GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TOM GREEN

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

08	2573	X	2180	-0-	-393	-0-	94	1	2068	3	N	16	10	1				63
							18	9										
09	2280	X	2085	-0-	-195	-0-	85	1	1991	3	N	8	5	1				66
							9	9										
10	2356	X	1724	-0-	-632	-0-	70	1	1652	3	N	2	5	1				63
							2	9										
11	2160	X	2092	-0-	-68	-0-	83	1	1987	3	N	20	10	1				73
							22	9										
12	4245	X	4245	-0-	-0-	-0-	166	1	3968	3	N	101	111	1				63
							111	9										
*01	3100	N	3262	-0-	162	162	132	1	3112	3	N	16	21	1				58
							18	9										

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

08	5487	X	4855	-0-	-632	-0-	208	1	4594	3	N	48	21	1				213
							53	9										
09	4920	X	4444	-0-	-476	-0-	179	1	4213	3	N	47	11	1				249
							52	9										
10	5084	X	3935	-0-	-1149	-0-	157	1	3727	3	N	46	207	1				88
							51	9										
11	4811	X	4811	-0-	-0-	-0-	192	1	4580	3	N	35	22	1				101
							39	9										
12	4960	X	4200	-0-	-760	-0-	166	1	3980	3	N	49	11	1				139
							54	9										
01	4867	X	3689	-0-	-1178	-0-	148	1	3473	3	N	62	23	1				178
							68	9										

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

08	2511	X	2007	-0-	-504	-0-	86	1	1893	3	N	25	9	1				156
							28	9										
09	2466	X	2466	-0-	-0-	-0-	99	1	2339	3	N	25	4	1				177
							28	9										
10	2604	X	1526	-0-	-1078	-0-	61	1	1454	3	N	10	5	1				182
							11	9										
11	2615	X	2615	-0-	-0-	-0-	104	1	2479	3	N	29	11	1				200
							32	9										
12	2604	X	1752	-0-	-852	-0-	69	1	1661	3	N	20	6	1				214
							22	9										
*01	2478	N	2478	-0-	-0-	-0-	99	1	2324	3	N	50	11	1				253
							55	9										

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	3374	-0-	-1059	-0-	145	1	3203	3	N	24	16	1			103
							26	9									
09	4290	X	3818	-0-	-472	-0-	154	1	3612	3	N	47	8	1			142
							52	9									
10	4619	X	4032	-0-	-587	-0-	161	1	3820	3	N	46	8	1			180
							51	9									
11	4470	X	4246	-0-	-224	-0-	168	1	4005	3	N	66	19	1			227
							73	9									
12	4619	X	3167	-0-	-1452	-0-	125	1	2985	3	N	52	212	1			67
							57	9									
*01	4490	X	4490	-0-	-0-	-0-	180	1	4240	3	N	64	19	1			112
							70	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5386	X	5386	-0-	-0-	-0-	232	1	5111	3	N	39	24	1			152
							43	9									
09	5439	X	5439	-0-	-0-	-0-	221	1	5197	3	N	19	12	1			159
							21	9									
10	4495	X	4495	-0-	-0-	-0-	182	1	4306	3	N	6	13	1			152
							7	9									
11	5858	X	5858	-0-	-0-	-0-	235	1	5588	3	N	32	26	1			158
							35	9									
12	4916	X	4916	-0-	-0-	-0-	196	1	4690	3	N	27	13	1			172
							30	9									
*01	5478	X	5478	-0-	-0-	-0-	222	1	5216	3	N	36	28	1			180
							40	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	741	-0-	-499	-0-	32	1	703	3	N	5	3	1			3
							6	9									
09	870	X	614	-0-	-256	-0-	25	1	587	3	N	2	2	1			3
							2	9									
10	868	X	588	-0-	-280	-0-	24	1	563	3	N	1	2	1			2
							1	9									
11	750	X	641	-0-	-109	-0-	26	1	612	3	N	3	3	1			2
							3	9									
12	744	X	583	-0-	-161	-0-	23	1	558	3	N	2	1	1			3
							2	9									
*01	598	N	598	-0-	-0-	-0-	24	1	571	3	N	3	3	1			3
							3	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5298	X	5298	-0-	-0-	-0-	228	1	5028	3	N	38	24	1			151
							42	9									
09	5143	X	5143	-0-	-0-	-0-	208	1	4883	3	N	47	12	1			186
							52	9									
10	4125	X	4125	-0-	-0-	-0-	166	1	3931	3	N	25	12	1			199
							28	9									
11	5336	X	5336	-0-	-0-	-0-	213	1	5073	3	N	45	24	1			220
							50	9									
12	4473	X	4473	-0-	-0-	-0-	178	1	4247	3	N	44	12	1			252
							48	9									
*01	4423	X	4423	-0-	-0-	-0-	178	1	4193	3	N	47	225	1			74
							52	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	X	559	-0-	-0-	-0-	24	1	532	3	N	3	2	1			43
							3	9									
09	571	X	571	-0-	-0-	-0-	23	1	537	3	N	10	1	1			52
							11	9									
10	558	X	429	-0-	-129	-0-	17	1	411	3	N	1	1	1			52
							1	9									
11	615	X	615	-0-	-0-	-0-	24	1	576	3	N	14	3	1			63
							15	9									
12	589	X	456	-0-	-133	-0-	18	1	434	3	N	4	1	1			66
							4	9									
*01	506	N	506	-0-	-0-	-0-	20	1	474	3	N	11	3	1			74
							12	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	229	-0-	-50	-0-	10	1	218	3	N	1	1	1			37
							1	9									
09	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					37
10	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					37
11	263	N	263	-0-	-0-	-0-	11	1	251	3	N	1	1	1			37
							1	9									
12	395	N	395	-0-	-0-	-0-	16	1	378	3	N	1					38
							1	9									
*01	621	N	621	-0-	-0-	-0-	25	1	594	3	N	2	2	1			38
							2	9									

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
09	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
10	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
11	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
12	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
01	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
09	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
10	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
11	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
12	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
01	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

08	6045	X	5249	-0-	-796	-0-	226	1	4981	3	N	38	24	1			60
							42	9									
09	5760	X	5277	-0-	-483	-0-	214	1	5042	3	N	19	12	1			67
							21	9									
10	6169	X	4474	-0-	-1695	-0-	181	1	4287	3	N	5	12	1			60
							6	9									
11	5970	X	5747	-0-	-223	-0-	230	1	5489	3	N	25	25	1			60
							28	9									
12	6169	X	4686	-0-	-1483	-0-	187	1	4476	3	N	21	13	1			68
							23	9									
01	5456	X	4991	-0-	-465	-0-	202	1	4756	3	N	30	27	1			71
							33	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

08	2697	X	2683	-0-	-14	-0-	115	1	2533	3	N	32	12	1			182
							35	9									
09	2610	X	2525	-0-	-85	-0-	102	1	2391	3	N	29	6	1			205
							32	9									
10	2852	X	2152	-0-	-700	-0-	87	1	2058	3	N	6	6	1			205
							7	9									
11	2777	X	2777	-0-	-0-	-0-	110	1	2625	3	N	38	194	1			49
							42	9									
12	2852	X	2329	-0-	-523	-0-	93	1	2219	3	N	15	6	1			58
							17	9									
01	2697	X	2502	-0-	-195	-0-	101	1	2375	3	N	24	13	1			69
							26	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

08	5797	X	5752	-0-	-45	-0-	246	1	5433	3	N	66	25	1			173
							73	9									
09	5610	X	5513	-0-	-97	-0-	222	1	5229	3	N	56	13	1			216
							62	9									
10	5983	X	4786	-0-	-1197	-0-	192	1	4546	3	N	44	13	1			247
							48	9									
11	5801	X	5801	-0-	-0-	-0-	233	1	5542	3	N	24	26	1			245
							26	9									
12	5983	X	5060	-0-	-923	-0-	198	1	4738	3	N	113	195	1			163
							124	9									
01	5735	X	5331	-0-	-404	-0-	214	1	5033	3	N	76	28	1			211
							84	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3587	X	3587	-0-		-0-	-0-	154	1	3398	3	N	32	16	1			71
								35	9									
09	3373	X	3373	-0-		-0-	-0-	137	1	3211	3	N	23	8	1			86
								25	9									
10	3658	X	3317	-0-		-341	-0-	134	1	3173	3	N	9	8	1			87
								10	9									
11	3644	X	3644	-0-		-0-	-0-	146	1	3468	3	N	27	17	1			97
								30	9									
12	3658	X	3291	-0-		-367	-0-	131	1	3131	3	N	26	8	1			115
								29	9									
01	3596	X	2992	-0-		-604	-0-	121	1	2841	3	N	27	18	1			124
								30	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1744	N	1744	-0-		-0-	-0-	74	1	1626	3	N	40	8	1			62
								44	9									
09	1589	N	1589	-0-		-0-	-0-	63	1	1485	3	N	37	4	1			95
								41	9									
10	1736	N	1303	-0-		-433	-0-	52	1	1226	3	N	23	4	1			114
								25	9									
11	1736	N	1736	-0-		-0-	-0-	69	1	1632	3	N	32	8	1			138
								35	9									
12	1643	N	1433	-0-		-210	-0-	55	1	1327	3	N	46	111	1			73
								51	9									
*01	1421	N	1421	-0-		-0-	-0-	57	1	1330	3	N	31	8	1			96
								34	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3497	-0-		-347	-0-	150	1	3303	3	N	40	16	1			260
								44	9									
09	3720	X	3511	-0-		-209	-0-	143	1	3354	3	N	13	8	1			265
								14	9									
10	4278	X	3110	-0-		-1168	-0-	126	1	2981	3	N	3	8	1			260
								3	9									
11	4414	X	4414	-0-		-0-	-0-	177	1	4215	3	N	20	18	1			262
								22	9									
12	4278	X	3612	-0-		-666	-0-	144	1	3451	3	N	15	10	1			267
								17	9									
01	3627	X	3238	-0-		-389	-0-	132	1	3091	3	N	14	20	1			261
								15	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3640	-0-		-204	-0-	157	1	3452	3	N	28	16	1			134
								31	9									
09	3720	X	3337	-0-		-383	-0-	135	1	3182	3	N	18	8	1			144
								20	9									
10	3720	X	2861	-0-		-859	-0-	115	1	2732	3	N	13	8	1			149
								14	9									
11	3540	X	3292	-0-		-248	-0-	132	1	3140	3	N	18	16	1			151
								20	9									
12	3658	X	3303	-0-		-355	-0-	131	1	3144	3	N	25	7	1			169
								28	9									
*01	3635	X	3635	-0-		-0-	-0-	147	1	3458	3	N	27	18	1			178
								30	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3130	-0-	-1241	-0-	135	1	2967	3	N	25	14	1			102
							28	9									
09	4230	X	3062	-0-	-1168	-0-	124	1	2920	3	N	16	7	1			111
							18	9									
10	3751	X	3346	-0-	-405	-0-	135	1	3193	3	N	16	7	1			120
							18	9									
11	3570	X	3323	-0-	-247	-0-	133	1	3167	3	N	21	16	1			125
							23	9									
12	3689	X	2848	-0-	-841	-0-	113	1	2711	3	N	22	7	1			140
							24	9									
01	3348	X	2695	-0-	-653	-0-	109	1	2563	3	N	21	16	1			145
							23	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2351	-0-	-129	-0-	101	1	2224	3	N	24	10	1			63
							26	9									
09	2400	X	2207	-0-	-193	-0-	89	1	2103	3	N	14	5	1			72
							15	9									
10	2449	X	1880	-0-	-569	-0-	76	1	1797	3	N	6	5	1			73
							7	9									
11	2360	X	2360	-0-	-0-	-0-	94	1	2243	3	N	21	11	1			83
							23	9									
12	2356	X	1981	-0-	-375	-0-	79	1	1889	3	N	12	5	1			90
							13	9									
01	2356	X	2066	-0-	-290	-0-	84	1	1962	3	N	18	11	1			97
							20	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	6105	-0-	-1273	-0-	263	1	5792	3	N	45	27	1			144
							50	9									
09	7140	X	6062	-0-	-1078	-0-	245	1	5772	3	N	41	14	1			171
							45	9									
10	6944	X	4777	-0-	-2167	-0-	193	1	4578	3	N	5	14	1			162
							6	9									
11	6510	X	6412	-0-	-98	-0-	257	1	6122	3	N	30	29	1			163
							33	9									
12	6727	X	2681	-0-	-4046	-0-	107	1	2557	3	N	15	14	1			164
							17	9									
01	6262	X	1420	-0-	-4842	-0-	58	1	1354	3	N	7	18	1			153
							8	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
09	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	15	N	8	-0-	-7	-0-	8	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
*12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		421	-0-	421	896	421	3			Y	-0-					-0-
09	DLQ G-10		475	-0-	475	1371	475	3			Y	-0-					-0-
10	DLQ G-10		524	-0-	524	1895	524	3			Y	-0-					-0-
11	DLQ G-10		483	-0-	483	2378	483	3			Y	-0-					-0-
*12	2833	N	455	-0-	-2378	-0-	455	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		347	-0-	347	740	347	3			Y	-0-					-0-
09	DLQ G-10		392	-0-	392	1132	392	3			Y	-0-					-0-
10	DLQ G-10		433	-0-	433	1565	433	3			Y	-0-					-0-
11	DLQ G-10		399	-0-	399	1964	399	3			Y	-0-					-0-
*12	2340	N	376	-0-	-1964	-0-	376	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		293	-0-	293	624	293	3			Y	-0-					-0-
09	DLQ G-10		330	-0-	330	954	330	3			Y	-0-					-0-
10	DLQ G-10		365	-0-	365	1319	365	3			Y	-0-					-0-
11	DLQ G-10		336	-0-	336	1655	336	3			Y	-0-					-0-
*12	1972	N	317	-0-	-1655	-0-	317	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		219	-0-	219	467	219	3			Y	-0-					-0-
09	DLQ G-10		248	-0-	248	715	248	3			Y	-0-					-0-
10	DLQ G-10		273	-0-	273	988	273	3			Y	-0-					-0-
11	DLQ G-10		252	-0-	252	1240	252	3			Y	-0-					-0-
*12	1477	N	237	-0-	-1240	-0-	237	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		549	-0-	549	1169	549	3			Y	-0-					-0-
09	DLQ G-10		619	-0-	619	1788	619	3			Y	-0-					-0-
10	DLQ G-10		684	-0-	684	2472	684	3			Y	-0-					-0-
11	DLQ G-10		629	-0-	629	3101	629	3			Y	-0-					-0-
*12	3000	N	593	-0-	-2407	694	593	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	694					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	660	N	621	-0-	-39	-0-	621	3			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
*12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
09	210	N	204	-0-	-6	-0-	8	1	196	3	N	-0-			-0-
10	248	N	106	-0-	-142	-0-	5	1	101	3	N	-0-			-0-
11	240	N	217	-0-	-23	-0-	9	1	208	3	N	-0-			-0-
12	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-			-0-
*01	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

08	310	N	293	-0-	-17	-0-	14	1	279	3	N	-0-			-0-
09	240	N	208	-0-	-32	-0-	9	1	199	3	N	-0-			-0-
10	310	N	205	-0-	-105	-0-	9	1	196	3	N	-0-			-0-
11	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-			-0-
12	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-			-0-
*01	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

08	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-			-0-
09	180	N	178	-0-	-2	-0-	7	1	171	3	Y	-0-			-0-
10	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-			-0-
11	184	N	184	-0-	-0-	-0-	8	1	176	3	Y	-0-			-0-
12	198	N	198	-0-	-0-	-0-	9	1	189	3	Y	-0-			-0-
*01	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

08	217	N	168	-0-	-49	-0-	8	1	160	3	Y	-0-			-0-
09	210	N	170	-0-	-40	-0-	7	1	163	3	Y	-0-			-0-
10	217	N	184	-0-	-33	-0-	8	1	176	3	Y	-0-			-0-
11	150	N	134	-0-	-16	-0-	6	1	128	3	Y	-0-			-0-
12	186	N	159	-0-	-27	-0-	7	1	152	3	Y	-0-			-0-
01	186	N	137	-0-	-49	-0-	6	1	131	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

08	310	N	300	-0-	-10	-0-	15	1	285	3	Y	-0-			-0-
09	300	N	233	-0-	-67	-0-	10	1	223	3	Y	-0-			-0-
10	310	N	279	-0-	-31	-0-	12	1	267	3	Y	-0-			-0-
11	300	N	273	-0-	-27	-0-	12	1	261	3	Y	-0-			-0-
12	288	N	288	-0-	-0-	-0-	12	1	276	3	Y	-0-			-0-
01	279	N	257	-0-	-22	-0-	11	1	246	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

08	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-			-0-
09	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-			-0-
10	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
11	90	N	62	-0-	-28	-0-	3	1	59	3	N	-0-			-0-
12	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-			-0-
01	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	16	1	305	3	N	-0-			-0-
09	322	N	322	-0-	-0-	-0-	13	1	309	3	N	-0-			-0-
10	327	N	327	-0-	-0-	-0-	14	1	313	3	N	-0-			-0-
11	287	N	287	-0-	-0-	-0-	12	1	275	3	N	-0-			-0-
12	279	N	277	-0-	-2	-0-	12	1	265	3	N	-0-			-0-
01	279	N	218	-0-	-61	-0-	10	1	208	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

08	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-			-0-
09	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-			-0-
10	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-			-0-
11	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-			-0-
12	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-			-0-
01	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

08	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-			-0-
09	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
10	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-			-0-
11	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-			-0-
12	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-			-0-
01	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

08	279	N	217	-0-	-62	-0-	11	1	206	3	N	-0-			-0-
09	270	N	242	-0-	-28	-0-	10	1	232	3	N	-0-			-0-
10	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-			-0-
11	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
12	248	N	211	-0-	-37	-0-	9	1	202	3	N	-0-			-0-
01	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

08	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-			-0-
09	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-			-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
11	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-			-0-
12	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-			-0-
01	124	N	16	-0-	-108	-0-	1	1	15	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

08	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-			-0-
09	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
10	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
11	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
12	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-
*01	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

08	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-			-0-
09	180	N	147	-0-	-33	-0-	6	1	141	3	N	-0-			-0-
10	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-			-0-
11	150	N	135	-0-	-15	-0-	6	1	129	3	N	-0-			-0-
12	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
01	186	N	134	-0-	-52	-0-	6	1	128	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-			-0-
09	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-			-0-
10	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
12	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-			-0-
01	93	N	52	-0-	-41	-0-	2	1	50	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

08	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-			-0-
09	240	N	195	-0-	-45	-0-	8	1	187	3	N	-0-			-0-
10	279	N	238	-0-	-41	-0-	10	1	228	3	N	-0-			-0-
11	240	N	212	-0-	-28	-0-	9	1	203	3	N	-0-			-0-
12	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-			-0-
01	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

08	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-			-0-
09	120	N	49	-0-	-71	-0-	2	1	47	3	N	-0-			-0-
10	124	N	74	-0-	-50	-0-	3	1	71	3	N	-0-			-0-
11	120	N	48	-0-	-72	-0-	2	1	46	3	N	-0-			-0-
12	62	N	10	-0-	-52	-0-	10	3			N	-0-			-0-
*01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

08	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-			-0-
09	90	N	14	-0-	-76	-0-	1	1	13	3	N	-0-			-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
12	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-			-0-
*01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

08	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
09	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
10	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
11	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
12	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
*01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-			-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

08	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-			-0-
09	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-			-0-
10	186	N	168	-0-	-18	-0-	7	1	161	3	N	-0-			-0-
11	210	N	170	-0-	-40	-0-	7	1	163	3	N	-0-			-0-
12	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-			-0-
01	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-			-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

08	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-			-0-
09	295	N	295	-0-	-0-	-0-	12	1	283	3	N	-0-			-0-
10	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-			-0-
11	390	N	267	-0-	-123	-0-	12	1	255	3	N	-0-			-0-
12	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-			-0-
01	310	N	199	-0-	-111	-0-	9	1	190	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-			-0-
09	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-			-0-
10	155	N	120	-0-	-35	-0-	5	1	115	3	N	-0-			-0-
11	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
12	248	N	98	-0-	-150	-0-	4	1	94	3	N	-0-			-0-
*01	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-
09	60	N	19	-0-	-41	-0-	1	1	18	3	N	-0-			-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
11	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
09	120	N	71	-0-	-49	-0-	3	1	68	3	N	-0-			-0-
10	124	N	89	-0-	-35	-0-	4	1	85	3	N	-0-			-0-
11	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
12	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-			-0-
01	93	N	40	-0-	-53	-0-	2	1	38	3	N	-0-			-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	105	-0-	-50	-0-	5	1	100	3	N	-0-			-0-
09	150	N	79	-0-	-71	-0-	3	1	76	3	N	-0-			-0-
10	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-			-0-
11	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-			-0-
12	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-			-0-
01	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-			-0-
09	150	N	114	-0-	-36	-0-	5	1	109	3	N	-0-			-0-
10	124	N	50	-0-	-74	-0-	2	1	48	3	N	-0-			-0-
11	120	N	63	-0-	-57	-0-	3	1	60	3	N	-0-			-0-
12	124	N	32	-0-	-92	-0-	1	1	31	3	N	-0-			-0-
*01	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	306	X	306	-0-	-0-	-0-	15	1	291	3	N	-0-			-0-
09	290	X	290	-0-	-0-	-0-	12	1	278	3	N	-0-			-0-
10	318	X	318	-0-	-0-	-0-	14	1	304	3	N	-0-			-0-
11	283	X	283	-0-	-0-	-0-	12	1	271	3	N	-0-			-0-
12	286	X	286	-0-	-0-	-0-	12	1	274	3	N	-0-			-0-
*01	300	X	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	280	X	280	-0-	-0-	-0-	14	1	266	3	N	-0-			-0-
09	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-			-0-
10	224	X	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
11	240	X	240	-0-	-0-	-0-	10	1	230	3	N	-0-			-0-
12	183	X	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
*01	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	116	X	116	-0-	-0-	-0-	6	1	110	3	N	-0-			-0-
09	134	X	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-
10	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
11	135	X	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
12	126	X	126	-0-	-0-	-0-	5	1	121	3	N	-0-			-0-
*01	121	X	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-			-0-
09	120	N	57	-0-	-63	-0-	2	1	55	3	N	-0-			-0-
10	155	N	106	-0-	-49	-0-	5	1	101	3	N	-0-			-0-
11	120	N	27	-0-	-93	-0-	1	1	26	3	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
01	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	386	X	386	-0-	-0-	-0-	19	1	367	3	N	-0-			-0-
09	361	X	361	-0-	-0-	-0-	15	1	346	3	N	-0-			-0-
10	375	X	375	-0-	-0-	-0-	16	1	359	3	N	-0-			-0-
11	417	X	417	-0-	-0-	-0-	18	1	399	3	N	-0-			-0-
12	368	X	368	-0-	-0-	-0-	16	1	352	3	N	-0-			-0-
*01	428	X	428	-0-	-0-	-0-	19	1	409	3	N	-0-			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	255	X	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-
09	197	X	197	-0-	-0-	-0-	8	1	189	3	N	-0-			-0-
10	219	X	219	-0-	-0-	-0-	9	1	210	3	N	-0-			-0-
11	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
12	293	X	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-
*01	262	X	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
09	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-			-0-
10	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
11	180	N	65	-0-	-115	-0-	3	1	62	3	N	-0-			-0-
12	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-			-0-
01	217	N	130	-0-	-87	-0-	6	1	124	3	N	-0-			-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	300	X	300	-0-	-0-	-0-	15	1	285	3	N	-0-			-0-
09	298	X	298	-0-	-0-	-0-	12	1	286	3	N	-0-			-0-
10	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-			-0-
11	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-
12	312	X	312	-0-	-0-	-0-	13	1	299	3	N	-0-			-0-
*01	289	X	289	-0-	-0-	-0-	13	1	276	3	N	-0-			-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	126	X	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
09	125	X	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-
10	136	X	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
11	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
12	148	X	148	-0-	-0-	-0-	6	1	142	3	N	-0-			-0-
*01	162	X	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	354	X	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
09	341	X	341	-0-	-0-	-0-	14	1	327	3	N	-0-			-0-
10	332	X	332	-0-	-0-	-0-	14	1	318	3	N	-0-			-0-
11	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
12	286	X	286	-0-	-0-	-0-	12	1	274	3	N	-0-			-0-
*01	402	X	402	-0-	-0-	-0-	18	1	384	3	N	-0-			-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	266	X	266	-0-	-0-	-0-	13	1	253	3	N	-0-			-0-
09	240	X	240	-0-	-0-	-0-	10	1	230	3	N	-0-			-0-
10	237	X	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-
11	184	X	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-
12	165	X	165	-0-	-0-	-0-	7	1	158	3	N	-0-			-0-
*01	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	297	X	297	-0-	-0-	-0-	14	1	283	3	N	-0-			-0-
09	375	X	375	-0-	-0-	-0-	16	1	359	3	N	-0-			-0-
10	480	X	480	-0-	-0-	-0-	21	1	459	3	N	-0-			-0-
11	319	X	319	-0-	-0-	-0-	14	1	305	3	N	-0-			-0-
12	433	X	433	-0-	-0-	-0-	19	1	414	3	N	-0-			-0-
*01	264	X	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-			-0-
09	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-			-0-
10	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-			-0-
11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
12	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-			-0-
01	155	N	95	-0-	-60	-0-	5	1	90	3	N	-0-			-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	267	X	267	-0-	-0-	-0-	13	1	254	3	N	-0-			-0-
09	293	X	293	-0-	-0-	-0-	12	1	281	3	N	-0-			-0-
10	262	X	262	-0-	-0-	-0-	11	1	251	3	N	-0-			-0-
11	308	X	308	-0-	-0-	-0-	13	1	295	3	N	-0-			-0-
12	299	X	299	-0-	-0-	-0-	13	1	286	3	N	-0-			-0-
*01	292	X	292	-0-	-0-	-0-	13	1	279	3	N	-0-			-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-			-0-
09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
10	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-			-0-
11	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
12	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
*01	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-			-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
09	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-			-0-
10	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-
11	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-			-0-
12	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
*01	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
09	90	N	54	-0-	-36	-0-	2	1	52	3	N	-0-			-0-
10	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
11	90	N	63	-0-	-27	-0-	3	1	60	3	N	-0-			-0-
12	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-			-0-
01	124	N	63	-0-	-61	-0-	3	1	60	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	398	X	398	-0-	-0-	-0-	19	1	379	3	N	-0-			-0-
09	302	X	302	-0-	-0-	-0-	13	1	289	3	N	-0-			-0-
10	360	X	360	-0-	-0-	-0-	16	1	344	3	N	-0-			-0-
11	391	X	391	-0-	-0-	-0-	17	1	374	3	N	-0-			-0-
12	445	X	445	-0-	-0-	-0-	19	1	426	3	N	-0-			-0-
*01	379	X	379	-0-	-0-	-0-	17	1	362	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	23	1	444	3	N	-0-			-0-
09	479	N	479	-0-	-0-	-0-	20	1	459	3	N	-0-			-0-
10	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-			-0-
11	450	N	409	-0-	-41	-0-	18	1	391	3	N	-0-			-0-
12	486	N	486	-0-	-0-	-0-	21	1	465	3	N	-0-			-0-
01	465	N	356	-0-	-109	-0-	16	1	340	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	482	X	482	-0-	-0-	-0-	23	1	459	3	N	-0-			-0-
09	505	X	505	-0-	-0-	-0-	21	1	484	3	N	-0-			-0-
10	495	X	495	-0-	-0-	-0-	21	1	474	3	N	-0-			-0-
11	443	X	443	-0-	-0-	-0-	19	1	424	3	N	-0-			-0-
12	420	X	420	-0-	-0-	-0-	18	1	402	3	N	-0-			-0-
*01	463	X	463	-0-	-0-	-0-	21	1	442	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	326	X	326	-0-	-0-	-0-	16	1	310	3	N	-0-			-0-
09	333	X	333	-0-	-0-	-0-	14	1	319	3	N	-0-			-0-
10	305	X	305	-0-	-0-	-0-	13	1	292	3	N	-0-			-0-
11	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
12	320	X	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
*01	299	X	299	-0-	-0-	-0-	13	1	286	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	307	X	307	-0-	-0-	-0-	15	1	292	3	N	-0-			-0-
09	289	X	289	-0-	-0-	-0-	12	1	277	3	N	-0-			-0-
10	316	X	316	-0-	-0-	-0-	14	1	302	3	N	-0-			-0-
11	314	X	314	-0-	-0-	-0-	14	1	300	3	N	-0-			-0-
12	306	X	306	-0-	-0-	-0-	13	1	293	3	N	-0-			-0-
*01	312	X	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
09	230	X	230	-0-	-0-	-0-	10	1	220	3	N	-0-			-0-
10	221	X	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
11	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-
12	183	X	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
*01	148	X	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	253	X	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
09	175	X	175	-0-	-0-	-0-	7	1	168	3	N	-0-			-0-
10	184	X	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-
11	148	X	148	-0-	-0-	-0-	6	1	142	3	N	-0-			-0-
12	161	X	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
*01	188	X	188	-0-	-0-	-0-	8	1	180	3	N	-0-			-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	100	X	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
09	165	X	165	-0-	-0-	-0-	7	1	158	3	N	-0-			-0-
10	113	X	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
11	183	X	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
12	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
*01	196	X	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-			-0-
09	60	N	25	-0-	-35	-0-	1	1	24	3	N	-0-			-0-
10	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
11	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
12	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
*01	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	10	1	187	3	N	-0-			-0-
09	210	N	193	-0-	-17	-0-	8	1	185	3	N	-0-			-0-
10	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
11	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
12	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
01	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-			-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-			-0-
09	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-			-0-
10	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
11	240	N	210	-0-	-30	-0-	9	1	201	3	N	-0-			-0-
12	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
*01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	206	X	206	-0-	-0-	-0-	10	1	196	3	N	-0-			-0-
09	201	X	201	-0-	-0-	-0-	8	1	193	3	N	-0-			-0-
10	180	X	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
11	216	X	216	-0-	-0-	-0-	9	1	207	3	N	-0-			-0-
12	242	X	242	-0-	-0-	-0-	10	1	232	3	N	-0-			-0-
*01	194	X	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
09	120	N	80	-0-	-40	-0-	3	1	77	3	N	-0-			-0-
10	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-			-0-
11	120	N	90	-0-	-30	-0-	4	1	86	3	N	-0-			-0-
12	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
01	124	N	70	-0-	-54	-0-	3	1	67	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	132	-0-	-85	-0-	6	1	126	3	N	-0-			-0-
09	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-			-0-
10	279	N	183	-0-	-96	-0-	8	1	175	3	N	-0-			-0-
11	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-			-0-
12	217	N	167	-0-	-50	-0-	7	1	160	3	N	-0-			-0-
01	186	N	155	-0-	-31	-0-	7	1	148	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	10	1	198	3	N	-0-			-0-
09	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-
10	248	N	232	-0-	-16	-0-	10	1	222	3	N	-0-			-0-
11	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			-0-
12	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
*01	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
09	120	N	62	-0-	-58	-0-	3	1	59	3	N	-0-			-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
11	90	N	42	-0-	-48	-0-	2	1	40	3	N	-0-			-0-
12	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-
*01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-			-0-
09	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-			-0-
10	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-			-0-
11	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
12	217	N	213	-0-	-4	-0-	9	1	204	3	N	-0-			-0-
01	217	N	159	-0-	-58	-0-	7	1	152	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-			-0-
09	210	N	194	-0-	-16	-0-	8	1	186	3	N	-0-			-0-
10	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-			-0-
11	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
12	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-			-0-
01	217	N	138	-0-	-79	-0-	6	1	132	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-			-0-
09	300	N	283	-0-	-17	-0-	12	1	271	3	N	-0-			-0-
10	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-			-0-
11	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-			-0-
12	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-			-0-
01	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	95	-0-	-60	-0-	5	1	90	3	N	-0-			-0-
09	120	N	63	-0-	-57	-0-	3	1	60	3	N	-0-			-0-
10	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-			-0-
11	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-			-0-
12	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-			-0-
*01	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
09	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-			-0-
10	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
11	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-			-0-
12	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-			-0-
*01	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

08	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-			-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

08	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-			-0-
09	390	N	370	-0-	-20	-0-	15	1	355	3	N	-0-			-0-
10	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-			-0-
11	455	N	455	-0-	-0-	-0-	20	1	435	3	N	-0-			-0-
12	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-			-0-
01	403	N	203	-0-	-200	-0-	9	1	194	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

08	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-			-0-
09	210	N	194	-0-	-16	-0-	8	1	186	3	N	-0-			-0-
10	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
11	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
12	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-			-0-
01	186	N	143	-0-	-43	-0-	6	1	137	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

08	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-			-0-
09	390	N	378	-0-	-12	-0-	16	1	362	3	N	-0-			-0-
10	341	N	297	-0-	-44	-0-	13	1	284	3	N	-0-			-0-
11	300	N	275	-0-	-25	-0-	12	1	263	3	N	-0-			-0-
12	403	N	271	-0-	-132	-0-	12	1	259	3	N	-0-			-0-
01	310	N	287	-0-	-23	-0-	13	1	274	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

08	217	N	182	-0-	-35	-0-	9	1	173	3	N	-0-			-0-
09	240	N	187	-0-	-53	-0-	8	1	179	3	N	-0-			-0-
10	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
11	180	N	146	-0-	-34	-0-	6	1	140	3	N	-0-			-0-
12	186	N	146	-0-	-40	-0-	6	1	140	3	N	-0-			-0-
*01	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

08	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-			-0-
09	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-			-0-
10	217	N	192	-0-	-25	-0-	8	1	184	3	N	-0-			-0-
11	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
12	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-			-0-
*01	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	6	1	140	3	N	-0-					-0-
01	279	N	111	-0-	-168	-0-	5	1	106	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
09	180	N	140	-0-	-40	-0-	6	1	134	3	N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
11	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	90	N	47	-0-	-43	-0-	3	1	44	3	N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	120	-0-	-35	-0-	6	1	114	3	N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
12	279	N	125	-0-	-154	-0-	5	1	120	3	N	-0-					-0-
01	186	N	152	-0-	-34	-0-	7	1	145	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-					-0-
09	270	N	219	-0-	-51	-0-	13	1	206	3	N	-0-					-0-
10	279	N	260	-0-	-19	-0-	17	1	243	3	N	-0-					-0-
11	270	N	262	-0-	-8	-0-	14	1	248	3	N	-0-					-0-
12	217	N	196	-0-	-21	-0-	11	1	185	3	N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
12	62	N	33	-0-	-29	-0-	1	1	32	3	N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-
09	60	N	16	-0-	-44	-0-	1	1	15	3	N	-0-			-0-
10	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-			-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
01	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

08	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-			-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
10	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-			-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
01	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

08	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-			-0-
09	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			-0-
10	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-
11	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-			-0-
12	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-			-0-
01	124	N	80	-0-	-44	-0-	4	1	76	3	N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

08	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
09	150	N	123	-0-	-27	-0-	7	1	116	3	N	-0-			-0-
10	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-			-0-
11	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-			-0-
12	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-
01	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

08	193	X	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
09	194	X	194	-0-	-0-	-0-	12	1	182	3	N	-0-			-0-
10	233	X	233	-0-	-0-	-0-	15	1	218	3	N	-0-			-0-
11	224	X	224	-0-	-0-	-0-	12	1	212	3	N	-0-			-0-
12	229	X	229	-0-	-0-	-0-	13	1	216	3	N	-0-			-0-
*01	315	X	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

08	213	X	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
09	231	X	231	-0-	-0-	-0-	14	1	217	3	N	-0-			-0-
10	214	X	214	-0-	-0-	-0-	14	1	200	3	N	-0-			-0-
11	189	X	189	-0-	-0-	-0-	10	1	179	3	N	-0-			-0-
12	224	X	224	-0-	-0-	-0-	12	1	212	3	N	-0-			-0-
*01	162	X	162	-0-	-0-	-0-	8	1	154	3	N	-0-			-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

08	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-			-0-
09	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-			-0-
10	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-			-0-
11	270	N	263	-0-	-7	-0-	14	1	249	3	N	-0-			-0-
12	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-			-0-
*01	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	X	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
09	263	X	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
10	254	X	254	-0-	-0-	-0-	17	1	237	3	N	-0-					-0-
11	218	X	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
12	201	X	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-
*01	264	X	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
10	217	N	154	-0-	-63	-0-	10	1	144	3	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-
12	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
01	155	N	135	-0-	-20	-0-	7	1	128	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
11	180	N	134	-0-	-46	-0-	7	1	127	3	N	-0-					-0-
12	217	N	73	-0-	-144	-0-	4	1	69	3	N	-0-					-0-
01	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	X	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
09	155	X	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
10	138	X	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
11	170	X	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
12	141	X	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
*01	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	16	1	222	3	N	-0-					-0-
11	210	N	182	-0-	-28	-0-	10	1	172	3	N	-0-					-0-
12	248	N	129	-0-	-119	-0-	7	1	122	3	N	-0-					-0-
01	248	N	116	-0-	-132	-0-	6	1	110	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-
09	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-			-0-
10	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
11	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
12	186	N	146	-0-	-40	-0-	6	1	140	3	N	-0-			-0-
01	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-			-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-			-0-
09	240	N	92	-0-	-148	-0-	4	1	88	3	N	-0-			-0-
10	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-			-0-
11	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-			-0-
12	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
01	279	N	206	-0-	-73	-0-	9	1	197	3	N	-0-			-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
09	210	N	187	-0-	-23	-0-	11	1	176	3	N	-0-			-0-
10	186	N	153	-0-	-33	-0-	10	1	143	3	N	-0-			-0-
11	210	N	145	-0-	-65	-0-	8	1	137	3	N	-0-			-0-
12	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-			-0-
*01	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-			-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	631	X	631	-0-	-0-	-0-	31	1	600	3	N	-0-			-0-
09	515	X	515	-0-	-0-	-0-	31	1	484	3	N	-0-			-0-
10	605	X	605	-0-	-0-	-0-	40	1	565	3	N	-0-			-0-
11	503	X	503	-0-	-0-	-0-	27	1	476	3	N	-0-			-0-
12	598	X	598	-0-	-0-	-0-	33	1	565	3	N	-0-			-0-
*01	611	X	611	-0-	-0-	-0-	30	1	581	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	223	-0-	-56	-0-	11	1	212	3	N	-0-			-0-
09	270	N	257	-0-	-13	-0-	11	1	246	3	N	-0-			-0-
10	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-			-0-
11	210	N	154	-0-	-56	-0-	7	1	147	3	N	-0-			-0-
12	279	N	139	-0-	-140	-0-	6	1	133	3	N	-0-			-0-
01	248	N	155	-0-	-93	-0-	7	1	148	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-
09	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-			-0-
10	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-			-0-
11	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
12	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
*01	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-			-0-
09	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-			-0-
10	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
11	240	N	238	-0-	-2	-0-	10	1	228	3	N	-0-			-0-
12	279	N	221	-0-	-58	-0-	10	1	211	3	N	-0-			-0-
01	248	N	222	-0-	-26	-0-	10	1	212	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	108	-0-	-78	-0-	5	1	103	3	N	-0-			-0-
09	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
10	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
11	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-
12	186	N	142	-0-	-44	-0-	6	1	136	3	N	-0-			-0-
01	155	N	122	-0-	-33	-0-	5	1	117	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
09	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
10	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
11	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
12	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
*01	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
09	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-			-0-
10	279	N	227	-0-	-52	-0-	10	1	217	3	N	-0-			-0-
11	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-			-0-
12	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-			-0-
*01	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	333	X	333	-0-	-0-	-0-	16	1	317	3	N	-0-			-0-
09	293	X	293	-0-	-0-	-0-	18	1	275	3	N	-0-			-0-
10	300	X	300	-0-	-0-	-0-	20	1	280	3	N	-0-			-0-
11	280	X	280	-0-	-0-	-0-	15	1	265	3	N	-0-			-0-
12	303	X	303	-0-	-0-	-0-	17	1	286	3	N	-0-			-0-
*01	292	X	292	-0-	-0-	-0-	14	1	278	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-			-0-
09	270	N	243	-0-	-27	-0-	15	1	228	3	N	-0-			-0-
10	248	N	212	-0-	-36	-0-	14	1	198	3	N	-0-			-0-
11	270	N	232	-0-	-38	-0-	12	1	220	3	N	-0-			-0-
12	248	N	198	-0-	-50	-0-	11	1	187	3	N	-0-			-0-
*01	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-			-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-			-0-
09	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
10	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-			-0-
11	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
12	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-			-0-
*01	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	503	X	503	-0-	-0-	-0-	24	1	479	3	N	-0-			-0-
09	526	X	526	-0-	-0-	-0-	32	1	494	3	N	-0-			-0-
10	543	X	543	-0-	-0-	-0-	36	1	507	3	N	-0-			-0-
11	484	X	484	-0-	-0-	-0-	26	1	458	3	N	-0-			-0-
12	469	X	469	-0-	-0-	-0-	26	1	443	3	N	-0-			-0-
*01	436	X	436	-0-	-0-	-0-	21	1	415	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	556	X	556	-0-	-0-	-0-	27	1	529	3	N	-0-			-0-
09	511	X	511	-0-	-0-	-0-	31	1	480	3	N	-0-			-0-
10	526	X	526	-0-	-0-	-0-	35	1	491	3	N	-0-			-0-
11	462	X	462	-0-	-0-	-0-	25	1	437	3	N	-0-			-0-
12	487	X	487	-0-	-0-	-0-	27	1	460	3	N	-0-			-0-
*01	457	X	457	-0-	-0-	-0-	22	1	435	3	N	-0-			-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

08	541	X	541	-0-	-0-	-0-	26	1	515	3	N	-0-			-0-
09	536	X	536	-0-	-0-	-0-	32	1	504	3	N	-0-			-0-
10	563	X	563	-0-	-0-	-0-	37	1	526	3	N	-0-			-0-
11	487	X	487	-0-	-0-	-0-	26	1	461	3	N	-0-			-0-
12	447	X	447	-0-	-0-	-0-	25	1	422	3	N	-0-			-0-
*01	420	X	420	-0-	-0-	-0-	21	1	399	3	N	-0-			-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

08	560	X	560	-0-	-0-	-0-	27	1	533	3	N	-0-			-0-
09	563	X	563	-0-	-0-	-0-	34	1	529	3	N	-0-			-0-
10	584	X	584	-0-	-0-	-0-	39	1	545	3	N	-0-			-0-
11	450	X	450	-0-	-0-	-0-	24	1	426	3	N	-0-			-0-
12	413	X	413	-0-	-0-	-0-	23	1	390	3	N	-0-			-0-
*01	461	X	461	-0-	-0-	-0-	23	1	438	3	N	-0-			-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

08	620	N	604	-0-	-16	-0-	29	1	575	3	N	-0-			-0-
09	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-			-0-
10	659	N	659	-0-	-0-	-0-	44	1	615	3	N	-0-			-0-
11	570	N	520	-0-	-50	-0-	28	1	492	3	N	-0-			-0-
12	682	N	578	-0-	-104	-0-	32	1	546	3	N	-0-			-0-
01	651	N	362	-0-	-289	-0-	18	1	344	3	N	-0-			-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

08	264	X	264	-0-	-0-	-0-	13	1	251	3	N	-0-			-0-
09	273	X	273	-0-	-0-	-0-	16	1	257	3	N	-0-			-0-
10	272	X	272	-0-	-0-	-0-	18	1	254	3	N	-0-			-0-
11	255	X	255	-0-	-0-	-0-	14	1	241	3	N	-0-			-0-
12	313	X	313	-0-	-0-	-0-	17	1	296	3	N	-0-			-0-
*01	198	X	198	-0-	-0-	-0-	10	1	188	3	N	-0-			-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

08	488	N	488	-0-	-0-	-0-	24	1	464	3	N	-0-			-0-
09	485	N	485	-0-	-0-	-0-	29	1	456	3	N	-0-			-0-
10	511	N	511	-0-	-0-	-0-	34	1	477	3	N	-0-			-0-
11	495	N	495	-0-	-0-	-0-	26	1	469	3	N	-0-			-0-
12	469	N	469	-0-	-0-	-0-	26	1	443	3	N	-0-			-0-
01	465	N	459	-0-	-6	-0-	23	1	436	3	N	-0-			-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

08	279	N	178	-0-	-101	-0-	9	1	169	3	N	-0-			-0-
09	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-			-0-
10	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-			-0-
11	180	N	136	-0-	-44	-0-	7	1	129	3	N	-0-			-0-
12	186	N	144	-0-	-42	-0-	8	1	136	3	N	-0-			-0-
01	186	N	123	-0-	-63	-0-	6	1	117	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	244	-0-	-66	-0-	12	1	232	3	N	-0-			-0-
09	300	N	287	-0-	-13	-0-	17	1	270	3	N	-0-			-0-
10	248	N	227	-0-	-21	-0-	15	1	212	3	N	-0-			-0-
11	240	N	220	-0-	-20	-0-	12	1	208	3	N	-0-			-0-
12	310	N	273	-0-	-37	-0-	15	1	258	3	N	-0-			-0-
*01	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	384	-0-	-50	-0-	19	1	365	3	N	-0-			-0-
09	480	N	354	-0-	-126	-0-	15	1	339	3	N	-0-			-0-
10	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-			-0-
11	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-			-0-
12	372	N	357	-0-	-15	-0-	15	1	342	3	N	-0-			-0-
01	403	N	401	-0-	-2	-0-	18	1	383	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	427	-0-	-7	-0-	21	1	406	3	N	-0-			-0-
09	540	N	397	-0-	-143	-0-	17	1	380	3	N	-0-			-0-
10	496	N	305	-0-	-191	-0-	13	1	292	3	N	-0-			-0-
11	420	N	269	-0-	-151	-0-	12	1	257	3	N	-0-			-0-
12	403	N	399	-0-	-4	-0-	17	1	382	3	N	-0-			-0-
*01	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	231	-0-	-172	-0-	11	1	220	3	N	-0-			-0-
09	300	N	136	-0-	-164	-0-	6	1	130	3	N	-0-			-0-
10	248	N	178	-0-	-70	-0-	8	1	170	3	N	-0-			-0-
11	210	N	158	-0-	-52	-0-	7	1	151	3	N	-0-			-0-
12	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-			-0-
01	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-			-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	672	-0-	-196	-0-	33	1	639	3	N	-0-			-0-
09	690	N	588	-0-	-102	-0-	24	1	564	3	N	-0-			-0-
10	682	N	677	-0-	-5	-0-	29	1	648	3	N	-0-			-0-
11	660	N	603	-0-	-57	-0-	26	1	577	3	N	-0-			-0-
12	626	N	626	-0-	-0-	-0-	27	1	599	3	N	-0-			-0-
01	682	N	648	-0-	-34	-0-	29	1	619	3	N	-0-			-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	32	1	635	3	N	-0-			-0-
09	676	N	676	-0-	-0-	-0-	41	1	635	3	N	-0-			-0-
10	697	N	697	-0-	-0-	-0-	46	1	651	3	N	-0-			-0-
11	675	N	675	-0-	-0-	-0-	36	1	639	3	N	-0-			-0-
12	713	N	682	-0-	-31	-0-	38	1	644	3	N	-0-			-0-
01	682	N	641	-0-	-41	-0-	31	1	610	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-			-0-
09	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-			-0-
10	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-			-0-
11	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-			-0-
12	248	N	226	-0-	-22	-0-	10	1	216	3	N	-0-			-0-
01	248	N	200	-0-	-48	-0-	9	1	191	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	34	1	658	3	N	-0-			-0-
09	771	N	771	-0-	-0-	-0-	32	1	739	3	N	-0-			-0-
10	808	N	808	-0-	-0-	-0-	35	1	773	3	N	-0-			-0-
11	702	N	702	-0-	-0-	-0-	30	1	672	3	N	-0-			-0-
12	814	N	814	-0-	-0-	-0-	35	1	779	3	N	-0-			-0-
01	806	N	578	-0-	-228	-0-	26	1	552	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	561	-0-	-59	-0-	27	1	534	3	N	-0-			-0-
09	683	N	683	-0-	-0-	-0-	28	1	655	3	N	-0-			-0-
10	651	N	552	-0-	-99	-0-	24	1	528	3	N	-0-			-0-
11	540	N	448	-0-	-92	-0-	19	1	429	3	N	-0-			-0-
12	713	N	506	-0-	-207	-0-	22	1	484	3	N	-0-			-0-
01	558	N	439	-0-	-119	-0-	19	1	420	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	475	-0-	-207	-0-	23	1	452	3	N	-0-			-0-
09	591	N	591	-0-	-0-	-0-	25	1	566	3	N	-0-			-0-
10	496	N	417	-0-	-79	-0-	18	1	399	3	N	-0-			-0-
11	450	N	389	-0-	-61	-0-	17	1	372	3	N	-0-			-0-
12	620	N	425	-0-	-195	-0-	18	1	407	3	N	-0-			-0-
*01	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-			-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-			-0-
09	420	N	391	-0-	-29	-0-	16	1	375	3	N	-0-			-0-
10	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-			-0-
11	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-			-0-
12	403	N	367	-0-	-36	-0-	16	1	351	3	N	-0-			-0-
*01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
09	120	N	103	-0-	-17	-0-	4	1	99	3	N	-0-			-0-
10	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-			-0-
11	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-			-0-
12	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
*01	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	518	-0-	-9	-0-	25	1	493	3	N	-0-			-0-
09	510	N	468	-0-	-42	-0-	19	1	449	3	N	-0-			-0-
10	527	N	520	-0-	-7	-0-	22	1	498	3	N	-0-			-0-
11	510	N	469	-0-	-41	-0-	20	1	449	3	N	-0-			-0-
12	537	N	537	-0-	-0-	-0-	23	1	514	3	N	-0-			-0-
01	527	N	493	-0-	-34	-0-	22	1	471	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	26	1	499	3	N	-0-			-0-
09	510	N	481	-0-	-29	-0-	20	1	461	3	N	-0-			-0-
10	496	N	453	-0-	-43	-0-	20	1	433	3	N	-0-			-0-
11	510	N	478	-0-	-32	-0-	21	1	457	3	N	-0-			-0-
12	496	N	424	-0-	-72	-0-	18	1	406	3	N	-0-			-0-
01	465	N	461	-0-	-4	-0-	20	1	441	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	554	-0-	-66	-0-	27	1	527	3	N	-0-			-0-
09	570	N	489	-0-	-81	-0-	20	1	469	3	N	-0-			-0-
10	558	N	530	-0-	-28	-0-	23	1	507	3	N	-0-			-0-
11	540	N	502	-0-	-38	-0-	22	1	480	3	N	-0-			-0-
12	542	N	542	-0-	-0-	-0-	23	1	519	3	N	-0-			-0-
*01	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-			-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	681	-0-	-1	-0-	33	1	648	3	N	-0-			-0-
09	660	N	403	-0-	-257	-0-	24	1	379	3	N	-0-			-0-
10	651	N	409	-0-	-242	-0-	27	1	382	3	N	-0-			-0-
11	660	N	432	-0-	-228	-0-	23	1	409	3	N	-0-			-0-
12	487	N	487	-0-	-0-	-0-	27	1	460	3	N	-0-			-0-
*01	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-			-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-			-0-
09	540	N	355	-0-	-185	-0-	15	1	340	3	N	-0-			-0-
10	527	N	444	-0-	-83	-0-	19	1	425	3	N	-0-			-0-
11	510	N	363	-0-	-147	-0-	16	1	347	3	N	-0-			-0-
12	372	N	337	-0-	-35	-0-	15	1	322	3	N	-0-			-0-
01	434	N	358	-0-	-76	-0-	16	1	342	3	N	-0-			-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	404	-0-	-30	-0-	20	1	384	3	N	-0-			-0-
09	420	N	419	-0-	-1	-0-	25	1	394	3	N	-0-			-0-
10	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-			-0-
11	431	N	431	-0-	-0-	-0-	23	1	408	3	N	-0-			-0-
12	440	N	440	-0-	-0-	-0-	24	1	416	3	N	-0-			-0-
01	434	N	423	-0-	-11	-0-	21	1	402	3	N	-0-			-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	282	-0-	-28	-0-	14	1	268	3	N	-0-			-0-
09	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-			-0-
10	319	N	319	-0-	-0-	-0-	21	1	298	3	N	-0-			-0-
11	324	N	324	-0-	-0-	-0-	17	1	307	3	N	-0-			-0-
12	371	N	371	-0-	-0-	-0-	20	1	351	3	N	-0-			-0-
01	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-			-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-			-0-
09	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-			-0-
10	452	N	452	-0-	-0-	-0-	30	1	422	3	N	-0-			-0-
11	420	N	395	-0-	-25	-0-	21	1	374	3	N	-0-			-0-
12	434	N	395	-0-	-39	-0-	22	1	373	3	N	-0-			-0-
01	465	N	353	-0-	-112	-0-	17	1	336	3	N	-0-			-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	605	-0-	-46	-0-	29	1	576	3	N	-0-			-0-
09	637	N	637	-0-	-0-	-0-	38	1	599	3	N	-0-			-0-
10	722	N	722	-0-	-0-	-0-	48	1	674	3	N	-0-			-0-
11	703	N	703	-0-	-0-	-0-	38	1	665	3	N	-0-			-0-
12	712	N	712	-0-	-0-	-0-	39	1	673	3	N	-0-			-0-
01	713	N	676	-0-	-37	-0-	33	1	643	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	345	-0-	-27	-0-	17	1	328	3	N	-0-			-0-
09	420	N	324	-0-	-96	-0-	13	1	311	3	N	-0-			-0-
10	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-			-0-
11	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-			-0-
12	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-			-0-
*01	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-			-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

08	319	N	319	-0-	-0-	-0-	16	1	303	3	N	-0-			-0-
09	475	N	475	-0-	-0-	-0-	20	1	455	3	N	-0-			-0-
10	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-			-0-
11	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-
12	496	N	445	-0-	-51	-0-	19	1	426	3	N	-0-			-0-
01	496	N	296	-0-	-200	-0-	13	1	283	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

08	682	N	644	-0-	-38	-0-	31	1	613	3	N	-0-			-0-
09	605	N	605	-0-	-0-	-0-	25	1	580	3	N	-0-			-0-
10	651	N	634	-0-	-17	-0-	27	1	607	3	N	-0-			-0-
11	630	N	557	-0-	-73	-0-	24	1	533	3	N	-0-			-0-
12	668	N	668	-0-	-0-	-0-	29	1	639	3	N	-0-			-0-
01	620	N	594	-0-	-26	-0-	26	1	568	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

08	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-			-0-
09	450	N	423	-0-	-27	-0-	18	1	405	3	N	-0-			-0-
10	434	N	399	-0-	-35	-0-	17	1	382	3	N	-0-			-0-
11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-			-0-
12	434	N	428	-0-	-6	-0-	18	1	410	3	N	-0-			-0-
*01	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

08	434	N	393	-0-	-41	-0-	19	1	374	3	N	-0-			-0-
09	420	N	339	-0-	-81	-0-	14	1	325	3	N	-0-			-0-
10	434	N	352	-0-	-82	-0-	15	1	337	3	N	-0-			-0-
11	390	N	333	-0-	-57	-0-	14	1	319	3	N	-0-			-0-
12	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-			-0-
*01	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

08	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-			-0-
09	390	N	367	-0-	-23	-0-	15	1	352	3	N	-0-			-0-
10	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-			-0-
11	420	N	401	-0-	-19	-0-	17	1	384	3	N	-0-			-0-
12	427	N	427	-0-	-0-	-0-	18	1	409	3	N	-0-			-0-
01	434	N	364	-0-	-70	-0-	16	1	348	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

08	465	N	450	-0-	-15	-0-	22	1	428	3	N	-0-			-0-
09	480	N	462	-0-	-18	-0-	19	1	443	3	N	-0-			-0-
10	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-			-0-
11	450	N	421	-0-	-29	-0-	18	1	403	3	N	-0-			-0-
12	465	N	439	-0-	-26	-0-	19	1	420	3	N	-0-			-0-
01	465	N	404	-0-	-61	-0-	18	1	386	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	297	-0-	-44	-0-	14	1	283	3	N	-0-			-0-
09	480	N	419	-0-	-61	-0-	17	1	402	3	N	-0-			-0-
10	434	N	297	-0-	-137	-0-	13	1	284	3	N	-0-			-0-
11	300	N	199	-0-	-101	-0-	9	1	190	3	N	-0-			-0-
12	434	N	312	-0-	-122	-0-	13	1	299	3	N	-0-			-0-
*01	349	N	349	-0-	-0-	-0-	15	1	334	3	N	-0-			-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

08	465	N	413	-0-	-52	-0-	20	1	393	3	N	-0-			-0-
09	431	N	431	-0-	-0-	-0-	18	1	413	3	N	-0-			-0-
10	465	N	435	-0-	-30	-0-	19	1	416	3	N	-0-			-0-
11	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-			-0-
12	434	N	415	-0-	-19	-0-	18	1	397	3	N	-0-			-0-
01	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-			-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

08	248	N	239	-0-	-9	-0-	12	1	227	3	N	-0-			-0-
09	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-			-0-
10	248	N	238	-0-	-10	-0-	16	1	222	3	N	-0-			-0-
11	240	N	229	-0-	-11	-0-	12	1	217	3	N	-0-			-0-
12	248	N	218	-0-	-30	-0-	12	1	206	3	N	-0-			-0-
01	248	N	224	-0-	-24	-0-	11	1	213	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

08	489	N	489	-0-	-0-	-0-	24	1	465	3	N	-0-			-0-
09	540	N	540	-0-	-0-	-0-	22	1	518	3	N	-0-			-0-
10	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-			-0-
11	480	N	455	-0-	-25	-0-	20	1	435	3	N	-0-			-0-
12	558	N	420	-0-	-138	-0-	18	1	402	3	N	-0-			-0-
01	434	N	396	-0-	-38	-0-	18	1	378	3	N	-0-			-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

08	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-
09	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-			-0-
10	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-			-0-
11	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-			-0-
12	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-			-0-
01	310	N	233	-0-	-77	-0-	10	1	223	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

08	372	N	304	-0-	-68	-0-	15	1	289	3	N	-0-			-0-
09	390	N	287	-0-	-103	-0-	12	1	275	3	N	-0-			-0-
10	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-			-0-
11	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-
12	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-			-0-
01	372	N	315	-0-	-57	-0-	14	1	301	3	N	-0-			-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

08	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-			-0-
09	150	N	122	-0-	-28	-0-	5	1	117	3	N	-0-			-0-
10	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-			-0-
11	120	N	101	-0-	-19	-0-	4	1	97	3	N	-0-			-0-
12	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-			-0-
*01	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-			-0-
09	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-			-0-
10	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-			-0-
11	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-			-0-
12	286	N	286	-0-	-0-	-0-	16	1	270	3	N	-0-			-0-
*01	476	N	476	-0-	-0-	-0-	23	1	453	3	N	-0-			-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

08	372	N	369	-0-	-3	-0-	18	1	351	3	N	-0-			-0-
09	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-			-0-
10	310	N	284	-0-	-26	-0-	12	1	272	3	N	-0-			-0-
11	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-			-0-
12	310	N	281	-0-	-29	-0-	12	1	269	3	N	-0-			-0-
01	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-			-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

08	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-			-0-
09	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
10	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-			-0-
11	210	N	144	-0-	-66	-0-	6	1	138	3	N	-0-			-0-
12	217	N	165	-0-	-52	-0-	7	1	158	3	N	-0-			-0-
01	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-			-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

08	93	N	40	-0-	-53	-0-	2	1	38	3	N	-0-			-0-
09	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-			-0-
10	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-			-0-
11	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
12	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-			-0-
*01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

08	403	N	388	-0-	-15	-0-	19	1	369	3	N	-0-			-0-
09	450	N	356	-0-	-94	-0-	15	1	341	3	N	-0-			-0-
10	434	N	433	-0-	-1	-0-	19	1	414	3	N	-0-			-0-
11	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-			-0-
12	372	N	359	-0-	-13	-0-	15	1	344	3	N	-0-			-0-
*01	500	N	500	-0-	-0-	-0-	22	1	478	3	N	-0-			-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

08	682	N	669	-0-	-13	-0-	32	1	637	3	N	-0-			-0-
09	660	N	608	-0-	-52	-0-	25	1	583	3	N	-0-			-0-
10	682	N	663	-0-	-19	-0-	29	1	634	3	N	-0-			-0-
11	660	N	625	-0-	-35	-0-	27	1	598	3	N	-0-			-0-
12	702	N	702	-0-	-0-	-0-	30	1	672	3	N	-0-			-0-
*01	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-			-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

08	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-			-0-
09	360	N	341	-0-	-19	-0-	14	1	327	3	N	-0-			-0-
10	372	N	349	-0-	-23	-0-	15	1	334	3	N	-0-			-0-
11	390	N	344	-0-	-46	-0-	15	1	329	3	N	-0-			-0-
12	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-			-0-
01	341	N	339	-0-	-2	-0-	15	1	324	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	24	1	462	3	N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	20	1	460	3	N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
11	480	N	420	-0-	-60	-0-	18	1	402	3	N	-0-					-0-
12	496	N	474	-0-	-22	-0-	20	1	454	3	N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

08	465	N	402	-0-	-63	-0-	19	1	383	3	N	-0-					-0-
09	450	N	391	-0-	-59	-0-	16	1	375	3	N	-0-					-0-
10	372	N	351	-0-	-21	-0-	15	1	336	3	N	-0-					-0-
11	390	N	338	-0-	-52	-0-	15	1	323	3	N	-0-					-0-
12	403	N	268	-0-	-135	-0-	12	1	256	3	N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

08	552	N	552	-0-	-0-	-0-	27	1	525	3	N	-0-					-0-
09	570	N	547	-0-	-23	-0-	33	1	514	3	N	-0-					-0-
10	589	N	541	-0-	-48	-0-	36	1	505	3	N	-0-					-0-
11	540	N	497	-0-	-43	-0-	27	1	470	3	N	-0-					-0-
12	558	N	480	-0-	-78	-0-	26	1	454	3	N	-0-					-0-
01	527	N	464	-0-	-63	-0-	23	1	441	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

08	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	23	1	362	3	N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	26	1	372	3	N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	21	1	370	3	N	-0-					-0-
12	403	N	395	-0-	-8	-0-	22	1	373	3	N	-0-					-0-
01	403	N	374	-0-	-29	-0-	18	1	356	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

08	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	13	1	289	3	N	4	4	8			-0-
							4	9									
11	330	N	254	-0-	-76	-0-	11	1	243	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

08	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
10	341	N	266	-0-	-75	-0-	18	1	248	3	N	-0-					-0-
11	360	N	261	-0-	-99	-0-	14	1	247	3	N	-0-					-0-
12	341	N	286	-0-	-55	-0-	16	1	270	3	N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	368	-0-	-4	-0-	18	1	350	3	N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-
11	360	N	356	-0-	-4	-0-	19	1	337	3	N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	21	1	358	3	N	-0-					-0-
01	372	N	341	-0-	-31	-0-	17	1	324	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	221	-0-	-89	-0-	11	1	210	3	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	8	1	179	3	N	-0-					-0-
10	310	N	215	-0-	-95	-0-	9	1	206	3	N	-0-					-0-
11	210	N	141	-0-	-69	-0-	6	1	135	3	N	-0-					-0-
12	186	N	167	-0-	-19	-0-	7	1	160	3	N	-0-					-0-
01	217	N	166	-0-	-51	-0-	7	1	159	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	39	1	756	3	N	-0-					-0-
09	750	N	738	-0-	-12	-0-	31	1	707	3	N	-0-					-0-
10	930	N	734	-0-	-196	-0-	32	1	698	3	N	4	4	8			-0-
							4	9									
11	780	N	668	-0-	-112	-0-	29	1	639	3	N	-0-					-0-
12	775	N	640	-0-	-135	-0-	28	1	612	3	N	-0-					-0-
01	744	N	498	-0-	-246	-0-	22	1	476	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	317	-0-	-179	-0-	15	1	302	3	N	-0-					-0-
09	450	N	403	-0-	-47	-0-	17	1	386	3	N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-
01	403	N	320	-0-	-83	-0-	14	1	306	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
11	300	N	204	-0-	-96	-0-	12	1	192	3	N	-0-					-0-
12	279	N	240	-0-	-39	-0-	15	1	225	3	N	-0-					-0-
01	310	N	171	-0-	-139	-0-	11	1	160	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	422	-0-	-12	-0-	28	1	394	3	N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-					-0-
10	465	N	425	-0-	-40	-0-	27	1	398	3	N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-					-0-
12	434	N	389	-0-	-45	-0-	25	1	364	3	N	-0-					-0-
01	434	N	373	-0-	-61	-0-	23	1	350	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	706	N	706	-0-	-0-	-0-	46	1	660	3	N	-0-			-0-
09	663	N	663	-0-	-0-	-0-	39	1	624	3	N	-0-			-0-
10	744	N	689	-0-	-55	-0-	44	1	645	3	N	-0-			-0-
11	690	N	674	-0-	-16	-0-	40	1	634	3	N	-0-			-0-
12	682	N	632	-0-	-50	-0-	40	1	592	3	N	-0-			-0-
01	682	N	627	-0-	-55	-0-	39	1	588	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	432	-0-	-33	-0-	21	1	411	3	N	-0-			-0-
09	480	N	407	-0-	-73	-0-	17	1	390	3	N	-0-			-0-
10	465	N	370	-0-	-95	-0-	16	1	354	3	N	-0-			-0-
11	420	N	398	-0-	-22	-0-	17	1	381	3	N	-0-			-0-
12	434	N	349	-0-	-85	-0-	15	1	334	3	N	-0-			-0-
01	372	N	318	-0-	-54	-0-	14	1	304	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	399	-0-	-35	-0-	19	1	380	3	N	-0-			-0-
09	360	N	344	-0-	-16	-0-	14	1	330	3	N	-0-			-0-
10	434	N	337	-0-	-97	-0-	15	1	322	3	N	-0-			-0-
11	390	N	299	-0-	-91	-0-	13	1	286	3	N	-0-			-0-
12	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-			-0-
01	341	N	324	-0-	-17	-0-	14	1	310	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	612	-0-	-101	-0-	30	1	582	3	N	-0-			-0-
09	630	N	576	-0-	-54	-0-	24	1	552	3	N	-0-			-0-
10	620	N	580	-0-	-40	-0-	25	1	555	3	N	-0-			-0-
11	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-			-0-
12	589	N	575	-0-	-14	-0-	25	1	550	3	N	-0-			-0-
01	589	N	551	-0-	-38	-0-	24	1	527	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	164	-0-	-53	-0-	8	1	156	3	N	-0-			-0-
09	210	N	166	-0-	-44	-0-	7	1	159	3	N	-0-			-0-
10	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-			-0-
11	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
12	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-			-0-
01	217	N	118	-0-	-99	-0-	5	1	113	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-			-0-
09	432	N	432	-0-	-0-	-0-	18	1	414	3	N	-0-			-0-
10	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-			-0-
11	420	N	336	-0-	-84	-0-	15	1	321	3	N	-0-			-0-
12	434	N	332	-0-	-102	-0-	14	1	318	3	N	-0-			-0-
01	465	N	363	-0-	-102	-0-	16	1	347	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	25	1	494	3	N	-0-			-0-
09	510	N	407	-0-	-103	-0-	17	1	390	3	N	-0-			-0-
10	465	N	406	-0-	-59	-0-	18	1	388	3	N	-0-			-0-
11	510	N	503	-0-	-7	-0-	22	1	481	3	N	-0-			-0-
12	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-			-0-
01	403	N	392	-0-	-11	-0-	17	1	375	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	442	-0-	-54	-0-	22	1	420	3	N	-0-					-0-
09	540	N	482	-0-	-58	-0-	20	1	462	3	N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
11	420	N	365	-0-	-55	-0-	16	1	349	3	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-
01	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10	-0-	15	1	285	3	N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	15	1	357	3	N	-0-					-0-
10	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
12	372	N	337	-0-	-35	-0-	15	1	322	3	N	-0-					-0-
01	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	29	1	572	3	N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
11	570	N	237	-0-	-333	-0-	10	1	227	3	N	-0-					-0-
12	434	N	222	-0-	-212	-0-	10	1	212	3	N	-0-					-0-
01	496	N	214	-0-	-282	-0-	9	1	205	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	25	1	481	3	N	-0-					-0-
09	390	N	305	-0-	-85	-0-	13	1	292	3	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
11	480	N	322	-0-	-158	-0-	14	1	308	3	N	-0-					-0-
12	310	N	268	-0-	-42	-0-	12	1	256	3	N	-0-					-0-
01	403	N	280	-0-	-123	-0-	12	1	268	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	358	-0-	-45	-0-	17	1	341	3	N	-0-					-0-
09	390	N	329	-0-	-61	-0-	14	1	315	3	N	-0-					-0-
10	403	N	351	-0-	-52	-0-	15	1	336	3	N	-0-					-0-
11	360	N	273	-0-	-87	-0-	12	1	261	3	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-
01	341	N	267	-0-	-74	-0-	12	1	255	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
12	434	N	335	-0-	-99	-0-	14	1	321	3	N	-0-					-0-
01	372	N	307	-0-	-65	-0-	14	1	293	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	N	814	-0-	-0-	-0-	40	1	774	3	N	-0-					-0-
09	803	N	803	-0-	-0-	-0-	33	1	770	3	N	-0-					-0-
10	868	N	805	-0-	-63	-0-	35	1	770	3	N	-0-					-0-
11	780	N	696	-0-	-84	-0-	30	1	666	3	N	-0-					-0-
12	837	N	762	-0-	-75	-0-	33	1	729	3	N	-0-					-0-
01	806	N	727	-0-	-79	-0-	32	1	695	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	644	-0-	-7	-0-	31	1	613	3	N	-0-			-0-
09	630	N	602	-0-	-28	-0-	25	1	577	3	N	-0-			-0-
10	651	N	629	-0-	-22	-0-	27	1	602	3	N	-0-			-0-
11	630	N	585	-0-	-45	-0-	25	1	560	3	N	-0-			-0-
12	620	N	618	-0-	-2	-0-	27	1	591	3	N	-0-			-0-
*01	814	N	814	-0-	-0-	-0-	36	1	778	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

08	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-			-0-
09	390	N	319	-0-	-71	-0-	13	1	306	3	N	-0-			-0-
10	434	N	382	-0-	-52	-0-	17	1	365	3	N	-0-			-0-
11	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-			-0-
12	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-			-0-
01	372	N	341	-0-	-31	-0-	15	1	326	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

08	679	N	679	-0-	-0-	-0-	33	1	646	3	N	-0-			-0-
09	688	N	688	-0-	-0-	-0-	29	1	659	3	N	-0-			-0-
10	697	N	697	-0-	-0-	-0-	30	1	667	3	N	-0-			-0-
11	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-			-0-
12	713	N	649	-0-	-64	-0-	28	1	621	3	N	-0-			-0-
01	682	N	600	-0-	-82	-0-	27	1	573	3	N	-0-			-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

08	496	N	492	-0-	-4	-0-	24	1	468	3	N	-0-			-0-
09	600	N	455	-0-	-145	-0-	19	1	436	3	N	-0-			-0-
10	558	N	475	-0-	-83	-0-	21	1	454	3	N	-0-			-0-
11	480	N	446	-0-	-34	-0-	19	1	427	3	N	-0-			-0-
12	465	N	390	-0-	-75	-0-	17	1	373	3	N	-0-			-0-
01	465	N	381	-0-	-84	-0-	17	1	364	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

08	505	N	505	-0-	-0-	-0-	25	1	480	3	N	-0-			-0-
09	570	N	467	-0-	-103	-0-	19	1	448	3	N	-0-			-0-
10	620	N	582	-0-	-38	-0-	25	1	557	3	N	-0-			-0-
11	548	N	548	-0-	-0-	-0-	24	1	524	3	N	-0-			-0-
12	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-			-0-
01	589	N	465	-0-	-124	-0-	21	1	444	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

08	434	N	382	-0-	-52	-0-	19	1	363	3	N	-0-			-0-
09	360	N	354	-0-	-6	-0-	15	1	339	3	N	-0-			-0-
10	372	N	336	-0-	-36	-0-	15	1	321	3	N	-0-			-0-
11	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-			-0-
12	372	N	351	-0-	-21	-0-	15	1	336	3	N	-0-			-0-
*01	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-			-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

08	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-			-0-
09	458	N	458	-0-	-0-	-0-	19	1	439	3	N	-0-			-0-
10	496	N	468	-0-	-28	-0-	20	1	448	3	N	-0-			-0-
11	480	N	458	-0-	-22	-0-	20	1	438	3	N	-0-			-0-
12	465	N	449	-0-	-16	-0-	19	1	430	3	N	-0-			-0-
01	465	N	405	-0-	-60	-0-	18	1	387	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	26	1	507	3	N	-0-					-0-
09	510	N	501	-0-	-9	-0-	21	1	480	3	N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-					-0-
11	510	N	507	-0-	-3	-0-	22	1	485	3	N	-0-					-0-
12	527	N	473	-0-	-54	-0-	20	1	453	3	N	-0-					-0-
01	558	N	429	-0-	-129	-0-	19	1	410	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	16	1	370	3	N	-0-					-0-
10	434	N	367	-0-	-67	-0-	16	1	351	3	N	-0-					-0-
11	420	N	350	-0-	-70	-0-	15	1	335	3	N	-0-					-0-
12	403	N	370	-0-	-33	-0-	16	1	354	3	N	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	47	1	670	3	N	-0-					-0-
09	720	N	667	-0-	-53	-0-	40	1	627	3	N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	41	1	604	3	N	-0-					-0-
11	690	N	510	-0-	-180	-0-	31	1	479	3	N	-0-					-0-
12	682	N	471	-0-	-211	-0-	30	1	441	3	N	-0-					-0-
01	651	N	560	-0-	-91	-0-	35	1	525	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	516	-0-	-11	-0-	34	1	482	3	N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
10	558	N	526	-0-	-32	-0-	33	1	493	3	N	-0-					-0-
11	510	N	323	-0-	-187	-0-	19	1	304	3	N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-					-0-
01	527	N	396	-0-	-131	-0-	25	1	371	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	26	1	509	3	N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	21	1	489	3	N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-
11	510	N	312	-0-	-198	-0-	14	1	298	3	N	-0-					-0-
12	527	N	280	-0-	-247	-0-	12	1	268	3	N	-0-					-0-
01	496	N	264	-0-	-232	-0-	12	1	252	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	560	-0-	-60	-0-	37	1	523	3	N	-0-					-0-
09	570	N	508	-0-	-62	-0-	30	1	478	3	N	-0-					-0-
10	558	N	426	-0-	-132	-0-	27	1	399	3	N	-0-					-0-
11	540	N	477	-0-	-63	-0-	29	1	448	3	N	-0-					-0-
12	527	N	433	-0-	-94	-0-	28	1	405	3	N	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	35	1	524	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	18	1	423	3	N	-0-					-0-
10	496	N	440	-0-	-56	-0-	19	1	417	3	N	4	4	8			-0-
							4	9									
11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
12	465	N	400	-0-	-65	-0-	17	1	383	3	N	-0-					-0-
01	434	N	348	-0-	-86	-0-	15	1	333	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	282	-0-	-28	-0-	14	1	268	3	N	-0-					-0-
09	210	N	184	-0-	-26	-0-	8	1	176	3	N	-0-					-0-
10	279	N	211	-0-	-68	-0-	9	1	202	3	N	-0-					-0-
11	270	N	224	-0-	-46	-0-	10	1	214	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
01	217	N	154	-0-	-63	-0-	7	1	147	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
11	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-					-0-
12	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	16	1	313	3	N	-0-					-0-
09	330	N	236	-0-	-94	-0-	10	1	226	3	N	-0-					-0-
10	372	N	279	-0-	-93	-0-	12	1	267	3	N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
01	279	N	277	-0-	-2	-0-	12	1	265	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-
01	341	N	330	-0-	-11	-0-	15	1	315	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-
10	341	N	237	-0-	-104	-0-	10	1	227	3	N	-0-					-0-
11	270	N	207	-0-	-63	-0-	9	1	198	3	N	-0-					-0-
12	310	N	259	-0-	-51	-0-	11	1	248	3	N	-0-					-0-
01	248	N	213	-0-	-35	-0-	9	1	204	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	354	-0-	-80	-0-	17	1	337	3	N	-0-					-0-
09	390	N	308	-0-	-82	-0-	13	1	295	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
11	330	N	283	-0-	-47	-0-	12	1	271	3	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-
01	341	N	326	-0-	-15	-0-	14	1	312	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	26	1	503	3	N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	21	1	483	3	N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	25	1	556	3	N	-0-					-0-
01	558	N	455	-0-	-103	-0-	20	1	435	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	605	-0-	-108	-0-	29	1	576	3	N	-0-					-0-
09	660	N	503	-0-	-157	-0-	21	1	482	3	N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
11	600	N	531	-0-	-69	-0-	23	1	508	3	N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	24	1	537	3	N	-0-					-0-
01	558	N	539	-0-	-19	-0-	24	1	515	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	249	-0-	-123	-0-	12	1	237	3	N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	19	1	449	3	N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-
12	496	N	428	-0-	-68	-0-	18	1	410	3	N	-0-					-0-
01	496	N	431	-0-	-65	-0-	19	1	412	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	24	1	550	3	N	-0-					-0-
10	434	N	368	-0-	-66	-0-	16	1	352	3	N	-0-					-0-
11	540	N	385	-0-	-155	-0-	17	1	368	3	N	-0-					-0-
12	589	N	336	-0-	-253	-0-	14	1	322	3	N	-0-					-0-
01	372	N	284	-0-	-88	-0-	13	1	271	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	223	-0-	-56	-0-	11	1	212	3	N	-0-					-0-
09	240	N	206	-0-	-34	-0-	9	1	197	3	N	-0-					-0-
10	248	N	231	-0-	-17	-0-	10	1	221	3	N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14	-0-	10	1	193	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-					-0-
01	248	N	185	-0-	-63	-0-	8	1	177	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	322	-0-	-81	-0-	16	1	306	3	N	-0-			-0-
09	390	N	284	-0-	-106	-0-	12	1	272	3	N	-0-			-0-
10	403	N	307	-0-	-96	-0-	13	1	294	3	N	-0-			-0-
11	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-			-0-
12	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-
01	310	N	221	-0-	-89	-0-	10	1	211	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

08	547	N	547	-0-	-0-	-0-	27	1	520	3	N	-0-			-0-
09	480	N	362	-0-	-118	-0-	15	1	347	3	N	-0-			-0-
10	496	N	410	-0-	-86	-0-	18	1	392	3	N	-0-			-0-
11	540	N	370	-0-	-170	-0-	16	1	354	3	N	-0-			-0-
12	372	N	308	-0-	-64	-0-	13	1	295	3	N	-0-			-0-
01	403	N	285	-0-	-118	-0-	13	1	272	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

08	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-			-0-
09	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-
10	186	N	145	-0-	-41	-0-	6	1	139	3	N	-0-			-0-
11	240	N	148	-0-	-92	-0-	6	1	142	3	N	-0-			-0-
12	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-			-0-
01	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

08	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-			-0-
09	405	N	405	-0-	-0-	-0-	17	1	388	3	N	-0-			-0-
10	372	N	322	-0-	-50	-0-	14	1	308	3	N	-0-			-0-
11	390	N	229	-0-	-161	-0-	10	1	219	3	N	-0-			-0-
12	434	N	233	-0-	-201	-0-	10	1	223	3	N	-0-			-0-
01	310	N	203	-0-	-107	-0-	9	1	194	3	N	-0-			-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

08	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
09	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-			-0-
10	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-			-0-
11	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-			-0-
12	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-
*01	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

08	901	N	901	-0-	-0-	-0-	44	1	857	3	N	-0-			-0-
09	876	N	876	-0-	-0-	-0-	36	1	840	3	N	-0-			-0-
10	899	N	852	-0-	-47	-0-	37	1	815	3	N	-0-			-0-
11	870	N	748	-0-	-122	-0-	32	1	716	3	N	-0-			-0-
12	899	N	795	-0-	-104	-0-	34	1	761	3	N	-0-			-0-
01	837	N	725	-0-	-112	-0-	32	1	693	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

08	557	N	557	-0-	-0-	-0-	27	1	530	3	N	-0-			-0-
09	545	N	545	-0-	-0-	-0-	23	1	522	3	N	-0-			-0-
10	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-			-0-
11	540	N	508	-0-	-32	-0-	22	1	486	3	N	-0-			-0-
12	558	N	548	-0-	-10	-0-	24	1	524	3	N	-0-			-0-
01	558	N	529	-0-	-29	-0-	23	1	506	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	26	1	509	3	N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	22	1	513	3	N	-0-					-0-
10	589	N	531	-0-	-58	-0-	23	1	508	3	N	-0-					-0-
11	510	N	481	-0-	-29	-0-	21	1	460	3	N	-0-					-0-
12	558	N	457	-0-	-101	-0-	20	1	437	3	N	-0-					-0-
01	527	N	468	-0-	-59	-0-	21	1	447	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	435	-0-	-30	-0-	21	1	414	3	N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	27	1	425	3	N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	32	1	457	3	N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	24	1	431	3	N	-0-					-0-
12	465	N	432	-0-	-33	-0-	24	1	408	3	N	-0-					-0-
01	496	N	429	-0-	-67	-0-	21	1	408	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	539	-0-	-19	-0-	26	1	513	3	N	-0-					-0-
09	540	N	517	-0-	-23	-0-	31	1	486	3	N	-0-					-0-
10	558	N	554	-0-	-4	-0-	37	1	517	3	N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	28	1	502	3	N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	30	1	509	3	N	-0-					-0-
01	558	N	527	-0-	-31	-0-	26	1	501	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	686	-0-	-27	-0-	33	1	653	3	N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	31	1	705	3	N	-0-					-0-
10	744	N	668	-0-	-76	-0-	29	1	639	3	N	-0-					-0-
11	660	N	630	-0-	-30	-0-	27	1	603	3	N	-0-					-0-
12	775	N	630	-0-	-145	-0-	27	1	603	3	N	-0-					-0-
01	682	N	656	-0-	-26	-0-	29	1	627	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	29	1	561	3	N	-0-					-0-
09	480	N	456	-0-	-24	-0-	19	1	437	3	N	-0-					-0-
10	527	N	414	-0-	-113	-0-	18	1	396	3	N	-0-					-0-
11	570	N	332	-0-	-238	-0-	14	1	318	3	N	-0-					-0-
12	465	N	365	-0-	-100	-0-	16	1	349	3	N	-0-					-0-
01	403	N	216	-0-	-187	-0-	10	1	206	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	419	-0-	-15	-0-	20	1	399	3	N	-0-					-0-
09	420	N	400	-0-	-20	-0-	24	1	376	3	N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-					-0-
11	420	N	401	-0-	-19	-0-	21	1	380	3	N	-0-					-0-
12	403	N	398	-0-	-5	-0-	22	1	376	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	19	1	377	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	255	-0-	-117	-0-	12	1	243	3	N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	14	1	331	3	N	-0-					-0-
10	341	N	326	-0-	-15	-0-	14	1	312	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	10	1	217	3	N	-0-					-0-
12	372	N	191	-0-	-181	-0-	8	1	183	3	N	-0-					-0-
01	341	N	186	-0-	-155	-0-	8	1	178	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	29	1	568	3	N	-0-					-0-
09	570	N	359	-0-	-211	-0-	15	1	344	3	N	-0-					-0-
10	620	N	401	-0-	-219	-0-	17	1	384	3	N	-0-					-0-
11	570	N	411	-0-	-159	-0-	18	1	393	3	N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
01	403	N	376	-0-	-27	-0-	17	1	359	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	274	-0-	-129	-0-	13	1	261	3	N	-0-					-0-
09	330	N	284	-0-	-46	-0-	12	1	272	3	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	14	1	314	3	N	-0-					-0-
11	270	N	262	-0-	-8	-0-	11	1	251	3	N	-0-					-0-
12	279	N	232	-0-	-47	-0-	10	1	222	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	14	1	304	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
09	210	N	206	-0-	-4	-0-	9	1	197	3	N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
11	210	N	172	-0-	-38	-0-	7	1	165	3	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
01	217	N	210	-0-	-7	-0-	9	1	201	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	28	1	547	3	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	17	1	384	3	N	4	4	8			-0-
							4	9									
11	570	N	366	-0-	-204	-0-	16	1	350	3	N	-0-					-0-
12	403	N	253	-0-	-150	-0-	11	1	242	3	N	-0-					-0-
01	403	N	366	-0-	-37	-0-	16	1	350	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	21	1	417	3	N	-0-					-0-
09	420	N	364	-0-	-56	-0-	15	1	349	3	N	-0-					-0-
10	465	N	384	-0-	-81	-0-	17	1	367	3	N	-0-					-0-
11	420	N	326	-0-	-94	-0-	14	1	312	3	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
01	372	N	356	-0-	-16	-0-	16	1	340	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0-	-0-	43	1	844	3	N	-0-					-0-
09	870	N	809	-0-	-61	-0-	34	1	775	3	N	-0-					-0-
10	961	N	891	-0-	-70	-0-	39	1	852	3	N	-0-					-0-
11	870	N	785	-0-	-85	-0-	34	1	751	3	N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	38	1	850	3	N	-0-					-0-
01	899	N	716	-0-	-183	-0-	32	1	684	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	407	-0-	-27	-0-	20	1	387	3	N	-0-					-0-
09	420	N	389	-0-	-31	-0-	16	1	373	3	N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	17	1	381	3	N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
01	465	N	456	-0-	-9	-0-	20	1	436	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1108	N	1108	-0-	-0-	-0-	54	1	1054	3	N	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	45	1	1036	3	N	-0-					-0-
10	1116	N	1100	-0-	-16	-0-	48	1	1052	3	N	-0-					-0-
11	1080	N	1036	-0-	-44	-0-	45	1	991	3	N	-0-					-0-
12	1116	N	542	-0-	-574	-0-	23	1	519	3	N	-0-					-0-
01	1085	N	543	-0-	-542	-0-	24	1	519	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1099	-0-	-48	-0-	53	1	1046	3	N	-0-					-0-
09	1080	N	1024	-0-	-56	-0-	43	1	981	3	N	-0-					-0-
10	1085	N	1081	-0-	-4	-0-	47	1	1034	3	N	-0-					-0-
11	1050	N	960	-0-	-90	-0-	42	1	918	3	N	-0-					-0-
12	1054	N	1036	-0-	-18	-0-	45	1	991	3	N	-0-					-0-
01	1085	N	965	-0-	-120	-0-	43	1	922	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	258	-0-	-52	-0-	13	1	245	3	N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
11	240	N	195	-0-	-45	-0-	8	1	187	3	N	-0-					-0-
12	372	N	140	-0-	-232	-0-	6	1	134	3	N	-0-					-0-
01	248	N	185	-0-	-63	-0-	8	1	177	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	37	1	722	3	N	-0-					-0-
09	720	N	705	-0-	-15	-0-	29	1	676	3	N	-0-					-0-
10	806	N	733	-0-	-73	-0-	32	1	701	3	N	-0-					-0-
11	720	N	705	-0-	-15	-0-	31	1	674	3	N	-0-					-0-
12	744	N	716	-0-	-28	-0-	31	1	685	3	N	-0-					-0-
01	744	N	730	-0-	-14	-0-	32	1	698	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
12	372	N	307	-0-	-65	-0-	13	1	294	3	N	-0-					-0-
01	341	N	252	-0-	-89	-0-	11	1	241	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	26	1	501	3	N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	23	1	538	3	N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	23	1	497	3	N	-0-					-0-
12	589	N	493	-0-	-96	-0-	21	1	472	3	N	-0-					-0-
01	558	N	441	-0-	-117	-0-	20	1	421	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	406	-0-	-28	-0-	20	1	386	3	N	-0-					-0-
09	420	N	372	-0-	-48	-0-	15	1	357	3	N	-0-					-0-
10	403	N	396	-0-	-7	-0-	17	1	379	3	N	-0-					-0-
11	390	N	373	-0-	-17	-0-	16	1	357	3	N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	18	1	402	3	N	-0-					-0-
01	403	N	380	-0-	-23	-0-	17	1	363	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	631	-0-	-51	-0-	31	1	600	3	N	-0-					-0-
09	780	N	678	-0-	-102	-0-	28	1	650	3	N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	26	1	582	3	N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	29	1	633	3	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	31	1	695	3	N	-0-					-0-
*01	684	N	684	-0-	-0-	-0-	30	1	654	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	583	-0-	-6	-0-	28	1	555	3	N	-0-					-0-
09	540	N	511	-0-	-29	-0-	21	1	490	3	N	-0-					-0-
10	589	N	582	-0-	-7	-0-	25	1	557	3	N	-0-					-0-
11	570	N	544	-0-	-26	-0-	24	1	520	3	N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
01	589	N	561	-0-	-28	-0-	25	1	536	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	15	1	343	3	N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	15	1	338	3	N	-0-					-0-
12	372	N	307	-0-	-65	-0-	13	1	294	3	N	-0-					-0-
01	403	N	258	-0-	-145	-0-	11	1	247	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	23	1	511	3	N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	17	1	384	3	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-					-0-
01	527	N	494	-0-	-33	-0-	22	1	472	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	591	-0-	-91	-0-	29	1	562	3	N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	41	1	637	3	N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	48	1	671	3	N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	33	1	589	3	N	-0-					-0-
12	713	N	567	-0-	-146	-0-	31	1	536	3	N	-0-					-0-
01	713	N	547	-0-	-166	-0-	27	1	520	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	332	-0-	-9	-0-	16	1	316	3	N	-0-					-0-
09	330	N	321	-0-	-9	-0-	19	1	302	3	N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	19	1	345	3	N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	509	-0-	-18	-0-	25	1	484	3	N	-0-					-0-
09	540	N	455	-0-	-85	-0-	19	1	436	3	N	-0-					-0-
10	527	N	523	-0-	-4	-0-	23	1	500	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	22	1	481	3	N	-0-					-0-
01	527	N	469	-0-	-58	-0-	21	1	448	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	225	-0-	-85	-0-	11	1	214	3	N	-0-					-0-
09	240	N	220	-0-	-20	-0-	9	1	211	3	N	-0-					-0-
10	248	N	237	-0-	-11	-0-	10	1	223	3	N	4	4	8			-0-
							4	9									
11	210	N	183	-0-	-27	-0-	8	1	175	3	N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	36	1	708	3	N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	28	1	655	3	N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	32	1	707	3	N	-0-					-0-
11	720	N	680	-0-	-40	-0-	29	1	651	3	N	-0-					-0-
12	713	N	686	-0-	-27	-0-	30	1	656	3	N	-0-					-0-
01	744	N	658	-0-	-86	-0-	29	1	629	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	456	-0-	-40	-0-	22	1	434	3	N	-0-					-0-
09	480	N	406	-0-	-74	-0-	24	1	382	3	N	-0-					-0-
10	434	N	395	-0-	-39	-0-	26	1	369	3	N	-0-					-0-
11	450	N	385	-0-	-65	-0-	21	1	364	3	N	-0-					-0-
12	434	N	410	-0-	-24	-0-	23	1	387	3	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	13	1	255	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
10	310	N	251	-0-	-59	-0-	11	1	240	3	N	-0-					-0-
11	270	N	253	-0-	-17	-0-	11	1	242	3	N	-0-					-0-
12	310	N	229	-0-	-81	-0-	10	1	219	3	N	-0-					-0-
01	248	N	217	-0-	-31	-0-	10	1	207	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
10	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-
11	300	N	294	-0-	-6	-0-	13	1	281	3	N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
01	310	N	280	-0-	-30	-0-	12	1	268	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	382	-0-	-83	-0-	19	1	363	3	N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
10	465	N	424	-0-	-41	-0-	18	1	406	3	N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-
12	496	N	444	-0-	-52	-0-	19	1	425	3	N	-0-					-0-
01	434	N	421	-0-	-13	-0-	19	1	402	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17	-0-	14	1	279	3	N	-0-					-0-
09	330	N	263	-0-	-67	-0-	11	1	252	3	N	-0-					-0-
10	496	N	302	-0-	-194	-0-	13	1	289	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
12	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					-0-
01	310	N	257	-0-	-53	-0-	11	1	246	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
09	270	N	159	-0-	-111	-0-	7	1	152	3	N	-0-					-0-
10	279	N	221	-0-	-58	-0-	9	1	208	3	N	4	4	8			-0-
							4	9									
11	210	N	171	-0-	-39	-0-	7	1	164	3	N	-0-					-0-
12	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-
01	217	N	154	-0-	-63	-0-	7	1	147	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
09	300	N	223	-0-	-77	-0-	9	1	214	3	N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
01	341	N	245	-0-	-96	-0-	11	1	234	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	-0-	16	1	317	3	N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
11	330	N	259	-0-	-71	-0-	11	1	248	3	N	-0-					-0-
12	341	N	257	-0-	-84	-0-	11	1	246	3	N	-0-					-0-
01	310	N	220	-0-	-90	-0-	10	1	210	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	608	-0-	-12	-0-	30	1	578	3	N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	24	1	561	3	N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	27	1	606	3	N	4	4	8			-0-
							4	9									
11	600	N	548	-0-	-52	-0-	24	1	524	3	N	-0-					-0-
12	620	N	548	-0-	-72	-0-	24	1	524	3	N	-0-					-0-
01	651	N	591	-0-	-60	-0-	26	1	565	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-					-0-
09	120	N	93	-0-	-27	-0-	4	1	89	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	4	1	83	3	N	4	4	8			-0-
							4	9									
11	120	N	99	-0-	-21	-0-	4	1	95	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

08	434	N	431	-0-	-3	-0-	28	1	403	3	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	26	1	406	3	N	-0-					-0-
10	465	N	427	-0-	-38	-0-	27	1	400	3	N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	26	1	410	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	28	1	414	3	N	-0-					-0-
01	434	N	312	-0-	-122	-0-	19	1	293	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

08	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
10	310	N	230	-0-	-80	-0-	10	1	220	3	N	-0-					-0-
11	270	N	226	-0-	-44	-0-	10	1	216	3	N	-0-					-0-
12	248	N	195	-0-	-53	-0-	8	1	187	3	N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

08	403	N	401	-0-	-2	-0-	19	1	382	3	N	-0-					-0-
09	390	N	378	-0-	-12	-0-	23	1	355	3	N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	26	1	362	3	N	-0-					-0-
11	390	N	365	-0-	-25	-0-	20	1	345	3	N	-0-					-0-
12	403	N	347	-0-	-56	-0-	19	1	328	3	N	-0-					-0-
01	403	N	354	-0-	-49	-0-	17	1	337	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

08	708	N	708	-0-	-0-	-0-	34	1	674	3	N	-0-					-0-
09	600	N	540	-0-	-60	-0-	22	1	518	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	25	1	546	3	N	-0-					-0-
11	690	N	528	-0-	-162	-0-	23	1	505	3	N	-0-					-0-
12	558	N	524	-0-	-34	-0-	23	1	501	3	N	-0-					-0-
01	558	N	449	-0-	-109	-0-	20	1	429	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

08	527	N	517	-0-	-10	-0-	25	1	492	3	N	-0-					-0-
09	510	N	449	-0-	-61	-0-	27	1	422	3	N	-0-					-0-
10	496	N	445	-0-	-51	-0-	29	1	416	3	N	-0-					-0-
11	510	N	391	-0-	-119	-0-	21	1	370	3	N	-0-					-0-
12	465	N	367	-0-	-98	-0-	20	1	347	3	N	-0-					-0-
01	434	N	356	-0-	-78	-0-	17	1	339	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
12	124	N	104	-0-	-20	-0-	4	1	100	3	N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

08	961	N	920	-0-	-41	-0-	61	1	859	3	N	-0-					-0-
09	960	N	823	-0-	-137	-0-	49	1	774	3	N	-0-					-0-
10	837	N	796	-0-	-41	-0-	50	1	746	3	N	-0-					-0-
11	900	N	446	-0-	-454	-0-	27	1	419	3	N	-0-					-0-
12	837	N	654	-0-	-183	-0-	42	1	612	3	N	-0-					-0-
01	806	N	714	-0-	-92	-0-	44	1	670	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

08	682	N	544	-0-	-138	-0-	36	1	508	3	N	-0-					-0-
09	690	N	577	-0-	-113	-0-	34	1	543	3	N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	39	1	574	3	N	-0-					-0-
11	540	N	466	-0-	-74	-0-	28	1	438	3	N	-0-					-0-
12	589	N	415	-0-	-174	-0-	26	1	389	3	N	-0-					-0-
01	620	N	509	-0-	-111	-0-	32	1	477	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

08	403	N	344	-0-	-59	-0-	23	1	321	3	N	-0-					-0-
09	360	N	330	-0-	-30	-0-	20	1	310	3	N	-0-					-0-
10	403	N	330	-0-	-73	-0-	21	1	309	3	N	-0-					-0-
11	330	N	328	-0-	-2	-0-	20	1	308	3	N	-0-					-0-
12	341	N	317	-0-	-24	-0-	20	1	297	3	N	-0-					-0-
01	341	N	217	-0-	-124	-0-	13	1	204	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

08	1085	N	937	-0-	-148	-0-	62	1	875	3	N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	51	1	812	3	N	-0-					-0-
10	961	N	857	-0-	-104	-0-	54	1	803	3	N	-0-					-0-
11	900	N	670	-0-	-230	-0-	40	1	630	3	N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	58	1	860	3	N	-0-					-0-
01	868	N	702	-0-	-166	-0-	44	1	658	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

08	670	N	670	-0-	-0-	-0-	33	1	637	3	N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	26	1	597	3	N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	28	1	626	3	N	-0-					-0-
11	660	N	587	-0-	-73	-0-	25	1	562	3	N	-0-					-0-
12	651	N	503	-0-	-148	-0-	22	1	481	3	N	-0-					-0-
01	651	N	453	-0-	-198	-0-	20	1	433	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	394	-0-	-71	-0-	19	1	375	3	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	16	1	376	3	N	-0-					-0-
10	372	N	370	-0-	-2	-0-	16	1	350	3	N	4	4	8			-0-
							4	9									
11	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-
12	403	N	368	-0-	-35	-0-	16	1	352	3	N	-0-					-0-
01	372	N	360	-0-	-12	-0-	16	1	344	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3	-0-	12	1	233	3	N	-0-					-0-
09	240	N	215	-0-	-25	-0-	9	1	206	3	N	-0-					-0-
10	248	N	209	-0-	-39	-0-	9	1	200	3	N	-0-					-0-
11	240	N	172	-0-	-68	-0-	7	1	165	3	N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	295	-0-	-108	-0-	19	1	276	3	N	-0-					-0-
09	450	N	301	-0-	-149	-0-	18	1	283	3	N	-0-					-0-
10	403	N	325	-0-	-78	-0-	21	1	304	3	N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-
12	310	N	285	-0-	-25	-0-	18	1	267	3	N	-0-					-0-
01	310	N	263	-0-	-47	-0-	16	1	247	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	471	-0-	-180	-0-	31	1	440	3	N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	36	1	576	3	N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-					-0-
12	620	N	490	-0-	-130	-0-	31	1	459	3	N	-0-					-0-
01	527	N	493	-0-	-34	-0-	31	1	462	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	42	1	598	3	N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	37	1	580	3	N	-0-					-0-
10	682	N	552	-0-	-130	-0-	35	1	517	3	N	-0-					-0-
11	630	N	541	-0-	-89	-0-	32	1	509	3	N	-0-					-0-
12	651	N	523	-0-	-128	-0-	33	1	490	3	N	-0-					-0-
01	558	N	490	-0-	-68	-0-	30	1	460	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16	-0-	19	1	275	3	N	-0-					-0-
09	300	N	236	-0-	-64	-0-	14	1	222	3	N	-0-					-0-
10	279	N	240	-0-	-39	-0-	15	1	225	3	N	-0-					-0-
11	270	N	186	-0-	-84	-0-	11	1	175	3	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	16	1	240	3	N	-0-					-0-
01	248	N	204	-0-	-44	-0-	13	1	191	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
09	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-			-0-
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-			-0-
11	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-			-0-
12	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-			-0-
*01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-			-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	378	-0-	-87	-0-	25	1	353	3	N	-0-			-0-
09	390	N	369	-0-	-21	-0-	22	1	347	3	N	-0-			-0-
10	310	N	221	-0-	-89	-0-	14	1	207	3	N	-0-			-0-
11	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-			-0-
12	372	N	361	-0-	-11	-0-	23	1	338	3	N	-0-			-0-
*01	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-			-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	475	-0-	-21	-0-	23	1	452	3	N	-0-			-0-
09	480	N	450	-0-	-30	-0-	19	1	431	3	N	-0-			-0-
10	496	N	446	-0-	-50	-0-	19	1	427	3	N	-0-			-0-
11	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-			-0-
12	465	N	454	-0-	-11	-0-	20	1	434	3	N	-0-			-0-
*01	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	24	1	479	3	N	-0-			-0-
09	330	N	316	-0-	-14	-0-	13	1	303	3	N	-0-			-0-
10	403	N	336	-0-	-67	-0-	15	1	321	3	N	-0-			-0-
11	480	N	282	-0-	-198	-0-	12	1	270	3	N	-0-			-0-
12	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-			-0-
*01	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-			-0-
09	300	N	195	-0-	-105	-0-	8	1	187	3	N	-0-			-0-
10	341	N	244	-0-	-97	-0-	11	1	233	3	N	-0-			-0-
11	420	N	328	-0-	-92	-0-	14	1	314	3	N	-0-			-0-
12	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-			-0-
01	248	N	233	-0-	-15	-0-	10	1	223	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
09	240	N	213	-0-	-27	-0-	9	1	204	3	N	-0-			-0-
10	279	N	196	-0-	-83	-0-	8	1	188	3	N	-0-			-0-
11	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
12	217	N	186	-0-	-31	-0-	8	1	178	3	N	-0-			-0-
01	186	N	165	-0-	-21	-0-	7	1	158	3	N	-0-			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	231	-0-	-17	-0-	15	1	216	3	N	-0-			-0-
09	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-			-0-
10	248	N	230	-0-	-18	-0-	15	1	215	3	N	-0-			-0-
11	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-			-0-
12	248	N	186	-0-	-62	-0-	12	1	174	3	N	-0-			-0-
01	217	N	208	-0-	-9	-0-	13	1	195	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	409	-0-	-25	-0-	20	1	389	3	N	-0-					-0-
09	420	N	399	-0-	-21	-0-	24	1	375	3	N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-					-0-
11	390	N	288	-0-	-102	-0-	15	1	273	3	N	-0-					-0-
12	403	N	349	-0-	-54	-0-	19	1	330	3	N	-0-					-0-
01	403	N	359	-0-	-44	-0-	18	1	341	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	17	1	396	3	N	-0-					-0-
10	434	N	419	-0-	-15	-0-	18	1	401	3	N	-0-					-0-
11	420	N	406	-0-	-14	-0-	18	1	388	3	N	-0-					-0-
12	434	N	400	-0-	-34	-0-	17	1	383	3	N	-0-					-0-
01	434	N	381	-0-	-53	-0-	17	1	364	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	553	-0-	-36	-0-	27	1	526	3	N	-0-					-0-
09	540	N	472	-0-	-68	-0-	20	1	452	3	N	-0-					-0-
10	558	N	378	-0-	-180	-0-	16	1	362	3	N	-0-					-0-
11	540	N	465	-0-	-75	-0-	20	1	445	3	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	25	1	546	3	N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-					-0-
09	300	N	275	-0-	-25	-0-	11	1	264	3	N	-0-					-0-
10	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-					-0-
11	300	N	293	-0-	-7	-0-	13	1	280	3	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
01	279	N	271	-0-	-8	-0-	12	1	259	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
11	300	N	297	-0-	-3	-0-	13	1	284	3	N	-0-					-0-
12	403	N	91	-0-	-312	-0-	4	1	87	3	N	-0-					-0-
01	341	N	96	-0-	-245	-0-	4	1	92	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	822	N	822	-0-	-0-	-0-	40	1	782	3	N	-0-					-0-
09	780	N	699	-0-	-81	-0-	29	1	670	3	N	-0-					-0-
10	806	N	753	-0-	-53	-0-	33	1	720	3	N	-0-					-0-
11	810	N	723	-0-	-87	-0-	31	1	692	3	N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	31	1	688	3	N	-0-					-0-
01	744	N	640	-0-	-104	-0-	28	1	612	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					-0-
10	341	N	305	-0-	-36	-0-	13	1	292	3	N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
12	372	N	310	-0-	-62	-0-	13	1	297	3	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	13	1	278	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	409	-0-	-25	-0-	20	1	389	3	N	-0-			-0-
09	420	N	328	-0-	-92	-0-	14	1	314	3	N	-0-			-0-
10	434	N	400	-0-	-34	-0-	17	1	383	3	N	-0-			-0-
11	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-			-0-
12	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-			-0-
01	403	N	286	-0-	-117	-0-	13	1	273	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	784	N	784	-0-	-0-	-0-	38	1	746	3	N	-0-			-0-
09	754	N	754	-0-	-0-	-0-	31	1	723	3	N	-0-			-0-
10	837	N	769	-0-	-68	-0-	33	1	736	3	N	-0-			-0-
11	750	N	694	-0-	-56	-0-	30	1	664	3	N	-0-			-0-
12	775	N	744	-0-	-31	-0-	32	1	712	3	N	-0-			-0-
01	775	N	703	-0-	-72	-0-	31	1	672	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	428	-0-	-37	-0-	21	1	407	3	N	-0-			-0-
09	480	N	409	-0-	-71	-0-	17	1	392	3	N	-0-			-0-
10	496	N	487	-0-	-9	-0-	21	1	466	3	N	-0-			-0-
11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-			-0-
12	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-			-0-
01	496	N	459	-0-	-37	-0-	20	1	439	3	N	-0-			-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	395	-0-	-8	-0-	19	1	376	3	N	-0-			-0-
09	390	N	368	-0-	-22	-0-	15	1	353	3	N	-0-			-0-
10	403	N	382	-0-	-21	-0-	17	1	365	3	N	-0-			-0-
11	390	N	362	-0-	-28	-0-	16	1	346	3	N	-0-			-0-
12	372	N	365	-0-	-7	-0-	16	1	349	3	N	-0-			-0-
01	372	N	357	-0-	-15	-0-	16	1	341	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-			-0-
09	360	N	347	-0-	-13	-0-	14	1	333	3	N	-0-			-0-
10	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-			-0-
11	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-			-0-
12	372	N	287	-0-	-85	-0-	12	1	275	3	N	-0-			-0-
01	372	N	313	-0-	-59	-0-	14	1	299	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	33	1	654	3	N	-0-			-0-
09	673	N	673	-0-	-0-	-0-	28	1	645	3	N	-0-			-0-
10	707	N	707	-0-	-0-	-0-	31	1	676	3	N	-0-			-0-
11	660	N	638	-0-	-22	-0-	28	1	610	3	N	-0-			-0-
12	730	N	730	-0-	-0-	-0-	31	1	699	3	N	-0-			-0-
01	713	N	697	-0-	-16	-0-	31	1	666	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	495	-0-	-1	-0-	24	1	471	3	N	-0-			-0-
09	480	N	471	-0-	-9	-0-	20	1	451	3	N	-0-			-0-
10	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-			-0-
11	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-			-0-
12	496	N	462	-0-	-34	-0-	20	1	442	3	N	-0-			-0-
01	496	N	437	-0-	-59	-0-	19	1	418	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-			-0-
09	480	N	318	-0-	-162	-0-	13	1	305	3	N	-0-			-0-
10	465	N	244	-0-	-221	-0-	11	1	233	3	N	-0-			-0-
11	510	N	399	-0-	-111	-0-	17	1	382	3	N	-0-			-0-
12	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-			-0-
*01	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	16	1	320	3	N	-0-			-0-
09	324	N	324	-0-	-0-	-0-	13	1	311	3	N	-0-			-0-
10	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-			-0-
11	330	N	296	-0-	-34	-0-	13	1	283	3	N	-0-			-0-
12	341	N	331	-0-	-10	-0-	14	1	317	3	N	-0-			-0-
01	341	N	297	-0-	-44	-0-	13	1	284	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	457	-0-	-8	-0-	22	1	435	3	N	-0-			-0-
09	368	N	368	-0-	-0-	-0-	15	1	353	3	N	-0-			-0-
10	372	N	313	-0-	-59	-0-	14	1	299	3	N	-0-			-0-
11	450	N	407	-0-	-43	-0-	18	1	389	3	N	-0-			-0-
12	487	N	487	-0-	-0-	-0-	21	1	466	3	N	-0-			-0-
*01	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	557	-0-	-1	-0-	27	1	530	3	N	-0-			-0-
09	450	N	382	-0-	-68	-0-	16	1	366	3	N	-0-			-0-
10	465	N	398	-0-	-67	-0-	17	1	381	3	N	-0-			-0-
11	540	N	468	-0-	-72	-0-	20	1	448	3	N	-0-			-0-
12	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-			-0-
01	403	N	266	-0-	-137	-0-	12	1	254	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	24	1	474	3	N	-0-			-0-
09	390	N	316	-0-	-74	-0-	13	1	303	3	N	-0-			-0-
10	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-			-0-
11	480	N	236	-0-	-244	-0-	10	1	226	3	N	-0-			-0-
12	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-			-0-
*01	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	347	-0-	-180	-0-	17	1	330	3	N	-0-			-0-
09	450	N	415	-0-	-35	-0-	17	1	398	3	N	-0-			-0-
10	496	N	288	-0-	-208	-0-	12	1	276	3	N	-0-			-0-
11	330	N	329	-0-	-1	-0-	14	1	315	3	N	-0-			-0-
12	434	N	352	-0-	-82	-0-	15	1	337	3	N	-0-			-0-
*01	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-			-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	346	-0-	-119	-0-	17	1	329	3	N	-0-			-0-
09	390	N	378	-0-	-12	-0-	23	1	355	3	N	-0-			-0-
10	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-			-0-
11	383	N	383	-0-	-0-	-0-	20	1	363	3	N	-0-			-0-
12	403	N	344	-0-	-59	-0-	19	1	325	3	N	-0-			-0-
01	465	N	330	-0-	-135	-0-	16	1	314	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	677	-0-	-67	-0-	33	1	644	3	N	-0-			-0-
09	780	N	744	-0-	-36	-0-	45	1	699	3	N	-0-			-0-
10	744	N	673	-0-	-71	-0-	45	1	628	3	N	-0-			-0-
11	660	N	624	-0-	-36	-0-	33	1	591	3	N	-0-			-0-
12	775	N	665	-0-	-110	-0-	37	1	628	3	N	-0-			-0-
*01	713	N	713	-0-	-0-	-0-	35	1	678	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

08	310	N	284	-0-	-26	-0-	14	1	270	3	N	-0-			-0-
09	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-			-0-
10	310	N	293	-0-	-17	-0-	13	1	280	3	N	-0-			-0-
11	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-
12	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-			-0-
*01	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

08	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-			-0-
09	368	N	368	-0-	-0-	-0-	15	1	353	3	N	-0-			-0-
10	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-			-0-
11	330	N	290	-0-	-40	-0-	13	1	277	3	N	-0-			-0-
12	372	N	333	-0-	-39	-0-	14	1	319	3	N	-0-			-0-
01	403	N	247	-0-	-156	-0-	11	1	236	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

08	407	N	407	-0-	-0-	-0-	20	1	387	3	N	-0-			-0-
09	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-			-0-
10	404	N	404	-0-	-0-	-0-	27	1	377	3	N	-0-			-0-
11	390	N	374	-0-	-16	-0-	20	1	354	3	N	-0-			-0-
12	403	N	387	-0-	-16	-0-	21	1	366	3	N	-0-			-0-
01	403	N	351	-0-	-52	-0-	17	1	334	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

08	365	N	365	-0-	-0-	-0-	18	1	347	3	N	-0-			-0-
09	330	N	276	-0-	-54	-0-	11	1	265	3	N	-0-			-0-
10	279	N	231	-0-	-48	-0-	10	1	221	3	N	-0-			-0-
11	360	N	279	-0-	-81	-0-	12	1	267	3	N	-0-			-0-
12	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-			-0-
*01	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

08	465	N	405	-0-	-60	-0-	20	1	385	3	N	-0-			-0-
09	392	N	392	-0-	-0-	-0-	16	1	376	3	N	-0-			-0-
10	434	N	299	-0-	-135	-0-	13	1	286	3	N	-0-			-0-
11	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-			-0-
12	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-			-0-
*01	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

08	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-			-0-
09	330	N	302	-0-	-28	-0-	13	1	289	3	N	-0-			-0-
10	372	N	323	-0-	-49	-0-	14	1	309	3	N	-0-			-0-
11	330	N	234	-0-	-96	-0-	10	1	224	3	N	-0-			-0-
12	310	N	253	-0-	-57	-0-	11	1	242	3	N	-0-			-0-
01	310	N	277	-0-	-33	-0-	12	1	265	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-			-0-
09	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-			-0-
10	186	N	137	-0-	-49	-0-	6	1	131	3	N	-0-			-0-
11	180	N	145	-0-	-35	-0-	6	1	139	3	N	-0-			-0-
12	186	N	129	-0-	-57	-0-	6	1	123	3	N	-0-			-0-
*01	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	387	-0-	-16	-0-	19	1	368	3	N	-0-			-0-
09	382	N	382	-0-	-0-	-0-	16	1	366	3	N	-0-			-0-
10	403	N	378	-0-	-25	-0-	16	1	362	3	N	-0-			-0-
11	360	N	326	-0-	-34	-0-	14	1	312	3	N	-0-			-0-
12	403	N	347	-0-	-56	-0-	15	1	332	3	N	-0-			-0-
01	372	N	320	-0-	-52	-0-	14	1	306	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	629	N	629	-0-	-0-	-0-	31	1	598	3	N	-0-			-0-
09	691	N	691	-0-	-0-	-0-	29	1	662	3	N	-0-			-0-
10	667	N	667	-0-	-0-	-0-	29	1	638	3	N	-0-			-0-
11	600	N	571	-0-	-29	-0-	25	1	546	3	N	-0-			-0-
12	713	N	624	-0-	-89	-0-	27	1	597	3	N	-0-			-0-
01	682	N	601	-0-	-81	-0-	27	1	574	3	N	-0-			-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	26	1	365	3	N	-0-			-0-
09	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-			-0-
10	403	N	348	-0-	-55	-0-	22	1	326	3	N	-0-			-0-
11	390	N	316	-0-	-74	-0-	19	1	297	3	N	-0-			-0-
12	403	N	376	-0-	-27	-0-	24	1	352	3	N	-0-			-0-
01	341	N	300	-0-	-41	-0-	19	1	281	3	N	-0-			-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	53	1	747	3	N	-0-			-0-
09	722	N	722	-0-	-0-	-0-	43	1	679	3	N	-0-			-0-
10	699	N	699	-0-	-0-	-0-	44	1	655	3	N	-0-			-0-
11	780	N	569	-0-	-211	-0-	34	1	535	3	N	-0-			-0-
12	744	N	443	-0-	-301	-0-	28	1	415	3	N	-0-			-0-
01	713	N	395	-0-	-318	-0-	25	1	370	3	N	-0-			-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	825	N	825	-0-	-0-	-0-	54	1	771	3	N	-0-			-0-
09	870	N	805	-0-	-65	-0-	48	1	757	3	N	-0-			-0-
10	837	N	747	-0-	-90	-0-	47	1	700	3	N	-0-			-0-
11	810	N	646	-0-	-164	-0-	39	1	607	3	N	-0-			-0-
12	837	N	717	-0-	-120	-0-	46	1	671	3	N	-0-			-0-
01	744	N	658	-0-	-86	-0-	41	1	617	3	N	-0-			-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	971	N	971	-0-	-0-	-0-	64	1	907	3	N	-0-			-0-
09	840	N	752	-0-	-88	-0-	45	1	707	3	N	-0-			-0-
10	1019	N	1019	-0-	-0-	-0-	64	1	955	3	N	-0-			-0-
11	930	N	923	-0-	-7	-0-	55	1	868	3	N	-0-			-0-
12	870	N	870	-0-	-0-	-0-	55	1	815	3	N	-0-			-0-
01	1023	N	635	-0-	-388	-0-	39	1	596	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	471	-0-	-56	-0-	23	1	448	3	N	-0-			-0-
09	480	N	456	-0-	-24	-0-	27	1	429	3	N	-0-			-0-
10	496	N	482	-0-	-14	-0-	32	1	450	3	N	-0-			-0-
11	450	N	436	-0-	-14	-0-	23	1	413	3	N	-0-			-0-
12	465	N	413	-0-	-52	-0-	23	1	390	3	N	-0-			-0-
01	496	N	406	-0-	-90	-0-	20	1	386	3	N	-0-			-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	30	1	580	3	N	-0-			-0-
09	526	N	526	-0-	-0-	-0-	22	1	504	3	N	-0-			-0-
10	620	N	531	-0-	-89	-0-	23	1	508	3	N	-0-			-0-
11	600	N	523	-0-	-77	-0-	23	1	500	3	N	-0-			-0-
12	558	N	550	-0-	-8	-0-	24	1	526	3	N	-0-			-0-
01	527	N	520	-0-	-7	-0-	23	1	497	3	N	-0-			-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	299	-0-	-11	-0-	15	1	284	3	N	-0-			-0-
09	300	N	266	-0-	-34	-0-	11	1	255	3	N	-0-			-0-
10	310	N	279	-0-	-31	-0-	12	1	267	3	N	-0-			-0-
11	300	N	280	-0-	-20	-0-	12	1	268	3	N	-0-			-0-
12	279	N	264	-0-	-15	-0-	11	1	253	3	N	-0-			-0-
01	279	N	272	-0-	-7	-0-	12	1	260	3	N	-0-			-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	35	1	696	3	N	-0-			-0-
09	628	N	628	-0-	-0-	-0-	26	1	602	3	N	-0-			-0-
10	622	N	622	-0-	-0-	-0-	27	1	595	3	N	-0-			-0-
11	720	N	606	-0-	-114	-0-	26	1	580	3	N	-0-			-0-
12	691	N	691	-0-	-0-	-0-	30	1	661	3	N	-0-			-0-
*01	650	N	650	-0-	-0-	-0-	29	1	621	3	N	-0-			-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	642	N	642	-0-	-0-	-0-	42	1	600	3	N	-0-			-0-
09	610	N	610	-0-	-0-	-0-	36	1	574	3	N	-0-			-0-
10	651	N	623	-0-	-28	-0-	39	1	584	3	N	-0-			-0-
11	630	N	614	-0-	-16	-0-	37	1	577	3	N	-0-			-0-
12	625	N	625	-0-	-0-	-0-	40	1	585	3	N	-0-			-0-
01	620	N	478	-0-	-142	-0-	30	1	448	3	N	-0-			-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	42	1	597	3	N	-0-			-0-
09	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-			-0-
10	651	N	615	-0-	-36	-0-	39	1	576	3	N	-0-			-0-
11	630	N	584	-0-	-46	-0-	35	1	549	3	N	-0-			-0-
12	620	N	603	-0-	-17	-0-	38	1	565	3	N	-0-			-0-
01	620	N	452	-0-	-168	-0-	28	1	424	3	N	-0-			-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-			-0-
09	575	N	575	-0-	-0-	-0-	24	1	551	3	N	-0-			-0-
10	589	N	424	-0-	-165	-0-	18	1	406	3	N	-0-			-0-
11	570	N	479	-0-	-91	-0-	21	1	458	3	N	-0-			-0-
12	589	N	504	-0-	-85	-0-	22	1	482	3	N	-0-			-0-
*01	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	654	-0-	-59	-0-	32	1	622	3	N	-0-			-0-
09	660	N	584	-0-	-76	-0-	35	1	549	3	N	-0-			-0-
10	682	N	602	-0-	-80	-0-	40	1	562	3	N	-0-			-0-
11	630	N	533	-0-	-97	-0-	28	1	505	3	N	-0-			-0-
12	596	N	596	-0-	-0-	-0-	33	1	563	3	N	-0-			-0-
01	589	N	570	-0-	-19	-0-	28	1	542	3	N	-0-			-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	600	-0-	-20	-0-	29	1	571	3	N	-0-			-0-
09	600	N	560	-0-	-40	-0-	34	1	526	3	N	-0-			-0-
10	651	N	553	-0-	-98	-0-	37	1	516	3	N	-0-			-0-
11	570	N	490	-0-	-80	-0-	26	1	464	3	N	-0-			-0-
12	589	N	545	-0-	-44	-0-	30	1	515	3	N	-0-			-0-
01	558	N	495	-0-	-63	-0-	24	1	471	3	N	-0-			-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	517	-0-	-10	-0-	34	1	483	3	N	-0-			-0-
09	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-			-0-
10	527	N	490	-0-	-37	-0-	31	1	459	3	N	-0-			-0-
11	510	N	449	-0-	-61	-0-	27	1	422	3	N	-0-			-0-
12	527	N	357	-0-	-170	-0-	23	1	334	3	N	-0-			-0-
01	496	N	476	-0-	-20	-0-	30	1	446	3	N	-0-			-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	50	1	708	3	N	-0-			-0-
09	717	N	717	-0-	-0-	-0-	43	1	674	3	N	-0-			-0-
10	806	N	705	-0-	-101	-0-	45	1	660	3	N	-0-			-0-
11	720	N	660	-0-	-60	-0-	40	1	620	3	N	-0-			-0-
12	744	N	690	-0-	-54	-0-	44	1	646	3	N	-0-			-0-
01	713	N	236	-0-	-477	-0-	15	1	221	3	N	-0-			-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	33	1	463	3	N	-0-			-0-
09	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-			-0-
10	496	N	481	-0-	-15	-0-	30	1	451	3	N	-0-			-0-
11	480	N	472	-0-	-8	-0-	28	1	444	3	N	-0-			-0-
12	496	N	483	-0-	-13	-0-	31	1	452	3	N	-0-			-0-
01	496	N	354	-0-	-142	-0-	22	1	332	3	N	-0-			-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-			-0-
09	413	N	413	-0-	-0-	-0-	25	1	388	3	N	-0-			-0-
10	438	N	438	-0-	-0-	-0-	29	1	409	3	N	-0-			-0-
11	390	N	370	-0-	-20	-0-	20	1	350	3	N	-0-			-0-
12	434	N	383	-0-	-51	-0-	21	1	362	3	N	-0-			-0-
01	434	N	393	-0-	-41	-0-	19	1	374	3	N	-0-			-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	243	-0-	-98	-0-	16	1	227	3	N	-0-			-0-
09	390	N	355	-0-	-35	-0-	21	1	334	3	N	-0-			-0-
10	341	N	218	-0-	-123	-0-	14	1	204	3	N	-0-			-0-
11	240	N	79	-0-	-161	-0-	5	1	74	3	N	-0-			-0-
12	372	N	22	-0-	-350	-0-	1	1	21	3	N	-0-			-0-
01	217	N	90	-0-	-127	-0-	6	1	84	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	512	-0-	-46	-0-	25	1	487	3	N	-0-			-0-
09	510	N	477	-0-	-33	-0-	29	1	448	3	N	-0-			-0-
10	790	N	790	-0-	-0-	-0-	52	1	738	3	N	-0-			-0-
11	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-			-0-
12	593	N	593	-0-	-0-	-0-	33	1	560	3	N	-0-			-0-
01	775	N	511	-0-	-264	-0-	25	1	486	3	N	-0-			-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	228	-0-	-82	-0-	11	1	217	3	N	-0-			-0-
09	404	N	404	-0-	-0-	-0-	17	1	387	3	N	-0-			-0-
10	434	N	391	-0-	-43	-0-	17	1	374	3	N	-0-			-0-
11	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-
12	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-			-0-
*01	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-			-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	265	-0-	-14	-0-	13	1	252	3	N	-0-			-0-
09	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-			-0-
10	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-			-0-
11	270	N	231	-0-	-39	-0-	10	1	221	3	N	-0-			-0-
12	372	N	219	-0-	-153	-0-	9	1	210	3	N	-0-			-0-
01	403	N	348	-0-	-55	-0-	15	1	333	3	N	-0-			-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	665	-0-	-17	-0-	32	1	633	3	N	-0-			-0-
09	628	N	628	-0-	-0-	-0-	38	1	590	3	N	-0-			-0-
10	685	N	685	-0-	-0-	-0-	45	1	640	3	N	-0-			-0-
11	630	N	590	-0-	-40	-0-	32	1	558	3	N	-0-			-0-
12	651	N	592	-0-	-59	-0-	33	1	559	3	N	-0-			-0-
01	682	N	528	-0-	-154	-0-	26	1	502	3	N	-0-			-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-			-0-
09	390	N	385	-0-	-5	-0-	16	1	369	3	N	-0-			-0-
10	434	N	366	-0-	-68	-0-	16	1	350	3	N	-0-			-0-
11	360	N	324	-0-	-36	-0-	14	1	310	3	N	-0-			-0-
12	403	N	311	-0-	-92	-0-	13	1	298	3	N	-0-			-0-
01	372	N	301	-0-	-71	-0-	13	1	288	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-			-0-
09	389	N	389	-0-	-0-	-0-	16	1	373	3	N	-0-			-0-
10	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-			-0-
11	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-			-0-
12	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-			-0-
*01	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-			-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	474	-0-	-146	-0-	23	1	451	3	N	-0-			-0-
09	460	N	460	-0-	-0-	-0-	19	1	441	3	N	-0-			-0-
10	403	N	271	-0-	-132	-0-	12	1	259	3	N	-0-			-0-
11	450	N	356	-0-	-94	-0-	15	1	341	3	N	-0-			-0-
12	465	N	368	-0-	-97	-0-	16	1	352	3	N	-0-			-0-
*01	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1035	N	1035	-0-	-0-	-0-	68	1	967	3	N	-0-					-0-
09	1013	N	1013	-0-	-0-	-0-	60	1	953	3	N	-0-					-0-
10	992	N	985	-0-	-7	-0-	62	1	923	3	N	-0-					-0-
11	990	N	954	-0-	-36	-0-	57	1	897	3	N	-0-					-0-
12	1054	N	762	-0-	-292	-0-	49	1	713	3	N	-0-					-0-
01	992	N	762	-0-	-230	-0-	47	1	715	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	614	-0-	-68	-0-	30	1	584	3	N	-0-					-0-
09	630	N	560	-0-	-70	-0-	23	1	537	3	N	-0-					-0-
10	682	N	580	-0-	-102	-0-	25	1	555	3	N	-0-					-0-
11	600	N	597	-0-	-3	-0-	26	1	571	3	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	26	1	586	3	N	-0-					-0-
01	589	N	577	-0-	-12	-0-	26	1	551	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	36	1	712	3	N	-0-					-0-
09	720	N	717	-0-	-3	-0-	30	1	687	3	N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	31	1	696	3	N	-0-					-0-
11	720	N	696	-0-	-24	-0-	30	1	666	3	N	-0-					-0-
12	744	N	688	-0-	-56	-0-	30	1	658	3	N	-0-					-0-
*01	720	N	720	-0-	-0-	-0-	32	1	688	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	836	-0-	-32	-0-	41	1	795	3	N	-0-					-0-
09	840	N	835	-0-	-5	-0-	50	1	785	3	N	-0-					-0-
10	851	N	851	-0-	-0-	-0-	56	1	795	3	N	-0-					-0-
11	810	N	807	-0-	-3	-0-	43	1	764	3	N	-0-					-0-
12	868	N	792	-0-	-76	-0-	44	1	748	3	N	-0-					-0-
01	837	N	807	-0-	-30	-0-	40	1	767	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	566	-0-	-23	-0-	28	1	538	3	N	-0-					-0-
09	570	N	512	-0-	-58	-0-	21	1	491	3	N	-0-					-0-
10	589	N	570	-0-	-19	-0-	25	1	545	3	N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
01	558	N	544	-0-	-14	-0-	24	1	520	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	530	-0-	-28	-0-	26	1	504	3	N	-0-					-0-
09	540	N	490	-0-	-50	-0-	20	1	470	3	N	-0-					-0-
10	527	N	490	-0-	-37	-0-	21	1	469	3	N	-0-					-0-
11	510	N	503	-0-	-7	-0-	22	1	481	3	N	-0-					-0-
12	496	N	490	-0-	-6	-0-	21	1	469	3	N	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	383	-0-	-20	-0-	19	1	364	3	N	-0-					-0-
09	390	N	352	-0-	-38	-0-	21	1	331	3	N	-0-					-0-
10	403	N	354	-0-	-49	-0-	23	1	331	3	N	-0-					-0-
11	360	N	317	-0-	-43	-0-	17	1	300	3	N	-0-					-0-
12	372	N	330	-0-	-42	-0-	18	1	312	3	N	-0-					-0-
01	341	N	277	-0-	-64	-0-	14	1	263	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	525	-0-	-33	-0-	25	1	500	3	N	-0-			-0-
09	510	N	473	-0-	-37	-0-	28	1	445	3	N	-0-			-0-
10	527	N	470	-0-	-57	-0-	31	1	439	3	N	-0-			-0-
11	510	N	423	-0-	-87	-0-	23	1	400	3	N	-0-			-0-
12	496	N	478	-0-	-18	-0-	26	1	452	3	N	-0-			-0-
01	465	N	441	-0-	-24	-0-	22	1	419	3	N	-0-			-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

08	621	N	621	-0-	-0-	-0-	30	1	591	3	N	-0-			-0-
09	600	N	578	-0-	-22	-0-	24	1	554	3	N	-0-			-0-
10	603	N	603	-0-	-0-	-0-	26	1	577	3	N	-0-			-0-
11	600	N	572	-0-	-28	-0-	25	1	547	3	N	-0-			-0-
12	589	N	589	-0-	-0-	-0-	25	1	564	3	N	-0-			-0-
01	589	N	550	-0-	-39	-0-	24	1	526	3	N	-0-			-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

08	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-			-0-
09	420	N	405	-0-	-15	-0-	17	1	388	3	N	-0-			-0-
10	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-			-0-
11	480	N	368	-0-	-112	-0-	16	1	352	3	N	-0-			-0-
12	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-			-0-
*01	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

08	403	N	346	-0-	-57	-0-	17	1	329	3	N	-0-			-0-
09	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-			-0-
10	465	N	360	-0-	-105	-0-	16	1	344	3	N	-0-			-0-
11	330	N	329	-0-	-1	-0-	14	1	315	3	N	-0-			-0-
12	341	N	298	-0-	-43	-0-	13	1	285	3	N	-0-			-0-
01	372	N	346	-0-	-26	-0-	15	1	331	3	N	-0-			-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

08	403	N	345	-0-	-58	-0-	23	1	322	3	N	-0-			-0-
09	450	N	411	-0-	-39	-0-	24	1	387	3	N	-0-			-0-
10	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-			-0-
11	585	N	585	-0-	-0-	-0-	35	1	550	3	N	-0-			-0-
12	538	N	538	-0-	-0-	-0-	34	1	504	3	N	-0-			-0-
01	558	N	403	-0-	-155	-0-	25	1	378	3	N	-0-			-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

08	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-			-0-
09	270	N	132	-0-	-138	-0-	8	1	124	3	N	-0-			-0-
10	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-			-0-
11	270	N	263	-0-	-7	-0-	16	1	247	3	N	-0-			-0-
12	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-			-0-
*01	457	N	457	-0-	-0-	-0-	28	1	429	3	N	-0-			-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
09	180	N	66	-0-	-114	-0-	4	1	62	3	N	-0-			-0-
10	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-			-0-
11	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-			-0-
12	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-			-0-
01	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-			-0-
09	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-			-0-
10	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-			-0-
11	420	N	387	-0-	-33	-0-	17	1	370	3	N	-0-			-0-
12	403	N	399	-0-	-4	-0-	17	1	382	3	N	-0-			-0-
01	403	N	381	-0-	-22	-0-	17	1	364	3	N	-0-			-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	308	-0-	-95	-0-	15	1	293	3	N	-0-			-0-
09	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-			-0-
10	403	N	390	-0-	-13	-0-	17	1	373	3	N	-0-			-0-
11	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-			-0-
12	434	N	402	-0-	-32	-0-	17	1	385	3	N	-0-			-0-
01	403	N	370	-0-	-33	-0-	16	1	354	3	N	-0-			-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-			-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-			-0-
10	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-			-0-
11	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-			-0-
12	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-			-0-
*01	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-			-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-			-0-
09	90	N	51	-0-	-39	-0-	3	1	48	3	N	-0-			-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-			-0-
11	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-			-0-
12	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-			-0-
*01	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-			-0-
09	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-			-0-
10	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-			-0-
11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-			-0-
12	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-			-0-
*01	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-			-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	492	-0-	-190	-0-	24	1	468	3	N	-0-			-0-
09	570	N	391	-0-	-179	-0-	23	1	368	3	N	-0-			-0-
10	589	N	444	-0-	-145	-0-	29	1	415	3	N	-0-			-0-
11	480	N	452	-0-	-28	-0-	24	1	428	3	N	-0-			-0-
12	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-			-0-
01	434	N	411	-0-	-23	-0-	20	1	391	3	N	-0-			-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-			-0-
09	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-			-0-
10	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-			-0-
11	270	N	254	-0-	-16	-0-	14	1	240	3	N	-0-			-0-
12	279	N	248	-0-	-31	-0-	14	1	234	3	N	-0-			-0-
01	279	N	150	-0-	-129	-0-	7	1	143	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	494	-0-	-2	-0-	24	1	470	3	N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					-0-
11	480	N	326	-0-	-154	-0-	17	1	309	3	N	-0-					-0-
12	527	N	448	-0-	-79	-0-	25	1	423	3	N	-0-					-0-
01	496	N	425	-0-	-71	-0-	21	1	404	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-					-0-
11	390	N	319	-0-	-71	-0-	17	1	302	3	N	-0-					-0-
12	372	N	334	-0-	-38	-0-	18	1	316	3	N	-0-					-0-
01	372	N	322	-0-	-50	-0-	16	1	306	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	16	1	372	3	N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-
12	403	N	356	-0-	-47	-0-	15	1	341	3	N	-0-					-0-
01	434	N	358	-0-	-76	-0-	16	1	342	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	25	1	486	3	N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-					-0-
10	527	N	506	-0-	-21	-0-	22	1	480	3	N	4	4	8			-0-
							4	9									
11	480	N	467	-0-	-13	-0-	20	1	447	3	N	-0-					-0-
12	527	N	446	-0-	-81	-0-	19	1	427	3	N	-0-					-0-
01	496	N	271	-0-	-225	-0-	12	1	259	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	548	-0-	-10	-0-	27	1	521	3	N	-0-					-0-
09	570	N	503	-0-	-67	-0-	21	1	482	3	N	-0-					-0-
10	527	N	524	-0-	-3	-0-	23	1	501	3	N	-0-					-0-
11	540	N	508	-0-	-32	-0-	22	1	486	3	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
01	527	N	476	-0-	-51	-0-	21	1	455	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	605	-0-	-46	-0-	29	1	576	3	N	-0-					-0-
09	600	N	574	-0-	-26	-0-	34	1	540	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	37	1	525	3	N	8	8	8			-0-
							9	9									
11	600	N	501	-0-	-99	-0-	27	1	474	3	N	-0-					-0-
12	589	N	540	-0-	-49	-0-	30	1	510	3	N	-0-					-0-
01	558	N	521	-0-	-37	-0-	26	1	495	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
09	390	N	377	-0-	-13	-0-	16	1	361	3	N	-0-					-0-
10	403	N	387	-0-	-16	-0-	17	1	370	3	N	-0-					-0-
11	390	N	375	-0-	-15	-0-	16	1	359	3	N	-0-					-0-
12	403	N	375	-0-	-28	-0-	16	1	359	3	N	-0-					-0-
01	372	N	231	-0-	-141	-0-	10	1	221	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

08	736	N	736	-0-	-0-	-0-	36	1	700	3	N	-0-					-0-
09	690	N	682	-0-	-8	-0-	28	1	654	3	N	-0-					-0-
10	775	N	699	-0-	-76	-0-	30	1	669	3	N	-0-					-0-
11	720	N	686	-0-	-34	-0-	30	1	656	3	N	-0-					-0-
12	713	N	689	-0-	-24	-0-	30	1	659	3	N	-0-					-0-
01	713	N	578	-0-	-135	-0-	26	1	552	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

08	780	N	780	-0-	-0-	-0-	51	1	729	3	N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	43	1	682	3	N	-0-					-0-
10	775	N	724	-0-	-51	-0-	46	1	678	3	N	-0-					-0-
11	750	N	666	-0-	-84	-0-	40	1	626	3	N	-0-					-0-
12	744	N	688	-0-	-56	-0-	44	1	644	3	N	-0-					-0-
01	713	N	392	-0-	-321	-0-	24	1	368	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

08	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	34	1	479	3	N	-0-					-0-
11	570	N	472	-0-	-98	-0-	25	1	447	3	N	-0-					-0-
12	558	N	515	-0-	-43	-0-	28	1	487	3	N	-0-					-0-
01	527	N	489	-0-	-38	-0-	24	1	465	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

08	496	N	460	-0-	-36	-0-	22	1	438	3	N	-0-					-0-
09	480	N	428	-0-	-52	-0-	18	1	410	3	N	-0-					-0-
10	496	N	460	-0-	-36	-0-	20	1	440	3	N	-0-					-0-
11	450	N	432	-0-	-18	-0-	19	1	413	3	N	-0-					-0-
12	434	N	392	-0-	-42	-0-	17	1	375	3	N	-0-					-0-
01	465	N	257	-0-	-208	-0-	11	1	246	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

08	682	N	668	-0-	-14	-0-	32	1	636	3	N	-0-					-0-
09	660	N	620	-0-	-40	-0-	26	1	594	3	N	-0-					-0-
10	682	N	666	-0-	-16	-0-	29	1	637	3	N	-0-					-0-
11	660	N	616	-0-	-44	-0-	27	1	589	3	N	-0-					-0-
12	651	N	619	-0-	-32	-0-	27	1	592	3	N	-0-					-0-
01	651	N	594	-0-	-57	-0-	26	1	568	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

08	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
10	93	N	61	-0-	-32	-0-	4	1	57	3	N	-0-					-0-
11	120	N	80	-0-	-40	-0-	5	1	75	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	272	-0-	-69	-0-	18	1	254	3	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-					-0-
10	341	N	311	-0-	-30	-0-	20	1	291	3	N	-0-					-0-
11	270	N	158	-0-	-112	-0-	9	1	149	3	N	-0-					-0-
12	310	N	184	-0-	-126	-0-	12	1	172	3	N	-0-					-0-
01	310	N	133	-0-	-177	-0-	8	1	125	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	253	-0-	-57	-0-	12	1	241	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
01	310	N	247	-0-	-63	-0-	11	1	236	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	649	-0-	-2	-0-	31	1	618	3	N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	38	1	593	3	N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	44	1	621	3	N	-0-					-0-
11	630	N	401	-0-	-229	-0-	21	1	380	3	N	-0-					-0-
12	651	N	557	-0-	-94	-0-	31	1	526	3	N	-0-					-0-
01	651	N	578	-0-	-73	-0-	28	1	550	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	29	1	404	3	N	-0-					-0-
11	420	N	395	-0-	-25	-0-	21	1	374	3	N	-0-					-0-
12	434	N	333	-0-	-101	-0-	18	1	315	3	N	-0-					-0-
01	434	N	349	-0-	-85	-0-	17	1	332	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-
09	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	18	1	410	3	N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16	-0-	14	1	280	3	N	-0-					-0-
09	300	N	272	-0-	-28	-0-	11	1	261	3	N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	17	1	396	3	N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	435	-0-	-92	-0-	21	1	414	3	N	-0-			-0-
09	450	N	384	-0-	-66	-0-	16	1	368	3	N	-0-			-0-
10	527	N	383	-0-	-144	-0-	17	1	366	3	N	-0-			-0-
11	420	N	376	-0-	-44	-0-	16	1	360	3	N	-0-			-0-
12	403	N	361	-0-	-42	-0-	16	1	345	3	N	-0-			-0-
01	372	N	329	-0-	-43	-0-	15	1	314	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

08	589	N	585	-0-	-4	-0-	28	1	557	3	N	-0-			-0-
09	570	N	542	-0-	-28	-0-	23	1	519	3	N	-0-			-0-
10	589	N	574	-0-	-15	-0-	25	1	549	3	N	-0-			-0-
11	570	N	550	-0-	-20	-0-	24	1	526	3	N	-0-			-0-
12	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-			-0-
01	589	N	505	-0-	-84	-0-	22	1	483	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

08	514	N	514	-0-	-0-	-0-	25	1	489	3	N	-0-			-0-
09	510	N	506	-0-	-4	-0-	21	1	485	3	N	-0-			-0-
10	527	N	501	-0-	-26	-0-	22	1	479	3	N	-0-			-0-
11	511	N	511	-0-	-0-	-0-	22	1	489	3	N	-0-			-0-
12	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-			-0-
01	496	N	408	-0-	-88	-0-	18	1	390	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

08	527	N	519	-0-	-8	-0-	25	1	494	3	N	-0-			-0-
09	510	N	460	-0-	-50	-0-	19	1	441	3	N	-0-			-0-
10	527	N	498	-0-	-29	-0-	22	1	476	3	N	-0-			-0-
11	510	N	480	-0-	-30	-0-	21	1	459	3	N	-0-			-0-
12	495	N	495	-0-	-0-	-0-	21	1	474	3	N	-0-			-0-
01	496	N	461	-0-	-35	-0-	20	1	441	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

08	426	N	426	-0-	-0-	-0-	21	1	405	3	N	-0-			-0-
09	420	N	414	-0-	-6	-0-	17	1	397	3	N	-0-			-0-
10	434	N	433	-0-	-1	-0-	19	1	414	3	N	-0-			-0-
11	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-			-0-
12	434	N	424	-0-	-10	-0-	18	1	406	3	N	-0-			-0-
01	434	N	394	-0-	-40	-0-	17	1	377	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

08	403	N	388	-0-	-15	-0-	19	1	369	3	N	-0-			-0-
09	390	N	367	-0-	-23	-0-	15	1	352	3	N	-0-			-0-
10	403	N	395	-0-	-8	-0-	17	1	378	3	N	-0-			-0-
11	390	N	360	-0-	-30	-0-	16	1	344	3	N	-0-			-0-
12	372	N	366	-0-	-6	-0-	16	1	350	3	N	-0-			-0-
01	403	N	348	-0-	-55	-0-	15	1	333	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

08	607	N	607	-0-	-0-	-0-	30	1	577	3	N	-0-			-0-
09	604	N	604	-0-	-0-	-0-	25	1	579	3	N	-0-			-0-
10	651	N	616	-0-	-35	-0-	27	1	589	3	N	-0-			-0-
11	600	N	581	-0-	-19	-0-	25	1	556	3	N	-0-			-0-
12	620	N	582	-0-	-38	-0-	25	1	557	3	N	-0-			-0-
01	620	N	455	-0-	-165	-0-	20	1	435	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	252	-0-	-27	-0-	17	1	235	3	N	-0-			-0-
09	360	N	285	-0-	-75	-0-	17	1	268	3	N	-0-			-0-
10	217	N	205	-0-	-12	-0-	13	1	192	3	N	-0-			-0-
11	240	N	194	-0-	-46	-0-	12	1	182	3	N	-0-			-0-
12	310	N	186	-0-	-124	-0-	12	1	174	3	N	-0-			-0-
01	217	N	213	-0-	-4	-0-	13	1	200	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

08	461	N	461	-0-	-0-	-0-	22	1	439	3	N	-0-			-0-
09	450	N	449	-0-	-1	-0-	19	1	430	3	N	-0-			-0-
10	496	N	458	-0-	-38	-0-	20	1	438	3	N	-0-			-0-
11	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-			-0-
12	465	N	456	-0-	-9	-0-	20	1	436	3	N	-0-			-0-
01	465	N	438	-0-	-27	-0-	19	1	419	3	N	-0-			-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

08	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-			-0-
09	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-			-0-
10	186	N	165	-0-	-21	-0-	10	1	155	3	N	-0-			-0-
11	180	N	141	-0-	-39	-0-	8	1	133	3	N	-0-			-0-
12	186	N	167	-0-	-19	-0-	11	1	156	3	N	-0-			-0-
01	155	N	103	-0-	-52	-0-	6	1	97	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

08	775	N	771	-0-	-4	-0-	37	1	734	3	N	-0-			-0-
09	747	N	747	-0-	-0-	-0-	31	1	716	3	N	-0-			-0-
10	806	N	799	-0-	-7	-0-	35	1	764	3	N	-0-			-0-
11	750	N	729	-0-	-21	-0-	32	1	697	3	N	-0-			-0-
12	775	N	734	-0-	-41	-0-	32	1	702	3	N	-0-			-0-
01	806	N	654	-0-	-152	-0-	29	1	625	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

08	310	N	288	-0-	-22	-0-	14	1	274	3	N	-0-			-0-
09	300	N	266	-0-	-34	-0-	11	1	255	3	N	-0-			-0-
10	310	N	286	-0-	-24	-0-	12	1	274	3	N	-0-			-0-
11	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-			-0-
12	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-			-0-
01	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

08	478	N	478	-0-	-0-	-0-	23	1	455	3	N	-0-			-0-
09	450	N	449	-0-	-1	-0-	19	1	430	3	N	-0-			-0-
10	465	N	451	-0-	-14	-0-	20	1	431	3	N	-0-			-0-
11	450	N	434	-0-	-16	-0-	19	1	415	3	N	-0-			-0-
12	465	N	416	-0-	-49	-0-	18	1	398	3	N	-0-			-0-
01	465	N	384	-0-	-81	-0-	17	1	367	3	N	-0-			-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

08	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-			-0-
09	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-			-0-
10	279	N	250	-0-	-29	-0-	16	1	234	3	N	-0-			-0-
11	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-			-0-
12	248	N	234	-0-	-14	-0-	15	1	219	3	N	-0-			-0-
01	248	N	155	-0-	-93	-0-	10	1	145	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	33	1	474	3	N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	27	1	434	3	N	-0-					-0-
10	496	N	477	-0-	-19	-0-	30	1	447	3	N	-0-					-0-
11	480	N	363	-0-	-117	-0-	22	1	341	3	N	-0-					-0-
12	465	N	424	-0-	-41	-0-	27	1	397	3	N	-0-					-0-
01	465	N	359	-0-	-106	-0-	22	1	337	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34	-0-	10	1	142	3	N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
10	186	N	124	-0-	-62	-0-	8	1	116	3	N	-0-					-0-
11	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					-0-
12	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	389	-0-	-45	-0-	26	1	363	3	N	-0-					-0-
09	390	N	361	-0-	-29	-0-	21	1	340	3	N	-0-					-0-
10	434	N	381	-0-	-53	-0-	24	1	357	3	N	-0-					-0-
11	390	N	370	-0-	-20	-0-	22	1	348	3	N	-0-					-0-
12	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-					-0-
01	372	N	284	-0-	-88	-0-	18	1	266	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	37	1	518	3	N	-0-					-0-
11	540	N	466	-0-	-74	-0-	25	1	441	3	N	-0-					-0-
12	589	N	421	-0-	-168	-0-	23	1	398	3	N	-0-					-0-
01	558	N	421	-0-	-137	-0-	21	1	400	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	35	1	490	3	N	-0-					-0-
09	510	N	458	-0-	-52	-0-	27	1	431	3	N	-0-					-0-
10	558	N	493	-0-	-65	-0-	31	1	462	3	N	-0-					-0-
11	510	N	474	-0-	-36	-0-	28	1	446	3	N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	34	1	496	3	N	-0-					-0-
01	496	N	383	-0-	-113	-0-	24	1	359	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	586	-0-	-65	-0-	39	1	547	3	N	-0-					-0-
09	540	N	479	-0-	-61	-0-	28	1	451	3	N	-0-					-0-
10	620	N	603	-0-	-17	-0-	38	1	561	3	N	4	4	8			-0-
							4	9									
11	570	N	348	-0-	-222	-0-	21	1	327	3	N	-0-					-0-
12	496	N	367	-0-	-129	-0-	23	1	344	3	N	-0-					-0-
01	589	N	214	-0-	-375	-0-	13	1	201	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	986	N	986	-0-	-0-	-0-	65	1	921	3	N	-0-					-0-
09	900	N	883	-0-	-17	-0-	52	1	831	3	N	-0-					-0-
10	961	N	891	-0-	-70	-0-	56	1	835	3	N	-0-					-0-
11	960	N	750	-0-	-210	-0-	45	1	705	3	N	-0-					-0-
12	899	N	788	-0-	-111	-0-	50	1	738	3	N	-0-					-0-
01	899	N	511	-0-	-388	-0-	32	1	479	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	328	-0-	-75	-0-	16	1	312	3	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
10	434	N	388	-0-	-46	-0-	17	1	367	3	N	4	4	8			-0-
							4	9									
11	330	N	272	-0-	-58	-0-	12	1	260	3	N	-0-					-0-
12	434	N	304	-0-	-130	-0-	13	1	291	3	N	-0-					-0-
01	403	N	143	-0-	-260	-0-	6	1	137	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	29	1	574	3	N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-
10	620	N	608	-0-	-12	-0-	40	1	568	3	N	-0-					-0-
11	570	N	553	-0-	-17	-0-	30	1	523	3	N	-0-					-0-
12	620	N	508	-0-	-112	-0-	28	1	480	3	N	-0-					-0-
01	620	N	501	-0-	-119	-0-	25	1	476	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	638	-0-	-13	-0-	31	1	607	3	N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	40	1	628	3	N	-0-					-0-
10	682	N	663	-0-	-19	-0-	44	1	619	3	N	-0-					-0-
11	630	N	592	-0-	-38	-0-	32	1	560	3	N	-0-					-0-
12	682	N	490	-0-	-192	-0-	27	1	463	3	N	-0-					-0-
01	651	N	424	-0-	-227	-0-	21	1	403	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	26	1	506	3	N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	22	1	509	3	N	-0-					-0-
10	589	N	545	-0-	-44	-0-	24	1	521	3	N	-0-					-0-
11	510	N	508	-0-	-2	-0-	22	1	486	3	N	-0-					-0-
12	558	N	467	-0-	-91	-0-	20	1	447	3	N	-0-					-0-
01	558	N	129	-0-	-429	-0-	6	1	123	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1159	N	1159	-0-	-0-	-0-	76	1	1083	3	N	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	61	1	975	3	N	-0-					-0-
10	1240	N	1048	-0-	-192	-0-	66	1	982	3	N	-0-					-0-
11	1110	N	976	-0-	-134	-0-	59	1	917	3	N	-0-					-0-
12	1085	N	970	-0-	-115	-0-	62	1	908	3	N	-0-					-0-
01	1054	N	728	-0-	-326	-0-	45	1	683	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	396	-0-	-7	-0-	19	1	377	3	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-
10	403	N	394	-0-	-9	-0-	26	1	368	3	N	-0-					-0-
11	390	N	360	-0-	-30	-0-	19	1	341	3	N	-0-					-0-
12	403	N	333	-0-	-70	-0-	18	1	315	3	N	-0-					-0-
01	403	N	319	-0-	-84	-0-	16	1	303	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	468	-0-	-90	-0-	23	1	445	3	N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-
10	589	N	564	-0-	-25	-0-	37	1	527	3	N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	28	1	501	3	N	-0-					-0-
12	620	N	469	-0-	-151	-0-	26	1	443	3	N	-0-					-0-
01	558	N	421	-0-	-137	-0-	21	1	400	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	12	1	265	3	N	-0-					-0-
11	270	N	250	-0-	-20	-0-	11	1	239	3	N	-0-					-0-
12	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	11	1	245	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
09	150	N	104	-0-	-46	-0-	6	1	98	3	N	-0-					-0-
10	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
11	120	N	68	-0-	-52	-0-	4	1	64	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					-0-
10	372	N	345	-0-	-27	-0-	22	1	314	3	N	8	8	8			-0-
							9	9									
11	300	N	236	-0-	-64	-0-	13	1	223	3	N	-0-					-0-
12	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					-0-
01	341	N	208	-0-	-133	-0-	10	1	198	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
10	682	N	644	-0-	-38	-0-	41	1	603	3	N	-0-					-0-
11	660	N	595	-0-	-65	-0-	36	1	559	3	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	42	1	614	3	N	-0-					-0-
01	651	N	368	-0-	-283	-0-	23	1	345	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-			-0-
09	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-			-0-
10	310	N	299	-0-	-11	-0-	13	1	286	3	N	-0-			-0-
11	300	N	282	-0-	-18	-0-	12	1	270	3	N	-0-			-0-
12	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-			-0-
01	310	N	266	-0-	-44	-0-	12	1	254	3	N	-0-			-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

08	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-			-0-
09	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-			-0-
10	682	N	639	-0-	-43	-0-	40	1	599	3	N	-0-			-0-
11	660	N	429	-0-	-231	-0-	26	1	403	3	N	-0-			-0-
12	651	N	647	-0-	-4	-0-	41	1	606	3	N	-0-			-0-
01	651	N	552	-0-	-99	-0-	34	1	518	3	N	-0-			-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

08	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-			-0-
09	270	N	268	-0-	-2	-0-	16	1	252	3	N	-0-			-0-
10	294	N	294	-0-	-0-	-0-	19	1	275	3	N	-0-			-0-
11	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-			-0-
12	279	N	273	-0-	-6	-0-	17	1	256	3	N	-0-			-0-
01	279	N	121	-0-	-158	-0-	8	1	113	3	N	-0-			-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

08	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-			-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
10	93	N	61	-0-	-32	-0-	4	1	57	3	N	-0-			-0-
11	120	N	28	-0-	-92	-0-	2	1	26	3	N	-0-			-0-
12	93	N	42	-0-	-51	-0-	3	1	39	3	N	-0-			-0-
01	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-			-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

08	403	N	350	-0-	-53	-0-	23	1	327	3	N	-0-			-0-
09	360	N	233	-0-	-127	-0-	14	1	219	3	N	-0-			-0-
10	508	N	508	-0-	-0-	-0-	32	1	476	3	N	-0-			-0-
11	330	N	193	-0-	-137	-0-	12	1	181	3	N	-0-			-0-
12	248	N	243	-0-	-5	-0-	15	1	228	3	N	-0-			-0-
01	496	N	213	-0-	-283	-0-	13	1	200	3	N	-0-			-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

08	651	N	621	-0-	-30	-0-	30	1	591	3	N	-0-			-0-
09	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-			-0-
10	704	N	704	-0-	-0-	-0-	47	1	657	3	N	-0-			-0-
11	658	N	658	-0-	-0-	-0-	35	1	623	3	N	-0-			-0-
12	682	N	654	-0-	-28	-0-	36	1	618	3	N	-0-			-0-
01	713	N	615	-0-	-98	-0-	30	1	585	3	N	-0-			-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

08	575	N	575	-0-	-0-	-0-	38	1	537	3	N	-0-			-0-
09	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-			-0-
10	645	N	645	-0-	-0-	-0-	41	1	604	3	N	-0-			-0-
11	629	N	629	-0-	-0-	-0-	38	1	591	3	N	-0-			-0-
12	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-			-0-
01	651	N	294	-0-	-357	-0-	18	1	276	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-			-0-
09	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-			-0-
10	155	N	125	-0-	-30	-0-	8	1	117	3	N	-0-			-0-
11	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-			-0-
12	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-			-0-
01	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-			-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-			-0-
09	390	N	348	-0-	-42	-0-	21	1	327	3	N	-0-			-0-
10	434	N	351	-0-	-83	-0-	22	1	329	3	N	-0-			-0-
11	390	N	340	-0-	-50	-0-	20	1	320	3	N	-0-			-0-
12	424	N	424	-0-	-0-	-0-	27	1	397	3	N	-0-			-0-
01	341	N	220	-0-	-121	-0-	14	1	206	3	N	-0-			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1039	N	1039	-0-	-0-	-0-	50	1	989	3	N	-0-			-0-
09	1022	N	1022	-0-	-0-	-0-	61	1	961	3	N	-0-			-0-
10	993	N	993	-0-	-0-	-0-	66	1	927	3	N	-0-			-0-
11	1020	N	866	-0-	-154	-0-	46	1	820	3	N	-0-			-0-
12	1054	N	749	-0-	-305	-0-	41	1	708	3	N	-0-			-0-
01	992	N	751	-0-	-241	-0-	37	1	714	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	265	-0-	-14	-0-	17	1	248	3	N	-0-			-0-
09	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-			-0-
10	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-			-0-
11	270	N	239	-0-	-31	-0-	14	1	225	3	N	-0-			-0-
12	279	N	270	-0-	-9	-0-	17	1	253	3	N	-0-			-0-
01	248	N	239	-0-	-9	-0-	15	1	224	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	47	1	673	3	N	-0-			-0-
09	630	N	604	-0-	-26	-0-	36	1	568	3	N	-0-			-0-
10	775	N	590	-0-	-185	-0-	37	1	553	3	N	-0-			-0-
11	690	N	568	-0-	-122	-0-	34	1	534	3	N	-0-			-0-
12	620	N	535	-0-	-85	-0-	34	1	501	3	N	-0-			-0-
01	589	N	448	-0-	-141	-0-	28	1	420	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	188	-0-	-29	-0-	12	1	176	3	N	-0-			-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-			-0-
10	217	N	175	-0-	-42	-0-	11	1	164	3	N	-0-			-0-
11	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-			-0-
12	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-			-0-
01	186	N	130	-0-	-56	-0-	8	1	122	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	801	-0-	-67	-0-	39	1	762	3	N	-0-			-0-
09	838	N	838	-0-	-0-	-0-	50	1	788	3	N	-0-			-0-
10	987	N	987	-0-	-0-	-0-	65	1	922	3	N	-0-			-0-
11	780	N	778	-0-	-2	-0-	42	1	736	3	N	-0-			-0-
12	868	N	691	-0-	-177	-0-	38	1	653	3	N	-0-			-0-
01	992	N	713	-0-	-279	-0-	35	1	678	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	415	-0-	-19	-0-	20	1	395	3	N	-0-			-0-
09	420	N	377	-0-	-43	-0-	23	1	354	3	N	-0-			-0-
10	434	N	419	-0-	-15	-0-	28	1	391	3	N	-0-			-0-
11	390	N	377	-0-	-13	-0-	20	1	357	3	N	-0-			-0-
12	403	N	361	-0-	-42	-0-	20	1	341	3	N	-0-			-0-
01	434	N	350	-0-	-84	-0-	17	1	333	3	N	-0-			-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

08	341	N	324	-0-	-17	-0-	16	1	308	3	N	-0-			-0-
09	330	N	315	-0-	-15	-0-	19	1	296	3	N	-0-			-0-
10	341	N	329	-0-	-12	-0-	22	1	307	3	N	-0-			-0-
11	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-			-0-
12	341	N	293	-0-	-48	-0-	16	1	277	3	N	-0-			-0-
01	341	N	283	-0-	-58	-0-	14	1	269	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

08	589	N	462	-0-	-127	-0-	22	1	440	3	N	-0-			-0-
09	480	N	407	-0-	-73	-0-	17	1	390	3	N	-0-			-0-
10	496	N	433	-0-	-63	-0-	19	1	414	3	N	-0-			-0-
11	450	N	411	-0-	-39	-0-	18	1	393	3	N	-0-			-0-
12	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-			-0-
*01	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-			-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

08	645	N	645	-0-	-0-	-0-	42	1	603	3	N	-0-			-0-
09	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-			-0-
10	682	N	652	-0-	-30	-0-	41	1	611	3	N	-0-			-0-
11	630	N	508	-0-	-122	-0-	30	1	478	3	N	-0-			-0-
12	620	N	524	-0-	-96	-0-	33	1	491	3	N	-0-			-0-
01	651	N	434	-0-	-217	-0-	27	1	407	3	N	-0-			-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

08	671	N	671	-0-	-0-	-0-	33	1	638	3	N	-0-			-0-
09	672	N	672	-0-	-0-	-0-	40	1	632	3	N	-0-			-0-
10	739	N	739	-0-	-0-	-0-	49	1	690	3	N	-0-			-0-
11	660	N	632	-0-	-28	-0-	34	1	598	3	N	-0-			-0-
12	682	N	611	-0-	-71	-0-	34	1	577	3	N	-0-			-0-
01	744	N	588	-0-	-156	-0-	29	1	559	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

08	966	N	966	-0-	-0-	-0-	47	1	919	3	N	-0-			-0-
09	900	N	833	-0-	-67	-0-	35	1	798	3	N	-0-			-0-
10	853	N	853	-0-	-0-	-0-	37	1	816	3	N	-0-			-0-
11	930	N	910	-0-	-20	-0-	39	1	871	3	N	-0-			-0-
12	918	N	918	-0-	-0-	-0-	40	1	878	3	N	-0-			-0-
01	868	N	845	-0-	-23	-0-	37	1	808	3	N	-0-			-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

08	930	N	913	-0-	-17	-0-	44	1	869	3	N	-0-			-0-
09	900	N	849	-0-	-51	-0-	35	1	814	3	N	-0-			-0-
10	903	N	903	-0-	-0-	-0-	39	1	864	3	N	-0-			-0-
11	870	N	789	-0-	-81	-0-	34	1	755	3	N	-0-			-0-
12	869	N	869	-0-	-0-	-0-	37	1	832	3	N	-0-			-0-
01	899	N	569	-0-	-330	-0-	25	1	544	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	37	1	721	3	N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	44	1	686	3	N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	52	1	732	3	N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	39	1	689	3	N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	42	1	713	3	N	-0-					-0-
01	775	N	749	-0-	-26	-0-	37	1	712	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	578	-0-	-11	-0-	28	1	550	3	N	-0-					-0-
09	570	N	533	-0-	-37	-0-	22	1	511	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	25	1	546	3	N	-0-					-0-
11	570	N	534	-0-	-36	-0-	23	1	511	3	N	-0-					-0-
12	558	N	507	-0-	-51	-0-	22	1	485	3	N	-0-					-0-
01	558	N	454	-0-	-104	-0-	20	1	434	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8	-0-	25	1	494	3	N	-0-					-0-
09	510	N	490	-0-	-20	-0-	20	1	470	3	N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-
01	558	N	509	-0-	-49	-0-	23	1	486	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
09	480	N	420	-0-	-60	-0-	17	1	403	3	N	-0-					-0-
10	527	N	514	-0-	-13	-0-	22	1	483	3	N	8	8	8			-0-
							9	9									
11	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	21	1	471	3	N	-0-					-0-
01	527	N	418	-0-	-109	-0-	19	1	399	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	522	-0-	-5	-0-	25	1	497	3	N	-0-					-0-
09	510	N	483	-0-	-27	-0-	20	1	463	3	N	-0-					-0-
10	527	N	519	-0-	-8	-0-	22	1	497	3	N	-0-					-0-
11	510	N	486	-0-	-24	-0-	21	1	465	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	22	1	481	3	N	-0-					-0-
01	527	N	458	-0-	-69	-0-	20	1	438	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	31	1	610	3	N	-0-					-0-
09	660	N	602	-0-	-58	-0-	25	1	577	3	N	-0-					-0-
10	713	N	603	-0-	-110	-0-	26	1	577	3	N	-0-					-0-
11	630	N	602	-0-	-28	-0-	26	1	576	3	N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	27	1	602	3	N	-0-					-0-
01	589	N	515	-0-	-74	-0-	23	1	492	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	17	1	389	3	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
11	390	N	387	-0-	-3	-0-	17	1	370	3	N	-0-					-0-
12	434	N	374	-0-	-60	-0-	16	1	358	3	N	-0-					-0-
01	403	N	341	-0-	-62	-0-	15	1	326	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	36	1	705	3	N	-0-					-0-
09	720	N	697	-0-	-23	-0-	29	1	668	3	N	-0-					-0-
10	744	N	714	-0-	-30	-0-	31	1	683	3	N	-0-					-0-
11	720	N	716	-0-	-4	-0-	31	1	685	3	N	-0-					-0-
12	713	N	693	-0-	-20	-0-	30	1	663	3	N	-0-					-0-
01	713	N	600	-0-	-113	-0-	27	1	573	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1513	-0-	-130	-0-	73	1	1440	3	N	-0-					-0-
09	1530	N	1445	-0-	-85	-0-	87	1	1358	3	N	-0-					-0-
10	1581	N	1501	-0-	-80	-0-	99	1	1402	3	N	-0-					-0-
11	1470	N	1364	-0-	-106	-0-	73	1	1291	3	N	-0-					-0-
12	1488	N	1239	-0-	-249	-0-	68	1	1171	3	N	-0-					-0-
01	1488	N	1212	-0-	-276	-0-	59	1	1153	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	25	1	485	3	N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	22	1	511	3	N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	23	1	503	3	N	4	4	8			-0-
							4	9									
11	480	N	429	-0-	-51	-0-	19	1	410	3	N	-0-					-0-
12	558	N	427	-0-	-131	-0-	18	1	409	3	N	-0-					-0-
01	527	N	401	-0-	-126	-0-	18	1	383	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	21	1	479	3	N	-0-					-0-
10	527	N	521	-0-	-6	-0-	23	1	498	3	N	-0-					-0-
11	480	N	474	-0-	-6	-0-	21	1	453	3	N	-0-					-0-
12	527	N	514	-0-	-13	-0-	22	1	492	3	N	-0-					-0-
01	527	N	469	-0-	-58	-0-	21	1	448	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	26	1	501	3	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-
10	558	N	532	-0-	-26	-0-	35	1	497	3	N	-0-					-0-
11	510	N	495	-0-	-15	-0-	26	1	469	3	N	-0-					-0-
12	527	N	483	-0-	-44	-0-	27	1	456	3	N	-0-					-0-
01	527	N	471	-0-	-56	-0-	23	1	448	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1009	N	1009	-0-	-0-	-0-	49	1	960	3	N	-0-			-0-
09	910	N	910	-0-	-0-	-0-	38	1	872	3	N	-0-			-0-
10	992	N	935	-0-	-57	-0-	40	1	895	3	N	-0-			-0-
11	990	N	872	-0-	-118	-0-	38	1	834	3	N	-0-			-0-
12	930	N	770	-0-	-160	-0-	33	1	737	3	N	-0-			-0-
01	930	N	651	-0-	-279	-0-	29	1	622	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

08	401	N	401	-0-	-0-	-0-	20	1	381	3	N	-0-			-0-
09	390	N	372	-0-	-18	-0-	15	1	357	3	N	-0-			-0-
10	434	N	384	-0-	-50	-0-	17	1	367	3	N	-0-			-0-
11	390	N	368	-0-	-22	-0-	16	1	352	3	N	-0-			-0-
12	372	N	354	-0-	-18	-0-	15	1	339	3	N	-0-			-0-
01	372	N	317	-0-	-55	-0-	14	1	303	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

08	573	N	573	-0-	-0-	-0-	28	1	545	3	N	-0-			-0-
09	540	N	537	-0-	-3	-0-	22	1	515	3	N	-0-			-0-
10	589	N	551	-0-	-38	-0-	24	1	527	3	N	-0-			-0-
11	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-			-0-
12	558	N	540	-0-	-18	-0-	23	1	517	3	N	-0-			-0-
01	558	N	514	-0-	-44	-0-	23	1	491	3	N	-0-			-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

08	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-			-0-
09	360	N	317	-0-	-43	-0-	13	1	304	3	N	-0-			-0-
10	372	N	348	-0-	-24	-0-	15	1	333	3	N	-0-			-0-
11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-			-0-
12	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-			-0-
01	341	N	334	-0-	-7	-0-	15	1	319	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

08	465	N	464	-0-	-1	-0-	23	1	441	3	N	-0-			-0-
09	450	N	437	-0-	-13	-0-	18	1	419	3	N	-0-			-0-
10	427	N	427	-0-	-0-	-0-	18	1	409	3	N	-0-			-0-
11	450	N	405	-0-	-45	-0-	18	1	387	3	N	-0-			-0-
12	465	N	391	-0-	-74	-0-	17	1	374	3	N	-0-			-0-
01	434	N	358	-0-	-76	-0-	16	1	342	3	N	-0-			-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

08	651	N	646	-0-	-5	-0-	31	1	615	3	N	-0-			-0-
09	648	N	648	-0-	-0-	-0-	27	1	621	3	N	-0-			-0-
10	682	N	652	-0-	-30	-0-	28	1	624	3	N	-0-			-0-
11	633	N	633	-0-	-0-	-0-	27	1	606	3	N	-0-			-0-
12	682	N	620	-0-	-62	-0-	27	1	593	3	N	-0-			-0-
01	651	N	525	-0-	-126	-0-	23	1	502	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

08	789	N	789	-0-	-0-	-0-	38	1	751	3	N	-0-			-0-
09	786	N	786	-0-	-0-	-0-	47	1	739	3	N	-0-			-0-
10	806	N	787	-0-	-19	-0-	52	1	735	3	N	-0-			-0-
11	750	N	637	-0-	-113	-0-	34	1	603	3	N	-0-			-0-
12	806	N	578	-0-	-228	-0-	32	1	546	3	N	-0-			-0-
01	775	N	530	-0-	-245	-0-	26	1	504	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15	-0-	17	1	340	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
10	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-					-0-
11	360	N	240	-0-	-120	-0-	10	1	230	3	N	-0-					-0-
12	372	N	345	-0-	-27	-0-	15	1	330	3	N	-0-					-0-
01	372	N	289	-0-	-83	-0-	13	1	276	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0-	-0-	47	1	919	3	N	-0-					-0-
09	933	N	933	-0-	-0-	-0-	56	1	877	3	N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	64	1	909	3	N	-0-					-0-
11	930	N	882	-0-	-48	-0-	47	1	835	3	N	-0-					-0-
12	961	N	872	-0-	-89	-0-	48	1	824	3	N	-0-					-0-
01	961	N	852	-0-	-109	-0-	42	1	810	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	618	-0-	-2	-0-	30	1	588	3	N	-0-					-0-
09	600	N	572	-0-	-28	-0-	24	1	548	3	N	-0-					-0-
10	620	N	615	-0-	-5	-0-	26	1	585	3	N	4	4	8			-0-
							4	9									
11	600	N	539	-0-	-61	-0-	23	1	516	3	N	-0-					-0-
12	589	N	587	-0-	-2	-0-	25	1	562	3	N	-0-					-0-
01	620	N	495	-0-	-125	-0-	22	1	473	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	47	1	926	3	N	-0-					-0-
09	930	N	898	-0-	-32	-0-	37	1	861	3	N	-0-					-0-
10	992	N	903	-0-	-89	-0-	39	1	864	3	N	-0-					-0-
11	930	N	721	-0-	-209	-0-	31	1	690	3	N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	42	1	931	3	N	-0-					-0-
01	899	N	860	-0-	-39	-0-	38	1	822	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	19	1	377	3	N	-0-					-0-
09	420	N	410	-0-	-10	-0-	17	1	393	3	N	-0-					-0-
10	434	N	408	-0-	-26	-0-	18	1	390	3	N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-
12	434	N	376	-0-	-58	-0-	16	1	360	3	N	-0-					-0-
01	403	N	316	-0-	-87	-0-	14	1	302	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-					-0-
11	450	N	439	-0-	-11	-0-	19	1	420	3	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-
*01	798	N	798	-0-	-0-	-0-	35	1	763	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	855	-0-	-44	-0-	41	1	814	3	N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	53	1	825	3	N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	58	1	823	3	N	4	4	8			-0-
							4	9									
11	840	N	779	-0-	-61	-0-	42	1	737	3	N	-0-					-0-
12	899	N	674	-0-	-225	-0-	37	1	637	3	N	-0-					-0-
01	899	N	619	-0-	-280	-0-	30	1	589	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-					-0-
09	540	N	529	-0-	-11	-0-	32	1	497	3	N	-0-					-0-
10	558	N	547	-0-	-11	-0-	36	1	511	3	N	-0-					-0-
11	540	N	509	-0-	-31	-0-	27	1	482	3	N	-0-					-0-
12	558	N	476	-0-	-82	-0-	26	1	450	3	N	-0-					-0-
01	558	N	463	-0-	-95	-0-	23	1	440	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-					-0-
09	360	N	358	-0-	-2	-0-	15	1	343	3	N	-0-					-0-
10	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-
11	360	N	357	-0-	-3	-0-	15	1	342	3	N	-0-					-0-
12	372	N	345	-0-	-27	-0-	15	1	330	3	N	-0-					-0-
01	372	N	297	-0-	-75	-0-	13	1	284	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	587	-0-	-2	-0-	29	1	558	3	N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	24	1	550	3	N	-0-					-0-
10	620	N	576	-0-	-44	-0-	25	1	551	3	N	-0-					-0-
11	570	N	562	-0-	-8	-0-	24	1	538	3	N	-0-					-0-
12	589	N	555	-0-	-34	-0-	24	1	531	3	N	-0-					-0-
01	589	N	477	-0-	-112	-0-	21	1	456	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	351	-0-	-21	-0-	17	1	334	3	N	-0-					-0-
09	360	N	356	-0-	-4	-0-	15	1	341	3	N	-0-					-0-
10	372	N	361	-0-	-11	-0-	16	1	345	3	N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
12	372	N	304	-0-	-68	-0-	13	1	291	3	N	-0-					-0-
01	372	N	285	-0-	-87	-0-	13	1	272	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	33	1	649	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	26	1	608	3	N	-0-					-0-
10	682	N	660	-0-	-22	-0-	29	1	631	3	N	-0-					-0-
11	660	N	619	-0-	-41	-0-	27	1	592	3	N	-0-					-0-
12	651	N	649	-0-	-2	-0-	28	1	621	3	N	-0-					-0-
01	651	N	588	-0-	-63	-0-	26	1	562	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0-	-0-	38	1	754	3	N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	31	1	705	3	N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	34	1	755	3	N	-0-					-0-
11	780	N	738	-0-	-42	-0-	32	1	706	3	N	-0-					-0-
12	775	N	774	-0-	-1	-0-	33	1	741	3	N	-0-					-0-
01	775	N	693	-0-	-82	-0-	31	1	662	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	484	-0-	-105	-0-	23	1	461	3	N	-0-					-0-
09	540	N	522	-0-	-18	-0-	31	1	491	3	N	-0-					-0-
10	558	N	556	-0-	-2	-0-	37	1	519	3	N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	26	1	469	3	N	-0-					-0-
12	527	N	414	-0-	-113	-0-	23	1	391	3	N	-0-					-0-
01	558	N	420	-0-	-138	-0-	21	1	399	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	607	-0-	-13	-0-	29	1	578	3	N	-0-					-0-
09	600	N	584	-0-	-16	-0-	35	1	549	3	N	-0-					-0-
10	620	N	610	-0-	-10	-0-	40	1	570	3	N	-0-					-0-
11	600	N	511	-0-	-89	-0-	27	1	484	3	N	-0-					-0-
12	589	N	416	-0-	-173	-0-	23	1	393	3	N	-0-					-0-
01	620	N	484	-0-	-136	-0-	24	1	460	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	532	-0-	-26	-0-	26	1	506	3	N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	37	1	527	3	N	-0-					-0-
11	510	N	492	-0-	-18	-0-	26	1	466	3	N	-0-					-0-
12	527	N	450	-0-	-77	-0-	25	1	425	3	N	-0-					-0-
01	558	N	435	-0-	-123	-0-	21	1	414	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	763	-0-	-12	-0-	37	1	726	3	N	-0-					-0-
09	750	N	732	-0-	-18	-0-	44	1	688	3	N	-0-					-0-
10	775	N	749	-0-	-26	-0-	50	1	699	3	N	-0-					-0-
11	750	N	699	-0-	-51	-0-	37	1	662	3	N	-0-					-0-
12	744	N	612	-0-	-132	-0-	34	1	578	3	N	-0-					-0-
01	744	N	595	-0-	-149	-0-	29	1	566	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	-0-	44	1	859	3	N	-0-					-0-
09	900	N	894	-0-	-6	-0-	54	1	840	3	N	-0-					-0-
10	930	N	900	-0-	-30	-0-	60	1	840	3	N	-0-					-0-
11	870	N	822	-0-	-48	-0-	44	1	778	3	N	-0-					-0-
12	930	N	765	-0-	-165	-0-	42	1	723	3	N	-0-					-0-
01	899	N	749	-0-	-150	-0-	37	1	712	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	617	-0-	-3	-0-	30	1	587	3	N	-0-					-0-
09	600	N	588	-0-	-12	-0-	35	1	553	3	N	-0-					-0-
10	620	N	606	-0-	-14	-0-	40	1	566	3	N	-0-					-0-
11	600	N	549	-0-	-51	-0-	29	1	520	3	N	-0-					-0-
12	620	N	521	-0-	-99	-0-	29	1	492	3	N	-0-					-0-
01	620	N	502	-0-	-118	-0-	25	1	477	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	33	1	652	3	N	-0-					-0-
09	690	N	625	-0-	-65	-0-	26	1	599	3	N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	30	1	658	3	N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	29	1	634	3	N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	30	1	664	3	N	-0-					-0-
01	682	N	620	-0-	-62	-0-	27	1	593	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	850	-0-	-18	-0-	56	1	794	3	N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	48	1	757	3	N	-0-					-0-
10	899	N	837	-0-	-62	-0-	53	1	784	3	N	-0-					-0-
11	810	N	779	-0-	-31	-0-	47	1	732	3	N	-0-					-0-
12	837	N	819	-0-	-18	-0-	52	1	767	3	N	-0-					-0-
01	837	N	615	-0-	-222	-0-	38	1	577	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-
10	651	N	598	-0-	-53	-0-	38	1	560	3	N	-0-					-0-
11	600	N	539	-0-	-61	-0-	32	1	507	3	N	-0-					-0-
12	651	N	582	-0-	-69	-0-	37	1	545	3	N	-0-					-0-
01	589	N	450	-0-	-139	-0-	28	1	422	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1213	N	1213	-0-	-0-	-0-	80	1	1133	3	N	-0-					-0-
09	960	N	939	-0-	-21	-0-	56	1	883	3	N	-0-					-0-
10	1209	N	1019	-0-	-190	-0-	64	1	955	3	N	-0-					-0-
11	1170	N	1074	-0-	-96	-0-	64	1	1010	3	N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	68	1	1001	3	N	-0-					-0-
01	1023	N	880	-0-	-143	-0-	55	1	825	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	416	-0-	-18	-0-	20	1	396	3	N	-0-					-0-
09	420	N	409	-0-	-11	-0-	25	1	384	3	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	27	1	385	3	N	-0-					-0-
11	390	N	367	-0-	-23	-0-	20	1	347	3	N	-0-					-0-
12	434	N	337	-0-	-97	-0-	19	1	318	3	N	-0-					-0-
01	403	N	320	-0-	-83	-0-	16	1	304	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1011	-0-	-12	-0-	49	1	962	3	N	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	61	1	949	3	N	-0-					-0-
10	1023	N	1017	-0-	-6	-0-	67	1	950	3	N	-0-					-0-
11	990	N	872	-0-	-118	-0-	47	1	825	3	N	-0-					-0-
12	1054	N	795	-0-	-259	-0-	44	1	751	3	N	-0-					-0-
01	1023	N	677	-0-	-346	-0-	33	1	644	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	27	1	525	3	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-
10	589	N	549	-0-	-40	-0-	24	1	525	3	N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	24	1	524	3	N	-0-					-0-
12	558	N	513	-0-	-45	-0-	22	1	491	3	N	-0-					-0-
01	558	N	393	-0-	-165	-0-	17	1	376	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	36	1	511	3	N	-0-					-0-
09	450	N	447	-0-	-3	-0-	27	1	420	3	N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	32	1	474	3	N	4	4	8			-0-
							4	9									
11	540	N	255	-0-	-285	-0-	15	1	240	3	N	-0-					-0-
12	465	N	288	-0-	-177	-0-	18	1	270	3	N	-0-					-0-
01	496	N	320	-0-	-176	-0-	20	1	300	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	32	1	503	3	N	-0-					-0-
10	558	N	533	-0-	-25	-0-	34	1	499	3	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
12	558	N	511	-0-	-47	-0-	33	1	478	3	N	-0-					-0-
01	527	N	457	-0-	-70	-0-	28	1	429	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	12	1	234	3	N	-0-					-0-
09	240	N	229	-0-	-11	-0-	10	1	219	3	N	-0-					-0-
10	279	N	214	-0-	-65	-0-	9	1	205	3	N	-0-					-0-
11	240	N	180	-0-	-60	-0-	8	1	172	3	N	-0-					-0-
12	248	N	183	-0-	-65	-0-	8	1	175	3	N	-0-					-0-
01	217	N	146	-0-	-71	-0-	6	1	140	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
10	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					-0-
11	270	N	231	-0-	-39	-0-	10	1	221	3	N	-0-					-0-
12	279	N	211	-0-	-68	-0-	9	1	202	3	N	-0-					-0-
01	279	N	143	-0-	-136	-0-	6	1	137	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	258	-0-	-52	-0-	13	1	245	3	N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
12	310	N	273	-0-	-37	-0-	12	1	261	3	N	-0-					-0-
01	341	N	241	-0-	-100	-0-	11	1	230	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	386	-0-	-48	-0-	19	1	367	3	N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
10	465	N	420	-0-	-45	-0-	18	1	402	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
12	434	N	381	-0-	-53	-0-	16	1	365	3	N	-0-					-0-
01	434	N	341	-0-	-93	-0-	15	1	326	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	395	-0-	-39	-0-	19	1	376	3	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
10	434	N	432	-0-	-2	-0-	19	1	413	3	N	-0-					-0-
11	390	N	338	-0-	-52	-0-	15	1	323	3	N	-0-					-0-
12	403	N	388	-0-	-15	-0-	17	1	371	3	N	-0-					-0-
01	434	N	342	-0-	-92	-0-	15	1	327	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	27	1	535	3	N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	23	1	538	3	N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	26	1	565	3	N	4	4	8			-0-
							4	9									
11	540	N	532	-0-	-8	-0-	23	1	509	3	N	-0-					-0-
12	589	N	568	-0-	-21	-0-	24	1	544	3	N	-0-					-0-
01	589	N	538	-0-	-51	-0-	24	1	514	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-	885				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	885				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	885				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	885				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	885				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	885				N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

08	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

08	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-
11	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	25	-0-	-95	-0-	25	3			N	-0-					-0-
*12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	150	N	99	-0-	-51	-0-	99	3			N	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
11	150	N	72	-0-	-78	-0-	72	3			N	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
11	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-
11	180	N	86	-0-	-94	-0-	86	3			N	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	155	N	53	-0-	-102	-0-	53	3			N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
11	210	N	104	-0-	-106	-0-	104	3			N	-0-					-0-
*12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	150	N	59	-0-	-91	-0-	59	3			N	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	651	N	429	-0-	-222	-0-	429	3			N	-0-					-0-
11	450	N	179	-0-	-271	-0-	179	3			N	-0-					-0-
12	496	N	151	-0-	-345	-0-	151	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-
12	806	N	558	-0-	-248	-0-	558	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
11	330	N	73	-0-	-257	-0-	73	2			N	-0-					-0-
12	341	N	73	-0-	-268	-0-	73	2			N	-0-					-0-
01	155	N	74	-0-	-81	-0-	74	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. //CONT.// 771625
ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

08	496	N	424	-0-	-72	-0-	424	2			N	-0-					-0-
09	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-
10	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
11	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-
12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

08	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
09	540	N	183	-0-	-357	-0-	183	2			N	-0-					-0-
10	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
11	360	N	192	-0-	-168	-0-	192	2			N	-0-					-0-
12	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
01	372	N	131	-0-	-241	-0-	131	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
09	450	N	354	-0-	-96	-0-	354	2			N	-0-					-0-
10	558	N	364	-0-	-194	-0-	364	2			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	372	N	203	-0-	-169	-0-	203	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

08	465	N	162	-0-	-303	-0-	162	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	403	N	118	-0-	-285	-0-	118	2			N	-0-					-0-
01	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
09	750	N	434	-0-	-316	-0-	434	2			N	-0-					-0-
10	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	0	W	808	-0-	808	808	808	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	150	N	64	-0-	-86	-0-	64	2			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	240	N	60	-0-	-180	-0-	60	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	217	N	36	-0-	-181	-0-	36	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	434	N	136	-0-	-298	-0-	136	2			N	-0-					-0-
01	0	W	70	-0-	70	70	70	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
01	0	W	188	-0-	188	188	188	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	135	-0-	-330	-0-	135	2			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
01	0	W	175	-0-	175	175	175	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
11	330	N	182	-0-	-148	-0-	182	2			N	-0-					-0-
12	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
01	434	N	245	-0-	-189	-0-	245	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	600	N	391	-0-	-209	-0-	391	2			N	-0-					-0-
10	682	N	391	-0-	-291	-0-	391	2			N	-0-					-0-
11	420	N	227	-0-	-193	-0-	227	2			N	-0-					-0-
12	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0-	-0-	870	3	12	9	N	11					93
09	758	N	758	-0-	-0-	-0-	750	3	8	9	N	7					100
10	868	N	767	-0-	-101	-0-	750	3	17	9	N	15					115
11	840	N	642	-0-	-198	-0-	639	3	3	9	N	3					118
12	775	N	613	-0-	-162	-0-	605	3	8	9	N	7					125
01	775	N	534	-0-	-241	-0-	522	3	12	9	N	11					136

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1699	N	1699	-0-	-0-	-0-	1677	3	22	9	N	20					205
09	1447	N	1447	-0-	-0-	-0-	1446	3	1	9	N	1					206
10	1674	N	1450	-0-	-224	-0-	1446	3	4	9	N	4					210
11	1650	N	1234	-0-	-416	-0-	1233	3	1	9	N	1					211
12	1488	N	1177	-0-	-311	-0-	1166	3	11	9	N	10					221
01	1457	N	1015	-0-	-442	-0-	1007	3	8	9	N	7					228

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3683	-0-	-37	-0-	3665	3	18	9	N	16					193
09	3600	X	3174	-0-	-426	-0-	3159	3	15	9	N	14					207
10	3658	X	3184	-0-	-474	-0-	3159	3	25	9	N	23					230
11	3570	X	2703	-0-	-867	-0-	2695	3	8	9	N	7	190	1			47
12	3689	X	2551	-0-	-1138	-0-	2548	3	3	9	N	3					50
01	3689	X	2237	-0-	-1452	-0-	2201	3	36	9	N	33					83

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-	2	7			79
*08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-	4	7			75
09	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					75
10	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					75
11	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					75
12	1767	N	1565	-0-	-202	-0-	1565	2			N	-0-					75
01	1736	N	1468	-0-	-268	-0-	1468	2			N	-0-					75

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
01	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3009	R	3009	-0-	-0-	-0-	2999	2	10	9	N	9					141
09	2318	R	2318	-0-	-0-	-0-	2306	2	12	9	N	11					152
10	2123	N	2123	-0-	-0-	-0-	2115	2	8	9	N	7					159
11	3000		-0-	-0-	-3000	-0-					N	10					169
12	3100		2436	-0-	-664	-0-	2426	2	10	9	N	9	155	1			23
01	3007	#	2148	-0-	-859	-0-	2134	2	14	9	N	13					36

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	-0-	-0-	-1271	-0-					N	-0-					6
09	1230	X	-0-	-0-	-1230	-0-					N	-0-					6
10	1333	X	-0-	-0-	-1333	-0-					N	-0-					6
11	1290	X	-0-	-0-	-1290	-0-					N	-0-					6
12	0	X	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	806	2			N	-0-					10
*09	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-	1	7			9
10	949	N	949	-0-	-0-	-0-	949	2			N	-0-					9
11	780	N	762	-0-	-18	-0-	762	2			N	-0-					9
12	1209	N	1018	-0-	-191	-0-	1018	2			N	-0-					9
*01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					9

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5692	-0-	-415	-0-	5692	2			N	-0-					37
09	5910	X	5488	-0-	-422	-0-	5488	2			N	-0-					37
10	6107	X	5209	-0-	-898	-0-	5209	2			N	-0-					37
11	5760	X	4745	-0-	-1015	-0-	4745	2			N	-0-					37
12	5859	X	4745	-0-	-1114	-0-	4745	2			N	-0-					37
01	5704	X	4745	-0-	-959	-0-	4604	2			N	-0-					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	496	N	428	-0-	-68	-0-	428	2			N	-0-					-0-
11	330	N	248	-0-	-82	-0-	248	2			N	-0-					-0-
12	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14601	#	14455	-0-	-146	-0-	1768	1	12687	3	N	-0-			-0-
09	14130	#	13690	-0-	-440	-0-	1571	1	12119	3	N	-0-			-0-
10	14601	#	14053	-0-	-548	-0-	1567	1	12486	3	N	-0-			-0-
11	15616	R	15616	-0-	-0-	-0-	1587	1	14029	3	N	-0-			-0-
12	14446	#	13949	-0-	-497	-0-	1688	1	12261	3	N	-0-			-0-
01	14446	#	13817	-0-	-629	-0-	1793	1	12024	3	N	-0-			-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4371	X	4025	-0-	-346	-0-	4025	2			Y	-0-			13
09	4320	X	3735	-0-	-585	-0-	3735	2			Y	-0-			13
10	4464	X	4025	-0-	-439	-0-	4025	2			Y	-0-			13
11	4320	X	3931	-0-	-389	-0-	3931	2			Y	-0-			13
12	4433	X	3118	-0-	-1315	-0-	3118	2			Y	-0-			13
*01	4266	X	4266	-0-	-0-	-0-	4266	2			Y	-0-			13

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	589	-0-	-124	-0-	589	2			Y	-0-			6
09	690	N	546	-0-	-144	-0-	546	2			Y	-0-			6
10	682	N	408	-0-	-274	-0-	408	2			Y	-0-			6
11	570	N	129	-0-	-441	-0-	129	2			Y	-0-			6
12	558	N	109	-0-	-449	-0-	109	2			Y	-0-			6
01	403	N	123	-0-	-280	-0-	123	2			Y	-0-			6

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	1497	-0-	-84	-0-	1497	2			Y	-0-			8
09	1560	N	1340	-0-	-220	-0-	1340	2			Y	-0-			8
10	1581	N	1564	-0-	-17	-0-	1564	2			Y	-0-			8
11	1440	N	1275	-0-	-165	-0-	1275	2			Y	-0-			8
12	1395	N	988	-0-	-407	-0-	988	2			Y	-0-			8
01	1550	N	1226	-0-	-324	-0-	1226	2			Y	-0-			8

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			6
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			6
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			6
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			6
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			6
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			6

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3256	-0-	-61	-0-	3135	2	121	9	Y	110	79	1			65
09	3540	X	3262	-0-	-278	-0-	3140	2	122	9	Y	111	120	1			56
10	3658	X	2984	-0-	-674	-0-	2862	2	122	9	Y	111	128	1			39
11	3540	X	2464	-0-	-1076	-0-	2368	2	96	9	Y	87	82	1			44
12	3379	X	1078	-0-	-2301	-0-	1032	2	46	9	Y	42	39	1			47
01	3379	X	1063	-0-	-2316	-0-	995	2	68	9	Y	62	84	1			25

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2799	X	2799	-0-	-0-	-0-	2722	2	77	9	Y	70	49	1			42
09	2910	X	2643	-0-	-267	-0-	2569	2	74	9	Y	67	75	1			34
10	3007	X	2415	-0-	-592	-0-	2342	2	73	9	Y	66	77	1			23
11	2910	X	2120	-0-	-790	-0-	2058	2	62	9	Y	56	51	1			28
12	2790	X	873	-0-	-1917	-0-	844	2	29	9	Y	26	25	1			29
01	2418	N	855	-0-	-1563	-0-	814	2	41	9	Y	37	51	1			15

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4086	-0-	-533	-0-	4006	2	80	9	N	73	90	1			42
09	4440	X	3600	-0-	-840	-0-	3542	2	58	9	N	53					95
10	4588	X	4467	-0-	-121	-0-	4366	2	101	9	N	92					187
11	4888	X	4888	-0-	-0-	-0-	4793	2	95	9	N	86	173	1			100
12	4092	X	3846	-0-	-246	-0-	3766	2	80	9	N	73					173
01	4464	X	4374	-0-	-90	-0-	4273	2	101	9	N	92	181	1			84

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	441	-0-	-458	-0-	439	2	2	9	N	2	88	1			86
09	630	N	324	-0-	-306	-0-	321	2	3	9	N	3					89
10	496	N	345	-0-	-151	-0-	345	2			N	-0-					89
11	2616	N	2616	-0-	-0-	-0-	2569	2	47	9	N	43					132
12	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					132
*01	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					132

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	6819	-0-	-435	-0-	6706	2	113	9	N	103	254	1			95
09	7050	X	6576	-0-	-474	-0-	6475	2	101	9	N	92					187
10	7285	X	7111	-0-	-174	-0-	6969	2	142	9	N	129	173	1			143
11	7050	X	6725	-0-	-325	-0-	6612	2	113	9	N	103	3	8			243
12	7192	X	5681	-0-	-1511	-0-	5563	2	118	9	N	107	174	1			176
01	7099	X	6550	-0-	-549	-0-	6430	2	120	9	N	109	173	1			112

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	3758	-0-	-1140	-0-	3653	2	105	9	N	95	231	1			129
09	4740	X	4529	-0-	-211	-0-	4355	2	174	9	N	158					287
10	4216	X	3879	-0-	-337	-0-	3757	2	122	9	N	111	176	1			222
11	4080	X	1381	-0-	-2699	-0-	1380	2	1	9	N	1					223
12	4681	X	557	-0-	-4124	-0-	550	2	7	9	N	6					229
*01	6803	X	6803	-0-	-0-	-0-	6375	2	428	9	N	389	367	1			251

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2708	-0-	-578	-0-	2667	2	41	9	Y	37	52	1			61
09	3180	X	2007	-0-	-1173	-0-	1976	2	31	9	Y	28					89
10	3286	X	2922	-0-	-364	-0-	2857	2	65	9	Y	59	91	1			57
11	3150	X	2744	-0-	-406	-0-	2700	2	44	9	Y	40					97
12	3193	X	1588	-0-	-1605	-0-	1548	2	40	9	Y	36	82	1			51
*01	3125	X	3125	-0-	-0-	-0-	3051	2	74	9	Y	67					118

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1973	-0-	-42	-0-	1926	2	47	9	N	43					152
09	1861	N	1861	-0-	-0-	-0-	1816	2	45	9	N	41	76	1			117
10	1984	N	1966	-0-	-18	-0-	1923	2	43	9	N	39					156
11	1920	N	1782	-0-	-138	-0-	1747	2	35	9	N	32					188
12	1922	N	1855	-0-	-67	-0-	1790	2	65	9	N	59					247
01	1953	N	1931	-0-	-22	-0-	1888	2	43	9	N	39					286

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5723	X	5723	-0-	-0-	-0-	5585	2	138	9	N	125	337	1			102
09	4320	X	4130	-0-	-190	-0-	4060	2	70	9	N	64					166
10	4650	X	3796	-0-	-854	-0-	3716	2	80	9	N	73					239
11	5250	X	3679	-0-	-1571	-0-	3609	2	70	9	N	64	184	1			119
12	5425	X	2712	-0-	-2713	-0-	2689	2	23	9	N	21					140
01	5425	X	3190	-0-	-2235	-0-	3111	2	79	9	N	72					212

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	8440	-0-	-271	-0-	8304	2	136	9	Y	124	197	1			142
09	9000	X	8231	-0-	-769	-0-	8085	2	146	9	Y	133					275
10	9300	X	8127	-0-	-1173	-0-	7966	2	161	9	Y	146					421
11	9000	X	7554	-0-	-1446	-0-	7412	2	142	9	Y	129	327	1			223
12	8990	X	6554	-0-	-2436	-0-	6405	2	149	9	Y	135	1	8			357
01	8494	X	7873	-0-	-621	-0-	7695	2	178	9	Y	162	327	1			192

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4500	-0-	-88	-0-	4333	2	167	9	N	152	160	1			121
09	4440	X	4192	-0-	-248	-0-	4020	2	172	9	N	156					277
10	4588	X	4098	-0-	-490	-0-	3945	2	153	9	N	139	181	1			235
11	4440	X	4081	-0-	-359	-0-	3941	2	140	9	N	127	180	1			182
12	4526	X	3018	-0-	-1508	-0-	2901	2	117	9	N	106	178	1			110
01	4495	X	3779	-0-	-716	-0-	3580	2	199	9	N	181	184	1			107

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1873	-0-	-266	-0-	1873	2			N	-0-	82	1			90
09	2070	X	1548	-0-	-522	-0-	1548	2			N	-0-					90
10	2139	X	2014	-0-	-125	-0-	2014	2			N	-0-					90
11	1891	X	1891	-0-	-0-	-0-	1890	2	1	9	N	1					91
12	1953	X	1883	-0-	-70	-0-	1883	2			N	-0-					91
01	2015	N	1670	-0-	-345	-0-	1670	2			N	-0-					91

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3427	-0-	-541	-0-	3360	2	67	9	N	61					138
09	3840	X	3288	-0-	-552	-0-	3223	2	65	9	N	59					197
10	3968	X	3223	-0-	-745	-0-	3168	2	55	9	N	50					247
11	3540	X	3178	-0-	-362	-0-	3114	2	64	9	N	58	179	1			126
12	3658	X	2570	-0-	-1088	-0-	2519	2	51	9	N	46					172
*01	3557	X	3557	-0-	-0-	-0-	3502	2	55	9	N	50					222

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	-0-	1108	2	75	9	N	68	161	1			96
09	1170	N	1128	-0-	-42	-0-	1060	2	68	9	N	62					158
10	1147	N	1106	-0-	-41	-0-	1053	2	53	9	N	48					206
11	1140	N	1120	-0-	-20	-0-	1048	2	72	9	N	65	180	1			91
12	1178	N	939	-0-	-239	-0-	893	2	46	9	N	42					133
01	1116	N	1116	-0-	-0-	-0-	1026	2	90	9	N	82					215

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	3554	-0-	-1282	-0-	3341	2	213	9	N	194	165	1			169
09	5087	X	5087	-0-	-0-	-0-	4921	2	166	9	N	151	179	1			141
10	3472	X	2274	-0-	-1198	-0-	2274	2			N	-0-					141
11	3450	X	2376	-0-	-1074	-0-	2314	2	62	9	N	56					197
12	4867	X	3724	-0-	-1143	-0-	3579	2	145	9	N	132	185	1			144
01	4867	X	4178	-0-	-689	-0-	3994	2	184	9	N	167	184	1			127

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	906	-0-	-427	-0-	865	2	41	9	Y	37	52	1			61
09	1260	N	1073	-0-	-187	-0-	1042	2	31	9	Y	28					89
10	1003	N	1003	-0-	-0-	-0-	937	2	66	9	Y	60	91	1			58
11	870	N	471	-0-	-399	-0-	412	2	59	9	Y	54					112
12	1116	N	1112	-0-	-4	-0-	1059	2	53	9	Y	48	94	1			66
*01	1197	X	1197	-0-	-0-	-0-	1123	2	74	9	Y	67					133

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5930	X	5930	-0-	-0-	-0-	5769	2	161	9	N	146	249	1			109
09	6420	X	6346	-0-	-74	-0-	6218	2	128	9	N	116					225
10	6727	X	5928	-0-	-799	-0-	5771	2	157	9	N	143	179	1			189
11	6510	X	4958	-0-	-1552	-0-	4842	2	116	9	N	105	180	1			114
12	6727	X	4485	-0-	-2242	-0-	4393	2	92	9	N	84					198
01	6572	X	5649	-0-	-923	-0-	5484	2	165	9	N	150	175	1			173

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4498	-0-	-617	-0-	4407	2	91	9	N	83	85	1			81
09	4650	X	4498	-0-	-152	-0-	4404	2	94	9	N	85					166
10	4805	X	4451	-0-	-354	-0-	4357	2	94	9	N	85	174	1			77
11	4465	X	4465	-0-	-0-	-0-	4359	2	106	9	N	96					173
12	4852	X	4852	-0-	-0-	-0-	4763	2	89	9	N	81	162	1			92
*01	5713	X	5713	-0-	-0-	-0-	5556	2	157	9	N	143					235

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3470	-0-	-2	-0-	3314	2	156	9	N	142	170	1			236
09	3450	X	3427	-0-	-23	-0-	3262	2	165	9	N	150	178	1			208
10	3565	X	3419	-0-	-146	-0-	3256	2	163	9	N	148	176	1			180
11	3450	X	3364	-0-	-86	-0-	3204	2	160	9	N	145	186	1	1	8	138
12	3534	X	2728	-0-	-806	-0-	2618	2	110	9	N	100	1	8			237
01	3534	X	3524	-0-	-10	-0-	3340	2	184	9	N	167	181	1			223

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3321	-0-	-151	-0-	3212	2	109	9	N	99	175	1			133
09	3360	X	3150	-0-	-210	-0-	3067	2	83	9	N	75					208
10	3348	X	3233	-0-	-115	-0-	3110	2	123	9	N	112	183	1			137
11	3240	X	3094	-0-	-146	-0-	2984	2	110	9	N	100					237
12	3317	X	2700	-0-	-617	-0-	2631	2	69	9	N	63	180	1			120
*01	3483	X	3483	-0-	-0-	-0-	3330	2	153	9	N	139					259

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5840	X	5840	-0-	-0-	-0-	5708	2	132	9	N	120	158	1			228
09	4624	X	4624	-0-	-0-	-0-	4551	2	73	9	N	66					294
10	4505	X	4505	-0-	-0-	-0-	4440	2	65	9	N	59					353
11	4136	X	4136	-0-	-0-	-0-	4057	2	79	9	N	72	1	8			424
12	3498	X	3498	-0-	-0-	-0-	3377	2	121	9	N	110	257	1	1	8	276
*01	3645	X	3645	-0-	-0-	-0-	3590	2	55	9	N	50					326

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1246	N	1246	-0-	-0-	-0-	1156	2	90	9	N	82	87	1			70
09	1260	N	1164	-0-	-96	-0-	1061	2	103	9	N	94					164
10	1240	N	1157	-0-	-83	-0-	1071	2	86	9	N	78					242
11	1200	N	1146	-0-	-54	-0-	1037	2	109	9	N	99	179	1			162
12	1209	N	1005	-0-	-204	-0-	939	2	66	9	N	60	175	1			47
01	1147	N	1140	-0-	-7	-0-	1013	2	127	9	N	115					162

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

08	4922	X	4922	-0-	-0-	-0-	4751	2	171	9	N	155	77	1			187
09	4798	X	4798	-0-	-0-	-0-	4653	2	145	9	N	132	168	1			151
10	4966	X	4966	-0-	-0-	-0-	4755	2	211	9	N	192	181	1			162
11	4703	X	4703	-0-	-0-	-0-	4532	2	171	9	N	155	177	1			140
12	3672	X	3672	-0-	-0-	-0-	3543	2	129	9	N	117					257
*01	5021	X	5021	-0-	-0-	-0-	4806	2	215	9	N	195	178	1			274

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

08	3221	X	3221	-0-	-0-	-0-	2979	2	242	9	Y	220	158	1			130
09	3510	X	3242	-0-	-268	-0-	2997	2	245	9	Y	223	240	1			113
10	3627	X	2976	-0-	-651	-0-	2732	2	244	9	Y	222	257	1			78
11	3510	X	2601	-0-	-909	-0-	2400	2	201	9	Y	183	169	1			92
12	3348	X	896	-0-	-2452	-0-	817	2	79	9	Y	72	83	1			81
01	3286	X	1087	-0-	-2199	-0-	949	2	138	9	Y	125	155	1			51

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

08	6138	X	6138	-0-	-0-	-0-	5967	2	171	9	N	155	194	1			181
09	6030	X	6030	-0-	-0-	-0-	5883	2	147	9	N	134	179	1			136
10	6104	X	6104	-0-	-0-	-0-	5938	2	166	9	N	151	184	1			103
11	6121	X	6121	-0-	-0-	-0-	5964	2	157	9	N	143	187	1			59
12	5828	X	5374	-0-	-454	-0-	5233	2	141	9	N	128					187
*01	5832	X	5832	-0-	-0-	-0-	5641	2	191	9	N	174	182	1			179

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

08	2317	N	2317	-0-	-0-	-0-	2217	2	100	9	N	91	167	1			98
09	2433	N	2433	-0-	-0-	-0-	2323	2	110	9	N	100					198
10	2355	N	2355	-0-	-0-	-0-	2245	2	110	9	N	100					298
11	2328	N	2328	-0-	-0-	-0-	2212	2	116	9	N	105	299	1	1	8	103
12	2356	N	1799	-0-	-557	-0-	1729	2	70	9	N	64					167
*01	2545	N	2545	-0-	-0-	-0-	2385	2	160	9	N	145					312

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

08	2573	X	2445	-0-	-128	-0-	2305	2	140	9	Y	127	123	1			102
09	2490	X	2368	-0-	-122	-0-	2252	2	116	9	Y	105	118	1			89
10	2573	X	2445	-0-	-128	-0-	2331	2	114	9	Y	104	130	1			63
11	2490	X	2404	-0-	-86	-0-	2303	2	101	9	Y	92	44	1	3	8	108
12	2573	X	1840	-0-	-733	-0-	1691	2	149	9	Y	135	119	1			124
*01	2592	N	2592	-0-	-0-	-0-	2408	2	184	9	Y	167	110	1			181

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2786	X	2786	-0-	-0-	-0-	2689	2	97	9	N	88	168	1			110
09	2889	X	2889	-0-	-0-	-0-	2824	2	65	9	N	59					169
10	2914	X	2679	-0-	-235	-0-	2596	2	83	9	N	75					244
11	2820	X	2615	-0-	-205	-0-	2527	2	88	9	N	80	183	1			141
12	2976	X	2000	-0-	-976	-0-	1958	2	42	9	N	38					179
01	2976	X	1910	-0-	-1066	-0-	1871	2	39	9	N	35					214

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1542	-0-	-597	-0-	1524	2	18	9	N	16	69	1			124
09	2070	N	1178	-0-	-892	-0-	1168	2	10	9	N	9					133
10	2294	N	1828	-0-	-466	-0-	1788	2	40	9	N	36					169
11	1744	N	1744	-0-	-0-	-0-	1689	2	55	9	N	50					219
12	1308	N	1308	-0-	-0-	-0-	1274	2	34	9	N	31					250
01	1829	N	1474	-0-	-355	-0-	1419	2	55	9	N	50					300

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3445	X	3445	-0-	-0-	-0-	3320	2	125	9	Y	114	104	1			92
09	3270	X	3089	-0-	-181	-0-	2991	2	98	9	Y	89	106	1			75
10	3379	X	3191	-0-	-188	-0-	3096	2	95	9	Y	86	109	1			52
11	3330	X	3139	-0-	-191	-0-	3058	2	81	9	Y	74	36	1			90
12	3441	X	2482	-0-	-959	-0-	2352	2	130	9	Y	118	100	1			108
01	3441	X	3350	-0-	-91	-0-	3198	2	152	9	Y	138	94	1			152

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1565	-0-	-295	-0-	1502	2	63	9	N	57	104	1			62
09	1740	N	1688	-0-	-52	-0-	1596	2	92	9	N	84	2	8			144
10	1829	N	1431	-0-	-398	-0-	1381	2	50	9	N	45					189
11	1500	N	948	-0-	-552	-0-	942	2	6	9	N	5	1	8			193
12	1736	N	787	-0-	-949	-0-	750	2	37	9	N	34					227
01	1426	N	790	-0-	-636	-0-	783	2	7	9	N	6					233

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	964	N	964	-0-	-0-	-0-	861	2	103	9	N	94	169	1			95
09	1011	N	1011	-0-	-0-	-0-	913	2	98	9	N	89					184
10	860	N	860	-0-	-0-	-0-	760	2	100	9	N	91	180	1			95
11	833	N	833	-0-	-0-	-0-	727	2	106	9	N	96	1	8			190
12	837	N	518	-0-	-319	-0-	444	2	74	9	N	67	165	1			92
*01	1007	N	1007	-0-	-0-	-0-	868	2	139	9	N	126					218

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2949	-0-	-89	-0-	2836	2	113	9	Y	103	176	1			101
09	2940	X	2576	-0-	-364	-0-	2534	2	42	9	Y	38					139
10	3038	X	2697	-0-	-341	-0-	2631	2	66	9	Y	60					199
11	3007	X	3007	-0-	-0-	-0-	2897	2	110	9	Y	100					299
12	3007	X	2571	-0-	-436	-0-	2473	2	98	9	Y	89					388
01	2945	X	2646	-0-	-299	-0-	2602	2	44	9	Y	40	319	1			109

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	3511	-0-	-1232	-0-	3339	2	172	9	N	156	306	1			122
09	3990	X	3415	-0-	-575	-0-	3259	2	156	9	N	142					264
10	3875	X	3404	-0-	-471	-0-	3239	2	165	9	N	150	181	1			233
11	3660	X	3386	-0-	-274	-0-	3187	2	199	9	N	181	181	1			233
12	3782	X	2746	-0-	-1036	-0-	2627	2	119	9	N	108	186	1			155
*01	3646	X	3646	-0-	-0-	-0-	3449	2	197	9	N	179	176	1			158

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1339	-0-	-180	-0-	1286	2	53	9	N	48	151	1			114
09	1440	N	1423	-0-	-17	-0-	1387	2	36	9	N	33					147
10	1457	N	1390	-0-	-67	-0-	1354	2	36	9	N	33					180
11	1337	N	1337	-0-	-0-	-0-	1300	2	37	9	N	34					214
12	1457	N	1094	-0-	-363	-0-	1066	2	28	9	N	25					239
*01	1412	N	1412	-0-	-0-	-0-	1348	2	64	9	N	58					297

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3938	X	3938	-0-	-0-	-0-	3710	2	228	9	Y	207	188	1			166
09	3750	X	3517	-0-	-233	-0-	3343	2	174	9	Y	158	190	1			134
10	3875	X	3631	-0-	-244	-0-	3460	2	171	9	Y	155	195	1			94
11	3810	X	596	-0-	-3214	-0-	570	2	26	9	Y	24	66	1	1	8	51
12	3937	X	816	-0-	-3121	-0-	750	2	66	9	Y	60	47	1			64
01	3937	X	3788	-0-	-149	-0-	3517	2	271	9	Y	246	91	1			219

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5247	X	5247	-0-	-0-	-0-	5114	2	133	9	N	121	101	1			111
09	4473	X	4473	-0-	-0-	-0-	4353	2	120	9	N	109					220
10	5766	X	5362	-0-	-404	-0-	5312	2	50	9	N	45	160	1			105
11	5580	X	5191	-0-	-389	-0-	5104	2	87	9	N	79					184
12	5766	X	4155	-0-	-1611	-0-	4078	2	77	9	N	70					254
*01	5995	X	5995	-0-	-0-	-0-	5850	2	145	9	N	132	182	1			204

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1879	-0-	-167	-0-	1667	2	212	9	N	193	274	1			124
09	1999	N	1999	-0-	-0-	-0-	1864	2	135	9	N	123					247
10	2310	N	2310	-0-	-0-	-0-	2170	2	140	9	N	127	178	1			196
11	2132	N	2132	-0-	-0-	-0-	1992	2	140	9	N	127	180	1			143
12	2077	N	1667	-0-	-410	-0-	1579	2	88	9	N	80					223
*01	2424	N	2424	-0-	-0-	-0-	2214	2	210	9	N	191	191	1			223

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	844	-0-	-24	-0-	768	2	76	9	N	69	82	1			57
09	840	N	819	-0-	-21	-0-	760	2	59	9	N	54					111
10	837	N	830	-0-	-7	-0-	769	2	61	9	N	55					166
11	810	N	792	-0-	-18	-0-	742	2	50	9	N	45	167	1	2	8	42
12	837	N	697	-0-	-140	-0-	666	2	31	9	N	28					70
*01	852	N	852	-0-	-0-	-0-	764	2	88	9	N	80					150

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4579	X	4579	-0-	-0-	-0-	4476	2	103	9	Y	94	66	1			55
09	4740	X	4323	-0-	-417	-0-	4224	2	99	9	Y	90	100	1			45
10	4898	X	3949	-0-	-949	-0-	3851	2	98	9	Y	89	103	1			31
11	4740	X	3464	-0-	-1276	-0-	3383	2	81	9	Y	74	68	1			37
12	4588	X	2147	-0-	-2441	-0-	2091	2	56	9	Y	51	33	1			55
01	4526	X	1595	-0-	-2931	-0-	1532	2	63	9	Y	57	89	1			23

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	948	-0-	-416	-0-	930	2	18	9	N	16					192
09	1320	N	271	-0-	-1049	-0-	271	2			N	-0-					192
10	1333	N	-0-	-0-	-1333	-0-					N	-0-					192
11	930	N	-0-	-0-	-930	-0-					N	-0-					192
12	279	N	-0-	-0-	-279	-0-					N	-0-					192
01	0	N	-0-	-0-	-0-	-0-					N	-0-					192

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1944	-0-	-164	-0-	1891	2	53	9	N	48	70	1			116
09	2050	N	2050	-0-	-0-	-0-	1993	2	57	9	N	52					168
10	2108	N	2054	-0-	-54	-0-	1993	2	61	9	N	55					223
11	2133	N	2133	-0-	-0-	-0-	2057	2	76	9	N	69	2	8			290
12	2108	N	1722	-0-	-386	-0-	1689	2	33	9	N	30					320
*01	2170	N	2170	-0-	-0-	-0-	2090	2	80	9	N	73	298	1			95

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1310	N	1310	-0-	-0-	-0-	1235	2	75	9	N	68	74	1			118
09	1200	N	1151	-0-	-49	-0-	1105	2	46	9	N	42					160
10	1204	N	1204	-0-	-0-	-0-	1130	2	74	9	N	67					227
11	1200	N	1110	-0-	-90	-0-	1058	2	52	9	N	47					274
12	1178	N	975	-0-	-203	-0-	928	2	47	9	N	43	183	1			134
01	1209	N	1156	-0-	-53	-0-	1079	2	77	9	N	70					204

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1924	N	1924	-0-	-0-	-0-	1883	2	41	9	N	37	106	1			88
09	1917	N	1917	-0-	-0-	-0-	1887	2	30	9	N	27					115
10	2046	N	1860	-0-	-186	-0-	1826	2	34	9	N	31					146
11	1860	N	1809	-0-	-51	-0-	1775	2	34	9	N	31	3	8			174
12	1984	N	1478	-0-	-506	-0-	1452	2	26	9	N	24	3	8			195
*01	1942	N	1942	-0-	-0-	-0-	1894	2	48	9	N	44	84	1			155

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	1001	-0-	-3308	-0-	987	2	14	9	N	13	236	1			84
09	5710	X	5710	-0-	-0-	-0-	5499	2	211	9	N	192					276
10	6300	X	6300	-0-	-0-	-0-	6175	2	125	9	N	114	294	1			96
11	5180	X	5180	-0-	-0-	-0-	5079	2	101	9	N	92					188
12	4898	X	3969	-0-	-929	-0-	3885	2	84	9	N	76					264
*01	5481	X	5481	-0-	-0-	-0-	5340	2	141	9	N	128					392

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2473	-0-	-7	-0-	2355	2	118	9	N	107	263	1			121
09	2527	N	2527	-0-	-0-	-0-	2383	2	144	9	N	131					252
10	2524	N	2524	-0-	-0-	-0-	2394	2	130	9	N	118	179	1			191
11	2400	N	2358	-0-	-42	-0-	2239	2	119	9	N	108	161	1			138
12	2480	N	2012	-0-	-468	-0-	1917	2	95	9	N	86					224
*01	2534	N	2534	-0-	-0-	-0-	2356	2	178	9	N	162	181	1			205

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1546	N	1546	-0-	-0-	-0-	1397	2	149	9	N	135	425	1			106
09	2010	N	1605	-0-	-405	-0-	1451	2	154	9	N	140					246
10	2137	N	2137	-0-	-0-	-0-	2003	2	134	9	N	122	295	1			73
11	2053	N	2053	-0-	-0-	-0-	1897	2	156	9	N	142	3	8			212
12	1674	N	1663	-0-	-11	-0-	1579	2	84	9	N	76	1	8			287
*01	2217	N	2217	-0-	-0-	-0-	2016	2	201	9	N	183	312	1			158

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1620	N	1620	-0-	-0-	-0-	1498	2	122	9	N	111	190	1			195
09	1575	N	1575	-0-	-0-	-0-	1486	2	89	9	N	81					276
10	1767	N	1566	-0-	-201	-0-	1465	2	101	9	N	92					368
11	1560	N	1528	-0-	-32	-0-	1433	2	95	9	N	86					454
12	1643	N	1284	-0-	-359	-0-	1217	2	67	9	N	61					515
*01	1649	N	1649	-0-	-0-	-0-	1503	2	146	9	N	133	244	1			404

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3250	X	3250	-0-	-0-	-0-	3125	2	125	9	Y	114	104	1			92
09	3090	X	2865	-0-	-225	-0-	2769	2	96	9	Y	87	106	1			73
10	3193	X	3009	-0-	-184	-0-	2914	2	95	9	Y	86	107	1			52
11	3150	X	2959	-0-	-191	-0-	2878	2	81	9	Y	74	36	1			90
12	3255	X	2344	-0-	-911	-0-	2214	2	130	9	Y	118	100	1			108
01	3255	X	1122	-0-	-2133	-0-	1068	2	54	9	Y	49	72	1			85

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2571	-0-	-33	-0-	72	1	2499	3	Y	-0-					-0-
*09	3154	X	3154	-0-	-0-	-0-	88	1	3062	3	Y	4					4
							4	9									
*10	4932	X	4932	-0-	-0-	-0-	114	1	4818	3	Y	-0-	2	1			2
*11	3771	X	3771	-0-	-0-	-0-	96	1	3675	3	Y	-0-	1	1			1
*12	3162	X	2449	-0-	-713	-0-	84	1	2365	3	Y	-0-					1
01	4929	X	3523	-0-	-1406	-0-	92	1	3431	3	Y	-0-					1

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3262	-0-	-706	-0-	6	1	3038	3	Y	198	30	1			168
							218	9									
*09	3600	X	2799	-0-	-801	-0-	2591	3	208	9	Y	189	224	1			133
10	3720	X	2389	-0-	-1331	-0-	2372	3	17	9	Y	15	135	1			13
*11	3600	X	2361	-0-	-1239	-0-	1875	3	486	9	Y	442	284	1			171
*12	3255	X	1380	-0-	-1875	-0-	1350	3	30	9	Y	27	138	1			60
01	3255	X	1084	-0-	-2171	-0-	1077	3	7	9	Y	6	59	1			7

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2301	X	2301	-0-	-0-	-0-	6	1	2295	3	Y	-0-					-0-
*09	900	X	774	-0-	-126	-0-	320	3	454	9	Y	413	122	1			291
10	959	X	959	-0-	-0-	-0-	663	3	296	9	Y	269	330	1			230
*11	981	X	981	-0-	-0-	-0-	981	3			Y	-0-	230	1			-0-
*12	930	X	881	-0-	-49	-0-	881	3			Y	-0-					-0-
01	744	X	582	-0-	-162	-0-	582	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

08	1547	N	1547	-0-	-0-	-0-	1547	3			Y	-0-					-0-
*09	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-
10	1947	N	1947	-0-	-0-	-0-	1947	3			Y	-0-					-0-
*11	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-
*12	1798	N	1719	-0-	-79	-0-	1719	3			Y	-0-					-0-
01	1953	N	1606	-0-	-347	-0-	1606	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

08	1916	N	1916	-0-	-0-	-0-	4	1	1912	3	Y	-0-					-0-
*09	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-
*11	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
*12	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
01	620	N	389	-0-	-231	-0-	389	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

08	10344	X	10344	-0-	-0-	-0-	50	1	10286	3	Y	7	15	1			24
							8	9									
*09	7200	X	4943	-0-	-2257	-0-	4913	3	30	9	Y	27	17	1			34
*10	7440	X	5155	-0-	-2285	-0-	5113	3	42	9	Y	38	38	1			34
*11	7200	X	4852	-0-	-2348	-0-	4806	3	46	9	Y	42	25	1			51
*12	7440	X	5423	-0-	-2017	-0-	5403	3	20	9	Y	18	54	1			15
01	7440	X	4866	-0-	-2574	-0-	4826	3	40	9	Y	36	17	1			34

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

08	6582	X	6582	-0-	-0-	-0-	6574	3	8	9	Y	7	31	1			45
*09	7283	X	7283	-0-	-0-	-0-	7241	3	42	9	Y	38	31	1			52
*10	7107	X	7107	-0-	-0-	-0-	7044	3	63	9	Y	57	58	1			51
*11	7244	X	7244	-0-	-0-	-0-	7174	3	70	9	Y	64	38	1			77
*12	7533	X	4725	-0-	-2808	-0-	4670	3	55	9	Y	50	85	1			42
01	7533	X	4484	-0-	-3049	-0-	4462	3	22	9	Y	20	43	1			19

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

08	4309	X	4048	-0-	-261	-0-	4038	3	10	9	Y	9	23	1			36
*09	5334	X	5334	-0-	-0-	-0-	5290	3	44	9	Y	40	26	1			50
*10	4998	X	4998	-0-	-0-	-0-	4934	3	64	9	Y	58	57	1			51
*11	4755	X	4755	-0-	-0-	-0-	4679	3	76	9	Y	69	38	1	5	8	77
*12	5518	X	4521	-0-	-997	-0-	4466	3	55	9	Y	50	85	1			42
01	5518	X	4349	-0-	-1169	-0-	4284	3	65	9	Y	59	45	1			56

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2350	-0-	-378	-0-	2340	3	10	9	Y	9	25	1			40
*09	3773	X	3773	-0-	-0-	-0-	3767	3	6	9	Y	5	28	1			17
*10	4200	X	4200	-0-	-0-	-0-	4200	3			Y	-0-	17	1			-0-
*11	4253	X	4253	-0-	-0-	-0-	4253	3			Y	-0-					-0-
*12	3821	X	3821	-0-	-0-	-0-	3821	3			Y	-0-					-0-
01	4185	X	3570	-0-	-615	-0-	3570	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3317	-0-	-1023	-0-	92	1	3184	3	Y	37	57	1			67
							41	9									
*09	3840	X	2411	-0-	-1429	-0-	68	1	2321	3	Y	20					87
							22	9									
*10	4464	X	3010	-0-	-1454	-0-	70	1	2936	3	Y	4	47	1			44
							4	9									
*11	4320	X	2892	-0-	-1428	-0-	74	1	2815	3	Y	3	22	1			25
							3	9									
*12	4464	X	1650	-0-	-2814	-0-	56	1	1590	3	Y	4	8	1			21
							4	9									
01	3317	X	2648	-0-	-669	-0-	68	1	2558	3	Y	20	5	1	2	8	34
							22	9									

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11966	X	10577	-0-	-1389	-0-	84	1	10374	3	Y	108	103	1			92
							119	9									
*09	11130	X	10900	-0-	-230	-0-	90	1	10754	3	Y	51	107	1			36
							56	9									
10	11470	X	10959	-0-	-511	-0-	92	1	10817	3	Y	45	43	1			38
							50	9									
*11	11070	X	11032	-0-	-38	-0-	94	1	10832	3	Y	96	97	1			37
							106	9									
*12	58907	X	58907	-0-	-0-	-0-	96	1	7547	3	Y	88	30	1			95
							51167	4	97	9							
01	11253	X	4499	-0-	-6754	-0-	108	1	4337	3	Y	49	93	1			51
							54	9									

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9176	X	4298	-0-	-4878	-0-	4181	3	117	9	Y	106	109	1			162
*09	8880	X	3536	-0-	-5344	-0-	3470	3	66	9	Y	60	111	1			111
10	3937	X	3181	-0-	-756	-0-	2721	3	460	9	Y	418	77	1			452
*11	4170	X	2797	-0-	-1373	-0-	2797	3			Y	-0-	273	1			178
*12	4309	X	2387	-0-	-1922	-0-	2387	3			Y	-0-	178	1			-0-
*01	3060	X	3060	-0-	-0-	-0-	3060	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1684	N	1684	-0-	-0-	-0-	1684	3			Y	-0-					-0-
*09	1788	N	1788	-0-	-0-	-0-	1788	3			Y	-0-					-0-
*10	3100	N	5060	-0-	1960	1960	5019	3	41	9	Y	37	4	1			33
*11	3000	N	3412	-0-	412	2372	3391	3	21	9	Y	19	24	1			28
*12	3100	N	1624	-0-	-1476	896	1624	3			Y	-0-	28	1			-0-
01	2759	X	1517	-0-	-1242	-0-	1517	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	-0-	-0-	-4030	-0-					Y	1	11	1			6
*09	3900	X	-0-	-0-	-3900	-0-					Y	-0-	4	1			2
10	4030	X	-0-	-0-	-4030	-0-					Y	-0-	1	1			1
*11	3180	X	-0-	-0-	-3180	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2242	-0-	-889	-0-	31	1	2125	3	Y	78	146	1			184
							86	9									
*09	3030	X	1281	-0-	-1749	-0-	17	1	1173	3	Y	83					267
							91	9									
*10	3131	X	766	-0-	-2365	-0-	8	1	645	3	Y	103					370
							113	9									
*11	3030	X	1083	-0-	-1947	-0-	14	1	926	3	Y	130	225	1			275
							143	9									
*12	3131	X	2439	-0-	-692	-0-	54	1	2320	3	Y	59					334
							65	9									
*01	2879	X	2879	-0-	-0-	-0-	36	1	2760	3	Y	75	149	1			260
							83	9									

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10236	X	10236	-0-	-0-	-0-	372	1	9718	3	Y	133	116	1			192
							146	9									
*09	9704	X	9704	-0-	-0-	-0-	360	1	9180	3	Y	149	132	1			209
							164	9									
10	8887	X	8887	-0-	-0-	-0-	372	1	8503	3	Y	11	145	1			75
							12	9									
*11	7969	X	7969	-0-	-0-	-0-	236	1	7597	3	Y	124	46	1			153
							136	9									
*12	8537	X	8537	-0-	-0-	-0-	284	1	8088	3	Y	150	222	1			81
							165	9									
*01	10922	X	10922	-0-	-0-	-0-	318	1	10457	3	Y	134	119	1			96
							147	9									

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	4120	-0-	-1739	-0-	114	1	3938	3	Y	62	112	1			122
							68	9									
*09	5670	X	4655	-0-	-1015	-0-	130	1	4479	3	Y	42					164
							46	9									
*10	7532	X	7532	-0-	-0-	-0-	174	1	7348	3	Y	9	88	1			85
							10	9									
*11	6768	X	6768	-0-	-0-	-0-	172	1	6588	3	Y	7	44	1			48
							8	9									
*12	5549	X	4400	-0-	-1149	-0-	148	1	4228	3	Y	22	15	1			55
							24	9									
01	7533	X	4798	-0-	-2735	-0-	124	1	4561	3	Y	103	13	1	9	8	136
							113	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

08	3193	X	2537	-0-	-656	-0-	20	1	2441	3	Y	69	59	1			58
							76	9									
*09	2880	X	2534	-0-	-346	-0-	20	1	2488	3	Y	24	65	1			17
							26	9									
10	2914	X	2796	-0-	-118	-0-	24	1	2755	3	Y	15	19	1			13
							17	9									
*11	2760	X	2686	-0-	-74	-0-	22	1	2621	3	Y	39	37	1			15
							43	9									
*12	13658	X	13658	-0-	-0-	-0-	22	1	1745	3	Y	54	12	1			57
							11832	4	59	9							
01	2790	N	1063	-0-	-1727	-0-	24	1	1002	3	Y	34	57	1			34
							37	9									

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

08	6510	X	3569	-0-	-2941	-0-	100	1	3439	3	Y	27	57	1			57
							30	9									
*09	6300	X	2016	-0-	-4284	-0-	56	1	1932	3	Y	25					82
							28	9									
*10	6510	X	654	-0-	-5856	-0-	6	1	237	3	Y	374	44	1			412
							411	9									
*11	5880	X	311	-0-	-5569	-0-	2	1	48	3	Y	237	211	1			438
							261	9									
*12	5239	X	2744	-0-	-2495	-0-	80	1	2309	3	Y	323	136	1			625
							355	9									
*01	4495	X	4495	-0-	-0-	-0-	116	1	4282	3	Y	88	148	1	2	8	563
							97	9									

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

08	3131	X	2987	-0-	-144	-0-	42	1	2877	3	Y	62	139	1			162
							68	9									
*09	3582	X	3582	-0-	-0-	-0-	48	1	3428	3	Y	96					258
							106	9									
*10	4537	X	4537	-0-	-0-	-0-	53	1	4319	3	Y	150					408
							165	9									
*11	4585	X	4585	-0-	-0-	-0-	64	1	4368	3	Y	139	247	1			300
							153	9									
*12	3293	X	3293	-0-	-0-	-0-	72	1	3078	3	Y	130					430
							143	9									
01	3844	X	3825	-0-	-19	-0-	47	1	3572	3	Y	187	191	1			426
							206	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2110	-0-	2110	5063	166	1	1888	3	Y	51	124	1			111
							56	9									
*09	T. A.		2306	-0-	2306	7369	238	1	1985	3	Y	75	107	1			79
							83	9									
10	9348	X	1979	-0-	-7369	-0-	366	1	1570	3	Y	39	78	1			40
							43	9									
*11	2910	X	2239	-0-	-671	-0-	720	1	1488	3	Y	28					68
							31	9									
*12	2945	X	1883	-0-	-1062	-0-	744	1	1109	3	Y	27					95
							30	9									
*01	1841	N	1841	-0-	-0-	-0-	744	1	1039	3	Y	53	12	8			136
							58	9									

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12481	X	12481	-0-	-0-	-0-	312	1	12059	3	Y	100	58	1			130
							110	9									
*09	13624	X	13624	-0-	-0-	-0-	302	1	13138	3	Y	167	89	1			208
							184	9									
10	15178	X	15178	-0-	-0-	-0-	312	1	14844	3	Y	20	144	1			84
							22	9									
*11	14407	X	14407	-0-	-0-	-0-	302	1	13754	3	Y	206	51	1			239
							227	9									
*12	12091	X	12091	-0-	-0-	-0-	312	1	11416	3	Y	250	353	1			136
							275	9									
*01	12901	X	12901	-0-	-0-	-0-	312	1	12017	3	Y	471	267	1	4	8	336
							518	9									

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2679	-0-	-452	-0-	22	1	2654	3	Y	3	13	1			2
							3	9									
*09	2820	X	2401	-0-	-419	-0-	20	1	2381	3	Y	-0-	2	1			-0-
10	2914	X	2489	-0-	-425	-0-	20	1	2469	3	Y	-0-					-0-
*11	2580	X	2062	-0-	-518	-0-	18	1	2044	3	Y	-0-					-0-
*12	10275	X	10275	-0-	-0-	-0-	16	1	1319	3	Y	-0-					-0-
							8940	4									
01	2480	N	959	-0-	-1521	-0-	24	1	935	3	Y	-0-					-0-

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	6226	-0-	-873	-0-	172	1	6025	3	Y	26	40	1			48
							29	9									
*09	6870	X	5914	-0-	-956	-0-	166	1	5727	3	Y	19					67
							21	9									
*10	7099	X	7014	-0-	-85	-0-	162	1	6846	3	Y	5	36	1			36
							6	9									
*11	6259	X	6259	-0-	-0-	-0-	158	1	6100	3	Y	1	18	1			19
							1	9									
*12	6231	X	4950	-0-	-1281	-0-	168	1	4770	3	Y	11	6	1			24
							12	9									
01	7006	X	5791	-0-	-1215	-0-	150	1	5571	3	Y	64	6	1			82
							70	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	3651	-0-	-1092	-0-	53	1	3580	3	Y	16	81	1			75
							18	9									
*09	4590	X	4084	-0-	-506	-0-	57	1	4003	3	Y	22					97
							24	9									
*10	5406	X	5406	-0-	-0-	-0-	65	1	5298	3	Y	39					136
							43	9									
*11	3780	X	3052	-0-	-728	-0-	44	1	2977	3	Y	28	83	1			81
							31	9									
*12	4216	X	-0-	-0-	-4216	-0-					Y	-0-					81
01	4650	X	3354	-0-	-1296	-0-	43	1	3291	3	Y	18	36	1	1	8	62
							20	9									

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2176	-0-	-1203	-0-	60	1	2081	3	Y	32	5	1			35
							35	9									
*09	3148	X	3148	-0-	-0-	-0-	86	1	3012	3	Y	45					80
							50	9									
*10	3823	X	3823	-0-	-0-	-0-	88	1	3728	3	Y	6	43	1			43
							7	9									
*11	3456	X	3456	-0-	-0-	-0-	88	1	3364	3	Y	4	22	1			25
							4	9									
*12	3286	X	2173	-0-	-1113	-0-	74	1	2085	3	Y	13	8	1			30
							14	9									
01	3813	X	2423	-0-	-1390	-0-	62	1	2287	3	Y	67	7	1	2	8	88
							74	9									

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	171	3	127	9	N	115					220
*09	221	N	221	-0-	-0-	-0-	188	3	33	9	N	30					250
10	220	N	220	-0-	-0-	-0-	167	3	53	9	N	48	188	1			110
*11	300	N	227	-0-	-73	-0-	184	3	43	9	N	39					149
*12	217	N	198	-0-	-19	-0-	156	3	42	9	N	38					187
01	217	N	124	-0-	-93	-0-	100	3	24	9	N	22					209

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23746	X	17786	-0-	-5960	-0-	142	1	17555	3	Y	81	84	1			69
							89	9									
*09	22980	X	19660	-0-	-3320	-0-	160	1	19447	3	Y	48	83	1			34
							53	9									
10	22227	X	19720	-0-	-2507	-0-	164	1	19508	3	Y	44	40	1			38
							48	9									
*11	19740	X	19106	-0-	-634	-0-	162	1	18861	3	Y	75	84	1			29
							83	9									
*12	101791	X	101791	-0-	-0-	-0-	164	1	13045	3	Y	130	23	1			136
							88439	4	143	9							
01	20305	X	7737	-0-	-12568	-0-	186	1	7457	3	Y	85	135	1			86
							94	9									

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	-0-	-0-	-1054	-0-					Y	8	73	1			45
*09	600	N	-0-	-0-	-600	-0-					Y	-0-	31	1			14
10	961	N	-0-	-0-	-961	-0-					Y	-0-	10	1			4
*11	0	N	-0-	-0-	-0-	-0-					Y	1	3	1			2
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16673	X	16673	-0-	-0-	-0-	16658	3	15	9	Y	14	29	1			48
*09	18813	X	18813	-0-	-0-	-0-	18767	3	46	9	Y	42	34	1			56
*10	17458	X	17458	-0-	-0-	-0-	17395	3	63	9	Y	57	62	1			51
*11	16885	X	16885	-0-	-0-	-0-	16815	3	70	9	Y	64	38	1			77
*12	19437	X	15427	-0-	-4010	-0-	15372	3	55	9	Y	50	85	1			42
01	19437	X	14447	-0-	-4990	-0-	14378	3	69	9	Y	63	45	1	4	8	56

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	685	-0-	-2415	-0-	421	3	264	9	Y	240	39	1			286
*09	4968	X	4968	-0-	-0-	-0-	4700	3	268	9	Y	244	201	1			329
*10	4740	X	4740	-0-	-0-	-0-	4653	3	87	9	Y	79	338	1			70
*11	4727	X	4727	-0-	-0-	-0-	4633	3	94	9	Y	85	52	1			103
*12	5146	X	4203	-0-	-943	-0-	4129	3	74	9	Y	67	114	1			56
01	5146	X	4006	-0-	-1140	-0-	3900	3	106	9	Y	96	61	1	4	8	87

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	5861	-0-	-1982	-0-	464	1	5289	3	Y	98	106	1			150
							108	9									
*09	5160	X	1130	-0-	-4030	-0-	114	1	952	3	Y	58	144	1			64
							64	9									
10	5983	X	-0-	-0-	-5983	-0-					Y	1	64	1			1
*11	5790	X	-0-	-0-	-5790	-0-					Y	-0-					1
*12	6107	X	-0-	-0-	-6107	-0-					Y	-0-					1
01	3565	X	-0-	-0-	-3565	-0-					Y	-0-					1

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19964	X	19120	-0-	-844	-0-	154	1	18877	3	Y	81	84	1			69
							89	9									
*09	19320	X	18432	-0-	-888	-0-	150	1	18229	3	Y	48	83	1			34
							53	9									
10	20646	X	18852	-0-	-1794	-0-	158	1	18646	3	Y	44	40	1			38
							48	9									
*11	19980	X	18117	-0-	-1863	-0-	154	1	17880	3	Y	75	84	1			29
							83	9									
*12	107531	X	107531	-0-	-0-	-0-	174	1	13788	3	Y	81	23	1			87
							93480	4	89	9							
01	19127	X	8160	-0-	-10967	-0-	196	1	7909	3	Y	50	86	1			51
							55	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14415	X	13615	-0-	-800	-0-	13596	3	19	9	Y	17	64	1			95
*09	15011	X	15011	-0-	-0-	-0-	14950	3	61	9	Y	55	67	1			83
*10	14566	X	14566	-0-	-0-	-0-	14482	3	84	9	Y	76	91	1			68
*11	13361	X	13361	-0-	-0-	-0-	13267	3	94	9	Y	85	50	1			103
*12	15500	X	13822	-0-	-1678	-0-	13746	3	76	9	Y	69	114	1			58
01	15500	X	12573	-0-	-2927	-0-	12486	3	87	9	Y	79	63	1			74

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26102	X	17453	-0-	-8649	-0-	17441	3	12	9	Y	11	64	1			88
*09	25260	X	24902	-0-	-358	-0-	24827	3	75	9	Y	68	62	1			94
*10	26102	X	17071	-0-	-9031	-0-	16972	3	99	9	Y	90	103	1			81
*11	25260	X	8882	-0-	-16378	-0-	8796	3	86	9	Y	78	60	1			99
*12	26102	X	19468	-0-	-6634	-0-	19249	3	219	9	Y	199	132	1			166
01	25730	X	18332	-0-	-7398	-0-	18028	3	304	9	Y	276	182	1			260

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	934	-0-	-4832	-0-	87	1	833	3	Y	13	2	1	1	8	10
							14	9									
*09	5674	X	5674	-0-	-0-	-0-	333	1	5212	3	Y	117	53	1			74
							129	9									
*10	2178	X	2178	-0-	-0-	-0-	170	1	1946	3	Y	56	69	1			61
							62	9									
*11	2849	X	2849	-0-	-0-	-0-	226	1	2526	3	Y	88	116	1	1	8	32
							97	9									
*12	5859	X	1591	-0-	-4268	-0-	186	1	1347	3	Y	53	44	1			41
							58	9									
01	5053	X	4128	-0-	-925	-0-	317	1	3689	3	Y	111	83	1	19	8	50
							122	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8353	X	8353	-0-	-0-	-0-	68	1	8285	3	Y	-0-	21	1			-0-
*09	8903	X	8903	-0-	-0-	-0-	74	1	8829	3	Y	-0-					-0-
10	8906	X	8906	-0-	-0-	-0-	74	1	8832	3	Y	-0-					-0-
*11	8265	X	8265	-0-	-0-	-0-	70	1	8195	3	Y	-0-					-0-
*12	43777	X	43777	-0-	-0-	-0-	70	1	5618	3	Y	-0-					-0-
							38089	4									
01	9207	X	3214	-0-	-5993	-0-	78	1	3136	3	Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1460	-0-	-958	-0-	114	1	1291	3	Y	50	145	1			121
							55	9									
*09	3704	X	3704	-0-	-0-	-0-	368	1	3085	3	Y	228	117	1			232
							251	9									
10	2123	X	2123	-0-	-0-	-0-	378	1	1628	3	Y	106	229	1			109
							117	9									
*11	1410	X	-0-	-0-	-1410	-0-					Y	-0-					109
*12	3813	X	-0-	-0-	-3813	-0-					Y	-0-					109
01	3131	X	-0-	-0-	-3131	-0-					Y	-0-					109

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X	6376	-0-	-4784	-0-	6357	3	19	9	Y	17	38	1			63
*09	8970	X	5890	-0-	-3080	-0-	5851	3	39	9	Y	35	44	1			54
*10	9269	X	7045	-0-	-2224	-0-	6984	3	61	9	Y	55	60	1			49
*11	8970	X	7318	-0-	-1652	-0-	7231	3	87	9	Y	79	36	1			92
*12	7936	X	5805	-0-	-2131	-0-	5731	3	74	9	Y	67	103	1			56
01	7037	X	5272	-0-	-1765	-0-	5186	3	86	9	Y	78	60	1			74

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

08	25296	X	21280	-0-	-4016	-0-	170	1	20980	3	Y	118	171	1			100
							130	9									
*09	24480	X	21772	-0-	-2708	-0-	178	1	21506	3	Y	80	124	1			56
							88	9									
10	24242	X	21984	-0-	-2258	-0-	184	1	21717	3	Y	75	67	1			64
							83	9									
*11	23460	X	20106	-0-	-3354	-0-	172	1	19798	3	Y	124	140	1			48
							136	9									
*12	107294	X	107294	-0-	-0-	-0-	174	1	13750	3	Y	136	39	1			145
							93220	4	150	9							
01	22506	X	3841	-0-	-18665	-0-	92	1	3706	3	Y	39	143	1			41
							43	9									

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*11	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-
*12	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

08	3317	X	3300	-0-	-17	-0-	3300	2			Y	-0-					-0-
09	3301	X	3301	-0-	-0-	-0-	3301	2			Y	-0-					-0-
10	3317	X	3241	-0-	-76	-0-	3241	2			Y	-0-					-0-
11	3180	X	2658	-0-	-522	-0-	2658	2			Y	-0-					-0-
12	3317	X	2535	-0-	-782	-0-	2535	2			Y	-0-					-0-
01	3348	X	2989	-0-	-359	-0-	2989	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

08	248	X	-0-	-0-	-248	-0-					N	4	4	8			218
09	0	X	-0-	-0-	-0-	-0-					N	-0-					218
10	0	X	-0-	-0-	-0-	-0-					N	-0-					218
11	0	X	-0-	-0-	-0-	-0-					N	-0-					218
12	0	X	-0-	-0-	-0-	-0-					N	-0-					218
01	0	X	-0-	-0-	-0-	-0-					N	-0-					218

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

08	1581	N	1395	-0-	-186	-0-	1370	2	25	9	N	23					130
09	1500	N	1397	-0-	-103	-0-	1372	2	25	9	N	23					153
10	1488	N	1429	-0-	-59	-0-	1397	2	32	9	N	29					182
11	1446	N	1446	-0-	-0-	-0-	1444	2	2	9	N	2					184
12	1457	N	1329	-0-	-128	-0-	1287	2	42	9	N	38	176	1			46
01	1426	N	1272	-0-	-154	-0-	1249	2	23	9	N	21					67

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	917	-0-	-385	-0-	911	3	6	9	N	5					218
09	1262	N	1262	-0-	-0-	-0-	1240	3	22	9	N	20					238
10	1085	N	743	-0-	-342	-0-	743	3			N	-0-					238
11	900	N	422	-0-	-478	-0-	422	3			N	-0-					238
12	1302	N	1285	-0-	-17	-0-	1279	3	6	9	N	5					243
*01	912	N	912	-0-	-0-	-0-	902	3	10	9	N	9					252

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

08	1147	N	1060	-0-	-87	-0-	1060	3			N	-0-					91
09	1080	N	1056	-0-	-24	-0-	1056	3			N	-0-					91
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					91
11	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					91
12	1085	N	936	-0-	-149	-0-	936	3			N	-0-					91
*01	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

08	2108	N	2039	-0-	-69	-0-	2039	3			N	-0-					67
09	2040	N	1980	-0-	-60	-0-	1980	3			N	-0-					67
10	2077	N	2035	-0-	-42	-0-	2035	3			N	-0-					67
11	1980	N	1955	-0-	-25	-0-	1955	3			N	-0-					67
12	2046	N	1856	-0-	-190	-0-	1856	3			N	-0-					67
*01	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

08	496	N	451	-0-	-45	-0-	427	2	24	9	N	22					275
09	450	N	440	-0-	-10	-0-	422	2	18	9	N	16					291
10	465	N	455	-0-	-10	-0-	432	2	23	9	N	21					312
11	450	N	431	-0-	-19	-0-	413	2	18	9	N	16					328
12	465	N	382	-0-	-83	-0-	374	2	8	9	N	7					335
01	465	N	430	-0-	-35	-0-	413	2	17	9	N	15					350

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

08	1581	N	1515	-0-	-66	-0-	1476	2	39	9	N	35					324
09	1879	N	1879	-0-	-0-	-0-	1829	2	50	9	N	45					369
10	1209	N	1209	-0-	-0-	-0-	1170	2	39	9	N	35					404
11	1470	N	1401	-0-	-69	-0-	1362	2	39	9	N	35					439
12	1953	N	1395	-0-	-558	-0-	1339	2	56	9	N	51	332	1			158
01	1209	N	907	-0-	-302	-0-	879	2	28	9	N	25					183

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

08	4303	X	4303	-0-	-0-	-0-	4110	3	193	9	N	175	171	1			269
09	4276	X	4276	-0-	-0-	-0-	3967	3	309	9	N	281	180	1			370
10	3899	X	3899	-0-	-0-	-0-	3659	3	240	9	N	218	182	1			406
11	3690	X	3690	-0-	-0-	-0-	3482	3	208	9	N	189	174	1			421
12	2790	X	2621	-0-	-169	-0-	2419	3	202	9	N	184	356	1			249
*01	4169	X	4169	-0-	-0-	-0-	3980	3	189	9	N	172					421

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

08	8742	X	7975	-0-	-767	-0-	7922	3	53	9	N	48	174	1			229
09	8691	X	8691	-0-	-0-	-0-	8635	3	56	9	N	51					280
10	8711	X	8324	-0-	-387	-0-	8245	3	79	9	N	72					352
11	8430	X	7797	-0-	-633	-0-	7717	3	80	9	N	73	190	1			235
12	8990	X	6603	-0-	-2387	-0-	6541	3	62	9	N	56					291
01	8990	X	7745	-0-	-1245	-0-	7625	3	120	9	N	109					400

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2180	N	2180	-0-	-0-	-0-	2152	3	28	9	N	25					268
09	1696	N	1696	-0-	-0-	-0-	1642	3	54	9	N	49					317
10	1924	N	1924	-0-	-0-	-0-	1906	3	18	9	N	16	184	1			149
11	2772	N	2772	-0-	-0-	-0-	2729	3	43	9	N	39					188
12	1497	N	1497	-0-	-0-	-0-	1485	3	12	9	N	11					199
*01	1631	N	1631	-0-	-0-	-0-	1601	3	30	9	N	27					226

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

08	775	N	516	-0-	-259	-0-	516	3			N	-0-					222
09	630	N	553	-0-	-77	-0-	553	3			N	-0-					222
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					222
11	510	N	462	-0-	-48	-0-	462	3			N	-0-					222
12	558	N	435	-0-	-123	-0-	432	3	3	9	N	3					225
*01	518	N	518	-0-	-0-	-0-	515	3	3	9	N	3					228

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

08	2852	X	1018	-0-	-1834	-0-	868	3	150	9	N	136					273
09	3614	X	3614	-0-	-0-	-0-	3516	3	98	9	N	89					362
10	3350	X	3350	-0-	-0-	-0-	5	1	3233	3	N	102					464
							112	9									
11	2870	X	2870	-0-	-0-	-0-	3	1	2798	3	N	63	320	1			207
							69	9									
12	2852	X	1966	-0-	-886	-0-	2	1	1906	3	N	53					260
							58	9									
*01	3017	X	3017	-0-	-0-	-0-	3	1	2939	3	N	68					328
							75	9									

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

08	2822	N	2822	-0-	-0-	-0-	2667	3	155	9	N	141					320
09	2754	N	2754	-0-	-0-	-0-	2600	3	154	9	N	140					460
10	2767	N	2767	-0-	-0-	-0-	8	1	2591	3	N	153	346	1			267
							168	9									
11	2478	N	2478	-0-	-0-	-0-	8	1	2301	3	N	154					421
							169	9									
*12	1834	N	1834	-0-	-0-	-0-	7	1	1663	3	N	149					570
							164	9									
*01	1717	N	1717	-0-	-0-	-0-	8	1	1525	3	N	167	354	1			383
							184	9									

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

08	DLQ G-10	16360	-0-	16360	33194	16319	3	41	9	Y	37	195	1			80
09	DLQ G-10	15481	-0-	15481	48675	15407	3	74	9	Y	67					147
10	DLQ G-10	15375	-0-	15375	64050	15276	3	99	9	Y	90					237
11	78944	X	14894	-0-	-64050	-0-	14799	3	95	9	Y	86	215	1			108
12	16833	X	14881	-0-	-1952	-0-	14764	3	117	9	Y	106					214
01	16368	X	14540	-0-	-1828	-0-	14376	3	164	9	Y	149	112	1			251

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	23	-0-	23	23	23	3			Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4594 R	4594	-0-	-0-	-0-	428 1 31 9		4135	3	Y	28	40	1			23
*09	4740 #	3504	-0-	-1236	-0-	209 1 28 9		3267	3	Y	25	32	1			16
*10	4898 #	4688	-0-	-210	-0-	371 1 92 9		4225	3	Y	84	15	1			85
*11	4680 #	3568	-0-	-1112	-0-	290 1 46 9		3232	3	Y	42	112	1			15
*12	4588 #	2638	-0-	-1950	-0-	316 1 30 9		2292	3	Y	27	21	1			21
01	4681 #	2892	-0-	-1789	-0-	226 1 31 9		2635	3	Y	28	33	1	1	8	15

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

08	1607 N	420	-0-	-1187	-0-	399	3	21	9	Y	19	45	1	2	8	19
09	990 N	-0-	-0-	-990	-0-					Y	-0-					19
10	1116 N	201	-0-	-915	-0-	179	3	22	9	Y	20					39
11	420 N	268	-0-	-152	-0-	256	3	12	9	Y	11	1	8			49
12	2318 N	2318	-0-	-0-	-0-	2231	3	87	9	Y	79	66	1			62
01	DLQ G-10	1586	-0-	1586	1586	1534	3	52	9	Y	47					109

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

08	3100 N	661	-0-	-2439	999	642	3	19	9	Y	17	44	1			21
09	2152 N	1153	-0-	-999	-0-	1146	3	7	9	Y	6					27
10	1364 N	277	-0-	-1087	-0-	268	3	9	9	Y	8					35
11	928 N	928	-0-	-0-	-0-	905	3	23	9	Y	21					56
12	1178 N	739	-0-	-439	-0-	719	3	20	9	Y	18	37	1			37
01	DLQ G-10	893	-0-	893	893	867	3	26	9	Y	24					61

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

08	124 N	85	-0-	-39	-0-	61	3	24	9	Y	22	52	1			22
09	181 N	181	-0-	-0-	-0-	173	3	8	9	Y	7					29
10	124 N	42	-0-	-82	-0-	30	3	12	9	Y	11					40
11	90 N	77	-0-	-13	-0-	75	3	2	9	Y	2					42
12	124 N	119	-0-	-5	-0-	89	3	30	9	Y	27	36	1			33
01	DLQ G-10	131	-0-	131	131	108	3	23	9	Y	21					54

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	560	3	19	9	Y	17	38	1			14
09	1020	N	-0-	-0-	-1020	-0-					Y	-0-					14
10	1302	N	149	-0-	-1153	-0-	118	3	31	9	Y	28					42
11	570	N	74	-0-	-496	-0-	70	3	4	9	Y	4					46
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	46	1			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

08	0	#	-0-	-0-	-0-	-0-					N	-0-					130
09	0	#	-0-	-0-	-0-	-0-					N	-0-	104	1			26
10	0	#	-0-	-0-	-0-	-0-					N	-0-					26
11	0	#	-0-	-0-	-0-	-0-					N	-0-					26
12	0	#	-0-	-0-	-0-	-0-					N	-0-					26
01	0	#	-0-	-0-	-0-	-0-					N	-0-					26

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

08	1488	#	1288	-0-	-200	-0-	1202	3	86	9	N	78					217
09	1043	R	1043	-0-	-0-	-0-	929	3	114	9	N	104	171	1			150
10	1178	#	482	-0-	-696	-0-	431	3	51	9	N	46					196
11	1260	#	395	-0-	-865	-0-	305	3	90	9	N	82	180	1			98
12	1302	#	940	-0-	-362	-0-	884	3	56	9	N	51					149
*01	1017	N	1017	-0-	-0-	-0-	934	3	83	9	N	75					224

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

08	403	#	149	-0-	-254	-0-	149	3			Y	-0-	14	1			25
09	390	#	98	-0-	-292	-0-	97	3	1	9	Y	1	15	1			11
10	248	#	96	-0-	-152	-0-	88	3	8	9	Y	7	15	1			3
11	180	#	106	-0-	-74	-0-	91	3	15	9	Y	14	8	1			9
12	186	#	175	-0-	-11	-0-	160	3	15	9	Y	14	15	1			8
01	155	#	115	-0-	-40	-0-	103	3	12	9	Y	11	16	1			3

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

08	626	N	626	-0-	-0-	-0-	624	3	2	9	N	2					116
09	600	N	587	-0-	-13	-0-	580	3	7	9	N	6					122
10	589	N	419	-0-	-170	-0-	411	3	8	9	N	7					129
11	600	N	452	-0-	-148	-0-	445	3	7	9	N	6					135
12	620	N	174	-0-	-446	-0-	168	3	6	9	N	5					140
01	434	N	284	-0-	-150	-0-	211	3	73	9	N	66					206

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894																	
08	0	N	-0-	-0-	-0-	-0-					N	-0-					262
09	0	N	-0-	-0-	-0-	-0-					N	-0-					262
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485																	
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332																	
08	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A																	
08	132	N	132	-0-	-0-	-0-	118	3	14	9	N	13					424
09	120	N	72	-0-	-48	-0-	58	3	14	9	N	13					437
10	124	N	31	-0-	-93	-0-	27	3	4	9	N	4					441
11	120	N	8	-0-	-112	-0-	8	3			N	-0-					441
12	62	N	-0-	-0-	-62	-0-					N	-0-					441
01	0	N	-0-	-0-	-0-	-0-					N	2					443
KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534																	
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	852	3	24	9	N	22					165
09	1020	N	917	-0-	-103	-0-	900	3	17	9	N	15					180
10	1116	N	794	-0-	-322	-0-	755	3	39	9	N	35					215
11	846	N	846	-0-	-0-	-0-	803	3	43	9	N	39					254
12	961	N	389	-0-	-572	-0-	1	1	364	3	N	22					276
							24	9									
*01	725	N	725	-0-	-0-	-0-	714	3	11	9	N	10					286

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					63
09	360	N	319	-0-	-41	-0-	319	3			N	-0-					63
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					63
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					63
12	341	N	257	-0-	-84	-0-	257	3			N	-0-					63
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					63

DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					49
09	330	N	229	-0-	-101	-0-	229	3			N	-0-					49
10	248	N	209	-0-	-39	-0-	209	3			N	-0-					49
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					49
12	248	N	47	-0-	-201	-0-	47	3			N	-0-					49
*01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

DEZAREY WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEZAREY WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416 N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	404 N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	325 N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
11	465 N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	478 N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	310 N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741

HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

08	744	N	735	-0-	-9	-0-	735	3			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	899	N	864	-0-	-35	-0-	864	3			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	837	N	545	-0-	-292	-0-	545	3			N	-0-					-0-
01	868	N	741	-0-	-127	-0-	741	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

08	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
12	775	N	704	-0-	-71	-0-	704	3			N	-0-					-0-
*01	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	496	N	366	-0-	-130	-0-	366	3			N	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
*01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
01	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
12	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	279	N	135	-0-	-144	-0-	135	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
01	310	N	174	-0-	-136	-0-	174	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	495	-0-	-63	-0-	491	3	4	9	N	4					16
09	491	N	491	-0-	-0-	-0-	485	3	6	9	N	5					21
10	589	N	501	-0-	-88	-0-	495	3	6	9	N	5					26
11	491	N	491	-0-	-0-	-0-	474	3	17	9	N	15	10	8			31
12	496	N	442	-0-	-54	-0-	421	3	21	9	N	19	17	8			33
01	496	N	487	-0-	-9	-0-	485	3	2	9	N	2					35

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

08	279	N	277	-0-	-2	-0-	276	3	1	9	Y	1					1
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					1
10	310	N	305	-0-	-5	-0-	304	3	1	9	Y	1					2
11	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					2
12	310	N	286	-0-	-24	-0-	285	3	1	9	Y	1					3
01	DLQ G-10		300	-0-	300	300	300	3			Y	-0-					3

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

08	223	N	223	-0-	-0-	-0-	222	3	1	9	Y	1					1
09	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					1
10	279	N	249	-0-	-30	-0-	248	3	1	9	Y	1					2
11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					2
12	248	N	235	-0-	-13	-0-	235	3			Y	-0-					2
01	DLQ G-10		249	-0-	249	249	248	3	1	9	Y	1					3

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

08	400	N	400	-0-	-0-	-0-	399	3	1	9	Y	1					1
09	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					1
10	496	N	448	-0-	-48	-0-	447	3	1	9	Y	1					2
11	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					2
12	560	N	560	-0-	-0-	-0-	559	3	1	9	Y	1					3
01	DLQ G-10		446	-0-	446	446	446	3			Y	-0-					3

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

08	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					1
09	295	N	295	-0-	-0-	-0-	294	3	1	9	Y	1					2
10	310	N	308	-0-	-2	-0-	308	3			Y	-0-					2
11	300	N	298	-0-	-2	-0-	297	3	1	9	Y	1					3
12	310	N	292	-0-	-18	-0-	292	3			Y	-0-					3
01	DLQ G-10		308	-0-	308	308	307	3	1	9	Y	1					4

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					4
09	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					5
10	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					5
11	283	N	283	-0-	-0-	-0-	282	3	1	9	Y	1					6
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					6
01	DLQ G-10		289	-0-	289	289	288	3	1	9	Y	1					7

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	664	3	1	9	Y	1					4
09	936	N	936	-0-	-0-	-0-	935	3	1	9	Y	1					5
10	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					5
11	838	N	838	-0-	-0-	-0-	837	3	1	9	Y	1					6
12	959	N	959	-0-	-0-	-0-	958	3	1	9	Y	1					7
01	DLQ G-10		628	-0-	628	628	628	3			Y	-0-					7

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	372	3	1	9	Y	1					1
09	384	N	384	-0-	-0-	-0-	383	3	1	9	Y	1					2
10	434	N	407	-0-	-27	-0-	407	3			Y	-0-					2
11	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					3
12	403	N	373	-0-	-30	-0-	373	3			Y	-0-					3
01	DLQ G-10		406	-0-	406	406	406	3			Y	-0-					3

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
01	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	617	-0-	-65	-0-	616	3	1	9	Y	1					4
09	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					4
10	819	N	819	-0-	-0-	-0-	818	3	1	9	Y	1					5
11	651	N	651	-0-	-0-	-0-	650	3	1	9	Y	1					6
12	806	N	639	-0-	-167	-0-	638	3	1	9	Y	1					7
01	DLQ G-10		672	-0-	672	672	672	3			Y	-0-					7

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	407	-0-	-27	-0-	406	3	1	9	Y	1					4
09	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					4
10	496	N	492	-0-	-4	-0-	491	3	1	9	Y	1					5
11	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					5
12	496	N	466	-0-	-30	-0-	465	3	1	9	Y	1					6
01	DLQ G-10		490	-0-	490	490	490	3			Y	-0-					6

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	730	3	1	9	Y	1					1
09	810	N	810	-0-	-0-	-0-	809	3	1	9	Y	1					2
10	899	N	856	-0-	-43	-0-	856	3			Y	-0-					2
11	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					2
12	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					2
01 DLQ	G-10		692	-0-	692	692	691	3	1	9	Y	1					3

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	510	-0-	-48	-0-	509	3	1	9	Y	1					4
09	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					4
10	682	N	552	-0-	-130	-0-	551	3	1	9	Y	1					5
11	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					5
12	558	N	524	-0-	-34	-0-	523	3	1	9	Y	1					6
01 DLQ	G-10		550	-0-	550	550	550	3			Y	-0-					6

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	525					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	525					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	525					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	525					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	525					Y	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	525					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1170	-0-	-101	-0-	1170	3			N	-0-					-0-
09	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
10	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
11	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1426	N	1125	-0-	-301	-0-	1125	3			N	-0-					-0-
01	1426	N	1411	-0-	-15	-0-	1411	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

08	341	#	232	-0-	-109	-0-	232	3			N	-0-					-0-
09	330	#	299	-0-	-31	-0-	299	3			N	-0-					-0-
10	341	#	335	-0-	-6	-0-	335	3			N	-0-					-0-
11	322	R	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	310	#	253	-0-	-57	-0-	253	3			N	-0-					-0-
*01	342	R	342	-0-	-0-	-0-	342	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

08	434	#	390	-0-	-44	-0-	390	3			N	-0-					-0-
09	470	R	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	507	R	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	486	R	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	434	#	170	-0-	-264	-0-	170	3			N	-0-					-0-
01	434	#	352	-0-	-82	-0-	352	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

08	62	#	24	-0-	-38	-0-	24	3			N	-0-					-0-
09	60	#	30	-0-	-30	-0-	30	3			N	-0-					-0-
10	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

08	558	#	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	632	R	632	-0-	-0-	-0-	632	3			N	-0-					-0-
10	647	R	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	620	#	537	-0-	-83	-0-	537	3			N	-0-					-0-
*01	635	R	635	-0-	-0-	-0-	635	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	342	-0-	-61	-0-	342	3			N	-0-					72
09	360	#	259	-0-	-101	-0-	259	3			N	-0-					72
10	476	R	476	-0-	-0-	-0-	155	1	321	3	N	-0-					72
11	554	R	554	-0-	-0-	-0-	150	1	404	3	N	-0-					72
12	516	R	516	-0-	-0-	-0-	153	1	363	3	N	-0-					72
*01	477	R	477	-0-	-0-	-0-	152	1	325	3	N	-0-					72

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	#	1116	-0-	-186	-0-	75	1	1034	2	Y	6					85
							7	9									
09	1121	R	1121	-0-	-0-	-0-	75	1	1046	2	Y	-0-					85
10	1240	#	869	-0-	-371	-0-	75	1	790	2	Y	4					89
							4	9									
11	1198	R	1198	-0-	-0-	-0-	75	1	1119	2	Y	4					93
							4	9									
12	1147	#	1097	-0-	-50	-0-	75	1	1021	2	Y	1	1	8			93
							1	9									
01	1147	#	1071	-0-	-76	-0-	75	1	987	2	Y	8					101
							9	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	113	-0-	-42	-0-	75	1	38	2	Y	-0-					54
09	108	R	108	-0-	-0-	-0-	75	1	33	2	Y	-0-					54
10	124	#	118	-0-	-6	-0-	75	1	36	2	Y	6	12	1			48
							7	9									
11	141	R	141	-0-	-0-	-0-	75	1	45	2	Y	19	12	1			55
							21	9									
12	124	#	122	-0-	-2	-0-	75	1	37	2	Y	9	12	1			52
							10	9									
*01	137	R	137	-0-	-0-	-0-	75	1	43	2	Y	17	13	1			56
							19	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	717	-0-	-213	-0-	717	2			Y	-0-					10
09	DLQ G-10		803	-0-	803	803	803	2			Y	-0-					10
10	1527	R	724	-0-	-803	-0-	724	2			Y	-0-					10
11	764	R	764	-0-	-0-	-0-	764	2			Y	-0-					10
12	837	#	793	-0-	-44	-0-	793	2			Y	-0-					10
*01	855	R	855	-0-	-0-	-0-	855	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	133	-0-	-22	-0-	133	2			N	-0-					-0-
09	150	#	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	155	#	145	-0-	-10	-0-	141	2	4	9	N	4	4	8			-0-
11	168	R	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	171	R	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*01	176	R	176	-0-	-0-	-0-	176	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	147	-0-	-8	-0-	147	2			N	-0-					127
09	150	R	150	-0-	-0-	-0-	150	2			N	-0-					127
10	155	#	133	-0-	-22	-0-	133	2			N	-0-					127
11	150	#	148	-0-	-2	-0-	148	2			N	-0-					127
12	155	#	154	-0-	-1	-0-	154	2			N	-0-					127
01	155	R	155	-0-	-0-	-0-	155	2			N	-0-					127

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	276	-0-	-34	-0-	276	2			N	-0-					-0-
09	300	#	285	-0-	-15	-0-	285	2			N	-0-					-0-
10	298	R	298	-0-	-0-	-0-	298	2			N	-0-					-0-
11	285	R	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	310	#	286	-0-	-24	-0-	286	2			N	-0-					-0-
*01	310	#	283	-0-	-27	-0-	283	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	60	#	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	62	#	58	-0-	-4	-0-	58	2			N	-0-					-0-
11	60	#	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
*01	62	#	56	-0-	-6	-0-	56	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	#	694	-0-	-19	-0-	686	2	8	9	N	7					36
09	690	#	669	-0-	-21	-0-	665	2	4	9	N	4					40
10	713	#	689	-0-	-24	-0-	686	2	3	9	N	3					43
11	690	#	657	-0-	-33	-0-	653	2	4	9	N	4					47
12	682	#	678	-0-	-4	-0-	672	2	6	9	N	5					52
01	682	#	674	-0-	-8	-0-	671	2	3	9	N	3					55

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	#	1000	-0-	-85	-0-	999	2	1	9	Y	1					9
09	1110	#	1058	-0-	-52	-0-	1055	2	3	9	Y	3					12
10	1059	R	1059	-0-	-0-	-0-	1057	2	2	9	Y	2					14
11	1028	R	1028	-0-	-0-	-0-	1025	2	3	9	Y	3					17
*12	1054	R	1054	-0-	-0-	-0-	1050	2	4	9	Y	4					21
01	1085	#	1058	-0-	-27	-0-	1054	2	4	9	Y	4					25

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	23	-0-	-938	-0-	12	1	11	9	N	10	10	8			95
09	930	#	-0-	-0-	-930	-0-					N	-0-					95
10	403	#	74	-0-	-329	-0-	55	1	19	9	N	17	17	8			95
11	164	R	164	-0-	-0-	-0-	75	1	9	3	N	73					168
							80	9									
*12	154	R	154	-0-	-0-	-0-	77	1	36	3	N	37					205
							41	9									
*01	124	R	124	-0-	-0-	-0-	77	1	23	3	N	22	1	8			226
							24	9									

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	R	333	-0-	-0-	-0-	18	1	315	3	Y	-0-					109
09	327	R	327	-0-	-0-	-0-	18	1	309	3	Y	-0-					109
10	327	R	327	-0-	-0-	-0-	18	1	309	3	Y	-0-	107	1			2
11	304	R	304	-0-	-0-	-0-	16	1	288	3	Y	-0-					2
12	318	R	318	-0-	-0-	-0-	17	1	301	3	Y	-0-					2
*01	307	R	307	-0-	-0-	-0-	16	1	291	3	Y	-0-					2

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	779	-0-	-89	-0-	779	2			N	-0-					82
09	840	#	766	-0-	-74	-0-	766	2			N	-0-					82
10	837	#	788	-0-	-49	-0-	788	2			N	-0-					82
11	780	#	747	-0-	-33	-0-	747	2			N	-0-					82
12	829	R	829	-0-	-0-	-0-	829	2			N	-0-					82
01	806	#	799	-0-	-7	-0-	799	2			N	-0-					82

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	266	-0-	-13	-0-	266	2			N	-0-					105
09	239	R	239	-0-	-0-	-0-	239	2			N	-0-					105
10	279	#	248	-0-	-31	-0-	248	2			N	-0-					105
11	270	#	220	-0-	-50	-0-	220	2			N	-0-					105
12	279	#	214	-0-	-65	-0-	214	2			N	-0-					105
01	279	#	211	-0-	-68	-0-	211	2			N	-0-					105

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

08	837	#	816	-0-	-21	-0-	810	2	6	9	N	5					183
09	810	#	790	-0-	-20	-0-	790	2			N	-0-					183
10	837	#	814	-0-	-23	-0-	814	2			N	-0-					183
11	810	#	556	-0-	-254	-0-	554	2	2	9	N	2	173	0			12
12	837	#	692	-0-	-145	-0-	688	2	4	9	N	4					16
01	806	#	801	-0-	-5	-0-	795	2	6	9	N	5					21

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

08	663	R	663	-0-	-0-	-0-	655	2	8	9	Y	7					164
09	669	R	669	-0-	-0-	-0-	657	2	12	9	Y	11					175
10	620	#	618	-0-	-2	-0-	614	2	4	9	Y	4					179
11	612	R	612	-0-	-0-	-0-	604	2	8	9	Y	7					186
12	630	R	630	-0-	-0-	-0-	618	2	12	9	Y	11	143	0			54
*01	622	R	622	-0-	-0-	-0-	612	2	10	9	Y	9					63

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

08	93	#	63	-0-	-30	-0-	63	3			Y	-0-	31	1			13
09	90	#	56	-0-	-34	-0-	56	3			Y	-0-					13
10	268	R	268	-0-	-0-	-0-	268	3			Y	-0-					13
11	237	R	237	-0-	-0-	-0-	237	3			Y	-0-					13
12	113	R	113	-0-	-0-	-0-	113	3			Y	-0-					13
01	93	#	72	-0-	-21	-0-	72	3			Y	-0-					13

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

08	1643	R	1643	-0-	-0-	-0-	1643	3			Y	-0-	32	1			14
09	1538	R	1538	-0-	-0-	-0-	1538	3			Y	-0-					14
10	1655	R	1655	-0-	-0-	-0-	1655	3			Y	-0-					14
11	1590	#	1581	-0-	-9	-0-	1581	3			Y	-0-					14
12	1643	#	1322	-0-	-321	-0-	1322	3			Y	-0-					14
01	1643	#	1596	-0-	-47	-0-	1596	3			Y	-0-					14

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	362	-0-	-289	-0-	362	3			Y	-0-	29	1			13
09	750	#	703	-0-	-47	-0-	703	3			Y	-0-					13
10	775	#	742	-0-	-33	-0-	742	3			Y	-0-					13
11	750	#	586	-0-	-164	-0-	586	3			Y	-0-					13
12	713	#	470	-0-	-243	-0-	470	3			Y	-0-					13
01	744	#	411	-0-	-333	-0-	411	3			Y	-0-					13

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/09/2017 - P/A 10/09/17

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

08	403	#	313	-0-	-90	-0-	313	3			N	-0-					22
09	390	#	333	-0-	-57	-0-	333	3			N	-0-					22
10	522	R	522	-0-	-0-	-0-	522	3			N	-0-					22
11	463	R	463	-0-	-0-	-0-	463	3			N	-0-					22
12	403	#	288	-0-	-115	-0-	288	3			N	-0-					22
01	527	#	216	-0-	-311	-0-	216	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

08	155	#	46	-0-	-109	-0-	46	2			Y	-0-					-0-
09	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					-0-
10	62	R	31	-0-	-31	-0-	31	2			Y	-0-					-0-
11	29	R	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

08	62	#	61	-0-	-1	-0-	61	2			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	59	59	2			Y	-0-					-0-
10	127	R	68	-0-	-59	-0-	61	2	7	9	Y	6	6	8			-0-
11	59	R	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
12	62	#	60	-0-	-2	-0-	60	2			Y	-0-					-0-
01	62	#	61	-0-	-1	-0-	61	2			Y	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

08	370	R	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
09	DLQ G-10		356	-0-	356	356	356	2			Y	-0-					-0-
10	725	R	369	-0-	-356	-0-	369	2			Y	-0-					-0-
11	356	R	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
12	372	#	362	-0-	-10	-0-	362	2			Y	-0-					-0-
01	372	#	353	-0-	-19	-0-	353	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	118	-0-	-68	-0-	118	3			N	-0-					57
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					57
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					57
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					57
12	950	N	950	-0-	-0-	-0-	950	3			N	-0-					57
*01	969	N	969	-0-	-0-	-0-	969	3			N	-0-					57

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		138	-0-	138	275	11	1	127	2	Y	-0-					-0-
09	T. A.		120	-0-	120	395	8	1	112	2	Y	-0-					-0-
10	601	X	206	-0-	-395	-0-	17	1	189	2	Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	14	1	276	2	Y	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	15	1	297	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	24	1	293	2	Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
10	499	N	499	-0-	-0-	-0-	42	1	457	2	Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	18	1	317	2	Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	19	1	390	2	Y	8	4	1			4
							9	9									
*01	474	N	474	-0-	-0-	-0-	22	1	450	2	Y	2	3	1			3
							2	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	38	1	461	2	Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	15	1	160	2	Y	-0-					-0-
11	683	N	683	-0-	-0-	-0-	36	1	647	2	Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	16	1	330	2	Y	2	1	1			1
							2	9									
*01	661	N	661	-0-	-0-	-0-	31	1	628	2	Y	2					3
							2	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2510	N	2510	-0-	-0-	-0-	2504	2	6	9	N	5					19
09	2177	X	2177	-0-	-0-	-0-	2173	2	4	9	N	4					23
10	2185	X	2185	-0-	-0-	-0-	2179	2	6	9	N	5					28
*11	2223	X	2223	-0-	-0-	-0-	2214	2	9	9	N	8	28	1			8
*12	2896	X	2896	-0-	-0-	-0-	2892	2	4	9	N	4					12
*01	1633	X	1633	-0-	-0-	-0-	1630	2	3	9	N	3					15

ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6	-0-	17	1	163	2	N	-0-					-0-
09	180	N	124	-0-	-56	-0-	10	1	114	2	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	17	1	165	2	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	17	1	165	2	N	-0-					-0-
*12	195	N	195	-0-	-0-	-0-	19	1	176	2	N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	17	1	157	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*12	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	868	-0-	-31	-0-	868	2			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
10	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-
11	840	N	765	-0-	-75	-0-	765	2			N	-0-					-0-
*12	899	N	793	-0-	-106	-0-	793	2			N	-0-					-0-
01	899	N	683	-0-	-216	-0-	683	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
11	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
*12	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	4	1	51	2	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	16	1	331	2	Y	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	416	-0-	-173	-0-	32	1	384	2	Y	-0-					-0-
09	292	N	292	-0-	-0-	-0-	19	1	273	2	Y	-0-					-0-
10	393	N	393	-0-	-0-	-0-	33	1	360	2	Y	-0-					-0-
11	778	N	778	-0-	-0-	-0-	41	1	737	2	Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	24	1	489	2	Y	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	28	1	570	2	Y	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

08	341	N	299	-0-	-42	-0-	23	1	276	2	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	19	1	204	2	Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	21	1	380	2	Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	16	1	319	2	Y	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	12	1	248	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

08	930	N	895	-0-	-35	-0-	68	1	816	2	Y	10	9	1			5
							11	9									
09	1230	N	871	-0-	-359	-0-	56	1	807	2	Y	7	5	1			7
							8	9									
10	855	N	855	-0-	-0-	-0-	72	1	780	2	Y	3	7	1			3
							3	9									
11	870	N	649	-0-	-221	-0-	34	1	613	2	Y	2	4	1			1
							2	9									
12	1082	N	1082	-0-	-0-	-0-	50	1	1023	2	Y	8	5	1			4
							9	9									
*01	888	N	888	-0-	-0-	-0-	41	1	841	2	Y	5	3	1			6
							6	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

08	372	N	362	-0-	-10	-0-	28	1	334	2	Y	-0-	4	1			-0-
09	388	N	388	-0-	-0-	-0-	25	1	363	2	Y	-0-					-0-
10	358	N	358	-0-	-0-	-0-	30	1	328	2	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	19	1	342	2	Y	-0-					-0-
12	475	N	475	-0-	-0-	-0-	22	1	453	2	Y	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

08	558	N	343	-0-	-215	-0-	26	1	317	2	Y	-0-	6	1			-0-
09	480	N	259	-0-	-221	-0-	17	1	242	2	Y	-0-					-0-
10	369	N	369	-0-	-0-	-0-	31	1	338	2	Y	-0-					-0-
11	607	N	607	-0-	-0-	-0-	32	1	575	2	Y	-0-					-0-
12	1778	N	1778	-0-	-0-	-0-	84	1	1692	2	Y	2	1	1			1
							2	9									
*01	1480	N	1480	-0-	-0-	-0-	70	1	1407	2	Y	3	1	1			3
							3	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

08	232	N	232	-0-	-0-	-0-	18	1	214	2	Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	20	1	279	2	Y	-0-					-0-
10	313	N	313	-0-	-0-	-0-	26	1	287	2	Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
12	248	N	186	-0-	-62	-0-	9	1	177	2	Y	-0-					-0-
01	248	N	219	-0-	-29	-0-	10	1	209	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1068	N	1068	-0-	-0-	-0-	82	1	986	2	Y	-0-					-0-
09	1156	N	1156	-0-	-0-	-0-	75	1	1081	2	Y	-0-					-0-
10	1561	N	1561	-0-	-0-	-0-	132	1	1429	2	Y	-0-					-0-
11	1382	N	1382	-0-	-0-	-0-	73	1	1309	2	Y	-0-					-0-
12	1209	N	707	-0-	-502	-0-	33	1	674	2	Y	-0-					-0-
*01	1632	N	1632	-0-	-0-	-0-	77	1	1555	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

08	196	N	196	-0-	-0-	-0-	15	1	181	2	Y	-0-					-0-
09	390	N	89	-0-	-301	-0-	6	1	83	2	Y	-0-					-0-
10	236	N	236	-0-	-0-	-0-	20	1	216	2	Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	9	1	152	2	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	19	1	387	2	Y	-0-					-0-
01	248	N	151	-0-	-97	-0-	7	1	144	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

08	682	N	624	-0-	-58	-0-	48	1	572	2	Y	4	2	1			2
							4	9									
09	465	N	465	-0-	-0-	-0-	30	1	428	2	Y	6	2	1			6
							7	9									
10	538	N	538	-0-	-0-	-0-	45	1	489	2	Y	4	6	1			4
							4	9									
11	540	N	505	-0-	-35	-0-	27	1	475	2	Y	3	5	1			2
							3	9									
12	553	N	553	-0-	-0-	-0-	26	1	525	2	Y	2	3	1			1
							2	9									
01	527	N	425	-0-	-102	-0-	20	1	403	2	Y	2					3
							2	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

08	782	N	782	-0-	-0-	-0-	60	1	722	2	Y	-0-					-0-
09	560	N	560	-0-	-0-	-0-	37	1	523	2	Y	-0-					-0-
10	608	N	608	-0-	-0-	-0-	52	1	556	2	Y	-0-					-0-
11	750	N	671	-0-	-79	-0-	35	1	636	2	Y	-0-					-0-
12	729	N	729	-0-	-0-	-0-	35	1	694	2	Y	-0-					-0-
01	620	N	538	-0-	-82	-0-	25	1	511	2	Y	2					2
							2	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

08	691	N	691	-0-	-0-	-0-	53	1	638	2	N	-0-	1	1			-0-
09	595	N	595	-0-	-0-	-0-	39	1	556	2	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	37	1	399	2	N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	35	1	618	2	N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	43	1	876	2	N	8	4	1			4
							9	9									
*01	537	N	537	-0-	-0-	-0-	24	1	496	2	N	15	3	1			16
							17	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	37	1	445	2	N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	43	1	621	2	N	-0-					-0-
10	1350	N	1350	-0-	-0-	-0-	114	1	1236	2	N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	38	1	686	2	N	-0-					-0-
12	682	N	284	-0-	-398	-0-	13	1	271	2	N	-0-					-0-
01	1178	N	1038	-0-	-140	-0-	49	1	989	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1092	-0-	-613	-0-	84	1	1008	2	N	-0-					-0-
09	1503	N	1503	-0-	-0-	-0-	98	1	1405	2	N	-0-					-0-
10	1695	N	1695	-0-	-0-	-0-	143	1	1552	2	N	-0-					-0-
11	1675	N	1675	-0-	-0-	-0-	89	1	1586	2	N	-0-					-0-
12	1550	N	1004	-0-	-546	-0-	47	1	957	2	N	-0-					-0-
*01	1955	N	1955	-0-	-0-	-0-	92	1	1863	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	421	-0-	-199	-0-	32	1	389	2	N	-0-					-0-
09	390	N	289	-0-	-101	-0-	19	1	270	2	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	20	1	219	2	N	-0-					-0-
11	420	N	15	-0-	-405	-0-	1	1	14	2	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	22	1	453	2	N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	13	1	272	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0-	-0-	45	1	538	2	N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	48	1	685	2	N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	48	1	524	2	N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	35	1	622	2	N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	13	1	260	2	N	-0-					-0-
*01	1520	N	1520	-0-	-0-	-0-	71	1	1449	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	47	1	558	2	N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	40	1	576	2	N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	44	1	482	2	N	-0-					-0-
11	600	N	379	-0-	-221	-0-	20	1	359	2	N	-0-					-0-
12	1014	N	1014	-0-	-0-	-0-	48	1	966	2	N	-0-					-0-
01	527	N	67	-0-	-460	-0-	3	1	62	2	N	2					2
							2	9									

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1440	N	1440	-0-	-0-	-0-	111	1	1329	2	N	-0-					-0-
09	1597	N	1597	-0-	-0-	-0-	104	1	1493	2	N	-0-					-0-
10	1646	N	1646	-0-	-0-	-0-	139	1	1507	2	N	-0-					-0-
11	1471	N	1471	-0-	-0-	-0-	78	1	1393	2	N	-0-					-0-
12	1643	N	1150	-0-	-493	-0-	54	1	1096	2	N	-0-					-0-
01	1643	N	1059	-0-	-584	-0-	50	1	1009	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2163	N	2163	-0-	-0-	-0-	167	1	1996	2	N	-0-					-0-
09	1905	N	1905	-0-	-0-	-0-	124	1	1781	2	N	-0-					-0-
10	1954	N	1954	-0-	-0-	-0-	165	1	1789	2	N	-0-					-0-
11	2126	N	2126	-0-	-0-	-0-	113	1	2013	2	N	-0-					-0-
12	1798	N	1798	-0-	-0-	-0-	84	1	1714	2	N	-0-					-0-
*01	1741	N	1741	-0-	-0-	-0-	82	1	1659	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	65	1	782	2	N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	44	1	625	2	N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	38	1	418	2	N	-0-					-0-
11	810	N	248	-0-	-562	-0-	13	1	235	2	N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	36	1	732	2	N	-0-					-0-
01	465	N	359	-0-	-106	-0-	17	1	342	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	N	1514	-0-	-0-	-0-	117	1	1397	2	N	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	83	1	1183	2	N	-0-					-0-
10	1531	N	1531	-0-	-0-	-0-	129	1	1402	2	N	-0-					-0-
11	1230	N	1215	-0-	-15	-0-	64	1	1151	2	N	-0-					-0-
12	1341	N	1341	-0-	-0-	-0-	63	1	1278	2	N	-0-					-0-
*01	1939	N	1939	-0-	-0-	-0-	91	1	1848	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	944	N	944	-0-	-0-	-0-	72	1	869	2	N	3	4	1			2
							3	9									
09	967	N	967	-0-	-0-	-0-	62	1	895	2	N	9	2	1			9
							10	9									
10	1062	N	1062	-0-	-0-	-0-	89	1	966	2	N	6	8	1			7
							7	9									
11	1219	N	1219	-0-	-0-	-0-	64	1	1145	2	N	9	11	1			5
							10	9									
12	992	N	413	-0-	-579	-0-	19	1	376	2	N	16	13	1			8
							18	9									
01	1054	N	228	-0-	-826	-0-	10	1	209	2	N	8	6	1			10
							9	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0-	-0-	71	1	851	2	N	-0-	4	1			-0-
09	1068	N	1068	-0-	-0-	-0-	68	1	976	2	N	22					22
							24	9									
10	981	N	981	-0-	-0-	-0-	80	1	865	2	N	33	21	1			34
							36	9									
11	900	N	425	-0-	-475	-0-	20	1	353	2	N	47	54	1			27
							52	9									
12	1116	N	697	-0-	-419	-0-	30	1	599	2	N	62	57	1			32
							68	9									
01	992	N	576	-0-	-416	-0-	26	1	533	2	N	15	25	1			22
							17	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	28	1	334	2	N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	34	1	490	2	N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	35	1	384	2	N	-0-					-0-
11	360	N	204	-0-	-156	-0-	11	1	193	2	N	-0-					-0-
12	527	N	523	-0-	-4	-0-	25	1	498	2	N	-0-					-0-
01	434	N	366	-0-	-68	-0-	17	1	349	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-	-19	-0-	30	1	354	2	N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	36	1	515	2	N	-0-					-0-
10	620	N	440	-0-	-180	-0-	37	1	403	2	N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	30	1	532	2	N	-0-					-0-
12	558	N	471	-0-	-87	-0-	22	1	449	2	N	-0-					-0-
*01	571	N	571	-0-	-0-	-0-	27	1	544	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	770	-0-	-5	-0-	59	1	711	2	N	-0-	4	1			-0-
09	660	N	646	-0-	-14	-0-	42	1	604	2	N	-0-					-0-
10	1333	N	626	-0-	-707	-0-	53	1	573	2	N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	41	1	740	2	N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	36	1	721	2	N	-0-					-0-
*01	726	N	726	-0-	-0-	-0-	34	1	692	2	N	-0-					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	-0-	102	1	1225	2	N	5	4	1			3
							6	9									
09	1297	N	1297	-0-	-0-	-0-	84	1	1205	2	N	7	2	1			8
							8	9									
10	892	N	892	-0-	-0-	-0-	75	1	814	2	N	3	7	1			4
							3	9									
11	1290	N	619	-0-	-671	-0-	32	1	579	2	N	7	7	1			4
							8	9									
12	1869	N	1869	-0-	-0-	-0-	87	1	1769	2	N	12	10	1			6
							13	9									
*01	1224	N	1224	-0-	-0-	-0-	57	1	1161	2	N	5	4	1			7
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	39	1	467	2	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	36	1	519	2	N	-0-					-0-
10	837	N	456	-0-	-381	-0-	38	1	418	2	N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	34	1	608	2	N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	33	1	661	2	N	-0-					-0-
*01	630	N	630	-0-	-0-	-0-	30	1	599	2	N	1					1
							1	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

08	1445	N	1445	-0-	-0-	-0-	108	1	1300	2	N	34	23	1			19
							37	9									
09	1080	N	889	-0-	-191	-0-	55	1	791	2	N	39	16	1			42
							43	9									
10	2294	X	1155	-0-	-1139	-0-	96	1	1037	2	N	20	39	1			23
							22	9									
11	1921	N	1921	-0-	-0-	-0-	100	1	1789	2	N	29	36	1			16
							32	9									
12	1697	N	1697	-0-	-0-	-0-	78	1	1583	2	N	33	32	1			17
							36	9									
*01	1540	N	1540	-0-	-0-	-0-	72	1	1453	2	N	14	13	1			18
							15	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

08	310	N	291	-0-	-19	-0-	22	1	269	2	N	-0-					-0-
09	330	N	257	-0-	-73	-0-	17	1	240	2	N	-0-					-0-
10	527	N	227	-0-	-300	-0-	19	1	208	2	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	14	1	250	2	N	-0-					-0-
12	279	N	270	-0-	-9	-0-	13	1	257	2	N	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	15	1	310	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

08	341	N	242	-0-	-99	-0-	19	1	223	2	N	-0-					-0-
09	300	N	215	-0-	-85	-0-	14	1	201	2	N	-0-					-0-
10	434	N	339	-0-	-95	-0-	29	1	310	2	N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	19	1	334	2	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	14	1	280	2	N	-0-					-0-
01	341	N	302	-0-	-39	-0-	14	1	288	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

08	961	N	799	-0-	-162	-0-	53	1	640	2	N	96	85	1			54
							106	9									
09	813	N	813	-0-	-0-	-0-	49	1	697	2	N	61	47	1			68
							67	9									
10	961	N	511	-0-	-450	-0-	40	1	431	2	N	36	64	1			40
							40	9									
11	845	N	845	-0-	-0-	-0-	42	1	752	2	N	46	60	1			26
							51	9									
12	837	N	790	-0-	-47	-0-	34	1	681	2	N	68	59	1			35
							75	9									
*01	735	N	735	-0-	-0-	-0-	33	1	665	2	N	34	27	1			42
							37	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	13	1	155	2	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	11	1	153	2	N	-0-					-0-
10	248	N	134	-0-	-114	-0-	11	1	123	2	N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	12	1	210	2	N	-0-					-0-
12	155	N	153	-0-	-2	-0-	7	1	146	2	N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	8	1	164	2	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	12	1	141	2	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	12	1	168	2	N	-0-					-0-
10	279	N	164	-0-	-115	-0-	14	1	150	2	N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	11	1	197	2	N	-0-					-0-
12	186	N	168	-0-	-18	-0-	8	1	160	2	N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	N	980	-0-	-0-	-0-	75	1	905	2	N	-0-	1	1			-0-
09	1032	N	1032	-0-	-0-	-0-	67	1	965	2	N	-0-					-0-
10	1106	N	1106	-0-	-0-	-0-	93	1	1013	2	N	-0-					-0-
11	960	N	436	-0-	-524	-0-	23	1	413	2	N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	55	1	1115	2	N	2	1	1			1
							2	9									
01	1054	N	1004	-0-	-50	-0-	47	1	951	2	N	5	1	1			5
							6	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	490	-0-	-254	-0-	38	1	452	2	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	36	1	517	2	N	-0-					-0-
10	744	N	474	-0-	-270	-0-	40	1	434	2	N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	31	1	561	2	N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	28	1	566	2	N	-0-					-0-
*01	535	N	535	-0-	-0-	-0-	25	1	510	2	N	-0-					-0-

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	X	480	-0-	-0-	-0-	37	1	443	2	N	-0-	3	1			-0-
09	510	N	507	-0-	-3	-0-	33	1	474	2	N	-0-					-0-
10	775	N	447	-0-	-328	-0-	38	1	409	2	N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	28	1	507	2	N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	25	1	514	2	N	2	1	1			1
							2	9									
*01	455	N	455	-0-	-0-	-0-	21	1	430	2	N	4	1	1			4
							4	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	47	1	561	2	N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	28	1	407	2	N	-0-					-0-
10	434	N	407	-0-	-27	-0-	34	1	373	2	N	-0-					-0-
11	420	N	390	-0-	-30	-0-	21	1	369	2	N	-0-					-0-
12	434	N	331	-0-	-103	-0-	16	1	315	2	N	-0-					-0-
01	403	N	263	-0-	-140	-0-	12	1	249	2	N	2					2
							2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1907	N	1907	-0-	-0-	-0-	147	1	1760	2	N	-0-					-0-
09	2081	N	2081	-0-	-0-	-0-	136	1	1945	2	N	-0-					-0-
10	2666	X	1591	-0-	-1075	-0-	134	1	1457	2	N	-0-					-0-
11	2039	N	2039	-0-	-0-	-0-	108	1	1931	2	N	-0-					-0-
12	2139	N	1831	-0-	-308	-0-	86	1	1745	2	N	-0-					-0-
*01	1794	N	1794	-0-	-0-	-0-	84	1	1710	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	47	1	561	2	N	-0-					-0-
09	570	N	214	-0-	-356	-0-	14	1	200	2	N	-0-					-0-
10	930	N	292	-0-	-638	-0-	25	1	267	2	N	-0-					-0-
11	600	N	514	-0-	-86	-0-	27	1	487	2	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	18	1	367	2	N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	17	1	350	2	N	-0-					-0-

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2011	N	2011	-0-	-0-	-0-	151	1	1817	2	N	39	24	1			22
							43	9									
09	2073	N	2073	-0-	-0-	-0-	131	1	1884	2	N	53	19	1			56
							58	9									
10	2697	X	2092	-0-	-605	-0-	175	1	1900	2	N	15	53	1			18
							17	9									
11	1950	N	1671	-0-	-279	-0-	88	1	1577	2	N	5	20	1			3
							6	9									
12	2139	N	1883	-0-	-256	-0-	88	1	1786	2	N	8	7	1			4
							9	9									
01	2077	N	1857	-0-	-220	-0-	87	1	1764	2	N	5	3	1			6
							6	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3270	-0-	-760	-0-	252	1	3018	2	N	-0-					-0-
09	3505	X	3505	-0-	-0-	-0-	229	1	3276	2	N	-0-					-0-
10	4464	X	3514	-0-	-950	-0-	296	1	3218	2	N	-0-					-0-
11	4680	X	4680	-0-	-0-	-0-	248	1	4432	2	N	-0-					-0-
12	4044	X	4044	-0-	-0-	-0-	190	1	3854	2	N	-0-					-0-
*01	3740	X	3740	-0-	-0-	-0-	176	1	3564	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	193	-0-	-55	-0-	15	1	178	2	N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	17	1	248	2	N	-0-					-0-
10	527	N	133	-0-	-394	-0-	11	1	122	2	N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	11	1	199	2	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	13	1	266	2	N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	10	1	209	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					38
09	510	N	450	-0-	-60	-0-	450	3			N	-0-					38
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					38
11	510	N	480	-0-	-30	-0-	480	3			N	-0-					38
*12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					38
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					1
09	630	N	600	-0-	-30	-0-	600	3			N	-0-					1
10	651	N	580	-0-	-71	-0-	580	3			N	-0-					1
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					1
*12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					11
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					11
10	310	N	248	-0-	-62	-0-	248	3			N	-0-					11
11	510	N	210	-0-	-300	-0-	210	3			N	-0-					11
*12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					11
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
10	10	N	9	-0-	-1	-0-	9	3			N	-0-					2
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
*12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	450	N	300	-0-	-150	-0-	300	3			N	-0-					-0-
10	465	N	248	-0-	-217	-0-	248	3			N	-0-					-0-
11	450	N	270	-0-	-180	-0-	270	3			N	-0-					-0-
*12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					36
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					36
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					36
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					36
*12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	660	N	441	-0-	-219	-0-	441	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	217	-0-	-279	-0-	2	1	215	2	N	-0-					118
09	360	N	281	-0-	-79	-0-	3	1	278	2	N	-0-					118
10	341	N	275	-0-	-66	-0-	2	1	273	2	N	-0-					118
11	258	N	258	-0-	-0-	-0-	2	1	256	2	N	-0-					118
12	279	N	120	-0-	-159	-0-	1	1	113	2	N	5					123
							6	9									
01	279	N	-0-	-0-	-279	-0-					N	2					125

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					195
09	1260	N	-0-	-0-	-1260	-0-					N	-0-					195
10	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					195
11	1650	N	1596	-0-	-54	-0-	1596	3			N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
*01	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	496	N	496	-0-	-0-	-0-	494	2	2	9	N	2					141
*09	399	N	399	-0-	-0-	-0-	388	2	11	9	N	10	5	8			146
*10	527	N	-0-	-0-	-527	-0-					N	-0-					146
*11	510	N	54	-0-	-456	-0-	52	2	2	9	N	2					148
12	434	N	355	-0-	-79	-0-	348	2	7	9	N	6	2	8			152
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
10	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
12	1240	N	1216	-0-	-24	-0-	1216	2			N	-0-					-0-
*01	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
09	630	N	237	-0-	-393	-0-	237	2			N	-0-					-0-
10	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
11	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
*12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*01	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7921	X	7921	-0-	-0-	-0-	7921	2			N	-0-					-0-
09	7470	X	7189	-0-	-281	-0-	7189	2			N	-0-					-0-
10	7719	X	7068	-0-	-651	-0-	7068	2			N	-0-					-0-
11	7470	X	7307	-0-	-163	-0-	7307	2			N	-0-					-0-
*12	7787	X	7787	-0-	-0-	-0-	7787	2			N	-0-					-0-
01	7719	X	7224	-0-	-495	-0-	7224	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	372	-0-	-62 B	-0-	363	2	9	9	Y	8					75
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	449	2	4	9	Y	4	32	1			47
10	467	N	467	-0-	-0- B	-0-	458	2	9	9	Y	8					55
11	480	N	480	-0-	-0- B	-0-	469	2	11	9	Y	10					65
12	434	N	395	-0-	-39 B	-0-	384	2	11	9	Y	10					75
01 DLQ G-10			375	-0-	375 B	375	364	2	11	9	Y	10					85

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0- B	-0-	580	2	7	9	Y	6					55
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0- B	-0-	518	2	8	9	Y	7					62
10	589	N	556	-0-	-33 B	-0-	548	2	8	9	Y	7					69
11	611	N	611	-0-	-0- B	-0-	607	2	4	9	Y	4					73
*12	619	N	619	-0-	-0- B	-0-	615	2	4	9	Y	4					77
01 DLQ G-10			510	-0-	510 B	510	503	2	7	9	Y	6					83

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	285	-0-	-25 B	-0-	279	2	6	9	Y	5					67
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	2			Y	-0-					67
10	386	N	386	-0-	-0- B	-0-	386	2			Y	-0-					67
11	556	N	556	-0-	-0- B	-0-	552	2	4	9	Y	4					71
*12	775	N	775	-0-	-0- B	-0-	763	2	12	9	Y	11					82
01 DLQ G-10			346	-0-	346 B	346	312	2	34	9	Y	31					113

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0- B	-0-	454	2	7	9	Y	6					164
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	268	-0-	-302 B	-0-	262	2	6	9	Y	5					169
10	586	N	586	-0-	-0- B	-0-	586	2			Y	-0-	116	1			53
11	450	N	370	-0-	-80 B	-0-	370	2			Y	-0-					53
*12	335	N	335	-0-	-0- B	-0-	332	2	3	9	Y	3					56
01 DLQ G-10			190	-0-	190 B	190	182	2	8	9	Y	7					63

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	77	-0-	-171 B	-0-	75	2	2	9	N	2					98
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	303	2	2	9	N	2					100
10	234	N	234	-0-	-0- B	-0-	228	2	6	9	N	5					105
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					105
12	310	N	246	-0-	-64 B	-0-	242	2	4	9	N	4					109
*01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					109

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0- B	-0-	186	2	3	9	Y	3					46
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	178	2	4	9	Y	4					50
10	450	N	450	-0-	-0- B	-0-	441	2	9	9	Y	8					58
11	148	N	148	-0-	-0- B	-0-	145	2	3	9	Y	3					61
*12	149	N	149	-0-	-0- B	-0-	147	2	2	9	Y	2					63
01 DLQ G-10			205	-0-	205 B	205	198	2	7	9	Y	6					69

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
01 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					60

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

08	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					27
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					27
11	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					27
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					27
01	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

08 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-	5	1			23
10 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					23
11 14B2 EXT			-0-	-0-	-0- B	-0-					Y	2					25
12 14B2 EXT			-0-	-0-	-0- B	-0-					Y	2					27
01 14B2 EXT			-0-	-0-	-0- B	-0-					Y	2					29

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

08	31	N	18	-0-	-13 B	-0-	15	2	3	9	Y	3					5
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	15	2	3	9	Y	3					8
10	31	N	18	-0-	-13 B	-0-	15	2	3	9	Y	3					11
11	30	N	16	-0-	-14 B	-0-	15	2	1	9	Y	1					12
12	31	N	17	-0-	-14 B	-0-	15	2	2	9	Y	2					14
01 DLQ G-10			18	-0-	18 B	18	15	2	3	9	Y	3					17

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					42
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					42
10	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					42
11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					42
12	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					42
*01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					42

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
11	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
*12	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

08	310	N	303	-0-	-7	B	-0-	303	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	289	-0-	-11	B	-0-	289	2			N	-0-					23
10	310	N	298	-0-	-12	B	-0-	298	2			N	-0-					23
11	300	N	288	-0-	-12	B	-0-	288	2			N	-0-					23
*12	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					23
*01	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

08	259	N	259	-0-	-0-	B	-0-	1	1	258	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	222	-0-	-18	B	-0-	1	1	221	3	N	-0-					-0-
10	248	N	234	-0-	-14	B	-0-	1	1	233	3	N	-0-					-0-
11	240	N	233	-0-	-7	B	-0-	1	1	232	3	N	-0-					-0-
12	217	N	214	-0-	-3	B	-0-	1	1	213	3	N	-0-					-0-
01	248	N	239	-0-	-9	B	-0-	1	1	238	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

08	279	N	272	-0-	-7	B	-0-	1	1	269	3	N	2	2	8			109
								2	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	287	N	287	-0-	-0-	B	-0-	1	1	284	3	N	2	2	8			109
								2	9									
10	310	N	272	-0-	-38	B	-0-	1	1	269	3	N	2	2	8			109
								2	9									
11	270	N	253	-0-	-17	B	-0-	1	1	252	3	N	-0-					109
12	310	N	263	-0-	-47	B	-0-	1	1	260	3	N	2	2	8			109
								2	9									
*01	390	N	390	-0-	-0-	B	-0-	1	1	280	3	N	99	191	1	2	8	15
								109	9									

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

08	434	N	376	-0-	-58	B	-0-	1	1	375	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	465	N	465	-0-	-0-	B	-0-	1	1	464	3	N	-0-					-0-
10	496	N	472	-0-	-24	B	-0-	1	1	471	3	N	-0-					-0-
11	488	N	488	-0-	-0-	B	-0-	1	1	487	3	N	-0-					-0-
12	496	N	496	-0-	-0-	B	-0-	1	1	495	3	N	-0-					-0-
01	465	N	449	-0-	-16	B	-0-	1	1	448	3	N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	185	-0-	-187 B	-0-	1	1	184	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	131	-0-	-109 B	-0-	1	1	130	3	N	-0-					-0-
10	372	N	198	-0-	-174 B	-0-	1	1	197	3	N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	1	1	242	3	N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	1	1	278	3	N	-0-					-0-
*01	258	N	258	-0-	-0- B	-0-	1	1	257	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	414	-0-	-82 B	-0-	414	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	3			Y	-0-					5
10	558	N	534	-0-	-24 B	-0-	534	3			Y	-0-					5
11	477	N	477	-0-	-0- B	-0-	477	3			Y	-0-					5
12	496	N	486	-0-	-10 B	-0-	486	3			Y	-0-					5
01	527	N	477	-0-	-50 B	-0-	477	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32 B	-0-	216	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			Y	-0-					5
10	248	N	222	-0-	-26 B	-0-	222	3			Y	-0-					5
11	210	N	197	-0-	-13 B	-0-	197	3			Y	-0-					5
12	248	N	127	-0-	-121 B	-0-	127	3			Y	-0-					5
01	217	N	139	-0-	-78 B	-0-	139	3			Y	-0-					5

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12 B	-0-	205	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	227	-0-	-43 B	-0-	227	3			Y	-0-					5
10	279	N	137	-0-	-142 B	-0-	137	3			Y	-0-					5
11	210	N	153	-0-	-57 B	-0-	153	3			Y	-0-					5
12	248	N	152	-0-	-96 B	-0-	152	3			Y	-0-					5
*01	141	N	141	-0-	-0- B	-0-	141	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1012	N	1012	-0-	-0- B	-0-	1012	3			Y	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	3			Y	-0-					31
10	930	N	912	-0-	-18 B	-0-	912	3			Y	-0-					31
11	900	N	773	-0-	-127 B	-0-	773	3			Y	-0-					31
12	806	N	792	-0-	-14 B	-0-	792	3			Y	-0-					31
01	899	N	795	-0-	-104 B	-0-	795	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	590	-0-	-30 B	-0-	590	3			Y	-0-					7
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			Y	-0-					7
10	589	N	454	-0-	-135 B	-0-	454	3			Y	-0-					7
11	570	N	497	-0-	-73 B	-0-	497	3			Y	-0-					7
12	558	N	431	-0-	-127 B	-0-	431	3			Y	-0-					7
*01	484	N	484	-0-	-0- B	-0-	484	3			Y	-0-					7

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1285	-0-	-79 B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
10	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
11	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
12	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
*01	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	242	-0-	-254 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	407	-0-	-43 B	-0-	407	3			N	-0-					-0-
10	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	434	N	257	-0-	-177 B	-0-	257	3			N	-0-					-0-
*01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					37
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	170	2	6	9	N	5					42
10	265	N	265	-0-	-0- B	-0-	263	2	2	9	N	2					44
11	191	N	191	-0-	-0- B	-0-	190	2	1	9	N	1					45
12	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					45
01	279	N	210	-0-	-69 B	-0-	200	2	10	9	N	9					54

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	278	2	4	9	N	4					109
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	238	-0-	-32 B	-0-	237	2	1	9	N	1					110
10	310	N	272	-0-	-38 B	-0-	262	2	10	9	N	9					119
11	270	N	262	-0-	-8 B	-0-	255	2	7	9	N	6					125
12	268	N	268	-0-	-0- B	-0-	266	2	2	9	N	2					127
01	279	N	270	-0-	-9 B	-0-	262	2	8	9	N	7					134

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 P&A COND	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					25
10 P&A COND	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					25
11 P&A COND	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					25
12 P&A COND	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					25
01 P&A COND	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. //CONT.// 427433
SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
11	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
12	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
01	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/20/2013

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

08	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
10	434	N	339	-0-	-95 B	-0-	339	2			N	-0-					-0-
11	420	N	306	-0-	-114 B	-0-	306	2			N	-0-					-0-
12	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
*01	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

08	279	N	170	-0-	-109 B	-0-	170	2			N	-0-					99
09/01 BALANCING DATE STATUS -> -0-																	
09	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					99
10	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					99
11	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					99
12	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					99
*01	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 10/01 -> 1203																	
10	155	-0-	-0-	-155 B	1048						N	-0-					-0-
*11	150	-0-	-0-	-150 B	898						N	-0-					-0-
*12	155	33	-0-	-122 B	776	33	2				N	-0-					-0-
*01	155	87	-0-	-68 B	708	87	2				N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

08	341	N	333	-0-	-8 B	-0-	16	1	317	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	319	-0-	-11 B	-0-	15	1	304	3	N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	16	1	323	3	N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	15	1	309	3	N	-0-					-0-
12	341	N	222	-0-	-119 B	-0-	16	1	206	3	N	-0-					-0-
01	341	N	16	-0-	-325 B	-0-	16	1			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

08	217	N	193	-0-	-24 B	-0-	16	1	177	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	176	-0-	-34 B	-0-	15	1	161	3	N	-0-					-0-
10	217	N	188	-0-	-29 B	-0-	16	1	172	3	N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	15	1	160	3	N	-0-					-0-
12	186	N	172	-0-	-14 B	-0-	16	1	156	3	N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	16	1	160	3	N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	205	-0-	-105 B	-0-	16	1	189	3	N	-0-					144
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	191	-0-	-49 B	-0-	15	1	176	3	N	-0-					144
10	227	N	227	-0-	-0- B	-0-	16	1	211	3	N	-0-					144
11	233	N	233	-0-	-0- B	-0-	15	1	218	3	N	-0-					144
12	449	N	449	-0-	-0- B	-0-	16	1	426	3	N	6	150	1			-0-
							7	9									
*01	1038	N	1038	-0-	-0- B	-0-	16	1	1008	3	N	13					13
							14	9									

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7 B	-0-	16	1	101	3	N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	15	1	97	3	N	-0-					30
10	124	N	118	-0-	-6 B	-0-	16	1	102	3	N	-0-					30
11	120	N	117	-0-	-3 B	-0-	15	1	102	3	N	-0-					30
12	163	N	163	-0-	-0- B	-0-	16	1	147	3	N	-0-					30
*01	131	N	131	-0-	-0- B	-0-	16	1	112	3	N	3					33
							3	9									

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0- B	-0-	16	1	54	3	N	-0-					169
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	15	1	45	3	N	-0-					169
10	66	N	66	-0-	-0- B	-0-	16	1	50	3	N	-0-					169
11	62	N	62	-0-	-0- B	-0-	15	1	47	3	N	-0-					169
12	148	N	148	-0-	-0- B	-0-	16	1	132	3	N	-0-					169
*01	201	N	201	-0-	-0- B	-0-	16	1	185	3	N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0- B	-0-	16	1	55	3	N	2					72
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	15	1	42	3	N	-0-					72
10	93	N	62	-0-	-31 B	-0-	16	1	46	3	N	-0-					72
11	60	N	59	-0-	-1 B	-0-	15	1	44	3	N	-0-					72
12	105	N	105	-0-	-0- B	-0-	16	1	89	3	N	-0-					72
*01	178	N	178	-0-	-0- B	-0-	16	1	160	3	N	2					74
							2	9									

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0- B	-0-	16	1	206	3	N	7					31
							8	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	208	-0-	-32 B	-0-	15	1	193	3	N	-0-					31
10	226	N	226	-0-	-0- B	-0-	16	1	198	3	N	11					42
							12	9									
11	210	N	207	-0-	-3 B	-0-	15	1	192	3	N	-0-					42
12	217	N	211	-0-	-6 B	-0-	16	1	192	3	N	3					45
							3	9									
01	217	N	206	-0-	-11 B	-0-	16	1	186	3	N	4					49
							4	9									

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	772	-0-	-3 B	-0-	15	1	736	3	N	19					75
							21	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	712	-0-	-38 B	-0-	15	1	679	3	N	16					91
							18	9									
10	775	N	758	-0-	-17 B	-0-	16	1	732	3	N	9					100
							10	9									
11	750	N	710	-0-	-40 B	-0-	15	1	695	3	N	-0-					100
12	744	N	733	-0-	-11 B	-0-	16	1	717	3	N	-0-					100
*01	776	N	776	-0-	-0- B	-0-	16	1	747	3	N	12					112
							13	9									

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

08	310	N	274	-0-	-36 B	-0-	16	1	258	3	N	-0-					59
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	15	1	324	3	N	-0-					59
10	390	N	390	-0-	-0- B	-0-	16	1	374	3	N	-0-					59
11	294	N	294	-0-	-0- B	-0-	15	1	279	3	N	-0-					59
12	341	N	255	-0-	-86 B	-0-	16	1	239	3	N	-0-					59
01	403	N	310	-0-	-93 B	-0-	16	1	292	3	N	2					61
							2	9									

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

08	24	N	24	-0-	-0-	-0-	7	3	17	9	N	15					180
09	20	N	20	-0-	-0-	-0-	5	3	15	9	N	14	62	1			132
10	0	N	-0-	-0-	-0-	-0-					N	10					142
11	0	N	-0-	-0-	-0-	-0-					N	10					152
12	31	N	-0-	-0-	-31	-0-					N	12					164
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

08	3782	#	424	-0-	-3358	-0-	394	3	30	9	Y	27	136	1			62
09	3660	#	1686	-0-	-1974	-0-	1645	3	41	9	Y	37					99
10	2697	#	2633	-0-	-64	-0-	2577	3	56	9	Y	51	2	8			148
11	DLQ G-10		1959	-0-	1959	1959	1906	3	53	9	Y	48	129	1			67
12	DLQ G-10		1534	-0-	1534	3493	1472	3	62	9	Y	56					123
01	DLQ G-10		1926	-0-	1926	5419	1748	3	178	9	Y	162	71	1			214

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF. 12242 - 12362

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
10	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					43
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					43
10	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					43
11	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					43
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43

BEEKEEPER (PALO PINTO) 06765 270 ASSOCIATED ONE WELL CNTY: TOM GREEN
BOAZ ENERGY II OPERATING, LLC 078032
POWELL-HALL "J" WELL #: 1 RRCID -> 280079 COMPL. DATE 04/27/2010 TOTAL DEPTH 5455 PERF. 4634 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	59	-0-	-313	-0-	59	3			N	-0-					22
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					22
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					22
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					22
*12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					22
01	248	N	203	-0-	-45	-0-	203	3			N	-0-					22

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1663	N	1663	-0-	-0-	-0-	1645	3	18	9	Y	16					261
09	1676	N	1676	-0-	-0-	-0-	1636	3	40	9	Y	36					297
10	1607	N	1607	-0-	-0-	-0-	1585	3	22	9	Y	20	188	1			129
11	1796	N	1796	-0-	-0-	-0-	1768	3	28	9	Y	25					154
*12	1729	N	1729	-0-	-0-	-0-	1710	3	19	9	Y	17					171
01	1612	N	1551	-0-	-61	-0-	1523	3	28	9	Y	25					196

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5179	-0-	-1114	-0-	5083	3	96	9	N	87	184	1			176
09	5580	X	4824	-0-	-756	-0-	4777	3	47	9	N	43					219
10	5766	X	4143	-0-	-1623	-0-	4129	3	14	9	N	13					232
11	5340	X	5186	-0-	-154	-0-	5075	3	111	9	N	101					333
*12	5363	X	4716	-0-	-647	-0-	4672	3	44	9	N	40	183	1			190
01	5177	X	4588	-0-	-589	-0-	4545	3	43	9	N	39					229

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	X	741	-0-	-0-	-0-	707	3	34	9	N	31					180
09	895	X	895	-0-	-0-	-0-	864	3	31	9	N	28					208
10	620	X	607	-0-	-13	-0-	574	3	33	9	N	30	175	1			63
11	720	X	600	-0-	-120	-0-	560	3	40	9	N	36					99
12	930	X	631	-0-	-299	-0-	602	3	29	9	N	26					125
01	620	N	504	-0-	-116	-0-	458	3	46	9	N	42					167

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1698	-0-	-162	-0-	1642	3	56	9	N	51	182	1			150
09	1710	X	1415	-0-	-295	-0-	1370	3	45	9	N	41					191
10	1767	X	981	-0-	-786	-0-	937	3	44	9	N	40					231
11	1680	X	1419	-0-	-261	-0-	1391	3	28	9	N	25					256
*12	1705	X	1344	-0-	-361	-0-	1324	3	20	9	N	18					274
*01	1304	N	1304	-0-	-0-	-0-	1270	3	34	9	N	31	182	1			123

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	334	3	25	9	Y	23					47
09	358	N	358	-0-	-0-	-0-	318	3	40	9	Y	36	31	1			52
10	276	N	276	-0-	-0-	-0-	258	3	18	9	Y	16	52	1			16
11	174	N	174	-0-	-0-	-0-	155	3	19	9	Y	17					33
*12	155	N	124	-0-	-31	-0-	124	3			Y	-0-	17	1			16
*01	279	N	49	-0-	-230	-0-	49	3			Y	-0-	10	1			6

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1359	-0-	-470	-0-	1347	3	12	9	N	11					192
09	2093	N	2093	-0-	-0-	-0-	1919	3	174	9	N	158	187	1			163
*10	1858	N	1858	-0-	-0-	-0-	1814	3	44	9	N	40					203
11	1896	N	1896	-0-	-0-	-0-	1821	3	75	9	N	68	189	1			82
*12	2170	N	1884	-0-	-286	-0-	1849	3	35	9	N	32					114
01	1860	N	1763	-0-	-97	-0-	1741	3	22	9	N	20					134

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2490	-0-	-424	-0-	2479	3	11	9	N	10					71
09	2790	X	2422	-0-	-368	-0-	2413	3	9	9	N	8					79
10	2883	X	1308	-0-	-1575	-0-	1308	3			N	-0-					79
11	2624	X	2624	-0-	-0-	-0-	2583	3	41	9	N	37					116
*12	2604	X	1865	-0-	-739	-0-	1845	3	20	9	N	18					134
*01	2587	N	2587	-0-	-0-	-0-	2568	3	19	9	N	17					151

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	360	-0-	-105	-0-	360	3			Y	-0-					10
09	390	N	275	-0-	-115	-0-	268	3	7	9	Y	6					16
10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					16
11	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					16
12	339	N	339	-0-	-0-	-0-	337	3	2	9	Y	2					18
*01	752	N	752	-0-	-0-	-0-	750	3	2	9	Y	2					20

DRIFTWOOD ENERGY OPERATING, LLC 228187
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1673	N	1673	-0-	-0-	-0-	43	1	1491	3	Y	87	110	1			40
							43	4	96	9							
09	1592	N	1592	-0-	-0-	-0-	44	1	1471	3	Y	70	46	1			64
							77	9									
10	1558	N	1558	-0-	-0-	-0-	46	1	1427	3	Y	77	113	1			28
							85	9									
11	1500	N	1359	-0-	-141	-0-	38	1	1244	3	Y	70	58	1			40
							77	9									
12	1550	N	954	-0-	-596	-0-	35	1	853	3	Y	60	52	1			48
							66	9									
01	1550	N	1276	-0-	-274	-0-	36	1	1155	3	Y	77	50	1			75
							85	9									

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0-	-0-	22	1	747	3	Y	87	68	1			40
							22	4	96	9							
09	840	N	809	-0-	-31	-0-	23	1	750	3	Y	33	42	1			31
							36	9									
10	806	N	766	-0-	-40	-0-	24	1	742	3	Y	-0-	31	1			-0-
11	878	N	878	-0-	-0-	-0-	25	1	820	3	Y	30	13	1			17
							33	9									
12	837	N	755	-0-	-82	-0-	28	1	680	3	Y	43	26	1			34
							47	9									
*01	957	N	957	-0-	-0-	-0-	27	1	874	3	Y	51	35	1			50
							56	9									

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	336	3	10	9	N	9					187
09	337	N	337	-0-	-0-	-0-	334	3	3	9	N	3					190
10	359	N	359	-0-	-0-	-0-	348	3	11	9	N	10					200
11	352	N	352	-0-	-0-	-0-	344	3	8	9	N	7					207
*12	356	N	356	-0-	-0-	-0-	349	3	7	9	N	6					213
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

08	217	X	214	-0-	-3	-0-	203	3	11	9	N	10					185
09	180	X	174	-0-	-6	-0-	174	3			N	-0-					185
10	221	X	221	-0-	-0-	-0-	211	3	10	9	N	9					194
11	210	X	173	-0-	-37	-0-	165	3	8	9	N	7					201
*12	220	X	220	-0-	-0-	-0-	218	3	2	9	N	2					203
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

08	868	X	858	-0-	-10	-0-	849	3	9	9	N	8					115
*09	870	X	821	-0-	-49	-0-	813	3	8	9	N	7					122
*10	899	X	807	-0-	-92	-0-	807	3			N	-0-					122
*11	870	X	765	-0-	-105	-0-	763	3	2	9	N	2					124
*12	884	X	884	-0-	-0-	-0-	880	3	4	9	N	4					128
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

08	589	N	477	-0-	-112	-0-	465	2	12	9	N	11					249
09	570	N	537	-0-	-33	-0-	520	2	17	9	N	15					264
10	589	N	505	-0-	-84	-0-	484	2	21	9	N	19					283
11	549	N	549	-0-	-0-	-0-	531	2	18	9	N	16					299
12	558	N	477	-0-	-81	-0-	466	2	11	9	N	10	191	1			118
*01	576	N	576	-0-	-0-	-0-	564	2	12	9	N	11					129

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

08	2635	N	2399	-0-	-236	-0-	2399	3			Y	-0-					111
09	2520	N	1791	-0-	-729	-0-	1785	3	6	9	Y	5					116
10	2542	N	2542	-0-	-0-	-0-	2542	3			Y	-0-					116
11	2479	N	2479	-0-	-0-	-0-	2479	3			Y	-0-					116
12	1908	N	1908	-0-	-0-	-0-	1906	3	2	9	Y	2					118
*01	2650	N	2650	-0-	-0-	-0-	2648	3	2	9	Y	2					120

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

08	313	N	313	-0-	-0-	-0-	269	3	44	9	N	40					261
09	274	N	274	-0-	-0-	-0-	256	3	18	9	N	16					277
10	295	N	295	-0-	-0-	-0-	275	3	20	9	N	18	184	1			111
11	347	N	347	-0-	-0-	-0-	268	3	79	9	N	72					183
12	322	N	322	-0-	-0-	-0-	285	3	37	9	N	34					217
01	248	N	170	-0-	-78	-0-	122	3	48	9	N	44					261

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1415	-0-	-383	-0-	1393	3	22	9	N	20					104
09	1767	N	1767	-0-	-0-	-0-	1733	3	34	9	N	31					135
10	1444	N	1444	-0-	-0-	-0-	1414	3	30	9	N	27					162
11	1712	N	1712	-0-	-0-	-0-	1679	3	33	9	N	30	173	1			19
12	1829	N	1331	-0-	-498	-0-	1321	3	10	9	N	9					28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	264	-0-	-77	-0-	264	3			N	-0-					51
09	300	N	268	-0-	-32	-0-	268	3			N	-0-					51
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					51
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					51
12	279	N	235	-0-	-44	-0-	235	3			N	-0-					51
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					130
09	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					130
10	1860	N	1390	-0-	-470	-0-	1390	3			N	-0-					130
11	1920	N	1768	-0-	-152	-0-	1768	3			N	-0-					130
12	1984	N	1192	-0-	-792	-0-	1192	3			N	-0-					130
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2116	-0-	-23	-0-	2102	3	14	9	N	13	172	1			39
09	2100	N	2028	-0-	-72	-0-	2021	3	7	9	N	6					45
10	2170	N	2072	-0-	-98	-0-	2061	3	11	9	N	10					55
11	2040	N	1975	-0-	-65	-0-	1963	3	12	9	N	11					66
12	2108	N	1849	-0-	-259	-0-	1838	3	11	9	N	10					76
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	383	-0-	-51	-0-	379	3	4	9	N	4					168
09	390	N	352	-0-	-38	-0-	349	3	3	9	N	3					171
10	384	N	384	-0-	-0-	-0-	378	3	6	9	N	5					176
11	365	N	365	-0-	-0-	-0-	359	3	6	9	N	5					181
*12	412	N	412	-0-	-0-	-0-	408	3	4	9	N	4					185
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	164	-0-	-53	-0-	136	3	28	9	N	25					133
09	150	N	-0-	-0-	-150	-0-					N	-0-					133
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					133
11	150	N	128	-0-	-22	-0-	127	3	1	9	N	1					134
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					134
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					134

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10668		10660	-0-	-8	-0-	10658	2	2	9	N	2					232
09	10061		10033	-0-	-28	-0-	10033	2			N	-0-					232
10	10217		10174	-0-	-43	-0-	10174	2			N	-0-					232
11	10217		5962	-0-	-4255	-0-	5962	2			N	-0-					232
12	10217		5496	-0-	-4721	-0-	5476	2	20	9	N	18	173	1			77
01	10199		5558	-0-	-4641	-0-	5519	2	39	9	N	35					112

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4592	X	4592	-0-	-0-	-0-	4571	2	21	9	N	19					67
09	4339	X	4339	-0-	-0-	-0-	4336	2	3	9	N	3					70
10	4178	X	4178	-0-	-0-	-0-	4135	2	43	9	N	39					109
11	4295	X	4295	-0-	-0-	-0-	4252	2	43	9	N	39					148
12	4379	X	4379	-0-	-0-	-0-	4345	2	34	9	N	31					179
*01	4017	X	4017	-0-	-0-	-0-	3967	2	50	9	N	45					224

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1096	-0-	-144	-0-	1018	2	78	9	Y	71	90	1			71
09	930	N	885	-0-	-45	-0-	830	2	55	9	Y	50	89	1			32
10	1116	N	1105	-0-	-11	-0-	1036	2	69	9	Y	63	51	1			44
11	1050	N	1016	-0-	-34	-0-	936	2	80	9	Y	73	87	1			30
12	999	N	999	-0-	-0-	-0-	912	2	87	9	Y	79	66	1			43
01	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					43

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1762	-0-	-67	-0-	1762	2			Y	-0-					-0-
09	1740	N	1701	-0-	-39	-0-	1701	2			Y	-0-					-0-
10	1767	N	1749	-0-	-18	-0-	1749	2			Y	-0-					-0-
11	1710	N	1653	-0-	-57	-0-	1626	2	27	4	Y	-0-					-0-
12	1958	N	1958	-0-	-0-	-0-	1232	2	726	4	Y	-0-					-0-
01	DLQ	G-10	1307	-0-	1307	1307	1307	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
09	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					-0-
10	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-
11	1277	N	1277	-0-	-0-	-0-	1244	2	33	4	Y	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	949	2	303	4	Y	-0-					-0-
01	DLQ	G-10	1208	-0-	1208	1208	1208	2			Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

08	2096	R	2096	-0-	-0-	-0-	2038	2	58	9	N	53					151
09	2100	#	1709	-0-	-391	-0-	1663	2	46	9	N	42					193
10	2170	#	1629	-0-	-541	-0-	1574	2	55	9	N	50	170	1			73
11	2100	#	1703	-0-	-397	-0-	1652	2	51	9	N	46					119
12	2108	#	1780	-0-	-328	-0-	1738	2	42	9	N	38					157
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					157

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

08	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					347
09	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					347
10	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					347
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					347
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					347
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					347

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					230
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

08	584		584	-0-	-0-	-0-	497	2	87	9	N	79	176	1			31
09	1217		1217	-0-	-0-	-0-	647	2	570	9	N	518	497	1			52
10	615		615	-0-	-0-	-0-	587	2	28	9	N	25					77
11	611	N	611	-0-	-0-	-0-	587	2	24	9	N	22	85	1			14
12	602	N	602	-0-	-0-	-0-	587	2	15	9	N	14					28
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					28

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 39-B (ELLEN) //CONT.// 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

08	3162	#	1706	-0-	-1456	-0-	1682	3	24	9	Y	22	21	1			282
09	3638	R	3638	-0-	-0-	-0-	3583	3	55	9	Y	50	45	1			287
10	4506	R	4506	-0-	-0-	-0-	4395	3	111	9	Y	101	123	1			265
11	4840	R	4840	-0-	-0-	-0-	4624	3	216	9	Y	196	91	1			370
*12	4390	R	4390	-0-	-0-	-0-	4092	3	298	9	Y	271	221	1			420
01	1519	#	NO RPT	-0-	-1519	-0-					Y	NO RPT					420

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

08	584	R	584	-0-	-0-	-0-	454	3	130	9	Y	118	113	1			137
09	1153	R	1153	-0-	-0-	-0-	877	3	276	9	Y	251	224	1			164
10	821	R	821	-0-	-0-	-0-	666	3	155	9	Y	141	172	1			133
11	773	R	773	-0-	-0-	-0-	639	3	134	9	Y	122	57	1			198
*12	725	R	725	-0-	-0-	-0-	636	3	89	9	Y	81	66	1			213
01	372	#	NO RPT	-0-	-372	-0-					Y	NO RPT					213

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

08	1705	X	1676	-0-	-29	-0-	1676	3			N	-0-					101
09	1650	X	1613	-0-	-37	-0-	1613	3			N	-0-					101
10	1705	X	1646	-0-	-59	-0-	1646	3			N	-0-					101
11	1650	X	1593	-0-	-57	-0-	1593	3			N	-0-					101
12	1674	X	1610	-0-	-64	-0-	1610	3			N	-0-					101
01	1643	N	1570	-0-	-73	-0-	1570	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

08	682	N	657	-0-	-25	-0-	657	3			N	-0-					81
09	660	N	576	-0-	-84	-0-	576	3			N	-0-					81
10	651	N	499	-0-	-152	-0-	499	3			N	-0-					81
11	630	N	568	-0-	-62	-0-	568	3			N	-0-					81
12	732	N	732	-0-	-0-	-0-	732	3			N	-0-					81
*01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

08	2883	X	2708	-0-	-175	-0-	2695	3	13	9	N	12					232
09	3232	X	3232	-0-	-0-	-0-	3204	3	28	9	N	25					257
10	3806	X	3806	-0-	-0-	-0-	3773	3	33	9	N	30	185	1			102
11	3901	X	3901	-0-	-0-	-0-	3866	3	35	9	N	32					134
12	3860	X	3860	-0-	-0-	-0-	3827	3	33	9	N	30					164
01	3813	X	3520	-0-	-293	-0-	3484	3	36	9	N	33					197

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					43
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					43
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					43
11	180	N	140	-0-	-40	-0-	140	3			N	-0-					43
12	186	N	27	-0-	-159	-0-	27	3			N	-0-					43
01	155	N	-0-	-0-	-155	-0-					N	-0-					43

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					165
09	994	N	994	-0-	-0-	-0-	994	2			N	-0-					165
10	801	N	801	-0-	-0-	-0-	801	2			N	-0-					165
11	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					165
*12	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					165
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	13	-0-	-49	-0-	13	2			N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	2					58
10	0	N	-0-	-0-	-0-	-0-					N	6					64
11	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					66
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	95	3	6	9	N	5					37
09	107	N	107	-0-	-0-	-0-	98	3	9	9	N	8					45
10	109	N	109	-0-	-0-	-0-	102	3	7	9	N	6					51
11	116	N	116	-0-	-0-	-0-	106	3	10	9	N	9					60
12	124	N	99	-0-	-25	-0-	96	3	3	9	N	3					63
*01	130	N	130	-0-	-0-	-0-	127	3	3	9	N	3					66

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6555	X	6555	-0-	-0-	-0-	6327	3	228	9	Y	207	279	1			70
09	6000	X	5961	-0-	-39	-0-	5779	3	182	9	Y	165	93	1			142
10	6200	X	5747	-0-	-453	-0-	5570	3	177	9	Y	161	176	1			127
11	6000	X	5873	-0-	-127	-0-	5671	3	202	9	Y	184	173	1			138
*12	6331	X	6331	-0-	-0-	-0-	6034	3	297	9	Y	270	199	1			209
01	6200	X	6192	-0-	-8	-0-	5954	3	238	9	Y	216	358	1			67

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2818	X	2818	-0-	-0-	-0-	2749	3	69	9	Y	63					94
09	2734	X	2734	-0-	-0-	-0-	2662	3	72	9	Y	65	108	1			51
10	2759	N	2508	-0-	-251	-0-	2435	3	73	9	Y	66					117
11	2833	N	2833	-0-	-0-	-0-	2744	3	89	9	Y	81	139	1			59
*12	2803	N	2803	-0-	-0-	-0-	2735	3	68	9	Y	62					121
*01	2762	N	2762	-0-	-0-	-0-	2655	3	107	9	Y	97	118	1			100

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

08	806	N	769	-0-	-37	-0-	716	3	53	9	Y	48					73
09	750	N	668	-0-	-82	-0-	646	3	22	9	Y	20	77	1			16
10	806	N	490	-0-	-316	-0-	470	3	20	9	Y	18					34
11	750	N	706	-0-	-44	-0-	661	3	45	9	Y	41	45	1			30
12	682	N	643	-0-	-39	-0-	600	3	43	9	Y	39					69
*01	611	N	611	-0-	-0-	-0-	579	3	32	9	Y	29	68	1			30

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

08	8489	X	8489	-0-	-0-	-0-	8261	3	228	9	Y	207	279	1			70
09	8040	X	8029	-0-	-11	-0-	7830	3	199	9	Y	181	95	1			156
10	8308	X	7513	-0-	-795	-0-	7306	3	207	9	Y	188	196	1			148
11	8261	X	8261	-0-	-0-	-0-	8041	3	220	9	Y	200	198	1			150
12	8308	X	7631	-0-	-677	-0-	7495	3	136	9	Y	124	178	1			96
*01	7823	X	7823	-0-	-0-	-0-	7656	3	167	9	Y	152	201	1			47

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

08	10199	X	9979	-0-	-220	-0-	9958	3	21	9	Y	19	127	1			34
09	9870	X	9302	-0-	-568	-0-	9282	3	20	9	Y	18					52
*10	10199	X	8893	-0-	-1306	-0-	8868	3	25	9	Y	23					75
11	9987	X	9987	-0-	-0-	-0-	9937	3	50	9	Y	45					120
*12	9982	X	9436	-0-	-546	-0-	9394	3	42	9	Y	38					158
01	9982	X	9577	-0-	-405	-0-	9516	3	61	9	Y	55	153	1			60

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

08	430	N	430	-0-	-0-	-0-	406	3	24	9	Y	22					96
09	420	N	380	-0-	-40	-0-	380	3			Y	-0-					96
10	434	N	379	-0-	-55	-0-	368	3	11	9	Y	10	83	1			23
11	420	N	418	-0-	-2	-0-	405	3	13	9	Y	12					35
*12	407	N	407	-0-	-0-	-0-	387	3	20	9	Y	18					53
01	372	N	371	-0-	-1	-0-	363	3	8	9	Y	7					60

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

08	9185	X	9185	-0-	-0-	-0-	8990	3	195	9	Y	177	186	1			291
09	7530	X	6227	-0-	-1303	-0-	6122	3	105	9	Y	95	187	1			199
10	7781	X	1382	-0-	-6399	-0-	1339	3	43	9	Y	39					238
11	7530	X	5686	-0-	-1844	-0-	5520	3	166	9	Y	151	188	1			201
*12	7952	X	7952	-0-	-0-	-0-	7805	3	147	9	Y	134	190	1			145
01	9176	X	712	-0-	-8464	-0-	668	3	44	9	Y	40					185

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

08	1240	N	1189	-0-	-51	-0-	1166	3	23	9	Y	21					100
09	1170	N	1113	-0-	-57	-0-	1113	3			Y	-0-					100
10	1209	N	1084	-0-	-125	-0-	1066	3	18	9	Y	16	86	1			30
11	1211	N	1211	-0-	-0-	-0-	1185	3	26	9	Y	24					54
*12	1147	N	1081	-0-	-66	-0-	1061	3	20	9	Y	18					72
*01	1102	N	1102	-0-	-0-	-0-	1094	3	8	9	Y	7					79

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	12	53	1			18
09	30	N	-0-	-0-	-30	-0-					Y	9					27
10	19	N	19	-0-	-0-	-0-	9	3	10	9	Y	9					36
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					36
*12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					36
01	31	N	17	-0-	-14	-0-	17	3			Y	-0-	35	1			1

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	877	-0-	-177	-0-	852	3	25	9	N	23					184
09	930	N	874	-0-	-56	-0-	859	3	15	9	N	14	156	1			42
10	858	N	858	-0-	-0-	-0-	848	3	10	9	N	9					51
11	840	N	696	-0-	-144	-0-	692	3	4	9	N	4					55
12	899	N	730	-0-	-169	-0-	723	3	7	9	N	6					61
01	868	N	732	-0-	-136	-0-	706	3	26	9	N	24					85

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	6621	-0-	-633	-0-	6608	3	13	9	N	12					202
09	7020	X	6523	-0-	-497	-0-	6493	3	30	9	N	27					229
10	7254	X	5068	-0-	-2186	-0-	5044	3	24	9	N	22	186	1			65
11	7133	X	7133	-0-	-0-	-0-	7110	3	23	9	N	21					86
*12	6882	X	6192	-0-	-690	-0-	6174	3	18	9	N	16					102
01	6727	X	6722	-0-	-5	-0-	6674	3	48	9	N	44					146

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2170	-0-	-0-	-0-	2089	3	81	9	Y	74	191	1			100
09	2077	N	2077	-0-	-0-	-0-	2011	3	66	9	Y	60					160
*10	1891	N	1657	-0-	-234	-0-	1578	3	79	9	Y	72	183	1			49
11	2206	N	2206	-0-	-0-	-0-	2138	3	68	9	Y	62					111
*12	2171	N	2171	-0-	-0-	-0-	2094	3	77	9	Y	70					181
*01	1784	N	1784	-0-	-0-	-0-	1706	3	78	9	Y	71	184	1			68

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2267	-0-	-58	-0-	2209	3	58	9	N	53					120
09	2250	X	2189	-0-	-61	-0-	2134	3	55	9	N	50					170
10	2325	X	1981	-0-	-344	-0-	1929	3	52	9	N	47	170	1			47
11	2347	X	2347	-0-	-0-	-0-	2277	3	70	9	N	64					111
*12	2294	X	2248	-0-	-46	-0-	2186	3	62	9	N	56					167
*01	2143	N	2143	-0-	-0-	-0-	2068	3	75	9	N	68					235

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1713	N	1713	-0-	-0-	-0-	1685	3	28	9	N	25					211
09	1470	N	1456	-0-	-14	-0-	1456	3			N	-0-					211
10	1488	N	1373	-0-	-115	-0-	1356	3	17	9	N	15	180	1			46
11	1650	N	225	-0-	-1425	-0-	225	3			N	-0-					46
12	2211	N	2211	-0-	-0-	-0-	2179	3	32	9	N	29					75
*01	1877	N	1877	-0-	-0-	-0-	1859	3	18	9	N	16					91

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
10	713	N	665	-0-	-48	-0-	665	3			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	2165	-0-	-1648	-0-	2165	3			Y	-0-					66
09	3120	X	3040	-0-	-80	-0-	3012	3	28	9	Y	25					91
*10	3224	X	3142	-0-	-82	-0-	3141	3	1	9	Y	1					92
11	2760	X	1155	-0-	-1605	-0-	1148	3	7	9	Y	6					98
*12	3240	X	3240	-0-	-0-	-0-	3227	3	13	9	Y	12					110
01	3131	X	3108	-0-	-23	-0-	3074	3	34	9	Y	31					141

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4146	R	4146	-0-	-0-	-0-	64	1	4068	3	Y	13	5	1	7	8	3
							14	9									
09	4590	#	3284	-0-	-1306	-0-	50	1	3227	3	Y	6	5	1			4
							7	9									
10	4743	#	3105	-0-	-1638	-0-	52	1	3047	3	Y	5	6	1			3
							6	9									
11	4590	#	3007	-0-	-1583	-0-	51	1	2944	3	Y	11	5	1	7	8	2
							12	9									
12	4588	#	2967	-0-	-1621	-0-	54	1	2906	3	Y	6	5	1			3
							7	9									
01	4154	#	2985	-0-	-1169	-0-	55	1	2918	3	Y	11	7	1	4	8	3
							12	9									

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2449	-0-	-0-	-0-	37 56	1 9	2356	3	Y	51	44	1			29
09	2359	N	2359	-0-	-0-	-0-	122 54	1 9	2183	3	Y	49	43	1			35
10	2313	N	2313	-0-	-0-	-0-	39 33	1 9	2241	3	Y	30	54	1			11
11	2348	N	2348	-0-	-0-	-0-	38 35	1 9	2275	3	Y	32	27	1			16
12	2346	N	2346	-0-	-0-	-0-	39 36	1 9	2271	3	Y	33	28	1			21
01	2325	N	2297	-0-	-28	-0-	40 56	1 9	2201	3	Y	51	49	1			23

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
09	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
10	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
11	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
12	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) //CONT.// 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. //CONT.// 033845
3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	3	-0-	-276	-0-	3	2			N	-0-					-0-
09	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	X	1	-0-	-59	-0-	1	2			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) //CONT.// 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	R	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	1171	R	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
10	1178	#	231	-0-	-947	-0-	231	2			N	-0-					-0-
11	1020	#	592	-0-	-428	-0-	592	2			N	-0-					-0-
12	744	#	667	-0-	-77	-0-	667	2			N	-0-					-0-
*01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					55
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					55
10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					55
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					55
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					55
*01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

08	2418	X	1760	-0-	-658	-0-	1760	2			N	-0-					-0-
09	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
10	1989	X	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
11	1710	X	1615	-0-	-95	-0-	1615	2			N	-0-					-0-
12	1808	X	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
*01	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					21
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	120	N	-0-	-0-	-120	-0-					N	-0-					21
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

08	1953	X	1628	-0-	-325	-0-	1628	2			N	-0-					-0-
09	1680	X	1540	-0-	-140	-0-	1540	2			N	-0-					-0-
10	2138	X	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
11	2040	X	1801	-0-	-239	-0-	1801	2			N	-0-					-0-
12	2108	X	1701	-0-	-407	-0-	1701	2			N	-0-					-0-
*01	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					10
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					10
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					10
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					10
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					10
*01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) //CONT.// 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF.10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	549	-0-	-71	-0-	5 45	1 9	499	3	N	41	183	1			92
09	662	N	662	-0-	-0-	-0-	5 50	1 9	607	3	N	45					137
10	647	N	647	-0-	-0-	-0-	5 51	1 9	591	3	N	46					183
11	606	N	606	-0-	-0-	-0-	5 52	1 9	549	3	N	47					230
12	682	N	-0-	-0-	-682	-0-					N	36	184	1			82
01	651	N	-0-	-0-	-651	-0-					N	31					113

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	5 12	1 9	481	3	N	11	182	1			24
09	559	N	559	-0-	-0-	-0-	5 32	1 9	522	3	N	29					53
10	416	N	416	-0-	-0-	-0-	5 19	1 9	392	3	N	17					70
11	671	N	671	-0-	-0-	-0-	5 48	1 9	618	3	N	44					114
12	527	N	-0-	-0-	-527	-0-					N	75					189
01	403	N	-0-	-0-	-403	-0-					N	73	1	8			261

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	17
09	0	N	-0-	-0-	-0-	-0-	N	-0-	17
10	0	N	-0-	-0-	-0-	-0-	N	-0-	17
11	0	N	-0-	-0-	-0-	-0-	N	-0-	17
*12	0	N	-0-	-0-	-0-	-0-	N	-0-	17
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
08	186	N	165	-0-	-21	-0-	165	2	N	-0-	-0-
09	180	N	156	-0-	-24	-0-	156	2	N	-0-	-0-
10	168	N	168	-0-	-0-	-0-	168	2	N	-0-	-0-
11	288	N	288	-0-	-0-	-0-	288	2	N	-0-	-0-
12	289	N	289	-0-	-0-	-0-	289	2	N	-0-	-0-
*01	249	N	249	-0-	-0-	-0-	249	2	N	-0-	-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

08	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-
10	279	N	222	-0-	-57	-0-	16	1	206	3	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	15	1	299	3	N	-0-					-0-
12	310	N	283	-0-	-27	-0-	16	1	267	3	N	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	16	1	257	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

08	868	N	709	-0-	-159	-0-	16	1	693	3	N	-0-					-0-
09	1139	N	1139	-0-	-0-	-0-	15	1	1124	3	N	-0-					-0-
10	1178	N	1149	-0-	-29	-0-	16	1	1133	3	N	-0-					-0-
11	1150	N	1150	-0-	-0-	-0-	15	1	1135	3	N	-0-					-0-
12	1178	N	1099	-0-	-79	-0-	16	1	1083	3	N	-0-					-0-
01	1147	N	1133	-0-	-14	-0-	16	1	1117	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

08	71	R	71	-0-	-0-	-0-	64	2	7	9	N	6	6	8			-0-
09	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-
11	60	#	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	62	#	57	-0-	-5	-0-	57	2			N	-0-					-0-

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					64
09	0	#	-0-	-0-	-0-	-0-					N	-0-					64
10	0	#	-0-	-0-	-0-	-0-					N	-0-					64
11	0	#	-0-	-0-	-0-	-0-					N	-0-					64
12	0	#	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	#	-0-	-0-	-3	-0-					N	6					100
09	3	#	-0-	-0-	-3	-0-					N	-0-					100
10	0	#	-0-	-0-	-0-	-0-					N	-0-					100
11	0	#	-0-	-0-	-0-	-0-					N	6					106
12	0	#	-0-	-0-	-0-	-0-					N	4					110
01	0	#	-0-	-0-	-0-	-0-					N	4					114

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	R	933	-0-	-0-	-0-	909	2	24	9	N	22	12	8			75
09	900	#	852	-0-	-48	-0-	837	2	15	9	N	14	5	8			84
10	930	#	857	-0-	-73	-0-	839	2	18	9	N	16	7	8			93
11	900	#	827	-0-	-73	-0-	804	2	23	9	N	21	9	8			105
12	930	#	204	-0-	-726	-0-	198	2	6	9	N	5	3	8			107
01	930	#	-0-	-0-	-930	-0-					N	225	163	1	32	8	137

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	R	344	-0-	-0-	-0-	308	2	36	9	N	33					190
09	330	#	300	-0-	-30	-0-	283	2	17	9	N	15					205
10	341	#	296	-0-	-45	-0-	276	2	20	9	N	18					223
11	330	#	279	-0-	-51	-0-	258	2	21	9	N	19	171	1	4	8	67
12	341	#	293	-0-	-48	-0-	271	2	22	9	N	20					87
01	341	#	282	-0-	-59	-0-	253	2	29	9	N	26					113

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	173	-0-	-106	-0-	173	2			N	-0-					1
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					1
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					1
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					1
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					1
*01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					1

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	#	1689	-0-	-16	-0-	1689	3			N	-0-					93
09	1560	#	1438	-0-	-122	-0-	1438	3			N	-0-					93
10	1705	#	1454	-0-	-251	-0-	1454	3			N	-0-					93
11	1650	#	1404	-0-	-246	-0-	1403	3	1	9	N	1	1	8			93
12	1705	#	1523	-0-	-182	-0-	1523	3			N	-0-					93
01	1674	#	1500	-0-	-174	-0-	1500	3			N	-0-					93

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC //CONT.// 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	R	563	-0-	-0-	-0-	563	3			N	-0-					64
09	510	#	479	-0-	-31	-0-	479	3			N	-0-					64
10	558	#	485	-0-	-73	-0-	485	3			N	-0-					64
11	540	#	468	-0-	-72	-0-	468	3			N	-0-					64
12	558	#	507	-0-	-51	-0-	507	3			N	-0-					64
01	558	#	500	-0-	-58	-0-	500	3			N	-0-					64

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

08	651	#	536	-0-	-115	-0-	536	3			N	-0-					103
09	600	#	573	-0-	-27	-0-	573	3			N	-0-					103
10	651	#	568	-0-	-83	-0-	568	3			N	-0-					103
11	630	#	546	-0-	-84	-0-	546	3			N	-0-					103
12	651	#	545	-0-	-106	-0-	545	3			N	-0-					103
01	589	#	566	-0-	-23	-0-	566	3			N	-0-					103

IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

08	706	R	706	-0-	-0-	-0-	706	2			N	-0-					102
09	400	R	400	-0-	-0-	-0-	389	2	11	9	N	10					112
10	744	#	432	-0-	-312	-0-	419	2	13	9	N	12					124
11	720	#	409	-0-	-311	-0-	400	2	9	9	N	8					132
12	744	#	430	-0-	-314	-0-	419	2	11	9	N	10					142
01	713	#	432	-0-	-281	-0-	432	2			N	-0-	106	1			36

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

*02	392	#	-0-	-0-	-392	-0-					N	-0-					109
*03	341	#	-0-	-0-	-341	-0-					N	-0-					109
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					109
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					109
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					109
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					109
*08	0	#	-0-	-0-	-0-	-0-					N	-0-					109
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					109
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					109
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					109
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	69	1			40

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

08	465	#	382	-0-	-83	-0-	381	2	1	9	N	1					163
09	450	#	370	-0-	-80	-0-	368	2	2	9	N	2					165
10	527	#	477	-0-	-50	-0-	477	2			N	-0-					165
11	510	#	374	-0-	-136	-0-	372	2	2	9	N	2					167
12	527	#	372	-0-	-155	-0-	372	2			N	-0-					167
*01	478	R	478	-0-	-0-	-0-	471	2	7	9	N	6					173

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

08	1953	#	1603	-0-	-350	-0-	1603	2			N	-0-					83
09	1680	#	1425	-0-	-255	-0-	1425	2			N	-0-					83
10	1674	#	1461	-0-	-213	-0-	1461	2			N	-0-					83
11	1620	#	1408	-0-	-212	-0-	1407	2	1	9	N	1	11	1			73
12	1643	#	1419	-0-	-224	-0-	1419	2			N	-0-					73
01	1612	#	1394	-0-	-218	-0-	1394	2			N	-0-					72

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	#	1062	-0-	-85	-0-	16	1	1035	3	N	10					152
							11	9									
09	1137	R	1137	-0-	-0-	-0-	15	1	1112	3	N	9					161
							10	9									
10	1341	R	1341	-0-	-0-	-0-	16	1	1323	3	N	2					163
							2	9									
11	1349	R	1349	-0-	-0-	-0-	15	1	1332	3	N	2					165
							2	9									
12	1374	R	1374	-0-	-0-	-0-	16	1	1341	3	N	15	152	1			28
							17	9									
01	1333	#	1289	-0-	-44	-0-	16	1	1267	3	N	5					33
							6	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

08	995	R	995	-0-	-0-	-0-	16	1	976	3	N	3					110
							3	9									
09	930	R	930	-0-	-0-	-0-	15	1	911	3	N	4					114
							4	9									
10	985	R	985	-0-	-0-	-0-	16	1	968	3	N	1					115
							1	9									
11	960	#	951	-0-	-9	-0-	15	1	932	3	N	4					119
							4	9									
12	992	#	991	-0-	-1	-0-	16	1	962	3	N	12	37	1			94
							13	9									
01	992	#	976	-0-	-16	-0-	16	1	959	3	N	1					95
							1	9									

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

08	353	R	353	-0-	-0-	-0-	353	2			Y	-0-					54
09	337	R	337	-0-	-0-	-0-	337	2			Y	-0-					54
10	349	R	349	-0-	-0-	-0-	349	2			Y	-0-					54
11	336	R	336	-0-	-0-	-0-	336	2			Y	-0-					54
12	345	R	345	-0-	-0-	-0-	345	2			Y	-0-					54
01	341	#	335	-0-	-6	-0-	335	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4051	-0-	-289	-0-	4051	3			N	-0-					-0-
09	4200	X	3912	-0-	-288	-0-	3912	3			N	-0-					-0-
10	4278	X	3897	-0-	-381	-0-	3897	3			N	-0-					-0-
11	4110	X	3409	-0-	-701	-0-	3409	3			N	-0-					-0-
12	4247	X	3586	-0-	-661	-0-	3586	3			N	-0-					-0-
01	4061	X	3591	-0-	-470	-0-	3591	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	1476	-0-	-1717	-0-	1476	3			N	-0-					-0-
09	3120	X	397	-0-	-2723	-0-	397	3			N	-0-					-0-
10	3224	X	525	-0-	-2699	-0-	525	3			N	-0-					-0-
11	3120	X	106	-0-	-3014	-0-	106	3			N	-0-					-0-
12	2325	X	298	-0-	-2027	-0-	298	3			N	-0-					-0-
01	1488	X	1313	-0-	-175	-0-	1313	3			N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3149	-0-	-199	-0-	3149	3			N	-0-					-0-
09	3120	X	2947	-0-	-173	-0-	2947	3			N	-0-					-0-
10	3286	X	3067	-0-	-219	-0-	3067	3			N	-0-					-0-
11	3180	X	2878	-0-	-302	-0-	2878	3			N	-0-					-0-
12	3286	X	2454	-0-	-832	-0-	2454	3			N	-0-					-0-
*01	3483	X	3483	-0-	-0-	-0-	3483	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

08	62436		88546	-0-	26110	B	167560	88546	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> 167560																	
09	81900		85461	-0-	3561	B	171121	85461	3		N	-0-					-0-
10	84630		77111	-0-	-7519	B	163602	77111	3		N	-0-					-0-
11	81900		81634	-0-	-266	B	163336	81634	3		N	-0-					-0-
12	87110		90321	-0-	3211	B	166547	90321	3		N	-0-					-0-
01	87110		89082	-0-	1972	B	168519	89082	3		N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

08	39670	N	39670	-0-	-0-	B	-0-	39670	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42232	N	42232	-0-	-0-	B	-0-	42232	3		N	-0-					-0-
10	43440	N	43440	-0-	-0-	B	-0-	43440	3		N	-0-					-0-
11	39289	N	39289	-0-	-0-	B	-0-	39289	3		N	-0-					-0-
12	42811	N	40312	-0-	-2499	B	-0-	40312	3		N	-0-					-0-
01	42811	N	35601	-0-	-7210	B	-0-	35601	3		N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

08	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

*08	1932	1932	-0-	-0-	B	-0-	1932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

08	36758 N	36758	-0-	-0-	B	-0-	36758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38340 N	36977	-0-	-1363	B	-0-	36970	3	7	9	N	6	6	8			-0-
10	40181 N	40181	-0-	-0-	B	-0-	40178	3	3	9	N	3	3	8			-0-
11	38486 N	38486	-0-	-0-	B	-0-	38486	3			N	-0-					-0-
12	40580 N	40580	-0-	-0-	B	-0-	40580	3			N	-0-					-0-
*01	41170 N	41170	-0-	-0-	B	-0-	41170	3			N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	42	42	8			-0-
10	21733 N	21733	-0-	-0-	B	-0-	21731	3	2	9	N	2	2	8			-0-
11	15999 N	15999	-0-	-0-	B	-0-	15999	3			N	-0-					-0-
12	12258 N	12258	-0-	-0-	B	-0-	12258	3			N	-0-					-0-
01	21731 N	9328	-0-	-12403	B	-0-	9328	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1650	-0-	-272 B	-0-	1650	3			N	-0-					4
09/01 BALANCING DATE STATUS -> -0-																	
09	1901	N	1901	-0-	-0- B	-0-	340	1	1561	3	N	-0-					4
10	2021	N	2021	-0-	-0- B	-0-	359	1	1662	3	N	-0-					4
11	1910	N	1910	-0-	-0- B	-0-	414	1	1496	3	N	-0-					4
*12	1975	N	1975	-0-	-0- B	-0-	345	1	1630	3	N	-0-					4
*01	2040	N	2040	-0-	-0- B	-0-	430	1	1610	3	N	-0-					4

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6532	N	6532	-0-	-0- B	-0-	6532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6238	N	6238	-0-	-0- B	-0-	6238	2			N	-0-					-0-
10	5828	N	5773	-0-	-55 B	-0-	5773	2			N	-0-					-0-
11	8932	N	8932	-0-	-0- B	-0-	8932	2			N	-0-					-0-
12	8714	N	8714	-0-	-0- B	-0-	8714	2			N	-0-					-0-
*01	8072	N	8072	-0-	-0- B	-0-	8072	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41833	N	41833	-0-	-0- B	-0-	41833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	37584	N	37584	-0-	-0- B	-0-	37584	2			N	-0-					-0-
10	41943	N	35556	-0-	-6387 B	-0-	35556	2			N	-0-					-0-
11	41565	N	41565	-0-	-0- B	-0-	41565	2			N	-0-					-0-
12	42120	N	42120	-0-	-0- B	-0-	42120	2			N	-0-					-0-
*01	39703	N	39703	-0-	-0- B	-0-	39703	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27187	N	25732	-0-	-1455 B	-0-	25732	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25710	N	24816	-0-	-894 B	-0-	24816	2			N	-0-					-0-
10	25513	N	24479	-0-	-1034 B	-0-	24479	2			N	-0-					-0-
11	24900	N	23180	-0-	-1720 B	-0-	23180	2			N	-0-					-0-
12	25637	N	25208	-0-	-429 B	-0-	25208	2			N	-0-					-0-
*01	25272	N	25272	-0-	-0- B	-0-	25272	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	N	4830	-0-	-6 B	-0-	4830	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4668	N	4668	-0-	-0- B	-0-	4668	2			N	-0-					-0-
10	4836	N	4699	-0-	-137 B	-0-	4699	2			N	-0-					-0-
11	4733	N	4733	-0-	-0- B	-0-	4733	2			N	-0-					-0-
12	4882	N	4882	-0-	-0- B	-0-	4882	2			N	-0-					-0-
*01	4891	N	4891	-0-	-0- B	-0-	4891	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5055	N	5055	-0-	-0- B	-0-	5055	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5040	N	5030	-0-	-10 B	-0-	5030	2			N	-0-					-0-
10	5208	N	4294	-0-	-914 B	-0-	4294	2			N	-0-					-0-
11	4890	N	4685	-0-	-205 B	-0-	4685	2			N	-0-					-0-
12	5359	N	5359	-0-	-0- B	-0-	5359	2			N	-0-					-0-
*01	5413	N	5413	-0-	-0- B	-0-	5413	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22418	N	22418	-0-	-0- B	-0-	22418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21521	N	21521	-0-	-0- B	-0-	21521	2			N	-0-					-0-
10	22196	N	21847	-0-	-349 B	-0-	21847	2			N	-0-					-0-
11	21480	N	21168	-0-	-312 B	-0-	21168	2			N	-0-					-0-
12	22196	N	21915	-0-	-281 B	-0-	21915	2			N	-0-					-0-
01	21855	N	21835	-0-	-20 B	-0-	21835	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22010	N	21431	-0-	-579 B	-0-	21431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19924	N	19924	-0-	-0- B	-0-	19924	2			N	-0-					-0-
10	21607	N	19864	-0-	-1743 B	-0-	19864	2			N	-0-					-0-
11	20730	N	19137	-0-	-1593 B	-0-	19137	2			N	-0-					-0-
12	20584	N	20252	-0-	-332 B	-0-	20252	2			N	-0-					-0-
*01	21071	N	21071	-0-	-0- B	-0-	21071	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2582	-0-	-53 B	-0-	2582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2719	N	2719	-0-	-0- B	-0-	2719	2			N	-0-					-0-
10	2808	N	2808	-0-	-0- B	-0-	2808	2			N	-0-					-0-
11	2666	N	2666	-0-	-0- B	-0-	2666	2			N	-0-					-0-
12	2635	N	2562	-0-	-73 B	-0-	2562	2			N	-0-					-0-
01	2635	N	2573	-0-	-62 B	-0-	2573	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13888	N	13888	-0-	-0- B	-0-	13888	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13604	N	13604	-0-	-0- B	-0-	13604	2			N	-0-					-0-
10	13144	N	13078	-0-	-66 B	-0-	13078	2			N	-0-					-0-
11	12720	N	12188	-0-	-532 B	-0-	12188	2			N	-0-					-0-
12	13601	N	13601	-0-	-0- B	-0-	13601	2			N	-0-					-0-
*01	13791	N	13791	-0-	-0- B	-0-	13791	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	N	7675	-0-	-75 B	-0-	7675	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7500	N	7468	-0-	-32 B	-0-	7468	2			N	-0-					-0-
10	7931	N	7931	-0-	-0- B	-0-	7931	2			N	-0-					-0-
11	7459	N	7459	-0-	-0- B	-0-	7459	2			N	-0-					-0-
12	8161	N	8161	-0-	-0- B	-0-	8161	2			N	-0-					-0-
*01	8001	N	8001	-0-	-0- B	-0-	8001	2			N	-0-					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1976	N	1976	-0-	-0- B	-0-	1976	2			N	-0-					-0-
10	2046	N	2043	-0-	-3 B	-0-	2043	2			N	-0-					-0-
11	1920	N	1795	-0-	-125 B	-0-	1795	2			N	-0-					-0-
12	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
01	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16158	N	16158	-0-	-0- B	-0-	16158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14627	N	14627	-0-	-0- B	-0-	14627	3			N	-0-					-0-
10	16330	N	16330	-0-	-0- B	-0-	16330	3			N	-0-					-0-
11	15450	N	15127	-0-	-323 B	-0-	15127	3			N	-0-					-0-
*12	13421	N	13421	-0-	-0- B	-0-	13421	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2362	-0-	-676 B	-0-	2362	2			N	-0-					6
09/01 BALANCING DATE STATUS -> -0-																	
09	5490	N	1754	-0-	-3736 B	-0-	1754	2			N	-0-					6
10	2604	N	580	-0-	-2024 B	-0-	580	2			N	-0-					6
11	2280	N	598	-0-	-1682 B	-0-	598	2			N	-0-					6
12	1798	N	930	-0-	-868 B	-0-	922	2	8	9	N	7	7	8			6
01	589	N	287	-0-	-302 B	-0-	287	2			N	-0-					6

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22696	N	22696	-0-	-0-	B	-0-	22696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	21775	N	21775	-0-	-0-	B	-0-	21775	3			N	-0-					-0-
10	22405	N	22405	-0-	-0-	B	-0-	22405	3			N	-0-					-0-
11	21480	N	20738	-0-	-742	B	-0-	20738	3			N	-0-					-0-
12	22196	N	22137	-0-	-59	B	-0-	22137	3			N	-0-					-0-
01	22196	N	21485	-0-	-711	B	-0-	21485	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14508	N	12381	-0-	-2127	B	-68396	12381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15088 CANCELLED UNDERAGE -> -53308																		
09	13590	N	15068	-0-	1478	B	-13610	15068	3			N	-0-					-0-
10	11408	N	15110	-0-	3702	B	-9908	15110	3			N	-0-					-0-
11	11970	N	12596	-0-	626	B	-9282	12596	3			N	-0-					-0-
12	15562	N	14387	-0-	-1175	B	-9282	14387	3			N	-0-					-0-
01	15097	N	11491	-0-	-3606	B	-9282	11491	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63605	N	63605	-0-	-0-	B	-0-	63605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	59560	N	59560	-0-	-0-	B	-0-	59560	3			N	-0-					-0-
10	59662	N	59662	-0-	-0-	B	-0-	59662	3			N	-0-					-0-
11	54090	N	51796	-0-	-2294	B	-0-	51796	3			N	-0-					-0-
12	59609	N	59609	-0-	-0-	B	-0-	59609	3			N	-0-					-0-
*01	60559	N	60559	-0-	-0-	B	-0-	60559	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59582	#	58567	-0-	-1015	B	-28252	58567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1432 CANCELLED UNDERAGE -> -26820																		
09	57660	#	55022	-0-	-2638	B	-4070	55022	3			N	-0-					-0-
10	59582	#	56620	-0-	-2962	B	-7032	56620	3			N	-0-					-0-
11	56790	#	46632	-0-	-10158	B	-17190	46632	3			N	-0-					-0-
12	58683	#	55687	-0-	-2996	B	-20186	55687	3			N	-0-					-0-
01	56606	N	54936	-0-	-1670	B	-20186	54936	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
10	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
11	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
12	496	N	468	-0-	-28	B	-0-	468	3			N	-0-					-0-
*01	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57149	N	57149	-0-	-0-	B	-0-	57149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	52995	N	52995	-0-	-0-	B	-0-	52995	3			N	-0-					-0-
10	54409	N	54409	-0-	-0-	B	-0-	54409	3			N	-0-					-0-
11	49511	N	49511	-0-	-0-	B	-0-	49511	3			N	-0-					-0-
12	57180	N	57180	-0-	-0-	B	-0-	57180	3			N	-0-					-0-
*01	52836	N	52836	-0-	-0-	B	-0-	52836	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	1807	-0-	-704	B	-0-	1807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	3678	N	3678	-0-	-0-	B	-0-	3678	3			N	-0-					-0-
10	3673	N	3673	-0-	-0-	B	-0-	3673	3			N	-0-					-0-
11	3492	N	3492	-0-	-0-	B	-0-	3492	3			N	-0-					-0-
12	3690	N	3690	-0-	-0-	B	-0-	3690	3			N	-0-					-0-
01	2511	N	1922	-0-	-589	B	-0-	1922	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	N	3497	-0-	-1122	B	-0-	3497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	4230	N	3988	-0-	-242	B	-0-	3988	3			N	-0-					-0-
10	3929	N	3929	-0-	-0-	B	-0-	3929	3			N	-0-					-0-
11	3496	N	3496	-0-	-0-	B	-0-	3496	3			N	-0-					-0-
12	4195	N	4195	-0-	-0-	B	-0-	4195	3			N	-0-					-0-
*01	4080	N	4080	-0-	-0-	B	-0-	4080	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	606	-0-	-45	B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
10	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
11	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
12	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
01	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4836 N	4694	-0-	-142 B	-0-	4694	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	4350 N	3903	-0-	-447 B	-0-	3903	3		N	-0-			-0-
10	4836 N	3832	-0-	-1004 B	-0-	3832	3		N	-0-			-0-
11	4530 N	2975	-0-	-1555 B	-0-	2975	3		N	-0-			-0-
12	4030 N	3624	-0-	-406 B	-0-	3624	3		N	-0-			-0-
01	3844 N	2938	-0-	-906 B	-0-	2938	3		N	-0-			-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	66464	67354	-0-	890 B	-18065	67354	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-11670		CANCELLED UNDERAGE ->		-6395							
09	64320 #	59077	-0-	-5243 B	-16913	59077	3		N	-0-			-0-
10	65410 #	56503	-0-	-8907 B	-25820	56503	3		N	-0-			-0-
11	65190 #	51639	-0-	-13551 B	-39371	51639	3		N	-0-			-0-
12	67363 #	67388	-0-	25 B	-39346	67388	3		N	-0-			-0-
01	67363 #	59908	-0-	-7455 B	-46801	59908	3		N	-0-			-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	18972 N	18613	-0-	-359 B	-0-	18613	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	17983 N	17983	-0-	-0- B	-0-	17983	3		N	-0-			-0-
10	18910 N	18620	-0-	-290 B	-0-	18620	3		N	-0-			-0-
11	18000 N	16135	-0-	-1865 B	-0-	16135	3		N	-0-			-0-
12	19968 N	19968	-0-	-0- B	-0-	19968	3		N	-0-			-0-
*01	18685 N	18685	-0-	-0- B	-0-	18685	3		N	-0-			-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	37064 N	37064	-0-	-0- B	-0-	37064	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	34956 N	34956	-0-	-0- B	-0-	34956	3		N	-0-			-0-
10	35773 N	35773	-0-	-0- B	-0-	35773	3		N	-0-			-0-
11	31710 N	30594	-0-	-1116 B	-0-	30594	3		N	-0-			-0-
12	34322 N	34322	-0-	-0- B	-0-	34322	3		N	-0-			-0-
*01	33812 N	33812	-0-	-0- B	-0-	33812	3		N	-0-			-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3997	N	3997	-0-	-0-	B	-0-	3997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4235	N	4235	-0-	-0-	B	-0-	4235	3			N	-0-					-0-
10	4538	N	4538	-0-	-0-	B	-0-	4538	3			N	-0-					-0-
11	3946	N	3946	-0-	-0-	B	-0-	3946	3			N	-0-					-0-
12	5811	N	5811	-0-	-0-	B	-0-	5811	3			N	-0-					-0-
*01	5666	N	5666	-0-	-0-	B	-0-	5666	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17205	N	17205	-0-	-0-	B	-0-	17205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	16529	N	16529	-0-	-0-	B	-0-	16529	3			N	-0-					-0-
10	17417	N	17417	-0-	-0-	B	-0-	17417	3			N	-0-					-0-
11	13521	N	13521	-0-	-0-	B	-0-	13521	3			N	-0-					-0-
12	13888	N	13194	-0-	-694	B	-0-	13194	3			N	-0-					-0-
01	13888	N	9834	-0-	-4054	B	-0-	9834	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20646	N	20131	-0-	-515	B	-0-	20131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	19449	N	19449	-0-	-0-	B	-0-	19449	3			N	-0-					-0-
10	20460	N	20309	-0-	-151	B	-0-	20309	3			N	-0-					-0-
11	19470	N	18617	-0-	-853	B	-0-	18617	3			N	-0-					-0-
12	20548	N	20548	-0-	-0-	B	-0-	20548	3			N	-0-					-0-
01	20305	N	20028	-0-	-277	B	-0-	20028	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45880	N	45890	-0-	10	B	-16338	45890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -16338																		
09	43135	N	43135	-0-	-0-	B	-0-	43135	3			N	-0-					-0-
10	46190	N	44258	-0-	-1932	B	-0-	44258	3			N	-0-					-0-
11	44400	N	39605	-0-	-4795	B	-0-	39605	3			N	-0-					-0-
12	44578	N	44258	-0-	-320	B	-0-	44258	3			N	-0-					-0-
01	44268	N	41778	-0-	-2490	B	-0-	41778	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25947	N	25532	-0-	-415	B	-0-	25532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	24510	N	22648	-0-	-1862	B	-0-	22648	3			N	-0-					-0-
10	26412	N	24249	-0-	-2163	B	-0-	24249	3			N	-0-					-0-
11	24720	N	21760	-0-	-2960	B	-0-	21760	3			N	-0-					-0-
12	24214	N	24214	-0-	-0-	B	-0-	24214	3			N	-0-					-0-
01	24242	N	23995	-0-	-247	B	-0-	23995	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21979	N	20605	-0-	-1374	B	-0-	20605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	20010	N	19335	-0-	-675	B	-0-	19335	3			N	-0-					-0-
10	21018	N	19779	-0-	-1239	B	-0-	19779	3			N	-0-					-0-
11	19950	N	19228	-0-	-722	B	-0-	19228	3			N	-0-					-0-
12	20058	N	20058	-0-	-0-	B	-0-	20058	3			N	-0-					-0-
01	19778	N	18134	-0-	-1644	B	-0-	18134	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	N	7766	-0-	-232 B	-0-	7766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7560	N	6821	-0-	-739 B	-0-	6821	3			N	-0-					-0-
10	8060	N	6959	-0-	-1101 B	-0-	6959	3			N	-0-					-0-
11	7530	N	6476	-0-	-1054 B	-0-	6476	3			N	-0-					-0-
12	7037	N	6950	-0-	-87 B	-0-	6950	3			N	-0-					-0-
01	6944	N	6900	-0-	-44 B	-0-	6900	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22196	N	19372	-0-	-2824 B	-0-	19372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19950	N	19116	-0-	-834 B	-0-	19116	3			N	-0-					-0-
10	20832	N	19728	-0-	-1104 B	-0-	19728	3			N	-0-					-0-
11	18750	N	17361	-0-	-1389 B	-0-	17361	3			N	-0-					-0-
12	21141	N	21141	-0-	-0- B	-0-	21141	3			N	-0-					-0-
*01	22662	N	22662	-0-	-0- B	-0-	22662	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15066	N	13783	-0-	-1283 B	-0-	13783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13464	N	13464	-0-	-0- B	-0-	13464	3			N	-0-					-0-
10	15066	N	14062	-0-	-1004 B	-0-	14062	3			N	-0-					-0-
11	13350	N	11657	-0-	-1693 B	-0-	11657	3			N	-0-					-0-
12	13919	N	13726	-0-	-193 B	-0-	13726	3			N	-0-					-0-
01	14074	N	13169	-0-	-905 B	-0-	13169	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18662	N	17439	-0-	-1223 B	-0-	17439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16710	N	13952	-0-	-2758 B	-0-	13952	3			N	-0-					-0-
10	17546	N	14020	-0-	-3526 B	-0-	14020	3			N	-0-					-0-
11	16890	N	11207	-0-	-5683 B	-0-	11207	3			N	-0-					-0-
12	16052	N	16052	-0-	-0- B	-0-	16052	3			N	-0-					-0-
01	14012	N	11257	-0-	-2755 B	-0-	11257	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32054	N	31216	-0-	-838 B	-23741	31216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -23741																	
09	29347	N	29347	-0-	-0- B	-0-	29347	3			N	-0-					-0-
10	34720	N	30567	-0-	-4153 B	-0-	30567	3			N	-0-					-0-
11	30210	N	26933	-0-	-3277 B	-0-	26933	3			N	-0-					-0-
12	30318	N	29754	-0-	-564 B	-0-	29754	3			N	-0-					-0-
*01	30915	N	30915	-0-	-0- B	-0-	30915	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10820	X	10820	-0-	-0-	-0-	10820	2			N	-0-					-0-
09	9870	X	8648	-0-	-1222	-0-	8648	2			N	-0-					-0-
10	10199	X	8372	-0-	-1827	-0-	8372	2			N	-0-					-0-
11	10402	X	10402	-0-	-0-	-0-	10402	2			N	-0-					-0-
12	10266	X	10266	-0-	-0-	-0-	10266	2			N	-0-					-0-
01	10199	X	9060	-0-	-1139	-0-	9060	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

08	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

08	2827	N	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
09	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
10	2763	N	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
11	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
12	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
*01	3100	N	3513	-0-	413	413	3513	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5563	X	1862	-0-	-3701	-0-	1862	3			N	-0-					-0-
09	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
10	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
11	2074	X	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-
12	1883	X	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
*01	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3621	-0-	-99	-0-	3621	3			N	-0-					-0-
09	4188	X	4188	-0-	-0-	-0-	750	1	3438	3	N	-0-					-0-
10	4247	X	4247	-0-	-0-	-0-	754	1	3493	3	N	-0-					-0-
11	4301	X	4301	-0-	-0-	-0-	932	1	3369	3	N	-0-					-0-
*12	4170	X	4170	-0-	-0-	-0-	728	1	3442	3	N	-0-					-0-
*01	4269	X	4269	-0-	-0-	-0-	900	1	3369	3	N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
09	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
10	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
11	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
12	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
*01	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10819	X	10683	-0-	-136	-0-	10683	3			N	-0-					-0-
09	10389	X	10389	-0-	-0-	-0-	10389	3			N	-0-					-0-
10	11098	X	10661	-0-	-437	-0-	10661	3			N	-0-					-0-
11	10740	X	9911	-0-	-829	-0-	9911	3			N	-0-					-0-
12	11098	X	10683	-0-	-415	-0-	10683	3			N	-0-					-0-
01	10726	X	10648	-0-	-78	-0-	10648	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
09	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
10	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
11	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
12	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
*01	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

08	4990	X	4990	-0-	-0-	-0-	4990	3			N	-0-			-0-
09	2970	X	2402	-0-	-568	-0-	2402	3			N	-0-			-0-
10	3069	X	2307	-0-	-762	-0-	2307	3			N	-0-			-0-
11	2970	X	1425	-0-	-1545	-0-	1425	3			N	-0-			-0-
12	6478	X	6478	-0-	-0-	-0-	6478	3			N	-0-			-0-
*01	5087	X	5087	-0-	-0-	-0-	5087	3			N	-0-			-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

08	3193	X	3130	-0-	-63	-0-	3130	3			N	-0-			-0-
09	3030	X	2989	-0-	-41	-0-	2989	3			N	-0-			-0-
10	3131	X	3074	-0-	-57	-0-	3074	3			N	-0-			-0-
11	3030	X	2966	-0-	-64	-0-	2966	3			N	-0-			-0-
12	3131	X	3073	-0-	-58	-0-	3073	3			N	-0-			-0-
01	3131	X	3014	-0-	-117	-0-	3014	3			N	-0-			-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

08	6690	X	6690	-0-	-0-	-0-	13	1	6677	3	N	-0-			-0-
09	6630	X	6455	-0-	-175	-0-	13	1	6442	3	N	-0-			-0-
10	6975	X	6447	-0-	-528	-0-	13	1	6434	3	N	-0-			-0-
11	6750	X	6001	-0-	-749	-0-	13	1	5988	3	N	-0-			-0-
12	6975	X	5914	-0-	-1061	-0-	13	1	5901	3	N	-0-			-0-
01	6696	X	5799	-0-	-897	-0-	13	1	5786	3	N	-0-			-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

08	6603	X	4955	-0-	-1648	-0-	4955	3			N	-0-			-0-
09	6390	X	5932	-0-	-458	-0-	5932	3			N	-0-			-0-
10	6603	X	5649	-0-	-954	-0-	5649	3			N	-0-			-0-
11	6390	X	5576	-0-	-814	-0-	5576	3			N	-0-			-0-
12	6603	X	6254	-0-	-349	-0-	6254	3			N	-0-			-0-
01	6138	X	5539	-0-	-599	-0-	5539	3			N	-0-			-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

08	8091	X	7556	-0-	-535	-0-	7556	3			N	-0-			-0-
09	7830	X	7621	-0-	-209	-0-	7621	3			N	-0-			-0-
10	7781	X	6151	-0-	-1630	-0-	6151	3			N	-0-			-0-
11	7530	X	7268	-0-	-262	-0-	7268	3			N	-0-			-0-
12	7874	X	7803	-0-	-71	-0-	7803	3			N	-0-			-0-
*01	8555	X	8555	-0-	-0-	-0-	8555	3			N	-0-			-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

08	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-			-0-
09	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-			-0-
10	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-			-0-
11	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-			-0-
12	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-			-0-
*01	2597	N	2597	-0-	-0-	-0-	2597	3			N	-0-			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	315	-0-	-243	-0-	315	3			N	-0-					-0-
09	480	N	275	-0-	-205	-0-	275	3			N	-0-					-0-
10	465	N	287	-0-	-178	-0-	287	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2420	-0-	-339	-0-	2420	3			N	-0-					-0-
09	2610	N	2273	-0-	-337	-0-	2273	3			N	-0-					-0-
10	2604	N	2375	-0-	-229	-0-	2375	3			N	-0-					-0-
11	2583	N	2583	-0-	-0-	-0-	2583	3			N	-0-					-0-
12	2574	N	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-
*01	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
09	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*01	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15786	X	15786	-0-	-0-	-0-	15786	3			N	-0-					-0-
09	14647	X	14647	-0-	-0-	-0-	14647	3			N	-0-					-0-
10	15564	X	15564	-0-	-0-	-0-	15564	3			N	-0-					-0-
11	13419	X	13419	-0-	-0-	-0-	13419	3			N	-0-					-0-
12	15914	X	15914	-0-	-0-	-0-	15914	3			N	-0-					-0-
*01	14694	X	14694	-0-	-0-	-0-	14694	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3126	-0-	26	26	3126	3			N	-0-					-0-
09	3000	N	3012	-0-	12	38	3012	3			N	-0-					-0-
10	3129	X	3091	-0-	-38	-0-	3091	3			N	-0-					-0-
11	2970	X	2950	-0-	-20	-0-	2950	3			N	-0-					-0-
12	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					-0-
*01	3276	X	3276	-0-	-0-	-0-	3276	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4814	-0-	-177	-0-	4814	3			N	-0-					-0-
09	4830	X	4435	-0-	-395	-0-	4435	3			N	-0-					-0-
10	4991	X	4082	-0-	-909	-0-	4082	3			N	-0-					-0-
11	4650	X	4093	-0-	-557	-0-	4093	3			N	-0-					-0-
12	4805	X	3897	-0-	-908	-0-	3897	3			N	-0-					-0-
01	4805	X	3805	-0-	-1000	-0-	3805	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25968	X	25968	-0-	-0-	-0-	25968	3			N	-0-					-0-
09	23828	X	23828	-0-	-0-	-0-	23828	3			N	-0-					-0-
10	24324	X	24324	-0-	-0-	-0-	24324	3			N	-0-					-0-
11	20942	X	20942	-0-	-0-	-0-	20942	3			N	-0-					-0-
12	24547	X	24547	-0-	-0-	-0-	24547	3			N	-0-					-0-
*01	23063	X	23063	-0-	-0-	-0-	23063	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

08	4867	X	4553	-0-	-314	-0-	4553	3			N	-0-					-0-
09	4680	X	4643	-0-	-37	-0-	4643	3			N	-0-					-0-
10	4867	X	4725	-0-	-142	-0-	4725	3			N	-0-					-0-
11	4710	X	4281	-0-	-429	-0-	4281	3			N	-0-					-0-
12	4867	X	4758	-0-	-109	-0-	4758	3			N	-0-					-0-
*01	4844	X	4844	-0-	-0-	-0-	4844	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

08	11736	X	11736	-0-	-0-	-0-	11736	3			N	-0-					-0-
09	11179	X	11179	-0-	-0-	-0-	11179	3			N	-0-					-0-
10	11157	X	11157	-0-	-0-	-0-	11157	3			N	-0-					-0-
11	10099	X	10099	-0-	-0-	-0-	10099	3			N	-0-					-0-
12	11182	X	11182	-0-	-0-	-0-	11182	3			N	-0-					-0-
*01	10146	X	10146	-0-	-0-	-0-	10146	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

08	12586	X	12523	-0-	-63	-0-	12523	3			N	-0-					-0-
09	12248	X	12248	-0-	-0-	-0-	12248	3			N	-0-					-0-
10	12772	X	12575	-0-	-197	-0-	12575	3			N	-0-					-0-
11	12360	X	11219	-0-	-1141	-0-	11219	3			N	-0-					-0-
12	12786	X	12786	-0-	-0-	-0-	12786	3			N	-0-					-0-
01	12648	X	7314	-0-	-5334	-0-	7314	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

08	7688	X	6008	-0-	-1680	-0-	6008	3			N	-0-					-0-
09	7440	X	5825	-0-	-1615	-0-	5825	3			N	-0-					-0-
10	7657	X	5405	-0-	-2252	-0-	5405	3			N	-0-					-0-
11	5910	X	5156	-0-	-754	-0-	5156	3			N	-0-					-0-
12	6107	X	5247	-0-	-860	-0-	5247	3			N	-0-					-0-
01	6014	X	4688	-0-	-1326	-0-	4688	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

08	15128	X	14880	-0-	-248	-0-	14880	3			N	-0-					-0-
09	13717	X	13717	-0-	-0-	-0-	13717	3			N	-0-					-0-
10	15128	X	13486	-0-	-1642	-0-	13486	3			N	-0-					-0-
11	14640	X	12846	-0-	-1794	-0-	12846	3			N	-0-					-0-
12	15128	X	15112	-0-	-16	-0-	15112	3			N	-0-					-0-
01	14880	X	13612	-0-	-1268	-0-	13612	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3013	-0-	-87	-0-	3013	3			N	-0-					-0-
09	3000	X	2463	-0-	-537	-0-	2463	3			N	-0-					-0-
10	3100	X	1993	-0-	-1107	-0-	1993	3			N	-0-					-0-
11	2910	X	2572	-0-	-338	-0-	2572	3			N	-0-					-0-
12	3007	X	2386	-0-	-621	-0-	2386	3			N	-0-					-0-
*01	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

08	11997	X	8915	-0-	-3082	-0-	8915	3			N	-0-					-0-
09	11610	X	8125	-0-	-3485	-0-	8125	3			N	-0-					-0-
10	11997	X	7630	-0-	-4367	-0-	7630	3			N	-0-					-0-
11	10620	X	6922	-0-	-3698	-0-	6922	3			N	-0-					-0-
12	10230	X	7255	-0-	-2975	-0-	7255	3			N	-0-					-0-
01	8928	X	7226	-0-	-1702	-0-	7226	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

08	2511	N	2449	-0-	-62	-0-	2449	3			N	-0-					-0-
09	2400	N	2353	-0-	-47	-0-	2353	3			N	-0-					-0-
10	2480	N	2421	-0-	-59	-0-	2421	3			N	-0-					-0-
11	2370	N	2248	-0-	-122	-0-	2248	3			N	-0-					-0-
12	2418	N	2389	-0-	-29	-0-	2389	3			N	-0-					-0-
01	2418	N	2370	-0-	-48	-0-	2370	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

08	32612	X	31521	-0-	-1091	-0-	31521	3			N	-0-					-0-
09	31560	X	29686	-0-	-1874	-0-	29686	3			N	-0-					-0-
10	32364	X	30509	-0-	-1855	-0-	30509	3			N	-0-					-0-
11	31320	X	27778	-0-	-3542	-0-	27778	3			N	-0-					-0-
12	32364	X	31217	-0-	-1147	-0-	31217	3			N	-0-					-0-
01	31527	X	30389	-0-	-1138	-0-	30389	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

08	7000	X	7000	-0-	-0-	-0-	7000	3			N	-0-					-0-
09	6879	X	6879	-0-	-0-	-0-	6879	3			N	-0-					-0-
10	7626	X	6781	-0-	-845	-0-	6781	3			N	-0-					-0-
11	7380	X	6261	-0-	-1119	-0-	6261	3			N	-0-					-0-
12	7626	X	6264	-0-	-1362	-0-	6264	3			N	-0-					-0-
01	7099	X	7014	-0-	-85	-0-	7014	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

08	3565	X	3474	-0-	-91	-0-	3474	3			N	-0-					-0-
09	3450	X	3072	-0-	-378	-0-	3072	3			N	-0-					-0-
10	3534	X	3491	-0-	-43	-0-	3491	3			N	-0-					-0-
11	3390	X	3194	-0-	-196	-0-	3194	3			N	-0-					-0-
12	3503	X	3166	-0-	-337	-0-	3166	3			N	-0-					-0-
01	3503	X	3184	-0-	-319	-0-	3184	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	5015	-0-	-3045	-0-	5015	3			N	-0-					-0-
09	7730	X	7730	-0-	-0-	-0-	7730	3			N	-0-					-0-
10	7595	X	4387	-0-	-3208	-0-	4387	3			N	-0-					-0-
11	7350	X	6919	-0-	-431	-0-	6919	3			N	-0-					-0-
12	7998	X	4644	-0-	-3354	-0-	4644	3			N	-0-					-0-
01	7998	X	6507	-0-	-1491	-0-	6507	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	8734	-0-	-225	-0-	8734	3			N	-0-					-0-
09	28036	X	28036	-0-	-0-	-0-	28036	3			N	-0-					-0-
10	27586	X	27586	-0-	-0-	-0-	27586	3			N	-0-					-0-
11	22572	X	22572	-0-	-0-	-0-	22572	3			N	-0-					-0-
12	28998	X	28998	-0-	-0-	-0-	28998	3			N	-0-					-0-
*01	25246	X	25246	-0-	-0-	-0-	25246	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
09	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
10	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
12	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*01	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	164	-0-	-177	-0-	164	3			Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	651	N	530	-0-	-121	-0-	530	3			N	-0-					-0-
11	720	N	527	-0-	-193	-0-	527	3			N	-0-					-0-
12	651	N	575	-0-	-76	-0-	575	3			N	-0-					-0-
01	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
09	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
11	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
12	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
01	1581	N	1504	-0-	-77	-0-	1504	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
10	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
*01	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

08	434	X	247	-0-	-187	-0-	247	3			N	-0-					2
09	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					2
10	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					2
11	1338	X	1338	-0-	-0-	-0-	1338	3			N	-0-					2
12	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					2
01	1581	N	995	-0-	-586	-0-	995	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

08	589	X	428	-0-	-161	-0-	428	3			N	-0-					-0-
09	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	420	X	325	-0-	-95	-0-	325	3			N	-0-					-0-
12	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

08	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					53
09	1050	X	939	-0-	-111	-0-	939	3			N	-0-					53
10	1085	X	943	-0-	-142	-0-	943	3			N	-0-					53
11	1110	X	720	-0-	-390	-0-	720	3			N	-0-					53
12	1147	X	798	-0-	-349	-0-	798	3			N	-0-					53
01	930	N	664	-0-	-266	-0-	664	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

08	434	N	388	-0-	-46	-0-	388	3			N	-0-					3
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					3
10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					3
11	390	N	349	-0-	-41	-0-	349	3			N	-0-					3
12	465	N	358	-0-	-107	-0-	358	3			N	-0-					3
01	465	N	415	-0-	-50	-0-	415	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10		2004	-0-	-0-	-2004	-0-					N	-0-					1
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

08	155	N	-0-	-0-	-155	-0-					N	-0-					4
09	180	N	-0-	-0-	-180	-0-					N	-0-					4
10	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					4
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					4
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					4
01	1054	N	306	-0-	-748	-0-	306	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

08	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

08	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-
09	540	N	417	-0-	-123	-0-	417	3			N	-0-					-0-
10	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
11	510	N	370	-0-	-140	-0-	370	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

08	558	X	490	-0-	-68	-0-	490	3			N	-0-					-0-
09	450	X	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	480	X	400	-0-	-80	-0-	400	3			N	-0-					-0-
12	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

08	279	N	221	-0-	-58	-0-	221	3			N	-0-					1
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					1
10	341	N	196	-0-	-145	-0-	196	3			N	-0-					1
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					1
12	248	N	-0-	-0-	-248	-0-					N	-0-					1
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					1
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					1
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					1
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					1
12	341	N	308	-0-	-33	-0-	308	3			N	-0-					1
*01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	724	-0-	-51	-0-	724	3			N	-0-					4
09	703	X	703	-0-	-0-	-0-	703	3			N	-0-					4
10	728	X	728	-0-	-0-	-0-	728	3			N	-0-					4
11	690	X	596	-0-	-94	-0-	596	3			N	-0-					4
12	713	X	696	-0-	-17	-0-	696	3			N	-0-					4
*01	810	N	810	-0-	-0-	-0-	810	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	287	-0-	-85	-0-	287	3			N	-0-					3
09	360	X	259	-0-	-101	-0-	259	3			N	-0-					3
10	341	X	256	-0-	-85	-0-	256	3			N	-0-					3
11	330	X	264	-0-	-66	-0-	264	3			N	-0-					3
12	322	X	322	-0-	-0-	-0-	322	3			N	-0-					3
*01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	296	-0-	-14	-0-	296	2			N	-0-					-0-
09	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
09	2310	N	2267	-0-	-43	-0-	2267	2			N	-0-					-0-
10	2356	N	1931	-0-	-425	-0-	1931	2			N	-0-					-0-
11	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
12	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
*01	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	484	-0-	-1190	-0-	484	2			N	-0-					-0-
09	1290	X	444	-0-	-846	-0-	444	2			N	-0-					-0-
10	744	X	421	-0-	-323	-0-	421	2			N	-0-					-0-
11	630	X	411	-0-	-219	-0-	411	2			N	-0-					-0-
12	527	X	379	-0-	-148	-0-	379	2			N	-0-					-0-
01	434	N	364	-0-	-70	-0-	364	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	X	55	-0-	-5	-0-	10	1	45	3	N	-0-					-0-
10	62	X	58	-0-	-4	-0-	10	1	48	3	N	-0-					-0-
11	61	X	61	-0-	-0-	-0-	13	1	48	3	N	-0-					-0-
12	62	X	58	-0-	-4	-0-	10	1	48	3	N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	11	1	41	3	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2607	-0-	-772	-0-	2601	3	6	9	N	5					50
09	3451	X	3451	-0-	-0-	-0-	617	1	2831	3	N	3					53
							3	9									
10	3695	X	3695	-0-	-0-	-0-	655	1	3032	3	N	7					60
							8	9									
11	3492	X	3492	-0-	-0-	-0-	757	1	2735	3	N	-0-					60
*12	3720	X	3720	-0-	-0-	-0-	650	1	3070	3	N	-0-					60
*01	3833	X	3833	-0-	-0-	-0-	808	1	3025	3	N	-0-					60

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	622	-0-	-215	-0-	622	3			N	-0-					8
09	810	X	712	-0-	-98	-0-	127	1	585	3	N	-0-					8
10	1107	X	1107	-0-	-0-	-0-	197	1	910	3	N	-0-					8
11	1360	X	1360	-0-	-0-	-0-	295	1	1065	3	N	-0-					8
*12	1376	X	1376	-0-	-0-	-0-	240	1	1136	3	N	-0-					8
*01	1472	N	1472	-0-	-0-	-0-	310	1	1162	3	N	-0-					8

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
09	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
10	1364	N	1306	-0-	-58	-0-	1306	2			N	-0-					-0-
11	1320	N	1041	-0-	-279	-0-	1041	2			N	-0-					-0-
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
01	1302	N	990	-0-	-312	-0-	990	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
11	750	N	700	-0-	-50	-0-	700	2			N	-0-					-0-
12	806	N	802	-0-	-4	-0-	802	2			N	-0-					-0-
01	837	N	770	-0-	-67	-0-	770	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
09	720	N	684	-0-	-36	-0-	684	2			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
11	690	N	658	-0-	-32	-0-	658	2			N	-0-					-0-
12	713	N	697	-0-	-16	-0-	697	2			N	-0-					-0-
01	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1785	-0-	-230	-0-	1785	3			N	-0-					51
09	1920	N	1473	-0-	-447	-0-	1473	3			N	-0-					51
10	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					51
11	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					51
12	1519	N	1166	-0-	-353	-0-	1166	3			N	-0-					51
01	2139	N	1399	-0-	-740	-0-	1399	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
09	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
10	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
11	1620	N	1075	-0-	-545	-0-	1075	2			N	-0-					-0-
12	1674	N	1318	-0-	-356	-0-	1318	2			N	-0-					-0-
01	1674	N	1310	-0-	-364	-0-	1310	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					58
09	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					58
10	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					58
11	2976	N	2976	-0-	-0-	-0-	2976	2			N	-0-					58
12	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
*01	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

08	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
09	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
10	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

08	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					26
09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					26
10	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					26
11	1050	N	909	-0-	-141	-0-	909	2			N	-0-					26
12	1147	N	967	-0-	-180	-0-	967	2			N	-0-					26
01	1054	N	941	-0-	-113	-0-	941	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	660	N	639	-0-	-21	-0-	639	2			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*01	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1412	-0-	-696	-0-	1412	3			N	-0-					-0-
09	2040	X	1487	-0-	-553	-0-	1487	3			N	-0-					-0-
10	1581	N	1381	-0-	-200	-0-	1381	3			N	-0-					-0-
11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
12	1550	N	1451	-0-	-99	-0-	1451	3			N	-0-					-0-
01	1395	N	1316	-0-	-79	-0-	1316	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
09	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
10	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
11	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
12	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
*01	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
10	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
12	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
01	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
09	780	N	652	-0-	-128	-0-	652	3			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					37
09	540	N	504	-0-	-36	-0-	504	3			Y	-0-					37
10	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					37
11	390	N	-0-	-0-	-390	-0-					Y	-0-					37
12	527	N	-0-	-0-	-527	-0-					Y	-0-					37
01	DLQ G-10		615	-0-	615	615	615	3			Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
09	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-
10	2522	N	2522	-0-	-0-	-0-	2522	3			N	-0-					-0-
11	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
12	2588	N	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
*01	2601	N	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	4681	-0-	-1209	-0-	4681	3			Y	-0-					98
09	5700	X	5423	-0-	-277	-0-	5423	3			Y	-0-					98
10	5743	X	5743	-0-	-0-	-0-	5743	3			Y	-0-					98
11	5526	X	5526	-0-	-0-	-0-	5526	2			Y	-0-					98
12	5626	X	5626	-0-	-0-	-0-	5626	3			Y	-0-					98
01	DLQ G-10		5825	-0-	5825	5825	5825	3			Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	713	N	648	-0-	-65	-0-	648	3			N	-0-					-0-
11	750	N	609	-0-	-141	-0-	609	2			N	-0-					-0-
12	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
*01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
10	434	N	143	-0-	-291	-0-	143	3			N	-0-					-0-
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	445	-0-	-175	-0-	445	3			Y	-0-					14
09	630	N	506	-0-	-124	-0-	506	3			Y	-0-					14
10	589	N	490	-0-	-99	-0-	490	3			Y	-0-					14
11	420	N	-0-	-0-	-420	-0-					Y	-0-					14
12	527	N	482	-0-	-45	-0-	482	3			Y	-0-					14
01	DLQ G-10		444	-0-	444	444	444	3			Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	587	-0-	-219	-0-	587	3			N	-0-					-0-
09	810	N	721	-0-	-89	-0-	721	3			N	-0-					-0-
10	775	N	664	-0-	-111	-0-	664	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
*01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	719	-0-	-211	-0-	719	2			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
10	713	N	634	-0-	-79	-0-	634	2			N	-0-					-0-
11	690	N	685	-0-	-5	-0-	685	2			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	620	N	522	-0-	-98	-0-	522	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
09	540	N	347	-0-	-193	-0-	347	2			N	-0-					-0-
10	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3931	-0-	-37	-0-	3931	2			N	-0-					-0-
09	3840	X	3628	-0-	-212	-0-	3628	2			N	-0-					-0-
10	3968	X	3757	-0-	-211	-0-	3757	2			N	-0-					-0-
11	3810	X	3588	-0-	-222	-0-	3588	2			N	-0-					-0-
12	3937	X	3578	-0-	-359	-0-	3578	2			N	-0-					-0-
01	3937	X	3578	-0-	-359	-0-	3578	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2679	-0-	-18	-0-	2679	2			N	-0-					-0-
09	2850	X	2384	-0-	-466	-0-	2384	2			N	-0-					-0-
10	2945	X	2417	-0-	-528	-0-	2417	2			N	-0-					-0-
11	2850	X	2128	-0-	-722	-0-	2128	2			N	-0-					-0-
12	2666	X	2416	-0-	-250	-0-	2416	2			N	-0-					-0-
*01	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
01	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
09	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
10	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
11	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
12	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
*01	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
09	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
10	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
11	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
12	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
09	1110	N	909	-0-	-201	-0-	909	2			N	-0-					-0-
10	1147	N	951	-0-	-196	-0-	951	2			N	-0-					-0-
11	1110	N	826	-0-	-284	-0-	826	2			N	-0-					-0-
12	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
01	961	N	912	-0-	-49	-0-	912	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
09	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
10	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
11	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
12	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
*01	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2159	-0-	-259	-0-	2159	2			N	-0-					-0-
09	2040	N	1967	-0-	-73	-0-	1967	2			N	-0-					-0-
10	2170	N	1931	-0-	-239	-0-	1931	2			N	-0-					-0-
11	2100	N	2072	-0-	-28	-0-	2072	2			N	-0-					-0-
12	2046	N	1916	-0-	-130	-0-	1916	2			N	-0-					-0-
01	1922	N	1866	-0-	-56	-0-	1866	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
09	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-
10	558	N	406	-0-	-152	-0-	406	2			N	-0-					-0-
11	540	N	423	-0-	-117	-0-	423	2			N	-0-					-0-
12	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
09	1290	N	1225	-0-	-65	-0-	1225	2			N	-0-					-0-
10	1395	N	1181	-0-	-214	-0-	1181	2			N	-0-					-0-
11	1350	N	873	-0-	-477	-0-	873	2			N	-0-					-0-
12	1271	N	2	-0-	-1269	-0-	2	2			N	-0-					-0-
01	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
09	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
10	1364	N	1134	-0-	-230	-0-	1134	2			N	-0-					-0-
11	1320	N	1153	-0-	-167	-0-	1153	2			N	-0-					-0-
12	1333	N	1322	-0-	-11	-0-	1322	2			N	-0-					-0-
*01	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
09	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
10	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
11	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					-0-
12	3100	N	3332	-0-	232	232	3332	2			N	-0-					-0-
*01	3100	N	4044	-0-	944	1176	4044	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-
09	390	N	345	-0-	-45	-0-	345	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	2			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
01	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	525	-0-	-95	-0-	525	2			N	-0-					-0-
09	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
10	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611		2233	-0-	-3378	25	2233	3			N	-0-					-0-
09	3390	#	2200	-0-	-1190	-0-	2200	3			N	-0-					-0-
10	3503	#	2113	-0-	-1390	-0-	2113	3			N	-0-					-0-
11	3390	#	1965	-0-	-1425	-0-	1965	3			N	-0-					-0-
12	3410	#	1861	-0-	-1549	-0-	1861	3			N	-0-					-0-
01	2263	#	1761	-0-	-502	-0-	1761	3			N	-0-					-0-

GOODE, M. H. EST WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					1
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					1
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					1
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
12	589	N	261	-0-	-328	-0-	261	3			N	-0-					1
*01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	#	4966	-0-	-242	-0-	503	1	4463	2	N	-0-					-0-
09	4830	#	4737	-0-	-93	-0-	487	1	4250	2	N	-0-					-0-
10	5146	R	5146	-0-	-0-	-0-	503	1	4643	2	N	-0-					-0-
11	4884	R	4884	-0-	-0-	-0-	487	1	4397	2	N	-0-					-0-
12	4960	#	4796	-0-	-164	-0-	503	1	4293	2	N	-0-					-0-
01	4960	#	NO RPT	-0-	-4960	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) //CONT.// 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402 X	4211	-0-	-191	-0-	427	1	3784	2	N	-0-					-0-
09	4080 X	4017	-0-	-63	-0-	413	1	3604	2	N	-0-					-0-
10	4364 X	4364	-0-	-0-	-0-	427	1	3937	2	N	-0-					-0-
11	4141 X	4141	-0-	-0-	-0-	413	1	3728	2	N	-0-					-0-
12	4216 X	4066	-0-	-150	-0-	427	1	3639	2	N	-0-					-0-
01	4216 X	NO RPT	-0-	-4216	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837 N	777	-0-	-60	-0-	777	3			N	-0-					-0-
09	870 N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	1033 N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
11	931 N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
12	899 N	604	-0-	-295	-0-	604	3			N	-0-					-0-
*01	843 N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

08	3100	N	2832	-0-	-268	22721	25 1 28 9	2779	3	Y	25	25	1				1
09	3000	N	2760	-0-	-240	22481	24 1 30 9	2706	3	Y	27	27	1				1
10	3100	N	2790	-0-	-310	22171	24 1 25 9	2741	3	Y	23	23	1				1
11	3000	N	2643	-0-	-357	21814	23 1 30 9	2590	3	Y	27	27	1				1
12	3100	N	2520	-0-	-580	21234	22 1 22 9	2476	3	Y	20	20	1				1
*01	3300		2600	-0-	-700	20534	23 1 31 9	2546	3	Y	28	28	1				1

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					N	-0-					92
09	420	N	-0-	-0-	-420	-0-					N	-0-					92
10	279	N	-0-	-0-	-279	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	1	74	1			19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	3			Y	-0-	25	1			1
09	180	N	156	-0-	-24	-0-	156	3			Y	-0-	1	5			-0-
10	310	N	183	-0-	-127	-0-	164	3	19	9	Y	17	11	1			6
11	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					6
12	155	N	134	-0-	-21	-0-	117	3	17	9	Y	15	15	1			6
*01	266	N	266	-0-	-0-	-0-	211	3	55	9	Y	50	45	1			11

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2088	N	2088	-0-	-0-	-0-	1847	3	241	9	Y	219	188	1			151
09	2042	N	2042	-0-	-0-	-0-	1803	3	239	9	Y	217	306	1			62
10	2042	N	2042	-0-	-0-	-0-	1814	3	228	9	Y	207	193	1			76
11	1819	N	1819	-0-	-0-	-0-	1597	3	222	9	Y	202	164	1			114
12	1705	N	1165	-0-	-540	-0-	1027	3	138	9	Y	125	125	1			114
01	1767	N	1637	-0-	-130	-0-	1403	3	234	9	Y	213	195	1			132

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	577	3	107	9	Y	97	71	1			66
09	639	N	639	-0-	-0-	-0-	488	3	151	9	Y	137	169	1			34
10	596	N	596	-0-	-0-	-0-	493	3	103	9	Y	94	92	1			36
11	1305	N	1305	-0-	-0-	-0-	1072	3	233	9	Y	212	172	1			76
12	1183	N	1183	-0-	-0-	-0-	981	3	202	9	Y	184	184	1			76
*01	1478	N	1478	-0-	-0-	-0-	1252	3	226	9	Y	205	187	1			94

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	155	N	23	-0-	-132	-0-	23	3			Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	245	-0-	-344	-0-	214	3	31	9	N	28	52	1			20
09	420	N	338	-0-	-82	-0-	288	3	50	9	N	45	54	1			11
10	527	N	158	-0-	-369	-0-	158	3			N	-0-	10	1			1
11	240	N	-0-	-0-	-240	-0-					N	-0-					1
12	341	N	23	-0-	-318	-0-	23	3			N	-0-					1
01	155	N	-0-	-0-	-155	-0-					N	-0-					1

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	1728	-0-	1728	3572	83	1	1645	3	Y	-0-					-0-
09		DLQ G-10	1724	-0-	1724	5296	89	1	1635	3	Y	-0-					-0-
10	2200	N	1829	-0-	-371	4925	94	1	1735	3	Y	-0-					-0-
11	3000	N	1622	-0-	-1378	3547	81	1	1541	3	Y	-0-					-0-
*12	3100	N	1769	-0-	-1331	2216	67	1	1702	3	Y	-0-					-0-
*01	3100	N	1670	-0-	-1430	786	64	1	1606	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3715	R	3715	-0-	-0-	-0-	3624	3	91	9	N	83					217
09	3310	R	3310	-0-	-0-	-0-	3209	3	101	9	N	92	181	1	6	8	122
10	3782	#	3627	-0-	-155	-0-	3525	3	102	9	N	93					215
11	3660	#	3532	-0-	-128	-0-	3426	3	106	9	N	96	179	1	1	8	131
12	3782	#	2852	-0-	-930	-0-	2736	3	116	9	N	105					236
01	3720	#	3637	-0-	-83	-0-	3518	3	119	9	N	108	182	1			162

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
*01	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-
10	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
11	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
12	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
01	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
12	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
01	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-
10	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
11	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
12	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
01	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5		-0-	181	2			N	-0-					-0-
09	180	N	174	-0-	-6		-0-	174	2			N	-0-					-0-
10	186	N	176	-0-	-10		-0-	176	2			N	-0-					-0-
11	180	N	171	-0-	-9		-0-	171	2			N	-0-					-0-
12	186	N	175	-0-	-11		-0-	175	2			N	-0-					-0-
01	186	N	160	-0-	-26		-0-	160	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2017 - P/A 09/06/17

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

08	682	N	16	-0-	-666	-0-	16	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

08	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					45
09	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					45
10	775	N	707	-0-	-68	-0-	707	3			Y	-0-					45
11	750	N	639	-0-	-111	-0-	639	3			Y	-0-					45
12	775	N	608	-0-	-167	-0-	608	3			Y	-0-					45
01	713	N	683	-0-	-30	-0-	683	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

08	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
09	330	N	305	-0-	-25	-0-	305	2			Y	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	2			Y	-0-					-0-
11	330	N	284	-0-	-46	-0-	284	2			Y	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	2			Y	-0-					-0-
01	341	N	277	-0-	-64	-0-	277	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

08	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
09	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
10	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					238
09	725	N	725	-0-	-0-	-0-	724	3	1	9	N	1	126	1			113
10	755	N	755	-0-	-0-	-0-	752	3	3	9	N	3					116
11	724	N	724	-0-	-0-	-0-	713	3	11	9	N	10					126
12	746	N	746	-0-	-0-	-0-	722	3	24	9	N	22					148
*01	737	N	737	-0-	-0-	-0-	722	3	15	9	N	14					162

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	366	-0-	-99	-0-	347	3	19	9	N	17					83
09	475	N	475	-0-	-0-	-0-	472	3	3	9	N	3					86
10	546	N	546	-0-	-0-	-0-	538	3	8	9	N	7					93
11	429	N	429	-0-	-0-	-0-	423	3	6	9	N	5					98
12	555	N	555	-0-	-0-	-0-	551	3	4	9	N	4					102
01	465	N	360	-0-	-105	-0-	349	3	11	9	N	10					112

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					102
09	812	N	812	-0-	-0-	-0-	811	3	1	9	N	1	56	1			47
10	558	N	474	-0-	-84	-0-	474	3			N	-0-					47
11	540	N	205	-0-	-335	-0-	205	3			N	-0-					47
12	558	N	187	-0-	-371	-0-	187	3			N	-0-					47
01	465	N	105	-0-	-360	-0-	97	3	8	9	N	7					54

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	729	-0-	-139	-0-	729	2			N	-0-					-0-
09	840	N	726	-0-	-114	-0-	726	2			N	-0-					-0-
10	806	N	788	-0-	-18	-0-	788	2			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1153	-0-	-56	-0-	1153	2			N	-0-					-0-
09	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
11	1110	N	975	-0-	-135	-0-	975	2			N	-0-					-0-
12	1085	N	1023	-0-	-62	-0-	1023	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
01	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
10	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
12	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
01	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	68					68

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054		924	-0-	-130	-0-	924	2			N	-0-					75
09	1201		1201	-0-	-0-	-0-	1201	2			N	-0-					75
10	1092		1092	-0-	-0-	-0-	1090	2	2	9	N	2					77
11	1114	N	1114	-0-	-0-	-0-	1090	2	24	9	N	22	85	1			14
12	1105	N	1105	-0-	-0-	-0-	1090	2	15	9	N	14					28
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					28

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	102	-0-	-84	-0-	16	1	86	3	N	-0-					68
09	180	X	80	-0-	-100	-0-	15	1	65	3	N	-0-					68
10	155	X	127	-0-	-28	-0-	16	1	111	3	N	-0-					68
11	350	X	350	-0-	-0-	-0-	10	1	340	3	N	-0-					68
12	989	X	989	-0-	-0-	-0-	16	1	973	3	N	-0-					68
*01	684	N	684	-0-	-0-	-0-	15	1	669	3	N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	16	N	16	-0-	-0-	-0-	16	1			N	-0-					72
*01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					72

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	184	3	15	9	N	14					67
09	120	N	76	-0-	-44	-0-	67	3	9	9	N	8					75
10	251	N	251	-0-	-0-	-0-	236	3	15	9	N	14					89
11	180	N	142	-0-	-38	-0-	134	3	8	9	N	7					96
12	125	N	125	-0-	-0-	-0-	118	3	7	9	N	6					102
01	248	N	76	-0-	-172	-0-	76	3			N	-0-					102

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-
10	248	N	187	-0-	-61	-0-	187	3			Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

CLARA COUCH (WOLFCAMP) //CONT.// 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*12	341	N	188	-0-	-153	-0-	188	2			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

08	961	N	804	-0-	-157	-0-	804	2			N	-0-					64
09	870	N	795	-0-	-75	-0-	795	2			N	-0-					64
10	868	N	723	-0-	-145	-0-	723	2			N	-0-					64
11	839	N	839	-0-	-0-	-0-	839	2			N	-0-					64
12	837	N	655	-0-	-182	-0-	655	2			N	-0-					64
*01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	62	3	17	9	N	15					15
11	77	N	77	-0-	-0-	-0-	60	3	17	9	N	15					30
12	62	N	-0-	-0-	-62	-0-					N	15					45
*01	62	N	-0-	-0-	-62	-0-					N	15					60

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

08	248	N	225	-0-	-23	-0-	225	2			N	-0-					97
09	270	N	237	-0-	-33	-0-	237	2			N	-0-					97
10	279	N	204	-0-	-75	-0-	204	2			N	-0-					97
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					97
12	248	N	157	-0-	-91	-0-	157	2			N	-0-					97
*01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	176	2	1	9	N	1					125
09	298	N	298	-0-	-0-	-0-	297	2	1	9	N	1					126
10	320	N	320	-0-	-0-	-0-	319	2	1	9	N	1					127
*11	239	N	239	-0-	-0-	-0-	238	2	1	9	N	1					128
*12	249	N	249	-0-	-0-	-0-	248	2	1	9	N	1					129
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					13
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					13
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					13
11	300	N	296	-0-	-4	-0-	296	2			N	-0-					13
*12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					13
*01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	1	1	411	3	Y	-0-					-0-
09	420	N	376	-0-	-44	-0-	1	1	375	3	Y	-0-					-0-
10	403	N	290	-0-	-113	-0-	1	1	289	3	Y	-0-					-0-
11	451	N	451	-0-	-0-	-0-	1	1	450	3	Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	1	1	422	3	Y	-0-					-0-
01	279	N	204	-0-	-75	-0-	1	1	203	3	Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	N	886	-0-	-0-	-0-	1	1	882	3	N	3					88
							3	9									
09	814	N	814	-0-	-0-	-0-	1	1	809	3	N	4					92
							4	9									
10	713	N	606	-0-	-107	-0-	1	1	603	3	N	2					94
							2	9									
11	870	N	852	-0-	-18	-0-	1	1	851	3	N	-0-					94
12	837	N	574	-0-	-263	-0-	1	1	573	3	N	-0-					94
*01	901	N	901	-0-	-0-	-0-	1	1	887	3	N	12					106
							13	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

08	824	N	824	-0-	-0-	-0-	1	1	823	3	N	-0-					93
09	757	N	757	-0-	-0-	-0-	1	1	756	3	N	-0-					93
10	775	N	689	-0-	-86	-0-	1	1	688	3	N	-0-					93
11	810	N	602	-0-	-208	-0-	1	1	601	3	N	-0-					93
12	775	N	291	-0-	-484	-0-	1	1	290	3	N	-0-					93
01	682	N	671	-0-	-11	-0-	1	1	670	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

08	172	N	172	-0-	-0-	-0-	1	1	171	3	N	-0-					-0-
09	150	N	137	-0-	-13	-0-	1	1	136	3	N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	1	1	165	3	N	-0-					-0-
11	180	N	158	-0-	-22	-0-	1	1	157	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	1	1	162	3	N	-0-					-0-
01	155	N	152	-0-	-3	-0-	1	1	151	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

08	300	N	300	-0-	-0-	-0-	80	1	220	3	N	-0-					60
09	324	N	324	-0-	-0-	-0-	80	1	244	3	N	-0-					60
10	80	N	80	-0-	-0-	-0-	80	1			N	-0-					60
*11	496	N	496	-0-	-0-	-0-	80	1	416	3	N	-0-					60
*12	455	N	455	-0-	-0-	-0-	80	1	375	3	N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

08	1093	N	1093	-0-	-0-	-0-	1090	3	3	9	Y	3					26
09	1080	N	1045	-0-	-35	-0-	1043	3	2	9	Y	2					28
10	1040	N	1040	-0-	-0-	-0-	1038	3	2	9	Y	2					30
11	1050	N	1041	-0-	-9	-0-	1040	3	1	9	Y	1					31
12	1085	N	1024	-0-	-61	-0-	1022	3	2	9	Y	2					33
*01	955	N	955	-0-	-0-	-0-	954	3	1	9	Y	1					34

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0-	-0-	692	3	4	9	Y	4	14	1			7
09	720	N	653	-0-	-67	-0-	649	3	4	9	Y	4	2	1			9
10	652	N	652	-0-	-0-	-0-	648	3	4	9	Y	4	5	1			8
11	661	N	661	-0-	-0-	-0-	655	3	6	9	Y	5	2	1			11
12	682	N	580	-0-	-102	-0-	574	3	6	9	Y	5	5	1			11
*01	411	N	411	-0-	-0-	-0-	404	3	7	9	Y	6	15	1			2

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	-0-	759	3	4	9	Y	4					15
09	720	N	712	-0-	-8	-0-	708	3	4	9	Y	4					19
10	715	N	715	-0-	-0-	-0-	711	3	4	9	Y	4					23
11	750	N	659	-0-	-91	-0-	655	3	4	9	Y	4					27
12	744	N	644	-0-	-100	-0-	640	3	4	9	Y	4					31
*01	595	N	595	-0-	-0-	-0-	592	3	3	9	Y	3					34

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1331	N	1331	-0-	-0-	-0-	1300	3	31	9	Y	28					78
09	1313	N	1313	-0-	-0-	-0-	1285	3	28	9	Y	25					103
10	1386	N	1386	-0-	-0-	-0-	1353	3	33	9	Y	30	88	1			45
11	1328	N	1328	-0-	-0-	-0-	1302	3	26	9	Y	24					69
12	1364	N	1044	-0-	-320	-0-	1030	3	14	9	Y	13					82
*01	1215	N	1215	-0-	-0-	-0-	1178	3	37	9	Y	34					116

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					82
09	540	N	451	-0-	-89	-0-	451	3			Y	-0-					82
10	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					82
11	560	N	560	-0-	-0-	-0-	559	3	1	9	Y	1					83
*12	584	N	584	-0-	-0-	-0-	583	3	1	9	Y	1					84
*01	529	N	529	-0-	-0-	-0-	528	3	1	9	Y	1					85

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	422	3	1	9	Y	1					7
09	420	N	398	-0-	-22	-0-	398	3			Y	-0-					7
10	396	N	396	-0-	-0-	-0-	395	3	1	9	Y	1					8
11	420	N	330	-0-	-90	-0-	329	3	1	9	Y	1					9
12	403	N	313	-0-	-90	-0-	312	3	1	9	Y	1					10
*01	293	N	293	-0-	-0-	-0-	292	3	1	9	Y	1					11

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

08	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					109
09	240	N	214	-0-	-26	-0-	214	3			Y	-0-					109
10	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					109
11	210	N	197	-0-	-13	-0-	197	3			Y	-0-					109
12	217	N	207	-0-	-10	-0-	207	3			Y	-0-					109
*01	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

08	295	N	295	-0-	-0-	-0-	294	3	1	9	Y	1					16
09	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					17
10	195	N	195	-0-	-0-	-0-	193	3	2	9	Y	2					19
11	300	N	161	-0-	-139	-0-	159	3	2	9	Y	2					21
12	310	N	127	-0-	-183	-0-	125	3	2	9	Y	2					23
*01	138	N	138	-0-	-0-	-0-	137	3	1	9	Y	1					24

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

08	398	N	398	-0-	-0-	-0-	394	3	4	9	Y	4	20	1			10
09	450	N	367	-0-	-83	-0-	363	3	4	9	Y	4	3	1			11
10	366	N	366	-0-	-0-	-0-	362	3	4	9	Y	4	5	1			10
11	390	N	341	-0-	-49	-0-	335	3	6	9	Y	5	2	1			13
12	372	N	340	-0-	-32	-0-	336	3	4	9	Y	4	6	1			11
*01	326	N	326	-0-	-0-	-0-	319	3	7	9	Y	6	15	1			2

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

08	411	N	411	-0-	-0-	-0-	410	3	1	9	Y	1					5
09	393	N	393	-0-	-0-	-0-	392	3	1	9	Y	1					6
10	362	N	362	-0-	-0-	-0-	361	3	1	9	Y	1					7
11	390	N	297	-0-	-93	-0-	296	3	1	9	Y	1					8
12	403	N	248	-0-	-155	-0-	247	3	1	9	Y	1					9
*01	256	N	256	-0-	-0-	-0-	255	3	1	9	Y	1					10

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

08	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					51
09	240	N	165	-0-	-75	-0-	165	3			Y	-0-					51
10	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					51
11	240	N	145	-0-	-95	-0-	144	3	1	9	Y	1					52
12	186	N	156	-0-	-30	-0-	155	3	1	9	Y	1					53
*01	105	N	105	-0-	-0-	-0-	104	3	1	9	Y	1					54

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1237	N	1237	-0-	-0-	-0-	1233	3	4	9	Y	4	20	1			12
09	1545	N	1545	-0-	-0-	-0-	1541	3	4	9	Y	4	2	1			14
10	1461	N	1461	-0-	-0-	-0-	1457	3	4	9	Y	4	5	1			13
11	1443	N	1443	-0-	-0-	-0-	1439	3	4	9	Y	4	3	1			14
12	1581	N	1448	-0-	-133	-0-	1444	3	4	9	Y	4	6	1			12
*01	1325	N	1325	-0-	-0-	-0-	1318	3	7	9	Y	6	15	1			3

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

08	472	N	472	-0-	-0-	-0-	469	3	3	9	Y	3					7
09	469	N	469	-0-	-0-	-0-	467	3	2	9	Y	2					9
10	426	N	426	-0-	-0-	-0-	423	3	3	9	Y	3	8	1			4
11	450	N	218	-0-	-232	-0-	216	3	2	9	Y	2					6
12	465	N	319	-0-	-146	-0-	318	3	1	9	Y	1					7
*01	412	N	412	-0-	-0-	-0-	409	3	3	9	Y	3					10

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

08	757	N	757	-0-	-0-	-0-	732	3	25	9	Y	23					82
09	750	N	744	-0-	-6	-0-	721	3	23	9	Y	21					103
10	762	N	762	-0-	-0-	-0-	734	3	28	9	Y	25	72	1			56
11	720	N	677	-0-	-43	-0-	655	3	22	9	Y	20					76
12	775	N	210	-0-	-565	-0-	198	3	12	9	Y	11					87
*01	646	N	646	-0-	-0-	-0-	615	3	31	9	Y	28					115

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

08	1190	N	1190	-0-	-0-	-0-	1189	3	1	9	Y	1					4
09	1157	N	1157	-0-	-0-	-0-	1156	3	1	9	Y	1					5
10	1132	N	1132	-0-	-0-	-0-	1131	3	1	9	Y	1					6
11	1087	N	1087	-0-	-0-	-0-	1086	3	1	9	Y	1					7
*12	830	N	830	-0-	-0-	-0-	829	3	1	9	Y	1					8
*01	504	N	504	-0-	-0-	-0-	503	3	1	9	Y	1					9

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	992	-0-	-0-	-0-	991	3	1	9	Y	1	2	1			4
09	1023	N	1023	-0-	-0-	-0-	1022	3	1	9	Y	1	1	1			4
10	1075	N	1075	-0-	-0-	-0-	1074	3	1	9	Y	1	1	1			4
11	960	N	941	-0-	-19	-0-	940	3	1	9	Y	1	1	1			4
12	1054	N	965	-0-	-89	-0-	964	3	1	9	Y	1	1	1			4
*01	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1	2	1			3

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

08	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
10	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
11	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
12	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
01	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
11	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
12	527	N	318	-0-	-209	-0-	318	3			N	-0-					-0-
01	558	N	475	-0-	-83	-0-	475	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

08	372	N	53	-0-	-319	-0-	53	3			N	-0-					-0-
09	360	N	118	-0-	-242	-0-	118	3			N	-0-					-0-
10	372	N	96	-0-	-276	-0-	96	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	280	3	6	9	N	5					143
09	60	N	18	-0-	-42	-0-	16	3	2	9	N	2					145
10	372	N	38	-0-	-334	-0-	37	3	1	9	N	1					146
11	270	N	250	-0-	-20	-0-	221	3	29	9	N	26					172
12	318	N	318	-0-	-0-	-0-	286	3	32	9	N	29					201
*01	186	N	186	-0-	-0-	-0-	163	3	23	9	N	21	168	1			54

GANADOR OPERATING, LLC 293514
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					79
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					79
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					79
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					79
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					79
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	104	-0-	-20	-0-	104	1			N	-0-					160
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					160
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					160
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					160
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					160
01	186	N	120	-0-	-66	-0-	120	3			N	-0-					160

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					100
09	510	N	438	-0-	-72	-0-	438	3			N	-0-					100
10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					100
11	757	N	757	-0-	-0-	-0-	757	3			N	-0-					100
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					100
01	713	N	676	-0-	-37	-0-	676	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					25
09	48	N	48	-0-	-0-	-0-	48	1			Y	-0-					25
10	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					25
11	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					25
12	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					25
01	DLQ G-10		616	-0-	616	616	616	3			Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	1			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	14B2 EXT		133	-0-	133	133	133	3			N	-0-					-0-
12	14B2 EXT		112	-0-	112	245	112	3			N	-0-					-0-
01	14B2 EXT		76	-0-	76	321	76	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GANADOR OPERATING, LLC //CONT.// 293514
BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	7	-0-	-3	-0-	7	1			N	-0-					28
09	12	N	11	-0-	-1	-0-	11	1			N	-0-					28
10	14	N	14	-0-	-0-	-0-	14	1			N	-0-					28
11	13	N	13	-0-	-0-	-0-	13	1			N	-0-					28
12	37	N	37	-0-	-0-	-0-	37	1			N	-0-					28
01	14	N	14	-0-	-0-	-0-	14	1			N	-0-					28

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	317	-0-	-55	-0-	317	3			N	-0-					69
09	360	N	307	-0-	-53	-0-	307	3			N	-0-					69
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					69
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					69
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					69
01	310	N	269	-0-	-41	-0-	269	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	617	-0-	-3	-0-	615	3	2	9	N	2					177
09	600	N	437	-0-	-163	-0-	434	3	3	9	N	3					180
10	620	N	550	-0-	-70	-0-	549	3	1	9	N	1					181
11	600	N	501	-0-	-99	-0-	500	3	1	9	N	1					182
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					182
01	558	N	514	-0-	-44	-0-	514	3			N	-0-					182

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1429	N	1429	-0-	-0-	-0-	1421	3	8	9	N	7					195
09	1633	N	1633	-0-	-0-	-0-	1630	3	3	9	N	3					198
10	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-	180	1			18
11	1580	N	1580	-0-	-0-	-0-	1576	3	4	9	N	4					22
12	1536	N	1536	-0-	-0-	-0-	1530	3	6	9	N	5					27
*01	1346	N	1346	-0-	-0-	-0-	1343	3	3	9	N	3					30

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	730	-0-	-262	-0-	724	3	6	9	N	5					176
09	1080	N	441	-0-	-639	-0-	439	3	2	9	N	2					178
10	1054	N	473	-0-	-581	-0-	469	3	4	9	N	4					182
11	864	N	864	-0-	-0-	-0-	864	3			N	-0-					182
12	926	N	926	-0-	-0-	-0-	926	3			N	-0-	159	1			23
*01	592	N	592	-0-	-0-	-0-	588	3	4	9	N	4					27

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
10	0	N	-0-	-0-	-0-	-0-					N	-0-					116
11	0	N	-0-	-0-	-0-	-0-					N	-0-					116
12	0	N	-0-	-0-	-0-	-0-					N	-0-					116
01	0	N	-0-	-0-	-0-	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					51
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					51
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					51
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					51
12	186	N	147	-0-	-39	-0-	147	3			N	-0-					51
01	186	N	127	-0-	-59	-0-	127	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

08	372	N	321	-0-	-51	-0-	321	2			Y	-0-					12
09	360	N	343	-0-	-17	-0-	343	2			Y	-0-					12
10	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					12
11	300	N	276	-0-	-24	-0-	276	2			Y	-0-					12
12	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					12
*01	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

08	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
10	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
12	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
01	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

08	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

08	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

08	186	N	96	-0-	-90	-0-	96	2			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
09	810	N	750	-0-	-60	-0-	750	2			N	-0-					-0-
10	899	N	764	-0-	-135	-0-	764	2			N	-0-					-0-
11	870	N	735	-0-	-135	-0-	735	2			N	-0-					-0-
12	775	N	726	-0-	-49	-0-	726	2			N	-0-					-0-
01	775	N	735	-0-	-40	-0-	735	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

08	961	N	855	-0-	-106	-0-	855	2			N	-0-					180
09	930	N	820	-0-	-110	-0-	820	2			N	-0-					180
10	961	N	844	-0-	-117	-0-	844	2			N	-0-					180
11	840	N	794	-0-	-46	-0-	794	2			N	-0-					180
12	837	N	808	-0-	-29	-0-	808	2			N	-0-					180
01	837	N	812	-0-	-25	-0-	812	2			N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					101
09	390	N	366	-0-	-24	-0-	366	2			N	-0-					101
10	372	N	349	-0-	-23	-0-	349	2			N	-0-					101
11	360	N	330	-0-	-30	-0-	330	2			N	-0-					101
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					101
*01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

08	166	N	166	-0-	-0-	-0-	156	2	10	9	N	9					163
09	157	N	157	-0-	-0-	-0-	150	2	7	9	N	6					169
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					169
11	159	N	159	-0-	-0-	-0-	149	2	10	9	N	9					178
12	158	N	158	-0-	-0-	-0-	154	2	4	9	N	4					182
*01	149	N	149	-0-	-0-	-0-	147	2	2	9	N	2					184

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

08	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					97
09	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					97
10	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					97
11	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					97
12	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					97
*01	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					97

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					74
09	270	N	253	-0-	-17	-0-	253	2			N	-0-					74
10	279	N	274	-0-	-5	-0-	274	2			N	-0-					74
11	270	N	231	-0-	-39	-0-	231	2			N	-0-					74
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					74
*01	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

08	754	N	754	-0-	-0-	-0-	747	2	7	9	N	6	6	8			-0-
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
10	744	N	669	-0-	-75	-0-	669	2			N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	803	2	3	9	N	3	3	8			-0-
*01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

08	992	N	892	-0-	-100	-0-	892	2			N	-0-					187
09	930	N	849	-0-	-81	-0-	849	2			N	-0-					187
10	899	N	822	-0-	-77	-0-	822	2			N	-0-					187
11	870	N	782	-0-	-88	-0-	782	2			N	-0-					187
12	868	N	778	-0-	-90	-0-	778	2			N	-0-					187
01	837	N	427	-0-	-410	-0-	427	2			N	-0-					187

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

08	341	N	220	-0-	-121	-0-	220	2			N	-0-					147
09	300	N	257	-0-	-43	-0-	257	2			N	-0-					147
10	341	N	222	-0-	-119	-0-	222	2			N	-0-					147
11	210	N	154	-0-	-56	-0-	154	2			N	-0-					147
12	279	N	193	-0-	-86	-0-	193	2			N	-0-					147
01	217	N	60	-0-	-157	-0-	60	2			N	-0-					147

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

08	716	N	716	-0-	-0-	-0-	12	1	696	3	N	7					144
							8	9									
09	965	N	965	-0-	-0-	-0-	15	1	942	3	N	7					151
							8	9									
10	775	N	774	-0-	-1	-0-	16	1	755	3	N	3					154
							3	9									
11	690	N	678	-0-	-12	-0-	15	1	651	3	N	11					165
							12	9									
12	992	N	839	-0-	-153	-0-	16	1	776	3	N	43	149	1			59
							47	9									
01	775	N	736	-0-	-39	-0-	13	1	714	3	N	8					67
							9	9									

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	481	-0-	-77	-0-	15	1	466	3	Y	-0-					64
09	565	N	565	-0-	-0-	-0-	15	1	550	3	Y	-0-					64
10	558	N	543	-0-	-15	-0-	16	1	527	3	Y	-0-					64
11	480	N	459	-0-	-21	-0-	15	1	440	3	Y	4					68
							4	9									
12	558	N	551	-0-	-7	-0-	16	1	521	3	Y	13					81
							14	9									
01	527	N	200	-0-	-327	-0-	16	1	172	3	Y	11					92
							12	9									

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1224	-0-	-264	-0-	12	1	1205	3	N	6					48
							7	9									
09	1507	N	1507	-0-	-0-	-0-	15	1	1488	3	N	4					52
							4	9									
10	1739	N	1739	-0-	-0-	-0-	16	1	1723	3	N	-0-					52
11	1764	N	1764	-0-	-0-	-0-	15	1	1743	3	N	5					57
							6	9									
12	2135	N	2135	-0-	-0-	-0-	16	1	2119	3	N	-0-					57
*01	2293	N	2293	-0-	-0-	-0-	16	1	2276	3	N	1					58
							1	9									

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					61
09	267	N	267	-0-	-0-	-0-	267	3			Y	-0-	44	1			17
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					17
11	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					17
12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					17
*01	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	16	1	45	3	N	-0-					225
09	90	N	64	-0-	-26	-0-	15	1	36	3	N	12	168	1			69
							13	9									
10	62	N	30	-0-	-32	-0-	15	1	15	3	N	-0-					69
11	123	N	123	-0-	-0-	-0-	15	1	104	3	N	4					73
							4	9									
12	62	N	32	-0-	-30	-0-	13	1	19	3	N	-0-					73
*01	70	N	70	-0-	-0-	-0-	16	1	54	3	N	-0-					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	324	-0-	-79	-0-	12	1	312	3	Y	-0-					25
09	525	N	525	-0-	-0-	-0-	15	1	510	3	Y	-0-					25
10	472	N	472	-0-	-0-	-0-	16	1	456	3	Y	-0-					25
11	448	N	448	-0-	-0-	-0-	15	1	429	3	Y	4					29
							4	9									
12	558	N	356	-0-	-202	-0-	12	1	334	3	Y	9					38
							10	9									
*01	611	N	611	-0-	-0-	-0-	16	1	582	3	Y	12					50
							13	9									

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	233	-0-	-263	-0-	16	1	217	3	N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	15	1	476	3	N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	16	1	496	3	N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	15	1	477	3	N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	16	1	517	3	N	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	16	1	590	3	N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
EAGLE PRODUCTION, INC. 238735
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADOR OPERATING, LLC 293514
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	8	-0-	-333	-0-	8	1			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	682	N	450	-0-	-232	-0-	450	3			N	-0-					-0-
01	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	#	2288	-0-	-37	-0-	72	1	2216	3	N	-0-					180
09	2250	#	2182	-0-	-68	-0-	72	1	2110	3	N	-0-					180
10	2325	#	2261	-0-	-64	-0-	72	1	2189	3	N	-0-					180
11	2220	#	2147	-0-	-73	-0-	72	1	2075	3	N	-0-					180
12	2294	#	2217	-0-	-77	-0-	72	1	2145	3	N	-0-					180
01	2263	N	1908	-0-	-355	-0-	72	1	1836	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5907	X	5907	-0-	-0-	-0-	286	1	5621	3	N	-0-					-0-
09	5550	X	5449	-0-	-101	-0-	327	1	5122	3	N	-0-					-0-
10	5642	X	5242	-0-	-400	-0-	347	1	4895	3	N	-0-					-0-
11	5730	X	4513	-0-	-1217	-0-	241	1	4272	3	N	-0-					-0-
12	5921	X	3544	-0-	-2377	-0-	195	1	3349	3	N	-0-					-0-
01	5921	X	3701	-0-	-2220	-0-	182	1	3519	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5919	-0-	-95	-0-	287	1	5632	3	N	-0-					-0-
09	5820	X	5735	-0-	-85	-0-	344	1	5391	3	N	-0-					-0-
10	6045	X	5899	-0-	-146	-0-	390	1	5509	3	N	-0-					-0-
11	5850	X	5192	-0-	-658	-0-	278	1	4914	3	N	-0-					-0-
12	6045	X	3528	-0-	-2517	-0-	194	1	3334	3	N	-0-					-0-
01	5921	X	3633	-0-	-2288	-0-	178	1	3455	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6763	X	6763	-0-	-0-	-0-	328	1	6435	3	N	-0-					-0-
09	6558	X	6558	-0-	-0-	-0-	393	1	6165	3	N	-0-					-0-
10	6580	X	6580	-0-	-0-	-0-	435	1	6141	3	N	4	4	8			-0-
							4	9									
11	5432	X	5432	-0-	-0-	-0-	290	1	5142	3	N	-0-					-0-
12	5022	X	4511	-0-	-511	-0-	248	1	4263	3	N	-0-					-0-
01	5022	X	2820	-0-	-2202	-0-	138	1	2682	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4156	-0-	-463	-0-	201	1	3955	3	N	-0-					-0-
09	4200	X	4002	-0-	-198	-0-	240	1	3762	3	N	-0-					-0-
10	4340	X	4117	-0-	-223	-0-	272	1	3845	3	N	-0-					-0-
11	4140	X	3425	-0-	-715	-0-	183	1	3242	3	N	-0-					-0-
12	4278	X	3152	-0-	-1126	-0-	174	1	2978	3	N	-0-					-0-
01	4154	X	2893	-0-	-1261	-0-	142	1	2751	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2691	X	2691	-0-	-0-	-0-	2691	1			N	-0-					-0-
09	2310	X	2310	-0-	-0-	-0-	2310	1			N	-0-					-0-
10	2497	N	2497	-0-	-0-	-0-	2493	1	4	9	N	4	4	8			-0-
11	3000	N	3076	-0-	76	76	3076	1			N	-0-					-0-
*12	2358	N	2282	-0-	-76	-0-	2282	1			N	-0-					-0-
*01	2059	N	2059	-0-	-0-	-0-	2059	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	263	3	72	9	N	65	70	1			85
09	349	N	349	-0-	-0-	-0-	309	3	40	9	N	36	66	1			55
10	432	N	432	-0-	-0-	-0-	397	3	35	9	N	32					87
11	279	N	279	-0-	-0-	-0-	244	3	35	9	N	32	60	1			59
12	250	N	250	-0-	-0-	-0-	208	3	42	9	N	38					97
*01	255	N	255	-0-	-0-	-0-	219	3	36	9	N	33	62	1			68

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	#	1820	-0-	-133	-0-	1593	3	227	9	Y	206	248	1			109
09	1650	#	1338	-0-	-312	-0-	1171	3	167	9	Y	152	87	1			174
10	1705	#	1430	-0-	-275	-0-	1215	3	215	9	Y	195	228	1			141
11	1770	#	1224	-0-	-546	-0-	994	3	230	9	Y	209	151	1			199
*12	1829	#	830	-0-	-999	-0-	595	3	235	9	Y	214	242	1			171
01	1829	#	926	-0-	-903	-0-	730	3	196	9	Y	178	172	1			177

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2702	-0-	2702	140262	2702	1			Y	-0-					32
09	DLQ G-10		2450	-0-	2450	142712	2450	1			Y	-0-					32
10	DLQ G-10		2249	-0-	2249	144961	2249	1			Y	-0-					32
11	DLQ G-10		2660	-0-	2660	147621	2660	1			Y	-0-					32
12	DLQ G-10		2982	-0-	2982	150603	2982	1			Y	-0-					32
01	DLQ G-10	NO RPT		-0-	-0-	150603					Y	NO RPT					32

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	242	-0-	-192	-0-	242	2			N	-0-					78
09	360	#	261	-0-	-99	-0-	261	2			N	-0-					78
10	477	R	477	-0-	-0-	-0-	477	3			N	-0-	78	7			-0-
11	420	#	227	-0-	-193	-0-	185	3	42	9	N	38					38
12	924	R	924	-0-	-0-	-0-	834	3	90	9	N	82					120
01	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					120

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	192	-0-	-25	-0-	192	2			N	-0-					-0-
09	210	#	209	-0-	-1	-0-	209	2			N	-0-					-0-
10	331	R	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	471	R	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	296	R	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	875	-0-	-55	-0-	875	3			N	-0-					-0-
09	960	#	779	-0-	-181	-0-	779	3			N	-0-					-0-
10	992	#	721	-0-	-271	-0-	721	3			N	-0-					-0-
11	0	W	693	-0-	693	693	693	3			N	-0-					-0-
12	0	W	717	-0-	717	1410	717	3			N	-0-					-0-
01	616	#	NO RPT	-0-	-616	794					N	NO RPT					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					5
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					5
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					5
11	690	N	-0-	-0-	-690	-0-					N	160					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			160
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	878	-0-	-362	-0-	845	2	33	9	N	30					204
09	1200	#	837	-0-	-363	-0-	790	2	47	9	N	43					247
10	1240	#	682	-0-	-558	-0-	636	2	46	9	N	42	179	1			110
11	1140	#	862	-0-	-278	-0-	796	2	66	9	N	60					170
12	1178	#	1145	-0-	-33	-0-	1080	2	65	9	N	59					229
*01	1175	R	1175	-0-	-0-	-0-	1120	2	55	9	N	50	179	1			100

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	66	-0-	-89	-0-	66	2		N	-0-			18
09	64	N	64	-0-	-0-	-0-	64	2		N	-0-			18
10	93	N	80	-0-	-13	-0-	80	2		N	-0-			18
11	129	N	129	-0-	-0-	-0-	129	2		N	-0-			18
12	127	N	127	-0-	-0-	-0-	127	2		N	-0-			18
01	93	N	75	-0-	-18	-0-	75	2		N	-0-			18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	74	-0-	-81	-0-	74	2		N	-0-			43
09	62	N	62	-0-	-0-	-0-	62	2		N	-0-			43
10	93	N	85	-0-	-8	-0-	85	2		N	-0-			43
11	106	N	106	-0-	-0-	-0-	106	2		N	-0-			43
12	93	N	93	-0-	-0-	-0-	93	2		N	-0-			43
01	93	N	71	-0-	-22	-0-	71	2		N	-0-			43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	323	-0-	-390	-0-	316	2	7	9	N	6					194
09	480	N	335	-0-	-145	-0-	335	2			N	-0-					194
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					194
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					194
12	341	N	220	-0-	-121	-0-	220	2			N	-0-					194
01	372	N	361	-0-	-11	-0-	361	2			N	-0-					194

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	651	N	351	-0-	-300	-0-	351	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	221	-0-	-27	-0-	5 9	1 9	207	3	Y	8	9	1			2
09	216	N	216	-0-	-0-	-0-	5 9	1 9	202	3	Y	8	8	1			2
10	223	N	223	-0-	-0-	-0-	5 10	1 9	208	3	Y	9	8	1			3
11	210	N	194	-0-	-16	-0-	4 8	1 9	182	3	Y	7	8	1			2
*12	217	N	188	-0-	-29	-0-	4 7	1 9	177	3	Y	6	6	1			2
01	217	N	184	-0-	-33	-0-	4 8	1 9	172	3	Y	7	7	1			2

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	9 8	1 9	333	3	Y	7	8	1			2
09	389	N	389	-0-	-0-	-0-	9 9	1 9	371	3	Y	8	8	1			2
10	408	N	408	-0-	-0-	-0-	10 10	1 9	388	3	Y	9	8	1			3
11	391	N	391	-0-	-0-	-0-	9 9	1 9	373	3	Y	8	9	1			2
*12	387	N	387	-0-	-0-	-0-	8 8	1 9	371	3	Y	7	7	1			2
*01	374	N	374	-0-	-0-	-0-	9 8	1 9	357	3	Y	7	7	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1084	-0-		-1	-0-	28	1	1047	3	Y	8	9	1			2
								9	9									
09	1080	N	1080	-0-		-0-	-0-	24	1	1047	3	Y	8	8	1			2
								9	9									
10	1097	N	1097	-0-		-0-	-0-	26	1	1061	3	Y	9	8	1			3
								10	9									
11	1050	N	1031	-0-		-19	-0-	23	1	999	3	Y	8	9	1			2
								9	9									
*12	1085	N	1083	-0-		-2	-0-	22	1	1053	3	Y	7	7	1			2
								8	9									
01	1085	N	1012	-0-		-73	-0-	24	1	980	3	Y	7	7	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	N	948	-0-		-0-	-0-	24	1	915	3	Y	8	9	1			2
								9	9									
09	930	N	896	-0-		-34	-0-	20	1	867	3	Y	8	8	1			2
								9	9									
10	962	N	962	-0-		-0-	-0-	23	1	929	3	Y	9	8	1			3
								10	9									
11	1007	N	1007	-0-		-0-	-0-	23	1	975	3	Y	8	9	1			2
								9	9									
*12	1012	N	1012	-0-		-0-	-0-	21	1	983	3	Y	7	7	1			2
								8	9									
*01	992	N	992	-0-		-0-	-0-	24	1	960	3	Y	7	7	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-		-0-	-0-	2	1	61	3	Y	-0-	1	1			-0-
09	60	N	59	-0-		-1	-0-	1	1	58	3	Y	-0-					-0-
10	64	N	64	-0-		-0-	-0-	1	1	61	3	Y	2	1	1			1
								2	9									
11	82	N	82	-0-		-0-	-0-	2	1	76	3	Y	4	4	1			1
								4	9									
*12	79	N	79	-0-		-0-	-0-	2	1	73	3	Y	4	4	1			1
								4	9									
*01	93	N	93	-0-		-0-	-0-	2	1	87	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-		-0-	-0-	10	1	370	3	Y	4	4	1			1
								4	9									
09	390	N	294	-0-		-96	-0-	7	1	284	3	Y	3	3	1			1
								3	9									
10	431	N	431	-0-		-0-	-0-	10	1	418	3	Y	3	3	1			1
								3	9									
11	401	N	401	-0-		-0-	-0-	9	1	388	3	Y	4	4	1			1
								4	9									
*12	385	N	385	-0-		-0-	-0-	8	1	373	3	Y	4	4	1			1
								4	9									
01	403	N	400	-0-		-3	-0-	10	1	386	3	Y	4	4	1			1
								4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	-0-	16	1	604	3	Y	8	8	1			2
							9	9									
09	629	N	629	-0-	-0-	-0-	14	1	606	3	Y	8	8	1			2
							9	9									
10	653	N	653	-0-	-0-	-0-	15	1	628	3	Y	9	8	1			3
							10	9									
11	540	N	480	-0-	-60	-0-	11	1	461	3	Y	7	8	1			2
							8	9									
*12	651	N	651	-0-	-0-	-0-	13	1	630	3	Y	7	7	1			2
							8	9									
*01	684	N	684	-0-	-0-	-0-	16	1	660	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

08	93	N	86	-0-	-7	-0-	2	1	78	3	Y	5	4	1			1
							6	9									
09	90	N	22	-0-	-68	-0-	19	3	3	9	Y	3	3	1			1
10	152	N	152	-0-	-0-	-0-	4	1	145	3	Y	3	3	1			1
							3	9									
11	97	N	97	-0-	-0-	-0-	2	1	91	3	Y	4	4	1			1
							4	9									
*12	94	N	94	-0-	-0-	-0-	2	1	88	3	Y	4	4	1			1
							4	9									
01	93	N	46	-0-	-47	-0-	1	1	42	3	Y	3	3	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

08	93	N	85	-0-	-8	-0-	2	1	79	3	Y	4	7	1			1
							4	9									
09	120	N	67	-0-	-53	-0-	2	1	61	3	Y	4	4	1			1
							4	9									
10	124	N	69	-0-	-55	-0-	2	1	63	3	Y	4	4	1			1
							4	9									
11	90	N	57	-0-	-33	-0-	1	1	52	3	Y	4	4	1			1
							4	9									
*12	72	N	72	-0-	-0-	-0-	2	1	66	3	Y	4	4	1			1
							4	9									
*01	121	N	121	-0-	-0-	-0-	3	1	110	3	Y	7	6	1			2
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	4	1	135	3	Y	5	5	1			1
							6	9									
09	150	N	140	-0-	-10	-0-	3	1	133	3	Y	4	4	1			1
							4	9									
10	155	N	146	-0-	-9	-0-	3	1	139	3	Y	4	4	1			1
							4	9									
11	150	N	142	-0-	-8	-0-	3	1	135	3	Y	4	4	1			1
							4	9									
*12	156	N	156	-0-	-0-	-0-	3	1	149	3	Y	4	4	1			1
							4	9									
*01	184	N	184	-0-	-0-	-0-	4	1	176	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	8	1	306	3	Y	5	5	1			1
							6	9									
09	301	N	301	-0-	-0-	-0-	7	1	290	3	Y	4	4	1			1
							4	9									
10	303	N	303	-0-	-0-	-0-	7	1	292	3	Y	4	4	1			1
							4	9									
11	306	N	306	-0-	-0-	-0-	7	1	295	3	Y	4	4	1			1
							4	9									
*12	327	N	327	-0-	-0-	-0-	7	1	316	3	Y	4	4	1			1
							4	9									
*01	343	N	343	-0-	-0-	-0-	8	1	331	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	5	1	170	3	Y	5	5	1			1
							6	9									
09	169	N	169	-0-	-0-	-0-	4	1	161	3	Y	4	4	1			1
							4	9									
10	175	N	175	-0-	-0-	-0-	4	1	167	3	Y	4	4	1			1
							4	9									
11	168	N	168	-0-	-0-	-0-	4	1	160	3	Y	4	4	1			1
							4	9									
*12	159	N	159	-0-	-0-	-0-	3	1	152	3	Y	4	4	1			1
							4	9									
*01	158	N	158	-0-	-0-	-0-	4	1	150	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

08	205	N	205	-0-	-0-	-0-	5	1	194	3	Y	5	5	1			1
							6	9									
09	202	N	202	-0-	-0-	-0-	4	1	194	3	Y	4	4	1			1
							4	9									
10	208	N	208	-0-	-0-	-0-	5	1	199	3	Y	4	4	1			1
							4	9									
11	205	N	205	-0-	-0-	-0-	5	1	196	3	Y	4	4	1			1
							4	9									
*12	205	N	205	-0-	-0-	-0-	4	1	197	3	Y	4	4	1			1
							4	9									
*01	204	N	204	-0-	-0-	-0-	5	1	195	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

08	1220	N	1220	-0-	-0-	-0-	31	1	1180	3	Y	8	9	1			2
							9	9									
09	1200	N	896	-0-	-304	-0-	20	1	869	3	Y	6	6	1			2
							7	9									
10	1388	N	1388	-0-	-0-	-0-	33	1	1344	3	Y	10	8	1			4
							11	9									
11	1304	N	1304	-0-	-0-	-0-	29	1	1263	3	Y	11	12	1			3
							12	9									
*12	1156	N	1156	-0-	-0-	-0-	24	1	1119	3	Y	12	11	1			4
							13	9									
*01	1891	N	1891	-0-	-0-	-0-	46	1	1834	3	Y	10	11	1			3
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

08	248	N	225	-0-	-23	-0-	6	1	213	3	Y	5	5	1			1
							6	9									
09	210	N	201	-0-	-9	-0-	4	1	193	3	Y	4	4	1			1
							4	9									
10	217	N	207	-0-	-10	-0-	5	1	198	3	Y	4	4	1			1
							4	9									
11	210	N	202	-0-	-8	-0-	4	1	194	3	Y	4	4	1			1
							4	9									
*12	217	N	212	-0-	-5	-0-	4	1	204	3	Y	4	4	1			1
							4	9									
01	217	N	209	-0-	-8	-0-	5	1	200	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-) UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	9	1	323	3	Y	4	4	1			1
							4	9									
09	357	N	357	-0-	-0-	-0-	8	1	345	3	Y	4	4	1			1
							4	9									
10	332	N	332	-0-	-0-	-0-	8	1	320	3	Y	4	4	1			1
							4	9									
11	360	N	360	-0-	-0-	-0-	8	1	348	3	Y	4	4	1			1
							4	9									
*12	365	N	365	-0-	-0-	-0-	7	1	354	3	Y	4	4	1			1
							4	9									
*01	337	N	337	-0-	-0-	-0-	8	1	325	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-) UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	17	1	658	3	Y	8	9	1			2
							9	9									
09	642	N	642	-0-	-0-	-0-	14	1	619	3	Y	8	8	1			2
							9	9									
10	637	N	637	-0-	-0-	-0-	15	1	612	3	Y	9	8	1			3
							10	9									
11	607	N	607	-0-	-0-	-0-	13	1	585	3	Y	8	9	1			2
							9	9									
*12	462	N	462	-0-	-0-	-0-	9	1	440	3	Y	12	10	1			4
							13	9									
01	434	N	215	-0-	-219	-0-	5	1	199	3	Y	10	11	1			3
							11	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-) UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-) UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-) UNDERAGE	C M	COND PROD	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	4	1	149	3	Y	5	5	1			1
							6	9									
09	180	N	154	-0-	-26	-0-	3	1	147	3	Y	4	4	1			1
							4	9									
10	157	N	157	-0-	-0-	-0-	4	1	149	3	Y	4	4	1			1
							4	9									
11	152	N	152	-0-	-0-	-0-	3	1	145	3	Y	4	4	1			1
							4	9									
*12	157	N	157	-0-	-0-	-0-	3	1	150	3	Y	4	4	1			1
							4	9									
*01	600	N	600	-0-	-0-	-0-	15	1	581	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	-0-	20	1	767	3	Y	8	9	1			2
							9	9									
09	780	N	780	-0-	-0-	-0-	17	1	754	3	Y	8	8	1			2
							9	9									
10	808	N	808	-0-	-0-	-0-	19	1	779	3	Y	9	8	1			3
							10	9									
11	750	N	712	-0-	-38	-0-	16	1	687	3	Y	8	9	1			2
							9	9									
*12	821	N	821	-0-	-0-	-0-	17	1	796	3	Y	7	7	1			2
							8	9									
*01	938	N	938	-0-	-0-	-0-	23	1	907	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	9	1	337	3	Y	8	9	1			2
							9	9									
09	349	N	349	-0-	-0-	-0-	8	1	332	3	Y	8	8	1			2
							9	9									
10	352	N	352	-0-	-0-	-0-	8	1	337	3	Y	6	6	1			2
							7	9									
11	339	N	339	-0-	-0-	-0-	8	1	327	3	Y	4	5	1			1
							4	9									
*12	372	N	349	-0-	-23	-0-	7	1	338	3	Y	4	4	1			1
							4	9									
01	341	N	255	-0-	-86	-0-	6	1	245	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1697	N	1697	-0-	-0-	-0-	44	1	1639	3	Y	13	14	1			3
							14	9									
09	1643	N	1643	-0-	-0-	-0-	37	1	1592	3	Y	13	12	1			4
							14	9									
10	1643	N	1629	-0-	-14	-0-	39	1	1578	3	Y	11	11	1			4
							12	9									
11	1590	N	1580	-0-	-10	-0-	35	1	1532	3	Y	12	13	1			3
							13	9									
*12	1643	N	1636	-0-	-7	-0-	34	1	1589	3	Y	12	11	1			4
							13	9									
*01	1663	N	1663	-0-	-0-	-0-	40	1	1612	3	Y	10	11	1			3
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	15	1 4 9	578	3	Y	4	5	1			1
09	573	N	573	-0-	-0-	-0-	13	1 4 9	556	3	Y	4	4	1			1
10	597	N	597	-0-	-0-	-0-	14	1 4 9	579	3	Y	4	4	1			1
11	570	N	501	-0-	-69	-0-	11	1 4 9	486	3	Y	4	4	1			1
*12	589	N	437	-0-	-152	-0-	9	1 4 9	424	3	Y	4	4	1			1
01	589	N	406	-0-	-183	-0-	10	1 4 9	392	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	N	891	-0-	-0-	-0-	23	1 9 9	859	3	Y	8	9	1			2
09	1050	N	910	-0-	-140	-0-	20	1 9 9	881	3	Y	8	8	1			2
10	1085	N	1026	-0-	-59	-0-	24	1 10 9	992	3	Y	9	8	1			3
11	1209	N	1209	-0-	-0-	-0-	27	1 9 9	1173	3	Y	8	9	1			2
*12	1198	N	1198	-0-	-0-	-0-	25	1 8 9	1165	3	Y	7	7	1			2
*01	1239	N	1239	-0-	-0-	-0-	30	1 8 9	1201	3	Y	7	7	1			2

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	356	-0-	-47	-0-	9	1 6 9	341	3	Y	5	5	1			1
09	334	N	334	-0-	-0-	-0-	7	1 4 9	323	3	Y	4	4	1			1
10	350	N	350	-0-	-0-	-0-	8	1 4 9	338	3	Y	4	4	1			1
11	358	N	358	-0-	-0-	-0-	8	1 4 9	346	3	Y	4	4	1			1
*12	357	N	357	-0-	-0-	-0-	7	1 4 9	346	3	Y	4	4	1			1
*01	359	N	359	-0-	-0-	-0-	9	1 4 9	346	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	9	1	357	3	Y	7	8	1			2
							8	9									
09	480	N	424	-0-	-56	-0-	9	1	406	3	Y	8	8	1			2
							9	9									
10	496	N	374	-0-	-122	-0-	9	1	358	3	Y	6	6	1			2
							7	9									
11	360	N	359	-0-	-1	-0-	8	1	348	3	Y	3	4	1			1
							3	9									
*12	478	N	478	-0-	-0-	-0-	10	1	465	3	Y	3	3	1			1
							3	9									
*01	480	N	480	-0-	-0-	-0-	12	1	464	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	17	1	633	3	Y	8	9	1			2
							9	9									
09	630	N	630	-0-	-0-	-0-	14	1	607	3	Y	8	8	1			2
							9	9									
10	658	N	658	-0-	-0-	-0-	16	1	632	3	Y	9	8	1			3
							10	9									
11	710	N	710	-0-	-0-	-0-	16	1	685	3	Y	8	9	1			2
							9	9									
*12	620	N	617	-0-	-3	-0-	13	1	596	3	Y	7	7	1			2
							8	9									
*01	735	N	735	-0-	-0-	-0-	18	1	709	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	17	1	630	3	Y	5	5	1			1
							6	9									
09	622	N	622	-0-	-0-	-0-	14	1	604	3	Y	4	4	1			1
							4	9									
10	644	N	644	-0-	-0-	-0-	15	1	625	3	Y	4	4	1			1
							4	9									
11	638	N	638	-0-	-0-	-0-	14	1	620	3	Y	4	4	1			1
							4	9									
*12	651	N	651	-0-	-0-	-0-	13	1	634	3	Y	4	4	1			1
							4	9									
01	589	N	534	-0-	-55	-0-	13	1	517	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	17	1	631	3	Y	8	9	1			2
							9	9									
09	661	N	661	-0-	-0-	-0-	15	1	637	3	Y	8	8	1			2
							9	9									
10	656	N	656	-0-	-0-	-0-	16	1	633	3	Y	6	6	1			2
							7	9									
11	630	N	610	-0-	-20	-0-	14	1	592	3	Y	4	5	1			1
							4	9									
*12	651	N	605	-0-	-46	-0-	12	1	589	3	Y	4	4	1			1
							4	9									
01	651	N	650	-0-	-1	-0-	16	1	630	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	17	1 9	629	3	Y	8	9	1			2
09	679	N	679	-0-	-0-	-0-	15	1 9	655	3	Y	8	8	1			2
10	651	N	476	-0-	-175	-0-	11	1 8	457	3	Y	7	7	1			2
11	630	N	464	-0-	-166	-0-	10	1 9	445	3	Y	8	8	1			2
*12	651	N	498	-0-	-153	-0-	10	1 8	480	3	Y	7	7	1			2
*01	504	N	504	-0-	-0-	-0-	12	1 6	486	3	Y	5	6	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	741	-0-	-34	-0-	19	1 9	713	3	Y	8	9	1			2
09	750	N	712	-0-	-38	-0-	16	1 9	687	3	Y	8	8	1			2
10	744	N	738	-0-	-6	-0-	17	1 10	711	3	Y	9	8	1			3
11	720	N	717	-0-	-3	-0-	16	1 9	692	3	Y	8	9	1			2
*12	744	N	738	-0-	-6	-0-	15	1 8	715	3	Y	7	7	1			2
01	744	N	701	-0-	-43	-0-	17	1 8	676	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	217	N	200	-0-	-17	-0-	4	1 3	193	3	Y	3	3	1			1
06	249	N	249	-0-	-0-	-0-	5	1 3	241	3	Y	3	3	1			1
07	224	N	224	-0-	-0-	-0-	5	1 4	215	3	Y	4	4	1			1
08	239	N	239	-0-	-0-	-0-	6	1 4	229	3	Y	4	4	1			1
09	210	N	169	-0-	-41	-0-	4	1 3	162	3	Y	3	3	1			1
10	266	N	266	-0-	-0-	-0-	6	1 3	257	3	Y	3	3	1			1
11	262	N	262	-0-	-0-	-0-	6	1 4	252	3	Y	4	4	1			1
*12	980	N	980	-0-	-0-	-0-	20	1 4	956	3	Y	4	4	1			1
*01	413	N	413	-0-	-0-	-0-	10	1 4	399	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	11	1 4 9	413	3	Y	4	5	1			1
09	450	N	310	-0-	-140	-0-	7	1 3 9	300	3	Y	3	3	1			1
10	468	N	468	-0-	-0-	-0-	11	1 3 9	454	3	Y	3	3	1			1
11	445	N	445	-0-	-0-	-0-	10	1 4 9	431	3	Y	4	4	1			1
*12	447	N	447	-0-	-0-	-0-	9	1 4 9	434	3	Y	4	4	1			1
01	465	N	430	-0-	-35	-0-	10	1 4 9	416	3	Y	4	4	1			1

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	178	-0-	-70	-0-	4	1 6 9	168	3	Y	5	5	1			1
09	263	N	263	-0-	-0-	-0-	6	1 4 9	253	3	Y	4	4	1			1
10	315	N	315	-0-	-0-	-0-	7	1 4 9	304	3	Y	4	4	1			1
11	269	N	269	-0-	-0-	-0-	6	1 4 9	259	3	Y	4	4	1			1
*12	256	N	256	-0-	-0-	-0-	5	1 4 9	247	3	Y	4	4	1			1
*01	267	N	267	-0-	-0-	-0-	6	1 4 9	257	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	9	1 9 9	327	3	Y	8	8	1			2
09	360	N	331	-0-	-29	-0-	7	1 9 9	315	3	Y	8	8	1			2
10	372	N	343	-0-	-29	-0-	8	1 7 9	328	3	Y	6	6	1			2
11	330	N	328	-0-	-2	-0-	7	1 4 9	317	3	Y	4	5	1			1
*12	341	N	301	-0-	-40	-0-	6	1 4 9	291	3	Y	4	4	1			1
01	341	N	261	-0-	-80	-0-	6	1 4 9	251	3	Y	4	4	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

08	222	N	222	-0-	-0-	-0-	6	1	212	3	Y	4	4	1			1
							4	9									
09	210	N	152	-0-	-58	-0-	3	1	146	3	Y	3	3	1			1
							3	9									
10	238	N	238	-0-	-0-	-0-	6	1	229	3	Y	3	3	1			1
							3	9									
11	225	N	225	-0-	-0-	-0-	5	1	216	3	Y	4	4	1			1
							4	9									
*12	227	N	227	-0-	-0-	-0-	5	1	218	3	Y	4	4	1			1
							4	9									
*01	229	N	229	-0-	-0-	-0-	5	1	220	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

08	441	N	441	-0-	-0-	-0-	11	1	421	3	Y	8	9	1			2
							9	9									
09	424	N	424	-0-	-0-	-0-	9	1	406	3	Y	8	8	1			2
							9	9									
10	434	N	431	-0-	-3	-0-	10	1	411	3	Y	9	8	1			3
							10	9									
11	420	N	412	-0-	-8	-0-	9	1	394	3	Y	8	9	1			2
							9	9									
*12	434	N	399	-0-	-35	-0-	8	1	383	3	Y	7	7	1			2
							8	9									
01	434	N	383	-0-	-51	-0-	9	1	366	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	8 6	1 9	304	3	Y	5	5	1			1
09	311	N	311	-0-	-0-	-0-	7 4	1 9	300	3	Y	4	4	1			1
10	321	N	321	-0-	-0-	-0-	8 4	1 9	309	3	Y	4	4	1			1
11	301	N	301	-0-	-0-	-0-	7 4	1 9	290	3	Y	4	4	1			1
*12	292	N	292	-0-	-0-	-0-	6 4	1 9	282	3	Y	4	4	1			1
*01	308	N	308	-0-	-0-	-0-	7 4	1 9	297	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	558	N	526	-0-	-32	-0-	12	1	505	3	Y	8	7	1			2
							9	9									
06	540	N	533	-0-	-7	-0-	10	1	515	3	Y	7	6	1			3
							8	9									
07	558	N	518	-0-	-40	-0-	11	1	497	3	Y	9	9	1			3
							10	9									
08	527	N	493	-0-	-34	-0-	13	1	471	3	Y	8	9	1			2
							9	9									
09	510	N	482	-0-	-28	-0-	11	1	462	3	Y	8	8	1			2
							9	9									
10	527	N	503	-0-	-24	-0-	12	1	481	3	Y	9	8	1			3
							10	9									
11	480	N	405	-0-	-75	-0-	9	1	387	3	Y	8	9	1			2
							9	9									
*12	496	N	420	-0-	-76	-0-	9	1	404	3	Y	6	6	1			2
							7	9									
01	496	N	454	-0-	-42	-0-	11	1	436	3	Y	6	6	1			2
							7	9									

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	822	N	822	-0-	-0-	-0-	21	1	792	3	Y	8	8	1			2
							9	9									
09	695	N	695	-0-	-0-	-0-	15	1	671	3	Y	8	8	1			2
							9	9									
10	806	N	695	-0-	-111	-0-	16	1	669	3	Y	9	8	1			3
							10	9									
11	780	N	702	-0-	-78	-0-	16	1	678	3	Y	7	8	1			2
							8	9									
*12	755	N	755	-0-	-0-	-0-	15	1	732	3	Y	7	7	1			2
							8	9									
*01	745	N	745	-0-	-0-	-0-	18	1	719	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	13	1	473	3	Y	5	5	1			1
							6	9									
09	471	N	471	-0-	-0-	-0-	11	1	456	3	Y	4	4	1			1
							4	9									
10	494	N	494	-0-	-0-	-0-	12	1	478	3	Y	4	4	1			1
							4	9									
11	485	N	485	-0-	-0-	-0-	11	1	470	3	Y	4	4	1			1
							4	9									
*12	490	N	490	-0-	-0-	-0-	10	1	476	3	Y	4	4	1			1
							4	9									
*01	473	N	473	-0-	-0-	-0-	11	1	458	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

08	471	N	471	-0-	-0-	-0-	12 6	1 9	453	3	Y	5	5	1			1
09	461	N	461	-0-	-0-	-0-	10 4	1 9	447	3	Y	4	4	1			1
10	470	N	470	-0-	-0-	-0-	11 4	1 9	455	3	Y	4	4	1			1
11	450	N	449	-0-	-1	-0-	10 4	1 9	435	3	Y	4	4	1			1
*12	465	N	455	-0-	-10	-0-	9 4	1 9	442	3	Y	4	4	1			1
01	465	N	446	-0-	-19	-0-	11 4	1 9	431	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

08	1574	N	1574	-0-	-0-	-0-	40 14	1 9	1520	3	Y	13	14	1			3
09	1470	N	1467	-0-	-3	-0-	33 14	1 9	1420	3	Y	13	12	1			4
10	1541	N	1541	-0-	-0-	-0-	37 12	1 9	1492	3	Y	11	11	1			4
11	1520	N	1520	-0-	-0-	-0-	34 13	1 9	1473	3	Y	12	13	1			3
*12	1519	N	1511	-0-	-8	-0-	31 13	1 9	1467	3	Y	12	11	1			4
*01	1687	N	1687	-0-	-0-	-0-	41 11	1 9	1635	3	Y	10	11	1			3

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

08	449	N	449	-0-	-0-	-0-	11 9	1 9	429	3	Y	8	8	1			2
09	450	N	318	-0-	-132	-0-	7 7	1 9	304	3	Y	6	6	1			2
10	510	N	510	-0-	-0-	-0-	12 9	1 9	489	3	Y	8	7	1			3
11	441	N	441	-0-	-0-	-0-	10 9	1 9	422	3	Y	8	9	1			2
*12	398	N	398	-0-	-0-	-0-	8 8	1 9	382	3	Y	7	7	1			2
01	465	N	387	-0-	-78	-0-	9 6	1 9	372	3	Y	5	6	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	20	1 9	757	3	Y	8	9	1			2
09	755	N	755	-0-	-0-	-0-	17	1 9	729	3	Y	8	8	1			2
10	783	N	783	-0-	-0-	-0-	19	1 10	754	3	Y	9	8	1			3
11	756	N	756	-0-	-0-	-0-	17	1 9	730	3	Y	8	9	1			2
*12	765	N	765	-0-	-0-	-0-	16	1 8	741	3	Y	7	7	1			2
*01	779	N	779	-0-	-0-	-0-	19	1 8	752	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	101	N	101	-0-	-0-	-0-	2	1	99	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	1	1 3	75	3	Y	3	2	1			1
07	106	N	106	-0-	-0-	-0-	2	1 4	100	3	Y	4	4	1			1
08	106	N	106	-0-	-0-	-0-	3	1 6	97	3	Y	5	5	1			1
09	96	N	96	-0-	-0-	-0-	2	1 4	90	3	Y	4	4	1			1
10	104	N	104	-0-	-0-	-0-	2	1 4	98	3	Y	4	4	1			1
11	99	N	99	-0-	-0-	-0-	2	1 4	93	3	Y	4	4	1			1
*12	96	N	96	-0-	-0-	-0-	2	1 4	90	3	Y	4	4	1			1
01	93	N	87	-0-	-6	-0-	2	1 4	81	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	16	1 9	620	3	Y	8	9	1			2
09	816	N	816	-0-	-0-	-0-	18	1 9	789	3	Y	8	8	1			2
10	785	N	785	-0-	-0-	-0-	19	1 10	756	3	Y	9	8	1			3
11	750	N	750	-0-	-0-	-0-	17	1 9	724	3	Y	8	9	1			2
*12	713	N	628	-0-	-85	-0-	13	1 8	607	3	Y	7	7	1			2
*01	826	N	826	-0-	-0-	-0-	20	1 8	798	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	12	1 6	456	3	Y	5	5	1			1
09	450	N	434	-0-	-16	-0-	10	1 4	420	3	Y	4	4	1			1
10	465	N	445	-0-	-20	-0-	11	1 4	430	3	Y	4	4	1			1
11	450	N	431	-0-	-19	-0-	10	1 4	417	3	Y	4	4	1			1
*12	434	N	431	-0-	-3	-0-	9	1 4	418	3	Y	4	4	1			1
*01	445	N	445	-0-	-0-	-0-	11	1 4	430	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	4	1	154	3	Y	5	5	1			1
							6	9									
09	154	N	154	-0-	-0-	-0-	3	1	147	3	Y	4	4	1			1
							4	9									
10	155	N	151	-0-	-4	-0-	4	1	143	3	Y	4	4	1			1
							4	9									
11	150	N	144	-0-	-6	-0-	3	1	137	3	Y	4	4	1			1
							4	9									
*12	155	N	124	-0-	-31	-0-	2	1	118	3	Y	4	4	1			1
							4	9									
01	155	N	76	-0-	-79	-0-	2	1	71	3	Y	3	3	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

08	423	N	423	-0-	-0-	-0-	11	1	403	3	Y	8	9	1			2
							9	9									
09	402	N	402	-0-	-0-	-0-	9	1	384	3	Y	8	8	1			2
							9	9									
10	412	N	412	-0-	-0-	-0-	10	1	395	3	Y	6	6	1			2
							7	9									
11	398	N	398	-0-	-0-	-0-	9	1	385	3	Y	4	5	1			1
							4	9									
*12	403	N	394	-0-	-9	-0-	8	1	382	3	Y	4	4	1			1
							4	9									
01	403	N	388	-0-	-15	-0-	9	1	375	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

08	1481	N	1481	-0-	-0-	-0-	38	1	1429	3	Y	13	14	1			3
							14	9									
09	1740	N	1380	-0-	-360	-0-	31	1	1335	3	Y	13	12	1			4
							14	9									
10	1488	N	1380	-0-	-108	-0-	33	1	1335	3	Y	11	11	1			4
							12	9									
11	1440	N	1373	-0-	-67	-0-	31	1	1329	3	Y	12	13	1			3
							13	9									
*12	1426	N	1128	-0-	-298	-0-	23	1	1092	3	Y	12	11	1			4
							13	9									
01	1395	N	1138	-0-	-257	-0-	28	1	1101	3	Y	8	9	1			3
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	12	1	440	3	Y	8	9	1			2
							9	9									
09	450	N	343	-0-	-107	-0-	8	1	328	3	Y	6	6	1			2
							7	9									
10	465	N	370	-0-	-95	-0-	9	1	355	3	Y	5	5	1			2
							6	9									
11	450	N	380	-0-	-70	-0-	8	1	368	3	Y	4	5	1			1
							4	9									
*12	524	N	524	-0-	-0-	-0-	11	1	510	3	Y	3	3	1			1
							3	9									
01	372	N	137	-0-	-235	-0-	3	1	132	3	Y	2	2	1			1
							2	9									

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	851	-0-	-17	-0-	22	1	820	3	Y	8	9	1			2
							9	9									
09	840	N	769	-0-	-71	-0-	17	1	743	3	Y	8	8	1			2
							9	9									
10	868	N	745	-0-	-123	-0-	18	1	717	3	Y	9	8	1			3
							10	9									
11	810	N	707	-0-	-103	-0-	16	1	682	3	Y	8	9	1			2
							9	9									
*12	850	N	850	-0-	-0-	-0-	17	1	825	3	Y	7	7	1			2
							8	9									
*01	953	N	953	-0-	-0-	-0-	23	1	922	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0-	-0-	20	1	739	3	Y	8	9	1			2
							9	9									
09	731	N	731	-0-	-0-	-0-	16	1	706	3	Y	8	8	1			2
							9	9									
10	745	N	745	-0-	-0-	-0-	18	1	717	3	Y	9	8	1			3
							10	9									
11	708	N	708	-0-	-0-	-0-	16	1	683	3	Y	8	9	1			2
							9	9									
*12	682	N	462	-0-	-220	-0-	9	1	445	3	Y	7	7	1			2
							8	9									
01	682	N	681	-0-	-1	-0-	16	1	657	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0-	-0-	21	1	775	3	Y	8	9	1			2
							9	9									
09	746	N	746	-0-	-0-	-0-	17	1	720	3	Y	8	8	1			2
							9	9									
10	742	N	742	-0-	-0-	-0-	18	1	714	3	Y	9	8	1			3
							10	9									
11	746	N	746	-0-	-0-	-0-	17	1	720	3	Y	8	9	1			2
							9	9									
*12	776	N	776	-0-	-0-	-0-	16	1	747	3	Y	12	10	1			4
							13	9									
*01	749	N	749	-0-	-0-	-0-	18	1	720	3	Y	10	11	1			3
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589 N	585	-0-	-4	-0-	15 1 9 9		561	3	Y	8	9	1			2
09	558 N	558	-0-	-0-	-0-	12 1 9 9		537	3	Y	8	8	1			2
10	570 N	570	-0-	-0-	-0-	13 1 10 9		547	3	Y	9	8	1			3
11	570 N	570	-0-	-0-	-0-	13 1 9 9		548	3	Y	8	9	1			2
*12	597 N	597	-0-	-0-	-0-	12 1 8 9		577	3	Y	7	7	1			2
*01	580 N	580	-0-	-0-	-0-	14 1 8 9		558	3	Y	7	7	1			2

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948 N	948	-0-	-0-	-0-	24 1 14 9		910	3	Y	13	14	1			3
09	904 N	904	-0-	-0-	-0-	20 1 14 9		870	3	Y	13	12	1			4
10	930 N	924	-0-	-6	-0-	22 1 12 9		890	3	Y	11	11	1			4
11	911 N	911	-0-	-0-	-0-	20 1 13 9		878	3	Y	12	13	1			3
*12	930 N	929	-0-	-1	-0-	19 1 13 9		897	3	Y	12	11	1			4
01	930 N	913	-0-	-17	-0-	22 1 11 9		880	3	Y	10	11	1			3

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	987	N	987	-0-	-0-	-0-	25	1	948	3	Y	13	15	1			3
							14	9									
09	944	N	944	-0-	-0-	-0-	21	1	909	3	Y	13	12	1			4
							14	9									
10	960	N	960	-0-	-0-	-0-	23	1	925	3	Y	11	11	1			4
							12	9									
11	930	N	930	-0-	-0-	-0-	21	1	896	3	Y	12	13	1			3
							13	9									
*12	931	N	931	-0-	-0-	-0-	19	1	899	3	Y	12	11	1			4
							13	9									
*01	937	N	937	-0-	-0-	-0-	23	1	903	3	Y	10	11	1			3
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	533	-0-	-25	-0-	14	1	515	3	Y	4	5	1			1
							4	9									
09	510	N	508	-0-	-2	-0-	11	1	493	3	Y	4	4	1			1
							4	9									
10	527	N	525	-0-	-2	-0-	12	1	509	3	Y	4	4	1			1
							4	9									
11	512	N	512	-0-	-0-	-0-	11	1	497	3	Y	4	4	1			1
							4	9									
*12	527	N	515	-0-	-12	-0-	11	1	500	3	Y	4	4	1			1
							4	9									
01	527	N	515	-0-	-12	-0-	12	1	496	3	Y	6	5	1			2
							7	9									

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	594	-0-	-26	-0-	15	1	570	3	Y	8	9	1			2
							9	9									
09	572	N	572	-0-	-0-	-0-	13	1	550	3	Y	8	8	1			2
							9	9									
10	598	N	598	-0-	-0-	-0-	14	1	574	3	Y	9	8	1			3
							10	9									
11	663	N	663	-0-	-0-	-0-	15	1	639	3	Y	8	9	1			2
							9	9									
*12	674	N	674	-0-	-0-	-0-	14	1	652	3	Y	7	7	1			2
							8	9									
*01	718	N	718	-0-	-0-	-0-	17	1	693	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	17	1	651	3	Y	5	5	1			1
							6	9									
09	643	N	643	-0-	-0-	-0-	14	1	625	3	Y	4	4	1			1
							4	9									
10	660	N	660	-0-	-0-	-0-	16	1	640	3	Y	4	4	1			1
							4	9									
11	641	N	641	-0-	-0-	-0-	14	1	623	3	Y	4	4	1			1
							4	9									
*12	620	N	562	-0-	-58	-0-	12	1	546	3	Y	4	4	1			1
							4	9									
01	620	N	502	-0-	-118	-0-	12	1	483	3	Y	6	5	1			2
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-		-0-	-0-	11	1 6 9	419	3	Y	5	5	1			1
09	417	N	417	-0-		-0-	-0-	9	1 4 9	404	3	Y	4	4	1			1
10	431	N	431	-0-		-0-	-0-	10	1 4 9	417	3	Y	4	4	1			1
11	414	N	414	-0-		-0-	-0-	9	1 4 9	401	3	Y	4	4	1			1
*12	423	N	423	-0-		-0-	-0-	9	1 4 9	410	3	Y	4	4	1			1
*01	424	N	424	-0-		-0-	-0-	10	1 4 9	410	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-		-0-	-0-	14	1 6 9	541	3	Y	5	5	1			1
09	547	N	547	-0-		-0-	-0-	12	1 4 9	531	3	Y	4	4	1			1
10	558	N	557	-0-		-1	-0-	13	1 4 9	540	3	Y	4	4	1			1
11	540	N	454	-0-		-86	-0-	10	1 4 9	440	3	Y	4	4	1			1
*12	558	N	489	-0-		-69	-0-	10	1 4 9	475	3	Y	4	4	1			1
01	558	N	523	-0-		-35	-0-	13	1 4 9	506	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	192	-0-		-831	-0-	5	1 3 9	184	3	Y	3	6	1			1
09	1521	N	1521	-0-		-0-	-0-	34	1 11 9	1476	3	Y	10	8	1			3
10	1548	N	1548	-0-		-0-	-0-	37	1 13 9	1498	3	Y	12	11	1			4
11	1399	N	1399	-0-		-0-	-0-	31	1 13 9	1355	3	Y	12	13	1			3
*12	1394	N	1394	-0-		-0-	-0-	29	1 13 9	1352	3	Y	12	11	1			4
*01	1744	N	1744	-0-		-0-	-0-	42	1 11 9	1691	3	Y	10	11	1			3

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-		-0-	-0-	17	1 9 9	627	3	Y	8	9	1			2
09	630	N	575	-0-		-55	-0-	13	1 9 9	553	3	Y	8	8	1			2
10	651	N	582	-0-		-69	-0-	14	1 10 9	558	3	Y	9	8	1			3
11	630	N	538	-0-		-92	-0-	12	1 9 9	517	3	Y	8	9	1			2
*12	589	N	549	-0-		-40	-0-	11	1 8 9	530	3	Y	7	7	1			2
01	589	N	550	-0-		-39	-0-	13	1 8 9	529	3	Y	7	7	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

08	634	N	634	-0-	-0-	-0-	16	1	599	3	Y	17	18	1			4
							19	9									
09	628	N	628	-0-	-0-	-0-	14	1	595	3	Y	17	16	1			5
							19	9									
10	647	N	647	-0-	-0-	-0-	15	1	614	3	Y	16	15	1			6
							18	9									
11	623	N	623	-0-	-0-	-0-	14	1	591	3	Y	16	17	1			5
							18	9									
*12	651	N	638	-0-	-13	-0-	13	1	608	3	Y	15	15	1			5
							17	9									
01	651	N	647	-0-	-4	-0-	15	1	619	3	Y	12	13	1			4
							13	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

*05	1178	N	697	-0-	-481	-0-	15	1	667	3	Y	14	15	1			3
							15	9									
06	990	N	951	-0-	-39	-0-	18	1	919	3	Y	13	11	1			5
							14	9									
07	1410	N	1410	-0-	-0-	-0-	29	1	1368	3	Y	12	13	1			4
							13	9									
08	1440	N	1440	-0-	-0-	-0-	37	1	1389	3	Y	13	14	1			3
							14	9									
09	1340	N	1340	-0-	-0-	-0-	30	1	1291	3	Y	17	15	1			5
							19	9									
10	1255	N	1255	-0-	-0-	-0-	30	1	1207	3	Y	16	15	1			6
							18	9									
11	1083	N	1083	-0-	-0-	-0-	24	1	1041	3	Y	16	17	1			5
							18	9									
*12	1033	N	1033	-0-	-0-	-0-	21	1	995	3	Y	15	15	1			5
							17	9									
*01	999	N	999	-0-	-0-	-0-	24	1	960	3	Y	14	15	1			4
							15	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1300	N	1300	-0-	-0-	-0-	33	1	1253	3	Y	13	14	1			3
							14	9									
09	1159	N	1159	-0-	-0-	-0-	26	1	1119	3	Y	13	12	1			4
							14	9									
10	1271	N	1271	-0-	-0-	-0-	30	1	1229	3	Y	11	11	1			4
							12	9									
11	1230	N	1123	-0-	-107	-0-	25	1	1085	3	Y	12	13	1			3
							13	9									
*12	1209	N	1124	-0-	-85	-0-	23	1	1088	3	Y	12	11	1			4
							13	9									
01	1271	N	1168	-0-	-103	-0-	28	1	1129	3	Y	10	11	1			3
							11	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1102	N	1102	-0-	-0-	-0-	28	1	1065	3	Y	8	9	1			2
							9	9									
09	995	N	995	-0-	-0-	-0-	22	1	964	3	Y	8	8	1			2
							9	9									
10	1151	N	1151	-0-	-0-	-0-	27	1	1115	3	Y	8	7	1			3
							9	9									
11	1102	N	1102	-0-	-0-	-0-	25	1	1068	3	Y	8	9	1			2
							9	9									
*12	1023	N	991	-0-	-32	-0-	20	1	963	3	Y	7	7	1			2
							8	9									
01	1023	N	982	-0-	-41	-0-	24	1	950	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	18	1	697	3	Y	9	9	1			2
							10	9									
09	626	N	626	-0-	-0-	-0-	14	1	603	3	Y	8	8	1			2
							9	9									
10	589	N	556	-0-	-33	-0-	13	1	533	3	Y	9	8	1			3
							10	9									
11	570	N	505	-0-	-65	-0-	11	1	486	3	Y	7	8	1			2
							8	9									
*12	589	N	569	-0-	-20	-0-	12	1	549	3	Y	7	7	1			2
							8	9									
*01	587	N	587	-0-	-0-	-0-	14	1	565	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	8	1	311	3	Y	5	5	1			1
							6	9									
09	320	N	320	-0-	-0-	-0-	7	1	309	3	Y	4	4	1			1
							4	9									
10	326	N	326	-0-	-0-	-0-	8	1	314	3	Y	4	4	1			1
							4	9									
11	361	N	361	-0-	-0-	-0-	8	1	349	3	Y	4	4	1			1
							4	9									
*12	380	N	380	-0-	-0-	-0-	8	1	368	3	Y	4	4	1			1
							4	9									
*01	330	N	330	-0-	-0-	-0-	8	1	318	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-		-0-	-0-	14	1	532	3	Y	5	5	1			1
								6	9									
09	542	N	542	-0-		-0-	-0-	12	1	521	3	Y	8	7	1			2
								9	9									
10	570	N	570	-0-		-0-	-0-	13	1	548	3	Y	8	7	1			3
								9	9									
11	533	N	533	-0-		-0-	-0-	12	1	512	3	Y	8	9	1			2
								9	9									
*12	527	N	523	-0-		-4	-0-	11	1	504	3	Y	7	7	1			2
								8	9									
01	527	N	520	-0-		-7	-0-	12	1	500	3	Y	7	7	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-		-0-	-0-	3	1	98	3	Y	8	9	1			2
								9	9									
09	177	N	177	-0-		-0-	-0-	4	1	164	3	Y	8	8	1			2
								9	9									
10	155	N	75	-0-		-80	-0-	2	1	63	3	Y	9	8	1			3
								10	9									
11	120	N	104	-0-		-16	-0-	2	1	93	3	Y	8	9	1			2
								9	9									
*12	155	N	115	-0-		-40	-0-	2	1	105	3	Y	7	7	1			2
								8	9									
*01	79	N	79	-0-		-0-	-0-	2	1	70	3	Y	6	6	1			2
								7	9									

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	529	-0-		-29	-0-	14	1	509	3	Y	5	5	1			1
								6	9									
09	510	N	497	-0-		-13	-0-	11	1	482	3	Y	4	4	1			1
								4	9									
10	527	N	512	-0-		-15	-0-	12	1	496	3	Y	4	4	1			1
								4	9									
11	510	N	498	-0-		-12	-0-	11	1	483	3	Y	4	4	1			1
								4	9									
*12	528	N	528	-0-		-0-	-0-	11	1	509	3	Y	7	6	1			2
								8	9									
01	527	N	434	-0-		-93	-0-	10	1	416	3	Y	7	7	1			2
								8	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-		-0-	-0-	12	1	456	3	Y	17	18	1			4
								19	9									
09	523	N	523	-0-		-0-	-0-	11	1	493	3	Y	17	16	1			5
								19	9									
10	564	N	564	-0-		-0-	-0-	13	1	536	3	Y	14	14	1			5
								15	9									
11	507	N	507	-0-		-0-	-0-	11	1	483	3	Y	12	14	1			3
								13	9									
*12	527	N	491	-0-		-36	-0-	10	1	468	3	Y	12	11	1			4
								13	9									
01	527	N	516	-0-		-11	-0-	12	1	493	3	Y	10	11	1			3
								11	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	N	1942	-0-		-0-	-0-	50	1	1878	3	Y	13	14	1			3
								14	9									
09	1897	N	1897	-0-		-0-	-0-	42	1	1841	3	Y	13	12	1			4
								14	9									
10	1903	N	1903	-0-		-0-	-0-	45	1	1846	3	Y	11	11	1			4
								12	9									
11	1823	N	1823	-0-		-0-	-0-	41	1	1769	3	Y	12	13	1			3
								13	9									
*12	1805	N	1805	-0-		-0-	-0-	37	1	1755	3	Y	12	11	1			4
								13	9									
*01	2110	N	2110	-0-		-0-	-0-	51	1	2048	3	Y	10	11	1			3
								11	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1736	N	1514	-0-		-222	-0-	34	1	1465	3	Y	14	15	1			3
								15	9									
06	1645	N	1645	-0-		-0-	-0-	32	1	1595	3	Y	16	13	1			6
								18	9									
07	1815	N	1815	-0-		-0-	-0-	37	1	1760	3	Y	16	17	1			5
								18	9									
08	1790	N	1790	-0-		-0-	-0-	46	1	1725	3	Y	17	18	1			4
								19	9									
09	1650	N	1234	-0-		-416	-0-	28	1	1193	3	Y	12	13	1			3
								13	9									
10	1964	N	1964	-0-		-0-	-0-	47	1	1898	3	Y	17	14	1			6
								19	9									
11	1740	N	1588	-0-		-152	-0-	35	1	1531	3	Y	20	20	1			6
								22	9									
*12	1486	N	1486	-0-		-0-	-0-	30	1	1436	3	Y	18	18	1			6
								20	9									
01	1798	N	1685	-0-		-113	-0-	41	1	1624	3	Y	18	19	1			5
								20	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-		-0-	-0-	20	1	757	3	Y	8	9	1			2
								9	9									
09	750	N	745	-0-		-5	-0-	17	1	719	3	Y	8	8	1			2
								9	9									
10	775	N	739	-0-		-36	-0-	17	1	712	3	Y	9	8	1			3
								10	9									
11	750	N	712	-0-		-38	-0-	16	1	687	3	Y	8	9	1			2
								9	9									
*12	775	N	711	-0-		-64	-0-	15	1	688	3	Y	7	7	1			2
								8	9									
01	744	N	604	-0-		-140	-0-	15	1	581	3	Y	7	7	1			2
								8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	16	1	621	3	Y	13	14	1			3
							14	9									
09	630	N	630	-0-	-0-	-0-	14	1	602	3	Y	13	12	1			4
							14	9									
10	703	N	703	-0-	-0-	-0-	17	1	674	3	Y	11	11	1			4
							12	9									
11	660	N	660	-0-	-0-	-0-	15	1	632	3	Y	12	13	1			3
							13	9									
*12	668	N	668	-0-	-0-	-0-	14	1	641	3	Y	12	11	1			4
							13	9									
01	620	N	396	-0-	-224	-0-	9	1	377	3	Y	9	10	1			3
							10	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17	-0-	4	1	159	3	Y	5	5	1			1
							6	9									
09	162	N	162	-0-	-0-	-0-	4	1	154	3	Y	4	4	1			1
							4	9									
10	168	N	168	-0-	-0-	-0-	4	1	160	3	Y	4	4	1			1
							4	9									
11	154	N	154	-0-	-0-	-0-	3	1	147	3	Y	4	4	1			1
							4	9									
*12	169	N	169	-0-	-0-	-0-	3	1	162	3	Y	4	4	1			1
							4	9									
01	155	N	122	-0-	-33	-0-	3	1	115	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	9	1	323	3	Y	6	6	1			1
							7	9									
09	330	N	330	-0-	-0-	-0-	7	1	313	3	Y	9	8	1			2
							10	9									
10	343	N	343	-0-	-0-	-0-	8	1	325	3	Y	9	8	1			3
							10	9									
11	324	N	324	-0-	-0-	-0-	7	1	308	3	Y	8	9	1			2
							9	9									
*12	329	N	329	-0-	-0-	-0-	7	1	314	3	Y	7	7	1			2
							8	9									
*01	318	N	318	-0-	-0-	-0-	8	1	302	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1894	N	1894	-0-	-0-	-0-	49	1	1831	3	Y	13	14	1			3
							14	9									
09	1864	N	1864	-0-	-0-	-0-	42	1	1808	3	Y	13	12	1			4
							14	9									
10	1907	N	1907	-0-	-0-	-0-	45	1	1850	3	Y	11	11	1			4
							12	9									
11	1838	N	1838	-0-	-0-	-0-	41	1	1784	3	Y	12	13	1			3
							13	9									
*12	1926	N	1926	-0-	-0-	-0-	40	1	1873	3	Y	12	11	1			4
							13	9									
*01	1889	N	1889	-0-	-0-	-0-	46	1	1832	3	Y	10	11	1			3
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0-	-0-	20	1 9	765	3	Y	8	9	1			2
09	733	N	733	-0-	-0-	-0-	16	1 9	708	3	Y	8	8	1			2
10	727	N	727	-0-	-0-	-0-	17	1 10	700	3	Y	9	8	1			3
11	691	N	691	-0-	-0-	-0-	15	1 9	667	3	Y	8	9	1			2
*12	732	N	732	-0-	-0-	-0-	15	1 8	709	3	Y	7	7	1			2
*01	706	N	706	-0-	-0-	-0-	17	1 8	681	3	Y	7	7	1			2

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	24	1 9	906	3	Y	8	9	1			2
09	870	N	819	-0-	-51	-0-	18	1 9	792	3	Y	8	8	1			2
10	951	N	951	-0-	-0-	-0-	23	1 10	918	3	Y	9	8	1			3
11	912	N	912	-0-	-0-	-0-	20	1 9	883	3	Y	8	9	1			2
*12	898	N	898	-0-	-0-	-0-	18	1 8	872	3	Y	7	7	1			2
*01	917	N	917	-0-	-0-	-0-	22	1 8	887	3	Y	7	7	1			2

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	18	1 9	663	3	Y	8	9	1			2
09	720	N	638	-0-	-82	-0-	14	1 9	615	3	Y	8	8	1			2
10	713	N	652	-0-	-61	-0-	15	1 10	627	3	Y	9	8	1			3
11	660	N	223	-0-	-437	-0-	5	1 8	210	3	Y	7	8	1			2
*12	651	N	242	-0-	-409	-0-	5	1 7	230	3	Y	6	6	1			2
*01	787	N	787	-0-	-0-	-0-	19	1 8	760	3	Y	7	7	1			2

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	17	1 9	632	3	Y	8	9	1			2
09	690	N	552	-0-	-138	-0-	12	1 7	533	3	Y	6	6	1			2
10	713	N	640	-0-	-73	-0-	15	1 3	622	3	Y	3	4	1			1
11	630	N	567	-0-	-63	-0-	13	1 4	550	3	Y	4	4	1			1
*12	558	N	515	-0-	-43	-0-	11	1 6	498	3	Y	5	4	1			2
01	651	N	524	-0-	-127	-0-	13	1 6	505	3	Y	5	5	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	17	1	658	3	Y	8	9	1			2
							9	9									
09	645	N	645	-0-	-0-	-0-	14	1	622	3	Y	8	8	1			2
							9	9									
10	654	N	654	-0-	-0-	-0-	15	1	629	3	Y	9	8	1			3
							10	9									
11	613	N	613	-0-	-0-	-0-	14	1	590	3	Y	8	9	1			2
							9	9									
*12	620	N	594	-0-	-26	-0-	12	1	574	3	Y	7	7	1			2
							8	9									
*01	693	N	693	-0-	-0-	-0-	17	1	668	3	Y	7	7	1			2
							8	9									

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	N	937	-0-	-0-	-0-	24	1	904	3	Y	8	9	1			2
							9	9									
09	930	N	910	-0-	-20	-0-	20	1	881	3	Y	8	8	1			2
							9	9									
10	939	N	939	-0-	-0-	-0-	22	1	907	3	Y	9	8	1			3
							10	9									
11	947	N	947	-0-	-0-	-0-	21	1	917	3	Y	8	9	1			2
							9	9									
*12	930	N	926	-0-	-4	-0-	19	1	899	3	Y	7	7	1			2
							8	9									
*01	1179	N	1179	-0-	-0-	-0-	29	1	1142	3	Y	7	7	1			2
							8	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	19	1	701	3	Y	8	9	1			2
							9	9									
09	695	N	695	-0-	-0-	-0-	15	1	671	3	Y	8	8	1			2
							9	9									
10	713	N	713	-0-	-0-	-0-	17	1	686	3	Y	9	8	1			3
							10	9									
11	688	N	688	-0-	-0-	-0-	15	1	664	3	Y	8	9	1			2
							9	9									
*12	690	N	690	-0-	-0-	-0-	14	1	668	3	Y	7	7	1			2
							8	9									
*01	691	N	691	-0-	-0-	-0-	17	1	666	3	Y	7	7	1			2
							8	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1022	N	1022	-0-	-0-	-0-	26	1	987	3	Y	8	9	1			2
							9	9									
09	990	N	787	-0-	-203	-0-	18	1	760	3	Y	8	8	1			2
							9	9									
10	1023	N	965	-0-	-58	-0-	23	1	933	3	Y	8	7	1			3
							9	9									
11	990	N	919	-0-	-71	-0-	21	1	889	3	Y	8	9	1			2
							9	9									
*12	913	N	913	-0-	-0-	-0-	19	1	886	3	Y	7	7	1			2
							8	9									
01	961	N	660	-0-	-301	-0-	16	1	636	3	Y	7	7	1			2
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-	-0-	-0-	24	1	900	3	Y	8	9	1			2
							9	9									
09	907	N	907	-0-	-0-	-0-	20	1	878	3	Y	8	8	1			2
							9	9									
10	1370	N	1370	-0-	-0-	-0-	33	1	1327	3	Y	9	8	1			3
							10	9									
11	900	N	724	-0-	-176	-0-	16	1	700	3	Y	7	8	1			2
							8	9									
*12	930	N	784	-0-	-146	-0-	16	1	760	3	Y	7	7	1			2
							8	9									
01	930	N	824	-0-	-106	-0-	20	1	796	3	Y	7	7	1			2
							8	9									

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1684	N	1684	-0-	-0-	-0-	43	1	1627	3	Y	13	14	1			3
							14	9									
09	1650	N	1586	-0-	-64	-0-	35	1	1537	3	Y	13	12	1			4
							14	9									
10	1674	N	1659	-0-	-15	-0-	39	1	1608	3	Y	11	11	1			4
							12	9									
11	1620	N	1565	-0-	-55	-0-	35	1	1519	3	Y	10	11	1			3
							11	9									
*12	1643	N	1609	-0-	-34	-0-	33	1	1568	3	Y	7	8	1			2
							8	9									
*01	1774	N	1774	-0-	-0-	-0-	43	1	1723	3	Y	7	7	1			2
							8	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	28	1	1063	3	Y	8	9	1			2
							9	9									
09	1056	N	1056	-0-	-0-	-0-	24	1	1023	3	Y	8	8	1			2
							9	9									
10	1054	N	1043	-0-	-11	-0-	25	1	1008	3	Y	9	8	1			3
							10	9									
11	1020	N	763	-0-	-257	-0-	17	1	737	3	Y	8	9	1			2
							9	9									
*12	1111	N	1111	-0-	-0-	-0-	23	1	1080	3	Y	7	7	1			2
							8	9									
01	1054	N	953	-0-	-101	-0-	23	1	919	3	Y	10	9	1			3
							11	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386	N	1386	-0-	-0-	-0-	35	1	1337	3	Y	13	14	1			3
							14	9									
09	1320	N	1320	-0-	-0-	-0-	29	1	1277	3	Y	13	12	1			4
							14	9									
10	1350	N	1350	-0-	-0-	-0-	32	1	1306	3	Y	11	11	1			4
							12	9									
11	1299	N	1299	-0-	-0-	-0-	29	1	1257	3	Y	12	13	1			3
							13	9									
*12	1333	N	1293	-0-	-40	-0-	26	1	1254	3	Y	12	11	1			4
							13	9									
01	1333	N	1292	-0-	-41	-0-	31	1	1250	3	Y	10	11	1			3
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1512	N	1512	-0-		-0-	-0-	39	1	1464	3	Y	8	9	1			2
								9	9									
09	1468	N	1468	-0-		-0-	-0-	33	1	1422	3	Y	12	11	1			3
								13	9									
10	1493	N	1493	-0-		-0-	-0-	35	1	1445	3	Y	12	11	1			4
								13	9									
11	1442	N	1442	-0-		-0-	-0-	32	1	1397	3	Y	12	13	1			3
								13	9									
*12	1398	N	1398	-0-		-0-	-0-	29	1	1356	3	Y	12	11	1			4
								13	9									
*01	1439	N	1439	-0-		-0-	-0-	35	1	1393	3	Y	10	11	1			3
								11	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-		-0-	-0-	18	1	691	3	Y	8	9	1			2
								9	9									
09	651	N	651	-0-		-0-	-0-	14	1	628	3	Y	8	8	1			2
								9	9									
10	651	N	249	-0-		-402	-0-	6	1	234	3	Y	8	7	1			3
								9	9									
11	630	N	122	-0-		-508	-0-	3	1	115	3	Y	4	6	1			1
								4	9									
*12	651	N	416	-0-		-235	-0-	9	1	403	3	Y	4	4	1			1
								4	9									
*01	407	N	407	-0-		-0-	-0-	10	1	393	3	Y	4	4	1			1
								4	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	827	-0-		-444	-0-	21	1	797	3	Y	8	9	1			2
								9	9									
09	1230	N	1221	-0-		-9	-0-	27	1	1185	3	Y	8	8	1			2
								9	9									
10	1251	N	1251	-0-		-0-	-0-	30	1	1211	3	Y	9	8	1			3
								10	9									
11	1238	N	1238	-0-		-0-	-0-	28	1	1201	3	Y	8	9	1			2
								9	9									
*12	1271	N	1247	-0-		-24	-0-	26	1	1208	3	Y	12	10	1			4
								13	9									
01	1240	N	1239	-0-		-1	-0-	30	1	1198	3	Y	10	11	1			3
								11	9									

DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	545	-0-		-75	-0-	545	2			N	-0-					-0-
09	528	N	528	-0-		-0-	-0-	528	2			N	-0-					-0-
10	558	N	541	-0-		-17	-0-	541	2			N	-0-					-0-
11	540	N	489	-0-		-51	-0-	489	2			N	-0-					-0-
12	558	N	479	-0-		-79	-0-	479	2			N	-0-					-0-
01	527	N	459	-0-		-68	-0-	459	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	X	258	-0-		-0-	-0-	258	2			N	-0-					-0-
09	247	N	247	-0-		-0-	-0-	247	2			N	-0-					-0-
10	248	N	236	-0-		-12	-0-	236	2			N	-0-					-0-
*11	240	N	226	-0-		-14	-0-	226	2			N	-0-					-0-
*12	260	N	260	-0-		-0-	-0-	260	2			N	-0-					-0-
01	248	N	225	-0-		-23	-0-	225	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
10	310	N	274	-0-	-36	-0-	274	2			Y	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
*12	310	N	261	-0-	-49	-0-	261	2			Y	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	223	-0-	-118	-0-	223	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1567	-0-	-696	-0-	1564	2	3	9	N	3	5	1			4
09	1860	N	1860	-0-	-0-	-0-	1859	2	1	9	N	1					5
10	1853	N	1853	-0-	-0-	-0-	1850	2	3	9	N	3	5	1			3
*11	1633	N	1633	-0-	-0-	-0-	1632	2	1	9	N	1					4
12	1922	N	1500	-0-	-422	-0-	1491	2	9	9	N	8	11	1			1
01	1860	N	1633	-0-	-227	-0-	1627	2	6	9	N	5	5	1			1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
*11	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					-0-
*12	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					-0-
01	279	N	160	-0-	-119	-0-	160	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1537	-0-	-416	-0-	1537	2			N	-0-					-0-
09	1320	N	1286	-0-	-34	-0-	1286	2			N	-0-					-0-
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
*11	1500	N	1406	-0-	-94	-0-	1406	2			N	-0-					-0-
*12	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
01	1643	N	1381	-0-	-262	-0-	1381	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

08	1255	N	1255	-0-	-0-	-0-	1251	2	4	9	Y	4	8	1			6
09	1005	N	1005	-0-	-0-	-0-	1002	2	3	9	Y	3					9
10	1219	N	1219	-0-	-0-	-0-	1213	2	6	9	Y	5	8	1			6
*11	1269	N	1269	-0-	-0-	-0-	1268	2	1	9	Y	1					7
*12	1180	N	1180	-0-	-0-	-0-	1167	2	13	9	Y	12	17	1			2
*01	1065	N	1065	-0-	-0-	-0-	1057	2	8	9	Y	7	7	1			2

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

08	465	N	398	-0-	-67	-0-	395	2	3	9	Y	3	7	1			5
09	257	N	257	-0-	-0-	-0-	254	2	3	9	Y	3					8
10	498	N	498	-0-	-0-	-0-	494	2	4	9	Y	4	7	1			5
*11	498	N	498	-0-	-0-	-0-	497	2	1	9	Y	1					6
*12	399	N	399	-0-	-0-	-0-	387	2	12	9	Y	11	15	1			2
01	496	N	326	-0-	-170	-0-	318	2	8	9	Y	7	7	1			2

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

08	708	N	708	-0-	-0-	-0-	705	2	3	9	Y	3					10
09	1147	N	1147	-0-	-0-	-0-	1145	2	2	9	Y	2					12
10	1134	N	1134	-0-	-0-	-0-	1131	2	3	9	Y	3					15
*11	1363	N	1363	-0-	-0-	-0-	1359	2	4	9	Y	4	15	1			4
*12	1290	N	1290	-0-	-0-	-0-	1288	2	2	9	Y	2					6
01	1147	N	963	-0-	-184	-0-	961	2	2	9	Y	2					8

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

08	589	X	471	-0-	-118	-0-	471	2			N	-0-					-0-
09	570	N	408	-0-	-162	-0-	408	2			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

08	620	X	549	-0-	-71	-0-	549	2			N	-0-					-0-
09	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*11	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

08	1116	X	679	-0-	-437	-0-	675	2	4	9	N	4					16
09	930	N	671	-0-	-259	-0-	668	2	3	9	N	3					19
10	927	N	927	-0-	-0-	-0-	921	2	6	9	N	5					24
*11	1005	N	1005	-0-	-0-	-0-	998	2	7	9	N	6	23	1			7
*12	972	N	972	-0-	-0-	-0-	969	2	3	9	N	3					10
01	930	N	906	-0-	-24	-0-	904	2	2	9	N	2					12

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	1260	-0-	-11	-0-	1258	2	2	9	N	2	5	1			4
09	1110	N	1074	-0-	-36	-0-	1072	2	2	9	N	2					6
10	1271	N	1194	-0-	-77	-0-	1191	2	3	9	N	3	5	1			4
*11	1230	N	989	-0-	-241	-0-	988	2	1	9	N	1					5
*12	1116	N	932	-0-	-184	-0-	923	2	9	9	N	8	11	1			2
01	1209	N	856	-0-	-353	-0-	850	2	6	9	N	5	5	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

08	837	X	746	-0-	-91	-0-	746	2			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
*11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
*12	775	N	636	-0-	-139	-0-	636	2			N	-0-					-0-
01	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

08	3162	X	2747	-0-	-415	-0-	2746	2	1	9	N	1	1	1			1
09	3060	X	2769	-0-	-291	-0-	2769	2			N	-0-					1
10	3162	X	2535	-0-	-627	-0-	2534	2	1	9	N	1	1	1			1
*11	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					1
12	2852	X	2477	-0-	-375	-0-	2476	2	1	9	N	1	2	1			-0-
01	2852	X	2233	-0-	-619	-0-	2232	2	1	9	N	1	1	1			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					-0-
09	3000	N	3037	-0-	37	37	3037	2			N	-0-					-0-
10	3190	X	3153	-0-	-37	-0-	3153	2			N	-0-					-0-
*11	2550	X	313	-0-	-2237	-0-	313	2			N	-0-					-0-
*12	2635	X	2370	-0-	-265	-0-	2370	2			N	-0-					-0-
01	2635	X	2419	-0-	-216	-0-	2419	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	N	2					5
09	2130	N	1757	-0-	-373	-0-	1756	2	1	9	N	1					6
10	1984	N	1754	-0-	-230	-0-	1753	2	1	9	N	1					7
11	1890	N	1888	-0-	-2	-0-	1886	2	2	9	N	2	7	1			2
12	1829	N	1590	-0-	-239	-0-	1589	2	1	9	N	1					3
*01	2026	N	2026	-0-	-0-	-0-	2025	2	1	9	N	1					4

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1916	-0-	-471	-0-	1916	2			N	-0-					-0-
09	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
10	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
*11	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
*12	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
01	2015	N	1805	-0-	-210	-0-	1805	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1932	-0-	-52	-0-	1932	2			N	-0-					-0-
09	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
10	1953	N	1853	-0-	-100	-0-	1853	2			N	-0-					-0-
*11	1860	N	1484	-0-	-376	-0-	1484	2			N	-0-					-0-
*12	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
01	1860	N	1680	-0-	-180	-0-	1680	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					-0-
09	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
10	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					-0-
*11	3774	X	3774	-0-	-0-	-0-	3774	2			N	-0-					-0-
*12	5168	X	5168	-0-	-0-	-0-	5168	2			N	-0-					-0-
*01	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
09	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
11	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	1236	-0-	-221	-0-	1236	3			N	-0-					-0-
09	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
10	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
11	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
12	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
11	780	N	736	-0-	-44	-0-	736	2			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	510	N	299	-0-	-211	-0-	299	2			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
11	810	N	639	-0-	-171	-0-	639	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	360	N	256	-0-	-104	-0-	256	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
11	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
11	450	N	206	-0-	-244	-0-	206	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
11	720	N	631	-0-	-89	-0-	631	2			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
11	780	N	626	-0-	-154	-0-	626	2			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
10	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	780	N	692	-0-	-88	-0-	692	2			N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	570	N	270	-0-	-300	-0-	270	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-
10	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
11	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
11	810	N	783	-0-	-27	-0-	783	2			N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
09	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
10	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	X	348	-0-	-117	-0-	348	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	840	N	750	-0-	-90	-0-	750	2			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1380	N	1380	-0-	-0-	-0-	1362	3	18	9	N	16					206
09	1294	N	1294	-0-	-0-	-0-	1270	3	24	9	N	22					228
10	1321	N	1321	-0-	-0-	-0-	1295	3	26	9	N	24	191	1			61
11	1320	N	1210	-0-	-110	-0-	1196	3	14	9	N	13					74
12	1111	N	1111	-0-	-0-	-0-	1088	3	23	9	N	21					95
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					95

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
11	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
09	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
10	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
11	1230	N	1194	-0-	-36	-0-	1194	2			N	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
11	810	N	806	-0-	-4	-0-	806	2			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
09	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
10	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
11	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
10	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
11	750	N	747	-0-	-3	-0-	747	2			N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
11	360	N	179	-0-	-181	-0-	179	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
11	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	960	N	461	-0-	-499	-0-	461	2			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
09	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
10	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
11	1590	N	1359	-0-	-231	-0-	1359	2			N	-0-					-0-
12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
09	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
10	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
11	1680	N	1637	-0-	-43	-0-	1637	2			N	-0-					-0-
12	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
01	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	2			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
11	690	N	658	-0-	-32	-0-	658	2			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
09	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
10	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
11	1710	N	1633	-0-	-77	-0-	1633	2			N	-0-					-0-
12	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
11	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
10	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
11	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
12	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
10	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
12	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
11	900	N	650	-0-	-250	-0-	650	3			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	420	N	340	-0-	-80	-0-	340	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
11	480	N	379	-0-	-101	-0-	379	2			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
09	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
10	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
11	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
12	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-
09	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
10	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
11	2580	N	2399	-0-	-181	-0-	2399	2			N	-0-					-0-
12	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
01	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
09	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
10	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
11	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
12	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
01	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
11	1410	N	1346	-0-	-64	-0-	1346	2			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
11	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
12	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
09	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
10	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
11	1680	N	1631	-0-	-49	-0-	1631	2			N	-0-					-0-
12	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
01	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
10	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
11	1050	N	799	-0-	-251	-0-	799	2			N	-0-					-0-
12	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	480	N	401	-0-	-79	-0-	401	2			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
09	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
10	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
11	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
12	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
10	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
11	1050	N	914	-0-	-136	-0-	914	3			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
11	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
09	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
10	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
11	1500	N	1482	-0-	-18	-0-	1482	2			N	-0-					-0-
12	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
09	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
10	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
11	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
12	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
11	510	N	434	-0-	-76	-0-	434	2			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	180	N	106	-0-	-74	-0-	106	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
11	810	N	681	-0-	-129	-0-	681	2			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
09	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
10	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
11	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
09	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
10	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
11	1770	N	1561	-0-	-209	-0-	1561	2			N	-0-					-0-
12	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
09	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
10	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
12	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
10	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
11	1110	N	1109	-0-	-1	-0-	1109	2			N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
11	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
10	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
11	1230	N	1208	-0-	-22	-0-	1208	2			N	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
09	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
10	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
11	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
12	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
10	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
11	1350	N	1191	-0-	-159	-0-	1191	2			N	-0-					-0-
12	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
11	990	N	969	-0-	-21	-0-	969	2			N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
11	570	N	265	-0-	-305	-0-	265	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
09	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
10	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	1110	N	1055	-0-	-55	-0-	1055	2			N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
10	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
11	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
11	690	N	365	-0-	-325	-0-	365	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	909	-0-	-114	-0-	909	3			N	-0-					-0-
09	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
10	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
11	870	N	820	-0-	-50	-0-	820	2			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	690	N	645	-0-	-45	-0-	645	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	630	N	617	-0-	-13	-0-	617	2			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
10	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
11	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	840	N	766	-0-	-74	-0-	766	2			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	810	N	723	-0-	-87	-0-	723	2			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
10	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
11	900	N	795	-0-	-105	-0-	795	2			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
09	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
10	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
11	1560	N	1525	-0-	-35	-0-	1525	2			N	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
11	1230	N	819	-0-	-411	-0-	819	2			N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
11	600	N	471	-0-	-129	-0-	471	2			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
09	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
10	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
11	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
12	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
11	600	N	581	-0-	-19	-0-	581	2			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
09	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
10	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
11	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
11	1140	N	1039	-0-	-101	-0-	1039	2			N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
11	840	N	827	-0-	-13	-0-	827	2			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
09	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
10	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
11	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	570	N	565	-0-	-5	-0-	565	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
10	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
11	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
12	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
11	1020	N	882	-0-	-138	-0-	882	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
11	750	N	693	-0-	-57	-0-	693	2			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	780	N	715	-0-	-65	-0-	715	2			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
09	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
10	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
11	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
09	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
10	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
11	1200	N	1100	-0-	-100	-0-	1100	2			N	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
10	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
11	870	N	847	-0-	-23	-0-	847	2			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	2046	-0-	-31	-0-	2046	3			N	-0-					-0-
09	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
10	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
11	1980	N	1867	-0-	-113	-0-	1867	2			N	-0-					-0-
12	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
11	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
11	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
10	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
11	1110	N	1048	-0-	-62	-0-	1048	2			N	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	570	N	505	-0-	-65	-0-	505	2			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
09	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
10	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
11	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
12	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
09	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	1020	N	847	-0-	-173	-0-	847	2			N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
11	840	N	813	-0-	-27	-0-	813	2			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	750	N	717	-0-	-33	-0-	717	2			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
09	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
10	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
11	1290	N	1265	-0-	-25	-0-	1265	2			N	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
12	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
09	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
10	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
11	1290	N	1139	-0-	-151	-0-	1139	2			N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
11	990	N	967	-0-	-23	-0-	967	2			N	-0-					-0-
12	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3341	-0-	-69	-0-	3341	3			N	-0-					-0-
09	3300	X	3029	-0-	-271	-0-	3029	2			N	-0-					-0-
10	3348	X	3189	-0-	-159	-0-	3189	2			N	-0-					-0-
11	3240	X	3078	-0-	-162	-0-	3078	2			N	-0-					-0-
12	3348	X	3135	-0-	-213	-0-	3135	2			N	-0-					-0-
01	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
09	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
10	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
11	1080	N	989	-0-	-91	-0-	989	2			N	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
11	900	N	712	-0-	-188	-0-	712	2			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
09	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
10	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
11	1350	N	1326	-0-	-24	-0-	1326	2			N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
10	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
11	1140	N	1120	-0-	-20	-0-	1120	2			N	-0-					-0-
12	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
11	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
12	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
11	570	N	445	-0-	-125	-0-	445	2			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
10	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
11	1170	N	1163	-0-	-7	-0-	1163	2			N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
11	600	N	533	-0-	-67	-0-	533	2			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
09	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
10	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
09	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
10	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
11	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
12	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
12	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	630	N	586	-0-	-44	-0-	586	2			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	480	N	370	-0-	-110	-0-	370	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	870	N	827	-0-	-43	-0-	827	2			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
09	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
10	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
11	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
12	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
09	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
11	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
09	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
10	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
11	1350	N	1248	-0-	-102	-0-	1248	2			N	-0-					-0-
12	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
01	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	690	N	659	-0-	-31	-0-	659	2			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
09	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
11	1470	N	1099	-0-	-371	-0-	1099	2			N	-0-					-0-
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
09	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
11	1500	N	1099	-0-	-401	-0-	1099	2			N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
10	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
11	1080	N	1060	-0-	-20	-0-	1060	3			N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
11	720	N	594	-0-	-126	-0-	594	2			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
11	720	N	434	-0-	-286	-0-	434	2			N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
11	570	N	330	-0-	-240	-0-	330	2			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	600	N	436	-0-	-164	-0-	436	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
11	1020	N	841	-0-	-179	-0-	841	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
10	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
11	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
12	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	720	N	568	-0-	-152	-0-	568	2			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	960	N	924	-0-	-36	-0-	924	3			N	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
09	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
10	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
11	1530	N	1529	-0-	-1	-0-	1529	2			N	-0-					-0-
12	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
10	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
11	900	N	333	-0-	-567	-0-	333	3			N	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3449	-0-	-488	-0-	3449	3			N	-0-					-0-
09	3750	X	3627	-0-	-123	-0-	3627	2			N	-0-					-0-
10	3844	X	3659	-0-	-185	-0-	3659	2			N	-0-					-0-
11	3660	X	3534	-0-	-126	-0-	3534	2			N	-0-					-0-
12	3782	X	3596	-0-	-186	-0-	3596	2			N	-0-					-0-
01	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
09	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
10	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
11	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
12	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
01	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
09	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
10	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
11	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
09	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
10	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
11	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
12	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
11	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
11	1050	N	988	-0-	-62	-0-	988	2			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
09	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1860	N	1573	-0-	-287	-0-	1573	2			N	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
09	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
10	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
11	1680	N	1638	-0-	-42	-0-	1638	3			N	-0-					-0-
12	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2242	-0-	-269	-0-	2242	3			N	-0-					-0-
09	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
10	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
11	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
12	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
01	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
09	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
10	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
11	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
12	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
01	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
11	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
09	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
10	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
11	990	N	910	-0-	-80	-0-	910	2			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
09	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
11	1680	N	1261	-0-	-419	-0-	1261	2			N	-0-					-0-
12	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
09	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
10	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
11	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
12	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2732	-0-	-430	-0-	2732	3			N	-0-					-0-
09	2880	X	2754	-0-	-126	-0-	2754	2			N	-0-					-0-
10	2883	X	2807	-0-	-76	-0-	2807	2			N	-0-					-0-
11	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
12	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
11	600	N	535	-0-	-65	-0-	535	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
10	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
11	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
12	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2571	X	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-
09	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
10	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
11	1860	N	1613	-0-	-247	-0-	1613	2			N	-0-					-0-
12	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
09	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
10	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
11	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
12	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
09	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
10	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
11	1440	N	1356	-0-	-84	-0-	1356	2			N	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
09	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
10	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
11	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
10	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
11	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
11	1170	N	1084	-0-	-86	-0-	1084	2			N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	330	N	246	-0-	-84	-0-	246	2			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
11	690	N	628	-0-	-62	-0-	628	2			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
09	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
10	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
09	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
10	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
11	1680	N	1564	-0-	-116	-0-	1564	2			N	-0-					-0-
12	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
01	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
09	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
10	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
11	1320	N	1263	-0-	-57	-0-	1263	2			N	-0-					-0-
12	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	630	N	588	-0-	-42	-0-	588	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	300	N	61	-0-	-239	-0-	61	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	750	N	722	-0-	-28	-0-	722	2			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
10	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
11	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
12	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
09	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
10	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-
11	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
12	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
09	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
10	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
11	1260	N	1156	-0-	-104	-0-	1156	2			N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
11	780	N	541	-0-	-239	-0-	541	2			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
11	690	N	656	-0-	-34	-0-	656	2			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
10	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
10	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
11	990	N	972	-0-	-18	-0-	972	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
11	750	N	668	-0-	-82	-0-	668	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	690	N	614	-0-	-76	-0-	614	2			N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
11	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	1556	-0-	-180	-0-	1556	3			N	-0-					-0-
09	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
10	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
12	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
11	720	N	607	-0-	-113	-0-	607	2			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
09	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
10	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
11	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
11	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
09	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
10	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
11	1230	N	1134	-0-	-96	-0-	1134	2			N	-0-					-0-
12	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	840	N	668	-0-	-172	-0-	668	2			N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	450	N	366	-0-	-84	-0-	366	2			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
10	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
09	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
10	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
11	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
12	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
09	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
10	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
11	1770	N	1552	-0-	-218	-0-	1552	2			N	-0-					-0-
12	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2928	-0-	-110	-0-	2928	3			N	-0-					-0-
09	2940	X	2893	-0-	-47	-0-	2893	2			N	-0-					-0-
10	2976	X	2885	-0-	-91	-0-	2885	2			N	-0-					-0-
11	2880	X	2821	-0-	-59	-0-	2821	2			N	-0-					-0-
12	2976	X	2844	-0-	-132	-0-	2844	2			N	-0-					-0-
01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
09	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
10	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
11	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
12	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
01	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
11	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
11	540	N	433	-0-	-107	-0-	433	2			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	870	N	569	-0-	-301	-0-	569	2			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
11	810	N	678	-0-	-132	-0-	678	2			N	-0-					-0-
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	720	N	641	-0-	-79	-0-	641	2			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
11	1110	N	1039	-0-	-71	-0-	1039	2			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
11	1230	N	923	-0-	-307	-0-	923	2			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
12	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
10	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
11	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
09	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
11	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
10	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
11	960	N	835	-0-	-125	-0-	835	2			N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
09	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
10	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
11	1410	N	1331	-0-	-79	-0-	1331	2			N	-0-					-0-
12	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
11	900	N	863	-0-	-37	-0-	863	2			N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
09	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
10	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
11	1350	N	1318	-0-	-32	-0-	1318	2			N	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
11	750	N	607	-0-	-143	-0-	607	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
11	780	N	492	-0-	-288	-0-	492	2			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
09	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
10	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
12	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
11	960	N	863	-0-	-97	-0-	863	2			N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1769	-0-	-339	-0-	1769	3			N	-0-					-0-
09	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
10	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
11	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
12	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	750	N	646	-0-	-104	-0-	646	2			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
11	840	N	757	-0-	-83	-0-	757	2			N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
09	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
10	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
11	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
12	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
11	990	N	647	-0-	-343	-0-	647	2			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	690	N	525	-0-	-165	-0-	525	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
09	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
11	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	630	N	561	-0-	-69	-0-	561	2			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
09	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
10	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
11	2400	N	2104	-0-	-296	-0-	2104	2			N	-0-					-0-
12	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
01	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	1290	N	1100	-0-	-190	-0-	1100	2			N	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
09	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
10	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
11	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
11	870	N	807	-0-	-63	-0-	807	2			N	-0-					-0-
12	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	480	N	363	-0-	-117	-0-	363	2			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
11	1380	N	1312	-0-	-68	-0-	1312	2			N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
11	510	N	444	-0-	-66	-0-	444	2			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	420	N	293	-0-	-127	-0-	293	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	540	N	376	-0-	-164	-0-	376	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	510	N	459	-0-	-51	-0-	459	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
09	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
10	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
11	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
12	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	780	N	745	-0-	-35	-0-	745	2			N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3515	-0-	-50	-0-	3515	3			N	-0-					-0-
09	3450	X	3212	-0-	-238	-0-	3212	2			N	-0-					-0-
10	3410	X	3026	-0-	-384	-0-	3026	2			N	-0-					-0-
11	3390	X	3002	-0-	-388	-0-	3002	2			N	-0-					-0-
12	3503	X	2918	-0-	-585	-0-	2918	2			N	-0-					-0-
01	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
09	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
10	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
11	1830	N	1719	-0-	-111	-0-	1719	2			N	-0-					-0-
12	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
01	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
11	690	N	616	-0-	-74	-0-	616	2			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
11	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
09	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
10	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
11	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
12	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
09	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
10	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
11	2130	N	1979	-0-	-151	-0-	1979	2			N	-0-					-0-
12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1566	-0-	-46	-0-	90	1	1476	3	N	-0-	7	7			175
09	1620	N	1489	-0-	-131	-0-	86	1	1403	3	N	-0-					175
10	1581	N	1565	-0-	-16	-0-	90	1	1475	3	N	-0-					175
11	1530	N	1419	-0-	-111	-0-	82	1	1337	3	N	-0-					175
12	1550	N	1496	-0-	-54	-0-	86	1	1410	3	N	-0-					175
01	1550	N	1316	-0-	-234	-0-	76	1	1240	3	N	-0-					175

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1049	-0-	-98	-0-	60	1	989	3	N	-0-					-0-
09	1020	N	1013	-0-	-7	-0-	58	1	955	3	N	-0-					-0-
10	1085	N	940	-0-	-145	-0-	54	1	886	3	N	-0-					-0-
11	1023	N	1023	-0-	-0-	-0-	59	1	964	3	N	-0-					-0-
12	1054	N	998	-0-	-56	-0-	57	1	941	3	N	-0-					-0-
01	930	N	815	-0-	-115	-0-	47	1	768	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	910	-0-	-82	-0-	52	1	858	3	N	-0-					-0-
09	930	N	906	-0-	-24	-0-	52	1	854	3	N	-0-					-0-
10	930	N	910	-0-	-20	-0-	52	1	858	3	N	-0-					-0-
11	870	N	834	-0-	-36	-0-	48	1	786	3	N	-0-					-0-
12	930	N	829	-0-	-101	-0-	48	1	781	3	N	-0-					-0-
01	899	N	771	-0-	-128	-0-	44	1	727	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	29	1	477	3	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	27	1	443	3	N	-0-					-0-
10	527	N	498	-0-	-29	-0-	29	1	469	3	N	-0-					-0-
11	480	N	457	-0-	-23	-0-	26	1	431	3	N	-0-					-0-
12	496	N	464	-0-	-32	-0-	27	1	437	3	N	-0-					-0-
01	496	N	412	-0-	-84	-0-	24	1	388	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1107	-0-	-71	-0-	64	1	1043	3	N	-0-					-0-
09	992	N	992	-0-	-0-	-0-	57	1	935	3	N	-0-					-0-
10	1116	N	974	-0-	-142	-0-	56	1	918	3	N	-0-					-0-
11	1080	N	1075	-0-	-5	-0-	62	1	1013	3	N	-0-					-0-
12	1023	N	927	-0-	-96	-0-	53	1	874	3	N	-0-					-0-
*01	996	N	996	-0-	-0-	-0-	57	1	939	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	900	-0-	-61	-0-	52	1	848	3	N	-0-					-0-
09	930	N	802	-0-	-128	-0-	46	1	756	3	N	-0-					-0-
10	930	N	827	-0-	-103	-0-	48	1	779	3	N	-0-					-0-
11	870	N	782	-0-	-88	-0-	45	1	737	3	N	-0-					-0-
12	837	N	758	-0-	-79	-0-	44	1	714	3	N	-0-					-0-
01	837	N	737	-0-	-100	-0-	42	1	695	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	44	1	715	3	N	-0-					-0-
09	720	N	694	-0-	-26	-0-	40	1	654	3	N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-					-0-
11	720	N	661	-0-	-59	-0-	38	1	623	3	N	-0-					-0-
12	713	N	612	-0-	-101	-0-	35	1	577	3	N	-0-					-0-
01	744	N	712	-0-	-32	-0-	41	1	671	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2407	-0-	-259	-0-	138	1	2269	3	N	-0-					-0-
09	2490	N	2423	-0-	-67	-0-	139	1	2284	3	N	-0-					-0-
10	2480	N	2397	-0-	-83	-0-	138	1	2259	3	N	-0-					-0-
11	2340	N	2149	-0-	-191	-0-	124	1	2025	3	N	-0-					-0-
12	2511	N	2171	-0-	-340	-0-	125	1	2046	3	N	-0-					-0-
01	2387	N	2087	-0-	-300	-0-	120	1	1967	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1127	-0-	-144	-0-	65	1	1062	3	N	-0-					-0-
09	1200	N	1071	-0-	-129	-0-	62	1	1009	3	N	-0-					-0-
10	1209	N	1145	-0-	-64	-0-	66	1	1079	3	N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	62	1	1023	3	N	-0-					-0-
12	1116	N	1078	-0-	-38	-0-	62	1	1016	3	N	-0-					-0-
01	1147	N	1074	-0-	-73	-0-	62	1	1012	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	713	-0-	-31	-0-	41	1	672	3	N	-0-	61	7			-0-
09	899	N	899	-0-	-0-	-0-	52	1	847	3	N	-0-					-0-
10	713	N	703	-0-	-10	-0-	40	1	663	3	N	-0-					-0-
11	690	N	656	-0-	-34	-0-	38	1	618	3	N	-0-					-0-
12	775	N	642	-0-	-133	-0-	37	1	605	3	N	-0-					-0-
01	713	N	591	-0-	-122	-0-	34	1	557	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	1084	-0-	-32	-0-	62	1	1022	3	N	-0-			-0-
09	1080	N	975	-0-	-105	-0-	56	1	919	3	N	-0-			-0-
10	1116	N	1084	-0-	-32	-0-	62	1	1022	3	N	-0-			-0-
11	1050	N	1010	-0-	-40	-0-	58	1	952	3	N	-0-			-0-
12	1023	N	989	-0-	-34	-0-	57	1	932	3	N	-0-			-0-
01	1085	N	877	-0-	-208	-0-	50	1	827	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	1056	-0-	-60	-0-	61	1	995	3	N	-0-			-0-
09	1050	N	1005	-0-	-45	-0-	58	1	947	3	N	-0-			-0-
10	1085	N	1056	-0-	-29	-0-	61	1	995	3	N	-0-			-0-
11	1020	N	979	-0-	-41	-0-	56	1	923	3	N	-0-			-0-
12	1054	N	954	-0-	-100	-0-	55	1	899	3	N	-0-			-0-
01	1054	N	882	-0-	-172	-0-	51	1	831	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	411	-0-	-23	-0-	24	1	387	3	N	-0-			-0-
09	420	N	411	-0-	-9	-0-	24	1	387	3	N	-0-			-0-
10	411	N	411	-0-	-0-	-0-	24	1	387	3	N	-0-			-0-
11	390	N	382	-0-	-8	-0-	22	1	360	3	N	-0-			-0-
12	434	N	384	-0-	-50	-0-	22	1	362	3	N	-0-			-0-
01	403	N	381	-0-	-22	-0-	22	1	359	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1674	N	1605	-0-	-69	-0-	92	1	1513	3	N	-0-			-0-
09	1560	N	1510	-0-	-50	-0-	87	1	1423	3	N	-0-			-0-
10	1643	N	1590	-0-	-53	-0-	91	1	1499	3	N	-0-			-0-
11	1560	N	1397	-0-	-163	-0-	80	1	1317	3	N	-0-			-0-
12	1550	N	1388	-0-	-162	-0-	80	1	1308	3	N	-0-			-0-
01	1581	N	1447	-0-	-134	-0-	83	1	1364	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	N	1583	-0-	-153	-0-	91	1	1492	3	N	-0-			-0-
09	1590	N	1508	-0-	-82	-0-	87	1	1421	3	N	-0-			-0-
10	1612	N	1596	-0-	-16	-0-	92	1	1504	3	N	-0-			-0-
11	1530	N	1446	-0-	-84	-0-	83	1	1363	3	N	-0-			-0-
12	1550	N	1444	-0-	-106	-0-	83	1	1361	3	N	-0-			-0-
01	1581	N	1265	-0-	-316	-0-	73	1	1192	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	N	1548	-0-	-95	-0-	89	1	1459	3	N	-0-			-0-
09	1560	N	1521	-0-	-39	-0-	87	1	1434	3	N	-0-			-0-
10	1581	N	1547	-0-	-34	-0-	89	1	1458	3	N	-0-			-0-
11	1500	N	1442	-0-	-58	-0-	83	1	1359	3	N	-0-			-0-
12	1581	N	1408	-0-	-173	-0-	81	1	1327	3	N	-0-			-0-
01	1550	N	1219	-0-	-331	-0-	70	1	1149	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1612	N	1601	-0-	-11	-0-	92	1	1509	3	N	-0-			-0-
09	1544	N	1544	-0-	-0-	-0-	89	1	1455	3	N	-0-			-0-
10	1736	N	1614	-0-	-122	-0-	93	1	1521	3	N	-0-			-0-
11	1560	N	1490	-0-	-70	-0-	86	1	1404	3	N	-0-			-0-
12	1581	N	1477	-0-	-104	-0-	85	1	1392	3	N	-0-			-0-
01	1612	N	1314	-0-	-298	-0-	76	1	1238	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	118	-0-	-37	-0-	7	1	111	3	N	-0-			-0-
09	120	N	97	-0-	-23	-0-	6	1	91	3	N	-0-			-0-
10	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-			-0-
11	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-			-0-
12	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	498	-0-	-60	-0-	29	1	469	3	N	-0-			-0-
09	540	N	508	-0-	-32	-0-	29	1	479	3	N	-0-			-0-
10	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-			-0-
11	480	N	464	-0-	-16	-0-	27	1	437	3	N	-0-			-0-
12	527	N	454	-0-	-73	-0-	26	1	428	3	N	-0-			-0-
01	496	N	432	-0-	-64	-0-	25	1	407	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2201	N	2075	-0-	-126	-0-	119	1	1956	3	N	-0-			-0-
09	2040	N	1921	-0-	-119	-0-	110	1	1811	3	N	-0-			-0-
10	2108	N	2076	-0-	-32	-0-	119	1	1957	3	N	-0-			-0-
11	2010	N	1899	-0-	-111	-0-	109	1	1790	3	N	-0-			-0-
12	1984	N	1875	-0-	-109	-0-	108	1	1767	3	N	-0-			-0-
01	2077	N	1888	-0-	-189	-0-	109	1	1779	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	830	N	830	-0-	-0-	-0-	48	1	782	3	N	-0-			-0-
09	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-			-0-
10	930	N	798	-0-	-132	-0-	46	1	752	3	N	-0-			-0-
11	810	N	759	-0-	-51	-0-	44	1	715	3	N	-0-			-0-
12	775	N	758	-0-	-17	-0-	44	1	714	3	N	-0-			-0-
01	806	N	717	-0-	-89	-0-	41	1	676	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	415	-0-	-50	-0-	24	1	391	3	N	-0-			-0-
09	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-			-0-
10	589	N	466	-0-	-123	-0-	27	1	439	3	N	-0-			-0-
11	429	N	429	-0-	-0-	-0-	25	1	404	3	N	-0-			-0-
12	465	N	437	-0-	-28	-0-	25	1	412	3	N	-0-			-0-
01	465	N	414	-0-	-51	-0-	24	1	390	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	27	1	443	3	N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	24	1	392	3	N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	20	1	334	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

08	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	10	1	164	3	N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-					-0-
12	186	N	120	-0-	-66	-0-	7	1	113	3	N	-0-					-0-
01	217	N	129	-0-	-88	-0-	7	1	122	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

08	6667	X	6667	-0-	-0-	-0-	6247	3	420	9	Y	382	358	1			398
09	5695	X	5695	-0-	-0-	-0-	5483	3	212	9	Y	193	175	1			416
10	4986	X	4986	-0-	-0-	-0-	4808	3	178	9	Y	162	175	1			403
11	6450	X	4144	-0-	-2306	-0-	3969	3	175	9	Y	159	351	1			211
12	6665	X	3526	-0-	-3139	-0-	3372	3	154	9	Y	140					351
01	6138	X	4089	-0-	-2049	-0-	3892	3	197	9	Y	179	354	1			176

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

08	2914	N	2518	-0-	-396	-0-	2476	3	42	9	Y	38					172
09	2965	N	2965	-0-	-0-	-0-	2925	3	40	9	Y	36					208
10	2945	N	2903	-0-	-42	-0-	2856	3	47	9	Y	43					251
11	2746	N	2746	-0-	-0-	-0-	2696	3	50	9	Y	45	170	1			126
12	2945	N	2775	-0-	-170	-0-	2743	3	32	9	Y	29					155
01	2914	N	2638	-0-	-276	-0-	2594	3	44	9	Y	40					195

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			90
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			85
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			80
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			75
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	5815	-0-	-1687	-0-	5604	3	211	9	N	192	185	1			176
09	7050	X	6861	-0-	-189	-0-	6619	3	242	9	N	220	175	1			221
10	7192	X	6785	-0-	-407	-0-	6545	3	240	9	N	218	181	1			258
11	6930	X	6453	-0-	-477	-0-	6232	3	221	9	N	201	181	1			278
12	7161	X	6318	-0-	-843	-0-	6096	3	222	9	N	202	183	1			297
01	7099	X	5664	-0-	-1435	-0-	5462	3	202	9	N	184	361	1			120

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2408	-0-	-227	-0-	2384	3	24	9	Y	22					85
09	2761	N	2761	-0-	-0-	-0-	2736	3	25	9	Y	23	54	1			54
10	2842	N	2842	-0-	-0-	-0-	2813	3	29	9	Y	26					80
11	2572	N	2572	-0-	-0-	-0-	2526	3	46	9	Y	42	47	1			75
12	2790	N	2566	-0-	-224	-0-	2512	3	54	9	Y	49					124
*01	2544	N	2544	-0-	-0-	-0-	2487	3	57	9	Y	52	64	1			112

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6127	X	6127	-0-	-0-	-0-	6110	3	17	9	N	15					97
09	3745	X	3745	-0-	-0-	-0-	3735	3	10	9	N	9					106
10	6608	X	6608	-0-	-0-	-0-	6585	3	23	9	N	21					127
11	3740	X	3740	-0-	-0-	-0-	3712	3	28	9	N	25					152
12	4052	X	4052	-0-	-0-	-0-	4015	3	37	9	N	34					186
01	3100	X	171	-0-	-2929	-0-	169	3	2	9	N	2					188

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	2795	-0-	-2072	-0-	2782	3	13	9	Y	12					199
09	3810	X	2424	-0-	-1386	-0-	2413	3	11	9	Y	10					209
10	4399	X	4399	-0-	-0-	-0-	4369	3	30	9	Y	27					236
11	3660	X	3542	-0-	-118	-0-	3498	3	44	9	Y	40	170	1			106
12	3689	X	3538	-0-	-151	-0-	3503	3	35	9	Y	32					138
01	4402	X	3309	-0-	-1093	-0-	3279	3	30	9	Y	27					165

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3244	-0-	-693	-0-	3218	3	26	9	Y	24					250
09	3810	X	3709	-0-	-101	-0-	3676	3	33	9	Y	30	162	1			118
10	3906	X	3882	-0-	-24	-0-	3856	3	26	9	Y	24					142
11	3750	X	3574	-0-	-176	-0-	3546	3	28	9	Y	25					167
12	3875	X	3712	-0-	-163	-0-	3677	3	35	9	Y	32					199
01	3875	X	3191	-0-	-684	-0-	3156	3	35	9	Y	32					231

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	996	-0-	-151	-0-	984	3	12	9	N	11	164	1			91
09	1020	N	1020	-0-	-0-	-0-	1001	3	19	9	N	17					108
10	1364	N	1364	-0-	-0-	-0-	1346	3	18	9	N	16					124
11	1566	N	1566	-0-	-0-	-0-	1544	3	22	9	N	20					144
12	1895	N	1895	-0-	-0-	-0-	1872	3	23	9	N	21					165
01	1364	N	1299	-0-	-65	-0-	1280	3	19	9	N	17					182

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1043	-0-	-197	-0-	1030	3	13	9	Y	12					160
09	1188	N	1188	-0-	-0-	-0-	1176	3	12	9	Y	11					171
10	1240	N	1158	-0-	-82	-0-	1141	3	17	9	Y	15					186
11	1146	N	1146	-0-	-0-	-0-	1123	3	23	9	Y	21					207
12	1240	N	1140	-0-	-100	-0-	1119	3	21	9	Y	19					226
01	1147	N	946	-0-	-201	-0-	921	3	25	9	Y	23					249

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2318	-0-	-317	-0-	2268	3	50	9	Y	45					118
09	2653	N	2653	-0-	-0-	-0-	2603	3	50	9	Y	45	75	1			88
10	2695	N	2695	-0-	-0-	-0-	2637	3	58	9	Y	53					141
11	2572	N	2572	-0-	-0-	-0-	2526	3	46	9	Y	42	83	1			100
12	2714	N	2714	-0-	-0-	-0-	2660	3	54	9	Y	49					149
*01	2854	N	2854	-0-	-0-	-0-	2797	3	57	9	Y	52	77	1			124

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

08	1984	N	1332	-0-	-652	-0-	1308	3	24	9	Y	22					84
09	1525	N	1525	-0-	-0-	-0-	1501	3	24	9	Y	22	53	1			53
10	1736	N	1261	-0-	-475	-0-	1231	3	30	9	Y	27					80
11	1361	N	1361	-0-	-0-	-0-	1338	3	23	9	Y	21	47	1			54
12	1581	N	1504	-0-	-77	-0-	1478	3	26	9	Y	24					78
*01	1272	N	1272	-0-	-0-	-0-	1243	3	29	9	Y	26	40	1			64

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

08	2232	N	1965	-0-	-267	-0-	1935	3	30	9	Y	27					244
09	2220	N	1708	-0-	-512	-0-	1678	3	30	9	Y	27	161	1			110
10	2294	N	1961	-0-	-333	-0-	1919	3	42	9	Y	38					148
11	2278	N	2278	-0-	-0-	-0-	2238	3	40	9	Y	36					184
12	2236	N	2236	-0-	-0-	-0-	2190	3	46	9	Y	42					226
*01	2241	N	2241	-0-	-0-	-0-	2186	3	55	9	Y	50	194	1			82

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

08	2542	X	316	-0-	-2226	-0-	313	3	3	9	N	3					133
09	3569	X	3569	-0-	-0-	-0-	3559	3	10	9	N	9					142
10	2521	X	2521	-0-	-0-	-0-	2512	3	9	9	N	8					150
11	2343	N	2343	-0-	-0-	-0-	2331	3	12	9	N	11					161
12	2914	X	1955	-0-	-959	-0-	1947	3	8	9	N	7					168
01	2914	X	1933	-0-	-981	-0-	1915	3	18	9	N	16					184

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

08	2573	N	2419	-0-	-154	-0-	2357	3	62	9	N	56	181	1			107
09	2750	N	2750	-0-	-0-	-0-	2686	3	64	9	N	58					165
10	2860	N	2860	-0-	-0-	-0-	2784	3	76	9	N	69					234
11	2713	N	2713	-0-	-0-	-0-	2645	3	68	9	N	62	181	1			115
12	2913	N	2913	-0-	-0-	-0-	2846	3	67	9	N	61					176
01	2790	N	2541	-0-	-249	-0-	2471	3	70	9	N	64					240

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

08	2510	X	2510	-0-	-0-	-0-	2502	3	8	9	N	7					177
09	1881	X	1881	-0-	-0-	-0-	1871	3	10	9	N	9					186
10	2307	X	2307	-0-	-0-	-0-	2294	3	13	9	N	12					198
11	3143	X	3143	-0-	-0-	-0-	3108	3	35	9	N	32					230
12	3120	X	3120	-0-	-0-	-0-	3083	3	37	9	N	34					264
*01	2779	X	2779	-0-	-0-	-0-	2736	3	43	9	N	39	184	1			119

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

08	4557	X	4343	-0-	-214	-0-	4300	3	43	9	N	39					216
09	4410	X	4306	-0-	-104	-0-	4240	3	66	9	N	60					276
10	4898	X	3799	-0-	-1099	-0-	3749	3	50	9	N	45	169	1			152
11	4740	X	3500	-0-	-1240	-0-	3444	3	56	9	N	51					203
12	4898	X	2437	-0-	-2461	-0-	2392	3	45	9	N	41					244
01	4464	X	-0-	-0-	-4464	-0-					N	-0-					244

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

08	3162	X	2535	-0-	-627	-0-	2445	3	90	9	Y	82	1	8			321
09	2760	X	1740	-0-	-1020	-0-	1701	3	39	9	Y	35	199	1			157
10	3007	X	1945	-0-	-1062	-0-	1864	3	81	9	Y	74					231
11	2910	X	1562	-0-	-1348	-0-	1505	3	57	9	Y	52					283
12	3007	X	2825	-0-	-182	-0-	2750	3	75	9	Y	68	181	1	1	8	169
01	2542	X	2260	-0-	-282	-0-	2185	3	75	9	Y	68	2	8			235

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

08	4464	X	3589	-0-	-875	-0-	3532	3	57	9	Y	52	1	8			202
09	3900	X	2481	-0-	-1419	-0-	2458	3	23	9	Y	21	125	1			98
10	4247	X	2745	-0-	-1502	-0-	2693	3	52	9	Y	47					145
11	4110	X	2209	-0-	-1901	-0-	2174	3	35	9	Y	32					177
12	4247	X	4020	-0-	-227	-0-	3973	3	47	9	Y	43	113	1	1	8	106
01	3596	X	3201	-0-	-395	-0-	3155	3	46	9	Y	42	1	8			147

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

08	5084	X	4097	-0-	-987	-0-	4047	3	50	9	Y	45	1	8			177
09	4470	X	2838	-0-	-1632	-0-	2816	3	22	9	Y	20	110	1			87
10	4867	X	3130	-0-	-1737	-0-	3085	3	45	9	Y	41					128
11	4710	X	2522	-0-	-2188	-0-	2491	3	31	9	Y	28					156
12	4867	X	730	-0-	-4137	-0-	721	3	9	9	Y	8	100	1			64
01	4092	X	-0-	-0-	-4092	-0-					Y	-0-					64

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

08	1007	N	1007	-0-	-0-	-0-	26	1	972	3	Y	8	9	1			2
							9	9									
09	979	N	979	-0-	-0-	-0-	22	1	944	3	Y	12	11	1			3
							13	9									
10	996	N	996	-0-	-0-	-0-	24	1	959	3	Y	12	11	1			4
							13	9									
11	957	N	957	-0-	-0-	-0-	21	1	923	3	Y	12	13	1			3
							13	9									
*12	977	N	977	-0-	-0-	-0-	20	1	944	3	Y	12	11	1			4
							13	9									
*01	1377	N	1377	-0-	-0-	-0-	33	1	1333	3	Y	10	11	1			3
							11	9									

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2169	-0-	-187	-0-	119	1	2038	3	Y	11					32
							12	9									
09	2654	N	2654	-0-	-0-	-0-	127	1	2442	3	Y	77	94	1			15
							85	9									
10	2046	N	1943	-0-	-103	-0-	107	1	1836	3	Y	-0-					15
11	2668	N	2668	-0-	-0-	-0-	127	1	2469	3	Y	65	47	1			33
							72	9									
12	2368	N	2368	-0-	-0-	-0-	136	1	2222	3	Y	9					42
							10	9									
*01	2896	N	2896	-0-	-0-	-0-	142	1	2693	3	Y	55	47	1			50
							61	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3711	-0-	-350	-0-	204	1	3492	3	Y	14					505
							15	9									
09	3690	X	3065	-0-	-625	-0-	151	1	2911	3	Y	3					508
							3	9									
10	3556	X	3556	-0-	-0-	-0-	194	1	3338	3	Y	22					530
							24	9									
11	3836	X	3836	-0-	-0-	-0-	185	1	3603	3	Y	44	190	1			384
							48	9									
12	3720	X	2558	-0-	-1162	-0-	147	1	2410	3	Y	1					385
							1	9									
01	3689	X	2900	-0-	-789	-0-	145	1	2743	3	Y	11					396
							12	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	6785	-0-	-593	-0-	374	1	6396	3	Y	14	45	1			30
							15	9									
09	6840	X	6357	-0-	-483	-0-	313	1	6044	3	Y	-0-					30
10	7068	X	6879	-0-	-189	-0-	376	1	6463	3	Y	36					66
							40	9									
11	7580	X	7580	-0-	-0-	-0-	369	1	7199	3	Y	11	47	1			30
							12	9									
12	6789	X	5001	-0-	-1788	-0-	288	1	4713	3	Y	-0-					30
*01	7500	X	7500	-0-	-0-	-0-	371	1	7052	3	Y	70	48	1			52
							77	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	5428	-0-	-2601	-0-	299	1	5114	3	Y	14	45	1			30
							15	9									
09	6960	X	4813	-0-	-2147	-0-	237	1	4576	3	Y	-0-					30
10	7192	X	4656	-0-	-2536	-0-	254	1	4362	3	Y	36					66
							40	9									
11	6210	X	5041	-0-	-1169	-0-	245	1	4784	3	Y	11	47	1			30
							12	9									
12	5425	X	4253	-0-	-1172	-0-	245	1	4008	3	Y	-0-					30
*01	4966	X	4966	-0-	-0-	-0-	245	1	4644	3	Y	70	48	1			52
							77	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

08	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	20	1	376	3	Y	-0-					-0-
10	876	N	876	-0-	-0-	-0-	48	1	828	3	Y	-0-					-0-
11	891	N	891	-0-	-0-	-0-	43	1	848	3	Y	-0-					-0-
12	563	N	563	-0-	-0-	-0-	32	1	531	3	Y	-0-					-0-
01	868	N	678	-0-	-190	-0-	34	1	644	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

08	1612	X	1122	-0-	-490	-0-	62	1	1060	3	N	-0-					45
09	1697	X	1697	-0-	-0-	-0-	84	1	1613	3	N	-0-					45
10	1302	X	769	-0-	-533	-0-	42	1	727	3	N	-0-					45
11	1230	X	61	-0-	-1169	-0-	3	1	58	3	N	-0-					45
12	1767	X	503	-0-	-1264	-0-	29	1	474	3	N	-0-					45
*01	1142	N	1142	-0-	-0-	-0-	57	1	1085	3	N	-0-					45

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

08	5456	X	4793	-0-	-663	-0-	264	1	4514	3	N	14					81
							15	9									
09	5280	X	4748	-0-	-532	-0-	233	1	4487	3	N	25					106
							28	9									
10	5456	X	5144	-0-	-312	-0-	281	1	4832	3	N	28					134
							31	9									
11	5766	X	5766	-0-	-0-	-0-	279	1	5447	3	N	36					170
							40	9									
12	4898	X	4627	-0-	-271	-0-	266	1	4346	3	N	14					184
							15	9									
*01	5660	X	5660	-0-	-0-	-0-	281	1	5336	3	N	39					223
							43	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

08	5952	X	5773	-0-	-179	-0-	319	1	5451	3	N	3					207
							3	9									
09	5730	X	5581	-0-	-149	-0-	274	1	5295	3	N	11					218
							12	9									
10	5810	X	5810	-0-	-0-	-0-	318	1	5462	3	N	27	189	1			56
							30	9									
11	6592	X	6592	-0-	-0-	-0-	321	1	6271	3	N	-0-					56
12	5766	X	5349	-0-	-417	-0-	308	1	5041	3	N	-0-					56
*01	7011	X	7011	-0-	-0-	-0-	350	1	6649	3	N	11					67
							12	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	4013	-0-		-110	-0-	221	1	3777	3	N	14					117
								15	9									
09	3990	X	3767	-0-		-223	-0-	185	1	3563	3	N	17					134
								19	9									
10	4402	X	4082	-0-		-320	-0-	223	1	3835	3	N	22					156
								24	9									
11	4512	X	4512	-0-		-0-	-0-	218	1	4251	3	N	39					195
								43	9									
12	4402	X	3236	-0-		-1166	-0-	186	1	3040	3	N	9					204
								10	9									
*01	4144	X	4144	-0-		-0-	-0-	206	1	3919	3	N	17					221
								19	9									

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	5549	-0-		-0-	-0-	305	1	5225	3	N	17					104
								19	9									
09	5353	X	5353	-0-		-0-	-0-	263	1	5072	3	N	16					120
								18	9									
10	5582	X	5582	-0-		-0-	-0-	305	1	5252	3	N	23					143
								25	9									
11	6103	X	6103	-0-		-0-	-0-	297	1	5797	3	N	8					151
								9	9									
12	5022	X	4001	-0-		-1021	-0-	229	1	3747	3	N	23					174
								25	9									
*01	5856	X	5856	-0-		-0-	-0-	291	1	5522	3	N	39					213
								43	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	4950	-0-		-692	-0-	273	1	4677	3	N	-0-					218
09	5250	X	4043	-0-		-1207	-0-	198	1	3819	3	N	24	186	1			56
								26	9									
10	5424	X	5424	-0-		-0-	-0-	296	1	5092	3	N	33					89
								36	9									
11	5875	X	5875	-0-		-0-	-0-	285	1	5556	3	N	31					120
								34	9									
12	4960	X	3482	-0-		-1478	-0-	200	1	3267	3	N	14					134
								15	9									
*01	6071	X	6071	-0-		-0-	-0-	302	1	5733	3	N	33					167
								36	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18817	X	18307	-0-	-510	-0-	1007	1	17235	3	N	59					196
							65	9									
09	18030	X	17062	-0-	-968	-0-	839	1	16192	3	N	28					224
							31	9									
10	18600	X	18591	-0-	-9	-0-	1019	1	17527	3	N	41					265
							45	9									
11	21097	X	21097	-0-	-0-	-0-	1024	1	19989	3	N	76	191	1			150
							84	9									
12	18352	X	15894	-0-	-2458	-0-	915	1	14979	3	N	-0-					150
*01	20334	X	20334	-0-	-0-	-0-	1018	1	19316	3	N	-0-					150

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	8184	-0-	-0-	-0-	446	1	7628	3	N	100					339
							110	9									
09	7681	X	7681	-0-	-0-	-0-	378	1	7302	3	N	1	185	1			155
							1	9									
10	8060	X	7623	-0-	-437	-0-	417	1	7180	3	N	24					179
							26	9									
11	8199	X	8199	-0-	-0-	-0-	400	1	7799	3	N	-0-					179
12	8184	X	5157	-0-	-3027	-0-	296	1	4846	3	N	14					193
							15	9									
*01	8737	X	8737	-0-	-0-	-0-	424	1	8056	3	N	234	187	1			240
							257	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15363	X	15363	-0-	-0-	-0-	848	1	14515	3	N	-0-					299
09	14348	X	14348	-0-	-0-	-0-	704	1	13594	3	N	45					344
							50	9									
10	15257	X	15257	-0-	-0-	-0-	836	1	14378	3	N	39					383
							43	9									
11	16908	X	16908	-0-	-0-	-0-	823	1	16052	3	N	30					413
							33	9									
12	9752	X	9752	-0-	-0-	-0-	560	1	9164	3	N	25					438
							28	9									
*01	2855	X	2855	-0-	-0-	-0-	142	1	2703	3	N	9					447
							10	9									

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5589	-0-	-239	-0-	308	1	5266	3	Y	14	45	1			30
							15	9									
09	5640	X	5205	-0-	-435	-0-	256	1	4949	3	Y	-0-					30
10	5797	X	5623	-0-	-174	-0-	307	1	5276	3	Y	36					66
							40	9									
11	6198	X	6198	-0-	-0-	-0-	302	1	5884	3	Y	11	47	1			30
							12	9									
12	5580	X	3344	-0-	-2236	-0-	193	1	3151	3	Y	-0-					30
01	5611	X	4422	-0-	-1189	-0-	217	1	4128	3	Y	70	48	1			52
							77	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	745	-0-	-123	-0-	41	1	701	3	N	3					150
							3	9									
09	870	N	737	-0-	-133	-0-	36	1	701	3	N	-0-					150
10	806	N	710	-0-	-96	-0-	39	1	669	3	N	2					152
							2	9									
11	720	N	582	-0-	-138	-0-	28	1	554	3	N	-0-					152
12	775	N	606	-0-	-169	-0-	35	1	571	3	N	-0-					152
01	713	N	399	-0-	-314	-0-	20	1	379	3	N	-0-					152

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9508	X	9508	-0-	-0-	-0-	523	1	8957	3	N	25					214
							28	9									
09	8982	X	8982	-0-	-0-	-0-	442	1	8528	3	N	11					225
							12	9									
10	9143	X	9143	-0-	-0-	-0-	502	1	8626	3	N	14					239
							15	9									
11	10644	X	10644	-0-	-0-	-0-	519	1	10125	3	N	-0-					239
12	7990	X	7990	-0-	-0-	-0-	460	1	7530	3	N	-0-					239
*01	10074	X	10074	-0-	-0-	-0-	503	1	9556	3	N	14					253
							15	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	392	N	297	-0-	-95	-0-	15	1	282	3	N	-0-					89
*03	372	N	335	-0-	-37	-0-	17	1	318	3	N	-0-					89
*04	343	N	343	-0-	-0-	-0-	19	1	324	3	N	-0-					89
*05	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-					89
*06	330	N	319	-0-	-11	-0-	18	1	301	3	N	-0-					89
*07	360	N	360	-0-	-0-	-0-	20	1	340	3	N	-0-					89
*08	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-					89
*09	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					89
*10	372	N	371	-0-	-1	-0-	20	1	351	3	N	-0-					89
*11	445	N	445	-0-	-0-	-0-	22	1	423	3	N	-0-					89
*12	403	N	385	-0-	-18	-0-	22	1	363	3	N	-0-					89
*01	402	N	402	-0-	-0-	-0-	20	1	382	3	N	-0-					89

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4175	-0-	-1281	-0-	228	1	3894	3	Y	48					171
							53	9									
09	4132	X	4132	-0-	-0-	-0-	202	1	3896	3	Y	31					202
							34	9									
10	4365	X	4365	-0-	-0-	-0-	237	1	4067	3	Y	55	190	1			67
							61	9									
11	4432	X	4432	-0-	-0-	-0-	216	1	4216	3	Y	-0-					67
12	4278	X	4119	-0-	-159	-0-	234	1	3832	3	Y	48					115
							53	9									
*01	4579	X	4579	-0-	-0-	-0-	220	1	4185	3	Y	158	192	1			81
							174	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0-	-0-	55	1	936	3	N	7					75
							8	9									
09	1041	N	1041	-0-	-0-	-0-	49	1	946	3	N	42					117
							46	9									
10	1143	N	1143	-0-	-0-	-0-	63	1	1080	3	N	-0-					117
11	1328	N	1328	-0-	-0-	-0-	64	1	1245	3	N	17					134
							19	9									
12	1088	N	1088	-0-	-0-	-0-	62	1	1011	3	N	14					148
							15	9									
*01	1348	N	1348	-0-	-0-	-0-	66	1	1261	3	N	19					167
							21	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4086	-0-	-130	-0-	224	1	3826	3	Y	33					96
							36	9									
09	4314	X	4314	-0-	-0-	-0-	200	1	3862	3	Y	229	281	1			44
							252	9									
10	4216	X	4177	-0-	-39	-0-	230	1	3947	3	Y	-0-					44
11	4793	X	4793	-0-	-0-	-0-	223	1	4355	3	Y	195	140	1			99
							215	9									
12	4216	X	3648	-0-	-568	-0-	208	1	3410	3	Y	27					126
							30	9									
*01	4615	X	4615	-0-	-0-	-0-	222	1	4209	3	Y	167	142	1			151
							184	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9703	X	9371	-0-	-332	-0-	517	1	8854	3	N	-0-					297
09	9507	X	9507	-0-	-0-	-0-	468	1	9026	3	N	12	188	1			121
							13	9									
10	9840	X	9840	-0-	-0-	-0-	538	1	9248	3	N	49					170
							54	9									
11	10712	X	10712	-0-	-0-	-0-	522	1	10178	3	N	11					181
							12	9									
12	9827	X	8302	-0-	-1525	-0-	474	1	7751	3	N	70					251
							77	9									
*01	10954	X	10954	-0-	-0-	-0-	545	1	10352	3	N	52	191	1			112
							57	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13888	X	13373	-0-	-515	-0-	737	1	12614	3	N	20					234
							22	9									
09	13290	X	13161	-0-	-129	-0-	647	1	12483	3	N	28					262
							31	9									
10	13702	X	13574	-0-	-128	-0-	744	1	12788	3	N	38	188	1			112
							42	9									
11	14889	X	14889	-0-	-0-	-0-	725	1	14152	3	N	11					123
							12	9									
12	13609	X	12406	-0-	-1203	-0-	710	1	11619	3	N	70					193
							77	9									
*01	16728	X	16728	-0-	-0-	-0-	834	1	15827	3	N	61					254
							67	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1568	-0-	-323	-0-	86	1	1478	3	Y	4	98	1			25
							4	9									
09	1590	N	1184	-0-	-406	-0-	57	1	1102	3	Y	23					48
							25	9									
10	1767	N	1592	-0-	-175	-0-	87	1	1502	3	Y	3					51
							3	9									
11	2070	N	2070	-0-	-0-	-0-	101	1	1969	3	Y	-0-					51
12	1209	N	1156	-0-	-53	-0-	66	1	1087	3	Y	3					54
							3	9									
01	1581	N	992	-0-	-589	-0-	50	1	942	3	Y	-0-					54

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	218	-0-	-278	-0-	12	1	197	3	N	8					172
							9	9									
09	450	N	193	-0-	-257	-0-	9	1	166	3	N	16					188
							18	9									
10	279	N	212	-0-	-67	-0-	10	1	180	3	N	20					208
							22	9									
11	276	N	276	-0-	-0-	-0-	12	1	231	3	N	30	177	1			61
							33	9									
12	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					61
*01	233	N	233	-0-	-0-	-0-	11	1	207	3	N	14					75
							15	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

08	2976	X	2375	-0-	-601	-0-	131	1	2238	3	Y	5	84	1			23
							6	9									
09	2790	X	2619	-0-	-171	-0-	127	1	2459	3	Y	30					53
							33	9									
10	2697	X	2591	-0-	-106	-0-	142	1	2443	3	Y	5					58
							6	9									
11	2310	X	-0-	-0-	-2310	-0-					Y	-0-					58
12	2697	X	2628	-0-	-69	-0-	151	1	2474	3	Y	3					61
							3	9									
*01	2867	N	2867	-0-	-0-	-0-	143	1	2722	3	Y	2					63
							2	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1248	-0-	-829	-0-	68	1	1165	3	Y	14	45	1			30
							15	9									
09	1848	N	1848	-0-	-0-	-0-	91	1	1757	3	Y	-0-					30
10	2015	N	1853	-0-	-162	-0-	100	1	1713	3	Y	36					66
							40	9									
11	2175	N	2175	-0-	-0-	-0-	105	1	2058	3	Y	11	47	1			30
							12	9									
12	1922	N	1154	-0-	-768	-0-	66	1	1088	3	Y	-0-					30
*01	1976	N	1976	-0-	-0-	-0-	95	1	1804	3	Y	70	48	1			52
							77	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5644	X	5644	-0-	-0-	-0-	310	1	5303	3	N	28					204
							31	9									
09	5659	X	5659	-0-	-0-	-0-	276	1	5335	3	N	44	187	1			61
							48	9									
10	5884	X	5884	-0-	-0-	-0-	323	1	5554	3	N	6					67
							7	9									
11	6466	X	6466	-0-	-0-	-0-	315	1	6151	3	N	-0-					67
12	5859	X	5254	-0-	-605	-0-	300	1	4917	3	N	34					101
							37	9									
*01	6514	X	6514	-0-	-0-	-0-	325	1	6174	3	N	14					115
							15	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10292	X	9354	-0-	-938	-0-	516	1	8826	3	N	11					193
							12	9									
09	9810	X	9380	-0-	-430	-0-	461	1	8900	3	N	17					210
							19	9									
10	10137	X	9736	-0-	-401	-0-	534	1	9178	3	N	22					232
							24	9									
11	10576	X	10576	-0-	-0-	-0-	514	1	10038	3	N	22					254
							24	9									
12	9703	X	8425	-0-	-1278	-0-	482	1	7889	3	N	49	190	1			113
							54	9									
*01	10664	X	10664	-0-	-0-	-0-	533	1	10109	3	N	20					133
							22	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

08	5657	X	5657	-0-	-0-	-0-	312	1	5345	3	N	-0-					78
09	4950	X	4768	-0-	-182	-0-	233	1	4498	3	N	34					112
							37	9									
10	4557	X	3533	-0-	-1024	-0-	192	1	3308	3	N	30					142
							33	9									
11	5840	X	5840	-0-	-0-	-0-	282	1	5512	3	N	42					184
							46	9									
12	5642	X	4498	-0-	-1144	-0-	258	1	4215	3	N	23					207
							25	9									
01	5642	X	4899	-0-	-743	-0-	244	1	4624	3	N	28					235
							31	9									

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

08	10974	X	10504	-0-	-470	-0-	579	1	9910	3	N	14					194
							15	9									
09	10816	X	10816	-0-	-0-	-0-	533	1	10280	3	N	3					197
							3	9									
10	11534	X	11534	-0-	-0-	-0-	634	1	10897	3	N	3					200
							3	9									
11	12018	X	12018	-0-	-0-	-0-	586	1	11432	3	N	-0-					200
12	10974	X	9366	-0-	-1608	-0-	539	1	8827	3	N	-0-					200
*01	11566	X	11566	-0-	-0-	-0-	578	1	10979	3	N	8					208
							9	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

08	5239	X	4641	-0-	-598	-0-	256	1	4376	3	Y	8					210
							9	9									
09	4920	X	4565	-0-	-355	-0-	225	1	4333	3	Y	6					216
							7	9									
10	4929	X	4685	-0-	-244	-0-	256	1	4410	3	Y	17					233
							19	9									
11	4919	X	4919	-0-	-0-	-0-	240	1	4679	3	Y	-0-					233
12	4743	X	3758	-0-	-985	-0-	216	1	3542	3	Y	-0-					233
01	4712	X	4403	-0-	-309	-0-	220	1	4174	3	Y	8					241
							9	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

08	4650	X	3568	-0-	-1082	-0-	197	1	3371	3	N	-0-					114
09	4290	X	3702	-0-	-588	-0-	182	1	3520	3	N	-0-					114
10	4402	X	3623	-0-	-779	-0-	199	1	3424	3	N	-0-					114
11	4260	X	3960	-0-	-300	-0-	193	1	3767	3	N	-0-					114
12	4061	X	3070	-0-	-991	-0-	177	1	2893	3	N	-0-					114
01	3813	X	3575	-0-	-238	-0-	179	1	3396	3	N	-0-					114

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	8	-0-	-85	-0-	8	3			N	-0-					-0-
09	90	X	3	-0-	-87	-0-	3	3			N	-0-					-0-
10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					137

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975		6271	-0-	-704	-0-	346	1	5925	3	N	-0-					266
09	7758		7254	-0-	-504	-0-	357	1	6897	3	N	-0-					266
10	7443		7443	-0-	-0-	-0-	409	1	7034	3	N	-0-					266
11	9658		8204	-0-	-1454	-0-	400	1	7804	3	N	-0-					266
12	6975		6577	-0-	-398	-0-	379	1	6198	3	N	-0-					266
*01	8937		7956	-0-	-981	-0-	398	1	7558	3	N	-0-					266

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	489	-0-	-7	-0-	45	1	444	3	N	-0-					-0-
09	3511	X	3511	-0-	-0-	-0-	328	1	3183	3	N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	48	1	450	3	N	-0-					-0-
11	494	X	494	-0-	-0-	-0-	48	1	446	3	N	-0-					-0-
12	3627	X	442	-0-	-3185	-0-	43	1	399	3	N	-0-					-0-
01	3627	X	375	-0-	-3252	-0-	45	1	330	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	449	-0-	-264	-0-	41	1	408	3	N	-0-					-0-
09	480	X	341	-0-	-139	-0-	32	1	309	3	N	-0-					-0-
10	576	X	576	-0-	-0-	-0-	55	1	521	3	N	-0-					-0-
11	677	X	677	-0-	-0-	-0-	66	1	611	3	N	-0-					-0-
12	754	X	754	-0-	-0-	-0-	74	1	680	3	N	-0-					-0-
01	589	N	419	-0-	-170	-0-	50	1	369	3	N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, LLC 501480
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1268	N	1268	-0-	-0-	-0-	116	1	1152	3	N	-0-					-0-
09	1080	N	923	-0-	-157	-0-	86	1	837	3	N	-0-					-0-
10	1302	N	1178	-0-	-124	-0-	113	1	1065	3	N	-0-					-0-
11	1250	N	1250	-0-	-0-	-0-	122	1	1128	3	N	-0-					-0-
12	1248	N	1248	-0-	-0-	-0-	122	1	1126	3	N	-0-					-0-
01	1178	N	1059	-0-	-119	-0-	127	1	932	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	449	-0-	-47	-0-	41	1	408	3	N	-0-					-0-
09	420	N	341	-0-	-79	-0-	32	1	309	3	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	58	1	544	3	N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	56	1	517	3	N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	64	1	587	3	N	-0-					-0-
01	589	N	530	-0-	-59	-0-	64	1	466	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	68	1	672	3	N	-0-					-0-
09	600	N	522	-0-	-78	-0-	49	1	473	3	N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	70	1	663	3	N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	71	1	658	3	N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	66	1	610	3	N	-0-					-0-
01	744	N	530	-0-	-214	-0-	64	1	466	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	39	1	384	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	34	1	327	3	N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	40	1	379	3	N	-0-					-0-
11	420	N	365	-0-	-55	-0-	36	1	329	3	N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	38	1	352	3	N	-0-					-0-
01	434	N	353	-0-	-81	-0-	42	1	311	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	73	1	720	3	N	-0-					-0-
09	690	N	561	-0-	-129	-0-	52	1	509	3	N	-0-					-0-
10	806	N	733	-0-	-73	-0-	70	1	663	3	N	-0-					-0-
11	780	N	703	-0-	-77	-0-	69	1	634	3	N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	69	1	634	3	N	-0-					-0-
01	744	N	595	-0-	-149	-0-	71	1	524	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0-	-0-	85	1	840	3	N	-0-					-0-
09	840	N	622	-0-	-218	-0-	58	1	564	3	N	-0-					-0-
10	1023	N	837	-0-	-186	-0-	80	1	757	3	N	-0-					-0-
11	900	N	573	-0-	-327	-0-	56	1	517	3	N	-0-					-0-
12	651	N	313	-0-	-338	-0-	31	1	282	3	N	-0-					-0-
01	837	N	353	-0-	-484	-0-	42	1	311	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
09	180	N	61	-0-	-119	-0-	6	1	55	3	N	-0-					-0-
10	217	N	79	-0-	-138	-0-	8	1	71	3	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	11	1	78	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	449	-0-	-140	-0-	41	1	408	3	N	-0-					-0-
09	600	N	281	-0-	-319	-0-	26	1	255	3	N	-0-					-0-
10	744	N	419	-0-	-325	-0-	40	1	379	3	N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	51	1	470	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	41	1	375	3	N	-0-					-0-
01	434	N	265	-0-	-169	-0-	32	1	233	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	77	1	768	3	N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	64	1	618	3	N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	75	1	710	3	N	-0-					-0-
11	810	N	677	-0-	-133	-0-	66	1	611	3	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	71	1	657	3	N	-0-					-0-
01	775	N	485	-0-	-290	-0-	58	1	427	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1110	N	1110	-0-	-0-	-0-	102	1	1008	3	N	-0-					-0-
09	840	N	802	-0-	-38	-0-	75	1	727	3	N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	98	1	923	3	N	-0-					-0-
11	1080	N	1015	-0-	-65	-0-	99	1	916	3	N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	97	1	892	3	N	-0-					-0-
01	1023	N	838	-0-	-185	-0-	101	1	737	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	449	-0-	-109	-0-	41	1	408	3	N	-0-					-0-
09	360	N	240	-0-	-120	-0-	22	1	218	3	N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	48	1	450	3	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	48	1	446	3	N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	97	1	892	3	N	-0-					-0-
*01	970	N	970	-0-	-0-	-0-	116	1	854	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	73	1	720	3	N	-0-					-0-
09	660	N	642	-0-	-18	-0-	60	1	582	3	N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	80	1	757	3	N	-0-					-0-
11	859	N	859	-0-	-0-	-0-	84	1	775	3	N	-0-					-0-
12	910	N	910	-0-	-0-	-0-	89	1	821	3	N	-0-					-0-
01	837	N	661	-0-	-176	-0-	79	1	582	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	740	-0-	-35	-0-	68	1	672	3	N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	43	1	418	3	N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	55	1	521	3	N	-0-					-0-
11	720	N	703	-0-	-17	-0-	69	1	634	3	N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	56	1	516	3	N	-0-					-0-
01	589	N	530	-0-	-59	-0-	64	1	466	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	31	1	312	3	N	-0-					-0-
09	360	N	260	-0-	-100	-0-	24	1	236	3	N	-0-					-0-
10	434	N	366	-0-	-68	-0-	35	1	331	3	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	36	1	329	3	N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	31	1	282	3	N	-0-					-0-
01	372	N	265	-0-	-107	-0-	32	1	233	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	63	1	624	3	N	-0-					-0-
09	630	N	522	-0-	-108	-0-	49	1	473	3	N	-0-					-0-
10	744	N	707	-0-	-37	-0-	68	1	639	3	N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	71	1	658	3	N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	69	1	634	3	N	-0-					-0-
01	713	N	507	-0-	-206	-0-	61	1	446	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	73	1	720	3	N	-0-					-0-
09	600	N	522	-0-	-78	-0-	49	1	473	3	N	-0-					-0-
10	713	N	628	-0-	-85	-0-	60	1	568	3	N	-0-					-0-
11	780	N	651	-0-	-129	-0-	64	1	587	3	N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	61	1	563	3	N	-0-					-0-
01	620	N	530	-0-	-90	-0-	64	1	466	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	898	N	898	-0-	-0-	-0-	82	1	816	3	N	-0-					-0-
09	720	N	662	-0-	-58	-0-	62	1	600	3	N	-0-					-0-
10	890	N	890	-0-	-0-	-0-	85	1	805	3	N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	92	1	846	3	N	-0-					-0-
12	962	N	962	-0-	-0-	-0-	94	1	868	3	N	-0-					-0-
01	899	N	860	-0-	-39	-0-	103	1	757	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	39	1	384	3	N	-0-					-0-
09	360	N	221	-0-	-139	-0-	21	1	200	3	N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	43	1	402	3	N	-0-					-0-
11	420	N	417	-0-	-3	-0-	41	1	376	3	N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	31	1	282	3	N	-0-					-0-
01	434	N	220	-0-	-214	-0-	26	1	194	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	70	1	696	3	N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	47	1	455	3	N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	68	1	639	3	N	-0-					-0-
11	750	N	677	-0-	-73	-0-	66	1	611	3	N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	56	1	516	3	N	-0-					-0-
01	713	N	530	-0-	-183	-0-	64	1	466	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0-	-0-	85	1	840	3	N	-0-					-0-
09	690	N	642	-0-	-48	-0-	60	1	582	3	N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	80	1	757	3	N	-0-					-0-
11	900	N	885	-0-	-15	-0-	86	1	799	3	N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	66	1	610	3	N	-0-					-0-
01	837	N	530	-0-	-307	-0-	64	1	466	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	898	-0-	-1	-0-	82	1	816	3	N	-0-					-0-
09	960	N	882	-0-	-78	-0-	82	1	800	3	N	-0-					-0-
10	1147	N	1047	-0-	-100	-0-	100	1	947	3	N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	92	1	846	3	N	-0-					-0-
12	962	N	962	-0-	-0-	-0-	94	1	868	3	N	-0-					-0-
01	1054	N	661	-0-	-393	-0-	79	1	582	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	898	N	898	-0-	-0-	-0-	82	1	816	3	N	-0-					-0-
09	840	N	703	-0-	-137	-0-	66	1	637	3	N	-0-					-0-
10	992	N	837	-0-	-155	-0-	80	1	757	3	N	-0-					-0-
11	870	N	677	-0-	-193	-0-	66	1	611	3	N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	87	1	798	3	N	-0-					-0-
01	837	N	794	-0-	-43	-0-	95	1	699	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	27	1	264	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	28	1	260	3	N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	41	1	376	3	N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	28	1	258	3	N	-0-					-0-
01	279	N	242	-0-	-37	-0-	29	1	213	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	68	1	672	3	N	-0-					-0-
09	570	N	461	-0-	-109	-0-	43	1	418	3	N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	78	1	734	3	N	-0-					-0-
11	720	N	599	-0-	-121	-0-	59	1	540	3	N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	64	1	587	3	N	-0-					-0-
01	806	N	530	-0-	-276	-0-	64	1	466	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-			-0-
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-			-0-
10	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-			-0-
11	90	N	78	-0-	-12	-0-	8	1	70	3	N	-0-			-0-
12	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-			-0-
01	93	N	66	-0-	-27	-0-	8	1	58	3	N	-0-			-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	65	1	648	3	N	-0-			-0-
09	660	N	502	-0-	-158	-0-	47	1	455	3	N	-0-			-0-
10	775	N	707	-0-	-68	-0-	68	1	639	3	N	-0-			-0-
11	781	N	781	-0-	-0-	-0-	76	1	705	3	N	-0-			-0-
12	728	N	728	-0-	-0-	-0-	71	1	657	3	N	-0-			-0-
01	713	N	507	-0-	-206	-0-	61	1	446	3	N	-0-			-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	238	-0-	-41	-0-	22	1	216	3	N	-0-			-0-
09	300	N	281	-0-	-19	-0-	26	1	255	3	N	-0-			-0-
10	372	N	314	-0-	-58	-0-	30	1	284	3	N	-0-			-0-
11	313	N	313	-0-	-0-	-0-	31	1	282	3	N	-0-			-0-
12	364	N	364	-0-	-0-	-0-	36	1	328	3	N	-0-			-0-
01	310	N	265	-0-	-45	-0-	32	1	233	3	N	-0-			-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1268	N	1268	-0-	-0-	-0-	116	1	1152	3	N	-0-			-0-
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-			-0-
10	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-			-0-
11	1230	N	78	-0-	-1152	-0-	8	1	70	3	N	-0-			-0-
12	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-			-0-
01	93	N	66	-0-	-27	-0-	8	1	58	3	N	-0-			-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	872	N	872	-0-	-0-	-0-	80	1	792	3	N	-0-			-0-
09	960	N	642	-0-	-318	-0-	60	1	582	3	N	-0-			-0-
10	1147	N	864	-0-	-283	-0-	83	1	781	3	N	-0-			-0-
11	859	N	859	-0-	-0-	-0-	84	1	775	3	N	-0-			-0-
12	728	N	728	-0-	-0-	-0-	71	1	657	3	N	-0-			-0-
01	868	N	816	-0-	-52	-0-	98	1	718	3	N	-0-			-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1004	N	1004	-0-	-0-	-0-	92	1	912	3	N	-0-			-0-
09	930	N	622	-0-	-308	-0-	58	1	564	3	N	-0-			-0-
10	1085	N	864	-0-	-221	-0-	83	1	781	3	N	-0-			-0-
11	960	N	911	-0-	-49	-0-	89	1	822	3	N	-0-			-0-
12	937	N	937	-0-	-0-	-0-	92	1	845	3	N	-0-			-0-
01	868	N	661	-0-	-207	-0-	79	1	582	3	N	-0-			-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1453	N	1453	-0-	-0-	-0-	133	1	1320	3	N	-0-			-0-
09	1103	N	1103	-0-	-0-	-0-	103	1	1000	3	N	-0-			-0-
10	1466	N	1466	-0-	-0-	-0-	140	1	1326	3	N	-0-			-0-
11	1410	N	781	-0-	-629	-0-	76	1	705	3	N	-0-			-0-
12	1431	N	1431	-0-	-0-	-0-	140	1	1291	3	N	-0-			-0-
01	1457	N	1102	-0-	-355	-0-	132	1	970	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	45	1	444	3	N	-0-					-0-
09	3000	N	3511	-0-	511	511	328	1	3183	3	N	-0-					-0-
10	1009	N	498	-0-	-511	-0-	48	1	450	3	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	48	1	446	3	N	-0-					-0-
12	3100	X	442	-0-	-2658	-0-	43	1	399	3	N	-0-					-0-
01	3100	X	375	-0-	-2725	-0-	45	1	330	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	502	-0-	-118	-0-	46	1	456	3	N	-0-					-0-
09	690	N	401	-0-	-289	-0-	37	1	364	3	N	-0-					-0-
10	837	N	733	-0-	-104	-0-	70	1	663	3	N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	64	1	587	3	N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	61	1	563	3	N	-0-					-0-
01	744	N	419	-0-	-325	-0-	50	1	369	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	110	4	7	9	Y	6	5	1	1	8	-0-
09	240	N	104	-0-	-136	-0-	97	4	7	9	Y	6	5	1			1
10	310	N	104	-0-	-206	-0-	96	4	8	9	Y	7	8	1			-0-
11	120	N	64	-0-	-56	-0-	56	4	8	9	Y	7	7	1			-0-
12	93	N	56	-0-	-37	-0-	48	4	8	9	Y	7	7	1			-0-
01	DLQ G-10		509	-0-	509	509	502	4	7	9	Y	6	5	1			1

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	-0-	-0-	-3100	2108					N	-0-					-0-
09	2219	N	111	-0-	-2108	-0-	111	2			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (GRAYBURG) //CONT.// 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

08	14B2 EXT	21	-0-	21	548	21	2				N	-0-					-0-
09	14B2 EXT	20	-0-	20	568	20	2				N	-0-					-0-
10	14B2 EXT	24	-0-	24	592	24	2				N	-0-					-0-
11	14B2 EXT	25	-0-	25	617	25	2				N	-0-					-0-
12	14B2 EXT	19	-0-	19	636	19	2				N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	636						N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		45	-0-	45	273	45	3			Y	-0-					-0-
09	DLQ G-10		50	-0-	50	323	50	3			Y	-0-					-0-
10	DLQ G-10		52	-0-	52	375	52	3			Y	-0-					-0-
11	485	R	110	-0-	-375	-0-	110	3			Y	-0-					-0-
12	97	R	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

08	431	R	431	-0-	-0-	-0-	397	2	34	9	Y	31					125
09	360	#	345	-0-	-15	-0-	319	2	26	9	Y	24					149
10	429	R	429	-0-	-0-	-0-	394	2	35	9	Y	32					181
11	425	R	425	-0-	-0-	-0-	381	2	44	9	Y	40	172	1			49
12	410	R	410	-0-	-0-	-0-	380	2	30	9	Y	27					76
*01	375	R	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

08	124	#	100	-0-	-24	-0-	100	2			N	-0-					-0-
09	120	#	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	124	#	105	-0-	-19	-0-	105	2			N	-0-					-0-
*11	120	#	110	-0-	-10	-0-	110	2			N	-0-					-0-
*12	124	#	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	124	#	120	-0-	-4	-0-	120	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	-0-	-0-	-341	-0-					N	-0-					60
09	330	#	-0-	-0-	-330	-0-					N	-0-					60
10	186	#	-0-	-0-	-186	-0-					N	-0-					60
11	0	#	-0-	-0-	-0-	-0-					N	-0-					60
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					60
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	R	1414	-0-	-0-	-0-	16	1	1398	3	Y	-0-					27
09	1342	R	1342	-0-	-0-	-0-	15	1	1327	3	Y	-0-					27
10	1388	R	1388	-0-	-0-	-0-	16	1	1369	3	Y	3					30
							3	9									
11	1380	#	1322	-0-	-58	-0-	15	1	1301	3	Y	5					35
							6	9									
12	1426	#	1339	-0-	-87	-0-	16	1	1315	3	Y	7					42
							8	9									
01	1426	#	1261	-0-	-165	-0-	16	1	1239	3	Y	5					47
							6	9									

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	R	311	-0-	-0-	-0-	282	2	29	9	N	26					112
09	420	#	295	-0-	-125	-0-	265	2	30	9	N	27					139
10	434	#	292	-0-	-142	-0-	266	2	26	9	N	24					163
11	420	#	280	-0-	-140	-0-	255	2	25	9	N	23					186
12	403	#	266	-0-	-137	-0-	246	2	20	9	N	18					204
01	310	#	271	-0-	-39	-0-	256	2	15	9	N	14	177	1			41

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
7S OIL & GAS, LLC 954992
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	R	1011	-0-	-0-	-0-	1011	3			N	-0-					196
09	1264	R	1264	-0-	-0-	-0-	1264	3			N	-0-					196
10	1028	R	1028	-0-	-0-	-0-	1028	3			N	-0-					196
11	862	R	862	-0-	-0-	-0-	862	3			N	-0-	6	7			190
12	461	R	461	-0-	-0-	-0-	461	2			N	-0-					190
01	1302	#	-0-	-0-	-1302	-0-					N	-0-					190

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	R	697	-0-	-0-	-0-	697	3			Y	-0-					76
09	670	R	670	-0-	-0-	-0-	670	3			Y	-0-					76
10	DLQ G-10		854	-0-	854	854	853	3	1	9	Y	1					77
11	DLQ G-10		873	-0-	873	1727	873	3			Y	-0-	41	6			36
12	DLQ G-10		920	-0-	920	2647	920	3			Y	-0-					36
*01	4050	R	1403	-0-	-2647	-0-	1403	3			Y	-0-					36

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5948	R	5948	-0-	-0-	-0-	5948	3			Y	-0-					2
09	5962	R	5962	-0-	-0-	-0-	5961	3	1	9	Y	1					3
10	DLQ G-10		5500	-0-	5500	5500	5500	3			Y	-0-					3
11	DLQ G-10		2581	-0-	2581	8081	2581	3			Y	-0-					3
12	DLQ G-10		1851	-0-	1851	9932	1851	2			Y	-0-					3
*01	9932	R	-0-	-0-	-9932	-0-					Y	-0-					3

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	1					14
09	T. A.		-0-	-0-	-0-	-0-					Y	5					19
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					44
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					44
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
7S OIL & GAS, LLC //CONT.// 954992
TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	R	183	-0-	-0-	-0-	182	3	1	9	Y	1					44
09	306	R	306	-0-	-0-	-0-	306	3			Y	-0-					44
10	DLQ G-10		718	-0-	718	718	718	3			Y	-0-					44
11	DLQ G-10		806	-0-	806	1524	806	3			Y	-0-					44
12	DLQ G-10		951	-0-	951	2475	951	2			Y	-0-					44
*01	3093	R	618	-0-	-2475	-0-	618	3			Y	-0-					44

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

08	464	R	464	-0-	-0-	-0-	464	3			Y	-0-					6
09	397	R	397	-0-	-0-	-0-	397	3			Y	-0-					6
10	DLQ G-10		294	-0-	294	294	294	3			Y	-0-					6
11	DLQ G-10		141	-0-	141	435	141	3			Y	-0-					6
12	DLQ G-10		44	-0-	44	479	44	2			Y	-0-					6
*01	513	R	34	-0-	-479	-0-	34	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

08	0	#	-0-	-0-	-0-	-0-					Y	-0-					53
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					53
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

08	1049	R	1049	-0-	-0-	-0-	1049	3			Y	-0-					58
09	625	R	625	-0-	-0-	-0-	625	3			Y	-0-					58
10	DLQ G-10		987	-0-	987	987	987	3			Y	-0-					58
11	DLQ G-10		820	-0-	820	1807	820	3			Y	-0-					58
12	DLQ G-10		949	-0-	949	2756	949	2			Y	-0-					58
*01	3363	R	607	-0-	-2756	-0-	607	3			Y	-0-					58

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

08	70	R	70	-0-	-0-	-0-	70	3			Y	-0-					5
09	78	R	78	-0-	-0-	-0-	77	3	1	9	Y	1					6
10	DLQ G-10		275	-0-	275	275	275	3			Y	-0-					6
11	DLQ G-10		91	-0-	91	366	91	3			Y	-0-					6
12	DLQ G-10		439	-0-	439	805	439	2			Y	-0-					6
*01	856	R	51	-0-	-805	-0-	51	3			Y	-0-					6

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	65	-0-	-803	-0-	65	2			N	-0-					-0-
09	120	#	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	#	79	-0-	-45	-0-	79	2			N	-0-					-0-
11	120	#	30	-0-	-90	-0-	30	2			N	-0-					-0-
12	124	#	36	-0-	-88	-0-	36	2			N	-0-					-0-
01	124	#	28	-0-	-96	-0-	28	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	504	R	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	590	R	590	-0-	-0-	-0-	590	2			N	-0-					-0-
11	553	R	553	-0-	-0-	-0-	553	2			N	-0-					-0-
12	527	#	34	-0-	-493	-0-	34	2			N	-0-					-0-
01	589	#	-0-	-0-	-589	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	21	-0-	-165	-0-	21	3			N	-0-					-0-
09	180	#	12	-0-	-168	-0-	12	3			N	-0-					-0-
10	186	#	6	-0-	-180	-0-	6	3			N	-0-					-0-
11	150	#	2	-0-	-148	-0-	2	3			N	-0-					-0-
12	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

08	DLQ G-10	-0-	-0-	-0-	2544					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	2544					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	2544					Y	-0-					-0-
11	DLQ G-10	1100	-0-	1100	3644	1100	3			Y	-0-					-0-
12	DLQ G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

08	248 #	244	-0-	-4	-0-	15	1	220	2	N	8	18	1					20
						9	9											
09	270 #	203	-0-	-67	-0-	13	1	182	2	N	7							27
						8	9											
10	279 #	220	-0-	-59	-0-	14	1	200	2	N	5							32
						6	9											
11	270 #	238	-0-	-32	-0-	15	1	212	2	N	10	18	1					24
						11	9											
12	279 #	230	-0-	-49	-0-	15	1	208	2	N	6							30
						7	9											
01	248 #	235	-0-	-13	-0-	15	1	213	2	N	6	18	1					18
						7	9											

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

08	341 #	330	-0-	-11	-0-	20	1	293	2	Y	15	35	1					40
						17	9											
09	330 #	274	-0-	-56	-0-	17	1	243	2	Y	13							53
						14	9											
10	341 #	299	-0-	-42	-0-	19	1	267	2	Y	12							65
						13	9											
11	330 #	323	-0-	-7	-0-	19	1	283	2	Y	19	36	1					48
						21	9											
12	341 #	310	-0-	-31	-0-	19	1	278	2	Y	12							60
						13	9											
01	341 #	317	-0-	-24	-0-	20	1	284	2	Y	12	36	1					36
						13	9											

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	R	94	-0-	-0-	-0-	6	1	88	2	N	-0-					152
09	90	#	78	-0-	-12	-0-	5	1	73	2	N	-0-					152
10	93	#	86	-0-	-7	-0-	6	1	80	2	N	-0-					152
11	91	R	91	-0-	-0-	-0-	6	1	85	2	N	-0-					152
12	93	#	89	-0-	-4	-0-	6	1	83	2	N	-0-					152
01	93	#	91	-0-	-2	-0-	6	1	85	2	N	-0-					152

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	R	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
09	321	R	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
10	434	#	253	-0-	-181	-0-	16	1	237	3	N	-0-					-0-
11	420	#	203	-0-	-217	-0-	15	1	188	3	N	-0-					-0-
12	434	#	191	-0-	-243	-0-	16	1	175	3	N	-0-					-0-
01	341	#	168	-0-	-173	-0-	16	1	152	3	N	-0-					-0-

7S OIL & GAS, LLC 954992
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	1					83
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					84
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	140	-0-	-46	-0-	140	2			Y	-0-					-0-
09	120	R	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
10	155	#	130	-0-	-25	-0-	130	2			Y	-0-					-0-
11	150	#	147	-0-	-3	-0-	147	2			Y	-0-					-0-
12	171	R	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
*01	165	R	165	-0-	-0-	-0-	165	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	88	-0-	-222	-0-	88	2			N	-0-					-0-
09	830	R	830	-0-	-0-	-0-	830	2			N	-0-					-0-
10	936	R	936	-0-	-0-	-0-	936	2			N	-0-					-0-
11	943	R	943	-0-	-0-	-0-	943	2			N	-0-					-0-
12	960	R	960	-0-	-0-	-0-	960	2			N	-0-					-0-
*01	970	R	970	-0-	-0-	-0-	970	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					25
09	0	#	-0-	-0-	-0-	-0-					N	-0-					25
10	0	#	-0-	-0-	-0-	-0-					N	-0-					25
11	0	#	-0-	-0-	-0-	-0-					N	-0-					25
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	3190					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	3190					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	3190					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	3190					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3190					Y	-0-					-0-
01	14B2 EXT	120	-0-	120	3310	120	2			Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

08	3255 #	2894	-0-	-361	-0-	2894	2			N	-0-					52
09	3090 #	2918	-0-	-172	-0-	2918	2			N	-0-					52
10	3069 #	2985	-0-	-84	-0-	2985	2			N	-0-					52
11	3186 R	3186	-0-	-0-	-0-	3186	2			N	-0-					52
12	3069 #	2895	-0-	-174	-0-	2895	2			N	-0-					52
01	3007 #	2908	-0-	-99	-0-	2908	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

08	2945 #	2561	-0-	-384	-0-	2559	2	2	9	N	2					112
09	2850 #	2663	-0-	-187	-0-	2661	2	2	9	N	2					114
10	2822 R	2822	-0-	-0-	-0-	2810	2	12	9	N	11	7	8			118
11	2724 R	2724	-0-	-0-	-0-	2721	2	3	9	N	3					121
12	2977 R	2977	-0-	-0-	-0-	2975	2	2	9	N	2					123
*01	2865 R	2865	-0-	-0-	-0-	2862	2	3	9	N	3					126

7S OIL & GAS, LLC 954992
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

08	0 #	-0-	-0-	-0-	-0-					Y	1					52
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52
01	DLQ G-10	51	-0-	51	51	51	3			Y	-0-					52

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

08	0 #	-0-	-0-	-0-	-0-					Y	1					13
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					13
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					13
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					13
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					13
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

08	0 #	-0-	-0-	-0-	-0-					Y	1					88
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					90
10	DLQ G-10	965	-0-	965	965	933	3	32	9	Y	29					119
11	DLQ G-10	875	-0-	875	1840	834	3	41	9	Y	37					156
12	DLQ G-10	295	-0-	295	2135	295	2			Y	-0-					156
01	DLQ G-10	-0-	-0-	-0-	2135					Y	-0-					156

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
7S OIL & GAS, LLC //CONT.// 954992
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	R	108	-0-	-0-	-0-	108	3			Y	-0-					5
09	DLQ G-10		438	-0-	438	438	438	3			Y	-0-					5
10	DLQ G-10		287	-0-	287	725	287	3			Y	-0-					5
11	DLQ G-10		206	-0-	206	931	206	3			Y	-0-					5
12	DLQ G-10		189	-0-	189	1120	189	2			Y	-0-					5
*01	1237	R	117	-0-	-1120	-0-	117	3			Y	-0-					5

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

08	187	R	187	-0-	-0-	-0-	187	3			Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
11	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					1
12	DLQ G-10		537	-0-	537	542	537	2			Y	-0-					1
01	DLQ G-10		7	-0-	7	549	7	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

08	0	#	-0-	-0-	-0-	-0-					N	89					148
09	0	#	-0-	-0-	-0-	-0-					N	31					179
10	0	#	-0-	-0-	-0-	-0-					N	59					238
11	2220	R	2220	-0-	-0-	-0-	2220	3			N	-0-	161	1			77
12	2174	R	2174	-0-	-0-	-0-	2159	2	15	9	N	14					91
*01	83	R	83	-0-	-0-	-0-	41	3	42	9	N	38					129

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		310	-0-	310	310	310	3			Y	-0-					-0-
12	DLQ G-10		285	-0-	285	595	285	3			Y	-0-					-0-
01	DLQ G-10		296	-0-	296	891	296	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

08	14B DENY	NO RPT	-0-	-0-	209						Y	NO RPT					-0-
09	14B DENY	601	-0-	601	810	601	3				Y	-0-					-0-
10	DELQ PR	410	-0-	410	1220	410	3				Y	-0-					-0-
11	1575	N	355	-0-	-1220	-0-	355	3			Y	-0-					-0-
*12	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	600	-0-	600	600	600	3			Y	-0-					-0-
10	14B2	EXT	420	-0-	420	1020	420	3			Y	-0-					-0-
11	14B2	EXT	368	-0-	368	1388	368	3			Y	-0-					-0-
*12	1673	X	285	-0-	-1388	-0-	285	3			Y	-0-					-0-
*01	295	X	295	-0-	-0-	-0-	295	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

08	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

08	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
*12	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
*12	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	16	1	863	3	N	2					116
							2	9									
09	802	N	802	-0-	-0-	-0-	15	1	787	3	N	-0-					116
10	837	N	817	-0-	-20	-0-	16	1	798	3	N	3					119
							3	9									
11	844	N	844	-0-	-0-	-0-	15	1	823	3	N	5					124
							6	9									
12	896	N	896	-0-	-0-	-0-	16	1	867	3	N	12	111	1			25
							13	9									
*01	893	N	893	-0-	-0-	-0-	16	1	874	3	N	3					28
							3	9									

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		52	-0-	52	102	52	3			Y	-0-					-0-
09	DLQ G-10		42	-0-	42	144	42	3			Y	-0-					-0-
10	DLQ G-10		51	-0-	51	195	51	3			Y	-0-					-0-
11	237	N	42	-0-	-195	-0-	42	3			Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0-	-0-	16	1	557	3	N	1					75
							1	9									
09	540	N	515	-0-	-25	-0-	15	1	500	3	N	-0-					75
10	589	N	557	-0-	-32	-0-	16	1	533	3	N	7					82
							8	9									
11	570	N	467	-0-	-103	-0-	15	1	441	3	N	10					92
							11	9									
12	527	N	419	-0-	-108	-0-	16	1	380	3	N	21	88	1			25
							23	9									
*01	588	N	588	-0-	-0-	-0-	16	1	569	3	N	3					28
							3	9									

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
12	899	N	852	-0-	-47	-0-	852	3			N	-0-					-0-
01	930	N	882	-0-	-48	-0-	882	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	946	-0-	-15	-0-	946	3			Y	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
10	868	N	854	-0-	-14	-0-	854	3			Y	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
12	899	N	893	-0-	-6	-0-	893	3			Y	-0-					-0-
01	DLQ G-10		691	-0-	691	691	691	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
09	330	N	221	-0-	-109	-0-	221	2			N	-0-					-0-
10	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	114	-0-	-72	-0-	114	2			N	-0-					-0-
09	180	N	104	-0-	-76	-0-	104	2			N	-0-					-0-
10	155	N	87	-0-	-68	-0-	87	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
11	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
12	1178	N	583	-0-	-595	-0-	583	2			N	-0-					-0-
*01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
09	480	N	289	-0-	-191	-0-	289	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	527	N	450	-0-	-77	-0-	450	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
09	840	N	597	-0-	-243	-0-	597	2			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
*12	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
*01	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
09	900	N	331	-0-	-569	-0-	331	3			N	-0-					-0-
10	930	N	272	-0-	-658	-0-	272	3			N	-0-					-0-
11	900	N	852	-0-	-48	-0-	852	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	750	N	746	-0-	-4	-0-	746	3			N	-0-					-0-
10	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
11	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-
12	775	N	698	-0-	-77	-0-	698	3			N	-0-					-0-
01	744	N	702	-0-	-42	-0-	702	3			N	-0-					-0-

LINN OPERATING, LLC 501480
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

08	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					5
09	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					5
10	1836	N	1836	-0-	-0-	-0-	31	1	1805	2	N	-0-					5
11	1767	N	1767	-0-	-0-	-0-	30	1	1737	2	N	-0-					5
12	1504	N	1504	-0-	-0-	-0-	31	1	1473	2	N	-0-					5
*01	1796	N	1796	-0-	-0-	-0-	31	1	1765	2	N	-0-					5

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4713	X	4713	-0-	-0-	-0-	4713	2			N	-0-					1
09	4560	X	4515	-0-	-45	-0-	4515	2			N	-0-					1
10	4805	X	3399	-0-	-1406	-0-	31	1	3368	2	N	-0-					1
11	4650	X	139	-0-	-4511	-0-	25	1	114	2	N	-0-					1
12	4805	X	155	-0-	-4650	-0-	26	1	129	2	N	-0-					1
01	4712	X	340	-0-	-4372	-0-	31	1	309	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5443	-0-	-168	-0-	5443	2			N	-0-					-0-
09	5290	X	5290	-0-	-0-	-0-	5290	2			N	-0-					-0-
10	5394	X	5043	-0-	-351	-0-	31	1	5012	2	N	-0-					-0-
11	5431	X	5431	-0-	-0-	-0-	30	1	5401	2	N	-0-					-0-
12	5456	X	5006	-0-	-450	-0-	31	1	4975	2	N	-0-					-0-
*01	6433	X	6433	-0-	-0-	-0-	31	1	6402	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	344	-0-	-28	-0-	35	1	309	2	N	-0-					-0-
09	360	N	354	-0-	-6	-0-	25	1	329	2	N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	42	1	326	2	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	22	1	338	2	N	-0-					-0-
12	372	N	313	-0-	-59	-0-	37	1	276	2	N	-0-					-0-
01	372	N	362	-0-	-10	-0-	38	1	324	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1347	-0-	-17	-0-	139	1	1208	2	N	-0-					-0-
09	1350	N	1301	-0-	-49	-0-	91	1	1210	2	N	-0-					-0-
10	1395	N	1337	-0-	-58	-0-	151	1	1186	2	N	-0-					-0-
11	1290	N	1284	-0-	-6	-0-	79	1	1205	2	N	-0-					-0-
12	1333	N	1173	-0-	-160	-0-	138	1	1035	2	N	-0-					-0-
*01	1486	N	1486	-0-	-0-	-0-	160	1	1326	2	N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1225	N	1225	-0-	-0-	-0-	126	1	1099	2	N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	75	1	998	2	N	-0-					-0-
10	1333	N	1065	-0-	-268	-0-	121	1	944	2	N	-0-					-0-
11	1200	N	995	-0-	-205	-0-	61	1	934	2	N	-0-					-0-
12	1116	N	1021	-0-	-95	-0-	120	1	901	2	N	-0-					-0-
*01	1412	N	1412	-0-	-0-	-0-	152	1	1260	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2380	-0-	-162	-0-	246	1	2134	2	N	-0-					-0-
09	2370	N	2239	-0-	-131	-0-	157	1	2082	2	N	-0-					-0-
10	2387	N	2319	-0-	-68	-0-	261	1	2058	2	N	-0-					-0-
11	2310	N	2216	-0-	-94	-0-	136	1	2080	2	N	-0-					-0-
12	2325	N	2083	-0-	-242	-0-	246	1	1837	2	N	-0-					-0-
*01	2451	N	2451	-0-	-0-	-0-	263	1	2188	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1544	-0-	-6	-0-	159	1	1385	2	N	-0-					-0-
09	1470	N	1431	-0-	-39	-0-	100	1	1331	2	N	-0-					-0-
10	1519	N	1505	-0-	-14	-0-	169	1	1336	2	N	-0-					-0-
11	1500	N	1425	-0-	-75	-0-	87	1	1338	2	N	-0-					-0-
12	1488	N	1433	-0-	-55	-0-	169	1	1264	2	N	-0-					-0-
01	1519	N	1475	-0-	-44	-0-	158	1	1317	2	N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

08	1721	N	1721	-0-	-0-	-0-	178	1	1543	2	N	-0-					-0-
09	1700	N	1700	-0-	-0-	-0-	119	1	1581	2	N	-0-					-0-
10	1701	N	1701	-0-	-0-	-0-	192	1	1509	2	N	-0-					-0-
11	1680	N	1657	-0-	-23	-0-	101	1	1556	2	N	-0-					-0-
12	1767	N	1467	-0-	-300	-0-	173	1	1294	2	N	-0-					-0-
01	1705	N	1457	-0-	-248	-0-	156	1	1301	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

08	961	N	943	-0-	-18	-0-	98	1	845	2	N	-0-					-0-
09	930	N	911	-0-	-19	-0-	63	1	848	2	N	-0-					-0-
10	961	N	942	-0-	-19	-0-	106	1	836	2	N	-0-					-0-
11	910	N	910	-0-	-0-	-0-	56	1	854	2	N	-0-					-0-
12	930	N	885	-0-	-45	-0-	104	1	781	2	N	-0-					-0-
*01	951	N	951	-0-	-0-	-0-	102	1	849	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

08	1426	N	1365	-0-	-61	-0-	1365	2			N	-0-					57
09	1650	N	1275	-0-	-375	-0-	1275	2			N	-0-					57
10	1395	N	1368	-0-	-27	-0-	1368	2			N	-0-					57
11	1320	N	1317	-0-	-3	-0-	1317	2			N	-0-					57
12	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					57
*01	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

08	62	N	43	-0-	-19	-0-	43	2			N	-0-					23
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					23
10	647	N	647	-0-	-0-	-0-	647	2			N	-0-					23
11	806	N	806	-0-	-0-	-0-	806	2			N	-0-					23
12	186	N	-0-	-0-	-186	-0-					N	-0-					23
*01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

08	2573	#	2443	-0-	-130	-0-	2442	2	1	9	N	1					19
09	2490	#	1652	-0-	-838	-0-	1650	2	2	9	N	2					21
10	2573	#	1600	-0-	-973	-0-	1598	2	2	9	N	2					23
11	2430	#	2051	-0-	-379	-0-	2050	2	1	9	N	1					24
12	2511	#	1539	-0-	-972	-0-	1537	2	2	9	N	2					26
01	1612	N	809	-0-	-803	-0-	809	2			N	-0-					26

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
11	150	N	43	-0-	-107	-0-	43	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

08	1178	N	1025	-0-	-153	-0-	155	1	848	3	N	20					82
							22	9									
09	1230	N	1066	-0-	-164	-0-	150	1	890	3	N	24					106
							26	9									
10	1116	N	978	-0-	-138	-0-	155	1	804	3	N	17					123
							19	9									
11	990	N	844	-0-	-146	-0-	150	1	677	3	N	15					138
							17	9									
12	1116	N	874	-0-	-242	-0-	155	1	704	3	N	14					152
							15	9									
01	992	N	783	-0-	-209	-0-	155	1	616	3	N	11					163
							12	9									

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

08	1041	N	1041	-0-	-0-	-0-	155	1	880	3	N	5					86
							6	9									
09	1080	N	998	-0-	-82	-0-	150	1	844	3	N	4					90
							4	9									
10	1085	N	1035	-0-	-50	-0-	155	1	872	3	N	7					97
							8	9									
11	1020	N	994	-0-	-26	-0-	150	1	836	3	N	7					104
							8	9									
12	1027	N	1027	-0-	-0-	-0-	155	1	865	3	N	6					110
							7	9									
01	1023	N	1010	-0-	-13	-0-	155	1	852	3	N	3					113
							3	9									

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

08	0	N	-0-	-0-	-0-	-0-					N	-0-					214
09	0	N	-0-	-0-	-0-	-0-					N	-0-					214
10	0	N	-0-	-0-	-0-	-0-					N	-0-					214
11	0	N	-0-	-0-	-0-	-0-					N	-0-					214
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					86
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					86
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					86
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					86
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					86
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

08	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					49
09	540	N	537	-0-	-3	-0-	537	3			Y	-0-					49
10	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					49
11	570	N	539	-0-	-31	-0-	539	3			Y	-0-					49
12	558	N	442	-0-	-116	-0-	442	3			Y	-0-					49
01	620	N	397	-0-	-223	-0-	397	3			Y	-0-					49

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

08	651	N	645	-0-	-6	-0-	635	3	10	9	N	9					162
09	630	N	-0-	-0-	-630	-0-					N	-0-					162
10	620	N	-0-	-0-	-620	-0-					N	-0-					162
11	630	N	-0-	-0-	-630	-0-					N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					178
09	150	N	-0-	-0-	-150	-0-					N	-0-					178
10	155	N	-0-	-0-	-155	-0-					N	-0-					178
11	150	N	-0-	-0-	-150	-0-					N	-0-					178
12	0	N	-0-	-0-	-0-	-0-					N	-0-					178
01	0	N	-0-	-0-	-0-	-0-					N	-0-					178

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					51
09	24	N	24	-0-	-0-	-0-	22	3	2	9	N	2	2	8			51
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					51
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					51
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					51
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					51

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	663	3	14	9	N	13	4	8			151
09	679	N	679	-0-	-0-	-0-	670	3	9	9	N	8					159
10	740	N	740	-0-	-0-	-0-	734	3	6	9	N	5					164
11	660	N	646	-0-	-14	-0-	638	3	8	9	N	7					171
12	713	N	661	-0-	-52	-0-	654	3	7	9	N	6					177
01	744	N	653	-0-	-91	-0-	643	3	10	9	N	9					186

SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	348	3	50	9	N	45	2	8			313
09	420	N	138	-0-	-282	-0-	138	3			N	-0-	170	1			143
10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					143
11	547	N	547	-0-	-0-	-0-	537	3	10	9	N	9					152
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					152
01	620	N	288	-0-	-332	-0-	288	3			N	-0-					152

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	841	-0-	-244	-0-	841	3			Y	-0-					40
09	1196	N	1196	-0-	-0-	-0-	1165	3	31	9	Y	28					68
10	1150	N	1150	-0-	-0-	-0-	1144	3	6	9	Y	5					73
11	810	N	610	-0-	-200	-0-	610	3			Y	-0-					73
12	1298	N	1298	-0-	-0-	-0-	1295	3	3	9	Y	3					76
01	1147	N	1115	-0-	-32	-0-	1112	3	3	9	Y	3					79

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					15
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					15
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					15
11	8	N	6	-0-	-2	-0-	6	3			N	-0-					15
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					15
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					15

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1981	-0-	-282	-0-	1963	3	18	9	N	16					110
09	2010	N	1877	-0-	-133	-0-	1877	3			N	-0-					110
10	2015	N	1915	-0-	-100	-0-	1900	3	15	9	N	14					124
11	1920	N	1827	-0-	-93	-0-	1810	3	17	9	N	15					139
12	1953	N	1928	-0-	-25	-0-	1928	3			N	-0-					139
*01	2014	N	2014	-0-	-0-	-0-	2005	3	9	9	N	8					147

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					10
09	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					10
10	527	N	302	-0-	-225	-0-	302	3			Y	-0-					10
11	510	N	257	-0-	-253	-0-	257	3			Y	-0-					10
12	527	N	290	-0-	-237	-0-	290	3			Y	-0-					10
01	310	N	272	-0-	-38	-0-	272	3			Y	-0-					10

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	67	-0-	-57	-0-	67	3			Y	-0-					-0-
09	90	N	25	-0-	-65	-0-	25	3			Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					39

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	29	-0-	-33	-0-	26	3	3	9	N	3					140
09	30	N	-0-	-0-	-30	-0-					N	-0-					140
10	93	N	-0-	-0-	-93	-0-					N	-0-					140
11	30	N	-0-	-0-	-30	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	3	3	8			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	5	5	8			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					28
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					28
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					28
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					28
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					28
01	372	N	125	-0-	-247	-0-	125	3			N	-0-					28

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					77
09	90	N	28	-0-	-62	-0-	28	3			N	-0-					77
10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					77
11	60	N	16	-0-	-44	-0-	16	3			N	-0-					77
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					77
*01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

08	805	N	805	-0-	-0-	-0-	802	3	3	9	Y	3					42
09	725	N	725	-0-	-0-	-0-	724	3	1	9	Y	1					43
10	749	N	749	-0-	-0-	-0-	747	3	2	9	Y	2					45
11	719	N	719	-0-	-0-	-0-	716	3	3	9	Y	3					48
*12	646	N	646	-0-	-0-	-0-	643	3	3	9	Y	3					51
*01	686	N	686	-0-	-0-	-0-	682	3	4	9	Y	4	50	1			5

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

08	617	N	617	-0-	-0-	-0-	615	3	2	9	Y	2					26
09	600	N	560	-0-	-40	-0-	559	3	1	9	Y	1					27
10	606	N	606	-0-	-0-	-0-	605	3	1	9	Y	1					28
11	600	N	579	-0-	-21	-0-	577	3	2	9	Y	2					30
12	589	N	566	-0-	-23	-0-	564	3	2	9	Y	2					32
*01	556	N	556	-0-	-0-	-0-	554	3	2	9	Y	2	29	1			5

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	520	3	6	9	Y	5					85
09	540	N	506	-0-	-34	-0-	500	3	6	9	Y	5					90
10	534	N	534	-0-	-0-	-0-	528	3	6	9	Y	5					95
11	521	N	521	-0-	-0-	-0-	518	3	3	9	Y	3					98
12	527	N	516	-0-	-11	-0-	512	3	4	9	Y	4					102
*01	510	N	510	-0-	-0-	-0-	508	3	2	9	Y	2					104

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	909	3	9	9	Y	8					50
09	930	N	878	-0-	-52	-0-	874	3	4	9	Y	4					54
10	919	N	919	-0-	-0-	-0-	916	3	3	9	Y	3					57
11	900	N	859	-0-	-41	-0-	858	3	1	9	Y	1					58
12	899	N	826	-0-	-73	-0-	825	3	1	9	Y	1					59
*01	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					59

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1532	N	1532	-0-	-0-	-0-	1526	3	6	9	Y	5					44
09	1530	N	1486	-0-	-44	-0-	1482	3	4	9	Y	4					48
10	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					48
11	1627	N	1627	-0-	-0-	-0-	1626	3	1	9	Y	1					49
12	1550	N	1426	-0-	-124	-0-	1424	3	2	9	Y	2					51
*01	1609	N	1609	-0-	-0-	-0-	1606	3	3	9	Y	3					54

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					51
09	300	N	274	-0-	-26	-0-	274	3			N	-0-					51
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					51
11	300	N	257	-0-	-43	-0-	257	3			N	-0-					51
12	279	N	255	-0-	-24	-0-	255	3			N	-0-					51
*01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	337	3	6	9	Y	5					68
09	360	N	319	-0-	-41	-0-	317	3	2	9	Y	2					70
10	342	N	342	-0-	-0-	-0-	340	3	2	9	Y	2					72
11	330	N	307	-0-	-23	-0-	301	3	6	9	Y	5					77
12	341	N	302	-0-	-39	-0-	296	3	6	9	Y	5					82
*01	356	N	356	-0-	-0-	-0-	349	3	7	9	Y	6	83	1			5

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	239	3	6	9	Y	5					42
09	240	N	167	-0-	-73	-0-	165	3	2	9	Y	2					44
10	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					44
11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					44
*12	571	N	571	-0-	-0-	-0-	570	3	1	9	Y	1					45
*01	650	N	650	-0-	-0-	-0-	647	3	3	9	Y	3					48

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	477	3	6	9	Y	5					44
09	570	N	443	-0-	-127	-0-	439	3	4	9	Y	4					48
10	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					48
11	537	N	537	-0-	-0-	-0-	536	3	1	9	Y	1					49
12	465	N	10	-0-	-455	-0-	8	3	2	9	Y	2					51
01	0	N	-0-	-0-	-0-	-0-					Y	4					55

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	637	3	19	9	Y	17					100
09	660	N	631	-0-	-29	-0-	620	3	11	9	Y	10					110
10	321	N	321	-0-	-0-	-0-	313	3	8	9	Y	7					117
11	630	N	325	-0-	-305	-0-	324	3	1	9	Y	1					118
12	651	N	445	-0-	-206	-0-	442	3	3	9	Y	3					121
*01	128	N	128	-0-	-0-	-0-	127	3	1	9	Y	1					122

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					19
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					19
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					19
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					19
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					19
01	248	N	97	-0-	-151	-0-	97	3			N	-0-					19

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	310	-0-	-93	-0-	310	3			Y	-0-					6
09	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					6
10	341	N	297	-0-	-44	-0-	297	3			Y	-0-					6
11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					6
12	465	N	305	-0-	-160	-0-	305	3			Y	-0-					6
01	310	N	301	-0-	-9	-0-	301	3			Y	-0-					6

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1394	-0-	-404	-0-	1394	3			Y	-0-					20
09	2252	N	2252	-0-	-0-	-0-	2252	3			Y	-0-					20
10	1581	N	1336	-0-	-245	-0-	1335	3	1	9	Y	1					21
11	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					21
12	1922	N	1371	-0-	-551	-0-	1371	3			Y	-0-					21
*01	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					21

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1394	-0-	-404	-0-	1394	3			N	-0-					20
09	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					20
10	1581	N	1336	-0-	-245	-0-	1335	3	1	9	N	1					21
11	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					21
12	1922	N	1371	-0-	-551	-0-	1371	3			N	-0-					21
*01	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					21

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591

WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	1762					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	9	7	8			25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	7	5	8			27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	2					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	21	18	8			32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					37

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					3
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					3
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					3
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					3
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					3
*01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					3

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

08	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					25
09	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					25
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					25
11	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					25
12	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					25
*01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					25

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					1
09	450	N	439	-0-	-11	-0-	439	2			N	-0-					1
10	434	N	339	-0-	-95	-0-	339	2			N	-0-					1
11	450	N	348	-0-	-102	-0-	348	2			N	-0-					1
12	465	N	345	-0-	-120	-0-	345	2			N	-0-					1
*01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					1

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					2
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					2
10	248	N	166	-0-	-82	-0-	166	2			N	-0-					2
11	240	N	174	-0-	-66	-0-	174	2			N	-0-					2
12	217	N	172	-0-	-45	-0-	172	2			N	-0-					2
*01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					2

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					3
09	450	N	439	-0-	-11	-0-	439	2			N	-0-					3
10	465	N	326	-0-	-139	-0-	326	2			N	-0-					3
11	450	N	348	-0-	-102	-0-	348	2			N	-0-					3
12	465	N	337	-0-	-128	-0-	337	2			N	-0-					3
*01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					3

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					50
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					50
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					50
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					50
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					50
*01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					50

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
09	14B	DENY	-0-	-0-	-0-	-0-					N	2					22
10	14B	DENY	-0-	-0-	-0-	-0-					N	2					24
11	14B	DENY	-0-	-0-	-0-	-0-					N	2					26
12	14B	DENY	-0-	-0-	-0-	-0-					N	4					30
01	14B	DENY	-0-	-0-	-0-	-0-					N	4					34

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					1
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					1
10	248	N	203	-0-	-45	-0-	203	2			N	-0-					1
11	240	N	209	-0-	-31	-0-	209	2			N	-0-					1
12	248	N	201	-0-	-47	-0-	201	2			N	-0-					1
*01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					1

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					3
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					3
10	248	N	-0-	-0-	-248	-0-					N	-0-					3
11	240	N	-0-	-0-	-240	-0-					N	-0-					3
12	248	N	-0-	-0-	-248	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	2					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	2					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	3					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					31

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	2					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	2					24
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	2					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					31

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					2
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					2
10	248	N	170	-0-	-78	-0-	170	2			N	-0-					2
11	210	N	174	-0-	-36	-0-	174	2			N	-0-					2
12	217	N	172	-0-	-45	-0-	172	2			N	-0-					2
*01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					2

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					2
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					2
10	403	N	339	-0-	-64	-0-	339	2			N	-0-					2
11	390	N	348	-0-	-42	-0-	348	2			N	-0-					2
12	403	N	340	-0-	-63	-0-	340	2			N	-0-					2
*01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					2

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	561	-0-	-90	-0-	561	2			N	-0-					179
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					179
10	718	N	718	-0-	-0-	-0-	718	2			N	-0-					179
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					179
*12	744	N	694	-0-	-50	-0-	694	2			N	-0-					179
01	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

08	93	N	75	-0-	-18	-0-	75	2			Y	-0-					9
09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					9
10	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					9
11	60	N	57	-0-	-3	-0-	57	2			Y	-0-					9
12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					9
*01	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

08	744	N	716	-0-	-28	-0-	714	2	2	9	N	2					98
09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					98
10	682	N	405	-0-	-277	-0-	405	2			N	-0-	79	0			19
11	779	N	779	-0-	-0-	-0-	775	2	4	9	N	4					23
12	714	N	714	-0-	-0-	-0-	706	2	8	9	N	7					30
*01	718	N	718	-0-	-0-	-0-	710	2	8	9	N	7					37

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
09	750	N	570	-0-	-180	-0-	570	2			N	-0-					-0-
10	1023	N	411	-0-	-612	-0-	411	2			N	-0-					-0-
11	690	N	223	-0-	-467	-0-	223	2			N	-0-					-0-
12	589	N	162	-0-	-427	-0-	162	2			N	-0-					-0-
01	403	N	151	-0-	-252	-0-	151	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	197	2			Y	-0-					103
09	180	N	179	-0-	-1	-0-	179	2			Y	-0-					103
10	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					103
11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					103
12	186	N	184	-0-	-2	-0-	184	2			Y	-0-					103
*01	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					103

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
09	480	N	432	-0-	-48	-0-	432	2			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
11	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	2			Y	-0-					-0-
01	403	N	359	-0-	-44	-0-	359	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
11	450	N	381	-0-	-69	-0-	381	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	434	N	345	-0-	-89	-0-	345	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	6	103	0	6	8	34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					26
09	600	N	566	-0-	-34	-0-	566	2			Y	-0-					26
10	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					26
11	570	N	554	-0-	-16	-0-	554	2			Y	-0-					26
*12	589	N	549	-0-	-40	-0-	549	2			Y	-0-					26
01	589	N	537	-0-	-52	-0-	537	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					114
09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					114
10	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					114
11	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					114
*12	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					114
*01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
10	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
11	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
12	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
*01	3100	N	3115	-0-	15	15	3115	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					11
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					11
10	607	N	607	-0-	-0-	-0-	596	2	11	9	N	10	10	0			11
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					11
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					11
*01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	55	0			6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	806	-0-	-31	-0-	806	2			N	-0-					68
09	857	N	857	-0-	-0-	-0-	857	2			N	-0-					68
10	890	N	890	-0-	-0-	-0-	890	2			N	-0-					68
11	847	N	847	-0-	-0-	-0-	847	2			N	-0-					68
12	899	N	842	-0-	-57	-0-	842	2			N	-0-					68
01	899	N	820	-0-	-79	-0-	820	2			N	-0-					68

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	682	N	625	-0-	-57	-0-	625	2			N	-0-					-0-
11	630	N	510	-0-	-120	-0-	510	2			N	-0-					-0-
12	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
01	620	N	503	-0-	-117	-0-	503	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

08	1147	N	1080	-0-	-67	-0-	1080	2			N	-0-					-0-
09	1260	N	995	-0-	-265	-0-	995	2			N	-0-					-0-
10	992	N	930	-0-	-62	-0-	930	2			N	-0-					-0-
11	1050	N	821	-0-	-229	-0-	821	2			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
01	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

08	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
09	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
12	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
*01	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

08	651	N	647	-0-	-4	-0-	647	2			N	-0-					101
09	660	N	626	-0-	-34	-0-	626	2			N	-0-					101
10	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					101
11	2557	N	2557	-0-	-0-	-0-	2554	2	3	9	N	3					104
12	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					104
*01	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					104

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					113
09	690	N	690	-0-	-0-	-0-	690	2			N	-0-					113
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					113
11	660	N	647	-0-	-13	-0-	647	2			N	-0-					113
*12	682	N	640	-0-	-42	-0-	640	2			N	-0-					113
01	682	N	612	-0-	-70	-0-	612	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
10	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
11	1170	N	1105	-0-	-65	-0-	1105	2			N	-0-					-0-
12	1240	N	1101	-0-	-139	-0-	1101	2			N	-0-					-0-
01	1240	N	1050	-0-	-190	-0-	1050	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					133
09	0	N	-0-	-0-	-0-	-0-					N	-0-					133
10	0	N	-0-	-0-	-0-	-0-					N	-0-					133
11	0	N	-0-	-0-	-0-	-0-					N	-0-					133
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					133
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2643	X	2643	-0-	-0-	-0-	2635	2	8	9	N	7					109
09	2250	X	-0-	-0-	-2250	-0-					N	-0-					109
10	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					109
11	2373	X	2373	-0-	-0-	-0-	2372	2	1	9	N	1					110
12	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					110
01	2325	X	2266	-0-	-59	-0-	2251	2	15	9	N	14					124

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
10	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
11	450	N	343	-0-	-107	-0-	343	2			N	-0-					-0-
12	465	N	310	-0-	-155	-0-	310	2			N	-0-					-0-
01	434	N	235	-0-	-199	-0-	235	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	118	-0-	118	118	118	3			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

08	496	N	410	-0-	-86	-0-	16	1	394	3	N	-0-					-0-
09	480	N	430	-0-	-50	-0-	15	1	415	3	N	-0-					-0-
10	465	N	454	-0-	-11	-0-	16	1	438	3	N	-0-					-0-
11	390	N	306	-0-	-84	-0-	306	3			N	-0-					-0-
12	434	N	224	-0-	-210	-0-	224	3			N	-0-					-0-
01	465	N	300	-0-	-165	-0-	300	3			N	-0-					-0-

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

08	397	N	397	-0-	-0-	-0-	15	1	382	3	N	-0-					155
09	330	N	286	-0-	-44	-0-	15	1	271	3	N	-0-					155
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-	96	1			59
11	360	N	351	-0-	-9	-0-	350	3	1	9	N	1					60
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					60
*01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					60

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					56
09	450	N	-0-	-0-	-450	-0-					N	-0-					56
10	403	N	228	-0-	-175	-0-	228	2			N	-0-					56
11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					56
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					56
*01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					56

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

08	1085	N	1022	-0-	-63	-0-	1022	2			N	-0-					-0-
09	1020	N	964	-0-	-56	-0-	964	2			N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
11	990	N	954	-0-	-36	-0-	954	2			N	-0-					-0-
12	992	N	962	-0-	-30	-0-	962	2			N	-0-					-0-
*01	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

08	39	N	39	-0-	-0-	-0-	16	1	23	3	N	-0-					66
09	44	N	44	-0-	-0-	-0-	15	1	29	3	N	-0-					66
10	34	N	34	-0-	-0-	-0-	16	1	18	3	N	-0-					66
11	34	N	34	-0-	-0-	-0-	15	1	19	3	N	-0-					66
12	31	N	28	-0-	-3	-0-	16	1	12	3	N	-0-					66
01	31	N	14	-0-	-17	-0-	5	1	9	3	N	-0-					66

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	128	-0-	128	427	128	3			N	-0-					-0-
09	530	X	103	-0-	-427	-0-	103	3			N	-0-					-0-
10	146	X	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	90	N	31	-0-	-59	-0-	31	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

08	952	N	952	-0-	-0-	-0-	16	1	936	3	N	-0-					-0-
09	930	N	889	-0-	-41	-0-	15	1	874	3	N	-0-					-0-
10	961	N	858	-0-	-103	-0-	16	1	842	3	N	-0-					-0-
11	930	N	789	-0-	-141	-0-	15	1	774	3	N	-0-					-0-
12	930	N	789	-0-	-141	-0-	16	1	773	3	N	-0-					-0-
01	868	N	519	-0-	-349	-0-	14	1	505	3	N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

08	558	N	16	-0-	-542	-0-	16	1			N	-0-					-0-
09	540	N	94	-0-	-446	-0-	14	1	80	3	N	-0-					-0-
10	558	N	195	-0-	-363	-0-	16	1	179	3	N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	16	1	93	3	N	-0-					-0-
01	186	N	120	-0-	-66	-0-	16	1	104	3	N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

08	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	589	N	491	-0-	-98	-0-	491	2			N	-0-					-0-
01	589	N	128	-0-	-461	-0-	128	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
12	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	969	N	969	-0-	-0-	-0-	16	1	953	3	N	-0-			-0-
09	882	N	882	-0-	-0-	-0-	15	1	867	3	N	-0-			-0-
10	895	N	895	-0-	-0-	-0-	16	1	879	3	N	-0-			-0-
11	930	N	895	-0-	-35	-0-	15	1	880	3	N	-0-			-0-
12	919	N	919	-0-	-0-	-0-	16	1	903	3	N	-0-			-0-
*01	901	N	901	-0-	-0-	-0-	16	1	885	3	N	-0-			-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1674	X	1462	-0-	-212	-0-	16	1	1446	3	N	-0-			136
09	1470	X	1395	-0-	-75	-0-	15	1	1380	3	N	-0-			136
10	1519	X	977	-0-	-542	-0-	15	1	962	3	N	-0-			136
11	1470	X	1355	-0-	-115	-0-	15	1	1340	3	N	-0-			136
12	1488	X	1199	-0-	-289	-0-	12	1	1187	3	N	-0-			136
*01	1589	N	1589	-0-	-0-	-0-	16	1	1573	3	N	-0-			136

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	16	1	673	3	N	-0-			-0-
09	750	N	698	-0-	-52	-0-	15	1	683	3	N	-0-			-0-
10	775	N	722	-0-	-53	-0-	16	1	706	3	N	-0-			-0-
11	660	N	632	-0-	-28	-0-	15	1	617	3	N	-0-			-0-
12	713	N	657	-0-	-56	-0-	16	1	641	3	N	-0-			-0-
01	713	N	570	-0-	-143	-0-	16	1	554	3	N	-0-			-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-			-0-
09	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-			-0-
10	207	N	207	-0-	-0-	-0-	16	1	191	3	N	-0-			-0-
11	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-			-0-
12	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-			-0-
*01	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-			-0-

ELDORADO, E. (CANYON) 28279 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 2 RRCID -> 278059 COMPL. DATE 04/14/2015 TOTAL DEPTH 7035 PERF. 6104 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2894	-0-	-144	-0-	2892	3	2	9	N	2					94
09	2940	X	2735	-0-	-205	-0-	2733	3	2	9	N	2					96
10	3034	X	3034	-0-	-0-	-0-	3032	3	2	9	N	2					98
11	2910	X	2892	-0-	-18	-0-	2889	3	3	9	N	3					101
*12	3056	X	3056	-0-	-0-	-0-	3052	3	4	9	N	4					105
*01	3065	X	3065	-0-	-0-	-0-	3062	3	3	9	N	3					108

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0-	-0-	996	3	15	9	N	14					39
09	1147	N	1147	-0-	-0-	-0-	1136	3	11	9	N	10					49
10	1103	N	1103	-0-	-0-	-0-	1091	3	12	9	N	11					60
11	1028	N	1028	-0-	-0-	-0-	1017	3	11	9	N	10					70
12	1178	N	976	-0-	-202	-0-	965	3	11	9	N	10					80
*01	1092	N	1092	-0-	-0-	-0-	1081	3	11	9	N	10					90

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1525	N	1525	-0-	-0-	-0-	1521	3	4	9	Y	4					19
09	1500	N	1489	-0-	-11	-0-	1486	3	3	9	Y	3					22
10	1531	N	1531	-0-	-0-	-0-	1529	3	2	9	Y	2					24
11	1470	N	1456	-0-	-14	-0-	1454	3	2	9	Y	2					26
12	1550	N	1227	-0-	-323	-0-	1224	3	3	9	Y	3					29
*01	779	N	779	-0-	-0-	-0-	777	3	2	9	Y	2					31

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	546	3	1	9	N	1					46
09	550	N	550	-0-	-0-	-0-	549	3	1	9	N	1					47
10	773	N	773	-0-	-0-	-0-	772	3	1	9	N	1					48
11	710	N	710	-0-	-0-	-0-	709	3	1	9	N	1					49
*12	614	N	614	-0-	-0-	-0-	613	3	1	9	N	1					50
*01	435	N	435	-0-	-0-	-0-	434	3	1	9	N	1					51

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
11	870	N	817	-0-	-53	-0-	817	3			N	-0-					-0-
12	868	N	779	-0-	-89	-0-	779	3			N	-0-					-0-
*01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER

DISCOVERY OPERATING, INC. 220865

MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					24
09	450	N	308	-0-	-142	-0-	308	3			N	-0-					24
10	558	N	398	-0-	-160	-0-	398	3			N	-0-					24
11	450	N	307	-0-	-143	-0-	307	3			N	-0-					24
12	310	N	267	-0-	-43	-0-	267	3			N	-0-					24
01	403	N	37	-0-	-366	-0-	37	3			N	-0-					24

GANADOR OPERATING, LLC 293514

WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					103
09	1692	N	1692	-0-	-0-	-0-	1667	3	25	9	N	23					126
10	1720	N	1720	-0-	-0-	-0-	1711	3	9	9	N	8					134
11	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					134
12	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					134
*01	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					134

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILTEX OIL COMPANY 569415

WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591

NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	608	-0-	-291	-0-	608	2			N	-0-					-0-
09	840	N	732	-0-	-108	-0-	732	2			N	-0-					-0-
10	868	N	768	-0-	-100	-0-	768	2			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
*01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					61
09	180	N	177	-0-	-3	-0-	177	2			N	-0-					61
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					61
11	180	N	166	-0-	-14	-0-	166	2			N	-0-					61
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					61
*01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	16	1	675	3	N	-0-					-0-
09	690	N	660	-0-	-30	-0-	15	1	645	3	N	-0-					-0-
10	713	N	670	-0-	-43	-0-	16	1	654	3	N	-0-					-0-
11	660	N	639	-0-	-21	-0-	15	1	624	3	N	-0-					-0-
12	682	N	450	-0-	-232	-0-	14	1	436	3	N	-0-					-0-
*01	786	N	786	-0-	-0-	-0-	16	1	770	3	N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	16	-0-	-294	-0-	16	1			N	-0-					-0-
09	90	N	15	-0-	-75	-0-	15	1			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	1			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-					-0-
09	240	N	224	-0-	-16	-0-	15	1	209	3	N	-0-					-0-
10	248	N	213	-0-	-35	-0-	16	1	197	3	N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2139	-0-	-279	-0-	15	1	2124	3	N	-0-					109
09	2507	N	2507	-0-	-0-	-0-	15	1	2490	3	N	2					111
							2	9									
10	2449	N	2261	-0-	-188	-0-	16	1	2242	3	N	3					114
							3	9									
11	2070	N	1684	-0-	-386	-0-	14	1	1666	3	N	4					118
							4	9									
12	2604	N	1976	-0-	-628	-0-	16	1	1953	3	N	6					124
							7	9									
*01	2605	N	2605	-0-	-0-	-0-	16	1	2589	3	N	-0-					124

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	399					N	NO RPT					-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	1			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	1			N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	325	1			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	1			N	-0-					-0-
*12	329	N	329	-0-	-0-	-0-	329	1			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
12	651	N	538	-0-	-113	-0-	538	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

08	341	N	326	-0-	-15	-0-	326	3			N	-0-					125
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					125
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					125
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					125
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					125
*01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					10
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					10
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					10
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					10
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					10
*01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

08	DLQ G-10		342	-0-	342	686	342	3			Y	-0-					-0-
09	DLQ G-10		325	-0-	325	1011	325	3			Y	-0-					-0-
10	1331	N	320	-0-	-1011	-0-	320	3			Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	324	3	1	9	Y	1					1

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

08	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

08	DLQ G-10	647	-0-	647	1294	647	3				Y	-0-					1
09	DLQ G-10	622	-0-	622	1916	622	3				Y	-0-					1
10	2200 N	646	-0-	-1554	362	646	3				Y	-0-					1
11	956 N	594	-0-	-362	-0-	594	3				Y	-0-					1
*12	623 N	623	-0-	-0-	-0-	622	3	1	9		Y	1					2
*01	686 N	686	-0-	-0-	-0-	686	3				Y	-0-					2

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

08	DLQ G-10	955	-0-	955	1918	955	3				Y	-0-					1
09	DLQ G-10	929	-0-	929	2847	929	3				Y	-0-					1
10	2200 N	905	-0-	-1295	1552	903	3	2	9		Y	2					3
11	2399 N	847	-0-	-1552	-0-	845	3	2	9		Y	2					5
*12	912 N	912	-0-	-0-	-0-	911	3	1	9		Y	1					6
*01	876 N	876	-0-	-0-	-0-	874	3	2	9		Y	2					8

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

08	DLQ G-10	3	-0-	3	3	3	3				Y	-0-					-0-
09	DLQ G-10	5	-0-	5	8	5	3				Y	-0-					-0-
10	15 N	7	-0-	-8	-0-	7	3				Y	-0-					-0-
11	6 N	6	-0-	-0-	-0-	6	3				Y	-0-					-0-
*12	4 N	4	-0-	-0-	-0-	4	3				Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16544	X	16544	-0-	-0-	-0-	16526	2	18	9	N	16					51
09	14160	X	14160	-0-	-0-	-0-	14127	2	33	9	N	30					81
10	15692	X	15692	-0-	-0-	-0-	15655	2	37	9	N	34					115
11	16020	X	14227	-0-	-1793	-0-	14194	2	33	9	N	30					145
12	16554	X	10765	-0-	-5789	-0-	10734	2	31	9	N	28					173
01	16554	X	6521	-0-	-10033	-0-	6487	2	34	9	N	31					204

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
09	300	N	189	-0-	-111	-0-	189	2			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	730	-0-	-789	-0-	730	2			N	-0-					107
09	1260	N	1064	-0-	-196	-0-	1064	2			N	-0-					107
10	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					107
11	720	N	704	-0-	-16	-0-	704	2			N	-0-					107
12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					107
*01	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	17	R	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*01	47	R	47	-0-	-0-	-0-	47	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	R	2232	-0-	-0-	-0-	2228	3	4	9	N	4					172
09	2176	R	2176	-0-	-0-	-0-	2170	3	6	9	N	5					177
10	2201	#	2106	-0-	-95	-0-	2099	3	7	9	N	6					183
11	2160	#	2080	-0-	-80	-0-	2062	3	18	9	N	16	181	1			18
12	2263	#	2171	-0-	-92	-0-	2162	3	9	9	N	8					26
*01	2186	N	2186	-0-	-0-	-0-	2178	3	8	9	N	7					33

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0-	-0-	71	1	853	3	N	1					4
							1	9									
09	855	N	855	-0-	-0-	-0-	66	1	788	3	N	1	4	1			1
							1	9									
10	992	N	557	-0-	-435	-0-	47	1	509	3	N	1					2
							1	9									
11	900	N	766	-0-	-134	-0-	65	1	700	3	N	1					3
							1	9									
*12	666	N	666	-0-	-0-	-0-	55	1	610	3	N	1	3	1			1
							1	9									
*01	730	N	730	-0-	-0-	-0-	62	1	668	3	N	-0-					1

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

08	DLQ G-10		423	-0-	423	854	37	1	386	3	Y	-0-					-0-
09	DLQ G-10		402	-0-	402	1256	36	1	366	3	Y	-0-					-0-
10	1731	N	475	-0-	-1256	-0-	26	1	449	3	Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	23	1	406	3	Y	-0-					-0-
*12	460	N	460	-0-	-0-	-0-	20	1	440	3	Y	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	25	1	375	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

08	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

08	90	N	90	-0-	-0-	-0-	8	1	81	3	N	1					1
							1	9									
09	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-	1	1			-0-
10	93	N	85	-0-	-8	-0-	8	1	77	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	7	1	71	3	N	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

08	DLQ G-10		304	-0-	304	575	26	1	278	3	Y	-0-					-0-
09	DLQ G-10		318	-0-	318	893	28	1	290	3	Y	-0-					-0-
10	1219	N	326	-0-	-893	-0-	18	1	308	3	Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	16	1	290	3	Y	-0-					-0-
*12	360	N	360	-0-	-0-	-0-	16	1	344	3	Y	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	13	1	193	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		247	-0-	247	366	54	1	193	3	Y	-0-					-0-
09	DLQ G-10		193	-0-	193	559	32	1	161	3	Y	-0-					-0-
10	751	N	192	-0-	-559	-0-	30	1	162	3	Y	-0-					-0-
11	179	N	179	-0-	-0-	-0-	23	1	156	3	Y	-0-					-0-
*12	182	N	182	-0-	-0-	-0-	26	1	156	3	Y	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	27	1	148	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	3	-0-	-59	-0-	1	1	2	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-					-0-
09	210	N	189	-0-	-21	-0-	17	1	172	3	N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
*12	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	12	1	107	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	203	-0-	-14	-0-	16	1	187	3	N	-0-			271
09	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-			271
10	186	N	145	-0-	-41	-0-	10	1	135	3	N	-0-			271
11	210	N	117	-0-	-93	-0-	8	1	109	3	N	-0-			271
*12	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-			271
*01	117	N	117	-0-	-0-	-0-	12	1	105	3	N	-0-			271

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

08	186	N	171	-0-	-15	-0-	171	3			N	-0-			-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-			-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-			-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-			-0-
*12	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-
*01	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

08	668	N	668	-0-	-0-	-0-	52	1	616	3	N	-0-			-0-
09	720	N	635	-0-	-85	-0-	52	1	583	3	N	-0-			-0-
10	756	N	756	-0-	-0-	-0-	57	1	699	3	N	-0-			-0-
11	660	N	644	-0-	-16	-0-	52	1	592	3	N	-0-			-0-
*12	689	N	689	-0-	-0-	-0-	51	1	638	3	N	-0-			-0-
*01	862	N	862	-0-	-0-	-0-	46	1	816	3	N	-0-			-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

08	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

08	62	N	2	-0-	-60	-0-	2	3			N	-0-			226
09	30	N	-0-	-0-	-30	-0-					N	-0-			226
10	31	N	-0-	-0-	-31	-0-					N	-0-			226
11	2	N	-0-	-0-	-2	-0-					N	-0-			226
*12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-			226
*01	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-			226

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

08	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

08	SWR 10	242	-0-	242	15176	112	1	130	3	N	-0-			25
09	SWR 10	223	-0-	223	15399	99	1	124	3	N	-0-			25
10	SWR 10	219	-0-	219	15618	89	1	130	3	N	-0-			25
11	SWR 10	184	-0-	184	15802	54	1	130	3	N	-0-			25
12	SWR 10	243	-0-	243	16045	60	1	183	3	N	-0-			25
01	SWR 10	195	-0-	195	16240	54	1	141	3	N	-0-			25

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	305	-0-	-36	-0-	16	1	289	3	N	-0-					207
09	300	N	293	-0-	-7	-0-	16	1	277	3	N	-0-					207
10	310	N	292	-0-	-18	-0-	19	1	273	3	N	-0-					207
11	300	N	286	-0-	-14	-0-	19	1	267	3	N	-0-					207
*12	292	N	292	-0-	-0-	-0-	20	1	272	3	N	-0-					207
*01	287	N	287	-0-	-0-	-0-	20	1	267	3	N	-0-					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	185	-0-	-280	-0-	146	1	39	3	N	-0-					225
09	270	N	192	-0-	-78	-0-	142	1	50	3	N	-0-					225
10	273	N	273	-0-	-0-	-0-	148	1	125	3	N	-0-					225
11	180	N	130	-0-	-50	-0-	10	1	120	3	N	-0-					225
*12	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					225
*01	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					225

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	115	1	165	3	N	-0-					9
09	273	N	273	-0-	-0-	-0-	109	1	164	3	N	-0-					9
10	279	N	264	-0-	-15	-0-	92	1	172	3	N	-0-					9
11	270	N	222	-0-	-48	-0-	57	1	165	3	N	-0-					9
*12	228	N	228	-0-	-0-	-0-	59	1	169	3	N	-0-					9
*01	214	N	214	-0-	-0-	-0-	49	1	165	3	N	-0-					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	X	431	-0-	-0-	-0-	140	1	291	3	N	-0-					6
09	480	N	408	-0-	-72	-0-	128	1	280	3	N	-0-					6
10	434	N	340	-0-	-94	-0-	57	1	283	3	N	-0-					6
11	420	N	283	-0-	-137	-0-	27	1	256	3	N	-0-					6
*12	317	N	317	-0-	-0-	-0-	62	1	255	3	N	-0-					6
*01	408	N	408	-0-	-0-	-0-	126	1	282	3	N	-0-					6

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		145	-0-	145	11589	106	1	30	3	N	8					336
							9	9									
09	SWR 10		179	-0-	179	11768	102	1	33	3	N	40					376
							44	9									
10	SWR 10		370	-0-	370	12138	115	1	150	3	N	95	149	1			322
							105	9									
11	SWR 10		154	-0-	154	12292	102	1	52	3	N	-0-					322
12	SWR 10		167	-0-	167	12459	106	1	61	3	N	-0-					322
01	SWR 10		363	-0-	363	12822	117	1	156	3	N	82	141	1			263
							90	9									

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	111	1	114	3	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	104	1	102	3	N	-0-					-0-
10	217	N	186	-0-	-31	-0-	86	1	100	3	N	-0-					-0-
11	210	N	138	-0-	-72	-0-	50	1	88	3	N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	52	1	76	3	N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	43	1	59	3	N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1112	-0-	1112	8690	106	1	1006	3	N	-0-					187
09	9768	X	1078	-0-	-8690	-0-	86	1	992	3	N	-0-					187
10	1047	X	1047	-0-	-0-	-0-	62	1	985	3	N	-0-	146	1			41
11	1080	N	859	-0-	-221	-0-	51	1	808	3	N	-0-					41
*12	944	N	944	-0-	-0-	-0-	64	1	880	3	N	-0-					41
*01	991	N	991	-0-	-0-	-0-	67	1	924	3	N	-0-					41

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		181	-0-	181	2635	21	1	156	3	N	4					49
							4	9									
09	SWR 10		158	-0-	158	2793	15	1	143	3	N	-0-					49
10	SWR 10		173	-0-	173	2966	14	1	156	3	N	3					52
							3	9									
11	SWR 10		156	-0-	156	3122	12	1	144	3	N	-0-					52
12	SWR 10		152	-0-	152	3274	11	1	141	3	N	-0-					52
01	SWR 10		151	-0-	151	3425	14	1	137	3	N	-0-					52

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
10	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-
11	510	N	494	-0-	-16	-0-	494	2			N	-0-					-0-
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
01	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-	58	7			-0-
09	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/10/2017 - PLUGGED 08/10/17

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	#	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	#	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1049	-0-	-67	-0-	1049	2			N	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
10	1054	N	1029	-0-	-25	-0-	1029	2			N	-0-					-0-
11	1020	N	1005	-0-	-15	-0-	1005	2			N	-0-					-0-
12	1054	N	1014	-0-	-40	-0-	1014	2			N	-0-					-0-
01	1023	N	881	-0-	-142	-0-	881	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1784	N	1784	-0-	-0-	-0-	18	1	1766	2	N	-0-					28
09	1599	N	1599	-0-	-0-	-0-	16	1	1583	2	N	-0-					28
10	1529	N	1529	-0-	-0-	-0-	15	1	1514	2	N	-0-					28
11	1543	N	1543	-0-	-0-	-0-	15	1	1528	2	N	-0-					28
12	1641	N	1641	-0-	-0-	-0-	16	1	1625	2	N	-0-					28
*01	1606	N	1606	-0-	-0-	-0-	16	1	1590	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
10	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
11	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
12	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					137
09/01 BALANCING DATE STATUS -> -0-																	
09	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					137
10	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					137
11	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					137
12	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					137
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					137

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4887	X	4887	-0-	-0-	-0-	4859	2	28	9	N	25					106
09	4056	X	4056	-0-	-0-	-0-	4043	2	13	9	N	12					118
10	4758	X	4758	-0-	-0-	-0-	4747	2	11	9	N	10					128
11	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					128
12	2511	X	555	-0-	-1956	-0-	552	2	3	9	N	3					131
01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					131

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01 DLQ G-10	NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	-0-	-0-	-589	-0-					N	-0-					128
09	540	X	-0-	-0-	-540	-0-					N	24	24	8			128
10	558	X	-0-	-0-	-558	-0-					N	-0-					128
11	240	X	-0-	-0-	-240	-0-					N	-0-					128
12	0	X	-0-	-0-	-0-	-0-					N	-0-					128
01	0	N	-0-	-0-	-0-	-0-					N	-0-					128

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	31	1	74	2	N	-0-					42
09	155	N	155	-0-	-0-	-0-	56	1	99	2	N	-0-					42
10	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					42
11	97	N	97	-0-	-0-	-0-	27	1	70	2	N	-0-					42
12	155	N	24	-0-	-131	-0-	9	1	15	2	N	-0-					42
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	595	-0-	-180	-0-	591	2	4	9	N	4					134
09	821	N	821	-0-	-0-	-0-	814	2	7	9	N	6					140
10	843	N	843	-0-	-0-	-0-	836	2	7	9	N	6					146
11	668	N	668	-0-	-0-	-0-	661	2	7	9	N	6					152
12	837	N	699	-0-	-138	-0-	692	2	7	9	N	6					158
01	837	N	621	-0-	-216	-0-	609	2	12	9	N	11					169

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2644	N	2644	-0-	-0-	-0-	2582	2	62	9	N	56					136
09	1690	N	1690	-0-	-0-	-0-	1677	2	13	9	N	12					148
10	1550	N	1312	-0-	-238	-0-	1308	2	4	9	N	4					152
11	1500	N	-0-	-0-	-1500	-0-					N	46	171	1			27
*12	1607	N	1607	-0-	-0-	-0-	1572	2	35	9	N	32					59
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					59

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	R	1034	-0-	-0-	-0-	1034	3			Y	-0-	1	1			-0-
09	965	R	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
10	1015	R	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
11	990	#	643	-0-	-347	-0-	641	3	2	9	Y	2					2
12	1023	#	-0-	-0-	-1023	-0-					Y	-0-	2	1			-0-
01	1023	#	-0-	-0-	-1023	-0-					Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
THOROUGHBRED PETROLEUM INC. 857115
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					-0-
09	1860	N	167	-0-	-1693	-0-	167	3			N	-0-					-0-
10	2762	N	2762	-0-	-0-	-0-	2762	3			N	-0-					-0-
11	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	2046	N	796	-0-	-1250	-0-	796	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

08	465	N	193	-0-	-272	B	-0-	193	2			N	-0-				-0-
09	420	N	288	-0-	-132	B	-0-	288	2			N	-0-				-0-
10	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-				-0-
11	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-				-0-
12	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-				-0-
01	496	N	357	-0-	-139	B	-0-	357	2			N	-0-				-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

08	682	N	481	-0-	-201	B	-0-	481	2			N	-0-				-0-
09	480	N	446	-0-	-34	B	-0-	446	2			N	-0-				-0-
10	434	N	408	-0-	-26	B	-0-	408	2			N	-0-				-0-
11	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-				-0-
12	465	N	455	-0-	-10	B	-0-	455	2			N	-0-				-0-
*01	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-				-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

08	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-				17
09	180	N	179	-0-	-1	B	-0-	179	2			N	-0-				17
10	155	N	150	-0-	-5	B	-0-	149	2	1	9	N	1	1	8		17
11	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-				17
12	188	N	188	-0-	-0-	B	-0-	184	2	4	9	N	4	4	8		17
*01	179	N	179	-0-	-0-	B	-0-	170	2	9	9	N	8	2	8		23

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

08	1618	N	1618	-0-	-0-	B	-0-	1618	2			N	-0-				-0-
09	1177	N	1177	-0-	-0-	B	-0-	1174	2	3	9	N	3	3	8		-0-
10	899	N	614	-0-	-285	B	-0-	614	2			N	-0-				-0-
11	1290	N	938	-0-	-352	B	-0-	938	2			N	-0-				-0-
12	1209	N	1140	-0-	-69	B	-0-	1130	2	10	9	N	9	9	8		-0-
*01	954	N	954	-0-	-0-	B	-0-	952	2	2	9	N	2	2	8		-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

08	1733	N	1733	-0-	-0-	B	-0-	1733	3			N	-0-				62
09	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-				62
10	1178	N	1066	-0-	-112	B	-0-	1066	3			N	-0-				62
11	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-				62
12	1364	N	1190	-0-	-174	B	-0-	1186	3	4	9	N	4	4	8		62
*01	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-				62

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

08	435 N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
09	430 N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-
10	372 N	337	-0-	-35	B	-0-	337	2			N	-0-					-0-
11	454 N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
12	434 N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
*01	353 N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

08	1209 N	1064	-0-	-145	B	-0-	1064	2			N	-0-					-0-
09	1218 N	1218	-0-	-0-	B	-0-	1215	2	3	9	N	3	3	8			-0-
10	1023 N	906	-0-	-117	B	-0-	906	2			N	-0-					-0-
11	1245 N	1245	-0-	-0-	B	-0-	1245	2			N	-0-					-0-
12	1271 N	1162	-0-	-109	B	-0-	1158	2	4	9	N	4	4	8			-0-
01	899 N	862	-0-	-37	B	-0-	862	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

08	93 N	83	-0-	-10	B	-0-	83	2			Y	-0-					-0-
09	DLQ G-10	85	-0-	85	B	85	85	2			Y	-0-					-0-
10	DLQ G-10	69	-0-	69	B	154	69	2			Y	-0-					-0-
11	DLQ G-10	101	-0-	101	B	255	101	2			Y	-0-					-0-
12	DLQ G-10	88	-0-	88	B	343	88	2			Y	-0-					-0-
*01	428 N	85	-0-	-343	B	-0-	85	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

08	1705 N	1386	-0-	-319	B	-0-	1386	2			N	-0-					121
09	1530 N	1364	-0-	-166	B	-0-	1364	2			N	-0-					121
10	1426 N	1309	-0-	-117	B	-0-	1309	2			N	-0-					121
11	1610 N	1610	-0-	-0-	B	-0-	1610	2			N	-0-					121
12	1739 N	1739	-0-	-0-	B	-0-	1739	2			N	-0-					121
*01	1563 N	1563	-0-	-0-	B	-0-	1563	2			N	-0-					121

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

08	1736 N	1251	-0-	-485	B	-0-	1251	2			Y	-0-					-0-
09	DLQ G-10	1608	-0-	1608	B	1608	1608	2			Y	-0-					-0-
10	DLQ G-10	776	-0-	776	B	2384	776	2			Y	-0-					-0-
11	DLQ G-10	1131	-0-	1131	B	3515	1131	2			Y	-0-					-0-
12	DLQ G-10	1101	-0-	1101	B	4616	1101	2			Y	-0-					-0-
*01	5912 X	1296	-0-	-4616	B	-0-	1296	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
09	660	N	634	-0-	-26 B	-0-	634	2			N	-0-					-0-
10	651	N	620	-0-	-31 B	-0-	620	2			N	-0-					-0-
11	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
*01	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

08	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-
09	180	N	116	-0-	-64 B	-0-	116	2			N	-0-					-0-
10	155	N	100	-0-	-55 B	-0-	100	2			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*01	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

08	899	N	627	-0-	-272 B	-0-	627	2			N	-0-					33
09	600	N	588	-0-	-12 B	-0-	588	2			N	-0-					33
10	651	N	530	-0-	-121 B	-0-	530	2			N	-0-					33
11	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					33
12	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					33
*01	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

08	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
09	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
11	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
12	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
*01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

08	1860	N	1538	-0-	-322 B	-0-	276	1	1262	2	N	-0-					-0-
09	2154	N	2154	-0-	-0- B	-0-	360	1	1794	2	N	-0-					-0-
10	2232	N	1820	-0-	-412 B	-0-	324	1	1496	2	N	-0-					-0-
11	1615	N	1615	-0-	-0- B	-0-	324	1	1291	2	N	-0-					-0-
12	2232	N	1827	-0-	-405 B	-0-	1827	2			N	-0-					-0-
01	1829	N	1576	-0-	-253 B	-0-	1576	2			N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

08	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					107
09	921	N	921	-0-	-0- B	-0-	918	2	3	9	N	3	3	8			107
10	558	N	452	-0-	-106 B	-0-	452	2			N	-0-					107
11	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					107
12	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					107
*01	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					107

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

08	1891	N	1863	-0-	-28 B	-0-	1863	2			N	-0-					-0-
09	1770	N	1757	-0-	-13 B	-0-	1757	2			N	-0-					-0-
10	1736	N	1650	-0-	-86 B	-0-	1650	2			N	-0-					-0-
11	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					-0-
12	1829	N	1775	-0-	-54 B	-0-	1775	2			N	-0-					-0-
*01	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1780	-0-	-328 B	-15721	1780	2			N	-0-					15
09	1830	N	1933	-0-	103 B	-15618	1933	2			N	-0-					15
10	1736	N	1520	-0-	-216 B	-15618	1519	2	1	9	N	1	1	8			15
11	1710	N	2454	-0-	744 B	-14874	2454	2			N	-0-					15
12	1984	N	2410	-0-	426 B	-14448	2410	2			N	-0-					15
01	1519	N	1716	-0-	197 B	-14251	1716	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
09	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
10	837	N	593	-0-	-244 B	-0-	593	2			N	-0-					-0-
11	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
12	837	N	823	-0-	-14 B	-0-	823	2			N	-0-					-0-
*01	790	N	790	-0-	-0- B	-0-	788	2	2	9	N	2	2	8			-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	936	-0-	-211 B	-0-	90	1	846	2	N	-0-					-0-
09	1107	N	1107	-0-	-0- B	-0-	135	1	972	2	N	-0-					-0-
10	1023	N	1011	-0-	-12 B	-0-	135	1	876	2	N	-0-					-0-
11	1120	N	1120	-0-	-0- B	-0-	135	1	983	2	N	2	2	8			-0-
							2	9									
12	1147	N	317	-0-	-830 B	-0-	49	1	268	2	N	-0-					-0-
01	1023	N	194	-0-	-829 B	-0-	194	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1022	-0-	-63 B	-0-	1022	2			N	-0-					-0-
09	1020	N	964	-0-	-56 B	-0-	964	2			N	-0-					-0-
10	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
11	1695	N	1695	-0-	-0- B	-0-	1695	2			N	-0-					-0-
12	992	N	953	-0-	-39 B	-0-	953	2			N	-0-					-0-
01	1116	N	1031	-0-	-85 B	-0-	1031	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					15
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					15
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					15
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					15
12	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					15
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1344	-0-	-206 B	-0-	1344	2			N	-0-					13
09	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					13
10	1147	N	1078	-0-	-69 B	-0-	1077	2	1	9	N	1	1	8			13
11	1734	N	1734	-0-	-0- B	-0-	1734	2			N	-0-					13
12	1674	N	1603	-0-	-71 B	-0-	1603	2			N	-0-					13
*01	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					13

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
09	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	210	2	1	9	N	1	1	8			-0-
11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
*01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					-0-
09	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-
10	651	N	524	-0-	-127 B	-0-	524	2			N	-0-					-0-
11	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
12	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
*01	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	740	-0-	-531 B	-0-	740	2			N	-0-					-0-
09	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
10	992	N	740	-0-	-252 B	-0-	740	2			N	-0-					-0-
11	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-
12	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-
*01	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1201	-0-	-39 B	-0-	1201	2			N	-0-					-0-
09	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
10	899	N	838	-0-	-61 B	-0-	838	2			N	-0-					-0-
11	1369	N	1369	-0-	-0- B	-0-	1369	2			N	-0-					-0-
12	1372	N	1372	-0-	-0- B	-0-	1372	2			N	-0-					-0-
*01	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	510	-0-	-265 B	-0-	510	2			N	-0-					-0-
09	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
11	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
12	1160	N	1160	-0-	-0- B	-0-	1156	2	4	9	N	4	4	8			-0-
*01	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1294	-0-	-132 B	-0-	1294	2			N	-0-					-0-
09	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					-0-
10	1085	N	1071	-0-	-14 B	-0-	1071	2			N	-0-					-0-
11	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
12	1457	N	1442	-0-	-15 B	-0-	1436	2	6	9	N	5	5	8			-0-
*01	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09	30	N	20	-0-	-10 B	-0-	18	2	2	9	N	2	2	8			-0-
10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
11	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
*01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
09	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
10	868	N	784	-0-	-84 B	-0-	784	2			N	-0-					-0-
11	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
12	1130	N	1130	-0-	-0- B	-0-	1126	2	4	9	N	4	4	8			-0-
*01	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	721	-0-	-550 B	-0-	721	2			N	-0-					-0-
09	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
10	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
11	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
12	1333	N	1050	-0-	-283 B	-0-	1050	2			N	-0-					-0-
*01	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1558	-0-	-85 B	-0-	1558	2			N	-0-					-0-
09	1575	N	1575	-0-	-0- B	-0-	1575	2			N	-0-					-0-
10	1457	N	1212	-0-	-245 B	-0-	1212	2			N	-0-					-0-
11	1733	N	1733	-0-	-0- B	-0-	1733	2			N	-0-					-0-
12	1643	N	1610	-0-	-33 B	-0-	1606	2	4	9	N	4	4	8			-0-
*01	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	921	-0-	-319 B	-0-	921	2			N	-0-					-0-
09	1341	N	1341	-0-	-0- B	-0-	1338	2	3	9	N	3	3	8			-0-
10	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
11	900	N	690	-0-	-210 B	-0-	690	2			N	-0-					-0-
12	1240	N	621	-0-	-619 B	-0-	621	2			N	-0-					-0-
01	1023	N	746	-0-	-277 B	-0-	746	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1418	-0-	-256 B	-0-	1418	2			N	-0-					-0-
09	1621	N	1621	-0-	-0- B	-0-	1618	2	3	9	N	3	3	8			-0-
10	1426	N	1340	-0-	-86 B	-0-	1340	2			N	-0-					-0-
11	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
12	1674	N	1621	-0-	-53 B	-0-	1621	2			N	-0-					-0-
*01	1528	N	1528	-0-	-0- B	-0-	1526	2	2	9	N	2	2	8			-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
10	403	N	325	-0-	-78 B	-0-	325	2			N	-0-					-0-
11	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
12	403	N	342	-0-	-61 B	-0-	342	2			N	-0-					-0-
*01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
09	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
10	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-
11	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
*01	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
09	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
10	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					-0-
*01	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
09	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
10	992	N	981	-0-	-11 B	-0-	981	2			N	-0-					-0-
11	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
12	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
*01	1295	N	1295	-0-	-0- B	-0-	1293	2	2	9	N	2	2	8			-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-
09	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-
10	558	N	538	-0-	-20 B	-0-	538	2			N	-0-					-0-
11	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
12	558	N	511	-0-	-47 B	-0-	511	2			N	-0-					-0-
*01	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	799	-0-	-38 B	-0-	799	2			N	-0-					-0-
09	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
10	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
11	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
12	961	N	626	-0-	-335 B	-0-	626	2			N	-0-					-0-
*01	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
09	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
10	434	N	426	-0-	-8 B	-0-	425	2	1	9	N	1	1	8			-0-
11	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
12	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
*01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
*01	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	177	-0-	-40 B	-0-	177	2			N	-0-					-0-
09	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
10	217	N	167	-0-	-50 B	-0-	167	2			N	-0-					-0-
11	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
12	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
*01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
09	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
10	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
11	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
12	775	N	449	-0-	-326 B	-0-	449	2			N	-0-					-0-
*01	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

08	775	N	714	-0-	-61 B	-0-	714	2			N	-0-					-0-
09	720	N	689	-0-	-31 B	-0-	689	2			N	-0-					-0-
10	713	N	689	-0-	-24 B	-0-	689	2			N	-0-					-0-
11	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
12	713	N	701	-0-	-12 B	-0-	701	2			N	-0-					-0-
*01	717	N	717	-0-	-0- B	-0-	715	2	2	9	N	2	2	8			-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

08	1178	N	1169	-0-	-9 B	-0-	1169	2			N	-0-					-0-
09	1200	N	1144	-0-	-56 B	-0-	1144	2			N	-0-					-0-
10	1178	N	974	-0-	-204 B	-0-	974	2			N	-0-					-0-
11	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
12	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
*01	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

08	1674	N	1442	-0-	-232 B	-0-	1442	2			N	-0-					-0-
09	1530	N	1365	-0-	-165 B	-0-	1365	2			N	-0-					-0-
10	1643	N	1302	-0-	-341 B	-0-	1302	2			N	-0-					-0-
11	1476	N	1476	-0-	-0- B	-0-	1474	2	2	9	N	2	2	8			-0-
12	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-
*01	1356	N	1356	-0-	-0- B	-0-	1354	2	2	9	N	2	2	8			-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

08	93	N	55	-0-	-38 B	-0-	55	2			N	-0-					-0-
09	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
*01	100	N	100	-0-	-0- B	-0-	98	2	2	9	N	2	2	8			-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

08	3038	X	2600	-0-	-438 B	-0-	2600	2			N	-0-					35
09	2940	X	2761	-0-	-179 B	-0-	2761	2			N	-0-					35
10	3038	X	2290	-0-	-748 B	-0-	2290	2			N	-0-					35
11	2928	X	2928	-0-	-0- B	-0-	2928	2			N	-0-					35
12	3232	X	3232	-0-	-0- B	-0-	3232	2			N	-0-					35
*01	3142	X	3142	-0-	-0- B	-0-	3142	2			N	-0-					35

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
09	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
11	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-
12	372	N	335	-0-	-37 B	-0-	335	2			N	-0-					-0-
01	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1744	N	1744	-0-	-0- B	-0-	1744	2			N	-0-					-0-
09	1666	N	1666	-0-	-0- B	-0-	1666	2			N	-0-					-0-
10	1829	N	1464	-0-	-365 B	-0-	1464	2			N	-0-					-0-
11	2404	N	2404	-0-	-0- B	-0-	2404	2			N	-0-					-0-
12	1901	N	1901	-0-	-0- B	-0-	1897	2	4	9	N	4	4	8			-0-
*01	2064	N	2064	-0-	-0- B	-0-	2064	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	784	-0-	-177 B	-0-	784	2			N	-0-					-0-
09	1038	N	1038	-0-	-0- B	-0-	1035	2	3	9	N	3	3	8			-0-
10	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
11	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
12	1196	N	1196	-0-	-0- B	-0-	1190	2	6	9	N	5	5	8			-0-
*01	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
*01	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	172	-0-	-386 B	-0-	172	2			N	-0-					-0-
09	300	N	265	-0-	-35 B	-0-	265	2			N	-0-					-0-
10	434	N	429	-0-	-5 B	-0-	428	2	1	9	N	1	1	8			-0-
11	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
01	434	N	321	-0-	-113 B	-0-	319	2	2	9	N	2	2	8			-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
09	1065	N	1065	-0-	-0- B	-0-	1062	2	3	9	N	3	3	8			-0-
10	992	N	780	-0-	-212 B	-0-	780	2			N	-0-					-0-
11	1035	N	1035	-0-	-0- B	-0-	1033	2	2	9	N	2	2	8			-0-
12	1116	N	1104	-0-	-12 B	-0-	1104	2			N	-0-					-0-
*01	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	479	-0-	-110 B	-0-	479	2			N	-0-					-0-
09	559	N	559	-0-	-0- B	-0-	556	2	3	9	N	3	3	8			-0-
10	428	N	428	-0-	-0- B	-0-	427	2	1	9	N	1	1	8			-0-
11	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
12	724	N	724	-0-	-0- B	-0-	714	2	10	9	N	9	9	8			-0-
*01	580	N	580	-0-	-0- B	-0-	578	2	2	9	N	2	2	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	395	-0-	-163 B	-0-	395	3			N	-0-					-0-
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
11	524	N	524	-0-	-0- B	-0-	522	3	2	9	N	2	2	8			-0-
12	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
*01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
09	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
10	1054	N	886	-0-	-168 B	-0-	886	2			N	-0-					-0-
11	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
12	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
*01	1227	N	1227	-0-	-0- B	-0-	1226	2	1	9	N	1	1	8			-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	256	-0-	-364 B	-0-	256	2			N	-0-					-0-
09	480	N	443	-0-	-37 B	-0-	440	2	3	9	N	3	3	8			-0-
10	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
11	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
12	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
01	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	378	-0-	-304 B	-0-	378	3			N	-0-					-0-
09	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
11	360	N	331	-0-	-29 B	-0-	331	3			N	-0-					-0-
12	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
*01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1422	-0-	-128 B	-0-	1422	2			N	-0-					29
09	1558	N	1558	-0-	-0- B	-0-	1555	2	3	9	N	3	3	8			29
10	1550	N	717	-0-	-833 B	-0-	717	2			N	-0-					29
11	1459	N	1459	-0-	-0- B	-0-	1457	2	2	9	N	2	2	8			29
12	1945	N	1945	-0-	-0- B	-0-	1945	2			N	-0-					29
*01	1661	N	1661	-0-	-0- B	-0-	1661	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
09	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
10	992	N	963	-0-	-29 B	-0-	963	2			N	-0-					-0-
11	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
12	1240	N	1083	-0-	-157 B	-0-	1083	2			N	-0-					-0-
*01	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	649	-0-	-219 B	-0-	18	1	631	2	N	-0-					-0-
09	943	N	943	-0-	-0- B	-0-	18	1	925	2	N	-0-					-0-
10	682	N	646	-0-	-36 B	-0-	18	1	628	2	N	-0-					-0-
11	941	N	941	-0-	-0- B	-0-	18	1	921	2	N	2	2	8			-0-
							2	9									
12	961	N	892	-0-	-69 B	-0-	27	1	865	2	N	-0-					-0-
*01	954	N	954	-0-	-0- B	-0-	112	1	842	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					29
09	1230	N	1216	-0-	-14 B	-0-	1216	2			N	-0-					29
10	1147	N	991	-0-	-156 B	-0-	991	2			N	-0-					29
11	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					29
12	1271	N	1166	-0-	-105 B	-0-	1166	2			N	-0-					29
*01	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					29

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
09	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
*01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					-0-
09	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-
10	1581	N	1418	-0-	-163 B	-0-	1418	2			N	-0-					-0-
11	2184	N	2184	-0-	-0- B	-0-	2184	2			N	-0-					-0-
12	2091	N	2091	-0-	-0- B	-0-	2091	2			N	-0-					-0-
*01	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
10	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
01	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
09	270	N	267	-0-	-3 B	-0-	265	2	2	9	N	2	2	8			-0-
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
*01	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

08	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
09	630	N	607	-0-	-23 B	-0-	607	2			N	-0-					-0-
10	589	N	535	-0-	-54 B	-0-	535	2			N	-0-					-0-
11	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
12	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
*01	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

08	434	N	385	-0-	-49 B	-65457	385	2			N	-0-					-0-
09	360	N	371	-0-	11 B	-65446	371	2			N	-0-					-0-
10	372	N	331	-0-	-41 B	-65446	331	2			N	-0-					-0-
11	360	N	387	-0-	27 B	-65419	387	2			N	-0-					-0-
12	372	N	367	-0-	-5 B	-65419	367	2			N	-0-					-0-
01	341	N	342	-0-	1 B	-65418	342	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

08	341	N	148	-0-	-193 B	-0-	148	2			N	-0-					-0-
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
12	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
*01	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

08	1953	N	1663	-0-	-290 B	-0-	1663	2			N	-0-					52
09	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					52
10	1426	N	1334	-0-	-92 B	-0-	1334	2			N	-0-					52
11	2137	N	2137	-0-	-0- B	-0-	2135	2	2	9	N	2	2	8			52
12	2217	N	2217	-0-	-0- B	-0-	2217	2			N	-0-					52
*01	1882	N	1882	-0-	-0- B	-0-	1882	2			N	-0-					52

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

08	310	N	265	-0-	-45 B	-0-	265	2			N	-0-					78
09	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					78
10	248	N	183	-0-	-65 B	-0-	179	2	4	9	N	4					82
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					82
12	289	N	289	-0-	-0- B	-0-	285	2	4	9	N	4	4	8			82
*01	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					82

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

08	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
09	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
10	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
11	823	N	823	-0-	-0- B	-0-	822	2	1	9	N	1	1	8			-0-
12	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
01	620	N	461	-0-	-159 B	-0-	461	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
*01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	379	-0-	-86 B	-0-	379	2			N	-0-					-0-
09	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
10	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
12	618	N	618	-0-	-0- B	-0-	614	2	4	9	N	4	4	8			-0-
*01	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	743	-0-	-94 B	-0-	720	2	23	9	N	21					141
09	794	N	794	-0-	-0- B	-0-	763	2	31	9	N	28					169
10	620	N	617	-0-	-3 B	-0-	584	2	33	9	N	30					199
11	928	N	928	-0-	-0- B	-0-	903	2	25	9	N	23					222
12	896	N	896	-0-	-0- B	-0-	853	2	43	9	N	39	4	8			257
*01	799	N	799	-0-	-0- B	-0-	768	2	31	9	N	28	195	1			90

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	104	-0-	-175 B	-0-	104	2			N	-0-					-0-
09	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
12	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					-0-
*01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
09	193	N	193	-0-	-0- B	-0-	190	2	3	9	N	3	3	8			-0-
10	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
11	180	N	34	-0-	-146 B	-0-	34	2			N	-0-					-0-
12	186	N	38	-0-	-148 B	-0-	38	2			N	-0-					-0-
01	155	N	56	-0-	-99 B	-0-	56	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2224	-0-	-504 B	-0-	2224	2			N	-0-					-0-
09	2460	N	1773	-0-	-687 B	-0-	1773	2			N	-0-					-0-
10	2170	N	1562	-0-	-608 B	-0-	1562	2			N	-0-					-0-
11	2395	N	2395	-0-	-0- B	-0-	2393	2	2	9	N	2	2	8			-0-
12	3457	X	3457	-0-	-0- B	-0-	3453	2	4	9	N	4	4	8			-0-
*01	2734	N	2734	-0-	-0- B	-0-	2734	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17 B	-0-	169	2			N	-0-	3	7			49
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					49
10	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					49
11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					49
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					49
*01	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					49

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	544	-0-	-200 B	-0-	544	2			N	-0-					-0-
09	601	N	601	-0-	-0- B	-0-	598	2	3	9	N	3	3	8			-0-
10	527	N	437	-0-	-90 B	-0-	437	2			N	-0-					-0-
11	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
12	620	N	589	-0-	-31 B	-0-	589	2			N	-0-					-0-
*01	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

08	1736	N	1570	-0-	-166 B	-1451	1570	2			N	-0-					103
09	1560	N	1583	-0-	23 B	-1428	1583	2			N	-0-					103
10	1581	N	1319	-0-	-262 B	-1428	1318	2	1	9	N	1	1	8			103
11	1530	N	1801	-0-	271 B	-1157	1801	2			N	-0-					103
12	1643	N	1707	-0-	64 B	-1093	1707	2			N	-0-					103
01	1333	N	1690	-0-	357 B	-736	1689	2	1	9	N	1	1	8			103

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

08	1860	N	1779	-0-	-81 B	-0-	1779	2			N	-0-					-0-
09	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
10	1581	N	1432	-0-	-149 B	-0-	1432	2			N	-0-					-0-
11	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-
12	1829	N	1758	-0-	-71 B	-0-	1758	2			N	-0-					-0-
*01	1653	N	1653	-0-	-0- B	-0-	1653	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

08	713	N	659	-0-	-54 B	-0-	659	2			N	-0-					-0-
09	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
10	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
11	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
12	961	N	878	-0-	-83 B	-0-	878	2			N	-0-					-0-
*01	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

08	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
09	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
10	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
*01	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

08	589	N	343	-0-	-246 B	-0-	343	2			N	-0-					75
09	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					75
10	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					75
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					75
12	589	N	183	-0-	-406 B	-0-	183	2			N	-0-					75
01	310	N	182	-0-	-128 B	-0-	182	2			N	-0-					75

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2230	N	2230	-0-	-0- B	-0-	2230	2			N	-0-					-0-
09	2133	N	2133	-0-	-0- B	-0-	2133	2			N	-0-					-0-
10	1922	N	1575	-0-	-347 B	-0-	1575	2			N	-0-					-0-
11	2160	N	2028	-0-	-132 B	-0-	2028	2			N	-0-					-0-
12	2221	N	2221	-0-	-0- B	-0-	2221	2			N	-0-					-0-
*01	2000	N	2000	-0-	-0- B	-0-	2000	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1437	-0-	-20 B	-0-	1437	2			N	-0-					-0-
09	1440	N	1331	-0-	-109 B	-0-	1331	2			N	-0-					-0-
10	1457	N	1053	-0-	-404 B	-0-	1053	2			N	-0-					-0-
11	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					-0-
12	1419	N	1419	-0-	-0- B	-0-	1419	2			N	-0-					-0-
*01	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	710	-0-	-282 B	-0-	710	2			N	-0-					-0-
09	900	N	824	-0-	-76 B	-0-	824	2			N	-0-					-0-
10	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
11	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
12	1007	N	1007	-0-	-0- B	-0-	1001	2	6	9	N	5	5	8			-0-
01	806	N	745	-0-	-61 B	-0-	745	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2344	N	2344	-0-	-0- B	-0-	2344	2			N	-0-					-0-
09	2310	N	2273	-0-	-37 B	-0-	2273	2			N	-0-					-0-
10	2325	N	1922	-0-	-403 B	-0-	1922	2			N	-0-					-0-
11	2508	N	2508	-0-	-0- B	-0-	2508	2			N	-0-					-0-
12	2356	N	2313	-0-	-43 B	-0-	2313	2			N	-0-					-0-
*01	2255	N	2255	-0-	-0- B	-0-	2253	2	2	9	N	2	2	8			-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	936	-0-	-149 B	-0-	22	1	914	2	N	-0-					-0-
09	930	N	892	-0-	-38 B	-0-	31	1	861	2	N	-0-					-0-
10	1054	N	805	-0-	-249 B	-0-	22	1	783	2	N	-0-					-0-
11	907	N	907	-0-	-0- B	-0-	22	1	885	2	N	-0-					-0-
12	1059	N	1059	-0-	-0- B	-0-	58	1	995	2	N	5	5	8			-0-
							6	9									
*01	964	N	964	-0-	-0- B	-0-	49	1	915	2	N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2636	N	2636	-0-	-0- B	-0-	2636	2			N	-0-					81
09	2640	N	2499	-0-	-141 B	-0-	2499	2			N	-0-					81
10	2635	N	2117	-0-	-518 B	-0-	2117	2			N	-0-					81
11	2815	N	2815	-0-	-0- B	-0-	2815	2			N	-0-					81
12	2573	N	2500	-0-	-73 B	-0-	2496	2	4	9	N	4	4	8			81
*01	2488	N	2488	-0-	-0- B	-0-	2486	2	2	9	N	2	2	8			81

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
09	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
11	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-
12	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
*01	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1321	-0-	-105 B	-0-	1321	2			N	-0-					-0-
09	1350	N	1327	-0-	-23 B	-0-	1327	2			N	-0-					-0-
10	1395	N	1141	-0-	-254 B	-0-	1141	2			N	-0-					-0-
11	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
12	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
*01	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1498	-0-	-362 B	-0-	1498	2			N	-0-					-0-
09	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-					-0-
10	1767	N	1497	-0-	-270 B	-0-	1497	2			N	-0-					-0-
11	1992	N	1992	-0-	-0- B	-0-	1992	2			N	-0-					-0-
12	1984	N	1846	-0-	-138 B	-0-	1846	2			N	-0-					-0-
*01	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	580	-0-	-71 B	-0-	580	2			N	-0-					-0-
09	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
10	713	N	602	-0-	-111 B	-0-	602	2			N	-0-					-0-
11	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
*01	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	206	2	1	9	N	1	1	8			-0-
11	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	252	2	2	9	N	2	2	8			-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
09	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
10	341	N	241	-0-	-100 B	-0-	241	2			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
12	310	N	175	-0-	-135 B	-0-	175	2			N	-0-					-0-
01	248	N	178	-0-	-70 B	-0-	178	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					39
09	150	N	38	-0-	-112 B	-0-	38	3			N	-0-					39
10	124	N	15	-0-	-109 B	-0-	15	3			N	-0-					39
11	150	N	85	-0-	-65 B	-0-	85	3			N	-0-					39
12	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					39
*01	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					39

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
09	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-
10	992	N	894	-0-	-98 B	-0-	894	2			N	-0-					-0-
11	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-
12	1178	N	1163	-0-	-15 B	-0-	1159	2	4	9	N	4	4	8			-0-
*01	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	90	-0-	-96 B	-0-	90	2			N	-0-					-0-
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
*01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1172	-0-	-37 B	-0-	1172	2			N	-0-					-0-
09	1170	N	1089	-0-	-81 B	-0-	1089	2			N	-0-					-0-
10	1209	N	964	-0-	-245 B	-0-	964	2			N	-0-					-0-
11	1196	N	1196	-0-	-0- B	-0-	1194	2	2	9	N	2	2	8			-0-
12	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
*01	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2595	-0-	-133 B	-0-	2595	2			N	-0-					-0-
09	2784	N	2784	-0-	-0- B	-0-	2781	2	3	9	N	3	3	8			-0-
10	2604	N	2497	-0-	-107 B	-0-	2497	2			N	-0-					-0-
11	2774	N	2774	-0-	-0- B	-0-	2774	2			N	-0-					-0-
12	2740	N	2740	-0-	-0- B	-0-	2736	2	4	9	N	4	4	8			-0-
*01	2519	N	2519	-0-	-0- B	-0-	2519	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
10	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
11	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
12	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
*01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
*01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	684	-0-	-29 B	-0-	684	2			N	-0-					-0-
09	690	N	631	-0-	-59 B	-0-	631	2			N	-0-					-0-
10	713	N	538	-0-	-175 B	-0-	538	2			N	-0-					-0-
11	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
12	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
*01	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	625	-0-	-398 B	-0-	625	2			N	-0-					-0-
09	960	N	880	-0-	-80 B	-0-	877	2	3	9	N	3	3	8			-0-
10	837	N	673	-0-	-164 B	-0-	673	2			N	-0-					-0-
11	759	N	759	-0-	-0- B	-0-	757	2	2	9	N	2	2	8			-0-
12	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
*01	1020	N	1020	-0-	-0- B	-0-	1018	2	2	9	N	2	2	8			-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2828	X	2828	-0-	-0- B	-0-	2828	2			N	-0-					-0-
09	2772	X	2772	-0-	-0- B	-0-	2769	2	3	9	N	3	3	8			-0-
10	2396	X	2396	-0-	-0- B	-0-	2396	2			N	-0-					-0-
11	1380	N	292	-0-	-1088 B	-0-	290	2	2	9	N	2	2	8			-0-
12	1426	N	456	-0-	-970 B	-0-	437	2	19	9	N	17	17	8			-0-
*01	1616	N	1616	-0-	-0- B	-0-	1613	2	3	9	N	3	3	8			-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2069	N	2069	-0-	-0- B	-0-	2069	2			N	-0-					-0-
09	1968	N	1968	-0-	-0- B	-0-	1968	2			N	-0-					-0-
10	1860	N	1695	-0-	-165 B	-0-	1695	2			N	-0-					-0-
11	2394	N	2394	-0-	-0- B	-0-	2394	2			N	-0-					-0-
12	2288	N	2288	-0-	-0- B	-0-	2288	2			N	-0-					-0-
*01	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2215	X	2215	-0-	-0- B	-0-	2215	2			N	-0-					-0-
09	2909	X	2909	-0-	-0- B	-0-	2909	2			N	-0-					-0-
10	1829	X	1809	-0-	-20 B	-0-	1809	2			N	-0-					-0-
11	2589	N	2589	-0-	-0- B	-0-	2589	2			N	-0-					-0-
12	3280	X	3280	-0-	-0- B	-0-	3280	2			N	-0-					-0-
*01	2657	N	2657	-0-	-0- B	-0-	2657	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2034	N	2034	-0-	-0- B	-0-	2034	2			N	-0-					-0-
09	1980	N	1916	-0-	-64 B	-0-	1913	2	3	9	N	3	3	8			-0-
10	2046	N	1609	-0-	-437 B	-0-	1609	2			N	-0-					-0-
11	2102	N	2102	-0-	-0- B	-0-	2100	2	2	9	N	2	2	8			-0-
12	1984	N	1959	-0-	-25 B	-0-	1959	2			N	-0-					-0-
*01	1949	N	1949	-0-	-0- B	-0-	1947	2	2	9	N	2	2	8			-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	714	-0-	-61 B	-0-	714	2			N	-0-					-0-
09	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
10	713	N	493	-0-	-220 B	-0-	493	2			N	-0-					-0-
11	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
12	771	N	771	-0-	-0- B	-0-	765	2	6	9	N	5	5	8			-0-
*01	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
09	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-
10	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-
11	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
12	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
01	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	815	-0-	-22	B	-0-	815	2			N	-0-					-0-
09	810	N	796	-0-	-14	B	-0-	796	2			N	-0-					-0-
10	837	N	679	-0-	-158	B	-0-	679	2			N	-0-					-0-
11	922	N	922	-0-	-0-	B	-0-	922	2			N	-0-					-0-
12	837	N	797	-0-	-40	B	-0-	797	2			N	-0-					-0-
*01	848	N	848	-0-	-0-	B	-0-	848	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	365	-0-	-38	B	-0-	365	2			N	-0-					-0-
09	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
10	403	N	363	-0-	-40	B	-0-	363	2			N	-0-					-0-
11	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
12	403	N	353	-0-	-50	B	-0-	353	2			N	-0-					-0-
01	372	N	345	-0-	-27	B	-0-	345	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
09	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
10	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
11	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
12	31	N	24	-0-	-7	B	-0-	20	2	4	9	N	4	4	8			-0-
*01	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
09	180	N	156	-0-	-24	B	-0-	156	2			N	-0-					-0-
10	186	N	134	-0-	-52	B	-0-	134	2			N	-0-					-0-
11	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
12	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
*01	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	894	-0-	-67	B	-0-	894	2			N	-0-					-0-
09	930	N	873	-0-	-57	B	-0-	873	2			N	-0-					-0-
10	899	N	770	-0-	-129	B	-0-	770	2			N	-0-					-0-
11	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					-0-
12	899	N	859	-0-	-40	B	-0-	859	2			N	-0-					-0-
*01	866	N	866	-0-	-0-	B	-0-	866	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1545	N	1545	-0-	-0-	B	-0-	1545	2			N	-0-					-0-
09	1500	N	1461	-0-	-39	B	-0-	1461	2			N	-0-					-0-
10	1550	N	1300	-0-	-250	B	-0-	1300	2			N	-0-					-0-
11	1628	N	1628	-0-	-0-	B	-0-	1626	2	2	9	N	2	2	8			-0-
12	1519	N	1450	-0-	-69	B	-0-	1450	2			N	-0-					-0-
*01	1741	N	1741	-0-	-0-	B	-0-	1741	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-
09	390	N	364	-0-	-26 B	-0-	364	2			N	-0-					-0-
10	403	N	332	-0-	-71 B	-0-	332	2			N	-0-					-0-
11	360	N	156	-0-	-204 B	-0-	156	2			N	-0-					-0-
12	372	N	156	-0-	-216 B	-0-	156	2			N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3183	-0-	-41 B	-0-	3183	2			N	-0-					-0-
09	3120	X	3011	-0-	-109 B	-0-	3008	2	3	9	N	3	3	8			-0-
10	3224	X	2547	-0-	-677 B	-0-	2547	2			N	-0-					-0-
11	3359	X	3359	-0-	-0- B	-0-	3359	2			N	-0-					-0-
12	3193	X	3120	-0-	-73 B	-0-	3120	2			N	-0-					-0-
*01	3222	X	3222	-0-	-0- B	-0-	3222	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	321	-0-	-82 B	-0-	321	2			N	-0-					-0-
09	360	N	347	-0-	-13 B	-0-	347	2			N	-0-					-0-
10	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
12	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
*01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	165	-0-	-83 B	-0-	165	2			N	-0-					-0-
09	210	N	172	-0-	-38 B	-0-	172	2			N	-0-					-0-
10	248	N	53	-0-	-195 B	-0-	53	2			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	188	2	2	9	N	2	2	8			-0-
12	186	N	103	-0-	-83 B	-0-	103	2			N	-0-					-0-
*01	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1351	-0-	-13 B	-0-	1351	2			N	-0-					-0-
09	1350	N	1289	-0-	-61 B	-0-	1289	2			N	-0-					-0-
10	1364	N	922	-0-	-442 B	-0-	922	2			N	-0-					-0-
11	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
12	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
*01	1311	N	1311	-0-	-0- B	-0-	1309	2	2	9	N	2	2	8			-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1361	-0-	-96 B	-0-	1361	2			N	-0-					-0-
09	1380	N	1120	-0-	-260 B	-0-	1117	2	3	9	N	3	3	8			-0-
10	1271	N	1090	-0-	-181 B	-0-	1090	2			N	-0-					-0-
11	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					-0-
12	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
01	1085	N	962	-0-	-123 B	-0-	962	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
09	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
10	372	N	298	-0-	-74 B	-0-	298	2			N	-0-					-0-
11	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
12	403	N	348	-0-	-55 B	-0-	348	2			N	-0-					-0-
*01	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1734	N	1734	-0-	-0- B	-0-	1734	2			N	-0-					-0-
09	1410	N	1341	-0-	-69 B	-0-	1341	2			N	-0-					-0-
10	1519	N	1158	-0-	-361 B	-0-	1158	2			N	-0-					-0-
11	1794	N	1794	-0-	-0- B	-0-	1794	2			N	-0-					-0-
12	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-					-0-
*01	1438	N	1438	-0-	-0- B	-0-	1438	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

08	4340	X	4186	-0-	-154 B	-0-	4186	2			N	-0-					-0-
09	4200	X	4188	-0-	-12 B	-0-	4188	2			N	-0-					-0-
10	4340	X	4150	-0-	-190 B	-0-	4150	2			N	-0-					-0-
11	4200	X	3929	-0-	-271 B	-0-	3929	2			N	-0-					-0-
12	4340	X	4323	-0-	-17 B	-0-	4323	2			N	-0-					-0-
*01	4481	X	4481	-0-	-0- B	-0-	4481	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

08	1581	N	1527	-0-	-54 B	-0-	1527	2			N	-0-					-0-
09	1500	N	1486	-0-	-14 B	-0-	1486	2			N	-0-					-0-
10	1550	N	1249	-0-	-301 B	-0-	1249	2			N	-0-					-0-
11	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					-0-
12	1593	N	1593	-0-	-0- B	-0-	1593	2			N	-0-					-0-
*01	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

08	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-
09	900	N	841	-0-	-59 B	-0-	841	2			N	-0-					-0-
10	899	N	690	-0-	-209 B	-0-	690	2			N	-0-					-0-
11	961	N	961	-0-	-0- B	-0-	959	2	2	9	N	2	2	8			-0-
12	868	N	856	-0-	-12 B	-0-	856	2			N	-0-					-0-
01	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

08	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
09	690	N	667	-0-	-23 B	-0-	667	2			N	-0-					-0-
10	651	N	588	-0-	-63 B	-0-	588	2			N	-0-					-0-
11	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
12	682	N	633	-0-	-49 B	-0-	633	2			N	-0-					-0-
*01	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

08	961	N	437	-0-	-524 B	-0-	437	2			N	-0-					-0-
09	930	N	355	-0-	-575 B	-0-	355	2			N	-0-					-0-
10	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	512	2	2	9	N	2	2	8			-0-
12	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
01	558	N	476	-0-	-82 B	-0-	476	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
09	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
10	372	N	325	-0-	-47 B	-0-	324	2	1	9	N	1	1	8			-0-
11	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
12	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
*01	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	749	-0-	-57 B	-0-	749	2			N	-0-					-0-
09	780	N	704	-0-	-76 B	-0-	704	2			N	-0-					-0-
10	775	N	682	-0-	-93 B	-0-	682	2			N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
12	713	N	689	-0-	-24 B	-0-	689	2			N	-0-					-0-
*01	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
09	810	N	762	-0-	-48 B	-0-	762	2			N	-0-					-0-
10	837	N	711	-0-	-126 B	-0-	711	2			N	-0-					-0-
11	810	N	336	-0-	-474 B	-0-	336	2			N	-0-					-0-
12	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
*01	1773	N	1773	-0-	-0- B	-0-	1773	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
09	180	N	133	-0-	-47 B	-0-	133	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	121	2	2	9	N	2	2	8			-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1081	-0-	-283 B	-0-	1081	2			N	-0-					-0-
09	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
10	1147	N	1078	-0-	-69 B	-0-	1078	2			N	-0-					-0-
11	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
12	1302	N	1089	-0-	-213 B	-0-	1087	2	2	9	N	2	2	8			-0-
*01	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
09	450	N	19	-0-	-431 B	-0-	19	2			N	-0-					-0-
10	496	N	10	-0-	-486 B	-0-	10	2			N	-0-					-0-
11	480	N	116	-0-	-364 B	-0-	116	2			N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*01	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
10	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
*01	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	955	N	955	-0-	-0-	B	-0-	955	2			N	-0-					-0-
09	960	N	873	-0-	-87	B	-0-	873	2			N	-0-					-0-
10	961	N	753	-0-	-208	B	-0-	753	2			N	-0-					-0-
11	1011	N	1011	-0-	-0-	B	-0-	1011	2			N	-0-					-0-
12	927	N	927	-0-	-0-	B	-0-	927	2			N	-0-					-0-
*01	891	N	891	-0-	-0-	B	-0-	891	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

08	3472	X	3395	-0-	-77	B	-0-	3395	2			N	-0-					-0-
09	3544	X	3544	-0-	-0-	B	-0-	3544	2			N	-0-					-0-
10	2769	X	2769	-0-	-0-	B	-0-	2769	2			N	-0-					-0-
11	3300	X	775	-0-	-2525	B	-0-	775	2			N	-0-					-0-
12	3503	X	3135	-0-	-368	B	-0-	3135	2			N	-0-					-0-
01	3503	X	1584	-0-	-1919	B	-0-	1584	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

08	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
09	450	N	422	-0-	-28	B	-0-	422	2			N	-0-					-0-
10	434	N	359	-0-	-75	B	-0-	359	2			N	-0-					-0-
11	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
12	491	N	491	-0-	-0-	B	-0-	487	2	4	9	N	4	4	8			-0-
*01	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

08	1064	N	1064	-0-	-0-	B	-0-	1064	2			N	-0-					-0-
09	1020	N	799	-0-	-221	B	-0-	799	2			N	-0-					-0-
10	1054	N	754	-0-	-300	B	-0-	754	2			N	-0-					-0-
11	1039	N	1039	-0-	-0-	B	-0-	1039	2			N	-0-					-0-
12	1036	N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					-0-
*01	894	N	894	-0-	-0-	B	-0-	894	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

08	186	N	156	-0-	-30	B	-0-	156	2			N	-0-					-0-
09	180	N	160	-0-	-20	B	-0-	160	2			N	-0-					-0-
10	155	N	134	-0-	-21	B	-0-	134	2			N	-0-					-0-
11	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
12	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
*01	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

08	1457	N	1438	-0-	-19	B	-0-	1438	2			N	-0-					-0-
09	1500	N	1388	-0-	-112	B	-0-	1388	2			N	-0-					-0-
10	1395	N	1244	-0-	-151	B	-0-	1244	2			N	-0-					-0-
11	1380	N	1206	-0-	-174	B	-0-	1206	2			N	-0-					-0-
12	1426	N	1394	-0-	-32	B	-0-	1394	2			N	-0-					-0-
*01	1421	N	1421	-0-	-0-	B	-0-	1421	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

08	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
09	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
11	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
12	248	N	231	-0-	-17	B	-0-	231	2			N	-0-					-0-
*01	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	351	-0-	-83 B	-0-	351	2			N	-0-					71
09	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					71
10	372	N	291	-0-	-81 B	-0-	291	2			N	-0-					71
11	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					71
12	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					71
*01	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
09	450	N	395	-0-	-55 B	-0-	395	2			N	-0-					-0-
10	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-
11	450	N	446	-0-	-4 B	-0-	446	2			N	-0-					-0-
12	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
*01	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	597	-0-	-23 B	-0-	597	2			N	-0-					-0-
09	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
10	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
11	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
12	620	N	552	-0-	-68 B	-0-	552	2			N	-0-					-0-
01	558	N	492	-0-	-66 B	-0-	492	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2196	-0-	-284 B	-0-	2196	2			N	-0-					-0-
09	2400	N	2175	-0-	-225 B	-0-	2175	2			N	-0-					-0-
10	2327	N	2327	-0-	-0- B	-0-	2327	2			N	-0-					-0-
11	2217	N	2217	-0-	-0- B	-0-	2217	2			N	-0-					-0-
12	2263	N	2210	-0-	-53 B	-0-	2210	2			N	-0-					-0-
*01	3370	X	3370	-0-	-0- B	-0-	3358	2	12	9	N	11	11	8			-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	23	2	2	9	N	2	2	8			-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	1486					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	1486					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	1486					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	1486					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	1486					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	#		946	-0-	-1782	-0-	68 31	1 9	847	3	N	28					124
09	2640	#		2477	-0-	-163	-0-	66 131	1 9	2280	3	N	119	174	1			69
10	2573	#		2446	-0-	-127	-0-	68 118	1 9	2260	3	N	107					176
11	2370	#		2349	-0-	-21	-0-	66 122	1 9	2161	3	N	111	165	1			122
12	2573	#		2377	-0-	-196	-0-	68 136	1 9	2173	3	N	124	172	1			74
01	2573	#		1867	-0-	-706	-0-	68 106	1 9	1693	3	N	96					170

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	8171					N	NO RPT					175
09	14B2	EXT	NO RPT	-0-	-0-	8171					N	NO RPT					175
10	14B2	EXT	NO RPT	-0-	-0-	8171					N	NO RPT					175
11	14B2	EXT	-0-	-0-	-0-	8171					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	8171					N	-0-					175
01	14B2	EXT	NO RPT	-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N		55	-0-	-0-	-0-	55	2			N	-0-					21
09	0	N		-0-	-0-	-0-	-0-					N	1					22
10	0	N		-0-	-0-	-0-	-0-					N	-0-					22
11	23	N		23	-0-	-0-	-0-	23	2			N	-0-					22
*12	8	N		8	-0-	-0-	-0-	8	2			N	-0-					22
01	0	N	NO RPT		-0-	-0-	-0-					N	NO RPT					22

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N		312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	306	N		306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	310	N		310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	300	N		293	-0-	-7	-0-	293	3			N	-0-					-0-
*12	299	N		299	-0-	-0-	-0-	299	3			N	-0-					-0-
*01	292	N		292	-0-	-0-	-0-	292	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	6			N	-0-					-0-
09	1072	N	1072	-0-	-0-	-0-	1072	6			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	6			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	6			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	6			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	6			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1971	-0-	-44	-0-	119	1	1762	2	Y	82	378	1			150
							90	9									
09	1950	N	1935	-0-	-15	-0-	122	1	1743	2	Y	64					214
							70	9									
10	1984	N	1879	-0-	-105	-0-	123	1	1716	2	Y	36					250
							40	9									
11	1920	N	1675	-0-	-245	-0-	101	1	1507	2	Y	61					311
							67	9									
12	2015	N	1590	-0-	-425	-0-	93	1	1447	2	Y	45					356
							50	9									
01	1891	N	1663	-0-	-228	-0-	110	1	1379	2	Y	158	387	1			127
							174	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6339	-0-	-295	-0-	364	1	5411	2	Y	513	438	1			390
							564	9									
09	6502	X	6502	-0-	-0-	-0-	382	1	5437	2	Y	621	707	1			304
							683	9									
10	6510	X	5959	-0-	-551	-0-	372	1	5209	2	Y	344	427	1			221
							378	9									
11	6120	X	5972	-0-	-148	-0-	341	1	5090	2	Y	492	529	1			184
							541	9									
12	6634	X	4575	-0-	-2059	-0-	258	1	4005	2	Y	284	211	1			257
							312	9									
01	6200	X	5752	-0-	-448	-0-	390	1	4904	2	Y	416	569	1			104
							458	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	533	-0-	-56	-0-	29	1	495	2	Y	8	9	1			172
							9	9									
09	570	N	541	-0-	-29	-0-	33	1	498	2	Y	9	9	1			172
							10	9									
10	560	N	560	-0-	-0-	-0-	37	1	511	2	Y	11	18	1			165
							12	9									
11	565	N	565	-0-	-0-	-0-	37	1	508	2	Y	18	9	1			174
							20	9									
12	558	N	428	-0-	-130	-0-	29	1	386	2	Y	12	9	1			177
							13	9									
*01	492	N	492	-0-	-0-	-0-	30	1	448	2	Y	13	20	1			170
							14	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	2					24
09	0	N	-0-	-0-	-0-	-0-					Y	9					33
10	0	N	-0-	-0-	-0-	-0-					Y	23					56
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
12	0	N	-0-	-0-	-0-	-0-					Y	5					61
01	0	N	-0-	-0-	-0-	-0-					Y	46					107

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	3 1	1 9	55	2	Y	-0-	1	1			1
09	60	N	58	-0-	-2	-0-	4 1	1 9	53	2	Y	1	1	1			1
10	62	N	48	-0-	-14	-0-	3 1	1 9	44	2	Y	1	2	1			-0-
11	60	N	58	-0-	-2	-0-	4 2	1 9	52	2	Y	2	1	1			1
12	62	N	35	-0-	-27	-0-	2 2	1 9	31	2	Y	2	1	1			2
*01	51	N	51	-0-	-0-	-0-	3 1	1 9	47	2	Y	1	2	1			1

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5614	-0-	-276	-0-	347 108	1 9	5159	2	Y	98					140
09	5550	X	5514	-0-	-36	-0-	351 163	1 9	5000	2	Y	148	174	1			114
10	5580	X	5455	-0-	-125	-0-	359 75	1 9	5021	2	Y	68	151	1			31
11	5430	X	5191	-0-	-239	-0-	323 44	1 9	4824	2	Y	40					71
12	5704	X	4390	-0-	-1314	-0-	261 81	1 9	4048	2	Y	74					145
01	5673	X	4579	-0-	-1094	-0-	320 245	1 9	4014	2	Y	223	337	1			31

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10644	X	10644	-0-	-0-	-0-	667 55	1 9	9922	2	Y	50	44	1			38
09	10170	X	10170	-0-	-0-	-0-	663 75	1 9	9432	2	Y	68	73	1			33
10	10509	X	9820	-0-	-689	-0-	651 55	1 9	9114	2	Y	50	51	1			32
11	10290	X	9676	-0-	-614	-0-	603 79	1 9	8994	2	Y	72	77	1			27
12	10633	X	6951	-0-	-3682	-0-	418 51	1 9	6482	2	Y	46	31	1			42
01	10633	X	8500	-0-	-2133	-0-	621 78	1 9	7801	2	Y	71	95	1			18

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5311	X	5311	-0-	-0-	-0-	332	1	4936	2	Y	39	34	1			30
							43	9									
09	4950	X	4805	-0-	-145	-0-	312	1	4439	2	Y	49	55	1			24
							54	9									
10	5115	X	4540	-0-	-575	-0-	301	1	4208	2	Y	28	34	1			18
							31	9									
11	4950	X	4392	-0-	-558	-0-	273	1	4079	2	Y	36	41	1			13
							40	9									
12	5115	X	3327	-0-	-1788	-0-	199	1	3086	2	Y	38	17	1			34
							42	9									
01	4960	X	4333	-0-	-627	-0-	314	1	3941	2	Y	71	87	1			18
							78	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	9	1	158	2	Y	3	3	1			33
							3	9									
09	180	N	175	-0-	-5	-0-	11	1	160	2	Y	4	3	1			34
							4	9									
10	186	N	152	-0-	-34	-0-	10	1	140	2	Y	2	5	1			31
							2	9									
11	171	N	171	-0-	-0-	-0-	11	1	153	2	Y	6	3	1			34
							7	9									
12	186	N	138	-0-	-48	-0-	9	1	125	2	Y	4	3	1			35
							4	9									
*01	175	N	175	-0-	-0-	-0-	11	1	158	2	Y	5	7	1			33
							6	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6639	X	6639	-0-	-0-	-0-	364	1	6165	2	N	100	103	1			166
							110	9									
09	6508	X	6508	-0-	-0-	-0-	400	1	5979	2	N	117	109	1			174
							129	9									
10	6881	X	6881	-0-	-0-	-0-	453	1	6294	2	N	122	217	1			79
							134	9									
11	6422	X	6422	-0-	-0-	-0-	423	1	5770	2	N	208	108	1			179
							229	9									
12	3753	X	3753	-0-	-0-	-0-	253	1	3381	2	N	108	104	1			183
							119	9									
*01	5973	X	5973	-0-	-0-	-0-	368	1	5426	2	N	163	207	1			139
							179	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324	N	1324	-0-	-0-	-0-	72	1	1215	2	N	34	23	1			282
							37	9									
09	1210	N	1210	-0-	-0-	-0-	74	1	1113	2	N	21	21	1			282
							23	9									
10	1220	N	1220	-0-	-0-	-0-	80	1	1116	2	N	22	40	1			264
							24	9									
11	1288	N	1288	-0-	-0-	-0-	85	1	1158	2	N	41	21	1			284
							45	9									
12	996	N	996	-0-	-0-	-0-	67	1	897	2	N	29	20	1			293
							32	9									
*01	1251	N	1251	-0-	-0-	-0-	76	1	1123	2	N	47	48	1			292
							52	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1198	N	1198	-0-	-0-	-0-	66	1	1112	2	N	18	20	1			47
							20	9									
09	1274	N	1274	-0-	-0-	-0-	78	1	1164	2	N	29	20	1			56
							32	9									
10	1227	N	1227	-0-	-0-	-0-	81	1	1120	2	N	24	40	1			40
							26	9									
11	1170	N	1157	-0-	-13	-0-	76	1	1039	2	N	38	20	1			58
							42	9									
12	1302	N	553	-0-	-749	-0-	37	1	498	2	N	16	19	1			55
							18	9									
*01	1027	N	1027	-0-	-0-	-0-	63	1	933	2	N	28	34	1			49
							31	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	3874	-0-	-2636	-0-	233	1	3467	2	Y	158	235	1			120
							174	9									
09	6300	X	4280	-0-	-2020	-0-	256	1	3640	2	Y	349	298	1			171
							384	9									
10	5053	X	3932	-0-	-1121	-0-	248	1	3468	2	Y	196	241	1			126
							216	9									
11	4890	X	3895	-0-	-995	-0-	225	1	3354	2	Y	287	306	1			107
							316	9									
12	5053	X	3089	-0-	-1964	-0-	175	1	2708	2	Y	187	125	1			169
							206	9									
01	4092	X	4075	-0-	-17	-0-	278	1	3490	2	Y	279	378	1			70
							307	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					307
09	0	X	-0-	-0-	-0-	-0-					N	-0-					307
10	0	X	-0-	-0-	-0-	-0-					N	-0-					307
11	0	X	-0-	-0-	-0-	-0-					N	-0-					307
12	0	X	-0-	-0-	-0-	-0-					N	-0-					307
01	0	X	-0-	-0-	-0-	-0-					N	-0-					307

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0-	-0-	47	1	792	2	N	65	13	1			149
							72	9									
09	857	N	857	-0-	-0-	-0-	52	1	781	2	N	22	14	1			157
							24	9									
10	868	N	809	-0-	-59	-0-	53	1	741	2	N	14	27	1			144
							15	9									
11	870	N	851	-0-	-19	-0-	56	1	765	2	N	27	14	1			157
							30	9									
12	899	N	700	-0-	-199	-0-	47	1	631	2	N	20	13	1			164
							22	9									
*01	858	N	858	-0-	-0-	-0-	53	1	779	2	N	24	33	1			155
							26	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	43	1	635	2	Y	3					91
							3	9									
09	624	N	624	-0-	-0-	-0-	40	1	574	2	Y	9					100
							10	9									
10	583	N	583	-0-	-0-	-0-	39	1	544	2	Y	-0-					100
11	663	N	663	-0-	-0-	-0-	42	1	621	2	Y	-0-					100
12	523	N	523	-0-	-0-	-0-	31	1	481	2	Y	10					110
							11	9									
*01	608	N	608	-0-	-0-	-0-	43	1	541	2	Y	22					132
							24	9									

PT PETROLEUM, LLC 682074
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

08	1056	X	1056	-0-	-0-	-0-	25	1	983	3	Y	44	47	1			-0-
							48	9									
09	3414	X	3414	-0-	-0-	-0-	25	1	3327	3	Y	56	47	1			9
							62	9									
10	1240	X	984	-0-	-256	-0-	25	1	869	3	Y	82	78	1			13
							90	9									
11	1110	X	296	-0-	-814	-0-	25	1	218	3	Y	48	54	1			7
							53	9									
12	3534	X	1246	-0-	-2288	-0-	25	1	1185	3	Y	33	31	1			9
							36	9									
01	3534	X	837	-0-	-2697	-0-	25	1	735	3	Y	70	69	1			10
							77	9									

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

08	16988	X	7134	-0-	-9854	-0-	25	1	7020	3	N	81	86	1			-0-
							89	9									
09	10800	X	2596	-0-	-8204	-0-	25	1	2517	3	N	49	41	1			8
							54	9									
10	8990	X	7665	-0-	-1325	-0-	25	1	7546	3	N	85	79	1			14
							94	9									
11	8700	X	5859	-0-	-2841	-0-	25	1	5746	3	N	80	83	1			11
							88	9									
12	7471	X	3266	-0-	-4205	-0-	25	1	3190	3	N	46	44	1			13
							51	9									
01	7130	X	3054	-0-	-4076	-0-	25	1	2942	3	N	79	80	1			12
							87	9									

SABLE PERMIAN RESOURCES LAND,LLC 742252
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

08	3875	X	3699	-0-	-176	-0-	3541	2	158	9	N	144	187	1			132
09	3750	X	3443	-0-	-307	-0-	3313	2	130	9	N	118					250
10	3844	X	3596	-0-	-248	-0-	3550	2	46	9	N	42					292
11	3635	X	3635	-0-	-0-	-0-	3534	2	101	9	N	92	192	1			192
12	16890	X	16890	-0-	-0-	-0-	16679	2	211	9	N	192	191	1			193
*01	8298	X	8298	-0-	-0-	-0-	8121	2	177	9	N	161	191	1			163

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					5
09	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					5
10	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					5
11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					5
12	465	N	305	-0-	-160	-0-	305	3			Y	-0-					5
01	620	N	335	-0-	-285	-0-	335	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

08	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					28
09	420	N	356	-0-	-64	-0-	356	3			Y	-0-					28
10	460	N	460	-0-	-0-	-0-	458	3	2	9	Y	2					30
11	390	N	257	-0-	-133	-0-	257	3			Y	-0-					30
12	372	N	239	-0-	-133	-0-	238	3	1	9	Y	1					31
01	403	N	292	-0-	-111	-0-	291	3	1	9	Y	1					32

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

08	496	N	335	-0-	-161	-0-	335	3			N	-0-					84
09	510	N	426	-0-	-84	-0-	426	3			N	-0-					84
10	341	N	305	-0-	-36	-0-	305	3			N	-0-					84
11	330	N	280	-0-	-50	-0-	280	3			N	-0-					84
12	434	N	114	-0-	-320	-0-	114	3			N	-0-					84
*01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					84

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

08	217	N	113	-0-	-104	-0-	112	3	1	9	Y	1					32
09	210	N	117	-0-	-93	-0-	116	3	1	9	Y	1					33
10	186	N	141	-0-	-45	-0-	135	3	6	9	Y	5					38
11	120	N	104	-0-	-16	-0-	103	3	1	9	Y	1					39
12	124	N	93	-0-	-31	-0-	91	3	2	9	Y	2					41
*01	171	N	171	-0-	-0-	-0-	170	3	1	9	Y	1					42

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

08	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					5
09	420	N	396	-0-	-24	-0-	396	3			Y	-0-					5
10	651	N	516	-0-	-135	-0-	516	3			Y	-0-					5
11	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					5
12	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					5
*01	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13	-0-	297	2			N	-0-					48
09	300	N	261	-0-	-39	-0-	261	2			N	-0-					48
10	310	N	285	-0-	-25	-0-	285	2			N	-0-					48
11	300	N	280	-0-	-20	-0-	280	2			N	-0-					48
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					48
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					48

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					86
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					86
10	124	N	73	-0-	-51	-0-	73	2			N	-0-					86
11	90	N	40	-0-	-50	-0-	40	2			N	-0-					86
*12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					86
*01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					6

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	514	-0-	-13	-0-	514	2			N	-0-					-0-
09	510	X	468	-0-	-42	-0-	468	2			N	-0-					-0-
10	527	X	510	-0-	-17	-0-	510	2			N	-0-					-0-
11	510	X	474	-0-	-36	-0-	474	2			N	-0-					-0-
12	527	X	485	-0-	-42	-0-	485	2			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	579	-0-	-41	-0-	579	2			N	-0-					-0-
09	600	X	541	-0-	-59	-0-	541	2			N	-0-					-0-
10	620	X	595	-0-	-25	-0-	595	2			N	-0-					-0-
11	570	X	561	-0-	-9	-0-	561	2			N	-0-					-0-
12	589	X	563	-0-	-26	-0-	563	2			N	-0-					-0-
01	589	N	548	-0-	-41	-0-	548	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	258	-0-	-21	-0-	16	1	242	3	N	-0-					-0-
09	270	X	230	-0-	-40	-0-	15	1	215	3	N	-0-					-0-
10	279	X	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
11	240	X	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
12	248	X	227	-0-	-21	-0-	16	1	211	3	N	-0-					-0-
01	248	N	234	-0-	-14	-0-	16	1	218	3	N	-0-					-0-

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

08	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25
09	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25
10	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25
11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25
12	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25
01	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25

PLUGGED AND ABANDONED_____ 10/19/2016 - PLUGGED 10/19/16

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3011	-0-	-89	10	2936	3	75	9	N	68	174	1			122
09	2892	N	2882	-0-	-10	-0-	2781	3	101	9	N	92					214
10	3038		2951	-0-	-87	-0-	2843	3	108	9	N	98	186	1			126
11	2940		2425	-0-	-515	-0-	2362	3	63	9	N	57					183
12	3038		2838	-0-	-200	-0-	2781	3	57	9	N	52					235
01	3007	#	2152	-0-	-855	-0-	2073	3	79	9	N	72					307

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 1B RRCID -> 279599 COMPL. DATE 01/16/2015 TOTAL DEPTH 4283 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANCHEZ WELL #: 1 RRCID -> 279888 COMPL. DATE 01/23/2015 TOTAL DEPTH 4297 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

08	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	90	#	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	#	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	90	#	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	93	#	84	-0-	-9	-0-	84	3			N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

08	837	N	837	-0-	-0-	-0-	481	1	356	3	N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	465	1	343	3	N	-0-					-0-
10	867	N	867	-0-	-0-	-0-	481	1	386	3	N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	465	1	377	3	N	-0-					-0-
12	837	N	834	-0-	-3	-0-	481	1	353	3	N	-0-					-0-
01	868	N	849	-0-	-19	-0-	481	1	368	3	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

08	217	N	196	-0-	-21	-0-	16	1	180	3	N	-0-					-0-
09	240	N	185	-0-	-55	-0-	15	1	170	3	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	16	1	221	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-
01	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1049	N	1049	-0-	-0-	-0-	27 9	1 9	1013	3	Y	8	8	1			2
09	1110	N	975	-0-	-135	-0-	22 9	1 9	944	3	Y	8	8	1			2
10	1116	N	944	-0-	-172	-0-	22 10	1 9	912	3	Y	9	8	1			3
11	1020	N	878	-0-	-142	-0-	20 9	1 9	849	3	Y	8	9	1			2
*12	1023	N	802	-0-	-221	-0-	16 8	1 9	778	3	Y	7	7	1			2
01	930	N	868	-0-	-62	-0-	21 11	1 9	836	3	Y	10	9	1			3

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	237	-0-	-73	-0-	6 4	1 9	227	3	Y	4	4	1			1
09	270	N	166	-0-	-104	-0-	4 3	1 9	159	3	Y	3	3	1			1
10	279	N	231	-0-	-48	-0-	5 3	1 9	223	3	Y	3	3	1			1
11	240	N	214	-0-	-26	-0-	5 4	1 9	205	3	Y	4	4	1			1
*12	197	N	197	-0-	-0-	-0-	4 4	1 9	189	3	Y	4	4	1			1
01	217	N	187	-0-	-30	-0-	4 3	1 9	180	3	Y	3	3	1			1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	11 4	1 9	404	3	Y	4	4	1			1
09	360	N	343	-0-	-17	-0-	8 3	1 9	332	3	Y	3	3	1			1
10	435	N	435	-0-	-0-	-0-	10 3	1 9	422	3	Y	3	3	1			1
11	362	N	362	-0-	-0-	-0-	8 4	1 9	350	3	Y	4	4	1			1
*12	385	N	385	-0-	-0-	-0-	8 4	1 9	373	3	Y	4	4	1			1
01	372	N	225	-0-	-147	-0-	5 3	1 9	217	3	Y	3	3	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	11	1 6 9	406	3	Y	5	5	1			1
09	399	N	399	-0-	-0-	-0-	9	1 4 9	386	3	Y	4	4	1			1
10	434	N	409	-0-	-25	-0-	10	1 4 9	395	3	Y	4	4	1			1
11	420	N	386	-0-	-34	-0-	9	1 4 9	373	3	Y	4	4	1			1
*12	403	N	389	-0-	-14	-0-	8	1 4 9	377	3	Y	4	4	1			1
01	403	N	358	-0-	-45	-0-	9	1 4 9	345	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	620	N	568	-0-	-52	-0-	13	1 4 9	551	3	Y	4	4	1			1
06	570	N	543	-0-	-27	-0-	11	1 3 9	529	3	Y	3	3	1			1
07	620	N	587	-0-	-33	-0-	12	1 4 9	571	3	Y	4	4	1			1
08	589	N	589	-0-	-0-	-0-	15	1 6 9	568	3	Y	5	5	1			1
09	566	N	566	-0-	-0-	-0-	13	1 4 9	549	3	Y	4	4	1			1
10	589	N	570	-0-	-19	-0-	14	1 4 9	552	3	Y	4	4	1			1
11	570	N	546	-0-	-24	-0-	12	1 4 9	530	3	Y	4	4	1			1
*12	589	N	534	-0-	-55	-0-	11	1 4 9	519	3	Y	4	4	1			1
01	558	N	553	-0-	-5	-0-	13	1 4 9	536	3	Y	4	4	1			1

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17	-0-	5	1 4 9	191	3	Y	4	4	1			1
09	210	N	140	-0-	-70	-0-	3	1 3 9	134	3	Y	3	3	1			1
10	217	N	211	-0-	-6	-0-	5	1 3 9	203	3	Y	3	3	1			1
11	201	N	201	-0-	-0-	-0-	4	1 4 9	193	3	Y	4	4	1			1
*12	203	N	203	-0-	-0-	-0-	4	1 4 9	195	3	Y	4	4	1			1
01	217	N	200	-0-	-17	-0-	5	1 4 9	191	3	Y	4	4	1			1

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	572	-0-	-79	-0-	15	1 9 9	548	3	Y	8	9	1			2
09	630	N	479	-0-	-151	-0-	11	1 9 9	459	3	Y	8	8	1			2
10	620	N	504	-0-	-116	-0-	12	1 10 9	482	3	Y	9	8	1			3
11	540	N	471	-0-	-69	-0-	10	1 9 9	452	3	Y	8	9	1			2
*12	496	N	350	-0-	-146	-0-	7	1 4 9	339	3	Y	4	5	1			1
*01	839	N	839	-0-	-0-	-0-	20	1 4 9	815	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1903	N	1903	-0-		-0-	-0-	49	1	1840	3	Y	13	14	1			3
								14	9									
09	1830	N	1808	-0-		-22	-0-	40	1	1754	3	Y	13	12	1			4
								14	9									
10	1946	N	1946	-0-		-0-	-0-	46	1	1888	3	Y	11	11	1			4
								12	9									
11	1830	N	1828	-0-		-2	-0-	41	1	1774	3	Y	12	13	1			3
								13	9									
*12	1860	N	1845	-0-		-15	-0-	38	1	1794	3	Y	12	11	1			4
								13	9									
01	1891	N	1865	-0-		-26	-0-	45	1	1809	3	Y	10	11	1			3
								11	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	564	-0-		-56	-0-	14	1	546	3	Y	4	4	1			1
								4	9									
09	600	N	474	-0-		-126	-0-	11	1	462	3	Y	1	2	1			-0-
								1	9									
10	745	N	745	-0-		-0-	-0-	18	1	723	3	Y	4	3	1			1
								4	9									
11	588	N	588	-0-		-0-	-0-	13	1	566	3	Y	8	7	1			2
								9	9									
*12	609	N	609	-0-		-0-	-0-	12	1	589	3	Y	7	7	1			2
								8	9									
01	620	N	595	-0-		-25	-0-	14	1	573	3	Y	7	7	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-		-0-	-0-	14	1	527	3	Y	4	5	1			1
								4	9									
09	512	N	512	-0-		-0-	-0-	11	1	497	3	Y	4	4	1			1
								4	9									
10	527	N	518	-0-		-9	-0-	12	1	502	3	Y	4	4	1			1
								4	9									
11	510	N	483	-0-		-27	-0-	11	1	468	3	Y	4	4	1			1
								4	9									
*12	527	N	482	-0-		-45	-0-	10	1	468	3	Y	4	4	1			1
								4	9									
01	527	N	469	-0-		-58	-0-	11	1	454	3	Y	4	4	1			1
								4	9									

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	391	-0-		-105	-0-	10	1	375	3	Y	5	5	1			1
								6	9									
09	420	N	329	-0-		-91	-0-	7	1	318	3	Y	4	4	1			1
								4	9									
10	403	N	312	-0-		-91	-0-	7	1	302	3	Y	3	3	1			1
								3	9									
11	390	N	296	-0-		-94	-0-	7	1	285	3	Y	4	4	1			1
								4	9									
*12	408	N	408	-0-		-0-	-0-	8	1	396	3	Y	4	4	1			1
								4	9									
*01	350	N	350	-0-		-0-	-0-	8	1	338	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-		-0-	-0-	18	1 4 9	661	3	Y	4	5	1			1
09	647	N	647	-0-		-0-	-0-	15	1 3 9	629	3	Y	3	3	1			1
10	682	N	620	-0-		-62	-0-	15	1 7 9	598	3	Y	6	5	1			2
11	661	N	661	-0-		-0-	-0-	15	1 9 9	637	3	Y	8	8	1			2
*12	682	N	637	-0-		-45	-0-	13	1 8 9	616	3	Y	7	7	1			2
*01	713	N	713	-0-		-0-	-0-	17	1 6 9	690	3	Y	5	6	1			1

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	728	-0-		-16	-0-	19	1 6 9	703	3	Y	5	5	1			1
09	720	N	648	-0-		-72	-0-	15	1 4 9	629	3	Y	4	4	1			1
10	744	N	678	-0-		-66	-0-	16	1 4 9	658	3	Y	4	4	1			1
11	690	N	581	-0-		-109	-0-	13	1 4 9	564	3	Y	4	4	1			1
*12	682	N	557	-0-		-125	-0-	11	1 8 9	538	3	Y	7	6	1			2
01	682	N	596	-0-		-86	-0-	14	1 8 9	574	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-		-0-	-0-	11	1 6 9	432	3	Y	5	5	1			1
09	450	N	435	-0-		-15	-0-	10	1 4 9	421	3	Y	4	4	1			1
10	465	N	451	-0-		-14	-0-	11	1 4 9	436	3	Y	4	4	1			1
11	443	N	443	-0-		-0-	-0-	10	1 4 9	429	3	Y	4	4	1			1
*12	465	N	454	-0-		-11	-0-	9	1 4 9	441	3	Y	4	4	1			1
01	465	N	438	-0-		-27	-0-	11	1 4 9	423	3	Y	4	4	1			1

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-		-0-	-0-	8	1 6 9	308	3	Y	5	5	1			1
09	308	N	308	-0-		-0-	-0-	7	1 4 9	297	3	Y	4	4	1			1
10	310	N	310	-0-		-0-	-0-	7	1 4 9	299	3	Y	4	4	1			1
11	300	N	300	-0-		-0-	-0-	7	1 4 9	289	3	Y	4	4	1			1
*12	310	N	302	-0-		-8	-0-	6	1 4 9	292	3	Y	4	4	1			1
*01	317	N	317	-0-		-0-	-0-	8	1 4 9	305	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-		-0-		-0-		8	1	283	3	Y	8	9	1			2
										9	9									
09	288	N	288	-0-		-0-		-0-		6	1	273	3	Y	8	8	1			2
										9	9									
10	295	N	295	-0-		-0-		-0-		7	1	278	3	Y	9	8	1			3
										10	9									
11	270	N	224	-0-		-46		-0-		5	1	210	3	Y	8	9	1			2
										9	9									
*12	1203	N	1203	-0-		-0-		-0-		25	1	1174	3	Y	4	5	1			1
										4	9									
*01	668	N	668	-0-		-0-		-0-		16	1	648	3	Y	4	4	1			1
										4	9									

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-		-4		-0-		5	1	202	3	Y	5	5	1			1
										6	9									
09	218	N	218	-0-		-0-		-0-		5	1	209	3	Y	4	4	1			1
										4	9									
10	228	N	228	-0-		-0-		-0-		5	1	219	3	Y	4	4	1			1
										4	9									
11	220	N	220	-0-		-0-		-0-		5	1	211	3	Y	4	4	1			1
										4	9									
*12	227	N	227	-0-		-0-		-0-		5	1	218	3	Y	4	4	1			1
										4	9									
*01	225	N	225	-0-		-0-		-0-		5	1	216	3	Y	4	4	1			1
										4	9									

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	540	-0-		-18		-0-		14	1	522	3	Y	4	4	1			1
										4	9									
09	515	N	515	-0-		-0-		-0-		12	1	499	3	Y	4	4	1			1
										4	9									
10	532	N	532	-0-		-0-		-0-		13	1	515	3	Y	4	4	1			1
										4	9									
11	510	N	500	-0-		-10		-0-		11	1	485	3	Y	4	4	1			1
										4	9									
*12	527	N	509	-0-		-18		-0-		10	1	495	3	Y	4	4	1			1
										4	9									
01	527	N	507	-0-		-20		-0-		12	1	488	3	Y	6	5	1			2
										7	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-		-0-		-0-		26	1	993	3	Y	8	9	1			2
										9	9									
09	990	N	977	-0-		-13		-0-		22	1	946	3	Y	8	8	1			2
										9	9									
10	1023	N	1001	-0-		-22		-0-		24	1	967	3	Y	9	8	1			3
										10	9									
11	990	N	963	-0-		-27		-0-		22	1	932	3	Y	8	9	1			2
										9	9									
*12	1023	N	969	-0-		-54		-0-		20	1	941	3	Y	7	7	1			2
										8	9									
01	992	N	979	-0-		-13		-0-		24	1	947	3	Y	7	7	1			2
										8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	597	N	597	-0-		-0-		-0-	13	1 3 9	581	3	Y	3	3	1			1
06	638	N	638	-0-		-0-		-0-	12	1 3 9	623	3	Y	3	3	1			1
07	656	N	656	-0-		-0-		-0-	14	1 4 9	638	3	Y	4	4	1			1
08	687	N	687	-0-		-0-		-0-	18	1 6 9	663	3	Y	5	5	1			1
09	661	N	661	-0-		-0-		-0-	15	1 6 9	640	3	Y	5	5	1			1
10	653	N	653	-0-		-0-		-0-	15	1 9 9	629	3	Y	8	6	1			3
11	630	N	625	-0-		-5		-0-	14	1 9 9	602	3	Y	8	9	1			2
*12	651	N	550	-0-		-101		-0-	11	1 8 9	531	3	Y	7	7	1			2
01	651	N	638	-0-		-13		-0-	15	1 8 9	615	3	Y	7	7	1			2

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-		-0-		-0-	14	1 6 9	512	3	Y	5	5	1			1
09	509	N	509	-0-		-0-		-0-	11	1 4 9	494	3	Y	4	4	1			1
10	527	N	514	-0-		-13		-0-	12	1 4 9	498	3	Y	4	4	1			1
11	510	N	487	-0-		-23		-0-	11	1 4 9	472	3	Y	4	4	1			1
*12	527	N	497	-0-		-30		-0-	10	1 4 9	483	3	Y	4	4	1			1
01	527	N	492	-0-		-35		-0-	12	1 4 9	476	3	Y	4	4	1			1

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-		-0-		-0-	11	1 6 9	398	3	Y	5	5	1			1
09	420	N	374	-0-		-46		-0-	8	1 4 9	362	3	Y	4	4	1			1
10	434	N	373	-0-		-61		-0-	9	1 4 9	360	3	Y	4	4	1			1
11	390	N	329	-0-		-61		-0-	7	1 4 9	318	3	Y	4	4	1			1
*12	372	N	297	-0-		-75		-0-	6	1 4 9	287	3	Y	4	4	1			1
01	372	N	319	-0-		-53		-0-	8	1 4 9	307	3	Y	4	4	1			1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	244	-0-		-66		-0-	6	1 4 9	234	3	Y	4	4	1			1
09	240	N	237	-0-		-3		-0-	5	1 3 9	229	3	Y	3	3	1			1
10	241	N	241	-0-		-0-		-0-	6	1 3 9	232	3	Y	3	3	1			1
11	240	N	211	-0-		-29		-0-	5	1 4 9	202	3	Y	4	4	1			1
*12	248	N	197	-0-		-51		-0-	4	1 4 9	189	3	Y	4	4	1			1
01	248	N	198	-0-		-50		-0-	5	1 4 9	189	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-		-0-	-0-	21	1	773	3	Y	8	9	1			2
								9	9									
09	690	N	663	-0-		-27	-0-	15	1	641	3	Y	6	6	1			2
								7	9									
10	895	N	895	-0-		-0-	-0-	21	1	865	3	Y	8	7	1			3
								9	9									
11	826	N	826	-0-		-0-	-0-	18	1	799	3	Y	8	9	1			2
								9	9									
*12	791	N	791	-0-		-0-	-0-	16	1	767	3	Y	7	7	1			2
								8	9									
01	713	N	609	-0-		-104	-0-	15	1	586	3	Y	7	7	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1213	N	1213	-0-		-0-	-0-	31	1	1173	3	Y	8	9	1			2
								9	9									
09	1110	N	1110	-0-		-0-	-0-	25	1	1072	3	Y	12	11	1			3
								13	9									
10	961	N	879	-0-		-82	-0-	21	1	845	3	Y	12	11	1			4
								13	9									
11	930	N	839	-0-		-91	-0-	19	1	807	3	Y	12	13	1			3
								13	9									
*12	961	N	711	-0-		-250	-0-	14	1	684	3	Y	12	11	1			4
								13	9									
01	868	N	729	-0-		-139	-0-	18	1	701	3	Y	9	10	1			3
								10	9									

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107	N	1107	-0-		-0-	-0-	28	1	1070	3	Y	8	9	1			2
								9	9									
09	1068	N	1068	-0-		-0-	-0-	24	1	1035	3	Y	8	8	1			2
								9	9									
10	1087	N	1087	-0-		-0-	-0-	26	1	1051	3	Y	9	8	1			3
								10	9									
11	1041	N	1041	-0-		-0-	-0-	23	1	1009	3	Y	8	9	1			2
								9	9									
*12	1056	N	1056	-0-		-0-	-0-	22	1	1026	3	Y	7	7	1			2
								8	9									
*01	1219	N	1219	-0-		-0-	-0-	30	1	1181	3	Y	7	7	1			2
								8	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1153	-0-		-56	-0-	30	1	1114	3	Y	8	8	1			2
								9	9									
09	1140	N	868	-0-		-272	-0-	19	1	842	3	Y	6	6	1			2
								7	9									
10	1340	N	1340	-0-		-0-	-0-	32	1	1297	3	Y	10	8	1			4
								11	9									
11	1172	N	1172	-0-		-0-	-0-	26	1	1134	3	Y	11	12	1			3
								12	9									
*12	1174	N	1174	-0-		-0-	-0-	24	1	1137	3	Y	12	11	1			4
								13	9									
*01	1392	N	1392	-0-		-0-	-0-	34	1	1347	3	Y	10	11	1			3
								11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	19	1 9	697	3	Y	8	9	1			2
09	690	N	685	-0-	-5	-0-	15	1 9	661	3	Y	8	8	1			2
10	713	N	703	-0-	-10	-0-	17	1 10	676	3	Y	9	8	1			3
11	690	N	665	-0-	-25	-0-	15	1 9	641	3	Y	8	9	1			2
*12	713	N	674	-0-	-39	-0-	14	1 8	652	3	Y	7	7	1			2
01	713	N	695	-0-	-18	-0-	17	1 8	670	3	Y	7	7	1			2

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	3	1 4	104	3	Y	4	4	1			1
09	150	N	93	-0-	-57	-0-	2	1 3	88	3	Y	3	3	1			1
10	124	N	103	-0-	-21	-0-	2	1 3	98	3	Y	3	3	1			1
11	120	N	91	-0-	-29	-0-	2	1 4	85	3	Y	4	4	1			1
*12	93	N	82	-0-	-11	-0-	2	1 4	76	3	Y	4	4	1			1
01	93	N	69	-0-	-24	-0-	2	1 4	63	3	Y	4	4	1			1

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	549	-0-	-9	-0-	14	1 9	526	3	Y	8	9	1			2
09	540	N	531	-0-	-9	-0-	12	1 9	510	3	Y	8	8	1			2
10	558	N	539	-0-	-19	-0-	13	1 10	516	3	Y	9	8	1			3
11	540	N	510	-0-	-30	-0-	11	1 9	490	3	Y	8	9	1			2
*12	558	N	515	-0-	-43	-0-	10	1 8	497	3	Y	7	7	1			2
01	527	N	518	-0-	-9	-0-	12	1 8	498	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1177	-0-	-1	-0-	30	1 9	1138	3	Y	8	9	1			2
09	1140	N	1118	-0-	-22	-0-	25	1 9	1084	3	Y	8	8	1			2
10	1178	N	1124	-0-	-54	-0-	27	1 12	1085	3	Y	11	9	1			4
11	1140	N	1056	-0-	-84	-0-	24	1 12	1020	3	Y	11	12	1			3
*12	1147	N	1028	-0-	-119	-0-	21	1 13	994	3	Y	12	11	1			4
01	1116	N	1010	-0-	-106	-0-	24	1 9	977	3	Y	8	9	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-		-0-	-0-	8	1	307	3	Y	5	5	1			1
								6	9									
09	240	N	135	-0-		-105	-0-	3	1	128	3	Y	4	4	1			1
								4	9									
10	248	N	198	-0-		-50	-0-	5	1	189	3	Y	4	4	1			1
								4	9									
11	240	N	203	-0-		-37	-0-	4	1	190	3	Y	8	7	1			2
								9	9									
*12	199	N	199	-0-		-0-	-0-	4	1	187	3	Y	7	7	1			2
								8	9									
*01	213	N	213	-0-		-0-	-0-	5	1	200	3	Y	7	7	1			2
								8	9									

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-		-0-	-0-	34	1	1295	3	Y	8	9	1			2
								9	9									
09	1174	N	1174	-0-		-0-	-0-	26	1	1139	3	Y	8	8	1			2
								9	9									
10	1170	N	1170	-0-		-0-	-0-	28	1	1132	3	Y	9	8	1			3
								10	9									
11	1018	N	1018	-0-		-0-	-0-	23	1	986	3	Y	8	9	1			2
								9	9									
*12	1232	N	1232	-0-		-0-	-0-	25	1	1194	3	Y	12	10	1			4
								13	9									
*01	1204	N	1204	-0-		-0-	-0-	29	1	1164	3	Y	10	11	1			3
								11	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-		-0-	-0-	24	1	886	3	Y	8	9	1			2
								9	9									
09	897	N	897	-0-		-0-	-0-	20	1	868	3	Y	8	8	1			2
								9	9									
10	951	N	951	-0-		-0-	-0-	23	1	918	3	Y	9	8	1			3
								10	9									
11	935	N	935	-0-		-0-	-0-	21	1	905	3	Y	8	9	1			2
								9	9									
*12	881	N	881	-0-		-0-	-0-	18	1	855	3	Y	7	7	1			2
								8	9									
*01	909	N	909	-0-		-0-	-0-	22	1	879	3	Y	7	7	1			2
								8	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-		-0-	-0-	24	1	900	3	Y	8	9	1			2
								9	9									
09	950	N	950	-0-		-0-	-0-	21	1	916	3	Y	12	11	1			3
								13	9									
10	960	N	960	-0-		-0-	-0-	23	1	924	3	Y	12	11	1			4
								13	9									
11	945	N	945	-0-		-0-	-0-	21	1	911	3	Y	12	13	1			3
								13	9									
*12	930	N	930	-0-		-0-	-0-	19	1	898	3	Y	12	11	1			4
								13	9									
*01	949	N	949	-0-		-0-	-0-	23	1	915	3	Y	10	11	1			3
								11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	888	-0-	-42	-0-	23	1	856	3	Y	8	9	1			2
							9	9									
09	900	N	661	-0-	-239	-0-	15	1	639	3	Y	6	6	1			2
							7	9									
10	996	N	996	-0-	-0-	-0-	24	1	963	3	Y	8	7	1			3
							9	9									
11	896	N	896	-0-	-0-	-0-	20	1	867	3	Y	8	9	1			2
							9	9									
*12	902	N	902	-0-	-0-	-0-	18	1	876	3	Y	7	7	1			2
							8	9									
01	930	N	906	-0-	-24	-0-	22	1	876	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

08	1209	N	841	-0-	-368	-0-	21	1	809	3	Y	10	11	1			2
							11	9									
09	984	N	984	-0-	-0-	-0-	22	1	949	3	Y	12	11	1			3
							13	9									
10	651	N	288	-0-	-363	-0-	7	1	271	3	Y	9	9	1			3
							10	9									
11	810	N	594	-0-	-216	-0-	13	1	568	3	Y	12	12	1			3
							13	9									
*12	1266	N	1266	-0-	-0-	-0-	26	1	1227	3	Y	12	11	1			4
							13	9									
*01	311	N	311	-0-	-0-	-0-	7	1	295	3	Y	8	9	1			3
							9	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

08	620	N	565	-0-	-55	-0-	14	1	542	3	Y	8	9	1			2
							9	9									
09	630	N	369	-0-	-261	-0-	8	1	354	3	Y	6	6	1			2
							7	9									
10	651	N	614	-0-	-37	-0-	15	1	590	3	Y	8	7	1			3
							9	9									
11	586	N	586	-0-	-0-	-0-	13	1	564	3	Y	8	9	1			2
							9	9									
*12	600	N	600	-0-	-0-	-0-	12	1	580	3	Y	7	7	1			2
							8	9									
01	620	N	594	-0-	-26	-0-	14	1	572	3	Y	7	7	1			2
							8	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

08	541	N	541	-0-	-0-	-0-	14	1	519	3	Y	7	8	1			2
							8	9									
09	630	N	473	-0-	-157	-0-	10	1	454	3	Y	8	8	1			2
							9	9									
10	620	N	458	-0-	-162	-0-	11	1	437	3	Y	9	8	1			3
							10	9									
11	510	N	444	-0-	-66	-0-	10	1	425	3	Y	8	9	1			2
							9	9									
*12	512	N	512	-0-	-0-	-0-	10	1	494	3	Y	7	7	1			2
							8	9									
01	465	N	445	-0-	-20	-0-	11	1	431	3	Y	3	4	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1173	N	1173	-0-		-0-	-0-	30	1	1133	3	Y	9	9	1			2
								10	9									
09	1148	N	1148	-0-		-0-	-0-	26	1	1113	3	Y	8	8	1			2
								9	9									
10	1165	N	1165	-0-		-0-	-0-	28	1	1125	3	Y	11	9	1			4
								12	9									
11	1037	N	1037	-0-		-0-	-0-	23	1	1003	3	Y	10	11	1			3
								11	9									
*12	1196	N	1196	-0-		-0-	-0-	24	1	1160	3	Y	11	10	1			4
								12	9									
*01	1188	N	1188	-0-		-0-	-0-	29	1	1148	3	Y	10	11	1			3
								11	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-		-0-	-0-	12	1	471	3	Y	5	5	1			1
								6	9									
09	480	N	451	-0-		-29	-0-	10	1	437	3	Y	4	4	1			1
								4	9									
10	468	N	468	-0-		-0-	-0-	11	1	453	3	Y	4	4	1			1
								4	9									
11	480	N	421	-0-		-59	-0-	9	1	408	3	Y	4	4	1			1
								4	9									
*12	465	N	404	-0-		-61	-0-	8	1	392	3	Y	4	4	1			1
								4	9									
01	465	N	411	-0-		-54	-0-	10	1	397	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	N	894	-0-		-0-	-0-	23	1	862	3	Y	8	9	1			2
								9	9									
09	870	N	851	-0-		-19	-0-	19	1	823	3	Y	8	8	1			2
								9	9									
10	899	N	877	-0-		-22	-0-	21	1	846	3	Y	9	8	1			3
								10	9									
11	870	N	815	-0-		-55	-0-	18	1	788	3	Y	8	9	1			2
								9	9									
*12	868	N	828	-0-		-40	-0-	17	1	803	3	Y	7	7	1			2
								8	9									
01	868	N	833	-0-		-35	-0-	20	1	805	3	Y	7	7	1			2
								8	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-		-0-	-0-	12	1	460	3	Y	8	8	1			2
								9	9									
09	510	N	375	-0-		-135	-0-	8	1	361	3	Y	5	5	1			2
								6	9									
10	532	N	532	-0-		-0-	-0-	13	1	512	3	Y	6	6	1			2
								7	9									
11	554	N	554	-0-		-0-	-0-	12	1	533	3	Y	8	8	1			2
								9	9									
*12	548	N	548	-0-		-0-	-0-	11	1	529	3	Y	7	7	1			2
								8	9									
01	527	N	520	-0-		-7	-0-	12	1	500	3	Y	7	7	1			2
								8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	552	-0-		-6	-0-	14	1 6 9	532	3	Y	5	5	1			1
09	540	N	535	-0-		-5	-0-	12	1 4 9	519	3	Y	4	4	1			1
10	558	N	554	-0-		-4	-0-	13	1 4 9	537	3	Y	4	4	1			1
11	540	N	534	-0-		-6	-0-	12	1 4 9	518	3	Y	4	4	1			1
*12	558	N	544	-0-		-14	-0-	11	1 4 9	529	3	Y	4	4	1			1
01	558	N	505	-0-		-53	-0-	12	1 4 9	489	3	Y	4	4	1			1

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1098	N	1098	-0-		-0-	-0-	28	1 9 9	1061	3	Y	8	9	1			2
09	1050	N	1037	-0-		-13	-0-	23	1 9 9	1005	3	Y	8	8	1			2
10	1085	N	1056	-0-		-29	-0-	25	1 10 9	1021	3	Y	9	8	1			3
11	1050	N	1013	-0-		-37	-0-	23	1 9 9	981	3	Y	8	9	1			2
*12	1085	N	994	-0-		-91	-0-	20	1 8 9	966	3	Y	7	7	1			2
*01	1060	N	1060	-0-		-0-	-0-	26	1 8 9	1026	3	Y	7	7	1			2

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-		-1	-0-	10	1 6 9	386	3	Y	5	5	1			1
09	390	N	382	-0-		-8	-0-	9	1 4 9	369	3	Y	4	4	1			1
10	403	N	393	-0-		-10	-0-	9	1 4 9	380	3	Y	4	4	1			1
11	396	N	396	-0-		-0-	-0-	9	1 4 9	383	3	Y	4	4	1			1
*12	403	N	390	-0-		-13	-0-	8	1 4 9	378	3	Y	4	4	1			1
01	403	N	367	-0-		-36	-0-	9	1 4 9	354	3	Y	4	4	1			1

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-		-0-	-0-	6	1 6 9	208	3	Y	5	5	1			1
09	230	N	230	-0-		-0-	-0-	5	1 4 9	221	3	Y	4	4	1			1
10	239	N	239	-0-		-0-	-0-	6	1 4 9	229	3	Y	4	4	1			1
11	230	N	230	-0-		-0-	-0-	5	1 4 9	221	3	Y	4	4	1			1
*12	225	N	225	-0-		-0-	-0-	5	1 4 9	216	3	Y	4	4	1			1
*01	220	N	220	-0-		-0-	-0-	5	1 4 9	211	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
11	870	N	785	-0-	-85	-0-	785	2			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	19	1	228	2	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	11	1	151	2	Y	1					1
							1	9									
10	195	N	195	-0-	-0-	-0-	16	1	177	2	Y	2	1	1			2
							2	9									
11	240	N	170	-0-	-70	-0-	9	1	159	2	Y	2	3	1			1
							2	9									
12	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-	1	1			-0-
*01	206	N	206	-0-	-0-	-0-	10	1	195	2	Y	1					1
							1	9									

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
11	580	N	580	-0-	-0-	-0-	31	1	549	2	Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	29	1	585	2	Y	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	27	1	552	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	458	-0-	-38	-0-	35	1	423	2	Y	-0-	3	1			-0-
09	555	N	555	-0-	-0-	-0-	36	1	519	2	Y	-0-					-0-
10	649	N	649	-0-	-0-	-0-	55	1	594	2	Y	-0-					-0-
11	450	N	70	-0-	-380	-0-	4	1	66	2	Y	-0-					-0-
12	558	N	317	-0-	-241	-0-	15	1	302	2	Y	-0-					-0-
01	558	N	467	-0-	-91	-0-	22	1	445	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	87	-0-	-37	-0-	7	1	80	2	Y	-0-					-0-
09	120	N	78	-0-	-42	-0-	5	1	73	2	Y	-0-					-0-
10	229	N	229	-0-	-0-	-0-	19	1	210	2	Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					-0-
01	217	N	190	-0-	-27	-0-	9	1	181	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

08	291	N	291	-0-	-0-	-0-	22	1	269	2	Y	-0-					-0-
09	330	N	186	-0-	-144	-0-	12	1	174	2	Y	-0-					-0-
10	217	N	199	-0-	-18	-0-	17	1	182	2	Y	-0-					-0-
11	270	N	202	-0-	-68	-0-	11	1	191	2	Y	-0-					-0-
12	186	N	136	-0-	-50	-0-	6	1	128	2	Y	2	1	1			1
							2	9									
*01	509	N	509	-0-	-0-	-0-	24	1	481	2	Y	4	1	1			4
							4	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

08	125	N	125	-0-	-0-	-0-	10	1	115	2	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
10	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
11	120	N	30	-0-	-90	-0-	2	1	28	2	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
01	93	N	44	-0-	-49	-0-	2	1	42	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

08	617	N	617	-0-	-0-	-0-	47	1	570	2	Y	-0-	2	1			-0-
09	1190	N	1190	-0-	-0-	-0-	78	1	1110	2	Y	2					2
							2	9									
10	710	N	710	-0-	-0-	-0-	60	1	647	2	Y	3	2	1			3
							3	9									
11	600	N	202	-0-	-398	-0-	11	1	190	2	Y	1	3	1			1
							1	9									
12	1178	N	163	-0-	-1015	-0-	8	1	154	2	Y	1	1	1			1
							1	9									
01	713	N	345	-0-	-368	-0-	16	1	327	2	Y	2					3
							2	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

08	450	N	450	-0-	-0-	-0-	35	1	415	2	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
10	239	N	239	-0-	-0-	-0-	20	1	219	2	Y	-0-					-0-
11	330	N	326	-0-	-4	-0-	17	1	309	2	Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	13	1	263	2	Y	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	12	1	245	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

08	682	N	281	-0-	-401	-0-	22	1	259	2	Y	-0-					-0-
09	330	N	284	-0-	-46	-0-	19	1	265	2	Y	-0-					-0-
10	542	N	542	-0-	-0-	-0-	46	1	496	2	Y	-0-					-0-
11	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	19	1	388	2	Y	-0-					-0-
01	527	N	398	-0-	-129	-0-	19	1	379	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	11	1	158	2	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	18	1	370	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	29	-0-	-33	-0-	2	1	27	2	Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	538	-0-	-113	-0-	41	1	497	2	Y	-0-					-0-
09	665	N	665	-0-	-0-	-0-	43	1	621	2	Y	1					1
							1	9									
10	774	N	774	-0-	-0-	-0-	65	1	707	2	Y	2	1	1			2
							2	9									
11	715	N	715	-0-	-0-	-0-	38	1	674	2	Y	3	3	1			2
							3	9									
12	699	N	699	-0-	-0-	-0-	32	1	659	2	Y	7	5	1			4
							8	9									
01	775	N	747	-0-	-28	-0-	35	1	706	2	Y	5	3	1			6
							6	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1564	X	1564	-0-	-0-	-0-	121	1	1443	2	Y	-0-	1	1			-0-
09	2924	X	2924	-0-	-0-	-0-	191	1	2733	2	Y	-0-					-0-
10	1704	X	1704	-0-	-0-	-0-	144	1	1559	2	Y	1					1
							1	9									
11	1935	X	1935	-0-	-0-	-0-	102	1	1827	2	Y	5	3	1			3
							6	9									
12	1512	X	1512	-0-	-0-	-0-	71	1	1433	2	Y	7	6	1			4
							8	9									
*01	1957	X	1957	-0-	-0-	-0-	92	1	1862	2	Y	3	3	1			4
							3	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0-	-0-	56	1	668	2	Y	-0-	1	1			-0-
09	1100	N	1100	-0-	-0-	-0-	72	1	1024	2	Y	4					4
							4	9									
10	467	N	467	-0-	-0-	-0-	39	1	422	2	Y	5	4	1			5
							6	9									
11	690	N	364	-0-	-326	-0-	19	1	343	2	Y	2	6	1			1
							2	9									
12	899	N	281	-0-	-618	-0-	13	1	268	2	Y	-0-	1	1			-0-
*01	535	N	535	-0-	-0-	-0-	25	1	510	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	N	746	-0-	-0-	-0-	57	1	689	2	Y	-0-					-0-
09	697	N	697	-0-	-0-	-0-	46	1	651	2	Y	-0-					-0-
10	515	N	515	-0-	-0-	-0-	43	1	472	2	Y	-0-					-0-
11	882	N	882	-0-	-0-	-0-	47	1	835	2	Y	-0-					-0-
12	1579	N	1579	-0-	-0-	-0-	74	1	1505	2	Y	-0-					-0-
*01	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	20	1	241	2	Y	-0-					-0-
09	240	N	195	-0-	-45	-0-	13	1	182	2	Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	20	1	218	2	Y	-0-					-0-
11	240	N	227	-0-	-13	-0-	12	1	215	2	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	2	Y	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	16	1	333	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	324	-0-	-17	-0-	25	1	299	2	Y	-0-					-0-
09	240	N	186	-0-	-54	-0-	12	1	174	2	Y	-0-					-0-
10	787	N	787	-0-	-0-	-0-	66	1	721	2	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	20	1	415	2	Y	-0-					-0-
01	620	N	562	-0-	-58	-0-	26	1	536	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	415	-0-	-267	-0-	32	1 2 9	381	2	Y	2	2	1			1
09	870	N	747	-0-	-123	-0-	49	1 6 9	692	2	Y	5	1	1			5
10	266	N	266	-0-	-0-	-0-	22	1 3 9	241	2	Y	3	5	1			3
11	682	N	682	-0-	-0-	-0-	36	1 2 9	644	2	Y	2	4	1			1
12	775	N	462	-0-	-313	-0-	22	1	440	2	Y	-0-	1	1			-0-
*01	1033	N	1033	-0-	-0-	-0-	49	1 2 9	982	2	Y	2					2

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	314	-0-	-275	-0-	24	1	290	2	Y	-0-					-0-
09	360	N	321	-0-	-39	-0-	21	1	300	2	Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	27	1	293	2	Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	21	1	378	2	Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	18	1	369	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					-0-
09	180	N	113	-0-	-67	-0-	7	1	106	2	Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	11	1	125	2	Y	-0-					-0-
11	150	N	110	-0-	-40	-0-	6	1	104	2	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	N	1016	-0-	-0-	-0-	78	1	938	2	Y	-0-					-0-
09	927	N	927	-0-	-0-	-0-	60	1	867	2	Y	-0-					-0-
10	717	N	717	-0-	-0-	-0-	60	1	657	2	Y	-0-					-0-
11	1004	N	1004	-0-	-0-	-0-	53	1	951	2	Y	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	48	1	973	2	Y	-0-					-0-
*01	1152	N	1152	-0-	-0-	-0-	54	1	1098	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	417	-0-	-79	-0-	32	1	385	2	Y	-0-	1	1			-0-
09	442	N	442	-0-	-0-	-0-	29	1	413	2	Y	-0-					-0-
10	623	N	623	-0-	-0-	-0-	52	1 1 9	570	2	Y	1					1
11	652	N	652	-0-	-0-	-0-	34	1 3 9	615	2	Y	3	2	1			2
12	517	N	517	-0-	-0-	-0-	24	1 4 9	489	2	Y	4	4	1			2
*01	647	N	647	-0-	-0-	-0-	30	1 3 9	614	2	Y	3	2	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0-	-0-	105	1	1264	2	Y	-0-	1	1			-0-
09	948	N	948	-0-	-0-	-0-	62	1	885	2	Y	1					1
							1	9									
10	1416	N	1416	-0-	-0-	-0-	119	1	1296	2	Y	1	1	1			1
							1	9									
11	990	N	957	-0-	-33	-0-	51	1	904	2	Y	2	2	1			1
							2	9									
12	1033	N	1033	-0-	-0-	-0-	48	1	983	2	Y	2	2	1			1
							2	9									
01	1023	N	590	-0-	-433	-0-	28	1	560	2	Y	2	1	1			2
							2	9									

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	547	-0-	-11	-0-	42	1	505	2	Y	-0-					-0-
09	461	N	461	-0-	-0-	-0-	30	1	431	2	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	24	1	256	2	Y	-0-					-0-
11	925	N	925	-0-	-0-	-0-	49	1	876	2	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	21	1	434	2	Y	-0-					-0-
*01	823	N	823	-0-	-0-	-0-	39	1	782	2	Y	2					2
							2	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	35	1	420	2	Y	-0-					-0-
09	270	N	231	-0-	-39	-0-	15	1	216	2	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	24	1	256	2	Y	-0-					-0-
11	420	N	254	-0-	-166	-0-	13	1	241	2	Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	19	1	381	2	Y	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	18	1	358	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	475	-0-	-207	-0-	37	1	438	2	Y	-0-	1	1			-0-
09	480	N	438	-0-	-42	-0-	28	1	407	2	Y	3					3
							3	9									
10	496	N	476	-0-	-20	-0-	40	1	433	2	Y	3	3	1			3
							3	9									
11	1209	N	1209	-0-	-0-	-0-	64	1	1143	2	Y	2	4	1			1
							2	9									
12	1028	N	1028	-0-	-0-	-0-	48	1	980	2	Y	-0-	1	1			-0-
*01	792	N	792	-0-	-0-	-0-	37	1	754	2	Y	1					1
							1	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	35	1	416	2	Y	7	3	1			4
							8	9									
09	540	N	289	-0-	-251	-0-	18	1	260	2	Y	10	3	1			11
							11	9									
10	496	N	320	-0-	-176	-0-	26	1	286	2	Y	7	11	1			7
							8	9									
11	450	N	247	-0-	-203	-0-	13	1	228	2	Y	5	9	1			3
							6	9									
12	366	N	366	-0-	-0-	-0-	17	1	349	2	Y	-0-	3	1			-0-
*01	470	N	470	-0-	-0-	-0-	22	1	448	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	47	1	565	2	Y	-0-					-0-
09	540	N	443	-0-	-97	-0-	29	1	414	2	Y	-0-					-0-
10	486	N	486	-0-	-0-	-0-	41	1	445	2	Y	-0-					-0-
11	654	N	654	-0-	-0-	-0-	35	1	619	2	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	23	1	460	2	Y	-0-					-0-
*01	789	N	789	-0-	-0-	-0-	37	1	752	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
09	90	N	23	-0-	-67	-0-	2	1	21	2	Y	-0-					-0-
10	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	660	-0-	-115	-0-	50	1	601	2	Y	8	7	1			4
							9	9									
09	630	N	202	-0-	-428	-0-	13	1	179	2	Y	9	4	1			9
							10	9									
10	246	N	246	-0-	-0-	-0-	21	1	223	2	Y	2	8	1			3
							2	9									
11	630	N	450	-0-	-180	-0-	24	1	422	2	Y	4	5	1			2
							4	9									
12	273	N	273	-0-	-0-	-0-	13	1	257	2	Y	3	4	1			1
							3	9									
*01	449	N	449	-0-	-0-	-0-	21	1	421	2	Y	6	1	1			6
							7	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	8	1	92	2	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	5	1	71	2	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	11	1	120	2	Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	56	1	667	2	Y	-0-					-0-
09	900	N	679	-0-	-221	-0-	44	1	635	2	Y	-0-					-0-
10	915	N	915	-0-	-0-	-0-	77	1	838	2	Y	-0-					-0-
11	996	N	996	-0-	-0-	-0-	53	1	943	2	Y	-0-					-0-
12	757	N	757	-0-	-0-	-0-	36	1	721	2	Y	-0-					-0-
*01	963	N	963	-0-	-0-	-0-	45	1	918	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	251	-0-	-214	-0-	19	1	230	2	Y	2	1	1			1
							2	9									
09	275	N	275	-0-	-0-	-0-	18	1	255	2	Y	2	1	1			2
							2	9									
10	263	N	263	-0-	-0-	-0-	22	1	241	2	Y	-0-	2	1			-0-
11	432	N	432	-0-	-0-	-0-	23	1	409	2	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	15	1	300	2	Y	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	20	1	395	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	21	1	429	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	N	980	-0-	-0-	-0-	75	1	905	2	Y	-0-	6	1			-0-
09	390	N	206	-0-	-184	-0-	13	1	193	2	Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
11	1066	N	1066	-0-	-0-	-0-	56	1	1008	2	Y	2	1	1			1
							2	9									
12	1097	N	1097	-0-	-0-	-0-	51	1	1043	2	Y	3	2	1			2
							3	9									
*01	272	N	272	-0-	-0-	-0-	12	1	253	2	Y	6	1	1			7
							7	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	20	1	235	2	Y	-0-					-0-
09	210	N	153	-0-	-57	-0-	10	1	143	2	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					-0-
11	210	N	168	-0-	-42	-0-	9	1	159	2	Y	-0-					-0-
12	155	N	104	-0-	-51	-0-	5	1	99	2	Y	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	11	1	232	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0-	-0-	56	1	670	2	Y	-0-	2	1			-0-
09	599	N	599	-0-	-0-	-0-	39	1	559	2	Y	1					1
							1	9									
10	543	N	543	-0-	-0-	-0-	46	1	495	2	Y	2	1	1			2
							2	9									
11	831	N	831	-0-	-0-	-0-	44	1	783	2	Y	4	4	1			2
							4	9									
12	979	N	979	-0-	-0-	-0-	46	1	933	2	Y	-0-	2	1			-0-
*01	1080	N	1080	-0-	-0-	-0-	51	1	1028	2	Y	1					1
							1	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	X	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	124	N	105	-0-	-19	-0-	5	1	100	2	Y	-0-					-0-
01	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	121	-0-	-220	-0-	9	1	112	2	Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	25	1	271	2	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	11	1	202	2	Y	-0-					-0-
12	186	N	160	-0-	-26	-0-	8	1	152	2	Y	-0-					-0-
01	217	N	145	-0-	-72	-0-	7	1	138	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	380	-0-	-240	-0-	29	1	351	2	Y	-0-	1	1			-0-
09	571	N	571	-0-	-0-	-0-	37	1	530	2	Y	4					4
							4	9									
10	554	N	554	-0-	-0-	-0-	46	1	501	2	Y	6	4	1			6
							7	9									
11	410	N	410	-0-	-0-	-0-	21	1	383	2	Y	5	8	1			3
							6	9									
12	589	N	455	-0-	-134	-0-	21	1	424	2	Y	9	7	1			5
							10	9									
01	558	N	525	-0-	-33	-0-	25	1	499	2	Y	1	4	1			2
							1	9									

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	454	-0-	-786	-0-	35	1	417	2	Y	2	6	1			1
							2	9									
09	740	N	740	-0-	-0-	-0-	48	1	690	2	Y	2	1	1			2
							2	9									
10	461	N	461	-0-	-0-	-0-	39	1	421	2	Y	1	2	1			1
							1	9									
11	1074	N	1074	-0-	-0-	-0-	57	1	1016	2	Y	1	1	1			1
							1	9									
12	775	N	307	-0-	-468	-0-	14	1	291	2	Y	2	2	1			1
							2	9									
01	465	N	94	-0-	-371	-0-	4	1	88	2	Y	2	1	1			2
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	532	-0-	-770	-0-	41	1	491	2	Y	-0-					-0-
09	630	N	500	-0-	-130	-0-	33	1	467	2	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	30	1	327	2	Y	-0-					-0-
11	2229	N	2229	-0-	-0-	-0-	118	1	2111	2	Y	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	89	1	1815	2	Y	6	3	1			3
							7	9									
*01	2347	N	2347	-0-	-0-	-0-	110	1	2224	2	Y	12	2	1			13
							13	9									

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	555	-0-	-3	-0-	43	1	512	2	Y	-0-					-0-
09	603	N	603	-0-	-0-	-0-	39	1	564	2	Y	-0-					-0-
10	434	N	320	-0-	-114	-0-	27	1	293	2	Y	-0-					-0-
11	807	N	807	-0-	-0-	-0-	43	1	764	2	Y	-0-					-0-
12	620	N	545	-0-	-75	-0-	25	1	513	2	Y	6	3	1			3
							7	9									
*01	1167	N	1167	-0-	-0-	-0-	54	1	1095	2	Y	16	3	1			16
							18	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	927	-0-	-561	-0-	71	1	856	2	Y	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	80	1	1145	2	Y	-0-					-0-
10	1280	N	1280	-0-	-0-	-0-	108	1	1172	2	Y	-0-					-0-
11	922	N	922	-0-	-0-	-0-	49	1	873	2	Y	-0-					-0-
12	1415	N	1415	-0-	-0-	-0-	66	1	1347	2	Y	2	1	1			1
							2	9									
*01	1291	N	1291	-0-	-0-	-0-	60	1	1223	2	Y	7	1	1			7
							8	9									

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	25	1	296	2	Y	-0-					-0-
09	T. A.		263	-0-	263	263	17	1	246	2	Y	-0-					-0-
10	T. A.		410	-0-	410	673	35	1	375	2	Y	-0-					-0-
11	T. A.		90	-0-	90	763	5	1	85	2	Y	-0-					-0-
12	855	X	92	-0-	-763	-0-	4	1	88	2	Y	-0-					-0-
01	279	N	144	-0-	-135	-0-	7	1	137	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	59	1	702	2	Y	-0-	3	1			-0-
09	506	N	506	-0-	-0-	-0-	33	1	473	2	Y	-0-					-0-
10	1366	N	1366	-0-	-0-	-0-	115	1	1251	2	Y	-0-					-0-
11	1093	N	1093	-0-	-0-	-0-	58	1	1031	2	Y	4	2	1			2
							4	9									
12	766	N	766	-0-	-0-	-0-	36	1	727	2	Y	3	3	1			2
							3	9									
01	899	N	803	-0-	-96	-0-	38	1	763	2	Y	2	1	1			3
							2	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	525	-0-	-2	-0-	40	1	485	2	Y	-0-					-0-
09	120	N	87	-0-	-33	-0-	6	1	81	2	Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	14	1	149	2	Y	-0-					-0-
11	510	N	415	-0-	-95	-0-	22	1	393	2	Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	22	1	442	2	Y	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	18	1	359	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	598	-0-	-394	-0-	45	1	544	2	Y	8	7	1			4
							9	9									
09	780	N	608	-0-	-172	-0-	39	1	555	2	Y	13	4	1			13
							14	9									
10	544	N	544	-0-	-0-	-0-	45	1	493	2	Y	5	12	1			6
							6	9									
11	570	N	538	-0-	-32	-0-	29	1	509	2	Y	-0-	6	1			-0-
12	620	N	541	-0-	-79	-0-	25	1	514	2	Y	2	1	1			1
							2	9									
*01	665	N	665	-0-	-0-	-0-	31	1	630	2	Y	4	1	1			4
							4	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

08	415	N	415	-0-	-0-	-0-	32	1	383	2	Y	-0-					-0-
09	445	N	445	-0-	-0-	-0-	29	1	416	2	Y	-0-					-0-
10	670	N	670	-0-	-0-	-0-	56	1	614	2	Y	-0-					-0-
11	986	N	986	-0-	-0-	-0-	52	1	934	2	Y	-0-					-0-
12	910	N	910	-0-	-0-	-0-	43	1	867	2	Y	-0-					-0-
*01	980	N	980	-0-	-0-	-0-	46	1	933	2	Y	1					1
							1	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

08	713	N	494	-0-	-219	-0-	38	1	456	2	Y	-0-					-0-
09	510	N	386	-0-	-124	-0-	25	1	361	2	Y	-0-					-0-
10	388	N	388	-0-	-0-	-0-	33	1	355	2	Y	-0-					-0-
11	495	N	495	-0-	-0-	-0-	26	1	469	2	Y	-0-					-0-
12	403	N	187	-0-	-216	-0-	9	1	178	2	Y	-0-					-0-
01	403	N	149	-0-	-254	-0-	7	1	142	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

08	530	N	530	-0-	-0-	-0-	41	1	489	2	Y	-0-					-0-
09	476	N	476	-0-	-0-	-0-	31	1	445	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	19	1	209	2	Y	-0-					-0-
11	510	N	224	-0-	-286	-0-	12	1	212	2	Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	25	1	507	2	Y	-0-					-0-
*01	520	N	520	-0-	-0-	-0-	24	1	496	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	442	-0-	-271	-0-	34	1	408	2	Y	-0-					-0-
09	508	N	508	-0-	-0-	-0-	33	1	475	2	Y	-0-					-0-
10	589	N	504	-0-	-85	-0-	43	1	461	2	Y	-0-					-0-
11	869	N	869	-0-	-0-	-0-	46	1	823	2	Y	-0-					-0-
12	713	N	713	-0-	-0-	-0-	33	1	678	2	Y	2	1	1			1
							2	9									
*01	698	N	698	-0-	-0-	-0-	33	1	661	2	Y	4	1	1			4
							4	9									

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	45	1	544	2	Y	-0-					-0-
09	802	N	802	-0-	-0-	-0-	52	1	749	2	Y	1					1
							1	9									
10	684	N	684	-0-	-0-	-0-	58	1	625	2	Y	1	1	1			1
							1	9									
11	894	N	894	-0-	-0-	-0-	47	1	845	2	Y	2	2	1			1
							2	9									
12	806	N	708	-0-	-98	-0-	33	1	673	2	Y	2	2	1			1
							2	9									
*01	879	N	879	-0-	-0-	-0-	41	1	836	2	Y	2	1	1			2
							2	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	254	-0-	-335	-0-	20	1	234	2	Y	-0-					-0-
09	450	N	141	-0-	-309	-0-	9	1	132	2	Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	14	1	156	2	Y	-0-					-0-
11	806	N	806	-0-	-0-	-0-	43	1	763	2	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	15	1	300	2	Y	-0-					-0-
*01	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	44	1	526	2	Y	-0-	1	1			-0-
09	T. A.		519	-0-	519	519	34	1	485	2	Y	-0-					-0-
10	T. A.		471	-0-	471	990	40	1	430	2	Y	1					1
							1	9									
11	T. A.		548	-0-	548	1538	29	1	515	2	Y	4	3	1			2
							4	9									
12	2143	X	605	-0-	-1538	-0-	28	1	575	2	Y	2	3	1			1
							2	9									
*01	621	N	621	-0-	-0-	-0-	29	1	588	2	Y	4	1	1			4
							4	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	318	-0-	-54	-0-	25	1	293	2	Y	-0-					-0-
09	330	N	288	-0-	-42	-0-	19	1	269	2	Y	-0-					-0-
10	701	N	701	-0-	-0-	-0-	59	1	642	2	Y	-0-					-0-
11	300	N	219	-0-	-81	-0-	12	1	207	2	Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	19	1	389	2	Y	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	20	1	406	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	453	-0-	-105	-0-	35	1	418	2	Y	-0-	1	1			-0-
09	660	N	374	-0-	-286	-0-	24	1	347	2	Y	3					3
							3	9									
10	1454	N	1454	-0-	-0-	-0-	122	1	1328	2	Y	4	3	1			4
							4	9									
11	738	N	738	-0-	-0-	-0-	39	1	692	2	Y	6	7	1			3
							7	9									
12	459	N	459	-0-	-0-	-0-	21	1	427	2	Y	10	8	1			5
							11	9									
01	1116	N	295	-0-	-821	-0-	14	1	274	2	Y	6	4	1			7
							7	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	117	-0-	-193	-0-	9	1	108	2	Y	-0-					-0-
09	300	N	128	-0-	-172	-0-	8	1	120	2	Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	19	1	205	2	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					-0-
01	217	N	212	-0-	-5	-0-	10	1	202	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	33	1	390	2	Y	-0-					-0-
09	330	N	201	-0-	-129	-0-	13	1	188	2	Y	-0-					-0-
10	272	N	272	-0-	-0-	-0-	23	1	249	2	Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	24	1	433	2	Y	-0-					-0-
12	391	N	391	-0-	-0-	-0-	18	1	371	2	Y	2	1	1			1
							2	9									
01	279	N	234	-0-	-45	-0-	11	1	219	2	Y	4	1	1			4
							4	9									

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	296	N	296	-0-	-0-	-0-	16	1	280	2	Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	23	1	473	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	685	-0-	-245	-0-	53	1	632	2	Y	-0-					-0-
09	570	N	570	-0-	-0-	-0-	37	1	533	2	Y	-0-					-0-
10	587	N	587	-0-	-0-	-0-	49	1	538	2	Y	-0-					-0-
11	660	N	554	-0-	-106	-0-	29	1	525	2	Y	-0-					-0-
12	589	N	508	-0-	-81	-0-	24	1	484	2	Y	-0-					-0-
01	589	N	581	-0-	-8	-0-	27	1	552	2	Y	2					2
							2	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	440	-0-	-87	-0-	34	1	406	2	Y	-0-					-0-
09	540	N	396	-0-	-144	-0-	26	1	370	2	Y	-0-					-0-
10	670	N	670	-0-	-0-	-0-	57	1	613	2	Y	-0-					-0-
11	420	N	382	-0-	-38	-0-	20	1	362	2	Y	-0-					-0-
12	403	N	312	-0-	-91	-0-	15	1	297	2	Y	-0-					-0-
01	620	N	274	-0-	-346	-0-	13	1	261	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

08	372	N	371	-0-	-1	-0-	29	1	342	2	Y	-0-	1	1			-0-
09	597	N	597	-0-	-0-	-0-	39	1	558	2	Y	-0-					-0-
10	490	N	490	-0-	-0-	-0-	41	1	449	2	Y	-0-					-0-
11	601	N	601	-0-	-0-	-0-	32	1	569	2	Y	-0-					-0-
12	778	N	778	-0-	-0-	-0-	37	1	741	2	Y	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	27	1	552	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

08	566	N	566	-0-	-0-	-0-	44	1	522	2	Y	-0-	3	1			-0-
09	573	N	573	-0-	-0-	-0-	37	1	536	2	Y	-0-					-0-
10	1133	N	1133	-0-	-0-	-0-	95	1	1037	2	Y	1					1
							1	9									
11	540	N	481	-0-	-59	-0-	25	1	453	2	Y	3	2	1			2
							3	9									
12	2037	N	2037	-0-	-0-	-0-	95	1	1938	2	Y	4	4	1			2
							4	9									
*01	944	N	944	-0-	-0-	-0-	44	1	896	2	Y	4	2	1			4
							4	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

08	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
10	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-
11	120	N	60	-0-	-60	-0-	3	1	57	2	Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	12	1	241	2	Y	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

08	93	N	87	-0-	-6	-0-	7	1	80	2	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	15	1	161	2	Y	-0-					-0-
11	90	N	81	-0-	-9	-0-	4	1	77	2	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	12	1	239	2	Y	-0-					-0-
01	186	N	72	-0-	-114	-0-	3	1	69	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	208	-0-	-102	-0-	16	1	192	2	Y	-0-					1
09	247	N	247	-0-	-0-	-0-	16	1	231	2	Y	-0-					1
10	209	N	209	-0-	-0-	-0-	18	1	191	2	Y	-0-					1
11	210	N	6	-0-	-204	-0-	6	2			Y	-0-					1
12	422	N	422	-0-	-0-	-0-	20	1	402	2	Y	-0-					1
01	217	N	46	-0-	-171	-0-	2	1	44	2	Y	-0-					1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	80	-0-	-447	-0-	6	1	74	2	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	252	N	252	-0-	-0-	-0-	21	1	231	2	Y	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	57	1	1014	2	Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-					-0-
*01	996	N	996	-0-	-0-	-0-	47	1	949	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	11	1	130	2	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
10	171	N	171	-0-	-0-	-0-	14	1	157	2	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	N	928	-0-	-0-	-0-	71	1	857	2	Y	-0-					-0-
09	759	N	759	-0-	-0-	-0-	49	1	709	2	Y	1					1
							1	9									
10	599	N	599	-0-	-0-	-0-	50	1	547	2	Y	2	1	1			2
							2	9									
11	1542	N	1542	-0-	-0-	-0-	82	1	1458	2	Y	2	3	1			1
							2	9									
12	775	N	754	-0-	-21	-0-	35	1	718	2	Y	1	2	1			-0-
							1	9									
*01	1335	N	1335	-0-	-0-	-0-	63	1	1270	2	Y	2					2
							2	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

08	837	N	689	-0-	-148	-0-	53	1	636	2	Y	-0-	3	1			-0-
09	896	N	896	-0-	-0-	-0-	58	1	838	2	Y	-0-					-0-
10	519	N	519	-0-	-0-	-0-	44	1	475	2	Y	-0-					-0-
11	874	N	874	-0-	-0-	-0-	46	1	826	2	Y	2	1	1			1
							2	9									
12	902	N	902	-0-	-0-	-0-	42	1	856	2	Y	4	3	1			2
							4	9									
*01	1177	N	1177	-0-	-0-	-0-	55	1	1121	2	Y	1	1	1			2
							1	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

08	127	N	127	-0-	-0-	-0-	10	1	117	2	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	6	1	88	2	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	11	1	115	2	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	8	1	149	2	N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	6	1	113	2	N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

08	80	N	80	-0-	-0-	-0-	6	1	74	2	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	6	1	84	2	N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-
11	90	N	55	-0-	-35	-0-	3	1	52	2	N	-0-					-0-
12	93	N	40	-0-	-53	-0-	2	1	38	2	N	-0-					-0-
01	62	N	24	-0-	-38	-0-	1	1	23	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

08	251	N	251	-0-	-0-	-0-	19	1	232	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

08	176	N	176	-0-	-0-	-0-	10	1	123	2	N	39	34	1			22
							43	9									
09	153	N	153	-0-	-0-	-0-	8	1	119	2	N	24	19	1			27
							26	9									
10	107	N	107	-0-	-0-	-0-	8	1	82	2	N	15	26	1			16
							17	9									
11	180	N	66	-0-	-114	-0-	2	1	43	2	N	19	24	1			11
							21	9									
12	231	N	231	-0-	-0-	-0-	9	1	192	2	N	27	24	1			14
							30	9									
01	93	N	86	-0-	-7	-0-	3	1	68	2	N	14	11	1			17
							15	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

08	1147	N	817	-0-	-330	-0-	63	1	753	2	N	1	2	1			1
							1	9									
09	720	N	351	-0-	-369	-0-	23	1	326	2	N	2	1	1			2
							2	9									
10	1147	N	1053	-0-	-94	-0-	89	1	963	2	N	1	2	1			1
							1	9									
11	1806	N	1806	-0-	-0-	-0-	95	1	1704	2	N	6	4	1			3
							7	9									
12	1207	N	1207	-0-	-0-	-0-	56	1	1138	2	N	12	9	1			6
							13	9									
*01	1180	N	1180	-0-	-0-	-0-	55	1	1119	2	N	5	4	1			7
							6	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

08	329	N	329	-0-	-0-	-0-	25	1	304	2	N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	20	1	293	2	N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	32	1	346	2	N	-0-					-0-
11	300	N	202	-0-	-98	-0-	11	1	191	2	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	15	1	304	2	N	-0-					-0-
01	310	N	260	-0-	-50	-0-	12	1	248	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

08	359	N	359	-0-	-0-	-0-	28	1	331	2	N	-0-	3	1			-0-
09	420	N	404	-0-	-16	-0-	26	1	378	2	N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	59	1	647	2	N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	22	1	397	2	N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	20	1	403	2	N	-0-					-0-
01	713	N	269	-0-	-444	-0-	13	1	256	2	N	-0-					-0-

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	573	N	573	-0-	-0-	-0-	27	1	546	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1805	N	1805	-0-	-0-	-0-	139	1	1662	2	N	4	2	1			2
							4	9									
09	1154	N	1154	-0-	-0-	-0-	75	1	1072	2	N	6	2	1			6
							7	9									
10	1164	N	1164	-0-	-0-	-0-	98	1	1062	2	N	4	6	1			4
							4	9									
11	1740	N	746	-0-	-994	-0-	39	1	700	2	N	6	7	1			3
							7	9									
12	1178	N	643	-0-	-535	-0-	30	1	602	2	N	10	8	1			5
							11	9									
01	1178	N	1128	-0-	-50	-0-	53	1	1071	2	N	4	4	1			5
							4	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

08	496	N	355	-0-	-141	-0-	27	1	328	2	N	-0-					-0-
09	420	N	403	-0-	-17	-0-	26	1	377	2	N	-0-					-0-
10	651	N	478	-0-	-173	-0-	40	1	438	2	N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	32	1	575	2	N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	21	1	434	2	N	-0-					-0-
01	465	N	428	-0-	-37	-0-	20	1	407	2	N	1					1
							1	9									

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

08	413	N	413	-0-	-0-	-0-	32	1	381	2	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	28	1	404	2	N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	38	1	415	2	N	-0-					-0-
11	390	N	237	-0-	-153	-0-	13	1	224	2	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	27	1	555	2	N	-0-					-0-
01	465	N	442	-0-	-23	-0-	21	1	420	2	N	1					1
							1	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

08	460	N	460	-0-	-0-	-0-	36	1	424	2	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	28	1	403	2	N	-0-					-0-
10	713	N	405	-0-	-308	-0-	34	1	371	2	N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	25	1	441	2	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	22	1	451	2	N	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	23	1	471	2	N	2					2
							2	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	15	1	268	2	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	9	1	191	2	N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	13	1	270	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

08	279	N	279	-0-	-0-	-0-	21	1	258	2	N	-0-					-0-
09	420	N	99	-0-	-321	-0-	6	1	93	2	N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	23	1	248	2	N	-0-					-0-
11	270	N	149	-0-	-121	-0-	8	1	141	2	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	20	1	396	2	N	-0-					-0-
01	279	N	163	-0-	-116	-0-	8	1	155	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

08	376	N	376	-0-	-0-	-0-	29	1	347	2	N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	24	1	347	2	N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	26	1	281	2	N	-0-					-0-
11	360	N	328	-0-	-32	-0-	17	1	311	2	N	-0-					-0-
12	372	N	343	-0-	-29	-0-	16	1	327	2	N	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	20	1	407	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

08	429	N	429	-0-	-0-	-0-	33	1	396	2	N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	34	1	482	2	N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	33	1	356	2	N	-0-					-0-
11	420	N	407	-0-	-13	-0-	22	1	385	2	N	-0-					-0-
12	527	N	411	-0-	-116	-0-	19	1	392	2	N	-0-					-0-
*01	588	N	588	-0-	-0-	-0-	28	1	560	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

08	1900	N	1900	-0-	-0-	-0-	143	1	1720	2	N	34	30	1			19
							37	9									
09	2132	N	2132	-0-	-0-	-0-	138	1	1976	2	N	16	16	1			19
							18	9									
10	1979	X	1979	-0-	-0-	-0-	166	1	1809	2	N	4	18	1			5
							4	9									
11	2295	N	2295	-0-	-0-	-0-	121	1	2164	2	N	9	9	1			5
							10	9									
12	2077	N	2077	-0-	-0-	-0-	97	1	1967	2	N	12	11	1			6
							13	9									
*01	2086	N	2086	-0-	-0-	-0-	98	1	1980	2	N	7	5	1			8
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	338	-0-	-96	-0-	26	1	310	2	N	2	1	1			1
							2	9									
09	416	N	416	-0-	-0-	-0-	27	1	387	2	N	2	1	1			2
							2	9									
10	558	N	216	-0-	-342	-0-	18	1	198	2	N	-0-	2	1			-0-
11	330	N	266	-0-	-64	-0-	14	1	252	2	N	-0-					-0-
12	434	N	376	-0-	-58	-0-	18	1	358	2	N	-0-					-0-
*01	386	N	386	-0-	-0-	-0-	18	1	368	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	28	1	333	2	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	25	1	359	2	N	-0-					-0-
10	558	N	187	-0-	-371	-0-	16	1	171	2	N	-0-					-0-
11	360	N	257	-0-	-103	-0-	14	1	243	2	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	21	1	435	2	N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	19	1	394	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	516	-0-	-228	-0-	40	1	476	2	N	-0-	2	1			-0-
09	562	N	562	-0-	-0-	-0-	37	1	525	2	N	-0-					-0-
10	775	N	542	-0-	-233	-0-	46	1	496	2	N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	30	1	538	2	N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	28	1	572	2	N	-0-					-0-
*01	571	N	571	-0-	-0-	-0-	27	1	543	2	N	1					1
							1	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	15	1	174	2	N	48	43	1			27
							53	9									
09	201	N	201	-0-	-0-	-0-	11	1	157	2	N	30	23	1			34
							33	9									
10	248	N	146	-0-	-102	-0-	11	1	115	2	N	18	32	1			20
							20	9									
11	240	N	222	-0-	-18	-0-	10	1	187	2	N	23	30	1			13
							25	9									
12	217	N	199	-0-	-18	-0-	8	1	154	2	N	34	30	1			17
							37	9									
*01	164	N	164	-0-	-0-	-0-	7	1	138	2	N	17	13	1			21
							19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	2033	-0-	-1842	-0-	153	1	1834	2	N	42	38	1			24
							46	9									
09	3060	X	2086	-0-	-974	-0-	134	1	1924	2	N	25	21	1			28
							28	9									
10	3875	X	2072	-0-	-1803	-0-	174	1	1889	2	N	8	26	1			10
							9	9									
11	3137	X	3137	-0-	-0-	-0-	165	1	2954	2	N	16	17	1			9
							18	9									
12	2484	X	2484	-0-	-0-	-0-	115	1	2339	2	N	27	22	1			14
							30	9									
01	2170	X	540	-0-	-1630	-0-	25	1	509	2	N	5	11	1			8
							6	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

08	527	N	509	-0-	-18	-0-	509	3			N	-0-					145
09	510	N	478	-0-	-32	-0-	478	3			N	-0-					145
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					145
11	480	N	428	-0-	-52	-0-	428	3			N	-0-					145
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					145
01	496	N	489	-0-	-7	-0-	489	3			N	-0-					145

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

08	88	N	88	-0-	-0-	-0-	7	1	81	2	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	10	1	145	2	N	-0-					-0-
10	248	N	84	-0-	-164	-0-	7	1	77	2	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	9	1	156	2	N	-0-					-0-
12	155	N	113	-0-	-42	-0-	5	1	108	2	N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	85	-0-	-163	-0-	85	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
09	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	477	-0-	-81	-0-	477	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	450	N	396	-0-	-54	-0-	396	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	310	N	238	-0-	-72	-0-	238	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	301	-0-	-71	-0-	299	3	2	9	N	2					166
09	299	N	299	-0-	-0-	-0-	295	3	4	9	N	4					170
10	326	N	326	-0-	-0-	-0-	324	3	2	9	N	2					172
11	323	N	323	-0-	-0-	-0-	322	3	1	9	N	1					173
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					173
01	341	N	318	-0-	-23	-0-	317	3	1	9	N	1					174

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	242	-0-	-37	-0-	16	1	226	3	N	-0-					-0-
09	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					-0-
10	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-
11	240	N	15	-0-	-225	-0-	15	1			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
*01	248	N	16	-0-	-232	-0-	16	1			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					14
09	390	N	366	-0-	-24	-0-	366	2			N	-0-					14
10	403	N	384	-0-	-19	-0-	384	2			N	-0-					14
11	420	N	321	-0-	-99	-0-	321	2			N	-0-					14
12	372	N	230	-0-	-142	-0-	230	2			N	-0-					14
01	372	N	315	-0-	-57	-0-	315	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

08	155	N	67	-0-	-88	-0-	67	2			N	-0-					30
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					30
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					30
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					30
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					30
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

08	0	-0-	-0-	-0-	-0-						N	-0-					133
09	0	-0-	-0-	-0-	-0-						N	-0-					133
10	0	-0-	-0-	-0-	-0-						N	-0-					133
11	0	-0-	-0-	-0-	-0-						N	-0-	133	7			-0-
12	0	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2017 - PLUGGED 05/12/17

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

08	0	-0-	-0-	-0-	-0-						N	-0-					57
09	0	-0-	-0-	-0-	-0-						N	-0-					57
10	0	-0-	-0-	-0-	-0-						N	-0-					57
11	0	-0-	-0-	-0-	-0-						N	-0-	57	7			-0-
12	0	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/18/2017 - PLUGGED 05/18/17

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625

CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	30	N	-0-	-0-	-30	-0-					N	-0-					43
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					43
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					19
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					19
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					19
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					19
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					19
*01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

08	372	N	367	-0-	-5	-0-	367	3			Y	-0-					25
09	360	N	91	-0-	-269	-0-	91	3			Y	-0-					25
10	403	N	262	-0-	-141	-0-	262	3			Y	-0-					25
11	360	N	313	-0-	-47	-0-	313	3			Y	-0-					25
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					25
*01	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

08	993	N	993	-0-	-0-	-0-	975	3	18	9	N	16					95
09	1264	N	1264	-0-	-0-	-0-	1261	3	3	9	N	3	60	1			38
10	1257	N	1257	-0-	-0-	-0-	1249	3	8	9	N	7					45
11	960	N	858	-0-	-102	-0-	857	3	1	9	N	1					46
12	1147	N	839	-0-	-308	-0-	837	3	2	9	N	2					48
01	1147	N	868	-0-	-279	-0-	840	3	28	9	N	25					73

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

08	1519	N	1174	-0-	-345	-0-	1071	3	103	9	Y	94	97	1			26
09	1440	N	1200	-0-	-240	-0-	1071	3	129	9	Y	117	113	1			30
10	1209	N	1203	-0-	-6	-0-	1093	3	110	9	Y	100	98	1			32
11	1140	N	1101	-0-	-39	-0-	992	3	109	9	Y	99	100	1			31
12	1240	N	1117	-0-	-123	-0-	978	3	139	9	Y	126	126	1			31
*01	1398	N	1398	-0-	-0-	-0-	1172	3	226	9	Y	205	209	1			27

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

08	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1046	-0-	-132	-0-	1012	3	34	9	N	31	67	1			40
09	1110	N	987	-0-	-123	-0-	967	3	20	9	N	18					58
10	1116	N	1047	-0-	-69	-0-	1003	3	44	9	N	40					98
11	1020	N	995	-0-	-25	-0-	965	3	30	9	N	27	67	1			58
12	1023	N	1006	-0-	-17	-0-	970	3	36	9	N	33					91
01	1054	N	907	-0-	-147	-0-	874	3	33	9	N	30					121

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					44
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					44
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					44
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					44
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					44
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	127	3	46	9	Y	42	101	1			52
09	300	N	166	-0-	-134	-0-	124	3	42	9	Y	38	63	1			27
10	279	N	162	-0-	-117	-0-	122	3	40	9	Y	36					63
11	180	N	145	-0-	-35	-0-	113	3	32	9	Y	29	46	1			46
12	186	N	90	-0-	-96	-0-	69	3	21	9	Y	19	37	1			28
01	155	N	125	-0-	-30	-0-	94	3	31	9	Y	28					56

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	973	3	61	9	Y	55	61	1			16
09	1039	N	1039	-0-	-0-	-0-	967	3	72	9	Y	65	64	1			17
10	1007	N	1007	-0-	-0-	-0-	937	3	70	9	Y	64	61	1			20
11	1024	N	1024	-0-	-0-	-0-	949	3	75	9	Y	68	67	1			21
12	992	N	966	-0-	-26	-0-	901	3	65	9	Y	59	64	1			16
01	992	N	989	-0-	-3	-0-	910	3	79	9	Y	72	74	1			14

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
01	T. A.		1	-0-	1	2	1	3			Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	387	-0-	-171	-0-	379	3	8	9	N	7					32
09	510	N	350	-0-	-160	-0-	349	3	1	9	N	1					33
10	465	N	350	-0-	-115	-0-	329	3	21	9	N	19					52
11	360	N	332	-0-	-28	-0-	326	3	6	9	N	5					57
12	372	N	327	-0-	-45	-0-	324	3	3	9	N	3					60
01	341	N	241	-0-	-100	-0-	235	3	6	9	N	5					65

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1811	-0-	-49	-0-	1727	3	84	9	Y	76	139	1			37
09	1801	N	1801	-0-	-0-	-0-	1720	3	81	9	Y	74	72	1			39
10	1854	N	1854	-0-	-0-	-0-	1765	3	89	9	Y	81	86	1			34
11	1740	N	1738	-0-	-2	-0-	1665	3	73	9	Y	66					100
12	1860	N	1732	-0-	-128	-0-	1646	3	86	9	Y	78	135	1			43
*01	1754	N	1754	-0-	-0-	-0-	1684	3	70	9	Y	64	74	1			33

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4119	-0-	1019	1019	3884	3	235	9	N	214	172	1			87
09	3000	N	2951	-0-	-49	970	2786	3	165	9	N	150	189	1			48
10	3100	N	3022	-0-	-78	892	2923	3	99	9	N	90	95	1			43
11	3403	X	2511	-0-	-892	-0-	2417	3	94	9	N	85	73	1			55
12	2414	X	2414	-0-	-0-	-0-	2295	3	119	9	N	108	116	1			47
*01	2207	X	2207	-0-	-0-	-0-	2139	3	68	9	N	62					109

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

08	806	N	645	-0-	-161	-0-	639	3	6	9	N	5					30
09	750	N	702	-0-	-48	-0-	693	3	9	9	N	8					38
10	748	N	748	-0-	-0-	-0-	742	3	6	9	N	5					43
11	733	N	733	-0-	-0-	-0-	690	3	43	9	N	39					82
12	713	N	705	-0-	-8	-0-	691	3	14	9	N	13	57	1			38
01	744	N	732	-0-	-12	-0-	702	3	30	9	N	27					65

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

08	0	X	-0-	-0-	-0-	-0-					N	-0-					42
09	1	X	-0-	-0-	-1	-0-					N	-0-					42
10	1	X	-0-	-0-	-1	-0-					N	-0-					42
11	1	X	-0-	-0-	-1	-0-					N	-0-					42
12	0	X	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

08	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3			Y	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	3			Y	-0-					-0-
12	124	N	77	-0-	-47	-0-	77	3			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

08	558	N	470	-0-	-88	-0-	462	3	8	9	N	7					45
09	540	N	476	-0-	-64	-0-	414	3	62	9	N	56	64	1			37
10	527	N	525	-0-	-2	-0-	468	3	57	9	N	52					89
11	450	N	432	-0-	-18	-0-	386	3	46	9	N	42	91	1			40
12	496	N	377	-0-	-119	-0-	363	3	14	9	N	13					53
01	527	N	375	-0-	-152	-0-	316	3	59	9	N	54					107

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

08	3844	X	3272	-0-	-572	-0-	3200	3	72	9	Y	65	67	1			18
09	3690	X	2143	-0-	-1547	-0-	2068	3	75	9	Y	68	68	1			18
10	3689	X	3671	-0-	-18	-0-	3593	3	78	9	Y	71	67	1			22
11	3540	X	3226	-0-	-314	-0-	3143	3	83	9	Y	75	74	1			23
12	3658	X	2973	-0-	-685	-0-	2893	3	80	9	Y	73	77	1			19
01	3658	X	3483	-0-	-175	-0-	3395	3	88	9	Y	80	82	1			17

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

08	8618	X	8361	-0-	-257	-0-	8221	3	140	9	Y	127	121	1			33
09	8340	X	8167	-0-	-173	-0-	8006	3	161	9	Y	146	144	1			35
10	9042	X	9042	-0-	-0-	-0-	8901	3	141	9	Y	128	123	1			40
11	9061	X	9061	-0-	-0-	-0-	8911	3	150	9	Y	136	135	1			41
12	8925	X	8925	-0-	-0-	-0-	8776	3	149	9	Y	135	141	1			35
*01	9097	X	9097	-0-	-0-	-0-	8936	3	161	9	Y	146	149	1			32

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1048	-0-	-37	-0-	1015	3	33	9	N	30					63
09	1080	N	1047	-0-	-33	-0-	1024	3	23	9	N	21	59	1			25
10	1126	N	1126	-0-	-0-	-0-	1084	3	42	9	N	38					63
11	1020	N	999	-0-	-21	-0-	979	3	20	9	N	18	56	1			25
12	1085	N	1030	-0-	-55	-0-	1010	3	20	9	N	18					43
01	1116	N	1090	-0-	-26	-0-	1062	3	28	9	N	25					68

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	447	3	32	9	N	29					52
09	490	N	490	-0-	-0-	-0-	468	3	22	9	N	20	52	1			20
10	515	N	515	-0-	-0-	-0-	501	3	14	9	N	13					33
11	494	N	494	-0-	-0-	-0-	468	3	26	9	N	24					57
12	496	N	483	-0-	-13	-0-	470	3	13	9	N	12	49	1			20
01	527	N	468	-0-	-59	-0-	448	3	20	9	N	18					38

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	406	-0-	-28	-0-	394	3	12	9	N	11	52	1			37
09	456	N	456	-0-	-0-	-0-	453	3	3	9	N	3					40
10	465	N	447	-0-	-18	-0-	439	3	8	9	N	7					47
11	429	N	429	-0-	-0-	-0-	412	3	17	9	N	15					62
12	465	N	432	-0-	-33	-0-	417	3	15	9	N	14	18	1			58
*01	439	N	439	-0-	-0-	-0-	437	3	2	9	N	2					60

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2931	X	2931	-0-	-0-	-0-	2796	3	135	9	Y	123	123	1			32
09	2897	X	2897	-0-	-0-	-0-	2754	3	143	9	Y	130	128	1			34
10	3031	X	3031	-0-	-0-	-0-	2889	3	142	9	Y	129	123	1			40
11	2820	X	2728	-0-	-92	-0-	2578	3	150	9	Y	136	135	1			41
12	2914	N	2147	-0-	-767	-0-	1998	3	149	9	Y	135	141	1			35
01	3007	N	2415	-0-	-592	-0-	2254	3	161	9	Y	146	149	1			32

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	643	-0-	-70	-0-	626	3	17	9	N	15					37
09	690	N	684	-0-	-6	-0-	662	3	22	9	N	20	45	1			12
10	713	N	680	-0-	-33	-0-	660	3	20	9	N	18					30
11	630	N	581	-0-	-49	-0-	572	3	9	9	N	8					38
12	713	N	638	-0-	-75	-0-	623	3	15	9	N	14					52
*01	708	N	708	-0-	-0-	-0-	686	3	22	9	N	20					72

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	396	-0-	-7	-0-	394	3	2	9	N	2					47
09	432	N	432	-0-	-0-	-0-	407	3	25	9	N	23	53	1			17
10	465	N	403	-0-	-62	-0-	378	3	25	9	N	23					40
11	390	N	305	-0-	-85	-0-	292	3	13	9	N	12					52
12	434	N	311	-0-	-123	-0-	311	3			N	-0-					52
01	403	N	349	-0-	-54	-0-	327	3	22	9	N	20					72

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	881	-0-	-142	-0-	834	3	47	9	N	43	126	1			37
09	1020	N	860	-0-	-160	-0-	851	3	9	9	N	8					45
10	1023	N	886	-0-	-137	-0-	864	3	22	9	N	20					65
11	851	N	851	-0-	-0-	-0-	816	3	35	9	N	32					97
12	899	N	884	-0-	-15	-0-	837	3	47	9	N	43	125	1			15
01	899	N	841	-0-	-58	-0-	806	3	35	9	N	32					47

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					28
09	30	N	-0-	-0-	-30	-0-					Y	-0-					28
10	31	N	-0-	-0-	-31	-0-					Y	-0-					28
11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					28
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
10	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1356	N	1356	-0-	-0-	-0-	1337	3	19	9	Y	17					101
09	1672	N	1672	-0-	-0-	-0-	1627	3	45	9	Y	41	107	1			35
10	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					35
11	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					35
12	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					35
01	682	N	375	-0-	-307	-0-	375	3			Y	-0-					35

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1025	N	1025	-0-	-0-	-0-	1013	3	12	9	Y	11	12	1			3
09	1017	N	1017	-0-	-0-	-0-	1004	3	13	9	Y	12	12	1			3
10	973	N	973	-0-	-0-	-0-	959	3	14	9	Y	13	12	1			4
11	1011	N	1011	-0-	-0-	-0-	996	3	15	9	Y	14	14	1			4
12	986	N	986	-0-	-0-	-0-	974	3	12	9	Y	11	12	1			3
*01	1111	N	1111	-0-	-0-	-0-	1094	3	17	9	Y	15	15	1			3

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
09	150	N	54	-0-	-96	-0-	54	3			Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1172	N	1172	-0-	-0-	-0-	1152	3	20	9	Y	18	18	1			5
09	1140	N	1099	-0-	-41	-0-	1079	3	20	9	Y	18	18	1			5
10	1081	N	1081	-0-	-0-	-0-	1060	3	21	9	Y	19	18	1			6
11	1140	N	1051	-0-	-89	-0-	1029	3	22	9	Y	20	20	1			6
12	1147	N	984	-0-	-163	-0-	964	3	20	9	Y	18	19	1			5
*01	1107	N	1107	-0-	-0-	-0-	1085	3	22	9	Y	20	20	1			5

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					32
09	86	N	86	-0-	-0-	-0-	85	3	1	9	N	1					33
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					33
11	210	N	88	-0-	-122	-0-	88	3			N	-0-					33
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					33
01	93	N	2	-0-	-91	-0-	2	3			N	-0-					33

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					39
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					39
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					39
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					39
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					39
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	706	-0-	-100	-0-	686	3	20	9	Y	18	18	1			5
09	720	N	644	-0-	-76	-0-	624	3	20	9	Y	18	18	1			5
10	806	N	802	-0-	-4	-0-	781	3	21	9	Y	19	18	1			6
11	690	N	660	-0-	-30	-0-	640	3	20	9	Y	18	18	1			6
12	797	N	797	-0-	-0-	-0-	775	3	22	9	Y	20	21	1			5
*01	1359	N	1359	-0-	-0-	-0-	1335	3	24	9	Y	22	22	1			5

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	690	3	39	9	Y	35	36	1			10
09	721	N	721	-0-	-0-	-0-	681	3	40	9	Y	36	36	1			10
10	763	N	763	-0-	-0-	-0-	721	3	42	9	Y	38	36	1			12
11	667	N	667	-0-	-0-	-0-	624	3	43	9	Y	39	39	1			12
12	741	N	741	-0-	-0-	-0-	698	3	43	9	Y	39	41	1			10
01	775	N	766	-0-	-9	-0-	718	3	48	9	Y	44	44	1			10

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	21	3	26	9	Y	24	24	1			7
09	60	N	50	-0-	-10	-0-	24	3	26	9	Y	24	24	1			7
10	62	N	54	-0-	-8	-0-	25	3	29	9	Y	26	25	1			8
11	60	N	49	-0-	-11	-0-	19	3	30	9	Y	27	27	1			8
12	62	N	49	-0-	-13	-0-	19	3	30	9	Y	27	28	1			7
*01	48	N	48	-0-	-0-	-0-	15	3	33	9	Y	30	30	1			7

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	758	-0-	-110	-0-	697	3	61	9	Y	55	61	1			16
09	771	N	771	-0-	-0-	-0-	699	3	72	9	Y	65	64	1			17
10	926	N	926	-0-	-0-	-0-	856	3	70	9	Y	64	61	1			20
11	738	N	738	-0-	-0-	-0-	663	3	75	9	Y	68	67	1			21
12	806	N	684	-0-	-122	-0-	618	3	66	9	Y	60	65	1			16
01	837	N	525	-0-	-312	-0-	459	3	66	9	Y	60	61	1			15

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	493	3	40	9	Y	36	36	1			10
09	486	N	486	-0-	-0-	-0-	458	3	28	9	Y	25	28	1			7
10	373	N	373	-0-	-0-	-0-	329	3	44	9	Y	40	36	1			11
11	458	N	458	-0-	-0-	-0-	413	3	45	9	Y	41	40	1			12
12	414	N	414	-0-	-0-	-0-	386	3	28	9	Y	25	30	1			7
*01	469	N	469	-0-	-0-	-0-	421	3	48	9	Y	44	44	1			7

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1044	N	1044	-0-	-0-	-0-	1025	3	19	9	N	17					94
09	1085	N	1085	-0-	-0-	-0-	1062	3	23	9	N	21	88	1			27
10	1093	N	1093	-0-	-0-	-0-	1060	3	33	9	N	30					57
11	980	N	980	-0-	-0-	-0-	954	3	26	9	N	24	59	1			22
12	982	N	982	-0-	-0-	-0-	951	3	31	9	N	28					50
*01	1017	N	1017	-0-	-0-	-0-	973	3	44	9	N	40					90

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	933	-0-	-121	-0-	920	3	13	9	N	12					32
09	960	N	925	-0-	-35	-0-	919	3	6	9	N	5					37
10	1032	N	1032	-0-	-0-	-0-	1018	3	14	9	N	13					50
11	974	N	974	-0-	-0-	-0-	965	3	9	9	N	8					58
12	961	N	842	-0-	-119	-0-	829	3	13	9	N	12	68	1			2
01	1023	N	983	-0-	-40	-0-	961	3	22	9	N	20					22

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0-	-0-	1270	3	75	9	Y	68	65	1			20
09	1396	N	1396	-0-	-0-	-0-	1310	3	86	9	Y	78	77	1			21
10	1351	N	1351	-0-	-0-	-0-	1266	3	85	9	Y	77	74	1			24
11	1396	N	1396	-0-	-0-	-0-	1306	3	90	9	Y	82	81	1			25
12	1305	N	1305	-0-	-0-	-0-	1288	3	17	9	Y	15	29	1			11
*01	1376	N	1376	-0-	-0-	-0-	1343	3	33	9	Y	30	30	1			11

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	603	-0-	-79	-0-	557	3	46	9	N	42	87	1			17
09	720	N	423	-0-	-297	-0-	400	3	23	9	N	21					38
10	774	N	774	-0-	-0-	-0-	684	3	90	9	N	82	78	1			42
11	670	N	670	-0-	-0-	-0-	613	3	57	9	N	52					94
12	653	N	653	-0-	-0-	-0-	606	3	47	9	N	43	77	1			60
01	775	N	693	-0-	-82	-0-	632	3	61	9	N	55					115

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1636	-0-	-38	-0-	1573	3	63	9	N	57	94	1			72
09	1650	X	1466	-0-	-184	-0-	1423	3	43	9	N	39	76	1			35
10	1736	X	1630	-0-	-106	-0-	1558	3	72	9	N	65					100
11	1680	X	1537	-0-	-143	-0-	1475	3	62	9	N	56	98	1			58
12	1736	X	1518	-0-	-218	-0-	1466	3	52	9	N	47	48	1			57
01	1643	N	1580	-0-	-63	-0-	1519	3	61	9	N	55					112

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	X	689	-0-	-0-	-0-	487	3	202	9	N	184	171	1			180
09	757	X	757	-0-	-0-	-0-	669	3	88	9	N	80	235	1			25
10	868	X	809	-0-	-59	-0-	627	3	182	9	N	165					190
11	840	X	769	-0-	-71	-0-	664	3	105	9	N	95	277	1			8
12	868	X	13	-0-	-855	-0-	13	3			N	-0-					8
01	806	N	78	-0-	-728	-0-	63	3	15	9	N	14					22

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					7
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					7
10	124	N	98	-0-	-26	-0-	98	3			N	-0-					7
11	126	N	126	-0-	-0-	-0-	112	3	14	9	N	13					20
12	124	N	97	-0-	-27	-0-	97	3			N	-0-					20
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					20

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2184	-0-	-265	-0-	2118	3	66	9	Y	60	132	1			12
09	2310	N	2194	-0-	-116	-0-	2118	3	76	9	Y	69	68	1			13
10	2387	N	2317	-0-	-70	-0-	2234	3	83	9	Y	75					88
11	2154	N	2154	-0-	-0-	-0-	2095	3	59	9	Y	54	83	1			59
12	2263	N	2076	-0-	-187	-0-	2013	3	63	9	Y	57	84	1			32
01	2325	N	2197	-0-	-128	-0-	2116	3	81	9	Y	74					106

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	308	3	6	9	N	5					41
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					41
10	310	N	181	-0-	-129	-0-	179	3	2	9	N	2					43
11	300	N	162	-0-	-138	-0-	162	3			N	-0-					43
12	217	N	184	-0-	-33	-0-	184	3			N	-0-					43
01	186	N	133	-0-	-53	-0-	133	3			N	-0-					43

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	252	-0-	-89	-0-	235	3	17	9	N	15					86
09	300	N	281	-0-	-19	-0-	281	3			N	-0-	71	1			15
10	310	N	275	-0-	-35	-0-	273	3	2	9	N	2					17
11	316	N	316	-0-	-0-	-0-	281	3	35	9	N	32					49
12	279	N	278	-0-	-1	-0-	249	3	29	9	N	26					75
01	279	N	213	-0-	-66	-0-	209	3	4	9	N	4					79

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-	77	3			Y	-0-					37
09	192	N	192	-0-	-0-	-0-	142	3	50	9	Y	45	65	1			17
10	131	N	131	-0-	-0-	-0-	119	3	12	9	Y	11					28
11	221	N	221	-0-	-0-	-0-	212	3	9	9	Y	8					36
12	356	N	356	-0-	-0-	-0-	344	3	12	9	Y	11					47
*01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					47

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					36
09	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					36
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					36
11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					36
12	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					36
*01	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					36

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					19
09	420	N	415	-0-	-5	-0-	415	3			N	-0-					19
10	465	N	418	-0-	-47	-0-	418	3			N	-0-					19
11	390	N	369	-0-	-21	-0-	369	3			N	-0-					19
12	434	N	365	-0-	-69	-0-	365	3			N	-0-					19
01	403	N	357	-0-	-46	-0-	357	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2959	-0-	-358	-0-	2959	3			Y	-0-					-0-
09	3150	X	3127	-0-	-23	-0-	3127	3			Y	-0-					-0-
10	3255	X	3218	-0-	-37	-0-	3218	3			Y	-0-					-0-
11	3180	X	2997	-0-	-183	-0-	2997	3			Y	-0-					-0-
12	3224	X	2994	-0-	-230	-0-	2994	3			Y	-0-					-0-
01	3224	X	2979	-0-	-245	-0-	2979	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	696	-0-	-79	-0-	654	3	42	9	N	38	115	1			17
09	750	N	632	-0-	-118	-0-	612	3	20	9	N	18					35
10	744	N	666	-0-	-78	-0-	641	3	25	9	N	23					58
11	660	N	640	-0-	-20	-0-	617	3	23	9	N	21	66	1			13
12	651	N	608	-0-	-43	-0-	587	3	21	9	N	19					32
*01	701	N	701	-0-	-0-	-0-	679	3	22	9	N	20					52

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	262	-0-	-79	-0-	262	3			N	-0-					48
09	360	N	303	-0-	-57	-0-	292	3	11	9	N	10					58
10	432	N	432	-0-	-0-	-0-	362	3	70	9	N	64	102	1			20
11	353	N	353	-0-	-0-	-0-	333	3	20	9	N	18					38
12	353	N	353	-0-	-0-	-0-	345	3	8	9	N	7					45
01	434	N	364	-0-	-70	-0-	358	3	6	9	N	5					50

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
12	3	N	1	-0-	-2	-0-	1	3			N	-0-					53
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	394	-0-	-9	-0-	375	3	19	9	Y	17					74
09	390	N	374	-0-	-16	-0-	351	3	23	9	Y	21					95
10	417	N	417	-0-	-0-	-0-	402	3	15	9	Y	14	91	1			18
11	390	N	372	-0-	-18	-0-	350	3	22	9	Y	20					38
12	372	N	-0-	-0-	-372	-0-					Y	-0-					38
01	403	N	332	-0-	-71	-0-	317	3	15	9	Y	14					52

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	966	-0-	-57	-0-	946	3	20	9	Y	18	18	1			5
09	990	N	912	-0-	-78	-0-	892	3	20	9	Y	18	18	1			5
10	1148	N	1148	-0-	-0-	-0-	1127	3	21	9	Y	19	18	1			6
11	930	N	929	-0-	-1	-0-	907	3	22	9	Y	20	20	1			6
12	930	N	754	-0-	-176	-0-	740	3	14	9	Y	13	15	1			4
*01	1094	N	1094	-0-	-0-	-0-	1070	3	24	9	Y	22	22	1			4

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	478	-0-	-49	-0-	458	3	20	9	Y	18	18	1			5
09	510	N	463	-0-	-47	-0-	441	3	22	9	Y	20	20	1			5
10	527	N	488	-0-	-39	-0-	467	3	21	9	Y	19	18	1			6
11	450	N	448	-0-	-2	-0-	426	3	22	9	Y	20	20	1			6
12	474	N	474	-0-	-0-	-0-	452	3	22	9	Y	20	21	1			5
01	496	N	184	-0-	-312	-0-	169	3	15	9	Y	14	14	1			5

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	474	-0-	-53	-0-	454	3	20	9	Y	18	18	1			5
09	510	N	478	-0-	-32	-0-	461	3	17	9	Y	15	16	1			4
10	527	N	496	-0-	-31	-0-	475	3	21	9	Y	19	17	1			6
11	450	N	205	-0-	-245	-0-	190	3	15	9	Y	14	15	1			5
12	539	N	539	-0-	-0-	-0-	516	3	23	9	Y	21	21	1			5
01	496	N	389	-0-	-107	-0-	366	3	23	9	Y	21	21	1			5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					28
09	30	N	-0-	-0-	-30	-0-					N	-0-					28
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					28
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					28
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					28
*01	41	N	41	-0-	-0-	-0-	24	3	17	9	N	15					43

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	536	-0-	-84	-0-	492	3	44	9	N	40	87	1			23
09	570	N	523	-0-	-47	-0-	486	3	37	9	N	34					57
10	635	N	635	-0-	-0-	-0-	565	3	70	9	N	64	58	1			63
11	562	N	562	-0-	-0-	-0-	506	3	56	9	N	51	76	1			38
12	527	N	518	-0-	-9	-0-	477	3	41	9	N	37	43	1			32
01	620	N	510	-0-	-110	-0-	470	3	40	9	N	36					68

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2437	-0-	-1004	-0-	2391	3	46	9	N	42					135
09	3330	X	2247	-0-	-1083	-0-	2227	3	20	9	N	18	83	1			70
10	3224	X	2642	-0-	-582	-0-	2581	3	61	9	N	55	81	1			44
11	3000	X	2200	-0-	-800	-0-	2150	3	50	9	N	45					89
12	2976	X	2270	-0-	-706	-0-	2202	3	68	9	N	62	62	1			89
01	2635	X	2353	-0-	-282	-0-	2298	3	55	9	N	50					139

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					37
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					37
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					37
11	106	N	106	-0-	-0-	-0-	100	3	6	9	N	5					42
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					42
*01	250	N	250	-0-	-0-	-0-	228	3	22	9	N	20					62

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	209	3	8	9	N	7					109
09	210	N	202	-0-	-8	-0-	196	3	6	9	N	5	97	1			17
10	225	N	225	-0-	-0-	-0-	214	3	11	9	N	10					27
11	222	N	222	-0-	-0-	-0-	205	3	17	9	N	15					42
12	252	N	252	-0-	-0-	-0-	230	3	22	9	N	20					62
*01	371	N	371	-0-	-0-	-0-	321	3	50	9	N	45					107

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	746	-0-	-91	-0-	740	3	6	9	N	5					97
09	831	N	831	-0-	-0-	-0-	810	3	21	9	N	19	93	1			23
10	837	N	801	-0-	-36	-0-	779	3	22	9	N	20					43
11	765	N	765	-0-	-0-	-0-	739	3	26	9	N	24					67
12	868	N	441	-0-	-427	-0-	429	3	12	9	N	11	50	1			28
*01	1014	N	1014	-0-	-0-	-0-	1005	3	9	9	N	8					36

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					43
09	150	N	104	-0-	-46	-0-	104	3			N	-0-					43
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					43
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					43
12	93	N	65	-0-	-28	-0-	65	3			N	-0-					43
01	124	N	62	-0-	-62	-0-	62	3			N	-0-					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	566	-0-	-85	-0-	566	3			N	-0-					21
09	630	N	568	-0-	-62	-0-	568	3			N	-0-					21
10	620	N	616	-0-	-4	-0-	576	3	40	9	N	36					57
11	548	N	548	-0-	-0-	-0-	537	3	11	9	N	10					67
12	589	N	536	-0-	-53	-0-	518	3	18	9	N	16	55	1			28
01	620	N	495	-0-	-125	-0-	472	3	23	9	N	21					49

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	587	-0-	-250	-0-	559	3	28	9	Y	25	25	1			7
09	630	N	550	-0-	-80	-0-	527	3	23	9	Y	21	22	1			6
10	620	N	577	-0-	-43	-0-	547	3	30	9	Y	27	25	1			8
11	570	N	556	-0-	-14	-0-	526	3	30	9	Y	27	27	1			8
12	558	N	496	-0-	-62	-0-	466	3	30	9	Y	27	28	1			7
01	558	N	456	-0-	-102	-0-	423	3	33	9	Y	30	30	1			7

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1377	-0-	-111	-0-	1344	3	33	9	N	30	69	1			12
09	1470	N	1440	-0-	-30	-0-	1420	3	20	9	N	18					30
10	1503	N	1503	-0-	-0-	-0-	1450	3	53	9	N	48					78
11	1416	N	1416	-0-	-0-	-0-	1380	3	36	9	N	33					111
12	1488	N	1385	-0-	-103	-0-	1364	3	21	9	N	19	113	1			17
01	1488	N	1399	-0-	-89	-0-	1376	3	23	9	N	21					38

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3879	-0-	-306	-0-	3773	3	106	9	Y	96	119	1			92
09	4050	X	3827	-0-	-223	-0-	3728	3	99	9	Y	90	149	1			33
10	4185	X	3977	-0-	-208	-0-	3865	3	112	9	Y	102	65	1			70
11	4050	X	3577	-0-	-473	-0-	3480	3	97	9	Y	88	78	1			80
12	4185	X	3924	-0-	-261	-0-	3806	3	118	9	Y	107	125	1			62
*01	4049	X	4049	-0-	-0-	-0-	3908	3	141	9	Y	128	157	1			33

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	801	3	62	9	Y	56	54	1			14
09	874	N	874	-0-	-0-	-0-	813	3	61	9	Y	55	54	1			15
10	886	N	886	-0-	-0-	-0-	824	3	62	9	Y	56	54	1			17
11	837	N	837	-0-	-0-	-0-	771	3	66	9	Y	60	59	1			18
12	841	N	841	-0-	-0-	-0-	776	3	65	9	Y	59	62	1			15
01	899	N	865	-0-	-34	-0-	795	3	70	9	Y	64	65	1			14

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	-0-					42
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	23	1	1	5	18
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					17
01	T. A.		24	-0-	24	24	24	3			Y	-0-					17

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4142	-0-	-322	-0-	4063	3	79	9	Y	72	73	1			20
09	4320	X	3982	-0-	-338	-0-	3896	3	86	9	Y	78	77	1			21
10	4340	X	4149	-0-	-191	-0-	4064	3	85	9	Y	77	74	1			24
11	4110	X	3637	-0-	-473	-0-	3546	3	91	9	Y	83	82	1			25
12	4154	X	3826	-0-	-328	-0-	3738	3	88	9	Y	80	84	1			21
*01	4044	X	4044	-0-	-0-	-0-	3946	3	98	9	Y	89	90	1			20

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					109
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					109
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					109
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					109
12	279	N	231	-0-	-48	-0-	231	3			N	-0-					109
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					109

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

08	403	N	220	-0-	-183	-0-	209	3	11	9	N	10					48
09	450	N	450	-0-	-0-	-0-	422	3	28	9	N	25	61	1			12
10	341	N	268	-0-	-73	-0-	267	3	1	9	N	1					13
11	360	N	360	-0-	-0-	-0-	332	3	28	9	N	25					38
12	465	N	265	-0-	-200	-0-	254	3	11	9	N	10					48
*01	319	N	319	-0-	-0-	-0-	302	3	17	9	N	15					63

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

08	1643	X	1404	-0-	-239	-0-	1376	3	28	9	N	25	93	1			17
09	1530	X	1421	-0-	-109	-0-	1387	3	34	9	N	31					48
10	1543	X	1543	-0-	-0-	-0-	1502	3	41	9	N	37					85
11	1470	X	1396	-0-	-74	-0-	1351	3	45	9	N	41	78	1			48
12	1519	X	1443	-0-	-76	-0-	1409	3	34	9	N	31	32	1			47
01	1550	N	1376	-0-	-174	-0-	1359	3	17	9	N	15					62

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

08	2480	X	1710	-0-	-770	-0-	1709	3	1	9	Y	1	8	1			2
09	2400	X	1726	-0-	-674	-0-	1726	3			Y	-0-	1	5			1
10	2480	X	1772	-0-	-708	-0-	1772	3			Y	-0-	1	1			-0-
11	2400	X	857	-0-	-1543	-0-	857	3			Y	-0-					-0-
12	2492	N	2492	-0-	-0-	-0-	2492	3			Y	-0-					-0-
*01	2516	N	2516	-0-	-0-	-0-	2516	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
12	14B2 EXT		2	-0-	2	3	2	3			Y	-0-					-0-
*01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
12	T. A.		2	-0-	2	2	2	3			Y	-0-					24
01	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					24

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

08	2325	N	2277	-0-	-48	-0-	2277	3			Y	-0-					8
09	2250	N	475	-0-	-1775	-0-	475	3			Y	-0-					8
10	2325	N	779	-0-	-1546	-0-	779	3			Y	-0-					8
11	2251	N	2251	-0-	-0-	-0-	2212	3	39	9	Y	35					43
12	3100	N	3240	-0-	140	140	3237	3	3	9	Y	3					46
*01	3100	N	3197	-0-	97	237	3197	3			Y	-0-					46

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	228	3	25	9	N	23					125
09	240	N	133	-0-	-107	-0-	111	3	22	9	N	20	92	1			53
10	217	N	112	-0-	-105	-0-	86	3	26	9	N	24					77
11	240	N	110	-0-	-130	-0-	92	3	18	9	N	16	56	1			37
12	131	N	131	-0-	-0-	-0-	119	3	12	9	N	11					48
*01	145	N	145	-0-	-0-	-0-	119	3	26	9	N	24					72

BAKER "B" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	622	-0-	-29	-0-	598	3	24	9	N	22					67
09	633	N	633	-0-	-0-	-0-	592	3	41	9	N	37	81	1			23
10	699	N	699	-0-	-0-	-0-	632	3	67	9	N	61					84
11	613	N	613	-0-	-0-	-0-	592	3	21	9	N	19	65	1			38
12	658	N	658	-0-	-0-	-0-	619	3	39	9	N	35					73
01	713	N	641	-0-	-72	-0-	578	3	63	9	N	57					130

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	141	-0-	-169	-0-	140	3	1	9	N	1					48
09	300	N	136	-0-	-164	-0-	130	3	6	9	N	5					53
10	279	N	137	-0-	-142	-0-	131	3	6	9	N	5					58
11	184	N	184	-0-	-0-	-0-	173	3	11	9	N	10					68
12	177	N	177	-0-	-0-	-0-	174	3	3	9	N	3	61	1			10
01	124	N	122	-0-	-2	-0-	114	3	8	9	N	7					17

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					25
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					25
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					25
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					25
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					25
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					25

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1248	-0-	-54	-0-	1202	3	46	9	Y	42	43	1			12
09	1462	N	1462	-0-	-0-	-0-	1427	3	35	9	Y	32	35	1			9
10	1499	N	1499	-0-	-0-	-0-	1447	3	52	9	Y	47	42	1			14
11	1401	N	1401	-0-	-0-	-0-	1349	3	52	9	Y	47	47	1			14
12	1316	N	1316	-0-	-0-	-0-	1264	3	52	9	Y	47	49	1			12
*01	1330	N	1330	-0-	-0-	-0-	1274	3	56	9	Y	51	52	1			11

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1506	-0-	-230	-0-	1397	3	109	9	Y	99	102	1			27
09	1424	N	1424	-0-	-0-	-0-	1304	3	120	9	Y	109	107	1			29
10	2159	N	2159	-0-	-0-	-0-	2042	3	117	9	Y	106	102	1			33
11	2617	N	2617	-0-	-0-	-0-	2492	3	125	9	Y	114	113	1			34
12	2403	N	2403	-0-	-0-	-0-	2284	3	119	9	Y	108	114	1			28
*01	2559	N	2559	-0-	-0-	-0-	2425	3	134	9	Y	122	124	1			26

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	100	-0-	-24	-0-	100	3			Y	-0-					19
09	120	N	100	-0-	-20	-0-	100	3			Y	-0-					19
10	124	N	75	-0-	-49	-0-	75	3			Y	-0-					19
11	90	N	71	-0-	-19	-0-	71	3			Y	-0-					19
12	93	N	59	-0-	-34	-0-	59	3			Y	-0-					19
01	62	N	51	-0-	-11	-0-	51	3			Y	-0-					19

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	626	3	51	9	N	46	85	1			8
09	677	N	677	-0-	-0-	-0-	640	3	37	9	N	34					42
10	711	N	711	-0-	-0-	-0-	671	3	40	9	N	36					78
11	677	N	677	-0-	-0-	-0-	635	3	42	9	N	38					116
12	713	N	578	-0-	-135	-0-	563	3	15	9	N	14	110	1			20
01	713	N	608	-0-	-105	-0-	594	3	14	9	N	13					33

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	227	3	28	9	Y	25	93	1			39
09	300	N	259	-0-	-41	-0-	229	3	30	9	Y	27					66
10	279	N	267	-0-	-12	-0-	246	3	21	9	Y	19					85
11	255	N	255	-0-	-0-	-0-	238	3	17	9	Y	15	83	1			17
12	279	N	215	-0-	-64	-0-	194	3	21	9	Y	19					36
01	279	N	233	-0-	-46	-0-	204	3	29	9	Y	26					62

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1333	-0-	-248	-0-	1294	3	39	9	N	35					147
09	1470	N	1402	-0-	-68	-0-	1366	3	36	9	N	33	130	1			50
10	1488	N	1450	-0-	-38	-0-	1406	3	44	9	N	40					90
11	1367	N	1367	-0-	-0-	-0-	1336	3	31	9	N	28	81	1			37
12	1457	N	1403	-0-	-54	-0-	1369	3	34	9	N	31					68
01	1457	N	1432	-0-	-25	-0-	1381	3	51	9	N	46					114

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	788	-0-	-49	-0-	771	3	17	9	N	15					102
09	810	N	775	-0-	-35	-0-	760	3	15	9	N	14	96	1			20
10	899	N	825	-0-	-74	-0-	803	3	22	9	N	20					40
11	815	N	815	-0-	-0-	-0-	796	3	19	9	N	17					57
12	844	N	844	-0-	-0-	-0-	815	3	29	9	N	26	56	1			27
*01	858	N	858	-0-	-0-	-0-	836	3	22	9	N	20					47

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	494	-0-	-33	-0-	422	3	72	9	N	65	85	1			60
09	390	N	377	-0-	-13	-0-	351	3	26	9	N	24	62	1			22
10	499	N	499	-0-	-0-	-0-	435	3	64	9	N	58					80
11	480	N	449	-0-	-31	-0-	383	3	66	9	N	60	118	1			22
12	403	N	321	-0-	-82	-0-	282	3	39	9	N	35					57
01	496	N	446	-0-	-50	-0-	396	3	50	9	N	45					102

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	367	-0-	-873	-0-	302	3	65	9	Y	59	61	1			16
09	690	N	199	-0-	-491	-0-	164	3	35	9	Y	32	38	1			10
10	434	N	293	-0-	-141	-0-	218	3	75	9	Y	68	60	1			18
11	360	N	208	-0-	-152	-0-	156	3	52	9	Y	47	50	1			15
12	232	N	232	-0-	-0-	-0-	158	3	74	9	Y	67	66	1			16
*01	226	N	226	-0-	-0-	-0-	147	3	79	9	Y	72	74	1			14

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

08	434	N	335	-0-	-99	-0-	335	3			Y	-0-					13
09	420	N	130	-0-	-290	-0-	130	3			Y	-0-					13
10	434	N	214	-0-	-220	-0-	214	3			Y	-0-					13
11	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					13
12	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					13
*01	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					13

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

08	279	N	1	-0-	-278	-0-	1	3			Y	-0-					134
09	300	N	207	-0-	-93	-0-	115	3	92	9	Y	84	135	1			83
10	310	N	253	-0-	-57	-0-	148	3	105	9	Y	95	112	1			66
11	254	N	254	-0-	-0-	-0-	160	3	94	9	Y	85					151
12	217	N	182	-0-	-35	-0-	127	3	55	9	Y	50	138	1			63
*01	264	N	264	-0-	-0-	-0-	161	3	103	9	Y	94					157

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

08	186	N	107	-0-	-79	-0-	107	3			Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

08	62	X	-0-	-0-	-62	-0-					N	-0-					47
09	35	X	35	-0-	-0-	-0-	35	3			N	-0-					47
10	31	X	6	-0-	-25	-0-	6	3			N	-0-					47
11	59	X	59	-0-	-0-	-0-	59	3			N	-0-					47
12	31	X	18	-0-	-13	-0-	18	3			N	-0-					47
*01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					47

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

08	775	N	708	-0-	-67	-0-	688	3	20	9	Y	18					68
09	720	N	685	-0-	-35	-0-	666	3	19	9	Y	17	55	1			30
10	775	N	729	-0-	-46	-0-	716	3	13	9	Y	12					42
11	690	N	677	-0-	-13	-0-	663	3	14	9	Y	13					55
12	713	N	663	-0-	-50	-0-	659	3	4	9	Y	4	47	1			12
01	713	N	706	-0-	-7	-0-	677	3	29	9	Y	26					38

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

08	775	N	738	-0-	-37	-0-	723	3	15	9	N	14					92
09	660	N	590	-0-	-70	-0-	569	3	21	9	N	19	79	1			32
10	883	N	883	-0-	-0-	-0-	849	3	34	9	N	31					63
11	959	N	959	-0-	-0-	-0-	903	3	56	9	N	51	54	1			60
12	936	N	936	-0-	-0-	-0-	916	3	20	9	N	18					78
01	868	N	803	-0-	-65	-0-	793	3	10	9	N	9					87

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	350	3	40	9	N	36	98	1			18
09	428	N	428	-0-	-0-	-0-	398	3	30	9	N	27					45
10	460	N	460	-0-	-0-	-0-	419	3	41	9	N	37					82
11	429	N	429	-0-	-0-	-0-	397	3	32	9	N	29	76	1			35
12	434	N	380	-0-	-54	-0-	363	3	17	9	N	15					50
01	465	N	368	-0-	-97	-0-	343	3	25	9	N	23					73

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	835	-0-	-95	-0-	813	3	22	9	N	20					68
09	930	N	857	-0-	-73	-0-	833	3	24	9	N	22	68	1			22
10	930	N	915	-0-	-15	-0-	879	3	36	9	N	33					55
11	898	N	898	-0-	-0-	-0-	852	3	46	9	N	42	64	1			33
12	906	N	906	-0-	-0-	-0-	869	3	37	9	N	34					67
01	930	N	769	-0-	-161	-0-	755	3	14	9	N	13					80

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					15
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					15
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					15
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					15
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					15
*01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					15

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	-0-	227	3	26	9	N	24					109
09	270	N	264	-0-	-6	-0-	249	3	15	9	N	14	111	1			12
10	256	N	256	-0-	-0-	-0-	247	3	9	9	N	8					20
11	267	N	267	-0-	-0-	-0-	239	3	28	9	N	25					45
12	279	N	244	-0-	-35	-0-	230	3	14	9	N	13	33	1			25
01	248	N	242	-0-	-6	-0-	225	3	17	9	N	15					40

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	501	-0-	-26	-0-	461	3	40	9	N	36	59	1			35
09	510	N	451	-0-	-59	-0-	451	3			N	-0-					35
10	527	N	518	-0-	-9	-0-	488	3	30	9	N	27					62
11	480	N	469	-0-	-11	-0-	457	3	12	9	N	11					73
12	474	N	474	-0-	-0-	-0-	448	3	26	9	N	24	54	1			43
01	527	N	466	-0-	-61	-0-	433	3	33	9	N	30					73

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	297	-0-	-75	-0-	273	3	24	9	N	22	59	1			75
09	360	N	340	-0-	-20	-0-	307	3	33	9	N	30	73	1			32
10	341	N	333	-0-	-8	-0-	297	3	36	9	N	33					65
11	306	N	306	-0-	-0-	-0-	284	3	22	9	N	20	65	1			20
12	353	N	353	-0-	-0-	-0-	320	3	33	9	N	30					50
01	341	N	139	-0-	-202	-0-	125	3	14	9	N	13					63

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	503	-0-	-86	-0-	488	3	15	9	N	14					47
09	570	N	514	-0-	-56	-0-	492	3	22	9	N	20					67
10	568	N	568	-0-	-0-	-0-	549	3	19	9	N	17					84
11	513	N	513	-0-	-0-	-0-	502	3	11	9	N	10	67	1			27
12	529	N	529	-0-	-0-	-0-	509	3	20	9	N	18					45
01	558	N	519	-0-	-39	-0-	500	3	19	9	N	17					62

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1180	-0-	-60	-0-	1123	3	57	9	Y	52	54	1			14
09	1200	N	1178	-0-	-22	-0-	1117	3	61	9	Y	55	54	1			15
10	1240	N	1185	-0-	-55	-0-	1123	3	62	9	Y	56	54	1			17
11	1155	N	1155	-0-	-0-	-0-	1089	3	66	9	Y	60	59	1			18
12	1209	N	1142	-0-	-67	-0-	1077	3	65	9	Y	59	62	1			15
*01	1190	N	1190	-0-	-0-	-0-	1120	3	70	9	Y	64	65	1			14

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

08	1054	N	983	-0-	-71	-0-	975	3	8	9	Y	7	7	1			2
09	1020	N	980	-0-	-40	-0-	971	3	9	9	Y	8	8	1			2
10	1054	N	1030	-0-	-24	-0-	1022	3	8	9	Y	7	7	1			2
11	996	N	996	-0-	-0-	-0-	987	3	9	9	Y	8	8	1			2
12	1023	N	979	-0-	-44	-0-	970	3	9	9	Y	8	8	1			2
01	992	N	991	-0-	-1	-0-	981	3	10	9	Y	9	9	1			2

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

08	1333	N	1304	-0-	-29	-0-	1231	3	73	9	N	66					89
09	1290	N	1259	-0-	-31	-0-	1212	3	47	9	N	43	99	1			33
10	1271	N	1258	-0-	-13	-0-	1201	3	57	9	N	52					85
11	1301	N	1301	-0-	-0-	-0-	1232	3	69	9	N	63	75	1			73
12	1302	N	1285	-0-	-17	-0-	1233	3	52	9	N	47	67	1			53
*01	1309	N	1309	-0-	-0-	-0-	1235	3	74	9	N	67					120

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

08	310	N	263	-0-	-47	-0-	250	3	13	9	N	12	56	1			70
09	300	N	252	-0-	-48	-0-	232	3	20	9	N	18	61	1			27
10	310	N	290	-0-	-20	-0-	272	3	18	9	N	16					43
11	268	N	268	-0-	-0-	-0-	246	3	22	9	N	20					63
12	248	N	243	-0-	-5	-0-	232	3	11	9	N	10	50	1			23
01	279	N	268	-0-	-11	-0-	253	3	15	9	N	14					37

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

08	713	N	676	-0-	-37	-0-	651	3	25	9	N	23					58
09	682	N	682	-0-	-0-	-0-	661	3	21	9	N	19	69	1			8
10	744	N	739	-0-	-5	-0-	713	3	26	9	N	24					32
11	693	N	693	-0-	-0-	-0-	673	3	20	9	N	18					50
12	713	N	710	-0-	-3	-0-	674	3	36	9	N	33	68	1			15
01	744	N	704	-0-	-40	-0-	671	3	33	9	N	30					45

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

08	992	N	919	-0-	-73	-0-	873	3	46	9	N	42	107	1			71
09	960	N	894	-0-	-66	-0-	858	3	36	9	N	33	71	1			33
10	992	N	933	-0-	-59	-0-	888	3	45	9	N	41					74
11	900	N	880	-0-	-20	-0-	840	3	40	9	N	36	68	1			42
12	930	N	885	-0-	-45	-0-	845	3	40	9	N	36					78
01	930	N	860	-0-	-70	-0-	836	3	24	9	N	22					100

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

08	217	N	192	-0-	-25	-0-	126	3	66	9	Y	60					158
09	240	N	216	-0-	-24	-0-	173	3	43	9	Y	39	163	1			34
10	279	N	200	-0-	-79	-0-	134	3	66	9	Y	60					94
11	212	N	212	-0-	-0-	-0-	147	3	65	9	Y	59	75	1			78
12	217	N	113	-0-	-104	-0-	112	3	1	9	Y	1					79
*01	311	N	311	-0-	-0-	-0-	211	3	100	9	Y	91					170

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	127	-0-	-59	-0-	127	3			N	-0-					30
09	150	X	134	-0-	-16	-0-	134	3			N	-0-					30
10	155	X	131	-0-	-24	-0-	131	3			N	-0-					30
11	150	X	111	-0-	-39	-0-	111	3			N	-0-					30
12	155	X	114	-0-	-41	-0-	114	3			N	-0-					30
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
09	180	N	149	-0-	-31	-0-	149	3			Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	1					Y	-0-					2
09	T. A.		-0-	-0-	-0-	1					Y	-0-					2
10	1	X	-0-	-0-	-1	-0-					Y	-0-	1	5			1
11	1	X	1	-0-	-0-	-0-	1	3			Y	-0-	1	5			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					63
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					63
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					63
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					63
12	124	N	69	-0-	-55	-0-	69	3			N	-0-					63
01	93	N	55	-0-	-38	-0-	55	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	114	-0-	114	2726	114	3			N	-0-					15
09	0	W	707	-0-	707	3433	626	3	81	9	N	74					89
10	0	W	201	-0-	201	3634	201	3			N	-0-					89
11	0	W	302	-0-	302	3936	252	3	50	9	N	45	72	1			62
12	0	W	379	-0-	379	4315	311	3	68	9	N	62	101	1			23
01	0	W	274	-0-	274	4589	241	3	33	9	N	30					53

BAKER "B" WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11005	X	4377	-0-	-6628	-0-	4090	3	287	9	N	261	268	1			77
09	13619	X	13619	-0-	-0-	-0-	13410	3	209	9	N	190	165	1			102
10	10943	X	10599	-0-	-344	-0-	10358	3	241	9	N	219	223	1			98
11	10380	X	9607	-0-	-773	-0-	9365	3	242	9	N	220	184	1			134
12	11253	X	9925	-0-	-1328	-0-	9671	3	254	9	N	231	275	1			90
01	11253	X	10062	-0-	-1191	-0-	9816	3	246	9	N	224	282	1			32

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
01	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

08	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
11	210	N	200	-0-	-10	-0-	186	3	14	9	Y	13					13
12	3100	N	3175	-0-	75	75	2538	3	637	9	Y	579	514	1			78
*01	2805	N	2730	-0-	-75	-0-	2510	3	220	9	Y	200	201	1			77

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

08	1782	N	1782	-0-	-0-	-0-	1688	3	94	9	N	85	84	1			44
09	1736	N	1736	-0-	-0-	-0-	1644	3	92	9	N	84	90	1			38
10	1618	N	1618	-0-	-0-	-0-	1532	3	86	9	N	78	88	1			28
11	1158	N	1158	-0-	-0-	-0-	1121	3	37	9	N	34					62
12	1645	N	1645	-0-	-0-	-0-	1495	3	150	9	N	136	155	1			43
*01	2075	N	2075	-0-	-0-	-0-	1935	3	140	9	N	127	122	1			48

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	75	N	75	-0-	-0-	-0-	72	3	3	9	N	3					98
10	866	N	866	-0-	-0-	-0-	560	3	306	9	N	278	257	1			119
11	1929	N	1929	-0-	-0-	-0-	1614	3	315	9	N	286	289	1			116
12	1165	N	1165	-0-	-0-	-0-	945	3	220	9	N	200	187	1			129
*01	1826	N	1826	-0-	-0-	-0-	1651	3	175	9	N	159	123	1			165

BAKER "B" WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

08	8225	X	8225	-0-	-0-	-0-	7811	3	414	9	N	376	437	1			108
09	7843	X	7843	-0-	-0-	-0-	7444	3	399	9	N	363	368	1			103
10	8540	X	8540	-0-	-0-	-0-	8133	3	407	9	N	370	380	1			93
11	8225	X	8225	-0-	-0-	-0-	7827	3	398	9	N	362	322	1			133
12	8065	X	8065	-0-	-0-	-0-	7680	3	385	9	N	350	369	1			114
*01	7826	X	7826	-0-	-0-	-0-	7482	3	344	9	N	313	281	1			146

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	172	3	57	9	N	52					169
09	273	N	273	-0-	-0-	-0-	226	3	47	9	N	43	118	1			94
10	243	N	243	-0-	-0-	-0-	186	3	57	9	N	52	62	1			84
11	205	N	205	-0-	-0-	-0-	155	3	50	9	N	45					129
12	183	N	183	-0-	-0-	-0-	147	3	36	9	N	33	73	1			89
01	155	N	142	-0-	-13	-0-	109	3	33	9	N	30					119

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	90	N	36	-0-	-54	-0-	36	3			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
11	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
*01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					1
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-	1	5			-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	143	3	10	9	N	9					13
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					13
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					13
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					13
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					13
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					13

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	240	-0-	240	1267	240	3			N	-0-					-0-
09	0	W	204	-0-	204	1471	204	3			N	-0-					-0-
10	0	W	278	-0-	278	1749	278	3			N	-0-					-0-
11	0	W	235	-0-	235	1984	235	3			N	-0-					-0-
12	0	W	249	-0-	249	2233	249	3			N	-0-					-0-
*01	0	W	243	-0-	243	2476	243	3			N	-0-					-0-

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	313	3	205	9	N	186	171	1			73
09	327	N	327	-0-	-0-	-0-	220	3	107	9	N	97	78	1			92
10	311	N	311	-0-	-0-	-0-	225	3	86	9	N	78	123	1			47
11	745	N	745	-0-	-0-	-0-	445	3	300	9	N	273	174	1			146
12	342	N	342	-0-	-0-	-0-	236	3	106	9	N	96	195	1			47
*01	192	N	192	-0-	-0-	-0-	140	3	52	9	N	47					94

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	228	3	84	9	N	76					215
09	234	N	234	-0-	-0-	-0-	176	3	58	9	N	53	171	1			97
10	272	N	272	-0-	-0-	-0-	200	3	72	9	N	65	137	1			25
11	180	N	154	-0-	-26	-0-	112	3	42	9	N	38					63
12	186	N	132	-0-	-54	-0-	107	3	25	9	N	23					86
*01	209	N	209	-0-	-0-	-0-	134	3	75	9	N	68					154

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
09	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*01	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
*01	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-

BAKER "B" WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10571	X	10332	-0-	-239	-0-	9977	3	355	9	N	323	406	1			95
09	10230	X	9597	-0-	-633	-0-	9115	3	482	9	N	438	417	1			116
10	10688	X	10688	-0-	-0-	-0-	10225	3	463	9	N	421	431	1			106
11	10232	X	10232	-0-	-0-	-0-	9783	3	449	9	N	408	364	1			150
12	10354	X	10068	-0-	-286	-0-	9525	3	543	9	N	494	522	1			122
01	10571	X	10527	-0-	-44	-0-	9998	3	529	9	N	481	430	1			173

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
*01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

BAKER "B" WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

08	0	Z	9290	-0-	9290	172193	8555	3	735	9	N	668	646	1			66
09	0	Z	8780	-0-	8780	180973	8067	3	713	9	N	648	615	1			99
10	0	Z	10156	-0-	10156	191129	9393	3	763	9	N	694	709	1			84
11	0	Z	9865	-0-	9865	200994	9181	3	684	9	N	622	618	1			88
12	0	Z	9977	-0-	9977	210971	9275	3	702	9	N	638	662	1			64
01	0	Z	9807	-0-	9807	220778	9150	3	657	9	N	597	554	1			107

BAKER "B" WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

08	8091	X	3311	-0-	-4780	-0-	3044	3	267	9	N	243	304	1			72
09	10001	X	10001	-0-	-0-	-0-	9698	3	303	9	N	275	271	1			76
10	8310	X	8310	-0-	-0-	-0-	7938	3	372	9	N	338	332	1			82
11	7800	X	7741	-0-	-59	-0-	7394	3	347	9	N	315	281	1			116
12	8091	X	7866	-0-	-225	-0-	7560	3	306	9	N	278	294	1			100
01	8091	X	7535	-0-	-556	-0-	7263	3	272	9	N	247	224	1			123

BAKER "B" WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

08	0	W	7886	-0-	7886	116394	7556	3	330	9	N	300	344	1			87
09	0	W	7094	-0-	7094	123488	6707	3	387	9	N	352	343	1			96
10	0	W	7977	-0-	7977	131465	7597	3	380	9	N	345	354	1			87
11	0	W	7626	-0-	7626	139091	7255	3	371	9	N	337	300	1			124
12	0	W	7244	-0-	7244	146335	6899	3	345	9	N	314	332	1			106
01	0	W	7299	-0-	7299	153634	6990	3	309	9	N	281	253	1			134

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

08	141642	X	8371	-0-	-133271	-0-	7868	3	503	9	N	457	493	1			86
09	8169	X	8169	-0-	-0-	-0-	7664	3	505	9	N	459	384	1			161
10	8460	X	8460	-0-	-0-	-0-	7987	3	473	9	N	430	362	1			229
11	7950	X	7852	-0-	-98	-0-	7356	3	496	9	N	451	574	1			106
12	8215	X	7678	-0-	-537	-0-	7290	3	388	9	N	353	309	1			150
01	8215	X	7818	-0-	-397	-0-	7470	3	348	9	N	316	393	1			73

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

08	7192	X	6777	-0-	-415	-0-	6389	3	388	9	N	353	369	1			67
09	6568	X	6568	-0-	-0-	-0-	6162	3	406	9	N	369	307	1			129
10	6851	X	6765	-0-	-86	-0-	6376	3	389	9	N	354	296	1			187
11	6794	X	6794	-0-	-0-	-0-	6389	3	405	9	N	368	468	1			87
12	6851	X	6715	-0-	-136	-0-	6247	3	468	9	N	425	372	1			140
01	6789	X	6557	-0-	-232	-0-	6115	3	442	9	N	402	499	1			43

BAKER "B" WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

08	7418	X	7418	-0-	-0-	-0-	6948	3	470	9	N	427	725	1			177
09	6656	X	6656	-0-	-0-	-0-	6229	3	427	9	N	388	373	1			192
10	7209	X	7209	-0-	-0-	-0-	6747	3	462	9	N	420	332	1			280
11	6637	X	6637	-0-	-0-	-0-	6208	3	429	9	N	390	366	1			304
12	7062	X	7062	-0-	-0-	-0-	6489	3	573	9	N	521	695	1			130
*01	7134	X	7134	-0-	-0-	-0-	6589	3	545	9	N	495	151	1			474

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11103	X	11103	-0-	-0-	-0-	10725	3	378	9	N	344	381	1			96
09	10075	X	10075	-0-	-0-	-0-	9737	3	338	9	N	307	315	1			88
10	11024	X	11024	-0-	-0-	-0-	10675	3	349	9	N	317	325	1			80
11	10401	X	10401	-0-	-0-	-0-	10062	3	339	9	N	308	275	1			113
12	10199	X	10118	-0-	-81	-0-	9760	3	358	9	N	325	344	1			94
01	10199	X	9205	-0-	-994	-0-	8885	3	320	9	N	291	262	1			123

BAKER B WELL #: RRCID -> 282159 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6489 - 6547

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "B" WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

02	0		7765	-0-	7765	77218	7582	3	183	9	N	166	154	1			93
03	0		8007	-0-	8007	85225	7803	3	204	9	N	185	227	1			51
04	0		7406	-0-	7406	92631	7171	3	235	9	N	214	205	1			60
05	0		7574	-0-	7574	100205	7370	3	204	9	N	185	189	1			56
06	0		7084	-0-	7084	107289	6901	3	183	9	N	166	151	1			71
07	0		6364	-0-	6364	113653	6114	3	250	9	N	227	198	1			100
08	0	W	6247	-0-	6247	119900	6048	3	199	9	N	181	237	1			44
09	0	W	5998	-0-	5998	125898	5898	3	100	9	N	91	77	1			58
10	0	W	6655	-0-	6655	132553	6531	3	124	9	N	113	131	1			40
11	0	W	6108	-0-	6108	138661	5965	3	143	9	N	130	98	1			72
12	0	W	7167	-0-	7167	145828	6912	3	255	9	N	232	188	1			116
01	0	W	6683	-0-	6683	152511	6523	3	160	9	N	145	20	1			241

BAKER "B" WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

*02	11010	X	11010	-0-	-0-	-0-	10722	3	288	9	N	262	243	1			120
*03	12582	X	12582	-0-	-0-	-0-	12353	3	229	9	N	208	275	1			53
*04	11576	X	11576	-0-	-0-	-0-	11368	3	208	9	N	189	182	1			60
*05	11886	X	11886	-0-	-0-	-0-	11609	3	277	9	N	252	237	1			75
*06	11293	X	11293	-0-	-0-	-0-	11062	3	231	9	N	210	224	1			61
07	11532	X	11395	-0-	-137	-0-	11160	3	235	9	N	214	181	1			94
*08	13059	X	13059	-0-	-0-	-0-	12818	3	241	9	N	219	250	1			63
*09	14429	X	14429	-0-	-0-	-0-	14186	3	243	9	N	221	222	1			62
*10	12149	X	12149	-0-	-0-	-0-	11904	3	245	9	N	223	229	1			56
*11	11780	X	11780	-0-	-0-	-0-	11540	3	240	9	N	218	194	1			80
*12	11812	X	11812	-0-	-0-	-0-	11570	3	242	9	N	220	233	1			67
*01	12300	X	12300	-0-	-0-	-0-	12081	3	219	9	N	199	178	1			88

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
12	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
11	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
12	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
11	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
12	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
09	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
11	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
12	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1780	-0-	-638	-0-	1773	2	7	9	N	6					52
09	2340	X	1902	-0-	-438	-0-	1891	2	11	9	N	10					62
10	2418	X	1922	-0-	-496	-0-	1912	2	10	9	N	9					71
11	2130	X	1746	-0-	-384	-0-	1734	2	12	9	N	11					82
12	2201	X	1922	-0-	-279	-0-	1907	2	15	9	N	14					96
01	1922	N	1789	-0-	-133	-0-	1758	2	31	9	N	28					124

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	988	-0-	-128	-0-	988	2			N	-0-					2
09	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					2
10	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					2
11	1050	X	1045	-0-	-5	-0-	1045	2			N	-0-					2
12	1085	X	942	-0-	-143	-0-	942	2			N	-0-					2
*01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	2197	-0-	-35	-0-	2197	2			N	-0-					76
09	2160	X	1749	-0-	-411	-0-	1749	2			N	-0-					76
10	2910	X	2910	-0-	-0-	-0-	2667	2	243	9	N	221					297
11	2250	X	2168	-0-	-82	-0-	2168	2			N	-0-					297
12	2325	X	2071	-0-	-254	-0-	2071	2			N	-0-					297
*01	2509	N	2509	-0-	-0-	-0-	2506	2	3	9	N	3					300

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	534	-0-	-24	-0-	530	3	4	9	N	4					128
09	510	N	491	-0-	-19	-0-	484	3	7	9	N	6					134
10	558	N	516	-0-	-42	-0-	503	3	13	9	N	12					146
11	510	N	490	-0-	-20	-0-	483	3	7	9	N	6					152
12	496	N	386	-0-	-110	-0-	383	3	3	9	N	3					155
*01	586	N	586	-0-	-0-	-0-	579	3	7	9	N	6					161

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	317	3	8	9	N	7					114
09	300	N	283	-0-	-17	-0-	271	3	12	9	N	11					125
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-	86	1			39
11	300	N	266	-0-	-34	-0-	265	3	1	9	N	1					40
12	288	N	288	-0-	-0-	-0-	282	3	6	9	N	5					45
*01	293	N	293	-0-	-0-	-0-	287	3	6	9	N	5					50

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					67
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					67
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					67
11	60	N	-0-	-0-	-60	-0-					N	-0-					67
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					67
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					67

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	218	-0-	-92	-0-	218	2			Y	-0-					29
09	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					29
10	248	N	205	-0-	-43	-0-	205	2			Y	-0-					29
11	210	N	199	-0-	-11	-0-	199	2			Y	-0-					29
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					29
*01	248	N	248	-0-	-0-	-0-	242	2	6	9	Y	5	3	8			31
	CHI WEST				WELL #: 2		RRCID -> 149964		COMPL. DATE 05/07/1994			TOTAL DEPTH 7990			PERF. 7600 - 7696		
08	124	N	81	-0-	-43	-0-	81	2			Y	-0-					9
09	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					9
10	93	N	76	-0-	-17	-0-	76	2			Y	-0-					9
11	90	N	74	-0-	-16	-0-	74	2			Y	-0-					9
12	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					9
*01	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	70	-0-	-85	-0-	5	1	65	3	N	-0-					27
09	70	N	70	-0-	-0-	-0-	5	1	64	3	N	1					28
							1	9									
10	86	N	86	-0-	-0-	-0-	5	1	79	3	N	2					30
							2	9									
11	60	N	-0-	-0-	-60	-0-					N	-0-					30
12	62	N	-0-	-0-	-62	-0-					N	-0-					30
01	93	N	-0-	-0-	-93	-0-					N	-0-					30
	TSRH-A				WELL #: 1		RRCID -> 185936		COMPL. DATE 01/15/1992			TOTAL DEPTH 10293			PERF. 8413 - 8523		
08	921	N	921	-0-	-0-	-0-	155	1	766	3	N	-0-					63
09	660	N	660	-0-	-0-	-0-	150	1	499	3	N	10					73
							11	9									
10	620	N	588	-0-	-32	-0-	155	1	433	3	N	-0-					73
11	900	N	507	-0-	-393	-0-	150	1	357	3	N	-0-					73
12	682	N	593	-0-	-89	-0-	155	1	438	3	N	-0-					73
*01	653	N	653	-0-	-0-	-0-	155	1	498	3	N	-0-					73
	RAINBOW "19A"				WELL #: 1		RRCID -> 210776		COMPL. DATE 02/10/1991			TOTAL DEPTH 9581			PERF. 8202 - 8436		
08	761	N	761	-0-	-0-	-0-	155	1	575	3	N	28					106
							31	9									
09	720	N	711	-0-	-9	-0-	150	1	561	3	N	-0-					106
10	744	N	742	-0-	-2	-0-	155	1	569	3	N	16					122
							18	9									
11	750	N	592	-0-	-158	-0-	125	1	467	3	N	-0-					122
12	748	N	748	-0-	-0-	-0-	155	1	593	3	N	-0-					122
01	744	N	722	-0-	-22	-0-	155	1	567	3	N	-0-					122

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2937	N	2567	-0-	-370	-0-	155	1	2381	3	N	28					216
							31	9									
09	2053	N	2053	-0-	-0-	-0-	150	1	1880	3	N	21	1	8			236
							23	9									
10	2325		1792	-0-	-533	-0-	155	1	1617	3	N	18					254
							20	9									
11	2250		1343	-0-	-907	-0-	150	1	1190	3	N	3					257
							3	9									
12	2325		1472	-0-	-853	-0-	155	1	1295	3	N	20					277
							22	9									
01	2325		1405	-0-	-920	-0-	155	1	1250	3	N	-0-					277

PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	379	-0-	-24	-0-	361	2	18	9	N	16					79
09	393	N	393	-0-	-0-	-0-	382	2	11	9	N	10					89
10	403	N	315	-0-	-88	-0-	305	2	10	9	N	9					98
11	360	N	261	-0-	-99	-0-	243	2	18	9	N	16					114
12	403	N	206	-0-	-197	-0-	187	2	19	9	N	17					131
*01	322	N	322	-0-	-0-	-0-	318	2	4	9	N	4	114	1			21

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	404	-0-	-154	-0-	398	2	6	9	N	5					27
09	570	N	375	-0-	-195	-0-	372	2	3	9	N	3					30
10	496	N	317	-0-	-179	-0-	314	2	3	9	N	3					33
11	390	N	374	-0-	-16	-0-	368	2	6	9	N	5					38
12	403	N	134	-0-	-269	-0-	127	2	7	9	N	6	1	8			43
01	310	N	118	-0-	-192	-0-	116	2	2	9	N	2	39	1			6

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	#	1114	-0-	-1924	-0-	1114	2			Y	-0-					-0-
09	3652		3652	-0-	-0-	-0-	3652	2			Y	-0-					-0-
10	3441		3177	-0-	-264	-0-	3177	2			Y	-0-					-0-
11	3330		2912	-0-	-418	-0-	2912	2			Y	-0-					-0-
12	3441		3063	-0-	-378	-0-	3063	2			Y	-0-					-0-
01	DLQ G-10		2881	-0-	2881	2881	2881	2			Y	-0-					-0-

HOWARD DRAW (CLEARFORK) //CONT.// 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		30	-0-	30	63	30	2			Y	-0-					6
09	80	N	17	-0-	-63	-0-	17	2			Y	-0-					6
10	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					6
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					6
12	31	N	13	-0-	-18	-0-	13	2			Y	-0-					6
*01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

08	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	64	-0-	-56	B	-0-	64	2			N	-0-				-0-
10	217	N	123	-0-	-94	B	-0-	123	2			N	-0-				-0-
11	240	N	229	-0-	-11	B	-0-	229	2			N	-0-				-0-
12	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-				-0-
*01	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-				-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

08	1220	N	1220	-0-	-0-	B	-0-	1220	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	302	-0-	-238	B	-0-	302	2			N	-0-				-0-
10	1023	N	582	-0-	-441	B	-0-	582	2			N	-0-				-0-
11	1170	N	1087	-0-	-83	B	-0-	1087	2			N	-0-				-0-
12	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-				-0-
*01	965	N	965	-0-	-0-	B	-0-	965	2			N	-0-				-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

08	663	N	663	-0-	-0-	B	-0-	663	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	164	-0-	-136	B	-0-	164	2			N	-0-				-0-
10	558	N	317	-0-	-241	B	-0-	317	2			N	-0-				-0-
11	630	N	591	-0-	-39	B	-0-	591	2			N	-0-				-0-
12	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-				-0-
*01	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-				-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

08	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-				-0-
10	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-				-0-
11	30	N	24	-0-	-6	B	-0-	24	2			N	-0-				-0-
12	31	N	22	-0-	-9	B	-0-	22	2			N	-0-				-0-
01	155	N	3	-0-	-152	B	-0-	3	2			N	-0-				-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

08	5	N	3	-0-	-2	B	-0-	3	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-				-0-
10	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-				-0-
11	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-				-0-
12	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-				-0-
01	124	N	9	-0-	-115	B	-0-	9	2			N	-0-				-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	45	-0-	-135 B	-0-	45	2			N	-0-					-0-
10	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
11	300	N	51	-0-	-249 B	-0-	51	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	868	N	22	-0-	-846 B	-0-	22	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	248	N	34	-0-	-214 B	-0-	34	2			N	-0-					-0-
01	186	N	6	-0-	-180 B	-0-	6	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
10	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
01	93	N	37	-0-	-56 B	-0-	37	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
11	90	N	63	-0-	-27	B	-0-	63	2			N	-0-					-0-
12	93	N	50	-0-	-43	B	-0-	50	2			N	-0-					-0-
01	341	N	6	-0-	-335	B	-0-	6	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
10	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
12	93	N	25	-0-	-68	B	-0-	25	2			N	-0-					-0-
01	155	N	6	-0-	-149	B	-0-	6	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
10	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
11	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
12	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
01	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-
10	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	9	-0-	-21	B	-0-	9	2			N	-0-					-0-
10	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
11	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-
12	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
01	93	N	3	-0-	-90	B	-0-	3	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
10	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
11	11	N	6	-0-	-5	B	-0-	6	2			N	-0-					-0-
12	9	N	6	-0-	-3	B	-0-	6	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
01	310	N	12	-0-	-298 B	-0-	12	2			N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
10	682	N	606	-0-	-76 B	-0-	606	2			N	-0-					-0-
11	660	N	446	-0-	-214 B	-0-	446	2			N	-0-					-0-
12	589	N	439	-0-	-150 B	-0-	439	2			N	-0-					-0-
01	620	N	191	-0-	-429 B	-0-	191	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
11	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
12	93	N	53	-0-	-40 B	-0-	53	2			N	-0-					-0-
01	341	N	6	-0-	-335 B	-0-	6	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
11	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
01	186	N	16	-0-	-170 B	-0-	16	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
10	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					-0-
11	450	N	371	-0-	-79 B	-0-	371	2			N	-0-					-0-
12	403	N	345	-0-	-58 B	-0-	345	2			N	-0-					-0-
01	403	N	161	-0-	-242 B	-0-	161	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

08	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
10	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
11	180	N	162	-0-	-18 B	-0-	162	2			N	-0-					-0-
12	217	N	152	-0-	-65 B	-0-	152	2			N	-0-					-0-
01	775	N	47	-0-	-728 B	-0-	47	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	14B2 EXT		15	-0-	15 B	15	15	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	15					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	15					N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
10	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
11	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	186	N	6	-0-	-180 B	-0-	6	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	6	-0-	-4 B	-0-	6	2			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	10	N	9	-0-	-1 B	-0-	9	2			N	-0-					-0-
12	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
11	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
12	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
01	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	4					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4																	
09	3	N	-0-	-0-	-3 B	1					N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
10	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
11	150	N	93	-0-	-57 B	-0-	93	2			N	-0-					-0-
12	124	N	68	-0-	-56 B	-0-	68	2			N	-0-					-0-
01	589	N	12	-0-	-577 B	-0-	12	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	155	N	6	-0-	-149 B	-0-	6	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	124	N	12	-0-	-112 B	-0-	12	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
10	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	124	N	56	-0-	-68 B	-0-	56	2			N	-0-					-0-
01	372	N	9	-0-	-363 B	-0-	9	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
10	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
01	744	N	43	-0-	-701 B	-0-	43	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	385	-0-	-18	-0-	383	3	2	9	N	2					184
09	390	N	382	-0-	-8	-0-	379	3	3	9	N	3					187
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					187
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					187
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					187
*01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					187

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1397	N	1397	-0-	-0-	-0-	1335	3	62	9	N	56					166
09	1215	N	1215	-0-	-0-	-0-	1190	3	25	9	N	23					189
10	1282	N	1282	-0-	-0-	-0-	1280	3	2	9	N	2					191
11	1350	N	920	-0-	-430	-0-	920	3			N	-0-					191
12	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					191
*01	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					191

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					50
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					50
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					50
11	866	N	866	-0-	-0-	-0-	866	3			N	-0-					50
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					50
*01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	831	-0-	-161	-0-	829	3	2	9	N	2					76
09	990	N	718	-0-	-272	-0-	708	3	10	9	N	9					85
10	1023	N	778	-0-	-245	-0-	770	3	8	9	N	7					92
11	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					92
12	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					92
*01	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					92

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	713	-0-	-124	-0-	713	3			N	-0-					19
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					19
10	935	N	935	-0-	-0-	-0-	912	3	23	9	N	21					40
11	690	N	86	-0-	-604	-0-	86	3			N	-0-					40
12	1743	N	1743	-0-	-0-	-0-	1739	3	4	9	N	4					44
*01	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					44

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2287	-0-	-162	-0-	2287	3			N	-0-					188
09	2370	N	2300	-0-	-70	-0-	2300	3			N	-0-					188
10	2596	N	2596	-0-	-0-	-0-	2596	3			N	-0-					188
11	2900	N	2900	-0-	-0-	-0-	2900	3			N	-0-					188
12	2748	N	2748	-0-	-0-	-0-	2748	3			N	-0-					188
*01	3082	N	3082	-0-	-0-	-0-	3082	3			N	-0-					188

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	1427	-0-	-123	-0-	1427	3			N	-0-					191
09	2614	X	2614	-0-	-0-	-0-	2614	3			N	-0-					191
10	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					191
11	3000	N	3536	-0-	536	536	3536	3			N	-0-					191
12	3100	N	3366	-0-	266	802	3366	3			N	-0-					191
*01	3933	X	3131	-0-	-802	-0-	3131	3			N	-0-					191

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					79
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					79
10	1023	N	448	-0-	-575	-0-	448	3			N	-0-					79
11	840	N	272	-0-	-568	-0-	272	3			N	-0-					79
12	899	N	516	-0-	-383	-0-	516	3			N	-0-					79
01	434	N	234	-0-	-200	-0-	234	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	512	-0-	-15	-0-	499	3	13	9	N	12					144
09	660	N	660	-0-	-0-	-0-	645	3	15	9	N	14					158
10	949	N	949	-0-	-0-	-0-	941	3	8	9	N	7					165
11	606	N	606	-0-	-0-	-0-	602	3	4	9	N	4					169
12	735	N	735	-0-	-0-	-0-	728	3	7	9	N	6					175
01	961	N	613	-0-	-348	-0-	613	3			N	-0-					175

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734

UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1101	-0-	-263	-0-	36	1	1055	2	Y	9	39	1			9
							10	9									
09	1110	N	766	-0-	-344	-0-	36	1	721	2	Y	8					17
							9	9									
10	1147	N	608	-0-	-539	-0-	32	1	561	2	Y	14					31
							15	9									
11	1080	N	517	-0-	-563	-0-	37	1	479	2	Y	1					32
							1	9									
12	806	N	417	-0-	-389	-0-	19	1	396	2	Y	2					34
							2	9									
01	620	N	584	-0-	-36	-0-	40	1	543	2	Y	1					35
							1	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	2	1	74	2	Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	12	1	330	2	Y	-0-					-0-
10	593	N	593	-0-	-0-	-0-	22	1	571	2	Y	-0-					-0-
*11	560	N	560	-0-	-0-	-0-	29	1	531	2	Y	-0-					-0-
*12	274	N	274	-0-	-0-	-0-	9	1	265	2	Y	-0-					-0-
01	186	N	147	-0-	-39	-0-	7	1	140	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	30	1	915	2	Y	2	8	1			3
							2	9									
09	900	N	657	-0-	-243	-0-	22	1	633	2	Y	2					5
							2	9									
10	930	N	878	-0-	-52	-0-	32	1	844	2	Y	2					7
							2	9									
*11	960	N	960	-0-	-0-	-0-	50	1	906	2	Y	4	9	1			2
							4	9									
*12	763	N	763	-0-	-0-	-0-	24	1	736	2	Y	3					5
							3	9									
*01	1030	N	1030	-0-	-0-	-0-	50	1	976	2	Y	4	8	1			1
							4	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	4	1	112	2	Y	2	9	1			3
							2	9									
09	334	N	334	-0-	-0-	-0-	11	1	321	2	Y	2					5
							2	9									
10	334	N	334	-0-	-0-	-0-	12	1	319	2	Y	3					8
							3	9									
*11	438	N	438	-0-	-0-	-0-	23	1	411	2	Y	4	9	1			3
							4	9									
*12	296	N	296	-0-	-0-	-0-	9	1	284	2	Y	3					6
							3	9									
*01	421	N	421	-0-	-0-	-0-	20	1	397	2	Y	4	9	1			1
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-	2	1			-0-
09	13	N	13	-0-	-0-	-0-	1	1	11	2	Y	1					1
							1	9									
10	14	N	14	-0-	-0-	-0-	1	1	12	2	Y	1					2
							1	9									
*11	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					2
*12	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					2
01	14	N	13	-0-	-1	-0-	1	1	12	2	Y	-0-					2

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

08	430	N	430	-0-	-0-	-0-	14	1	413	2	Y	3	15	1			5
							3	9									
09	450	N	416	-0-	-34	-0-	14	1	398	2	Y	4					9
							4	9									
10	501	N	501	-0-	-0-	-0-	18	1	479	2	Y	4					13
							4	9									
*11	463	N	463	-0-	-0-	-0-	24	1	432	2	Y	6	15	1			4
							7	9									
*12	661	N	661	-0-	-0-	-0-	20	1	634	2	Y	6					10
							7	9									
*01	582	N	582	-0-	-0-	-0-	28	1	545	2	Y	8	15	1			2
							9	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

08	1185	N	1185	-0-	-0-	-0-	78	1	1106	2	Y	1					4
							1	9									
09	898	N	898	-0-	-0-	-0-	59	1	839	2	Y	-0-					4
10	972	N	972	-0-	-0-	-0-	49	1	922	2	Y	1					5
							1	9									
*11	837	N	837	-0-	-0-	-0-	38	1	798	2	Y	1	3	1			3
							1	9									
12	744	N	702	-0-	-42	-0-	32	1	669	2	Y	1					4
							1	9									
*01	1018	N	1018	-0-	-0-	-0-	75	1	942	2	Y	1					5
							1	9									

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

08	721	N	721	-0-	-0-	-0-	23	1	692	2	Y	5	21	1			5
							6	9									
09	660	N	464	-0-	-196	-0-	22	1	438	2	Y	4					9
							4	9									
10	682	N	461	-0-	-221	-0-	25	1	428	2	Y	7					16
							8	9									
11	660	N	572	-0-	-88	-0-	41	1	530	2	Y	1					17
							1	9									
*12	489	N	489	-0-	-0-	-0-	23	1	465	2	Y	1					18
							1	9									
*01	482	N	482	-0-	-0-	-0-	33	1	448	2	Y	1					19
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-		-0-	-0-	10	1 3 9	293	2	Y	3	11	1			4
09	373	N	373	-0-		-0-	-0-	13	1 3 9	357	2	Y	3					7
10	458	N	458	-0-		-0-	-0-	17	1 3 9	438	2	Y	3					10
*11	445	N	445	-0-		-0-	-0-	23	1 4 9	418	2	Y	4	11	1			3
*12	510	N	510	-0-		-0-	-0-	16	1 4 9	490	2	Y	4					7
*01	352	N	352	-0-		-0-	-0-	17	1 7 9	328	2	Y	6	11	1			2

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

08	124	N	106	-0-		-18	-0-	7	1	99	2	Y	-0-					-0-
09	120	N	65	-0-		-55	-0-	4	1	61	2	Y	-0-					-0-
10	93	N	54	-0-		-39	-0-	3	1	51	2	Y	-0-					-0-
11	90	N	72	-0-		-18	-0-	3	1	69	2	Y	-0-					-0-
12	62	N	60	-0-		-2	-0-	3	1	57	2	Y	-0-					-0-
*01	96	N	96	-0-		-0-	-0-	7	1	89	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

08	1157	N	1157	-0-		-0-	-0-	37	1	1120	2	Y	-0-	2	1			1
09	890	N	890	-0-		-0-	-0-	30	1	860	2	Y	-0-					1
10	963	N	963	-0-		-0-	-0-	35	1 1 9	927	2	Y	1					2
11	780	N	759	-0-		-21	-0-	39	1 1 9	719	2	Y	1	2	1			1
12	806	N	744	-0-		-62	-0-	23	1 1 9	720	2	Y	1					2
01	961	N	851	-0-		-110	-0-	41	1	810	2	Y	-0-	2	1			-0-

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

08	1014	N	1014	-0-		-0-	-0-	33	1 4 9	977	2	Y	4	16	1			4
09	1364	N	1364	-0-		-0-	-0-	65	1 3 9	1296	2	Y	3					7
10	1364	N	1364	-0-		-0-	-0-	74	1 6 9	1284	2	Y	5					12
*11	1250	N	1250	-0-		-0-	-0-	89	1 1 9	1160	2	Y	1					13
*12	901	N	901	-0-		-0-	-0-	42	1	859	2	Y	-0-					13
*01	1241	N	1241	-0-		-0-	-0-	85	1 1 9	1155	2	Y	1					14

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

08	209	N	209	-0-		-0-	-0-	7	1 1 9	201	2	Y	1	5	1			2
09	289	N	289	-0-		-0-	-0-	10	1 1 9	278	2	Y	1					3
10	380	N	380	-0-		-0-	-0-	14	1 2 9	364	2	Y	2					5
*11	387	N	387	-0-		-0-	-0-	20	1 2 9	365	2	Y	2	5	1			2
*12	340	N	340	-0-		-0-	-0-	11	1 2 9	327	2	Y	2					4
*01	406	N	406	-0-		-0-	-0-	19	1 3 9	384	2	Y	3	5	1			1

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	22	1	650	2	Y	3	12	1			4
							3	9									
09	726	N	726	-0-	-0-	-0-	25	1	698	2	Y	3					7
							3	9									
10	682	N	653	-0-	-29	-0-	24	1	625	2	Y	4					11
							4	9									
*11	729	N	729	-0-	-0-	-0-	38	1	687	2	Y	4	12	1			3
							4	9									
12	682	N	634	-0-	-48	-0-	20	1	608	2	Y	5					8
							6	9									
*01	688	N	688	-0-	-0-	-0-	33	1	647	2	Y	7	12	1			2
							8	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	6	1	184	2	Y	1	9	1			3
							1	9									
09	210	N	182	-0-	-28	-0-	6	1	173	2	Y	3					6
							3	9									
10	441	N	441	-0-	-0-	-0-	16	1	423	2	Y	2					8
							2	9									
*11	311	N	311	-0-	-0-	-0-	16	1	291	2	Y	4	9	1			3
							4	9									
*12	222	N	222	-0-	-0-	-0-	7	1	212	2	Y	3					6
							3	9									
01	434	N	250	-0-	-184	-0-	12	1	234	2	Y	4	9	1			1
							4	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	627	-0-	-179	-0-	20	1	598	2	Y	8	36	1			8
							9	9									
09	630	N	357	-0-	-273	-0-	17	1	331	2	Y	8					16
							9	9									
10	651	N	430	-0-	-221	-0-	23	1	394	2	Y	12					28
							13	9									
11	600	N	481	-0-	-119	-0-	34	1	445	2	Y	2					30
							2	9									
12	372	N	320	-0-	-52	-0-	15	1	304	2	Y	1					31
							1	9									
01	434	N	378	-0-	-56	-0-	26	1	350	2	Y	2					33
							2	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	N	937	-0-	-0-	-0-	61	1	876	2	Y	-0-					-0-
09	654	N	654	-0-	-0-	-0-	43	1	611	2	Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	35	1	661	2	Y	-0-					-0-
*11	730	N	730	-0-	-0-	-0-	33	1	697	2	Y	-0-					-0-
*12	688	N	688	-0-	-0-	-0-	32	1	656	2	Y	-0-					-0-
*01	877	N	877	-0-	-0-	-0-	64	1	813	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	50	1	708	2	Y	-0-					-0-
09	660	N	500	-0-	-160	-0-	33	1	467	2	Y	-0-					-0-
10	682	N	543	-0-	-139	-0-	27	1	516	2	Y	-0-					-0-
11	660	N	660	-0-	-0-	-0-	30	1	630	2	Y	-0-					-0-
*12	604	N	604	-0-	-0-	-0-	28	1	576	2	Y	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	44	1	561	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	11	1	152	2	Y	2					10
							2	9									
09	336	N	336	-0-	-0-	-0-	22	1	313	2	Y	1					11
							1	9									
10	376	N	376	-0-	-0-	-0-	19	1	355	2	Y	2					13
							2	9									
*11	342	N	342	-0-	-0-	-0-	15	1	324	2	Y	3	9	1			7
							3	9									
*12	353	N	353	-0-	-0-	-0-	16	1	334	2	Y	3					10
							3	9									
01	372	N	359	-0-	-13	-0-	26	1	329	2	Y	4					14
							4	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

08	125	N	125	-0-	-0-	-0-	4	1	121	2	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

08	775	N	126	-0-	-649	-0-	4	1	122	2	Y	-0-	1	1			-0-
09	196	N	196	-0-	-0-	-0-	195	2	1	9	Y	1					1
10	237	N	237	-0-	-0-	-0-	9	1	228	2	Y	-0-					1
*11	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-	1	1			-0-
*12	253	N	253	-0-	-0-	-0-	8	1	244	2	Y	1					1
							1	9									
*01	290	N	290	-0-	-0-	-0-	14	1	276	2	Y	-0-	1	1			-0-

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

08	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			2
09	0	N	-0-	-0-	-0-	-0-					Y	1					3
10	0	N	-0-	-0-	-0-	-0-					Y	2					5
11	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	2					3
01	0	N	-0-	-0-	-0-	-0-					Y	3	5	1			1

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

08	620	N	493	-0-	-127	-0-	16	1	468	2	Y	8	41	1			9
							9	9									
09	510	N	296	-0-	-214	-0-	14	1	272	2	Y	9					18
							10	9									
10	527	N	272	-0-	-255	-0-	14	1	243	2	Y	14					32
							15	9									
11	480	N	296	-0-	-184	-0-	21	1	273	2	Y	2					34
							2	9									
12	310	N	253	-0-	-57	-0-	12	1	240	2	Y	1					35
							1	9									
*01	290	N	290	-0-	-0-	-0-	20	1	268	2	Y	2					37
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	123	-0-	-63	-0-	4	1	118	2	Y	1	3	1			1
							1	9									
09	120	N	95	-0-	-25	-0-	5	1	90	2	Y	-0-					1
10	124	N	100	-0-	-24	-0-	5	1	94	2	Y	1					2
							1	9									
*11	126	N	126	-0-	-0-	-0-	9	1	116	2	Y	1					3
							1	9									
*12	108	N	108	-0-	-0-	-0-	5	1	103	2	Y	-0-					3
*01	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					3

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	8	1	244	2	Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	15	1	431	2	Y	-0-					-0-
10	560	N	560	-0-	-0-	-0-	21	1	539	2	Y	-0-					-0-
*11	588	N	588	-0-	-0-	-0-	31	1	557	2	Y	-0-					-0-
*12	503	N	503	-0-	-0-	-0-	16	1	487	2	Y	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	29	1	566	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	2	1	50	2	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
12	62	N	43	-0-	-19	-0-	1	1	42	2	Y	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	6	1	179	2	Y	4	20	1			7
							4	9									
09	182	N	182	-0-	-0-	-0-	2	1	174	2	Y	5					12
							6	9									
10	198	N	198	-0-	-0-	-0-	7	1	183	2	Y	7					19
							8	9									
*11	240	N	240	-0-	-0-	-0-	12	1	219	2	Y	8	21	1			6
							9	9									
*12	325	N	325	-0-	-0-	-0-	10	1	306	2	Y	8					14
							9	9									
*01	351	N	351	-0-	-0-	-0-	16	1	323	2	Y	11	21	1			3
							12	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0-	-0-	27	1	817	2	Y	2	8	1			3
							2	9									
09	645	N	645	-0-	-0-	-0-	22	1	621	2	Y	2					5
							2	9									
10	653	N	653	-0-	-0-	-0-	24	1	627	2	Y	2					7
							2	9									
*11	701	N	701	-0-	-0-	-0-	36	1	662	2	Y	3	8	1			2
							3	9									
12	651	N	451	-0-	-200	-0-	14	1	434	2	Y	3					5
							3	9									
*01	758	N	758	-0-	-0-	-0-	36	1	718	2	Y	4	8	1			1
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-		-0-	-0-	28	1	842	2	Y	3	13	1			5
								3	9									
09	793	N	793	-0-		-0-	-0-	27	1	763	2	Y	3					8
								3	9									
10	607	N	607	-0-		-0-	-0-	22	1	581	2	Y	4					12
								4	9									
*11	616	N	616	-0-		-0-	-0-	32	1	578	2	Y	5	13	1			4
								6	9									
*12	558	N	452	-0-		-106	-0-	14	1	434	2	Y	4					8
								4	9									
*01	658	N	658	-0-		-0-	-0-	31	1	619	2	Y	7	13	1			2
								8	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1273	N	1273	-0-		-0-	-0-	41	1	1220	2	Y	11	50	1			18
								12	9									
09	2192	N	2192	-0-		-0-	-0-	74	1	2105	2	Y	12					30
								13	9									
10	2014	N	2014	-0-		-0-	-0-	74	1	1923	2	Y	15					45
								17	9									
*11	1654	N	1654	-0-		-0-	-0-	85	1	1548	2	Y	19	50	1			14
								21	9									
*12	1122	N	1122	-0-		-0-	-0-	34	1	1067	2	Y	19					33
								21	9									
*01	1709	N	1709	-0-		-0-	-0-	81	1	1597	2	Y	28	51	1			8
								31	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1867	N	1867	-0-		-0-	-0-	122	1	1745	2	Y	-0-					2
09	1578	N	1578	-0-		-0-	-0-	103	1	1474	2	Y	1					3
								1	9									
10	1468	N	1468	-0-		-0-	-0-	74	1	1394	2	Y	-0-					3
*11	1660	N	1660	-0-		-0-	-0-	75	1	1584	2	Y	1	2	1			2
								1	9									
*12	1588	N	1588	-0-		-0-	-0-	73	1	1514	2	Y	1					3
								1	9									
*01	1765	N	1765	-0-		-0-	-0-	130	1	1634	2	Y	1					4
								1	9									

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1658	N	1658	-0-		-0-	-0-	108	1	1544	2	Y	5					26
								6	9									
09	960	N	957	-0-		-3	-0-	62	1	889	2	Y	5					31
								6	9									
10	992	N	987	-0-		-5	-0-	49	1	932	2	Y	5					36
								6	9									
*11	960	N	934	-0-		-26	-0-	42	1	884	2	Y	7	25	1			18
								8	9									
*12	992	N	735	-0-		-257	-0-	34	1	693	2	Y	7					25
								8	9									
*01	1056	N	1056	-0-		-0-	-0-	77	1	968	2	Y	10					37
								11	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	322	-0-	-112	-0-	10	1	306	2	Y	5	23	1			5
							6	9									
09	330	N	246	-0-	-84	-0-	11	1	229	2	Y	5					10
							6	9									
10	341	N	290	-0-	-51	-0-	15	1	266	2	Y	8					18
							9	9									
*11	338	N	338	-0-	-0-	-0-	24	1	314	2	Y	-0-					18
*12	258	N	258	-0-	-0-	-0-	12	1	245	2	Y	1					19
							1	9									
*01	340	N	340	-0-	-0-	-0-	23	1	316	2	Y	1					20
							1	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

08	1051	N	1051	-0-	-0-	-0-	34	1	1016	2	N	1	8	1			3
							1	9									
09	1220	N	1220	-0-	-0-	-0-	42	1	1176	2	N	2					5
							2	9									
10	1085	N	790	-0-	-295	-0-	29	1	758	2	N	3					8
							3	9									
11	1020	N	749	-0-	-271	-0-	39	1	708	2	N	2	8	1			2
							2	9									
12	1271	N	738	-0-	-533	-0-	23	1	711	2	N	4					6
							4	9									
01	775	N	708	-0-	-67	-0-	34	1	668	2	N	5	9	1			1
							6	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

08	2170	N	2147	-0-	-23	-0-	141	1	2005	2	N	1					3
							1	9									
09	3000	N	3221	-0-	221	221	211	1	3009	2	N	1					4
							1	9									
10	2599	N	2378	-0-	-221	-0-	119	1	2259	2	N	-0-					4
11	2070	N	2020	-0-	-50	-0-	92	1	1927	2	N	1	3	1			2
							1	9									
12	2170	X	1791	-0-	-379	-0-	83	1	1707	2	N	1					3
							1	9									
01	2170	X	1572	-0-	-598	-0-	115	1	1456	2	N	1					4
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
01	DLQ G-10		194	-0-	194	194	194	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

08	DLQ G-10		1284	-0-	1284	2604	1284	2			Y	-0-					115
09	2400	N	1234	-0-	-1166	1438	1234	2			Y	-0-					115
10	2683	N	1245	-0-	-1438	-0-	1245	2			Y	-0-					115
11	1230	N	1176	-0-	-54	-0-	1176	2			Y	-0-					115
12	1271	N	1081	-0-	-190	-0-	1081	2			Y	-0-					115
*01	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					115

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		29	-0-	29	60	29	2			Y	-0-					-0-
09	88	N	28	-0-	-60	-0-	28	2			Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
01	T. A.		41	-0-	41	41	41	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	29	1	420	2	Y	3					12
							3	9									
09	639	N	639	-0-	-0-	-0-	42	1	595	2	Y	2					14
							2	9									
10	725	N	725	-0-	-0-	-0-	36	1	687	2	Y	2					16
							2	9									
*11	774	N	774	-0-	-0-	-0-	35	1	735	2	Y	4	11	1			9
							4	9									
*12	682	N	682	-0-	-0-	-0-	31	1	648	2	Y	3					12
							3	9									
*01	791	N	791	-0-	-0-	-0-	58	1	727	2	Y	5					17
							6	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0-	-0-	27	1	924	2	Y	-0-					1
09	597	N	597	-0-	-0-	-0-	17	1	580	2	Y	-0-					1
10	465	N	436	-0-	-29	-0-	7	1	429	2	Y	-0-					1
*11	765	N	765	-0-	-0-	-0-	12	1	752	2	Y	1	1	1			1
							1	9									
*12	628	N	628	-0-	-0-	-0-	1	1	627	2	Y	-0-					1
*01	982	N	982	-0-	-0-	-0-	33	1	949	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2292	N	2292	-0-	-0-	-0-	149	1	2126	2	Y	15					70
							17	9									
09	2160	N	2160	-0-	-0-	-0-	141	1	2006	2	Y	12					82
							13	9									
10	2139	N	2007	-0-	-132	-0-	100	1	1890	2	Y	15					97
							17	9									
*11	2070	N	2048	-0-	-22	-0-	92	1	1934	2	Y	20	65	1			52
							22	9									
*12	2258	N	2258	-0-	-0-	-0-	103	1	2133	2	Y	20					72
							22	9									
*01	2454	N	2454	-0-	-0-	-0-	178	1	2246	2	Y	27					99
							30	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1435	N	1435	-0-	-0-	-0-	40	1	1395	2	Y	-0-					-0-
09	1699	N	1699	-0-	-0-	-0-	48	1	1651	2	Y	-0-					-0-
10	1485	N	1485	-0-	-0-	-0-	24	1	1461	2	Y	-0-					-0-
*11	1640	N	1640	-0-	-0-	-0-	25	1	1615	2	Y	-0-					-0-
*12	1424	N	1424	-0-	-0-	-0-	3	1	1421	2	Y	-0-					-0-
*01	1748	N	1748	-0-	-0-	-0-	59	1	1689	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	243	-0-	-439	-0-	7	1	236	2	Y	-0-					-0-
09	313	N	313	-0-	-0-	-0-	9	1	304	2	Y	-0-					-0-
10	446	N	446	-0-	-0-	-0-	7	1	439	2	Y	-0-					-0-
*11	527	N	527	-0-	-0-	-0-	8	1	519	2	Y	-0-					-0-
*12	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
01	434	N	364	-0-	-70	-0-	12	1	352	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	304	-0-	-6	-0-	20	1	284	2	Y	-0-					-0-
09	459	N	459	-0-	-0-	-0-	30	1	429	2	Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	25	1	477	2	Y	-0-					-0-
*11	533	N	533	-0-	-0-	-0-	24	1	509	2	Y	-0-					-0-
*12	505	N	505	-0-	-0-	-0-	23	1	482	2	Y	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	41	1	523	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1734	N	1734	-0-	-0-	-0-	114	1	1620	2	Y	-0-					-0-
09	1524	N	1524	-0-	-0-	-0-	100	1	1424	2	Y	-0-					-0-
10	1452	N	1452	-0-	-0-	-0-	73	1	1379	2	Y	-0-					-0-
11	1110	N	1009	-0-	-101	-0-	46	1	963	2	Y	-0-					-0-
12	1147	N	1043	-0-	-104	-0-	48	1	995	2	Y	-0-					-0-
*01	2846	N	2846	-0-	-0-	-0-	209	1	2637	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	424	-0-	-10	-0-	28	1	396	2	N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	30	1	433	2	N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	25	1	467	2	N	-0-					-0-
*11	572	N	572	-0-	-0-	-0-	26	1	546	2	N	-0-					-0-
*12	536	N	536	-0-	-0-	-0-	25	1	511	2	N	-0-					-0-
*01	618	N	618	-0-	-0-	-0-	45	1	573	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2001	N	2001	-0-	-0-	-0-	59	1	1941	2	Y	1					7
							1	9									
09	2110	N	2110	-0-	-0-	-0-	62	1	2047	2	Y	1					8
							1	9									
10	1973	N	1973	-0-	-0-	-0-	33	1	1938	2	Y	2					10
							2	9									
*11	1955	N	1955	-0-	-0-	-0-	32	1	1921	2	Y	2	7	1			5
							2	9									
*12	1648	N	1648	-0-	-0-	-0-	5	1	1641	2	Y	2					7
							2	9									
*01	2107	N	2107	-0-	-0-	-0-	73	1	2031	2	Y	3					10
							3	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2390	N	2390	-0-	-0-	-0-	64	1	2324	2	Y	2					11
							2	9									
09	2250	N	1920	-0-	-330	-0-	52	1	1866	2	Y	2					13
							2	9									
10	2325	N	2029	-0-	-296	-0-	29	1	1997	2	Y	3					16
							3	9									
11	2250	N	1933	-0-	-317	-0-	27	1	1903	2	Y	3	11	1			8
							3	9									
12	1984	N	1729	-0-	-255	-0-	1725	2	4	9	Y	4					12
*01	2713	N	2713	-0-	-0-	-0-	87	1	2622	2	Y	4					16
							4	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

08	62	N	57	-0-	-5	-0-	2	1	55	2	N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	2	1	82	2	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	1	1	68	2	N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	1	1	91	2	N	-0-					-0-
*12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

08	248	N	148	-0-	-100	-0-	10	1	138	2	N	-0-					-0-
09	150	N	83	-0-	-67	-0-	5	1	78	2	N	-0-					-0-
10	155	N	126	-0-	-29	-0-	6	1	120	2	N	-0-					-0-
*11	150	N	116	-0-	-34	-0-	5	1	111	2	N	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	6	1	119	2	N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	12	1	152	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

08	62	N	52	-0-	-10	-0-	3	1	49	2	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	2	N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

08	787	N	787	-0-	-0-	-0-	52	1	735	2	Y	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	66	1	934	2	Y	-0-					-0-
10	1190	N	1190	-0-	-0-	-0-	60	1	1130	2	Y	-0-					-0-
*11	1178	N	1178	-0-	-0-	-0-	53	1	1125	2	Y	-0-					-0-
*12	1154	N	1154	-0-	-0-	-0-	53	1	1101	2	Y	-0-					-0-
*01	1361	N	1361	-0-	-0-	-0-	100	1	1261	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0-	-0-		60	1	858	2	Y	1					7
								1	9									
09	600	N	477	-0-	-123	-0-		31	1	445	2	Y	1					8
								1	9									
10	830	N	830	-0-	-0-	-0-		42	1	786	2	Y	2					10
								2	9									
*11	786	N	786	-0-	-0-	-0-		36	1	748	2	Y	2	7	1			5
								2	9									
*12	752	N	752	-0-	-0-	-0-		35	1	715	2	Y	2					7
								2	9									
01	775	N	436	-0-	-339	-0-		32	1	401	2	Y	3					10
								3	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1936	N	1936	-0-	-0-	-0-		126	1	1803	2	Y	6					27
								7	9									
09	2002	N	2002	-0-	-0-	-0-		131	1	1867	2	Y	4					31
								4	9									
10	2654	N	2654	-0-	-0-	-0-		133	1	2514	2	Y	6					37
								7	9									
*11	1860	N	1712	-0-	-148	-0-		77	1	1626	2	Y	8	25	1			20
								9	9									
*12	2090	N	2090	-0-	-0-	-0-		96	1	1985	2	Y	8					28
								9	9									
01	2170	N	2052	-0-	-118	-0-		150	1	1891	2	Y	10					38
								11	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1351	N	1351	-0-	-0-	-0-		88	1	1257	2	Y	5					21
								6	9									
09	1546	N	1546	-0-	-0-	-0-		101	1	1442	2	Y	3					24
								3	9									
10	1900	N	1900	-0-	-0-	-0-		95	1	1799	2	Y	5					29
								6	9									
*11	1342	N	1342	-0-	-0-	-0-		61	1	1275	2	Y	5	20	1			14
								6	9									
*12	1240	N	1094	-0-	-146	-0-		51	1	1042	2	Y	1					15
								1	9									
01	1147	N	945	-0-	-202	-0-		69	1	874	2	Y	2					7
								2	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1795	N	1795	-0-	-0-	-0-		118	1	1677	2	N	-0-					-0-
09	1770	N	1763	-0-	-7	-0-		116	1	1647	2	N	-0-					-0-
10	1823	N	1823	-0-	-0-	-0-		92	1	1731	2	N	-0-					-0-
*11	1752	N	1752	-0-	-0-	-0-		79	1	1673	2	N	-0-					-0-
*12	1829	N	1727	-0-	-102	-0-		80	1	1647	2	N	-0-					-0-
01	1829	N	2	-0-	-1827	-0-		2	2			N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4320	-0-	-175	-0-		4320	2			N	-0-					-0-
09	4230	X	3998	-0-	-232	-0-		3998	2			N	-0-					-0-
10	4371	X	4027	-0-	-344	-0-		4027	2			N	-0-					-0-
11	4230	X	4013	-0-	-217	-0-		4013	2			N	-0-					-0-
12	4371	X	4190	-0-	-181	-0-		4190	2			N	-0-					-0-
*01	5292	X	5292	-0-	-0-	-0-		5292	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
09	1830	N	1785	-0-	-45	-0-	1785	2			N	-0-					-0-
10	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
11	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
12	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
*01	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	145	-0-	-41	-0-	145	2			N	-0-					31
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					31
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					31
11	150	N	146	-0-	-4	-0-	146	2			N	-0-					31
*12	155	N	149	-0-	-6	-0-	149	2			N	-0-					31
01	155	N	85	-0-	-70	-0-	85	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					155
09	1200	N	1168	-0-	-32	-0-	1168	2			N	-0-					155
10	1209	N	1202	-0-	-7	-0-	1202	2			N	-0-					155
11	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					155
12	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					155
01	1209	N	1172	-0-	-37	-0-	1172	2			N	-0-					155

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
09	1620	N	1598	-0-	-22	-0-	1598	2			N	-0-					-0-
10	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
11	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
12	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
*01	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
10	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
11	1620	N	1268	-0-	-352	-0-	1268	2			N	-0-					-0-
12	1674	N	1332	-0-	-342	-0-	1332	2			N	-0-					-0-
01	1674	N	1234	-0-	-440	-0-	1234	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	617	-0-	-158	-0-	617	2			N	-0-					-0-
09	660	N	511	-0-	-149	-0-	511	2			N	-0-					-0-
10	713	N	492	-0-	-221	-0-	492	2			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
*01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
10	372	N	286	-0-	-86	-0-	286	3			Y	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	3			Y	-0-					-0-
12	341	N	267	-0-	-74	-0-	267	3			Y	-0-					-0-
01	DLQ G-10		235	-0-	235	235	235	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					22
09	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					22
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					22
11	861	N	861	-0-	-0-	-0-	861	3			N	-0-					22
12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					22
*01	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
10	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
12	620	N	608	-0-	-12	-0-	608	2			N	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1230	-0-	1230	2465	1230	2			Y	-0-					-0-
09	2400	N	1215	-0-	-1185	1280	1215	2			Y	-0-					-0-
10	2545	N	1265	-0-	-1280	-0-	1265	2			Y	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-
12	1271	N	1078	-0-	-193	-0-	1078	2			Y	-0-					-0-
01	1271	N	1260	-0-	-11	-0-	1260	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

08	14B2 EXT		-0-	-0-	-0-	181					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	181					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	181					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	181					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	181					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	181					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
09	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	0	W	317	-0-	317	317	317	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
09	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	0	W	748	-0-	748	748	748	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
12	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
01	589	N	366	-0-	-223	-0-	366	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
09	480	N	450	-0-	-30	-0-	450	2			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*12	465	N	380	-0-	-85	-0-	380	2			N	-0-					-0-
01	558	N	395	-0-	-163	-0-	395	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

08	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
09	840	N	818	-0-	-22	-0-	818	2			N	-0-					-0-
10	868	N	691	-0-	-177	-0-	691	2			N	-0-					-0-
*11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
*12	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
*01	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

08	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*11	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*12	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
*01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

08	1395	N	1247	-0-	-148	-0-	1247	2			Y	-0-					-0-
09	1230	N	1068	-0-	-162	-0-	1068	2			Y	-0-					-0-
10	1271	N	1062	-0-	-209	-0-	1062	2			Y	-0-					-0-
*11	1200	N	1037	-0-	-163	-0-	1037	2			Y	-0-					-0-
*12	1116	N	1037	-0-	-79	-0-	1037	2			Y	-0-					-0-
*01	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

08	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
10	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
11	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
12	558	N	479	-0-	-79	-0-	479	2			N	-0-					-0-
01	527	N	459	-0-	-68	-0-	459	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
*11	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
*12	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*12	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
*01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	435	-0-	-92	-0-	435	2			Y	-0-					-0-
09	420	N	323	-0-	-97	-0-	323	2			Y	-0-					-0-
10	434	N	335	-0-	-99	-0-	335	2			Y	-0-					-0-
11	420	N	374	-0-	-46	-0-	374	2			Y	-0-					-0-
12	341	N	317	-0-	-24	-0-	317	2			Y	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2253	-0-	-847	5013	2253	2			Y	-0-					3
09	3000	N	1947	-0-	-1053	3960	1947	2			Y	-0-					3
10	3100	N	1943	-0-	-1157	2803	1943	2			Y	-0-					3
*11	3000	N	1780	-0-	-1220	1583	1779	2	1	9	Y	1	3	1			1
*12	3100	N	1785	-0-	-1315	268	1785	2			Y	-0-					1
*01	2215	N	1947	-0-	-268	-0-	1947	2			Y	-0-					1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1254	-0-	-172	-0-	1254	2			Y	-0-					13
09	1230	N	1174	-0-	-56	-0-	1173	2	1	9	Y	1					14
10	1271	N	1168	-0-	-103	-0-	1167	2	1	9	Y	1					15
11	1200	N	1127	-0-	-73	-0-	1126	2	1	9	Y	1	13	1			3
*12	1209	N	1098	-0-	-111	-0-	1096	2	2	9	Y	2					5
*01	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					4

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	245	-0-	-34	-0-	245	2			N	-0-					1
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					1
10	248	N	241	-0-	-7	-0-	241	2			N	-0-					1
11	240	N	238	-0-	-2	-0-	238	2			N	-0-	1	1			-0-
12	248	N	218	-0-	-30	-0-	217	2	1	9	N	1					1
01	248	N	235	-0-	-13	-0-	235	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	813	-0-	-272	-0-	813	2			N	-0-					-0-
09	930	N	819	-0-	-111	-0-	819	2			N	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
*11	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
*12	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-
01	868	N	804	-0-	-64	-0-	804	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

08	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
09	2914	N	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
10	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
*11	2869	N	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
*12	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
*01	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

08	1581	N	1226	-0-	-355	-0-	1226	2			N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
10	1240	N	948	-0-	-292	-0-	948	2			N	-0-					-0-
*11	1200	N	978	-0-	-222	-0-	978	2			N	-0-					-0-
*12	1240	N	1067	-0-	-173	-0-	1067	2			N	-0-					-0-
*01	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
*11	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
*12	930	N	690	-0-	-240	-0-	690	2			N	-0-					-0-
01	1054	N	665	-0-	-389	-0-	665	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

08	1705	N	1561	-0-	-144	-0-	1561	2			N	-0-					-0-
09	1440	N	1391	-0-	-49	-0-	1391	2			N	-0-					-0-
10	1581	N	1578	-0-	-3	-0-	1578	2			N	-0-					-0-
11	1500	N	1383	-0-	-117	-0-	1383	2			N	-0-					-0-
12	1426	N	1312	-0-	-114	-0-	1312	2			N	-0-					-0-
01	1581	N	1512	-0-	-69	-0-	1512	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					-0-
09	960	N	886	-0-	-74	-0-	886	2			N	-0-					-0-
10	1240	N	1039	-0-	-201	-0-	1039	2			N	-0-					-0-
*11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
*12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
01	1054	N	929	-0-	-125	-0-	929	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
09	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
10	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
*11	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
*12	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
*01	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
*11	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1951	-0-	-157	-0-	1951	2			N	-0-					-0-
09	2100	N	1834	-0-	-266	-0-	1834	2			N	-0-					-0-
10	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
*11	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
*12	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
01	2077	N	1916	-0-	-161	-0-	1916	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1264	-0-	-69	-0-	1264	2			N	-0-					-0-
09	1530	N	1272	-0-	-258	-0-	1272	2			N	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
*11	1230	N	1047	-0-	-183	-0-	1047	2			N	-0-					-0-
*12	1302	N	1063	-0-	-239	-0-	1063	2			N	-0-					-0-
01	1333	N	1153	-0-	-180	-0-	1153	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	330	-0-	-73	-0-	330	2			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*12	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
01	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3432	-0-	-40	-0-	3431	2	1	9	Y	1					36
09	3360	X	3142	-0-	-218	-0-	3140	2	2	9	Y	2					38
10	3472	X	3045	-0-	-427	-0-	3042	2	3	9	Y	3					41
11	3360	X	2777	-0-	-583	-0-	2774	2	3	9	Y	3	36	1			8
*12	3472	X	2683	-0-	-789	-0-	2683	2			Y	-0-					8
01	3441	X	2795	-0-	-646	-0-	2794	2	1	9	Y	1					6

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1859	-0-	-1241	2585	1851	2	8	9	Y	7	14	1			10
09	3000	N	1924	-0-	-1076	1509	1918	2	6	9	Y	5					15
10	3100	N	1945	-0-	-1155	354	1936	2	9	9	Y	8	14	1			9
*11	2156	N	1802	-0-	-354	-0-	1800	2	2	9	Y	2					11
12	1984	N	1792	-0-	-192	-0-	1768	2	24	9	Y	22	29	1			4
01	1953	N	1755	-0-	-198	-0-	1741	2	14	9	Y	13	13	1			4

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1257	-0-	-45	-0-	1255	2	2	9	Y	2	4	1			3
09	1174	N	1174	-0-	-0-	-0-	1172	2	2	9	Y	2					5
10	1271	N	1196	-0-	-75	-0-	1194	2	2	9	Y	2	4	1			3
11	1230	N	1202	-0-	-28	-0-	1202	2			Y	-0-					3
*12	1209	N	1034	-0-	-175	-0-	1034	2			Y	-0-					3
01	1209	N	1042	-0-	-167	-0-	1038	2	4	9	Y	4	4	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2395	N	2395	-0-	-0-	-0-	2393	2	2	9	N	2	3	1			2
09	2337	N	2337	-0-	-0-	-0-	2336	2	1	9	N	1					3
10	2571	N	2571	-0-	-0-	-0-	2569	2	2	9	N	2	3	1			2
*11	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					2
12	2294	N	1938	-0-	-356	-0-	1932	2	6	9	N	5	6	1			1
01	2294	N	2219	-0-	-75	-0-	2217	2	2	9	N	2	2	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1363	N	1363	-0-	-0-	-0-	1362	2	1	9	Y	1	2	1			1
09	1202	N	1202	-0-	-0-	-0-	1201	2	1	9	Y	1					2
10	1364	N	1270	-0-	-94	-0-	1269	2	1	9	Y	1	2	1			1
11	1320	N	1123	-0-	-197	-0-	1123	2			Y	-0-					1
*12	1240	N	1078	-0-	-162	-0-	1078	2			Y	-0-					1
01	1271	N	1036	-0-	-235	-0-	1034	2	2	9	Y	2	2	1			1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1072	N	1072	-0-	-0-	-0-	1071	2	1	9	Y	1					5
09	1200	N	1034	-0-	-166	-0-	1034	2			Y	-0-					5
10	1085	N	968	-0-	-117	-0-	968	2			Y	-0-					5
11	1050	N	867	-0-	-183	-0-	866	2	1	9	Y	1	5	1			1
12	1054	N	789	-0-	-265	-0-	789	2			Y	-0-					1
01	961	N	827	-0-	-134	-0-	827	2			Y	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2389	-0-	-277	-0-	2389	2			N	-0-					-0-
09	2280	N	2163	-0-	-117	-0-	2163	2			N	-0-					-0-
10	2418	N	2305	-0-	-113	-0-	2305	2			N	-0-					-0-
*11	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
*12	2232	N	1064	-0-	-1168	-0-	1064	2			N	-0-					-0-
*01	3020	N	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3015	-0-	-209	-0-	3015	2			N	-0-					-0-
09	3574	X	3574	-0-	-0-	-0-	3574	2			N	-0-					-0-
10	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
11	3120	X	2958	-0-	-162	-0-	2958	2			N	-0-					-0-
12	3224	X	3098	-0-	-126	-0-	3098	2			N	-0-					-0-
01	3224	X	3065	-0-	-159	-0-	3065	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
10	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-
11	810	N	659	-0-	-151	-0-	659	2			N	-0-					-0-
12	837	N	714	-0-	-123	-0-	714	2			N	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1075	-0-	-10	-0-	1073	2	2	9	N	2	6	1			4
09	1071	N	1071	-0-	-0-	-0-	1068	2	3	9	N	3					7
10	1137	N	1137	-0-	-0-	-0-	1134	2	3	9	N	3	6	1			4
11	1050	N	1003	-0-	-47	-0-	1002	2	1	9	N	1					5
12	1116	N	728	-0-	-388	-0-	717	2	11	9	N	10	13	1			2
01	1147	N	665	-0-	-482	-0-	658	2	7	9	N	6	6	1			2

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1485	N	1485	-0-	-0-	-0-	1483	2	2	9	N	2	4	1			3
09	1247	N	1247	-0-	-0-	-0-	1246	2	1	9	N	1					4
10	1488	N	1384	-0-	-104	-0-	1381	2	3	9	N	3	4	1			3
11	1440	N	1237	-0-	-203	-0-	1237	2			N	-0-					3
12	1302	N	1151	-0-	-151	-0-	1144	2	7	9	N	6	8	1			1
01	1395	N	1287	-0-	-108	-0-	1283	2	4	9	N	4	4	1			1

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2780	N	2780	-0-	-0-	-0-	2776	2	4	9	N	4					108
09	2825	N	2825	-0-	-0-	-0-	2817	2	8	9	N	7					115
10	3075	N	3075	-0-	-0-	-0-	3067	2	8	9	N	7					122
*11	2581	N	2581	-0-	-0-	-0-	2571	2	10	9	N	9	107	1			24
*12	2635	N	2272	-0-	-363	-0-	2264	2	8	9	N	7					31
01	2635	N	2367	-0-	-268	-0-	2366	2	1	9	N	1					36

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					5
09	344	N	344	-0-	-0-	-0-	343	2	1	9	Y	1					6
10	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					6
*11	324	N	324	-0-	-0-	-0-	324	2			Y	-0-	5	1			1
*12	273	N	273	-0-	-0-	-0-	272	2	1	9	Y	1					2
*01	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					2

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1064	-0-	-21	-0-	1064	2			N	-0-					-0-
09	1050	N	952	-0-	-98	-0-	952	2			N	-0-					-0-
10	1085	N	957	-0-	-128	-0-	957	2			N	-0-					-0-
*11	1020	N	947	-0-	-73	-0-	947	2			N	-0-					-0-
*12	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
*01	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
09	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
10	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
*11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
*12	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
*01	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
09	630	N	570	-0-	-60	-0-	570	2			N	-0-					-0-
10	558	N	454	-0-	-104	-0-	454	2			N	-0-					-0-
*11	540	N	506	-0-	-34	-0-	506	2			N	-0-					-0-
*12	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7132	X	7132	-0-	-0-	-0-	7132	2			N	-0-					-0-
09	6568	X	6568	-0-	-0-	-0-	6568	2			N	-0-					-0-
10	6263	X	6263	-0-	-0-	-0-	6263	2			N	-0-					-0-
*11	6148	X	6148	-0-	-0-	-0-	6148	2			N	-0-					-0-
*12	5983	X	5896	-0-	-87	-0-	5896	2			N	-0-					-0-
*01	6200	X	6200	-0-	-0-	-0-	6200	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
11	720	N	602	-0-	-118	-0-	602	2			N	-0-					-0-
12	713	N	653	-0-	-60	-0-	653	2			N	-0-					-0-
*01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
11	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
12	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1276	-0-	-57	-0-	1276	2			N	-0-					-0-
09	1320	N	1106	-0-	-214	-0-	1106	2			N	-0-					-0-
10	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
11	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
*12	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
*01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	953	-0-	-70	-0-	953	2		N	-0-			-0-
09	990	N	970	-0-	-20	-0-	970	2		N	-0-			-0-
10	976	N	976	-0-	-0-	-0-	976	2		N	-0-			-0-
11	930	N	910	-0-	-20	-0-	910	2		N	-0-			-0-
12	992	N	-0-	-0-	-992	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1863	N	1863	-0-	-0-	-0-	1863	2		N	-0-			-0-
09	1950	N	1627	-0-	-323	-0-	1627	2		N	-0-			-0-
10	1901	N	1901	-0-	-0-	-0-	1901	2		N	-0-			-0-
11	1824	N	1824	-0-	-0-	-0-	1824	2		N	-0-			-0-
12	1674	N	1592	-0-	-82	-0-	1592	2		N	-0-			-0-
*01	1924	N	1924	-0-	-0-	-0-	1924	2		N	-0-			-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	701	2		N	-0-			-0-
09	660	N	636	-0-	-24	-0-	636	2		N	-0-			-0-
10	614	N	614	-0-	-0-	-0-	614	2		N	-0-			-0-
11	690	N	677	-0-	-13	-0-	677	2		N	-0-			-0-
12	651	N	596	-0-	-55	-0-	596	2		N	-0-			-0-
*01	615	N	615	-0-	-0-	-0-	615	2		N	-0-			-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	685	2		N	-0-			-0-
09	660	N	619	-0-	-41	-0-	619	2		N	-0-			-0-
10	672	N	672	-0-	-0-	-0-	672	2		N	-0-			-0-
11	660	N	646	-0-	-14	-0-	646	2		N	-0-			-0-
*12	658	N	658	-0-	-0-	-0-	658	2		N	-0-			-0-
*01	661	N	661	-0-	-0-	-0-	661	2		N	-0-			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

08	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
09	1590	N	1561	-0-	-29	-0-	1561	2			N	-0-					-0-
10	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
11	1560	N	1447	-0-	-113	-0-	1447	2			N	-0-					-0-
12	1612	N	1506	-0-	-106	-0-	1506	2			N	-0-					-0-
*01	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

08	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
09	990	N	965	-0-	-25	-0-	965	2			N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	992	N	976	-0-	-16	-0-	976	2			N	-0-					-0-
*01	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

08	1054	N	1025	-0-	-29	-0-	1025	2			N	-0-					-0-
09	1020	N	991	-0-	-29	-0-	991	2			N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
11	990	N	987	-0-	-3	-0-	987	2			N	-0-					-0-
12	1023	N	1014	-0-	-9	-0-	1014	2			N	-0-					-0-
*01	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
11	990	N	737	-0-	-253	-0-	737	2			N	-0-					-0-
12	899	N	815	-0-	-84	-0-	815	2			N	-0-					-0-
*01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1488	-0-	-31	-0-	1488	2			N	-0-					-0-
09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
10	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
11	1440	N	1431	-0-	-9	-0-	1431	2			N	-0-					-0-
12	1550	N	1388	-0-	-162	-0-	1388	2			N	-0-					-0-
*01	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

08	1736	N	1658	-0-	-78	-0-	1658	2			N	-0-					-0-
09	1680	N	1573	-0-	-107	-0-	1573	2			N	-0-					-0-
10	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
11	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
12	1612	N	1602	-0-	-10	-0-	1602	2			N	-0-					-0-
*01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

08	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

08	651	N	429	-0-	-222	-0-	429	2			N	-0-					-0-
09	630	N	568	-0-	-62	-0-	568	2			N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
*01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

08	1271	N	1213	-0-	-58	-0-	1213	2			N	-0-					-0-
09	1260	N	1123	-0-	-137	-0-	1123	2			N	-0-					-0-
10	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
11	1170	N	902	-0-	-268	-0-	902	2			N	-0-					-0-
12	1147	N	803	-0-	-344	-0-	803	2			N	-0-					-0-
*01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

08	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-
09	990	N	836	-0-	-154	-0-	836	2			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
11	870	N	803	-0-	-67	-0-	803	2			N	-0-					-0-
12	868	N	741	-0-	-127	-0-	741	2			N	-0-					-0-
*01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

08	2077	N	1982	-0-	-95	-0-	1982	2			N	-0-					-0-
09	2160	N	1849	-0-	-311	-0-	1849	2			N	-0-					-0-
10	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
11	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
*12	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
*01	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
09		14B2 EXT	1050	-0-	1050	1050	1050	2			N	-0-					-0-
10		14B2 EXT	1065	-0-	1065	2115	1065	2			N	-0-					-0-
11		14B2 EXT	1033	-0-	1033	3148	1033	2			N	-0-					-0-
12		14B2 EXT	1058	-0-	1058	4206	1058	2			N	-0-					-0-
*01	5379	X	1173	-0-	-4206	-0-	1173	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	719	-0-	-25	-0-	719	2			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
11	690	N	689	-0-	-1	-0-	689	2			N	-0-					-0-
12	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
*01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1139	-0-	-101	-0-	1139	2			N	-0-					-0-
09	1170	N	1081	-0-	-89	-0-	1081	2			N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
11	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
12	1116	N	1113	-0-	-3	-0-	1113	2			N	-0-					-0-
*01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	540	N	518	-0-	-22	-0-	518	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	510	N	505	-0-	-5	-0-	505	2			N	-0-					-0-
12	527	N	514	-0-	-13	-0-	514	2			N	-0-					-0-
*01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1176	-0-	-126	-0-	1176	2			N	-0-					-0-
09	1260	N	1231	-0-	-29	-0-	1231	2			N	-0-					-0-
10	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
11	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
12	1271	N	1231	-0-	-40	-0-	1231	2			N	-0-					-0-
*01	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	570	N	554	-0-	-16	-0-	554	2			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
11	570	N	559	-0-	-11	-0-	559	2			N	-0-					-0-
*12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1170	-0-	-39	-0-	1170	2			N	-0-					-0-
09	1170	N	1123	-0-	-47	-0-	1123	2			N	-0-					-0-
10	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
11	1140	N	1134	-0-	-6	-0-	1134	2			N	-0-					-0-
*12	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
*01	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
09	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
10	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
11	1080	N	1003	-0-	-77	-0-	1003	2			N	-0-					-0-
*12	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
*01	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	647	-0-	-35	-0-	647	2			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	630	N	243	-0-	-387	-0-	243	2			N	-0-					-0-
*12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
09	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
10	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
11	1740	N	1581	-0-	-159	-0-	1581	2			N	-0-					-0-
12	1798	N	1670	-0-	-128	-0-	1670	2			N	-0-					-0-
*01	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	480	N	445	-0-	-35	-0-	445	2			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
11	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
12	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1141	-0-	-6	-0-	1141	2			N	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
11	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-
12	1147	N	1074	-0-	-73	-0-	1074	2			N	-0-					-0-
*01	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-
09	540	N	497	-0-	-43	-0-	497	2			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
11	540	N	468	-0-	-72	-0-	468	2			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
09	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
10	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
11	1260	N	835	-0-	-425	-0-	835	2			N	-0-					-0-
12	1302	N	820	-0-	-482	-0-	820	2			N	-0-					-0-
*01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
09	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
10	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
11	1530	N	1475	-0-	-55	-0-	1475	2			N	-0-					-0-
12	1581	N	1335	-0-	-246	-0-	1335	2			N	-0-					-0-
*01	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	450	N	410	-0-	-40	-0-	410	2			N	-0-					-0-
12	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
09	750	N	662	-0-	-88	-0-	662	2			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	720	N	673	-0-	-47	-0-	673	2			N	-0-					-0-
12	682	N	624	-0-	-58	-0-	624	2			N	-0-					-0-
*01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
09	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
11	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
12	1147	N	1087	-0-	-60	-0-	1087	2			N	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	330	N	241	-0-	-89	-0-	241	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	300	N	215	-0-	-85	-0-	215	2			N	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
09	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	570	N	544	-0-	-26	-0-	544	2			N	-0-					-0-
*12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
09	150	N	76	-0-	-74	-0-	76	2			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	180	N	77	-0-	-103	-0-	77	2			N	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1204	-0-	-191	-0-	1204	2			N	-0-					-0-
09	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
10	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
11	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
12	1426	N	1336	-0-	-90	-0-	1336	2			N	-0-					-0-
*01	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	716	-0-	-28	-0-	716	2			N	-0-					-0-
09	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	690	N	673	-0-	-17	-0-	673	2			N	-0-					-0-
12	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
*01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-
09	990	N	958	-0-	-32	-0-	958	2			N	-0-					-0-
10	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
*12	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*01	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	450	-0-	-77	-0-	450	2			N	-0-					-0-
09	450	N	398	-0-	-52	-0-	398	2			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
12	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1785	-0-	-199	-0-	1785	2			N	-0-					-0-
09	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
10	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
12	1798	N	1785	-0-	-13	-0-	1785	2			N	-0-					-0-
*01	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
09	1110	N	1090	-0-	-20	-0-	1090	2			N	-0-					-0-
10	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
11	1080	N	1058	-0-	-22	-0-	1058	2			N	-0-					-0-
12	1116	N	1070	-0-	-46	-0-	1070	2			N	-0-					-0-
*01	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
10	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
12	930	N	887	-0-	-43	-0-	887	2			N	-0-					-0-
*01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	932	-0-	-29	-0-	932	2			N	-0-					-0-
09	900	N	899	-0-	-1	-0-	899	2			N	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
11	900	N	853	-0-	-47	-0-	853	2			N	-0-					-0-
12	930	N	872	-0-	-58	-0-	872	2			N	-0-					-0-
*01	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	798	-0-	-39	-0-	798	2			N	-0-					-0-
09	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
11	780	N	768	-0-	-12	-0-	768	2			N	-0-					-0-
12	806	N	771	-0-	-35	-0-	771	2			N	-0-					-0-
*01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
09	1290	N	1203	-0-	-87	-0-	1203	2			N	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
11	1290	N	1126	-0-	-164	-0-	1126	2			N	-0-					-0-
12	1240	N	1224	-0-	-16	-0-	1224	2			N	-0-					-0-
*01	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		774	-0-	774	1501	774	2			Y	-0-					-0-
09	DLQ G-10		783	-0-	783	2284	783	2			Y	-0-					-0-
10	2200	N	749	-0-	-1451	833	749	2			Y	-0-					-0-
11	1539	N	706	-0-	-833	-0-	706	2			Y	-0-					-0-
12	806	N	720	-0-	-86	-0-	720	2			Y	-0-					-0-
*01	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	754	-0-	-52	-0-	754	2			N	-0-					-0-
09	780	N	718	-0-	-62	-0-	718	2			N	-0-					-0-
10	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
11	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-
12	744	N	696	-0-	-48	-0-	696	2			N	-0-					-0-
*01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		719	-0-	719	1597	719	2			Y	-0-					-0-
09	DLQ G-10		739	-0-	739	2336	739	2			Y	-0-					-0-
10	2200	N	796	-0-	-1404	932	796	2			Y	-0-					-0-
11	1815	N	883	-0-	-932	-0-	883	2			Y	-0-					-0-
*12	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					-0-
*01	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
09	1080	N	1069	-0-	-11	-0-	1069	2			N	-0-					-0-
10	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
11	1080	N	1065	-0-	-15	-0-	1065	2			N	-0-					-0-
12	1116	N	1089	-0-	-27	-0-	1089	2			N	-0-					-0-
*01	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1122	-0-	-87	-0-	1122	2			N	-0-					-0-
09	1170	N	1096	-0-	-74	-0-	1096	2			N	-0-					-0-
10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
11	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
12	1147	N	1116	-0-	-31	-0-	1116	2			N	-0-					-0-
*01	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		489	-0-	489	957	489	2			Y	-0-					-0-
09	DLQ G-10		477	-0-	477	1434	477	2			Y	-0-					-0-
10	1896	N	462	-0-	-1434	-0-	462	2			Y	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
12	496	N	420	-0-	-76	-0-	420	2			Y	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	2			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
11	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-
12	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		848	-0-	848	1820	848	2			Y	-0-					-0-
09	DLQ G-10		702	-0-	702	2522	702	2			Y	-0-					-0-
10	2200	N	670	-0-	-1530	992	670	2			Y	-0-					-0-
11	1623	N	631	-0-	-992	-0-	631	2			Y	-0-					-0-
12	713	N	689	-0-	-24	-0-	689	2			Y	-0-					-0-
*01	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
12	682	N	563	-0-	-119	-0-	563	2			N	-0-					-0-
*01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

08	DLQ G-10		2090	-0-	2090	4194	2090	2			Y	-0-					-0-
09	DLQ G-10		2014	-0-	2014	6208	2014	2			Y	-0-					-0-
10	2200	N	2054	-0-	-146	6062	2054	2			Y	-0-					-0-
11	3000	N	1946	-0-	-1054	5008	1946	2			Y	-0-					-0-
*12	3100	N	1932	-0-	-1168	3840	1932	2			Y	-0-					-0-
*01	3100	N	1985	-0-	-1115	2725	1985	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

08	DLQ G-10		1238	-0-	1238	2510	1238	2			Y	-0-					-0-
09	DLQ G-10		1180	-0-	1180	3690	1180	2			Y	-0-					-0-
10	4812	X	1122	-0-	-3690	-0-	1122	2			Y	-0-					-0-
11	1163	X	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
*12	1309	X	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-
*01	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

08	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
09	750	N	723	-0-	-27	-0-	723	2			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
11	750	N	713	-0-	-37	-0-	713	2			N	-0-					-0-
12	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
*01	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	270	N	168	-0-	-102	-0-	168	2			N	-0-					-0-
*12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	290	-0-	-547	-0-	290	2			N	-0-					-0-
09	810	N	289	-0-	-521	-0-	289	2			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
09	630	N	470	-0-	-160	-0-	470	2			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
11	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-
*12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
12	279	N	199	-0-	-80	-0-	199	2			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2406	-0-	-74	-0-	2406	2			N	-0-					-0-
09	2400	X	2344	-0-	-56	-0-	2344	2			N	-0-					-0-
10	2480	X	2286	-0-	-194	-0-	2286	2			N	-0-					-0-
11	2400	X	2297	-0-	-103	-0-	2297	2			N	-0-					-0-
12	2418	X	2382	-0-	-36	-0-	2382	2			N	-0-					-0-
*01	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

08	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
09	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
10	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
11	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
12	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

08	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
09	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
10	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
11	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
12	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
01	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
11	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
12	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
01	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	1116	N	1093	-0-	-23	-0-	1093	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
09	2460	N	2082	-0-	-378	-0-	2082	2			N	-0-					-0-
10	2356	N	2262	-0-	-94	-0-	2262	2			N	-0-					-0-
11	2460	N	2211	-0-	-249	-0-	2211	2			N	-0-					-0-
12	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
*01	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3741	-0-	-196	-0-	3741	2			N	-0-					-0-
09	3810	X	3613	-0-	-197	-0-	3613	2			N	-0-					-0-
10	3937	X	3866	-0-	-71	-0-	3866	2			N	-0-					-0-
11	3720	X	3477	-0-	-243	-0-	3477	2			N	-0-					-0-
12	3782	X	3400	-0-	-382	-0-	3400	2			N	-0-					-0-
01	3875	X	3512	-0-	-363	-0-	3512	2			N	-0-					-0-

FDL OPERATING, LLC 263924
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	N	937	-0-	-0-	-0-	930	3	1	4	N	5	5	1			-0-
							6	9									
09	915	N	915	-0-	-0-	-0-	911	3	4	9	N	4	4	1			-0-
10	986	N	986	-0-	-0-	-0-	978	3	2	4	N	5					5
							6	9									
11	944	N	944	-0-	-0-	-0-	936	3	1	4	N	6	5	1			6
							7	9									
*12	994	N	994	-0-	-0-	-0-	984	3	1	4	N	8	11	1			3
							9	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	328	-0-	-13	-0-	326	3	2	9	N	2	3	1			1
09	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2	3	1			-0-
10	371	N	371	-0-	-0-	-0-	367	3	1	4	N	3					3
							3	9									
11	372	N	372	-0-	-0-	-0-	369	3	3	9	N	3	3	1			3
*12	388	N	388	-0-	-0-	-0-	384	3	4	9	N	4	5	1			2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1138	-0-	-226	-0-	1138	2			N	-0-					-0-
09	1320	N	1093	-0-	-227	-0-	1093	2			N	-0-					-0-
10	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
11	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
*12	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1485	-0-	-313	-0-	1485	2			N	-0-					-0-
09	1740	N	1426	-0-	-314	-0-	1426	2			N	-0-					-0-
10	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
11	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
*12	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	503	3	1	9	N	1	1	1			-0-
09	480	N	307	-0-	-173	-0-	307	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					-0-
09	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-					-0-
10	2376	N	2376	-0-	-0-	-0-	2376	2			Y	-0-					-0-
11	1963	N	1963	-0-	-0-	-0-	1963	2			Y	-0-					-0-
*12	1993	N	1993	-0-	-0-	-0-	1993	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2260	N	2260	-0-	-0-	-0-	2253	2	7	9	Y	6					81
09	2231	N	2231	-0-	-0-	-0-	2223	2	8	9	Y	7					88
10	2284	N	2284	-0-	-0-	-0-	2281	2	3	9	Y	3					91
11	2242	N	2242	-0-	-0-	-0-	2242	2			Y	-0-					91
*12	2277	N	2277	-0-	-0-	-0-	2276	2	1	9	Y	1					92
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					92

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	942	-0-	-50	-0-	942	2			N	-0-					-0-
09	990	N	926	-0-	-64	-0-	926	2			N	-0-					-0-
10	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
*12	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	706	-0-	-7	-0-	698	3	1	4	N	6	6	1			-0-
							7	9									
09	748	N	748	-0-	-0-	-0-	742	3	6	9	N	5	5	1			-0-
10	817	N	817	-0-	-0-	-0-	807	3	3	4	N	6					6
							7	9									
11	759	N	759	-0-	-0-	-0-	751	3	8	9	N	7	6	1			7
*12	806	N	806	-0-	-0-	-0-	796	3	10	9	N	9	13	1			3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	663	-0-	-81	-0-	663	2			N	-0-					-0-
09	720	N	637	-0-	-83	-0-	637	2			N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1568	-0-	-44	-0-	1568	2			N	-0-					-0-
09	1530	N	1518	-0-	-12	-0-	1518	2			N	-0-					-0-
10	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
11	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
*12	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	599	-0-	-114	-0-	599	3			N	-0-					-0-
09	690	N	575	-0-	-115	-0-	575	3			N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*12	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3926	-0-	-104	-0-	3926	2			Y	-0-					-0-
09	4080	X	3873	-0-	-207	-0-	3873	2			Y	-0-					-0-
10	4216	X	3682	-0-	-534	-0-	3682	2			Y	-0-					-0-
11	4080	X	3233	-0-	-847	-0-	3233	2			Y	-0-					-0-
12	4092	X	3282	-0-	-810	-0-	3282	2			Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	984	-0-	-8	-0-	984	2			Y	-0-					1
09	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					1
10	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					1
11	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					1
*12	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					1
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0-	-0-	1000	3	1	4	N	6	6	1			-0-
							7	9									
09	990	N	920	-0-	-70	-0-	914	3	6	9	N	5	5	1			-0-
10	925	N	925	-0-	-0-	-0-	916	3	3	4	N	5					5
							6	9									
11	846	N	846	-0-	-0-	-0-	838	3	1	4	N	6	5	1			6
							7	9									
*12	844	N	844	-0-	-0-	-0-	834	3	1	4	N	8	11	1			3
							9	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	648	-0-	-3	-0-	648	2			Y	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
*12	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1204	-0-	-5	-0-	1201	2	3	9	Y	3					41
09	1188	N	1188	-0-	-0-	-0-	1185	2	3	9	Y	3					44
10	1478	N	1478	-0-	-0-	-0-	1476	2	2	9	Y	2					46
11	1455	N	1455	-0-	-0-	-0-	1455	2			Y	-0-					46
*12	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					46
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-
10	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
11	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
*12	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	254	3	3	9	N	3	4	1			4
09	240	N	211	-0-	-29	-0-	207	3	4	9	N	4	5	1			3
10	202	N	202	-0-	-0-	-0-	193	3	3	4	N	5					8
							6	9									
11	192	N	192	-0-	-0-	-0-	185	3	7	9	N	6	5	1			9
*12	209	N	209	-0-	-0-	-0-	200	3	9	9	N	8	11	1			6
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1368	-0-	-27	-0-	1362	2	6	9	Y	5					76
09	1380	N	1350	-0-	-30	-0-	1344	2	6	9	Y	5					81
10	1327	N	1327	-0-	-0-	-0-	1324	2	3	9	Y	3					84
11	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					84
*12	1314	N	1314	-0-	-0-	-0-	1313	2	1	9	Y	1					85
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1166	-0-	-43	-0-	1160	2	6	9	Y	5					79
09	1200	N	1151	-0-	-49	-0-	1145	2	6	9	Y	5					84
10	1164	N	1164	-0-	-0-	-0-	1161	2	3	9	Y	3					87
11	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					87
*12	1135	N	1135	-0-	-0-	-0-	1134	2	1	9	Y	1					88
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					88

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0-	-0-	762	2	3	9	Y	3					56
09	755	N	755	-0-	-0-	-0-	752	2	3	9	Y	3					59
10	720	N	720	-0-	-0-	-0-	716	2	4	9	Y	4					63
11	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					63
*12	762	N	762	-0-	-0-	-0-	761	2	1	9	Y	1					64
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	480	N	385	-0-	-95	-0-	385	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	864	-0-	-35	-0-	864	2			Y	-0-					-0-
09	870	N	853	-0-	-17	-0-	853	2			Y	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					-0-
11	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
*12	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2265	N	2265	-0-	-0-	-0-	2262	2	3	9	Y	3					56
09	2234	N	2234	-0-	-0-	-0-	2231	2	3	9	Y	3					59
10	2396	N	2396	-0-	-0-	-0-	2394	2	2	9	Y	2					61
11	2266	N	2266	-0-	-0-	-0-	2266	2			Y	-0-					61
*12	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					61
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2725	-0-	-96	-0-	2725	2			Y	-0-					-0-
09	2820	X	2688	-0-	-132	-0-	2688	2			Y	-0-					-0-
10	2914	X	2480	-0-	-434	-0-	2480	2			Y	-0-					-0-
11	2820	X	2613	-0-	-207	-0-	2613	2			Y	-0-					-0-
12	2821	X	2652	-0-	-169	-0-	2652	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
09	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2731	N	2731	-0-	-0-	-0-	2731	2			Y	-0-					-0-
09	2694	N	2694	-0-	-0-	-0-	2694	2			Y	-0-					-0-
10	2376	N	2376	-0-	-0-	-0-	2376	2			Y	-0-					-0-
11	2304	N	2304	-0-	-0-	-0-	2304	2			Y	-0-					-0-
*12	2339	N	2339	-0-	-0-	-0-	2339	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1080	-0-	-36	-0-	1080	2			N	-0-					-0-
09	1080	N	1033	-0-	-47	-0-	1033	2			N	-0-					-0-
10	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
11	1050	N	1018	-0-	-32	-0-	1018	2			N	-0-					-0-
12	1054	N	1043	-0-	-11	-0-	1043	2			N	-0-					-0-
01	1054	N	1025	-0-	-29	-0-	1025	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
09	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
10	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
*11	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
*12	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
*01	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	N	1203	-0-	-0-	-0-	1192	2	11	9	Y	10	19	1			14
09	1175	N	1175	-0-	-0-	-0-	1167	2	8	9	Y	7					21
10	1267	N	1267	-0-	-0-	-0-	1255	2	12	9	Y	11	19	1			13
*11	1124	N	1124	-0-	-0-	-0-	1122	2	2	9	Y	2					15
*12	1138	N	1138	-0-	-0-	-0-	1105	2	33	9	Y	30	40	1			5
*01	1659	N	1659	-0-	-0-	-0-	1640	2	19	9	Y	17	17	1			5

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2068	-0-	-443	-0-	2068	2			N	-0-					-0-
09	2130	N	1983	-0-	-147	-0-	1983	2			N	-0-					-0-
10	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
11	2010	N	1966	-0-	-44	-0-	1966	2			N	-0-					-0-
12	2046	N	1984	-0-	-62	-0-	1984	2			N	-0-					-0-
*01	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	834 N	834	-0-	-0-	-0-	834	3		N	-0-			-0-
09	794 N	794	-0-	-0-	-0-	794	3		N	-0-			-0-
10	819 N	819	-0-	-0-	-0-	819	3		N	-0-			-0-
11	728 N	728	-0-	-0-	-0-	728	3		N	-0-			-0-
12	808 N	808	-0-	-0-	-0-	808	3		N	-0-			-0-
01	806 N	NO RPT	-0-	-806	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

08	197 N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	183 N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	195 N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	188 N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	191 N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186 N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

08	281 N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	226 N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	213 N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	191 N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	265 N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	217 N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

08	157 N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	166 N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	180 N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	158 N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	157 N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	186 N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

08	35 N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	29 N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	17 N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

08	412 N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	397 N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	405 N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	395 N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	408 N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	403 N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3414	-0-	-182	-0-	3414	3			N	-0-					-0-
09	3480	X	3356	-0-	-124	-0-	3356	3			N	-0-					-0-
10	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					-0-
11	3382	X	3382	-0-	-0-	-0-	3382	3			N	-0-					-0-
12	3720	X	3507	-0-	-213	-0-	3507	3			N	-0-					-0-
01	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3210	-0-	-138	-0-	3210	3			N	-0-					-0-
09	3655	X	3655	-0-	-0-	-0-	3655	3			N	-0-					-0-
10	3280	X	3280	-0-	-0-	-0-	3280	3			N	-0-					-0-
11	3243	X	3243	-0-	-0-	-0-	3243	3			N	-0-					-0-
12	3224	X	3210	-0-	-14	-0-	3210	3			N	-0-					-0-
01	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
09	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
10	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
11	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
01	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3347	-0-	-869	-0-	3347	3			N	-0-					-0-
09	3480	X	3143	-0-	-337	-0-	3143	3			N	-0-					-0-
10	3747	X	3747	-0-	-0-	-0-	3747	3			N	-0-					-0-
11	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					-0-
12	3994	X	3994	-0-	-0-	-0-	3994	3			N	-0-					-0-
01	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
09	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
10	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
11	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
12	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
09	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
10	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
11	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
12	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
10	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
10	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
11	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
09	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
10	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2481	-0-	-61	-0-	2481	3			N	-0-					-0-
09	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
10	2465	N	2465	-0-	-0-	-0-	2465	3			N	-0-					-0-
11	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
12	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-
01	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
10	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
11	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2880	-0-	-158	-0-	2880	3			N	-0-					-0-
09	2880	X	2778	-0-	-102	-0-	2778	3			N	-0-					-0-
10	2880	X	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
11	2669	X	2669	-0-	-0-	-0-	2669	3			N	-0-					-0-
12	2883	X	2706	-0-	-177	-0-	2706	3			N	-0-					-0-
01	2883	N	NO RPT	-0-	-2883	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
09	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
10	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
11	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
12	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
09	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
10	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
11	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
12	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
09	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
10	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
12	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
01	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2324	-0-	-156	-0-	2324	3			N	-0-					-0-
09	2370	X	2193	-0-	-177	-0-	2193	3			N	-0-					-0-
10	2313	X	2313	-0-	-0-	-0-	2313	3			N	-0-					-0-
11	2315	X	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
12	2449	X	2349	-0-	-100	-0-	2349	3			N	-0-					-0-
01	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
09	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
10	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
11	1920	N	-0-	-0-	-1920	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
09	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
10	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
12	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	857	-0-	-104	-0-	857	3			N	-0-					-0-
09	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
10	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
11	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*01	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1160	-0-	-235	-0-	1160	3			N	-0-					-0-
09	1170	N	869	-0-	-301	-0-	869	3			N	-0-					-0-
10	1333	N	840	-0-	-493	-0-	840	3			N	-0-					-0-
11	1110	N	495	-0-	-615	-0-	495	3			N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
*01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1526	-0-	-179	-0-	88	1	1438	3	N	-0-					-0-
09	1500	N	1465	-0-	-35	-0-	84	1	1381	3	N	-0-					-0-
10	1581	N	1516	-0-	-65	-0-	87	1	1429	3	N	-0-					-0-
11	1470	N	1416	-0-	-54	-0-	81	1	1335	3	N	-0-					-0-
12	1519	N	1391	-0-	-128	-0-	80	1	1311	3	N	-0-					-0-
01	1519	N	1335	-0-	-184	-0-	77	1	1258	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	955	N	955	-0-	-0-	-0-	55	1	900	3	N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	52	1	845	3	N	-0-					-0-
10	969	N	969	-0-	-0-	-0-	56	1	913	3	N	-0-					-0-
11	930	N	901	-0-	-29	-0-	52	1	849	3	N	-0-					-0-
12	930	N	902	-0-	-28	-0-	52	1	850	3	N	-0-					-0-
01	961	N	846	-0-	-115	-0-	49	1	797	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4476	-0-	-484	-0-	257	1	4219	3	N	-0-					-0-
09	4590	X	4192	-0-	-398	-0-	241	1	3951	3	N	-0-					-0-
10	4836	X	4629	-0-	-207	-0-	266	1	4363	3	N	-0-					-0-
11	4680	X	4196	-0-	-484	-0-	241	1	3955	3	N	-0-					-0-
12	4836	X	4084	-0-	-752	-0-	235	1	3849	3	N	-0-					-0-
01	4619	X	4092	-0-	-527	-0-	235	1	3857	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

08	3100	X	2976	-0-	-124	-0-	171	1	2805	3	N	-0-					-0-
09	3000	X	2590	-0-	-410	-0-	149	1	2441	3	N	-0-					-0-
10	3100	X	2947	-0-	-153	-0-	169	1	2778	3	N	-0-					-0-
11	3000	X	2638	-0-	-362	-0-	152	1	2486	3	N	-0-					-0-
12	3100	X	2965	-0-	-135	-0-	170	1	2795	3	N	-0-					-0-
01	2976	X	2786	-0-	-190	-0-	160	1	2626	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

08	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
09	990	N	851	-0-	-139	-0-	851	2			N	-0-					-0-
10	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
11	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
*01	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
09	780	N	715	-0-	-65	-0-	715	2			N	-0-					-0-
10	744	N	553	-0-	-191	-0-	553	2			N	-0-					-0-
11	780	N	587	-0-	-193	-0-	587	2			N	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
*01	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

08	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					-0-
09	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
10	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-
11	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
*01	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

08	186	N	169	-0-	-17	-0-	169	2			N	-0-					6
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					6
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					6
11	150	N	65	-0-	-85	-0-	65	2			N	-0-					6
12	155	N	70	-0-	-85	-0-	70	2			N	-0-					6
01	155	N	74	-0-	-81	-0-	74	2			N	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	867	-0-	-32	-0-	867	2			Y	-0-					7
09	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					7
10	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					7
11	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					7
12	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					7
01 DLQ G-10			933	-0-	933	933	933	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	480	N	366	-0-	-114	-0-	366	2			N	-0-					-0-
10	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-
11	420	N	317	-0-	-103	-0-	317	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

08	62	N	52	-0-	-10	-0-	52	2			N	-0-					14
09	60	N	26	-0-	-34	-0-	26	2			N	-0-					14
10	62	N	-0-	-0-	-62	-0-					N	2	2	8			14
11	60	N	12	-0-	-48	-0-	12	2			N	-0-					14
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					14
*01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

08	1612	N	1337	-0-	-275	-0-	1337	2			N	-0-					-0-
09	1500	N	1350	-0-	-150	-0-	1350	2			N	-0-					-0-
10	1550	N	1217	-0-	-333	-0-	1217	2			N	-0-					-0-
11	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
12	1395	N	810	-0-	-585	-0-	810	2			N	-0-					-0-
01	1209	N	1060	-0-	-149	-0-	1060	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

08	1116	N	987	-0-	-129	-0-	987	2			Y	-0-					6
09	1079	N	1079	-0-	-0-	-0-	1079	2			Y	-0-					6
10	1147	N	1088	-0-	-59	-0-	1088	2			Y	-0-					6
11	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					6
12	1164	N	1164	-0-	-0-	-0-	1164	2			Y	-0-					6
01	1085	N	1018	-0-	-67	-0-	1018	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

08	372	N	278	-0-	-94	-0-	278	2			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	589	N	330	-0-	-259	-0-	330	2			N	-0-					-0-
01	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1236	-0-	-4	-0-	1236	2			N	-0-					-0-
09	1200	N	1125	-0-	-75	-0-	1125	2			N	-0-					-0-
10	1240	N	903	-0-	-337	-0-	903	2			N	-0-					-0-
11	1200	N	1131	-0-	-69	-0-	1131	2			N	-0-					-0-
12	1178	N	1003	-0-	-175	-0-	1003	2			N	-0-					-0-
*01	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

08	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

08	1178	N	1132	-0-	-46	-0-	1132	2			N	-0-					-0-
09	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
10	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1364	N	1272	-0-	-92	-0-	1272	2			N	-0-					-0-
*01	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
12	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
01	651	N	510	-0-	-141	-0-	510	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1186	-0-	-23	-0-	1186	2			N	-0-					-0-
09	1170	N	1130	-0-	-40	-0-	1130	2			N	-0-					-0-
10	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
11	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
12	1178	N	1140	-0-	-38	-0-	1140	2			N	-0-					-0-
01	1209	N	1172	-0-	-37	-0-	1172	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	354	-0-	-111	-0-	354	2			Y	-0-					8
09	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					8
10	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					8
11	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					8
12	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					8
*01	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
11	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
01	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
09	930	N	897	-0-	-33	-0-	897	2			N	-0-					-0-
10	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
11	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
12	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
*01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2176	-0-	-862	-0-	2176	3			N	-0-					-0-
09	2940	X	1966	-0-	-974	-0-	1966	3			N	-0-					-0-
10	2976	X	1811	-0-	-1165	-0-	1811	3			N	-0-					-0-
11	2880	X	1770	-0-	-1110	-0-	1770	3			N	-0-					-0-
12	2573	X	1650	-0-	-923	-0-	1650	3			N	-0-					-0-
01	1798	X	1590	-0-	-208	-0-	1590	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

08	739	N	739	-0-	-0-	-0-	16	1	723	3	N	-0-					-0-
09	720	N	680	-0-	-40	-0-	15	1	665	3	N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	16	1	764	3	N	-0-					-0-
11	720	N	657	-0-	-63	-0-	15	1	642	3	N	-0-					-0-
12	713	N	606	-0-	-107	-0-	16	1	590	3	N	-0-					-0-
01	775	N	584	-0-	-191	-0-	16	1	568	3	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

08	1426	N	1323	-0-	-103	-0-	1323	3			N	-0-					-0-
09	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
10	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					-0-
11	1290	N	1238	-0-	-52	-0-	1238	3			N	-0-					-0-
12	1395	N	1148	-0-	-247	-0-	1148	3			N	-0-					-0-
01	1302	N	1232	-0-	-70	-0-	1232	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
09	1200	N	1102	-0-	-98	-0-	1102	3			N	-0-					-0-
10	1271	N	1150	-0-	-121	-0-	1150	3			N	-0-					-0-
11	1170	N	1061	-0-	-109	-0-	1061	3			N	-0-					-0-
12	1147	N	1050	-0-	-97	-0-	1050	3			N	-0-					-0-
01	1147	N	1061	-0-	-86	-0-	1061	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

08	899	N	758	-0-	-141	-0-	758	3			N	-0-					-0-
09	870	N	628	-0-	-242	-0-	628	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*01	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	124	N	30	-0-	-94	-0-	30	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

08	1860	N	1718	-0-	-142	-0-	1718	3			Y	-0-					-0-
09	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
10	1860	N	1597	-0-	-263	-0-	1597	3			Y	-0-					-0-
11	1650	N	1469	-0-	-181	-0-	1469	3			Y	-0-					-0-
12	1643	N	1416	-0-	-227	-0-	1416	3			Y	-0-					-0-
01	1612	N	1560	-0-	-52	-0-	1560	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

08	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-
09	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
11	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
*01	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

08	1762	N	1762	-0-	-0-	-0-	1762	3			Y	-0-					-0-
09	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
10	1776	N	1776	-0-	-0-	-0-	1776	3			Y	-0-					-0-
11	1708	N	1708	-0-	-0-	-0-	1708	3			Y	-0-					-0-
12	1753	N	1753	-0-	-0-	-0-	1753	3			Y	-0-					-0-
01	1767	N	1716	-0-	-51	-0-	1716	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14601 X	12146	-0-	-2455	-0-	11713	3	433	9	Y	394	405	1			25
09	14130 X	13362	-0-	-768	-0-	12955	3	407	9	Y	370	365	1			30
10	14384 X	14099	-0-	-285	-0-	13804	3	295	9	Y	268	281	1			17
11	12169 X	12169	-0-	-0-	-0-	12036	3	133	9	Y	121	120	1			18
12	13795 X	11337	-0-	-2458	-0-	11099	3	238	9	Y	216	211	1			23
01	14043 X	10660	-0-	-3383	-0-	10327	3	333	9	Y	303	307	1			19

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209 N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	51 N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
10	27 N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	60 N	15	-0-	-45	-0-	15	2			N	-0-					-0-
12	62 N	59	-0-	-3	-0-	59	2			N	-0-					-0-
*01	82 N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310 X	305	-0-	-5	-0-	305	2			N	-0-					54
09	300 N	294	-0-	-6	-0-	294	2			N	-0-					54
10	310 N	298	-0-	-12	-0-	298	2			N	-0-					54
11	300 N	286	-0-	-14	-0-	286	2			N	-0-					54
12	310 N	274	-0-	-36	-0-	274	2			N	-0-					54
01	310 N	277	-0-	-33	-0-	277	2			N	-0-					54

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054 N	1033	-0-	-21	-0-	1033	2			N	-0-					-0-
09	1020 N	983	-0-	-37	-0-	983	2			N	-0-					-0-
10	1023 N	1021	-0-	-2	-0-	1021	2			N	-0-					-0-
11	1000 N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
12	1023 N	990	-0-	-33	-0-	990	2			N	-0-					-0-
01	1023 N	-0-	-0-	-1023	-0-					N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558 N	491	-0-	-67	-0-	491	2			Y	-0-					3
09	570 N	510	-0-	-60	-0-	510	2			Y	-0-					3
10	529 N	529	-0-	-0-	-0-	529	2			Y	-0-					3
11	491 N	491	-0-	-0-	-0-	491	2			Y	-0-					3
12	851 N	851	-0-	-0-	-0-	851	2			Y	-0-					3
*01	534 N	534	-0-	-0-	-0-	534	2			Y	-0-					3

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1777	N	1777	-0-	-0-	-0-	1777	2			Y	-0-					9
09	1659	N	1659	-0-	-0-	-0-	1659	2			Y	-0-					9
10	1953	N	1807	-0-	-146	-0-	1807	2			Y	-0-					9
11	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					9
12	1705	N	592	-0-	-1113	-0-	592	2			Y	-0-					9
*01	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

08	1178	X	1102	-0-	-76	-0-	1102	2			N	-0-					196
09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					196
10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					196
11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					196
12	1147	N	1053	-0-	-94	-0-	1053	2			N	-0-					196
*01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

08	491	X	491	-0-	-0-	-0-	491	2			N	-0-					78
09	502	N	502	-0-	-0-	-0-	502	2			N	-0-					78
10	527	N	370	-0-	-157	-0-	370	2			N	-0-					78
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					78
12	527	N	287	-0-	-240	-0-	287	2			N	-0-					78
01	372	N	195	-0-	-177	-0-	195	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
11	390	N	315	-0-	-75	-0-	315	2			N	-0-					-0-
12	620	N	260	-0-	-360	-0-	260	2			N	-0-					-0-
01	682	N	279	-0-	-403	-0-	279	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	651	N	211	-0-	-440	-0-	211	2			N	-0-					-0-
01	651	N	527	-0-	-124	-0-	527	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

08	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
09	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
10	1736	N	800	-0-	-936	-0-	800	2			N	-0-					-0-
11	1170	N	741	-0-	-429	-0-	741	2			N	-0-					-0-
12	1302	N	670	-0-	-632	-0-	670	2			N	-0-					-0-
*01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

08	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
10	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

08	10	N	7	-0-	-3	-0-	7	2			N	-0-					14
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					18
09	390	N	354	-0-	-36	-0-	354	2			N	-0-					18
10	372	N	368	-0-	-4	-0-	368	2			N	-0-					18
11	407	N	407	-0-	-0-	-0-	407	2			N	-0-					18
12	372	N	357	-0-	-15	-0-	357	2			N	-0-					18
*01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

08	527	N	523	-0-	-4	-0-	523	2			N	-0-					17
09	510	N	490	-0-	-20	-0-	490	2			N	-0-					17
10	527	N	489	-0-	-38	-0-	489	2			N	-0-					17
11	510	N	469	-0-	-41	-0-	469	2			N	-0-					17
12	496	N	434	-0-	-62	-0-	434	2			N	-0-					17
01	496	N	472	-0-	-24	-0-	472	2			N	-0-					17

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	310	N	27	-0-	-283	-0-	27	2			N	-0-					-0-
11	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	210	N	15	-0-	-195	-0-	15	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					2
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					2
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					2
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					2
12	248	N	134	-0-	-114	-0-	134	2			N	-0-					2
*01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					2

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	630	N	612	-0-	-18	-0-	612	2			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
11	630	N	604	-0-	-26	-0-	604	2			N	-0-					-0-
12	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1181	-0-	-59	-0-	1181	2			N	-0-					-0-
09	1200	N	1190	-0-	-10	-0-	1190	2			N	-0-					-0-
10	1209	N	1191	-0-	-18	-0-	1191	2			N	-0-					-0-
11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
12	1240	N	1165	-0-	-75	-0-	1165	2			N	-0-					-0-
01	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1843	-0-	-110	-0-	1843	2			N	-0-					-0-
09	1800	N	1783	-0-	-17	-0-	1783	2			N	-0-					-0-
10	1860	N	1794	-0-	-66	-0-	1794	2			N	-0-					-0-
11	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
12	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
01	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
09	2220	N	2170	-0-	-50	-0-	2170	2			N	-0-					-0-
10	2325	N	2238	-0-	-87	-0-	2238	2			N	-0-					-0-
11	2250	N	2176	-0-	-74	-0-	2176	2			N	-0-					-0-
12	2232	N	2104	-0-	-128	-0-	2104	2			N	-0-					-0-
01	2232	N	-0-	-0-	-2232	-0-					N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
09	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
10	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
12	713	N	680	-0-	-33	-0-	680	2			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	327	-0-	-45	-0-	327	2			Y	-0-					3
09	390	N	340	-0-	-50	-0-	340	2			Y	-0-					3
10	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					3
11	330	N	327	-0-	-3	-0-	327	2			Y	-0-					3
12	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					3
*01	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1290	-0-	-446	-0-	31	1	1259	3	N	-0-					20
09	1590	N	1421	-0-	-169	-0-	35	1	1386	3	N	-0-					20
10	1674	N	919	-0-	-755	-0-	27	1	892	3	N	-0-					20
11	1668	N	1668	-0-	-0-	-0-	40	1	1628	3	N	-0-					20
12	1457	N	934	-0-	-523	-0-	25	1	909	3	N	-0-					20
*01	988	N	988	-0-	-0-	-0-	30	1	958	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1355	N	1355	-0-	-0-	-0-	1323	2	32	9	N	29					104
09	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					104
10	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					104
11	1320	N	1224	-0-	-96	-0-	1224	2			N	-0-					104
12	1271	N	1253	-0-	-18	-0-	1253	2			N	-0-					104
01	1271	N	1249	-0-	-22	-0-	1249	2			N	-0-					104

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1794	-0-	-66	-0-	1794	3			N	-0-					35
09	1770	N	1627	-0-	-143	-0-	1627	3			N	-0-					35
10	2108	N	1846	-0-	-262	-0-	1846	3			N	-0-					35
11	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					35
12	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					35
*01	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	81	3	1	9	Y	1	1	8			-0-
09	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
10	93	N	48	-0-	-45	-0-	46	3	2	9	Y	2	2	8			-0-
11	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
12	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
01	DLQ G-10		106	-0-	106	106	100	3	6	9	Y	5	5	8			-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

08	186	N	151	-0-	-35	-0-	150	3	1	9	Y	1					23
09	180	N	135	-0-	-45	-0-	132	3	3	9	Y	3					26
10	186	N	82	-0-	-104	-0-	72	3	10	9	Y	9					35
11	210	N	210	-0-	-0-	-0-	208	3	2	9	Y	2					37
12	158	N	158	-0-	-0-	-0-	144	3	14	9	Y	13					50
01	DLQ G-10		218	-0-	218	218	203	3	15	9	Y	14					64

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

08	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
09	400	N	400	-0-	-0-	-0-	397	3	3	9	Y	3	3	8			-0-
10	356	N	356	-0-	-0-	-0-	353	3	3	9	Y	3	3	8			-0-
11	605	N	605	-0-	-0-	-0-	602	3	3	9	Y	3	3	8			-0-
12	298	N	298	-0-	-0-	-0-	288	3	10	9	Y	9	9	8			-0-
01	DLQ G-10		385	-0-	385	385	385	3			Y	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

08	15267	X	5629	-0-	-9638	-0-	5629	3			N	-0-					156
09	3000	X	2121	-0-	-879	-0-	2121	3			N	-0-					156
10	5756	X	5756	-0-	-0-	-0-	5756	3			N	-0-					156
11	5388	X	5388	-0-	-0-	-0-	5388	3			N	-0-					156
12	5388	X	5388	-0-	-0-	-0-	5388	3			N	-0-					156
*01	5388	X	5388	-0-	-0-	-0-	5388	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

08	2170	N	2130	-0-	-40	-0-	2130	3			N	-0-					40
09	3000	N	5756	-0-	2756	2756	5756	3			N	-0-					40
10	3100	N	2121	-0-	-979	1777	2121	3			N	-0-					40
11	3000	N	1816	-0-	-1184	593	1816	3			N	-0-					40
12	2409	N	1816	-0-	-593	-0-	1816	3			N	-0-					40
01	2604	X	1816	-0-	-788	-0-	1816	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	240	N	132	-0-	-108	-0-	132	2			N	-0-					-0-
10	248	N	90	-0-	-158	-0-	90	2			N	-0-					-0-
11	210	N	82	-0-	-128	-0-	82	2			N	-0-					-0-
12	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
01	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
09	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
10	1643	N	1321	-0-	-322	-0-	1321	2			N	-0-					-0-
11	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
12	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
*01	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	780	-0-	-398	-0-	780	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	868	N	636	-0-	-232	-0-	636	2			N	-0-					-0-
11	750	N	696	-0-	-54	-0-	696	2			N	-0-					-0-
12	620	N	558	-0-	-62	-0-	558	2			N	-0-					-0-
*01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

08	523 N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
09	496 N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
10	436 N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
11	529 N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
12	434 N	357	-0-	-77	-0-	357	3			Y	-0-					-0-
01	DLQ G-10	444	-0-	444	444	444	3			Y	-0-					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

08	31 N	31	-0-	-0-	B	-0-	31	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	36 N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
10	31 N	27	-0-	-4	B	-0-	27	2		N	-0-					-0-
11	30 N	17	-0-	-13	B	-0-	17	2		N	-0-					-0-
12	31 N	12	-0-	-19	B	-0-	12	2		N	-0-					-0-
01	31 N	14	-0-	-17	B	-0-	14	2		N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

08	124 N	106	-0-	-18	B	-0-	106	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	111 N	111	-0-	-0-	B	-0-	111	2		N	-0-					-0-
10	124 N	121	-0-	-3	B	-0-	121	2		N	-0-					-0-
11	90 N	82	-0-	-8	B	-0-	82	2		N	-0-					-0-
12	124 N	28	-0-	-96	B	-0-	28	2		N	-0-					-0-
01	124 N	44	-0-	-80	B	-0-	44	2		N	-0-					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

08	103 N	103	-0-	-0-	B	-0-	103	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	120 N	83	-0-	-37	B	-0-	83	2		N	-0-					-0-
10	124 N	38	-0-	-86	B	-0-	38	2		N	-0-					-0-
11	99 N	99	-0-	-0-	B	-0-	99	2		N	-0-					-0-
12	93 N	33	-0-	-60	B	-0-	33	2		N	-0-					-0-
*01	32 N	32	-0-	-0-	B	-0-	32	2		N	-0-					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

08	31 N	31	-0-	-0-	B	-0-	31	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	36 N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
10	31 N	27	-0-	-4	B	-0-	27	2		N	-0-					-0-
11	30 N	17	-0-	-13	B	-0-	17	2		N	-0-					-0-
12	31 N	12	-0-	-19	B	-0-	12	2		N	-0-					-0-
01	31 N	14	-0-	-17	B	-0-	14	2		N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
11	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-
12	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
01	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	35	-0-	-120	B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
10	186	N	166	-0-	-20	B	-0-	166	2			N	-0-					-0-
11	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
12	155	N	42	-0-	-113	B	-0-	42	2			N	-0-					-0-
01	155	N	31	-0-	-124	B	-0-	31	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
10	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
11	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
*01	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-
10	93	N	54	-0-	-39	B	-0-	54	2			N	-0-					-0-
11	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
12	93	N	37	-0-	-56	B	-0-	37	2			N	-0-					-0-
01	62	N	31	-0-	-31	B	-0-	31	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-
10	124	N	108	-0-	-16	B	-0-	108	2			N	-0-					-0-
11	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
12	93	N	33	-0-	-60	B	-0-	33	2			N	-0-					-0-
01	93	N	44	-0-	-49	B	-0-	44	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	227	-0-	-52	B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	267	-0-	-3	B	-0-	267	2			N	-0-					-0-
10	279	N	270	-0-	-9	B	-0-	270	2			N	-0-					-0-
11	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
12	279	N	97	-0-	-182	B	-0-	97	2			N	-0-					-0-
01	279	N	114	-0-	-165	B	-0-	114	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
10	279	N	270	-0-	-9	B	-0-	270	2			N	-0-					-0-
11	240	N	211	-0-	-29	B	-0-	211	2			N	-0-					-0-
12	248	N	90	-0-	-158	B	-0-	90	2			N	-0-					-0-
01	279	N	109	-0-	-170	B	-0-	109	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	192	-0-	-48	B	-0-	192	2			N	-0-					-0-
10	248	N	166	-0-	-82	B	-0-	166	2			N	-0-					-0-
11	150	N	134	-0-	-16	B	-0-	134	2			N	-0-					-0-
12	186	N	51	-0-	-135	B	-0-	51	2			N	-0-					-0-
01	155	N	72	-0-	-83	B	-0-	72	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	50	-0-	-10	B	-0-	50	2			N	-0-					-0-
10	93	N	38	-0-	-55	B	-0-	38	2			N	-0-					-0-
11	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
*12	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	110	-0-	-45	B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
10	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
11	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
12	155	N	43	-0-	-112	B	-0-	43	2			N	-0-					-0-
01	186	N	31	-0-	-155	B	-0-	31	2			N	-0-					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	57	-0-	-3	B	-0-	57	2			N	-0-					-0-
10	62	N	38	-0-	-24	B	-0-	38	2			N	-0-					-0-
11	60	N	50	-0-	-10	B	-0-	50	2			N	-0-					-0-
12	62	N	15	-0-	-47	B	-0-	15	2			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
10	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
11	300	N	210	-0-	-90	B	-0-	210	2			N	-0-					-0-
12	248	N	86	-0-	-162	B	-0-	86	2			N	-0-					-0-
01	248	N	79	-0-	-169	B	-0-	79	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	170	-0-	-16	B	-0-	170	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-			-0-
10	191	N	191	-0-	-0-	B	-0-	191	2		N	-0-			-0-
11	170	N	170	-0-	-0-	B	-0-	170	2		N	-0-			-0-
12	155	N	125	-0-	-30	B	-0-	125	2		N	-0-			-0-
01	186	N	172	-0-	-14	B	-0-	172	2		N	-0-			-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	52	-0-	-10	B	-0-	52	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
10	62	N	55	-0-	-7	B	-0-	55	2		N	-0-			-0-
11	60	N	59	-0-	-1	B	-0-	59	2		N	-0-			-0-
12	62	N	20	-0-	-42	B	-0-	20	2		N	-0-			-0-
01	62	N	9	-0-	-53	B	-0-	9	2		N	-0-			-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-			-0-
10	158	N	158	-0-	-0-	B	-0-	158	2		N	-0-			-0-
11	126	N	126	-0-	-0-	B	-0-	126	2		N	-0-			-0-
12	124	N	40	-0-	-84	B	-0-	40	2		N	-0-			-0-
01	155	N	56	-0-	-99	B	-0-	56	2		N	-0-			-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	169	-0-	-17	B	-0-	169	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	158	-0-	-22	B	-0-	158	2		N	-0-			-0-
10	212	N	212	-0-	-0-	B	-0-	212	2		N	-0-			-0-
11	162	N	162	-0-	-0-	B	-0-	162	2		N	-0-			-0-
12	155	N	55	-0-	-100	B	-0-	55	2		N	-0-			-0-
01	217	N	51	-0-	-166	B	-0-	51	2		N	-0-			-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	83	N	83	-0-	-0-	B	-0-	83	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	75	-0-	-15	B	-0-	75	2		N	-0-			-0-
10	93	N	92	-0-	-1	B	-0-	92	2		N	-0-			-0-
11	90	N	74	-0-	-16	B	-0-	74	2		N	-0-			-0-
12	93	N	27	-0-	-66	B	-0-	27	2		N	-0-			-0-
01	93	N	31	-0-	-62	B	-0-	31	2		N	-0-			-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	170	N	170	-0-	-0-	B	-0-	170	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	51	-0-	-99	B	-0-	51	2		N	-0-			-0-
10	173	N	173	-0-	-0-	B	-0-	173	2		N	-0-			-0-
11	150	N	93	-0-	-57	B	-0-	93	2		N	-0-			-0-
12	62	N	49	-0-	-13	B	-0-	49	2		N	-0-			-0-
01	186	N	111	-0-	-75	B	-0-	111	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
10	51	N	51	-0-	-0-	B	-0-	51	2		N	-0-			-0-
11	60	N	56	-0-	-4	B	-0-	56	2		N	-0-			-0-
12	62	N	22	-0-	-40	B	-0-	22	2		N	-0-			-0-
01	62	N	20	-0-	-42	B	-0-	20	2		N	-0-			-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	147	N	147	-0-	-0-	B	-0-	147	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	148	N	148	-0-	-0-	B	-0-	148	2		N	-0-			-0-
10	124	N	38	-0-	-86	B	-0-	38	2		N	-0-			-0-
11	150	N	85	-0-	-65	B	-0-	85	2		N	-0-			-0-
12	155	N	58	-0-	-97	B	-0-	58	2		N	-0-			-0-
*01	80	N	80	-0-	-0-	B	-0-	80	2		N	-0-			-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-			-0-
10	62	N	51	-0-	-11	B	-0-	51	2		N	-0-			-0-
11	60	N	58	-0-	-2	B	-0-	58	2		N	-0-			-0-
12	62	N	18	-0-	-44	B	-0-	18	2		N	-0-			-0-
01	62	N	23	-0-	-39	B	-0-	23	2		N	-0-			-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	91	-0-	-33	B	-0-	91	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	111	-0-	-39	B	-0-	111	2		N	-0-			-0-
10	154	N	154	-0-	-0-	B	-0-	154	2		N	-0-			-0-
11	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-			-0-
*12	135	N	135	-0-	-0-	B	-0-	135	2		N	-0-			-0-
*01	185	N	185	-0-	-0-	B	-0-	185	2		N	-0-			-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	269	-0-	-10	B	-0-	269	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	283	N	283	-0-	-0-	B	-0-	283	2		N	-0-			-0-
10	304	N	304	-0-	-0-	B	-0-	304	2		N	-0-			-0-
11	270	N	246	-0-	-24	B	-0-	246	2		N	-0-			-0-
12	279	N	99	-0-	-180	B	-0-	99	2		N	-0-			-0-
01	310	N	124	-0-	-186	B	-0-	124	2		N	-0-			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC 448052
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ	PR	210	-0-	210 B	210	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			210														
09	DELQ	PR	221	-0-	221 B	431	221	3			N	-0-					-0-
10	666	N	235	-0-	-431 B	-0-	235	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
10	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-
11	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
10	124	N	66	-0-	-58 B	-0-	66	2			N	-0-					-0-
11	150	N	76	-0-	-74 B	-0-	76	2			N	-0-					-0-
12	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
10	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
11	120	N	73	-0-	-47 B	-0-	73	2			N	-0-					-0-
*12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
01	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
10	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
*12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
*12	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
*01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	6	-0-	-2 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
10	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
11	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
11	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
11	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	7	-0-	-3 B	-0-	7	2			N	-0-					-0-
10	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
11	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	26	-0-	-4	B	-0-	26	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	28	-0-	-2	B	-0-	28	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	40	-0-	-20	B	-0-	40	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	60	N	42	-0-	-18	B	-0-	42	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	88	-0-	-36	B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	70	-0-	-20	B	-0-	70	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	90	N	76	-0-	-14	B	-0-	76	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	162	-0-	-55	B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	129	-0-	-51	B	-0-	129	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	150	N	141	-0-	-9	B	-0-	141	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
10	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
11	120	N	71	-0-	-49 B	-0-	71	2			N	-0-					-0-
*12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2623	R	2623	-0-	-0-	-0-	2623	2			N	-0-					147
09	2737	R	2737	-0-	-0-	-0-	2737	2			N	-0-					147
10	2611	R	2611	-0-	-0-	-0-	2611	2			N	-0-					147
11	2550	#	-0-	-0-	-2550	-0-					N	-0-					147
*12	2821	#	2751	-0-	-70	-0-	2751	2			N	-0-					147
*01	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					147

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

08	1147 #	1099	-0-	-48	-0-	1099	2			N	-0-					44
09	1110 #	1043	-0-	-67	-0-	1043	2			N	-0-					44
10	1147 #	991	-0-	-156	-0-	991	2			N	-0-					44
11	1110 #	8	-0-	-1102	-0-	7	2	1	9	N	1	1	8			44
12	1116 #	-0-	-0-	-1116	-0-					N	-0-					44
01	1085 #	-0-	-0-	-1085	-0-					N	-0-					44

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

08	683	R	683	-0-	-0-	-0-	671	2	12	9	N	11	1	8			177
09	697	R	697	-0-	-0-	-0-	688	2	9	9	N	8					185
10	706	R	706	-0-	-0-	-0-	695	2	11	9	N	10					195
11	660	R	660	-0-	-0-	-0-	650	2	10	9	N	9	174	1			30
*12	692	R	692	-0-	-0-	-0-	680	2	12	9	N	11					41
*01	745	R	745	-0-	-0-	-0-	704	2	41	9	N	37					78

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

08	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF. 10209 - 10515

08	403	#	352	-0-	-51	-0-	17	1	335	3	N	-0-					-0-
09	403	R	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
10	403	#	354	-0-	-49	-0-	15	1	339	3	N	-0-					-0-
11	390	#	339	-0-	-51	-0-	15	1	324	3	N	-0-					-0-
12	403	#	359	-0-	-44	-0-	15	1	344	3	N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

08	372	#	342	-0-	-30	-0-	17	1	325	3	N	-0-					-0-
09	390	#	365	-0-	-25	-0-	15	1	350	3	N	-0-					-0-
10	403	#	343	-0-	-60	-0-	15	1	328	3	N	-0-					-0-
11	390	#	335	-0-	-55	-0-	15	1	320	3	N	-0-					-0-
12	372	#	274	-0-	-98	-0-	12	1	262	3	N	-0-					-0-
01	341	N	310	-0-	-31	-0-	14	1	296	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	R	229	-0-	-0-	-0-	229	2			N	-0-					-0-
09	150	#	128	-0-	-22	-0-	128	2			N	-0-					-0-
10	217	#	184	-0-	-33	-0-	184	2			N	-0-					-0-
11	210	#	99	-0-	-111	-0-	99	2			N	-0-					-0-
12	217	#	111	-0-	-106	-0-	111	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1834	-0-	-243	-0-	1834	2			N	-0-					-0-
09	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
10	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
11	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
12	2015	N	2014	-0-	-1	-0-	2014	2			N	-0-					-0-
01	2046	N	1920	-0-	-126	-0-	1920	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1693	-0-	-229	-0-	1693	2			N	-0-					-0-
09	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
10	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
11	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
12	1860	N	1859	-0-	-1	-0-	1859	2			N	-0-					-0-
01	1891	N	1772	-0-	-119	-0-	1772	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	555	-0-	-65	-0-	555	2			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
01	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1755	-0-	-229	-0-	1755	2			N	-0-					-0-
09	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
10	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
11	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
12	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
01	1953	N	1837	-0-	-116	-0-	1837	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1857	-0-	-251	-0-	1857	2			N	-0-					-0-
09	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
10	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
11	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
12	2046	N	2038	-0-	-8	-0-	2038	2			N	-0-					-0-
01	2077	N	1943	-0-	-134	-0-	1943	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

08	583	N	583	-0-	-0-	-0-	573	3	10	9	N	9					31
09	556	N	556	-0-	-0-	-0-	548	3	8	9	N	7					38
10	589	N	558	-0-	-31	-0-	549	3	9	9	N	8					46
11	570	N	521	-0-	-49	-0-	511	3	10	9	N	9					55
12	589	N	504	-0-	-85	-0-	494	3	10	9	N	9					64
01	558	N	465	-0-	-93	-0-	455	3	10	9	N	9	50	1			23

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

08	9858	X	7628	-0-	-2230	-0-	7628	2			N	-0-					-0-
09	9540	X	8317	-0-	-1223	-0-	8317	2			N	-0-					-0-
10	9858	X	8713	-0-	-1145	-0-	8713	2			N	-0-					-0-
11	8700	X	7750	-0-	-950	-0-	7750	2			N	-0-					-0-
12	8587	X	8312	-0-	-275	-0-	8312	2			N	-0-					-0-
*01	8778	X	8778	-0-	-0-	-0-	8778	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

08	35836	X	35557	-0-	-279	-0-	35557	2			N	-0-					-0-
09	34680	X	31112	-0-	-3568	-0-	31112	2			N	-0-					-0-
10	35836	X	30511	-0-	-5325	-0-	30511	2			N	-0-					-0-
11	34680	X	33067	-0-	-1613	-0-	33067	2			N	-0-					-0-
12	35836	X	35738	-0-	-98	-0-	35738	2			N	-0-					-0-
01	35557	X	34879	-0-	-678	-0-	34879	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84816	X	83111	-0-	-1705	-0-	83111	2			N	-0-					-0-
09	82080	X	80008	-0-	-2072	-0-	80008	2			N	-0-					-0-
10	84816	X	80461	-0-	-4355	-0-	80461	2			N	-0-					-0-
11	80430	X	75816	-0-	-4614	-0-	75816	2			N	-0-					-0-
12	83582	X	83582	-0-	-0-	-0-	83582	2			N	-0-					-0-
01	83111	X	79685	-0-	-3426	-0-	79685	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

08	30349	X	29282	-0-	-1067	-0-	29282	2			N	-0-					-0-
09	29370	X	28635	-0-	-735	-0-	28635	2			N	-0-					-0-
10	30349	X	28789	-0-	-1560	-0-	28789	2			N	-0-					-0-
11	29010	X	27680	-0-	-1330	-0-	27680	2			N	-0-					-0-
12	29605	X	28686	-0-	-919	-0-	28686	2			N	-0-					-0-
01	29605	X	29231	-0-	-374	-0-	29231	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

08	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
09	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
10	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
11	1770	N	1350	-0-	-420	-0-	1350	2			N	-0-					-0-
12	1767	N	1599	-0-	-168	-0-	1599	2			N	-0-					-0-
01	1674	N	901	-0-	-773	-0-	901	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

08	8658	X	8658	-0-	-0-	-0-	8658	2			N	-0-					-0-
09	7821	X	7821	-0-	-0-	-0-	7815	2	6	9	N	5	5	8			-0-
10	7905	X	6950	-0-	-955	-0-	6928	2	22	9	N	20	20	8			-0-
11	7650	X	7297	-0-	-353	-0-	7297	2			N	-0-					-0-
12	8139	X	8139	-0-	-0-	-0-	8139	2			N	-0-					-0-
*01	9002	X	9002	-0-	-0-	-0-	9002	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

08	1550	N	1485	-0-	-65	-0-	1485	2			N	-0-					-0-
09	1500	N	1441	-0-	-59	-0-	1441	2			N	-0-					-0-
10	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
12	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
*01	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

08	20615	X	20417	-0-	-198	-0-	20417	2			N	-0-					-0-
09	19830	X	19504	-0-	-326	-0-	19504	2			N	-0-					-0-
10	20615	X	20181	-0-	-434	-0-	20181	2			N	-0-					-0-
11	19950	X	19470	-0-	-480	-0-	19470	2			N	-0-					-0-
12	20615	X	20099	-0-	-516	-0-	20099	2			N	-0-					-0-
01	20429	X	20359	-0-	-70	-0-	20359	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

08	57687	X	57687	-0-	-0-	-0-	57687	2			N	-0-					-0-
09	55277	X	55277	-0-	-0-	-0-	55277	2			N	-0-					-0-
10	57071	X	54448	-0-	-2623	-0-	54448	2			N	-0-					-0-
11	55830	X	50053	-0-	-5777	-0-	50053	2			N	-0-					-0-
12	57691	X	55009	-0-	-2682	-0-	55009	2			N	-0-					-0-
01	57691	X	51614	-0-	-6077	-0-	51614	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	126	-0-	-587	-0-	126	2		N	-0-			-0-
09	630	N	195	-0-	-435	-0-	195	2		N	-0-			-0-
10	186	N	84	-0-	-102	-0-	84	2		N	-0-			-0-
11	120	N	85	-0-	-35	-0-	85	2		N	-0-			-0-
12	217	N	56	-0-	-161	-0-	56	2		N	-0-			-0-
01	93	N	40	-0-	-53	-0-	40	2		N	-0-			-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

08	820	N	820	-0-	-0-	-0-	820	2		N	-0-			-0-
09	797	N	797	-0-	-0-	-0-	797	2		N	-0-			-0-
10	787	N	787	-0-	-0-	-0-	787	2		N	-0-			-0-
11	1208	N	1208	-0-	-0-	-0-	1208	2		N	-0-			-0-
12	1519	N	1519	-0-	-0-	-0-	1519	2		N	-0-			-0-
*01	1442	N	1442	-0-	-0-	-0-	1442	2		N	-0-			-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

08	32236	X	32236	-0-	-0-	-0-	32236	2		N	-0-			-0-
09	31085	X	31085	-0-	-0-	-0-	31085	2		N	-0-			-0-
10	31960	X	31960	-0-	-0-	-0-	31960	2		N	-0-			-0-
11	30800	X	30800	-0-	-0-	-0-	30800	2		N	-0-			-0-
12	32067	X	32067	-0-	-0-	-0-	32067	2		N	-0-			-0-
*01	31748	X	31748	-0-	-0-	-0-	31748	2		N	-0-			-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

08	5456	X	4831	-0-	-625	-0-	4831	2		N	-0-			-0-
09	5130	X	4875	-0-	-255	-0-	4875	2		N	-0-			-0-
10	5053	X	4560	-0-	-493	-0-	4560	2		N	-0-			-0-
11	4680	X	4139	-0-	-541	-0-	4139	2		N	-0-			-0-
12	5910	X	5910	-0-	-0-	-0-	5910	2		N	-0-			-0-
*01	6115	X	6115	-0-	-0-	-0-	6115	2		N	-0-			-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

08	1984	N	1935	-0-	-49	-0-	1935	2		N	-0-			-0-
09	1868	N	1868	-0-	-0-	-0-	1868	2		N	-0-			-0-
10	2046	N	1832	-0-	-214	-0-	1832	2		N	-0-			-0-
11	1903	N	1903	-0-	-0-	-0-	1903	2		N	-0-			-0-
12	2028	N	2028	-0-	-0-	-0-	2028	2		N	-0-			-0-
*01	2026	N	2026	-0-	-0-	-0-	2026	2		N	-0-			-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

08	6541	X	6256	-0-	-285	-0-	6256	2		N	-0-			-0-
09	6330	X	6000	-0-	-330	-0-	6000	2		N	-0-			-0-
10	6541	X	6061	-0-	-480	-0-	6061	2		N	-0-			-0-
11	6398	X	6398	-0-	-0-	-0-	6398	2		N	-0-			-0-
12	7756	X	7756	-0-	-0-	-0-	7756	2		N	-0-			-0-
*01	6551	X	6551	-0-	-0-	-0-	6551	2		N	-0-			-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

08	3280	X	3280	-0-	-0-	-0-	3280	2		N	-0-			-0-
09	3342	X	3342	-0-	-0-	-0-	3342	2		N	-0-			-0-
10	2852	X	2391	-0-	-461	-0-	2391	2		N	-0-			-0-
11	2987	X	2987	-0-	-0-	-0-	2987	2		N	-0-			-0-
12	3766	X	3766	-0-	-0-	-0-	3766	2		N	-0-			-0-
*01	3339	X	3339	-0-	-0-	-0-	3339	2		N	-0-			-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1681	-0-	-179	-0-	1681	2			N	-0-					-0-
09	1800	N	1758	-0-	-42	-0-	1758	2			N	-0-					-0-
10	3085	N	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-
11	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
12	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
01	1860	N	1791	-0-	-69	-0-	1791	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39959	X	38706	-0-	-1253	-0-	38706	2			N	-0-					-0-
09	38670	X	37299	-0-	-1371	-0-	37299	2			N	-0-					-0-
10	39401	X	36739	-0-	-2662	-0-	36739	2			N	-0-					-0-
11	37800	X	34008	-0-	-3792	-0-	34008	2			N	-0-					-0-
12	39060	X	36938	-0-	-2122	-0-	36938	2			N	-0-					-0-
01	38719	X	36270	-0-	-2449	-0-	36270	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					-0-
09	4204	X	4204	-0-	-0-	-0-	4204	2			N	-0-					-0-
10	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-
11	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-
12	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-
*01	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24397	X	23907	-0-	-490	-0-	23907	2			N	-0-					-0-
09	23610	X	23134	-0-	-476	-0-	23134	2			N	-0-					-0-
10	24304	X	23878	-0-	-426	-0-	23878	2			N	-0-					-0-
11	23130	X	21544	-0-	-1586	-0-	21544	2			N	-0-					-0-
12	23901	X	23789	-0-	-112	-0-	23789	2			N	-0-					-0-
01	23901	X	22435	-0-	-1466	-0-	22435	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39010	X	39010	-0-	-0-	-0-	39010	2			N	-0-					-0-
09	37673	X	37673	-0-	-0-	-0-	37673	2			N	-0-					-0-
10	39122	X	39122	-0-	-0-	-0-	39122	2			N	-0-					-0-
11	37743	X	37743	-0-	-0-	-0-	37743	2			N	-0-					-0-
12	38215	X	38215	-0-	-0-	-0-	38215	2			N	-0-					-0-
01	37231	X	34752	-0-	-2479	-0-	34752	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	569	-0-	-20	-0-	569	2			N	-0-					-0-
09	570	N	494	-0-	-76	-0-	494	2			N	-0-					-0-
10	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1248	-0-	-147	-0-	1248	2			N	-0-					-0-
09	1350	N	1260	-0-	-90	-0-	1260	2			N	-0-					-0-
10	1302	N	1274	-0-	-28	-0-	1274	2			N	-0-					-0-
11	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-					-0-
12	1302	N	1158	-0-	-144	-0-	1158	2			N	-0-					-0-
01	1271	N	1177	-0-	-94	-0-	1177	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2173	-0-	-307	-0-	2173	2			N	-0-					-0-
09	2850	N	2838	-0-	-12	-0-	2838	2			N	-0-					-0-
10	2728	N	2197	-0-	-531	-0-	2197	2			N	-0-					-0-
11	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
12	2945	N	2658	-0-	-287	-0-	2658	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20553	X	20361	-0-	-192	-0-	20361	3			N	-0-					-0-
09	20310	X	20052	-0-	-258	-0-	20052	3			N	-0-					-0-
10	20987	X	19897	-0-	-1090	-0-	19897	3			N	-0-					-0-
11	20310	X	18189	-0-	-2121	-0-	18189	3			N	-0-					-0-
12	20367	X	19758	-0-	-609	-0-	19758	3			N	-0-					-0-
01	20708	X	NO RPT	-0-	-20708	-0-					N	NO RPT					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24811	X	24811	-0-	-0-	-0-	24811	3			N	-0-					-0-
09	23669	X	23669	-0-	-0-	-0-	23669	3			N	-0-					-0-
10	23622	X	22116	-0-	-1506	-0-	22116	3			N	-0-					-0-
11	22860	X	20299	-0-	-2561	-0-	20299	3			N	-0-					-0-
*12	26254	X	26254	-0-	-0-	-0-	26254	3			N	-0-					-0-
01	23622	X	NO RPT	-0-	-23622	-0-					N	NO RPT					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31713	X	31171	-0-	-542	-0-	31171	3			N	-0-					-0-
09	30690	X	30014	-0-	-676	-0-	30014	3			N	-0-					-0-
10	35250	X	35250	-0-	-0-	-0-	35250	3			N	-0-					-0-
11	32835	X	32835	-0-	-0-	-0-	32835	3			N	-0-					-0-
*12	31347	X	31347	-0-	-0-	-0-	31347	3			N	-0-					-0-
01	31186	X	NO RPT	-0-	-31186	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25854	X	25417	-0-	-437	-0-	25417	2			N	-0-					-0-
09	24750	X	24442	-0-	-308	-0-	24442	2			N	-0-					-0-
10	25854	X	25244	-0-	-610	-0-	25244	2			N	-0-					-0-
11	25020	X	24238	-0-	-782	-0-	24238	2			N	-0-					-0-
12	25854	X	25364	-0-	-490	-0-	25364	2			N	-0-					-0-
01	25420	X	25121	-0-	-299	-0-	25121	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5210	X	5210	-0-	-0-	-0-	5210	2			N	-0-					-0-
09	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					-0-
10	4856	X	4856	-0-	-0-	-0-	4856	2			N	-0-					-0-
11	4980	X	4524	-0-	-456	-0-	4524	2			N	-0-					-0-
12	5146	X	3499	-0-	-1647	-0-	3499	2			N	-0-					-0-
01	5146	X	3395	-0-	-1751	-0-	3395	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3846	-0-	-60	-0-	3846	2			N	-0-					-0-
09	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					-0-
10	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					-0-
11	3720	X	3355	-0-	-365	-0-	3355	2			N	-0-					-0-
12	3844	X	3677	-0-	-167	-0-	3677	2			N	-0-					-0-
01	3844	X	3827	-0-	-17	-0-	3827	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
09	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
10	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
11	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
12	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
*01	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					213
09	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					213
10	1755	N	1755	-0-	-0-	-0-	1751	3	4	9	N	4					217
11	1756	N	1756	-0-	-0-	-0-	1	1	1725	3	N	27	182	1			62
							30	9									
*12	1796	N	1796	-0-	-0-	-0-	2	1	1750	3	N	40					102
							44	9									
*01	1698	N	1698	-0-	-0-	-0-	1	1	1677	3	N	18					120
							20	9									

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	N	1390	-0-	-0-	-0-	1372	3	18	9	N	16					94
09	961	N	961	-0-	-0-	-0-	943	3	18	9	N	16					110
10	883	N	883	-0-	-0-	-0-	1	1	845	3	N	34					144
							37	9									
11	1561	N	1561	-0-	-0-	-0-	1	1	1524	3	N	33					177
							36	9									
*12	1501	N	1501	-0-	-0-	-0-	1	1	1461	3	N	35	2	8			210
							39	9									
*01	1384	N	1384	-0-	-0-	-0-	2	1	1339	3	N	39	186	1			63
							43	9									

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2468	-0-	-167	-0-	2447	3	21	9	N	19					127
09	2550	X	2478	-0-	-72	-0-	2478	3			N	-0-					127
10	2789	X	2789	-0-	-0-	-0-	2749	3	40	9	N	36					163
11	2550	X	2540	-0-	-10	-0-	2484	3	56	9	N	51	171	1			43
12	2599	X	2599	-0-	-0-	-0-	2573	3	26	9	N	24					67
01	2635	N	2535	-0-	-100	-0-	2513	3	22	9	N	20					87

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

08	3369	R	3369	-0-	-0-	-0-	3369	2			N	-0-					27
09	3362	R	3362	-0-	-0-	-0-	3362	2			N	-0-					27
10	3174	R	3174	-0-	-0-	-0-	3173	2	1	9	N	1					28
11	3495	R	3495	-0-	-0-	-0-	3494	2	1	9	N	1					29
12	3796	R	3796	-0-	-0-	-0-	3795	2	1	9	N	1					30
*01	3873	R	3873	-0-	-0-	-0-	3872	2	1	9	N	1					31

BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

08	293	R	293	-0-	-0-	-0-	243	3	50	9	N	45	170	1			29
09	286	R	286	-0-	-0-	-0-	246	3	40	9	N	36					65
10	287	R	287	-0-	-0-	-0-	234	3	53	9	N	48					113
11	270	#	146	-0-	-124	-0-	136	3	10	9	N	9					122
12	310	#	269	-0-	-41	-0-	211	3	58	9	N	53					175
01	310	#	261	-0-	-49	-0-	199	3	62	9	N	56	166	1			65

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

08	62	#	46	-0-	-16	-0-	46	3			Y	-0-					-0-
09	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	#	45	-0-	-17	-0-	45	3			Y	-0-					-0-
11	DLQ G-10		12	-0-	12	12	12	3			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	R	140	-0-	-0-	-0-	134	3	6	9	N	5					37
09	162	R	162	-0-	-0-	-0-	156	3	6	9	N	5					42
10	93	#	84	-0-	-9	-0-	75	3	9	9	N	8					50
11	159	R	159	-0-	-0-	-0-	148	3	11	9	N	10					60
12	185	R	185	-0-	-0-	-0-	173	3	12	9	N	11					71
*01	186	R	186	-0-	-0-	-0-	173	3	13	9	N	12					83

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

08	288	R	288	-0-	-0-	-0-	267	3	21	9	N	19					62
09	290	R	290	-0-	-0-	-0-	273	3	17	9	N	15					77
10	366	R	366	-0-	-0-	-0-	342	3	24	9	N	22	62	1			37
11	420	R	420	-0-	-0-	-0-	390	3	30	9	N	27					64
12	431	R	431	-0-	-0-	-0-	402	3	29	9	N	26					90
01	372	#	367	-0-	-5	-0-	338	3	29	9	N	26	89	1			27

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

08	950	R	950	-0-	-0-	-0-	950	3			N	-0-					-0-
09	1081	R	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
10	1070	R	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
11	1010	R	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	1027	R	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
*01	1016	R	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

08	310	#	227	-0-	-83	-0-	227	3			N	-0-					19
09	300	#	241	-0-	-59	-0-	241	3			N	-0-					19
10	256	R	256	-0-	-0-	-0-	256	3			N	-0-					19
11	220	R	220	-0-	-0-	-0-	220	3			N	-0-					19
12	248	#	234	-0-	-14	-0-	234	3			N	-0-					19
01	248	#	216	-0-	-32	-0-	216	3			N	-0-					19

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

08	245	R	245	-0-	-0-	-0-	227	3	18	9	N	16					48
09	170	R	170	-0-	-0-	-0-	162	3	8	9	N	7					55
10	284	R	284	-0-	-0-	-0-	262	3	22	9	N	20					75
11	273	R	273	-0-	-0-	-0-	255	3	18	9	N	16					91
12	278	R	278	-0-	-0-	-0-	263	3	15	9	N	14					105
*01	224	R	224	-0-	-0-	-0-	209	3	15	9	N	14					119

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	R	593	-0-	-0-	-0-	573	3	20	9	Y	18					66
09	691	R	691	-0-	-0-	-0-	658	3	33	9	Y	30					96
10	655	R	655	-0-	-0-	-0-	622	3	33	9	Y	30					126
11	DLQ G-10		617	-0-	617	617	595	3	22	9	Y	20					146
12	DLQ G-10		641	-0-	641	1258	609	3	32	9	Y	29					175
01	DLQ G-10		623	-0-	623	1881	591	3	32	9	Y	29	164	1			40

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

08	659	R	659	-0-	-0-	-0-	644	3	15	9	N	14					39
09	579	R	579	-0-	-0-	-0-	564	3	15	9	N	14					53
10	547	R	547	-0-	-0-	-0-	532	3	15	9	N	14					67
11	299	R	299	-0-	-0-	-0-	284	3	15	9	N	14					81
12	667	R	667	-0-	-0-	-0-	650	3	17	9	N	15					96
*01	661	R	661	-0-	-0-	-0-	644	3	17	9	N	15					111

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

08	155	#	108	-0-	-47	-0-	106	3	2	9	N	2					29
09	150	#	120	-0-	-30	-0-	120	3			N	-0-					29
10	155	#	130	-0-	-25	-0-	129	3	1	9	N	1					30
11	150	#	126	-0-	-24	-0-	126	3			N	-0-					30
12	155	#	134	-0-	-21	-0-	134	3			N	-0-					30
*01	138	R	138	-0-	-0-	-0-	138	3			N	-0-					30

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31 N	16	-0-	-15	-0-	16	3			N	-0-					95
09	16 N	16	-0-	-0-	-0-	16	3			N	-0-					95
10	15 N	15	-0-	-0-	-0-	15	3			N	-0-					95
11	30 N	14	-0-	-16	-0-	14	3			N	-0-					95
12	31 N	15	-0-	-16	-0-	15	3			N	-0-					95
01	15 N	15	-0-	-0-	-0-	15	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
KIRKPATRICK OIL COMPANY 468890
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	650	-0-	-1	-0-	650	3			N	-0-					45
09	630	N	624	-0-	-6	-0-	624	3			N	-0-					45
10	639	N	639	-0-	-0-	-0-	639	3			N	-0-					45
11	630	N	617	-0-	-13	-0-	617	3			N	-0-					45
12	651	N	634	-0-	-17	-0-	634	3			N	-0-					45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1392	-0-	-809	-0-	391	1	1001	2	N	-0-					50
09	1440	N	1241	-0-	-199	-0-	125	1	1116	2	N	-0-					50
10	1333	N	1288	-0-	-45	-0-	171	1	1117	2	N	-0-					50
11	1350	N	1254	-0-	-96	-0-	226	1	1028	2	N	-0-					50
12	1386	N	1386	-0-	-0-	-0-	327	1	1059	2	N	-0-					50
*01	1392	N	1392	-0-	-0-	-0-	331	1	1061	2	N	-0-					50

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1264	-0-	-193	-0-	355	1	909	2	N	-0-					89
09	1014	N	1014	-0-	-0-	-0-	103	1	911	2	N	-0-					89
10	1302	N	930	-0-	-372	-0-	123	1	807	2	N	-0-					89
11	1230	N	1084	-0-	-146	-0-	195	1	889	2	N	-0-					89
12	1116	N	1116	-0-	-0-	-0-	263	1	853	2	N	-0-					89
*01	1247	N	1247	-0-	-0-	-0-	297	1	950	2	N	-0-					89

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1390	-0-	-346	-0-	390	1	1000	2	N	-0-					-0-
09	1633	N	1633	-0-	-0-	-0-	165	1	1468	2	N	-0-					-0-
10	1741	N	1741	-0-	-0-	-0-	230	1	1511	2	N	-0-					-0-
11	1707	N	1707	-0-	-0-	-0-	308	1	1399	2	N	-0-					-0-
12	1784	N	1784	-0-	-0-	-0-	421	1	1363	2	N	-0-					-0-
*01	2863	N	2863	-0-	-0-	-0-	681	1	2182	2	N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

08	2021	N	2021	-0-	-0-	-0-	568	1	1453	2	N	-0-					-0-
09	1947	N	1947	-0-	-0-	-0-	196	1	1751	2	N	-0-					-0-
10	2021	N	2021	-0-	-0-	-0-	267	1	1754	2	N	-0-					-0-
11	1953	N	1953	-0-	-0-	-0-	352	1	1601	2	N	-0-					-0-
12	2029	N	2029	-0-	-0-	-0-	479	1	1550	2	N	-0-					-0-
*01	3100	N	3617	-0-	517	517	861	1	2756	2	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
11	300	N	66	-0-	-234	-0-	66	3			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1079	-0-	-161	-0-	1079	2			N	-0-					-0-
09	1140	N	841	-0-	-299	-0-	841	2			N	-0-					-0-
10	1023	N	751	-0-	-272	-0-	751	2			N	-0-					-0-
11	1050	N	656	-0-	-394	-0-	656	2			N	-0-					-0-
*12	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
*01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
*12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	750	N	700	-0-	-50	-0-	700	2			N	-0-					-0-
*12	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
*01	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
09	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
10	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
11	870	N	868	-0-	-2	-0-	868	3			N	-0-					-0-
*12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
*12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	210	N	98	-0-	-112	-0-	98	3			N	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
09	1650	N	1112	-0-	-538	-0-	1112	3			N	-0-					-0-
10	1333	N	1136	-0-	-197	-0-	1136	3			N	-0-					-0-
11	1020	N	667	-0-	-353	-0-	667	3			N	-0-					-0-
*12	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*01	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	910	-0-	-113	-0-	910	2			N	-0-					-0-
09	990	N	854	-0-	-136	-0-	854	2			N	-0-					-0-
10	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
11	870	N	824	-0-	-46	-0-	824	2			N	-0-					-0-
*12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
*01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	2038					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2038					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2038					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2038					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2038					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	2038					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
09	690	N	658	-0-	-32	-0-	658	3			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	961	N	727	-0-	-234	-0-	727	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

08	1798	N	1461	-0-	-337	-0-	1461	3			N	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
10	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
11	1410	N	1198	-0-	-212	-0-	1198	3			N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
01	1798	N	1213	-0-	-585	-0-	1213	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

08	434	N	247	-0-	-187	-0-	247	3			N	-0-					-0-
09	420	N	309	-0-	-111	-0-	309	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

08	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
09	210	N	107	-0-	-103	-0-	107	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
09	600	N	488	-0-	-112	-0-	488	3			N	-0-					-0-
10	775	N	515	-0-	-260	-0-	515	3			N	-0-					-0-
11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
10	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
11	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
12	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-
01	899	N	814	-0-	-85	-0-	814	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	480	N	363	-0-	-117	-0-	363	3			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					29
09	420	N	-0-	-0-	-420	-0-					N	-0-					29
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					29
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					29
*12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					29
*01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED ONE WELL CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	-0-	-0-	-5425	-0-					Y	2	38	1			22
09	5460	#	-0-	-0-	-5460	-0-					Y	-0-					22
10	5642	#	-0-	-0-	-5642	-0-					Y	-0-					22
11	1380	#	-0-	-0-	-1380	-0-					Y	-0-	16	1			6
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4877	-0-	-424	-0-	596 18	1 9	4263	2	Y	16	33	1			33
09	5070	#	4812	-0-	-258	-0-	417 34	1 9	4361	2	Y	31					64
10	5239	#	4960	-0-	-279	-0-	419 44	1 9	4497	2	Y	40					104
11	5070	#	4719	-0-	-351	-0-	480 28	1 9	4211	2	Y	25	78	1			51
12	5239	#	4763	-0-	-476	-0-	563 51	1 9	4149	2	Y	46					97
01	4867	#	NO RPT	-0-	-4867	-0-					Y	NO RPT					97

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED ONE WELL CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2324	N	2324	-0-	-0-	-0-	285	1	2039	2	N	-0-					-0-
09	1866	N	1866	-0-	-0-	-0-	163	1	1703	2	N	-0-					-0-
10	2356	N	1700	-0-	-656	-0-	145	1	1555	2	N	-0-					-0-
11	2250	N	1629	-0-	-621	-0-	167	1	1462	2	N	-0-					-0-
*12	1852	N	1852	-0-	-0-	-0-	221	1	1631	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2382	-0-	-904	-0-	291	1	2082	2	Y	8					65
							9	9									
09	3180		2100	-0-	-1080	-0-	183	1	1909	2	Y	7					72
							8	9									
10	2852	#	2272	-0-	-580	-0-	193	1	2076	2	Y	3					75
							3	9									
11	2610	#	2054	-0-	-556	-0-	210	1	1844	2	Y	-0-	36	1			39
12	2542	#	2020	-0-	-522	-0-	241	1	1779	2	Y	-0-					39
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13082	X	10662	-0-	-2420	-0-	1373	1	9256	2	Y	30	28	1			3
							33	9									
09	14280	#	12725	-0-	-1555	-0-	1187	1	11506	2	Y	29	30	1			2
							32	9									
10	14756	#	12122	-0-	-2634	-0-	1115	1	10975	2	Y	29	29	1			2
							32	9									
11	13560	#	11251	-0-	-2309	-0-	1229	1	9990	2	Y	29	28	1			3
							32	9									
12	13609	#	7878	-0-	-5731	-0-	1016	1	6827	2	Y	32	31	1			4
							35	9									
01	10664	#	NO RPT	-0-	-10664	-0-					Y	NO RPT					4

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF. 17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28396	X	21544	-0-	-6852	-0-	21544	3			N	-0-					-0-
09	27480	X	20557	-0-	-6923	-0-	20557	3			N	-0-					-0-
10	28303	X	26713	-0-	-1590	-0-	26713	3			N	-0-					-0-
11	27120	X	-0-	-0-	-27120	-0-					N	-0-					-0-
*12	25815	X	25815	-0-	-0-	-0-	25815	3			N	-0-					-0-
*01	24956	X	24956	-0-	-0-	-0-	24956	3			N	-0-					-0-

K M (ELLEN.) //CONT.// 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16809	X	16809	-0-	-0-	-0-	16809	3			N	-0-					-0-
09	15251	X	15251	-0-	-0-	-0-	15251	3			N	-0-					-0-
10	12307	X	8659	-0-	-3648	-0-	8659	3			N	-0-					-0-
11	16260	X	-0-	-0-	-16260	-0-					N	-0-					-0-
12	16802	X	14311	-0-	-2491	-0-	14311	3			N	-0-					-0-
01	16802	X	11793	-0-	-5009	-0-	11793	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	40	1	664	2	Y	1	1	0	1	1	2
							1	9									
09	662	N	662	-0-	-0-	-0-	36	1	622	2	Y	4	4	1			2
							4	9									
10	693	N	693	-0-	-0-	-0-	38	1	654	2	Y	1	1	1			2
							1	9									
11	657	N	657	-0-	-0-	-0-	35	1	620	2	Y	2	2	1			2
							2	9									
12	669	N	669	-0-	-0-	-0-	34	1	633	2	Y	2	1	1			3
							2	9									
01	682	N	677	-0-	-5	-0-	36	1	639	2	Y	2	1	0	1	1	1
							2	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					35
09	120	N	72	-0-	-48	-0-	72	2			N	-0-					35
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					35
11	90	N	68	-0-	-22	-0-	68	2			N	-0-					35
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					35
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					10
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					10
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					10
12	62	N	29	-0-	-33	-0-	29	2			N	-0-					10
*01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					10

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	0	#	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	1	N	-0-	-0-	-1	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

08	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
09	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
10	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
11	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
12	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
01	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	1					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

08	0	N	-0-	-0-	-0-	-0-					N	-0-					448
09	0	N	-0-	-0-	-0-	-0-					N	-0-					448
10	0	N	-0-	-0-	-0-	-0-					N	-0-					448
11	0	N	-0-	-0-	-0-	-0-					N	-0-					448
12	0	N	-0-	-0-	-0-	-0-					N	-0-					448
01	0	N	-0-	-0-	-0-	-0-					N	-0-					448

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON, UPPER) //CONT.// 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	48	2	3	9	N	3					8
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					8
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					8
11	60	N	17	-0-	-43	-0-	17	2			N	-0-					8
12	31	N	-0-	-0-	-31	-0-					N	-0-					8
01	31	N	-0-	-0-	-31	-0-					N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

08	1550	N	1440	-0-	-110	-0-	1422	3	18	9	Y	16					62
09	1470	N	1189	-0-	-281	-0-	1169	3	20	9	Y	18					80
10	1488	N	1451	-0-	-37	-0-	1415	3	36	9	Y	33	67	1			46
11	1380	N	1356	-0-	-24	-0-	1320	3	36	9	Y	33					79
*12	1458	N	1458	-0-	-0-	-0-	1419	3	39	9	Y	35	75	1			39
*01	1497	N	1497	-0-	-0-	-0-	1462	3	35	9	Y	32					71

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

08	527	N	484	-0-	-43	-0-	459	3	25	9	Y	23					55
09	480	N	366	-0-	-114	-0-	353	3	13	9	Y	12	21	1			46
10	527	N	505	-0-	-22	-0-	479	3	26	9	Y	24	34	1			36
11	480	N	287	-0-	-193	-0-	267	3	20	9	Y	18	27	1			27
12	404	N	404	-0-	-0-	-0-	375	3	29	9	Y	26					53
01	496	N	333	-0-	-163	-0-	297	3	36	9	Y	33	57	1			29

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

08	635	N	635	-0-	-0-	-0-	625	3	10	9	N	9					129
09	690	N	579	-0-	-111	-0-	568	3	11	9	N	10					139
10	651	N	566	-0-	-85	-0-	557	3	9	9	N	8					147
11	600	N	542	-0-	-58	-0-	533	3	9	9	N	8					155
12	589	N	485	-0-	-104	-0-	475	3	10	9	N	9					164
01	558	N	483	-0-	-75	-0-	475	3	8	9	N	7	151	1			20

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

08	904	N	904	-0-	-0-	-0-	263	1	641	2	N	-0-					-0-
09	780	N	738	-0-	-42	-0-	266	1	472	2	N	-0-					-0-
10	786	N	786	-0-	-0-	-0-	247	1	539	2	N	-0-					-0-
11	870	N	710	-0-	-160	-0-	197	1	513	2	N	-0-					-0-
12	775	N	538	-0-	-237	-0-	192	1	346	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
09	330	#	131	-0-	-199	-0-	131	2			N	-0-					-0-
10	217	#	129	-0-	-88	-0-	129	2			N	-0-					-0-
11	200	R	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*12	203	R	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	248	-0-	-62	-0-	248	3			N	-0-					21
09	300	#	196	-0-	-104	-0-	196	3			N	-0-					21
10	408	R	408	-0-	-0-	-0-	133	1	275	3	N	-0-					21
11	465	R	465	-0-	-0-	-0-	126	1	339	3	N	-0-					21
12	363	R	363	-0-	-0-	-0-	108	1	255	3	N	-0-					21
*01	440	R	440	-0-	-0-	-0-	140	1	300	3	N	-0-					21

KIM (HARKEY) 49246 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2400		NO RPT	-0-	-2400	-0-					N	NO RPT					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					39
09	120	N	20	-0-	-100	-0-	20	2			Y	-0-					39
10	155	N	12	-0-	-143	-0-	11	2	1	9	Y	1					40
11	90	N	12	-0-	-78	-0-	12	2			Y	-0-					40
12	31	N	10	-0-	-21	-0-	10	2			Y	-0-					40
01	12	N	7	-0-	-5	-0-	6	2	1	9	Y	1					41

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MT. (STRAWN) //CONT.// 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	277	-0-	277	565	277	3			Y	-0-					-0-
09	DLQ G-10	276	-0-	276	841	276	3			Y	-0-					-0-
10	DLQ G-10	285	-0-	285	1126	285	3			Y	-0-					-0-
11	1366 N	240	-0-	-1126	-0-	240	3			Y	-0-					-0-
12	261 N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
01	279 N	227	-0-	-52	-0-	227	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	588	-0-	-63	-0-	562	2	26	9	N	24					169
09	549	N	549	-0-	-0-	-0-	528	2	21	9	N	19	143	1			45
10	589	N	513	-0-	-76	-0-	500	2	13	9	N	12					57
11	570	N	489	-0-	-81	-0-	480	2	9	9	N	8					65
12	558	N	547	-0-	-11	-0-	539	2	8	9	N	7					72
01	527	N	411	-0-	-116	-0-	386	2	25	9	N	23					95

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

08	310	N	265	-0-	-45	B	-0-	265	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	256	-0-	-44	B	-0-	256	3			N	-0-				-0-
10	310	N	259	-0-	-51	B	-0-	259	3			N	-0-				-0-
11	270	N	257	-0-	-13	B	-0-	257	3			N	-0-				-0-
*12	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-				-0-
*01	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-				-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

08 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

08	217	N	174	-0-	-43	B	-0-	174	3			N	-0-				80
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	251	-0-	-79	B	-0-	251	3			N	-0-				80
10	217	N	213	-0-	-4	B	-0-	213	3			N	-0-				80
11	180	N	158	-0-	-22	B	-0-	158	3			N	-0-				80
*12	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-				80
*01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-				80

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

08	249	N	249	-0-	-0-		-0-	249	3			N	-0-				72
09	270	N	247	-0-	-23		-0-	247	3			N	-0-				72
10	259	N	259	-0-	-0-		-0-	259	3			N	-0-				72
11	230	N	230	-0-	-0-		-0-	230	2			N	-0-				72
12	248	N	229	-0-	-19		-0-	229	3			N	-0-				72
01	248	N	NO RPT	-0-	-248		-0-					N	NO RPT				72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1040	-0-	-45	-0-	1040	2			N	-0-					-0-
09	960	N	948	-0-	-12	-0-	948	2			N	-0-					-0-
10	1085	N	1040	-0-	-45	-0-	1040	2			N	-0-					-0-
11	1020	N	1007	-0-	-13	-0-	1007	2			N	-0-					-0-
12	992	N	949	-0-	-43	-0-	949	2			N	-0-					-0-
*01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					3
09	30	N	17	-0-	-13	-0-	17	2			Y	-0-					3
10	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					3
11	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					3
*12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					3
*01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					3

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					9
09	30	N	17	-0-	-13	-0-	17	2			Y	-0-					9
10	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					9
11	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					9
*12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					9
*01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					9

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1731	-0-	-98	-0-	1731	2			N	-0-					42
09	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					42
10	1813	N	1813	-0-	-0-	-0-	31	1	1782	2	N	-0-					42
11	1727	N	1727	-0-	-0-	-0-	30	1	1697	2	N	-0-					42
12	1808	N	1808	-0-	-0-	-0-	31	1	1777	2	N	-0-					42
01	1798	N	1771	-0-	-27	-0-	31	1	1740	2	N	-0-					42

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	5	114	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					88
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					88
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					88
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					88
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					88
*01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					88

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	7	N	-0-	-0-	-7	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

08	0	N	-0-	-0-	-0-	-0-					N	-0-					91
09	0	N	-0-	-0-	-0-	-0-					N	-0-					91
10	0	N	-0-	-0-	-0-	-0-					N	-0-					91
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
12	0	N	-0-	-0-	-0-	-0-					N	-0-					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

08	226	N	226	-0-	-0-	-0-	224	3	2	9	N	2					175
09	238	N	238	-0-	-0-	-0-	237	3	1	9	N	1					176
10	253	N	253	-0-	-0-	-0-	252	3	1	9	N	1					177
*11	262	N	262	-0-	-0-	-0-	261	3	1	9	N	1					178
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

08	DLQ G-10		17	-0-	17	186	17	2			Y	-0-					24
09	203	N	17	-0-	-186	-0-	17	2			Y	-0-					24
10	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					24
*11	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					24
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		39	-0-	39	419	39	2			Y	-0-					30
09	458	N	39	-0-	-419	-0-	39	2			Y	-0-					30
10	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					30
*11	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					30
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		12	-0-	12	134	12	2			Y	-0-					13
09	146	N	12	-0-	-134	-0-	12	2			Y	-0-					13
10	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					13
*11	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					13
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		31	-0-	31	334	31	2			Y	-0-					41
09	365	N	31	-0-	-334	-0-	31	2			Y	-0-					41
10	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					41
*11	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					41
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		48	-0-	48	518	48	2			Y	-0-					79
09	566	N	48	-0-	-518	-0-	48	2			Y	-0-					79
10	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					79
*11	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					79
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		64	-0-	64	689	64	2			Y	-0-					134
09	753	N	64	-0-	-689	-0-	64	2			Y	-0-					134
10	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					134
*11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					134
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					89
09	359	N	359	-0-	-0-	-0-	358	3	1	9	N	1					90
10	373	N	373	-0-	-0-	-0-	372	3	1	9	N	1					91
*11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					91
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					29
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					29
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					34
09	DLQ	G-10	3	-0-	3	3	3	3			Y	-0-					34
10	DLQ	G-10	2	-0-	2	5	2	3			Y	-0-					34
11	DLQ	G-10	-0-	-0-	-0-	5					Y	-0-					34
12	DLQ	G-10	NO RPT	-0-	-0-	5					Y	NO RPT					34
01	0	N	NO RPT	-0-	-0-	5					Y	NO RPT					34

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES LAND,LLC 742252
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3461	-0-	361	361	3461	3			N	-0-					21
09	2829	N	2468	-0-	-361	-0-	2468	3			N	-0-					21
10	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					21
11	2160		1170	-0-	-990	-0-	1170	3			N	-0-					21
12	2232		1150	-0-	-1082	-0-	1150	3			N	-0-					21
01	2232		1448	-0-	-784	-0-	1448	3			N	-0-					21

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2	-0-	2 B	3	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3																	
09	0		2	-0-	2 B	5	2	1			N	-0-					-0-
10	0	N	1	-0-	1 B	6	1	1			N	-0-					-0-
11	7	N	1	-0-	-6 B	-0-	1	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
*07	111	X	111	-0-	-0-	-0-	2	1	109	3	N	-0-					-0-
*08	62	X	7	-0-	-55	-0-	7	3			N	-0-					-0-
*09	60	X	60	-0-	-0-	-0-	1	1	59	3	N	-0-					-0-
*10	62	X	62	-0-	-0-	-0-	1	1	61	3	N	-0-					-0-
*11	60	X	25	-0-	-35	-0-	1	1	24	3	N	-0-					-0-
12	62	X	13	-0-	-49	-0-	13	3			N	-0-					-0-
*01	50	X	50	-0-	-0-	-0-	1	1	49	3	N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	50	14B2 EXT	50	-0-	50	50	1	1	49	3	N	-0-					-0-
*06	50	X	-0-	-0-	-50	-0-					N	-0-					-0-
*07	62	X	41	-0-	-21	-0-	1	1	40	3	N	-0-					-0-
*08	62	X	61	-0-	-1	-0-	2	1	59	3	N	-0-					-0-
*09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
*10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
*11	60	X	4	-0-	-56	-0-	4	3			N	-0-					-0-
*12	62	X	28	-0-	-34	-0-	1	1	27	3	N	-0-					-0-
01	62	X	59	-0-	-3	-0-	1	1	58	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					87
09	540	N	479	-0-	-61	-0-	479	3			N	-0-					87
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					87
11	510	N	488	-0-	-22	-0-	488	3			N	-0-					87
12	496	N	479	-0-	-17	-0-	479	3			N	-0-					87
01	527	N	502	-0-	-25	-0-	502	3			N	-0-					87

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					143
09	0	N	-0-	-0-	-0-	-0-					N	-0-					143
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	312	2	1	9	N	1					73
09	320	N	320	-0-	-0-	-0-	319	2	1	9	N	1					74
10	265	N	265	-0-	-0-	-0-	264	2	1	9	N	1					75
*11	321	N	321	-0-	-0-	-0-	319	2	2	9	N	2					77
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	18	N	18	-0-	-0-	-0-	18	2			N	-0-					105
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					105
*11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					105
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18437	X	18437	-0-	-0-	-0-	1540	1	15705	3	Y	1080	1025	1			63
							4	4	1188	9							
09	6426	X	6426	-0-	-0-	-0-	840	1	4125	3	Y	1312	1269	1			106
							18	4	1443	9							
10	7500	X	7500	-0-	-0-	-0-	840	1	5475	3	Y	971	939	1			138
							117	4	1068	9							
11	6879	X	6879	-0-	-0-	-0-	840	1	4977	3	Y	857	960	1			35
							119	4	943	9							
*12	6602	X	6602	-0-	-0-	-0-	840	1	3650	3	Y	787	755	1			67
							1246	4	866	9							
*01	6529	X	6529	-0-	-0-	-0-	840	1	4210	3	Y	858	867	1			58
							535	4	944	9							

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	35	2	2	9	Y	2	4	1			14
09	33	N	33	-0-	-0-	-0-	32	2	1	9	Y	1					15
10	42	N	42	-0-	-0-	-0-	34	2	8	9	Y	7	7	1			15
11	37	N	37	-0-	-0-	-0-	34	2	3	9	Y	3	4	1			14
*12	37	N	37	-0-	-0-	-0-	34	2	3	9	Y	3	7	1			10
*01	46	N	46	-0-	-0-	-0-	25	2	21	9	Y	19	7	1			22

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	34	2	2	9	Y	2	4	1			13
09	53	N	53	-0-	-0-	-0-	31	2	22	9	Y	20					33
10	49	N	49	-0-	-0-	-0-	34	2	15	9	Y	14	7	1			40
11	37	N	37	-0-	-0-	-0-	33	2	4	9	Y	4	4	1			40
12	62	N	36	-0-	-26	-0-	34	2	2	9	Y	2	7	1			35
01	62	N	35	-0-	-27	-0-	25	2	10	9	Y	9	7	1			37

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					21
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					21
10	279	N	256	-0-	-23	-0-	256	2			N	-0-					21
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					21
12	279	N	238	-0-	-41	-0-	238	2			N	-0-					21
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

08	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	2			N	-0-					-0-
11	420	N	343	-0-	-77	-0-	343	2			N	-0-					-0-
12	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
01	434	N	283	-0-	-151	-0-	283	2			N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
10	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
11	870	N	763	-0-	-107	-0-	763	3			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	510	N	212	-0-	-298	-0-	212	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	570	N	405	-0-	-165	-0-	405	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

08	31	N	20	-0-	-11	-0-	20	3			N	-0-					2
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					2
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					2
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					2
01	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	479	-0-	-17	-0-	12 10	1 9	457	3	Y	9	10	1			2
09	462	N	462	-0-	-0-	-0-	10 9	1 9	443	3	Y	8	8	1			2
10	496	N	434	-0-	-62	-0-	10 7	1 9	417	3	Y	6	6	1			2
11	474	N	474	-0-	-0-	-0-	11 4	1 9	459	3	Y	4	5	1			1
*12	490	N	490	-0-	-0-	-0-	10 4	1 9	476	3	Y	4	4	1			1
*01	467	N	467	-0-	-0-	-0-	11 4	1 9	452	3	Y	4	4	1			1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961 N	796	-0-	-165	-0-	794	2	2 9		N	2					8
09	1050 N	655	-0-	-395	-0-	654	2	1 9		N	1					9
10	806 N	716	-0-	-90	-0-	713	2	3 9		N	3					12
*11	792 N	792	-0-	-0-	-0-	789	2	3 9		N	3	12	1			3
*12	722 N	722	-0-	-0-	-0-	720	2	2 9		N	2					5
01	713 N	670	-0-	-43	-0-	669	2	1 9		N	1					6

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1299	-0-	-282	-0-	1292	2	7	9	Y	6					21
09	1410	N	1211	-0-	-199	-0-	1207	2	4	9	Y	4					25
10	1302	N	1004	-0-	-298	-0-	998	2	6	9	Y	5					30
11	1260	N	1212	-0-	-48	-0-	1203	2	9	9	Y	8	30	1			8
*12	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					8
*01	1397	N	1397	-0-	-0-	-0-	1396	2	1	9	Y	1					2

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1282	-0-	-361	-0-	1279	2	3	9	Y	3					9
09	1290	N	1002	-0-	-288	-0-	1001	2	1	9	Y	1					10
10	1594	N	1594	-0-	-0-	-0-	1591	2	3	9	Y	3					13
*11	1509	N	1509	-0-	-0-	-0-	1506	2	3	9	Y	3	12	1			4
*12	1636	N	1636	-0-	-0-	-0-	1635	2	1	9	Y	1					5
01	1581	N	1124	-0-	-457	-0-	1122	2	2	9	Y	2					7

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1477	-0-	-569	-0-	1466	2	11	9	Y	10					35
09	1980	X	1676	-0-	-304	-0-	1669	2	7	9	Y	6					41
10	1795	X	1795	-0-	-0-	-0-	1785	2	10	9	Y	9					50
*11	2028	X	2028	-0-	-0-	-0-	2014	2	14	9	Y	13	50	1			13
*12	1748	X	1748	-0-	-0-	-0-	1738	2	10	9	Y	9					22
01	1798	X	1772	-0-	-26	-0-	1768	2	4	9	Y	4					26

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1553	N	1553	-0-	-0-	-0-	1552	2	1	9	Y	1					2
09	1380	N	1001	-0-	-379	-0-	1001	2			Y	-0-					2
10	1581	N	1347	-0-	-234	-0-	1347	2			Y	-0-					2
11	1500	N	1192	-0-	-308	-0-	1191	2	1	9	Y	1	2	1			1
*12	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					1
*01	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					1

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	637	-0-	-851	-0-	636	2	1	9	Y	1					5
09	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					5
10	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					5
*11	749	N	749	-0-	-0-	-0-	747	2	2	9	Y	2					7
12	837	N	751	-0-	-86	-0-	750	2	1	9	Y	1					8
*01	868	N	651	-0-	-217	-0-	651	2			Y	-0-	3	7			5

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2230	N	2230	-0-	-0-	-0-	2229	2	1	9	Y	1					6
09	2291	N	2291	-0-	-0-	-0-	2291	2			Y	-0-					6
10	2917	N	2917	-0-	-0-	-0-	2916	2	1	9	Y	1					7
*11	2239	N	2239	-0-	-0-	-0-	2238	2	1	9	Y	1					8
*12	2617	N	2617	-0-	-0-	-0-	2615	2	2	9	Y	2					10
*01	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-	4	7			6

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	857	-0-	-166	-0-	856	2	1	9	Y	1					7
09	1290	N	1290	-0-	-0-	-0-	1289	2	1	9	Y	1					8
10	1353	N	1353	-0-	-0-	-0-	1352	2	1	9	Y	1					9
*11	1403	N	1403	-0-	-0-	-0-	1401	2	2	9	Y	2					11
*12	1266	N	1266	-0-	-0-	-0-	1264	2	2	9	Y	2					13
*01	1364	N	1043	-0-	-321	-0-	1043	2			Y	-0-	5	7			8

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1873	N	1873	-0-	-0-	-0-	1867	2	6	9	Y	5					44
09	1683	N	1683	-0-	-0-	-0-	1676	2	7	9	Y	6					50
10	1689	N	1689	-0-	-0-	-0-	1687	2	2	9	Y	2					52
*11	1662	N	1662	-0-	-0-	-0-	1648	2	14	9	Y	13					65
*12	1767	N	1767	-0-	-0-	-0-	1750	2	17	9	Y	15					80
*01	1741	N	1741	-0-	-0-	-0-	1740	2	1	9	Y	1	31	7			50

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1282	-0-	-330	-0-	1282	2			N	-0-					-0-
09	1500	X	1147	-0-	-353	-0-	1147	2			N	-0-					-0-
10	1550	X	1145	-0-	-405	-0-	1145	2			N	-0-					-0-
*11	1470	X	1298	-0-	-172	-0-	1298	2			N	-0-					-0-
*12	1302	X	1101	-0-	-201	-0-	1101	2			N	-0-					-0-
*01	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	692	-0-	-145	-0-	689	2	3	9	N	3	4	1			3
09	721	N	721	-0-	-0-	-0-	720	2	1	9	N	1					4
10	832	N	832	-0-	-0-	-0-	830	2	2	9	N	2	4	1			2
*11	732	N	732	-0-	-0-	-0-	731	2	1	9	N	1					3
12	744	N	608	-0-	-136	-0-	602	2	6	9	N	5	7	1			1
01	837	N	662	-0-	-175	-0-	659	2	3	9	N	3	3	1			1

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
09	1470	N	1365	-0-	-105	-0-	1365	2			N	-0-					-0-
10	1581	N	1515	-0-	-66	-0-	1515	2			N	-0-					-0-
*11	1530	N	1266	-0-	-264	-0-	1266	2			N	-0-					-0-
*12	1426	N	1099	-0-	-327	-0-	1099	2			N	-0-					-0-
01	1519	N	1059	-0-	-460	-0-	1059	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2368	-0-	-236	-0-	2368	2			N	-0-					-0-
09	2520	X	2354	-0-	-166	-0-	2354	2			N	-0-					-0-
10	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
*11	2310	X	2011	-0-	-299	-0-	2011	2			N	-0-					-0-
*12	2418	X	2001	-0-	-417	-0-	2001	2			N	-0-					-0-
01	2418	N	1909	-0-	-509	-0-	1909	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1569	-0-	-136	-0-	1561	2	8	9	N	7	14	1			10
09	1551	N	1551	-0-	-0-	-0-	1545	2	6	9	N	5					15
10	1822	N	1822	-0-	-0-	-0-	1812	2	10	9	N	9	14	1			10
11	1530	N	1342	-0-	-188	-0-	1340	2	2	9	N	2					12
12	1612	N	1311	-0-	-301	-0-	1287	2	24	9	N	22	30	1			4
01	1829	N	1410	-0-	-419	-0-	1396	2	14	9	N	13	13	1			4

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1354	-0-	-475	-0-	1354	2			N	-0-					-0-
09	2040	N	813	-0-	-1227	-0-	813	2			N	-0-					-0-
10	1364	N	904	-0-	-460	-0-	904	2			N	-0-					-0-
*11	1320	N	941	-0-	-379	-0-	941	2			N	-0-					-0-
*12	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
*01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0-	-0-	1211	2	11	9	Y	10	19	1			14
09	1331	N	1331	-0-	-0-	-0-	1323	2	8	9	Y	7					21
10	1240	N	1073	-0-	-167	-0-	1061	2	12	9	Y	11	19	1			13
11	1170	N	975	-0-	-195	-0-	973	2	2	9	Y	2					15
*12	1364	N	891	-0-	-473	-0-	858	2	33	9	Y	30	40	1			5
01	1085	N	971	-0-	-114	-0-	952	2	19	9	Y	17	17	1			5

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-	1	1			1
09	3000	N	3080	-0-	80	80	3080	2			Y	-0-					1
10	2202	N	2122	-0-	-80	-0-	2121	2	1	9	Y	1	1	1			1
*11	3000	N	3039	-0-	39	39	3039	2			Y	-0-					1
*12	3268	X	3229	-0-	-39	-0-	3227	2	2	9	Y	2	3	1			-0-
*01	2867	X	2867	-0-	-0-	-0-	2866	2	1	9	Y	1	1	1			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0-	-0-	691	2	4	9	Y	4	8	1			5
09	550	N	550	-0-	-0-	-0-	547	2	3	9	Y	3					8
10	984	N	984	-0-	-0-	-0-	978	2	6	9	Y	5	8	1			5
*11	801	N	801	-0-	-0-	-0-	800	2	1	9	Y	1					6
*12	679	N	679	-0-	-0-	-0-	666	2	13	9	Y	12	16	1			2
01	992	N	832	-0-	-160	-0-	824	2	8	9	Y	7	7	1			2

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3502	X	3502	-0-	-0-	-0-	3482	2	20	9	Y	18	35	1			25
09	3123	X	3123	-0-	-0-	-0-	3109	2	14	9	Y	13					38
10	3291	X	3291	-0-	-0-	-0-	3268	2	23	9	Y	21	35	1			24
*11	2864	X	2864	-0-	-0-	-0-	2860	2	4	9	Y	4					28
*12	3052	X	3052	-0-	-0-	-0-	2991	2	61	9	Y	55	73	1			10
*01	3081	X	3081	-0-	-0-	-0-	3046	2	35	9	Y	32	32	1			10

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3429	X	3429	-0-	-0-	-0-	3427	2	2	9	Y	2	5	1			4
09	2692	X	2692	-0-	-0-	-0-	2690	2	2	9	Y	2					6
10	2889	X	2889	-0-	-0-	-0-	2886	2	3	9	Y	3	5	1			4
*11	3092	X	3092	-0-	-0-	-0-	3092	2			Y	-0-					4
*12	2730	X	2730	-0-	-0-	-0-	2720	2	10	9	Y	9	11	1			2
*01	2111	X	2111	-0-	-0-	-0-	2105	2	6	9	Y	5	5	1			1

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
09	1590	N	1409	-0-	-181	-0-	1409	2			N	-0-					-0-
10	1333	N	1270	-0-	-63	-0-	1270	2			N	-0-					-0-
*11	1290	N	1184	-0-	-106	-0-	1184	2			N	-0-					-0-
*12	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
*01	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2193	-0-	-535	-0-	2193	2			N	-0-					-0-
09	2520	X	2454	-0-	-66	-0-	2454	2			N	-0-					-0-
10	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
*11	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
*12	2542	X	2320	-0-	-222	-0-	2320	2			N	-0-					-0-
01	2759	X	1752	-0-	-1007	-0-	1752	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1804	-0-	-211	-0-	1804	2			N	-0-					-0-
09	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
10	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
*11	1770	X	1612	-0-	-158	-0-	1612	2			N	-0-					-0-
*12	1891	X	1318	-0-	-573	-0-	1318	2			N	-0-					-0-
01	1829	N	1415	-0-	-414	-0-	1415	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

08	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
09	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
10	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
11	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
12	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
09	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
10	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
11	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
09	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
10	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
11	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
12	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
11	690	N	685	-0-	-5	-0-	685	2			N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
09	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
10	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
11	1800	N	1637	-0-	-163	-0-	1637	2			N	-0-					-0-
12	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	X	677	-0-	-67	-0-	39	1	638	3	N	-0-			-0-
09	720	X	607	-0-	-113	-0-	35	1	572	3	N	-0-			-0-
10	744	X	620	-0-	-124	-0-	36	1	584	3	N	-0-			-0-
11	690	X	481	-0-	-209	-0-	28	1	453	3	N	-0-			-0-
12	682	X	597	-0-	-85	-0-	34	1	563	3	N	-0-			-0-
01	620	N	564	-0-	-56	-0-	32	1	532	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240 X	1169	-0-	-71	-0-	67	1	1102	3	N	-0-					-0-
09	1140 X	1050	-0-	-90	-0-	60	1	990	3	N	-0-					-0-
10	1178 X	1137	-0-	-41	-0-	65	1	1072	3	N	-0-					-0-
11	1140 X	1046	-0-	-94	-0-	60	1	986	3	N	-0-					-0-
12	1178 X	1051	-0-	-127	-0-	60	1	991	3	N	-0-					-0-
01	1147 N	962	-0-	-185	-0-	55	1	907	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

08	3100 N	801	-0-	-2299	9781	14	1	787	3	Y	-0-					216
09	3000 N	775	-0-	-2225	7556	14	1	761	3	Y	-0-					216
10	3100 N	784	-0-	-2316	5240	14	1	770	3	Y	-0-	69	1			147
11	3000 N	729	-0-	-2271	2969	13	1	716	3	Y	-0-					147
12	3100 N	762	-0-	-2338	631	14	1	748	3	Y	-0-					147
*01	1368 N	737	-0-	-631	-0-	14	1	723	3	Y	-0-					147

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

08	1457 N	1314	-0-	-143	-0-	1314	2			N	-0-					35
09	1383 N	1383	-0-	-0-	-0-	1383	2			N	-0-					35
10	1829 N	1374	-0-	-455	-0-	1374	2			N	-0-					35
11	1896 N	1896	-0-	-0-	-0-	1896	2			N	-0-					35
12	1504 N	1504	-0-	-0-	-0-	1504	2			N	-0-					35
*01	1487 N	1487	-0-	-0-	-0-	1487	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

08	DLQ G-10	3948	-0-	3948	8440	3948	2			Y	-0-					112
09	12354 X	3914	-0-	-8440	-0-	3914	2			Y	-0-					112
10	3393 X	3393	-0-	-0-	-0-	3393	2			Y	-0-					112
11	4350 X	3477	-0-	-873	-0-	3477	2			Y	-0-					112
12	4495 X	2988	-0-	-1507	-0-	2988	2			Y	-0-					112
01	4030 X	2382	-0-	-1648	-0-	2382	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

08	DLQ G-10	1029	-0-	1029	2117	1029	2			Y	-0-					74
09	2400 N	986	-0-	-1414	703	986	2			Y	-0-					74
10	1567 N	864	-0-	-703	-0-	864	2			Y	-0-					74
11	1020 N	1020	-0-	-0-	-0-	1020	2			Y	-0-					74
12	1023 N	961	-0-	-62	-0-	961	2			Y	-0-					74
*01	1020 N	1020	-0-	-0-	-0-	1020	2			Y	-0-					74

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		283	-0-	283	757	283	2			Y	-0-					9
09	1109	N	352	-0-	-757	-0-	352	2			Y	-0-					9
10	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					9
11	270	N	20	-0-	-250	-0-	20	2			Y	-0-					9
12	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					9
*01	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

08	DLQ G-10		1002	-0-	1002	1833	1002	2			Y	-0-					28
09	2400	N	731	-0-	-1669	164	731	2			Y	-0-					28
10	838	N	674	-0-	-164	-0-	674	2			Y	-0-					28
11	960	N	799	-0-	-161	-0-	799	2			Y	-0-					28
12	744	N	739	-0-	-5	-0-	739	2			Y	-0-					28
*01	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

08	DLQ G-10		4421	-0-	4421	9339	4421	2			Y	-0-					4
09	13571	X	4232	-0-	-9339	-0-	4232	2			Y	-0-					4
10	3717	X	3717	-0-	-0-	-0-	3717	2			Y	-0-					4
11	4770	X	3774	-0-	-996	-0-	3774	2			Y	-0-					4
12	4929	X	3228	-0-	-1701	-0-	3228	2			Y	-0-					4
01	4433	X	3849	-0-	-584	-0-	3849	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	714	2	6	9	N	5					114
09	678	N	678	-0-	-0-	-0-	675	3	3	9	N	3					117
10	695	N	695	-0-	-0-	-0-	689	3	6	9	N	5					122
11	662	N	662	-0-	-0-	-0-	658	3	4	9	N	4					126
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					126
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					174
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					174
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					174
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					174
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					174
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	598	1	124	3	N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	603	1	124	3	N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	645	1	162	3	N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	656	1	146	3	N	-0-					-0-
*12	783	N	783	-0-	-0-	-0-	665	1	118	3	N	-0-					-0-
*01	698	N	698	-0-	-0-	-0-	576	1	122	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	537	-0-	-21	-0-	41 1	1 9	495	2	N	1					20
09	540	N	515	-0-	-25	-0-	43	1	472	2	N	-0-					20
10	558	N	526	-0-	-32	-0-	42	1	484	2	N	-0-					20
11	510	N	506	-0-	-4	-0-	37	1	469	2	N	-0-					20
*12	485	N	485	-0-	-0-	-0-	46	1	439	2	N	-0-					20
*01	432	N	432	-0-	-0-	-0-	37	1	395	2	N	-0-					20

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10	-0-	21	1	248	2	N	-0-					9
09	270	N	262	-0-	-8	-0-	22	1	240	2	N	-0-					9
10	279	N	266	-0-	-13	-0-	21	1	245	2	N	-0-					9
11	270	N	249	-0-	-21	-0-	18	1	231	2	N	-0-					9
*12	223	N	223	-0-	-0-	-0-	21	1	202	2	N	-0-					9
*01	189	N	189	-0-	-0-	-0-	16	1	173	2	N	-0-					9

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					N	-0-					6
09	1	N	-0-	-0-	-1	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	732	-0-	-12	-0-	57	1	674	2	N	1					17
							1	9									
09	699	N	699	-0-	-0-	-0-	58	1	641	2	N	-0-					17
10	744	N	701	-0-	-43	-0-	56	1	645	2	N	-0-					17
11	720	N	633	-0-	-87	-0-	47	1	586	2	N	-0-					17
*12	452	N	452	-0-	-0-	-0-	43	1	409	2	N	-0-					17
*01	504	N	504	-0-	-0-	-0-	44	1	460	2	N	-0-					17

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8	-0-	35	1	421	2	N	1					12
							1	9									
09	450	N	445	-0-	-5	-0-	37	1	408	2	N	-0-					12
10	465	N	458	-0-	-7	-0-	37	1	421	2	N	-0-					12
11	450	N	443	-0-	-7	-0-	33	1	410	2	N	-0-					12
*12	422	N	422	-0-	-0-	-0-	40	1	382	2	N	-0-					12
*01	388	N	388	-0-	-0-	-0-	34	1	354	2	N	-0-					12

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1389	N	1389	-0-	-0-	-0-	107	1	1279	2	N	3					39
							3	9									
09	1320	N	1287	-0-	-33	-0-	107	1	1180	2	N	-0-					39
10	1426	N	1349	-0-	-77	-0-	108	1	1241	2	N	-0-					39
11	1350	N	1283	-0-	-67	-0-	95	1	1188	2	N	-0-					39
*12	1281	N	1281	-0-	-0-	-0-	122	1	1159	2	N	-0-					39
*01	1167	N	1167	-0-	-0-	-0-	101	1	1066	2	N	-0-					39

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-
09	180	N	137	-0-	-43	-0-	137	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					102
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					102
10	217	N	187	-0-	-30	-0-	182	3	5	4	N	-0-					102
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					102
12	217	N	163	-0-	-54	-0-	163	3			N	-0-					102
*01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

08	62	N	30	-0-	-32	-0-	30	3			N	-0-					99
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					99
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					99
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					99
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					99
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

08	310	N	272	-0-	-38	-0-	272	3			Y	-0-					164
09	360	N	248	-0-	-112	-0-	248	3			Y	-0-					164
10	372	N	306	-0-	-66	-0-	306	3			Y	-0-					164
11	270	N	18	-0-	-252	-0-	18	3			Y	-0-					164
12	248	N	113	-0-	-135	-0-	113	3			Y	-0-					164
01	T. A.		333	-0-	333	333	333	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

08	341	N	322	-0-	-19	-0-	219	3	103	9	N	94	177	1	3	8	44
09	399	N	399	-0-	-0-	-0-	366	3	33	9	N	30	1	8			73
10	341	N	272	-0-	-69	-0-	198	3	74	9	N	67					140
11	324	N	324	-0-	-0-	-0-	194	3	130	9	N	118	176	1	1	8	81
12	403	N	296	-0-	-107	-0-	189	3	107	9	N	97	17	8			161
*01	301	N	301	-0-	-0-	-0-	232	3	69	9	N	63	172	1	5	8	47

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					60
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					60
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					60
11	240	N	200	-0-	-40	-0-	200	2			N	-0-					60
*12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3002		3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
09	2631		2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
10	1911		1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
11	1062		1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
*12	1801		1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
01	775		NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	172	-0-	-45	-0-	10	1	161	3	N	1	1	1			1
							1	9									
09	210	N	198	-0-	-12	-0-	11	1	186	3	N	1	1	1			1
							1	9									
10	186	N	179	-0-	-7	-0-	10	1	168	3	N	1					2
							1	9									
11	180	N	176	-0-	-4	-0-	9	1	167	3	N	-0-	1	1			1
*12	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					1
*01	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					1

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	210	X	134	-0-	-76	-0-	134	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	789	-0-	-141	-0-	789	3			N	-0-					-0-
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
11	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-
12	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					-0-
01	775	N	574	-0-	-201	-0-	574	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	360	X	216	-0-	-144	-0-	216	3			N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
09	120	N	30	-0-	-90	-0-	30	3			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	122	-0-	-64	-0-	122	3			N	-0-					-0-
09	180	X	120	-0-	-60	-0-	120	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 09/01 -> 1428																	
*09	1717	X	289	-0-	-1428	-0-	201	3	88	9	N	80					80
10	438	X	438	-0-	-0-	-0-	438	3			N	-0-					80
11	240	X	188	-0-	-52	-0-	188	3			N	-0-					80
12	676	X	676	-0-	-0-	-0-	676	3			N	-0-					80
01	248	X	237	-0-	-11	-0-	237	3			N	-0-					80

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

08	643	N	643	-0-	-0-	-0-	83	1	557	3	N	3	2	1			4
							3	9									
09	634	N	634	-0-	-0-	-0-	118	1	514	3	N	2	2	1			4
							2	9									
10	763	N	763	-0-	-0-	-0-	215	1	545	3	N	3	3	1			4
							3	9									
11	751	N	751	-0-	-0-	-0-	195	1	554	3	N	2	2	1			4
							2	9									
*12	707	N	707	-0-	-0-	-0-	182	1	524	3	N	1	3	1			2
							1	9									
*01	679	N	679	-0-	-0-	-0-	151	1	527	3	N	1	1	1			2
							1	9									

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

08	434	N	422	-0-	-12	-0-	25	1	396	3	N	1	1	1			2
							1	9									
09	420	N	397	-0-	-23	-0-	22	1	374	3	N	1	1	1			2
							1	9									
10	434	N	400	-0-	-34	-0-	23	1	376	3	N	1					3
							1	9									
11	420	N	376	-0-	-44	-0-	20	1	356	3	N	-0-	1	1			2
*12	366	N	366	-0-	-0-	-0-	17	1	348	3	N	1	1	1			2
							1	9									
*01	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-	1	1			1

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					4
09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					4
10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					4
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					4
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					4
*01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
09	1626	X	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
10	1816	X	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
11	1650	X	1598	-0-	-52	-0-	1598	2			N	-0-					-0-
12	1705	X	1689	-0-	-16	-0-	1689	2			N	-0-					-0-
01	1829	N	1446	-0-	-383	-0-	1446	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	520	-0-	-69	-0-	520	2			N	-0-					8
09	600	N	582	-0-	-18	-0-	582	2			N	-0-					8
10	686	N	686	-0-	-0-	-0-	686	2			N	-0-					8
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					8
12	589	N	527	-0-	-62	-0-	527	2			N	-0-					8
01	682	N	511	-0-	-171	-0-	511	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					40
09	570	N	567	-0-	-3	-0-	567	2			N	-0-					40
10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					40
11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					40
12	603	N	603	-0-	-0-	-0-	603	2			N	-0-					40
*01	706	N	706	-0-	-0-	-0-	706	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
10	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
12	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	123	-0-	-63	-0-	123	2			N	-0-					-0-
09	180	X	117	-0-	-63	-0-	117	2			N	-0-					-0-
10	186	X	110	-0-	-76	-0-	110	2			N	-0-					-0-
11	150	X	109	-0-	-41	-0-	109	2			N	-0-					-0-
12	124	X	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
09	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
09	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
09	180	N	130	-0-	-50	-0-	130	2			N	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	227	-0-	-83	-0-	227	2		N	-0-			-0-
09	300	N	216	-0-	-84	-0-	216	2		N	-0-			-0-
10	248	N	204	-0-	-44	-0-	204	2		N	-0-			-0-
11	210	N	200	-0-	-10	-0-	200	2		N	-0-			-0-
12	217	N	173	-0-	-44	-0-	173	2		N	-0-			-0-
01	217	N	197	-0-	-20	-0-	197	2		N	-0-			-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	113	-0-	-42	-0-	113	2		N	-0-			-0-
09	150	N	107	-0-	-43	-0-	107	2		N	-0-			-0-
10	124	N	101	-0-	-23	-0-	101	2		N	-0-			-0-
11	120	N	99	-0-	-21	-0-	99	2		N	-0-			-0-
12	124	N	86	-0-	-38	-0-	86	2		N	-0-			-0-
*01	98	N	98	-0-	-0-	-0-	98	2		N	-0-			-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	129	-0-	-57	-0-	129	2		N	-0-			-0-
09	180	N	122	-0-	-58	-0-	122	2		N	-0-			-0-
10	155	N	115	-0-	-40	-0-	115	2		N	-0-			-0-
11	120	N	113	-0-	-7	-0-	113	2		N	-0-			-0-
12	124	N	98	-0-	-26	-0-	98	2		N	-0-			-0-
01	124	N	111	-0-	-13	-0-	111	2		N	-0-			-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	84	-0-	-40	-0-	84	2		N	-0-			-0-
09	120	N	79	-0-	-41	-0-	79	2		N	-0-			-0-
10	93	N	75	-0-	-18	-0-	75	2		N	-0-			-0-
11	90	N	74	-0-	-16	-0-	74	2		N	-0-			-0-
12	93	N	64	-0-	-29	-0-	64	2		N	-0-			-0-
*01	72	N	72	-0-	-0-	-0-	72	2		N	-0-			-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	106	-0-	-49	-0-	106	2		N	-0-			-0-
09	150	N	100	-0-	-50	-0-	100	2		N	-0-			-0-
10	124	N	95	-0-	-29	-0-	95	2		N	-0-			-0-
11	93	N	93	-0-	-0-	-0-	93	2		N	-0-			-0-
12	93	N	80	-0-	-13	-0-	80	2		N	-0-			-0-
01	93	N	92	-0-	-1	-0-	92	2		N	-0-			-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	113	-0-	-42	-0-	113	2		N	-0-			-0-
09	150	N	107	-0-	-43	-0-	107	2		N	-0-			-0-
10	124	N	101	-0-	-23	-0-	101	2		N	-0-			-0-
11	120	N	99	-0-	-21	-0-	99	2		N	-0-			-0-
12	124	N	86	-0-	-38	-0-	86	2		N	-0-			-0-
*01	98	N	98	-0-	-0-	-0-	98	2		N	-0-			-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	54	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

08	217	N	213	-0-	-4	-0-	16	1	196	3	N	1					7
							1	9									
09	214	N	214	-0-	-0-	-0-	15	1	197	3	N	2	2	1			7
							2	9									
10	221	N	221	-0-	-0-	-0-	15	1	205	3	N	1	2	1			6
							1	9									
11	210	N	207	-0-	-3	-0-	14	1	192	3	N	1	1	1			6
							1	9									
*12	163	N	163	-0-	-0-	-0-	9	1	153	3	N	1	1	1			6
							1	9									
*01	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-	1	1			5

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

08	238	N	238	-0-	-0-	-0-	18	1	219	3	N	1					2
							1	9									
09	244	N	244	-0-	-0-	-0-	17	1	225	3	N	2	2	1			2
							2	9									
10	249	N	249	-0-	-0-	-0-	17	1	230	3	N	2	2	1			2
							2	9									
11	247	N	247	-0-	-0-	-0-	17	1	229	3	N	1	2	1			1
							1	9									
*12	249	N	249	-0-	-0-	-0-	14	1	234	3	N	1	1	1			1
							1	9									
*01	253	N	253	-0-	-0-	-0-	14	1	238	3	N	1	1	1			1
							1	9									

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC //CONT.// 058832
LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XOG OPERATING LLC 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	36	-0-	-88	-0-	2 11	1 9	23	2	Y	10					58
09	131	R	131	-0-	-0-	-0-	5 36	1 9	90	2	Y	33	41	1			50
10	236	R	236	-0-	-0-	-0-	28 6	1 9	202	2	Y	5					55
11	427	R	427	-0-	-0-	-0-	20 132	1 9	275	2	Y	120	108	1			67
12	97	R	97	-0-	-0-	-0-	3 67	1 9	27	2	Y	61	84	1			44
*01	143	R	143	-0-	-0-	-0-	3 54	1 9	86	2	Y	49	41	1			52

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	102	-0-	-146	-0-	9	1	93	2	Y	-0-					-0-
09	381	R	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					-0-
10	919	R	919	-0-	-0-	-0-	113	1	806	2	Y	-0-					-0-
11	1176	R	1176	-0-	-0-	-0-	78	1	1098	2	Y	-0-					-0-
12	119	R	119	-0-	-0-	-0-	12	1	107	2	Y	-0-					-0-
*01	356	R	356	-0-	-0-	-0-	13	1	343	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

08	62	#	31	-0-	-31	-0-	2	1	23	2	Y	5					29
							6	9									
09	113	R	113	-0-	-0-	-0-	5	1	90	2	Y	16	20	1			25
							18	9									
10	232	R	232	-0-	-0-	-0-	28	1	202	2	Y	2					27
							2	9									
11	361	R	361	-0-	-0-	-0-	20	1	275	2	Y	60	54	1			33
							66	9									
12	64	R	64	-0-	-0-	-0-	3	1	27	2	Y	31	42	1			22
							34	9									
*01	117	R	117	-0-	-0-	-0-	3	1	86	2	Y	25	21	1			26
							28	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

08	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

08	620	#	217	-0-	-403	-0-	18	1	186	2	N	12					72
							13	9									
09	809	R	809	-0-	-0-	-0-	41	1	722	2	N	42	51	1			63
							46	9									
10	1846	R	1846	-0-	-0-	-0-	227	1	1613	2	N	5					68
							6	9									
11	2518	R	2518	-0-	-0-	-0-	157	1	2195	2	N	151	135	1			84
							166	9									
12	837	#	322	-0-	-515	-0-	24	1	214	2	N	76	105	1			55
							84	9									
01	1860	#	780	-0-	-1080	-0-	26	1	686	2	N	62	52	1			65
							68	9									

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

08	124	#	36	-0-	-88	-0-	2	1	23	2	N	10					58
							11	9									
09	131	R	131	-0-	-0-	-0-	5	1	90	2	N	33	41	1			50
							36	9									
10	236	R	236	-0-	-0-	-0-	28	1	202	2	N	5					55
							6	9									
11	423	R	423	-0-	-0-	-0-	19	1	272	2	N	120	108	1			67
							132	9									
12	124	#	97	-0-	-27	-0-	3	1	27	2	N	61	84	1			44
							67	9									
01	248	#	143	-0-	-105	-0-	3	1	86	2	N	49	41	1			52
							54	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	376	-0-	-27	-0-	376	3			N	-0-					129
09	360	#	356	-0-	-4	-0-	356	3			N	-0-					129
10	372	R	372	-0-	-0-	-0-	372	3			N	-0-					129
11	360	#	352	-0-	-8	-0-	352	3			N	-0-					129
12	372	#	364	-0-	-8	-0-	364	3			N	-0-					129
01	372	N	350	-0-	-22	-0-	350	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, LLC 501480
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	#	1081	-0-	-4	-0-	1018	2	63	9	Y	57					128
09	990	#	772	-0-	-218	-0-	753	2	19	9	Y	17	51	1			94
10	1023	#	622	-0-	-401	-0-	622	2			Y	-0-					94
*11	1050	#	539	-0-	-511	-0-	539	2			Y	-0-	95	1			-0-
*12	1085	#	507	-0-	-578	-0-	507	2			Y	-0-					-0-
01	1085	#	1048	-0-	-37	-0-	1044	2	4	9	Y	4					4

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					15
09	0	#	-0-	-0-	-0-	-0-					N	-0-					15
10	0	#	-0-	-0-	-0-	-0-					N	-0-					15
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					15
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	R	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
09	630	#	516	-0-	-114	-0-	516	2			Y	-0-					-0-
10	651	#	556	-0-	-95	-0-	556	2			Y	-0-					-0-
*11	660	#	482	-0-	-178	-0-	482	2			Y	-0-					-0-
*12	682	#	452	-0-	-230	-0-	452	2			Y	-0-					-0-
01	682	#	-0-	-0-	-682	-0-					Y	-0-					-0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2176	R	2176	-0-	-0-	-0-	15	1	2086	3	Y	68	95	1			78
							75	9									
09	1823	R	1823	-0-	-0-	-0-	15	1	1774	3	Y	31					109
							34	9									
10	2057	R	2057	-0-	-0-	-0-	16	1	2008	3	Y	30	95	1			44
							33	9									
11	1840	R	1840	-0-	-0-	-0-	15	1	1796	3	Y	26					70
							29	9									
12	1836	R	1836	-0-	-0-	-0-	16	1	1792	3	Y	25	22	1			73
							28	9									
*01	1744	R	1744	-0-	-0-	-0-	16	1	1695	3	Y	30	36	1			67
							33	9									

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	R	913	-0-	-0-	-0-	16	1	831	3	Y	60	85	1			65
							66	9									
09	698	R	698	-0-	-0-	-0-	15	1	653	3	Y	27					92
							30	9									
10	651	#	557	-0-	-94	-0-	16	1	511	3	Y	27	85	1			34
							30	9									
11	785	R	785	-0-	-0-	-0-	15	1	744	3	Y	24					58
							26	9									
12	899	R	899	-0-	-0-	-0-	16	1	858	3	Y	23	20	1			61
							25	9									
*01	741	R	741	-0-	-0-	-0-	16	1	696	3	Y	26	32	1			55
							29	9									

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					23
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	4	N	-0-	-0-	-4	-0-					N	-0-					23
01	9	N	3	-0-	-6	-0-	3	2			N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					9
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					9
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					9
11	300	N	-0-	-0-	-300	-0-					N	-0-					9
12	310	N	266	-0-	-44	-0-	266	2			N	-0-					9
*01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

08	1364	N	1181	-0-	-183	-0-	1181	3			N	-0-					80
09	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					80
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					80
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					80
12	1178	N	361	-0-	-817	-0-	361	3			N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

08	1891	N	1876	-0-	-15	-0-	1876	2			Y	-0-					68
09	1860	N	1817	-0-	-43	-0-	1817	2			Y	-0-					68
10	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					68
11	1830	N	1796	-0-	-34	-0-	1796	2			Y	-0-					68
12	1891	N	1833	-0-	-58	-0-	1833	2			Y	-0-					68
01	1860	N	1855	-0-	-5	-0-	1855	2			Y	-0-					68

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

08	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
09	630	N	548	-0-	-82	-0-	548	2			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ	PR	-0-	-0-	-0-	1106					N	-0-					-0-
09	1106	X	-0-	-0-	-1106	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	1106					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1106					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

08	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

08	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	1107					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1107					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

08	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

08	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	189	-0-	-183	-0-	189	2			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

08	186	N	68	-0-	-118	-0-	68	2			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

08	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
09	150	N	41	-0-	-109	-0-	41	2			N	-0-					-0-
10	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

08	1457	N	445	-0-	-1012	-0-	445	2			N	-0-					-0-
09	1350	N	1252	-0-	-98	-0-	1252	2			N	-0-					-0-
10	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
11	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
12	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
*01	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

08	682	N	362	-0-	-320	-0-	362	2			N	-0-					-0-
09	660	N	652	-0-	-8	-0-	652	2			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

08	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
12	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	180	-0-	-223	-0-	180	3			N	-0-					-0-
09	480	N	94	-0-	-386	-0-	94	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	180	N	99	-0-	-81	-0-	99	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
09	1110	N	1095	-0-	-15	-0-	1095	2			N	-0-					-0-
10	1116	N	929	-0-	-187	-0-	929	2			N	-0-					-0-
11	1140	N	884	-0-	-256	-0-	884	2			N	-0-					-0-
12	1147	N	952	-0-	-195	-0-	952	2			N	-0-					-0-
01	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	852	-0-	-698	-0-	852	2			N	-0-					-0-
09	1470	N	820	-0-	-650	-0-	820	2			N	-0-					-0-
10	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
12	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
01	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
10	310	N	118	-0-	-192	-0-	118	2			N	-0-					-0-
11	210	N	81	-0-	-129	-0-	81	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
09	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
11	360	N	178	-0-	-182	-0-	178	2			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
09	240	N	204	-0-	-36	-0-	204	2			N	-0-					-0-
10	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	736	-0-	-163	-0-	736	2			N	-0-					-0-
09	840	N	693	-0-	-147	-0-	693	2			N	-0-					-0-
10	837	N	681	-0-	-156	-0-	681	2			N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
*01	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
09	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
10	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
11	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
10	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-
11	420	N	148	-0-	-272	-0-	148	2			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
11	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
09	510	N	430	-0-	-80	-0-	430	2			N	-0-					-0-
10	527	N	421	-0-	-106	-0-	421	2			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

08	62	N	21	-0-	-41	B	-0-	21	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	22	-0-	-38	B	-0-	22	2		N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-					-0-
12	51	N	51	-0-	-0-	B	-0-	51	2		N	-0-					-0-
*01	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

08	21	N	21	-0-	-0-	B	-0-	21	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		21	-0-	21	B	21	21	2		N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	21				N	-0-					-0-
11	T. A.		26	-0-	26	B	47	26	2		N	-0-					-0-
12	90	N	46	-0-	-44	B	3	46	2		N	-0-					-0-
*01	59	N	56	-0-	-3	B	-0-	56	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

08	31	N	20	-0-	-11	B	-0-	20	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	14	-0-	-46	B	-0-	14	2		N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
11	30	N	25	-0-	-5	B	-0-	25	2		N	-0-					-0-
12	56	N	56	-0-	-0-	B	-0-	56	2		N	-0-					-0-
*01	59	N	59	-0-	-0-	B	-0-	59	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	16	-0-	-46 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	17	-0-	-43 B	-0-	17	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	14	-0-	-46 B	-0-	14	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
*01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
*01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*01	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
01	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
*01	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	15	-0-	-75 B	-0-	15	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
09	90	N	22	-0-	-68	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	5172	-0-	-5	-0-	5172	2			N	-0-					-0-
09	4950	X	4847	-0-	-103	-0-	4847	2			N	-0-					-0-
10	4981	X	4981	-0-	-0-	-0-	4981	2			N	-0-					-0-
11	5010	X	4801	-0-	-209	-0-	4801	2			N	-0-					-0-
12	5177	X	4752	-0-	-425	-0-	4752	2			N	-0-					-0-
01	5177	X	4497	-0-	-680	-0-	4497	2			N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4041	X	4041	-0-	-0-	-0-	228	1	3813	2	N	-0-					-0-
09	3900	X	3786	-0-	-114	-0-	231	1	3555	2	N	-0-					-0-
10	4180	X	4180	-0-	-0-	-0-	246	1	3934	2	N	-0-					-0-
11	4084	X	4084	-0-	-0-	-0-	238	1	3846	2	N	-0-					-0-
*12	4160	X	4160	-0-	-0-	-0-	244	1	3916	2	N	-0-					-0-
01	4030	X	2853	-0-	-1177	-0-	188	1	2665	2	N	-0-					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

08	2726	N	2726	-0-	-0-	-0-	145	1	2581	2	N	-0-					-0-
09	2602	N	2602	-0-	-0-	-0-	147	1	2455	2	N	-0-					-0-
10	2590	N	2590	-0-	-0-	-0-	156	1	2434	2	N	-0-					-0-
11	2490	N	1946	-0-	-544	-0-	151	1	1795	2	N	-0-					-0-
*12	3100	N	3331	-0-	231	231	181	1	3150	2	N	-0-					-0-
*01	3100	N	3704	-0-	604	835	222	1	3482	2	N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

08	4664	X	4664	-0-	-0-	-0-	4664	2			N	-0-					-0-
09	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
10	4071	X	4071	-0-	-0-	-0-	4071	2			N	-0-					-0-
11	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-
*12	4148	X	4148	-0-	-0-	-0-	4148	2			N	-0-					-0-
*01	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

08	5549	X	4202	-0-	-1347	-0-	374	1	3828	2	N	-0-					-0-
09	2700	X	1839	-0-	-861	-0-	362	1	1477	2	N	-0-					-0-
10	3100	X	2367	-0-	-733	-0-	374	1	1993	2	N	-0-					-0-
11	7035	X	7035	-0-	-0-	-0-	362	1	6673	2	N	-0-					-0-
12	6926	X	6926	-0-	-0-	-0-	374	1	6552	2	N	-0-					-0-
*01	5653	X	5653	-0-	-0-	-0-	374	1	5279	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, LLC 501480
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
09	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
10	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
11	1590	N	1468	-0-	-122	-0-	1468	3			N	-0-					-0-
12	1643	N	1547	-0-	-96	-0-	1547	3			N	-0-					-0-
01	1519	N	1053	-0-	-466	-0-	1053	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
09	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
10	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
11	1620	N	1522	-0-	-98	-0-	1522	3			N	-0-					-0-
12	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
01	1674	N	1147	-0-	-527	-0-	1147	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	39	-0-	-116 B	-38304	39	2			N	-0-					-0-
09	60	#	18	-0-	-42 B	-38346	18	2			N	-0-					-0-
10	10	#	17	-0-	7 B	-38339	17	2			N	-0-					-0-
11	60	#	14	-0-	-46 B	-38385	14	2			N	-0-					-0-
12	62	#	18	-0-	-44 B	-38429	18	2			N	-0-					-0-
01	31	N	10	-0-	-21 B	-38429	10	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	4	-0-	-58 B	-19031	4	2			N	-0-					19
09	30	#	4	-0-	-26 B	-19057	4	2			N	-0-					19
10	2	#	-0-	-0-	-2 B	-19059					N	-0-					19
11	4	#	2	-0-	-2 B	-19061	2	2			N	-0-					19
12	4	#	2	-0-	-2 B	-19063	2	2			N	-0-					19
01	0	N	2	-0-	2 B	-19061	2	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	3	-0-	1 B	-146	3	2			N	-0-					-0-
09	0	N	2	-0-	2 B	-144	2	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-144					N	-0-					-0-
11	0	N	2	-0-	2 B	-142	2	2			N	-0-					-0-
12	0	N	2	-0-	2 B	-140	2	2			N	-0-					-0-
01	0	N	2	-0-	2 B	-138	2	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
12	14B2 EXT		341	-0-	341	341	341	2			N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	341					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*12	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
10	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
*12	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	363	N	363	-0-	-0-	-0-	362	2	1	9	Y	1					102
*08	433	N	433	-0-	-0-	-0-	432	2	1	9	Y	1					103
09	515	N	515	-0-	-0-	-0-	514	2	1	9	Y	1					102
10	2994	N	2994	-0-	-0-	-0-	2993	2	1	9	Y	1					103
11	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
*12	488	N	488	-0-	-0-	-0-	487	2	1	9	Y	1					105
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					105

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1077	-0-	1077	2474	1075	2	2	9	Y	2	2	1			-0-
09	DLQ G-10		1372	-0-	1372	3846	1372	2			Y	-0-					-0-
10	DLQ G-10		801	-0-	801	4647	798	2	3	9	Y	3	3	1			-0-
11	DLQ G-10		790	-0-	790	5437	784	2	6	9	Y	5	5	1			-0-
12	DLQ G-10	NO RPT		-0-	-0-	5437					Y	NO RPT					-0-
01		0 N	NO RPT	-0-	-0-	5437					Y	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		177 N	177	-0-	-0-	-0-	177	2			Y	-0-					4
09		173 N	173	-0-	-0-	-0-	173	2			Y	-0-					4
10		127 N	127	-0-	-0-	-0-	127	2			Y	-0-					4
11		180 N	114	-0-	-66	-0-	114	2			Y	-0-					4
*12		98 N	98	-0-	-0-	-0-	98	2			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		107 N	107	-0-	-0-	-0-	107	2			Y	-0-					3
09		69 N	69	-0-	-0-	-0-	69	2			Y	-0-					3
10		53 N	53	-0-	-0-	-0-	53	2			Y	-0-					3
11		90 N	49	-0-	-41	-0-	49	2			Y	-0-					3
*12		39 N	39	-0-	-0-	-0-	39	2			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		147 N	147	-0-	-0-	-0-	147	2			Y	-0-					5
09		89 N	89	-0-	-0-	-0-	89	2			Y	-0-					5
10		72 N	72	-0-	-0-	-0-	72	2			Y	-0-					5
11		150 N	60	-0-	-90	-0-	60	2			Y	-0-					5
*12		53 N	53	-0-	-0-	-0-	53	2			Y	-0-					5
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		809 N	809	-0-	-0-	-0-	809	2			Y	-0-					3
09		754 N	754	-0-	-0-	-0-	754	2			Y	-0-					3
10		642 N	642	-0-	-0-	-0-	642	2			Y	-0-					3
11		780 N	554	-0-	-226	-0-	554	2			Y	-0-					3
*12		573 N	573	-0-	-0-	-0-	573	2			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		38 N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09		27 N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
10		26 N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
11		30 N	24	-0-	-6	-0-	24	2			N	-0-					-0-
*12		25 N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
11	180	X	111	-0-	-69	-0-	111	2			N	-0-					-0-
12	186	X	102	-0-	-84	-0-	102	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
09	1154	X	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
10	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
11	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*12	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
09	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
10	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	930	X	634	-0-	-296	-0-	634	2			N	-0-					-0-
12	961	X	592	-0-	-369	-0-	592	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	80	2	1	9	N	1					53
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					53
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					53
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					53
*12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					53
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					53

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0-	-0-	1228	2	32	9	Y	29	28	1			25
09	642	N	642	-0-	-0-	-0-	616	2	26	9	Y	24	29	1			20
10	662	N	662	-0-	-0-	-0-	631	2	31	9	Y	28	14	1			34
11	180	N	171	-0-	-9	-0-	163	2	8	9	Y	7	19	1			22
*12	186	N	6	-0-	-180	-0-	6	2			Y	-0-	15	0			7
01	651	N	20	-0-	-631	-0-	20	2			Y	-0-	4	1			3

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

08	1643	N	1116	-0-	-527	-0-	1116	2			Y	-0-					-0-
09	1140	N	792	-0-	-348	-0-	792	2			Y	-0-					-0-
10	1581	N	844	-0-	-737	-0-	844	2			Y	-0-					-0-
11	1080	N	929	-0-	-151	-0-	929	2			Y	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
*01	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

08	403	X	337	-0-	-66	-0-	337	2			N	-0-					-0-
09	420	X	355	-0-	-65	-0-	355	2			N	-0-					-0-
10	434	X	305	-0-	-129	-0-	305	2			N	-0-					-0-
11	420	X	372	-0-	-48	-0-	372	2			N	-0-					-0-
12	403	X	237	-0-	-166	-0-	237	2			N	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

08	651	X	561	-0-	-90	-0-	561	3			N	-0-					-0-
09	690	X	591	-0-	-99	-0-	591	3			N	-0-					-0-
10	713	X	509	-0-	-204	-0-	509	3			N	-0-					-0-
11	690	X	620	-0-	-70	-0-	620	3			N	-0-					-0-
12	651	X	393	-0-	-258	-0-	393	3			N	-0-					-0-
*01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	93	-0-	93	93	93	3			N	-0-					-0-
09	14B2 EXT	94	-0-	94	187	94	3			N	-0-					-0-
10	14B2 EXT	110	-0-	110	297	110	3			N	-0-					-0-
11	14B2 EXT	104	-0-	104	401	104	3			N	-0-					-0-
12	14B2 EXT	82	-0-	82	483	82	3			N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	483					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	93	-0-	93	93	93	3			N	-0-					-0-
09	14B2 EXT	94	-0-	94	187	94	3			N	-0-					-0-
10	14B2 EXT	110	-0-	110	297	110	3			N	-0-					-0-
11	14B2 EXT	104	-0-	104	401	104	3			N	-0-					-0-
12	14B2 EXT	82	-0-	82	483	82	3			N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	483					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	93	-0-	93	93	93	3			N	-0-					-0-
09	14B2	EXT	94	-0-	94	187	94	3			N	-0-					-0-
10	14B2	EXT	110	-0-	110	297	110	3			N	-0-					-0-
11	14B2	EXT	104	-0-	104	401	104	3			N	-0-					-0-
12	14B2	EXT	82	-0-	82	483	82	3			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	483					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	94	-0-	94	94	94	3			N	-0-					-0-
09	14B2	EXT	94	-0-	94	188	94	3			N	-0-					-0-
10	14B2	EXT	110	-0-	110	298	110	3			N	-0-					-0-
11	14B2	EXT	104	-0-	104	402	104	3			N	-0-					-0-
12	14B2	EXT	82	-0-	82	484	82	3			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	484					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	93	-0-	93	93	93	3			N	-0-					-0-
09	14B2	EXT	92	-0-	92	185	92	3			N	-0-					-0-
10	14B2	EXT	109	-0-	109	294	109	3			N	-0-					-0-
11	14B2	EXT	105	-0-	105	399	105	3			N	-0-					-0-
12	14B2	EXT	81	-0-	81	480	81	3			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	480					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	775	N	764	-0-	-11	-0-	764	3			N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	713	N	629	-0-	-84	-0-	629	3			N	-0-					-0-
*01	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	841	-0-	-27	-0-	841	3			N	-0-					-0-
09	840	#	807	-0-	-33	-0-	807	3			N	-0-					-0-
10	961	#	903	-0-	-58	-0-	903	3			N	-0-					-0-
11	930	#	805	-0-	-125	-0-	805	3			N	-0-					-0-
12	899	#	765	-0-	-134	-0-	765	3			N	-0-					-0-
*01	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	7	1	116	2	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	7	1	112	2	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	6	1	113	2	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	6	1	116	2	N	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	14	1	115	2	N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	7	1	124	2	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085 #	1026	-0-	-59	-0-	124	1	902	3	N	-0-					93
09	991 R	991	-0-	-0-	-0-	120	1	871	3	N	-0-					93
10	1053 R	1053	-0-	-0-	-0-	124	1	929	3	N	-0-					93
11	996 R	996	-0-	-0-	-0-	120	1	876	3	N	-0-					93
12	1023 #	1003	-0-	-20	-0-	124	1	879	3	N	-0-					93
01	1054 #	953	-0-	-101	-0-	124	1	829	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169 R	169	-0-	-0-	-0-	124	1	45	3	N	-0-					70
09	180 #	164	-0-	-16	-0-	120	1	44	3	N	-0-					70
10	186 #	169	-0-	-17	-0-	124	1	45	3	N	-0-					70
11	180 #	163	-0-	-17	-0-	120	1	43	3	N	-0-					70
12	186 #	163	-0-	-23	-0-	124	1	39	3	N	-0-					70
*01	165 R	165	-0-	-0-	-0-	124	1	41	3	N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF. 10770 - 10785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767 N	758	-0-	-1009	-0-	43	1	715	2	Y	-0-	5	1			-0-
09	1590 N	614	-0-	-976	-0-	34	1	580	2	Y	-0-					-0-
10	961 N	578	-0-	-383	-0-	31	1	547	2	Y	-0-					-0-
11	720 N	528	-0-	-192	-0-	28	1	500	2	Y	-0-					-0-
12	620 N	618	-0-	-2	-0-	31	1	587	2	Y	-0-					-0-
*01	633 N	633	-0-	-0-	-0-	33	1	600	2	Y	-0-	24	0			3

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEVA, WEST (STRAWN) //CONT.// 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

08	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
09	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	1674	N	674	-0-	-1000	-0-	674	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
AVAD OPERATING, LLC 037877
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

08	305	N	305	-0-	-0-	B	-0-	305	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	194	-0-	-76	B	-0-	194	2		N	-0-					-0-
10	217	N	155	-0-	-62	B	-0-	155	2		N	-0-					-0-
11	300	N	180	-0-	-120	B	-0-	180	2		N	-0-					-0-
12	186	N	137	-0-	-49	B	-0-	137	2		N	-0-					-0-
*01	479	N	479	-0-	-0-	B	-0-	479	2		N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

08	1023	N	993	-0-	-30	B	-0-	993	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	980	-0-	-190	B	-0-	980	2		N	-0-					-0-
10	1085	N	958	-0-	-127	B	-0-	958	2		N	-0-					-0-
11	960	N	909	-0-	-51	B	-0-	909	2		N	-0-					-0-
12	1079	N	1079	-0-	-0-	B	-0-	1079	2		N	-0-					-0-
01	961	N	956	-0-	-5	B	-0-	956	2		N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	150	N	87	-0-	-63	-0-	87	2			N	-0-					-0-
12	124	N	54	-0-	-70	-0-	54	2			N	-0-					-0-
01	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

08	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
11	360	N	226	-0-	-134	-0-	226	2			Y	-0-					-0-
12	403	N	5	-0-	-398	-0-	5	2			Y	-0-					-0-
01	372	N	248	-0-	-124	-0-	248	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					82
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					82
10	682	N	682	-0-	-0-	-0-	682	2			N	-0-					82
11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					82
12	589	N	432	-0-	-157	-0-	432	2			N	-0-					82
*01	634	N	634	-0-	-0-	-0-	634	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

08	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0-	B	-0-	182	2		N	-0-					-0-
10	192	N	192	-0-	-0-	B	-0-	192	2		N	-0-					-0-
11	195	N	195	-0-	-0-	B	-0-	195	2		N	-0-					-0-
12	186	N	172	-0-	-14	B	-0-	172	2		N	-0-					-0-
*01	202	N	202	-0-	-0-	B	-0-	202	2		N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

08	259	N	259	-0-	-0-	B	-0-	259	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0-	B	-0-	249	2		N	-0-					-0-
10	256	N	256	-0-	-0-	B	-0-	256	2		N	-0-					-0-
11	244	N	244	-0-	-0-	B	-0-	244	2		N	-0-					-0-
12	262	N	262	-0-	-0-	B	-0-	262	2		N	-0-					-0-
*01	256	N	256	-0-	-0-	B	-0-	256	2		N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC 448052
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	6	N	-0-	-0-	-6 B	-0-					Y	1					1
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0- B	-0-					Y	1					2

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	6	N	-0-	-0-	-6 B	-0-					Y	1					1
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	6	N	-0-	-0-	-6 B	-0-					Y	1					1
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	279	N	153	-0-	-126 B	-0-	153	3			N	-0-					-0-
11	210	N	111	-0-	-99 B	-0-	111	3			N	-0-					-0-
12	279	N	85	-0-	-194 B	-0-	85	3			N	-0-					-0-
01	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
01	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	250	N	-0-	-0-	-250	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/26/2017 - P/A 09/26/17

NORDIC (DOG BEND) //CONT.// 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	674	-0-	-163	-0-	672	2	2	9	N	2					51
09	750	N	608	-0-	-142	-0-	606	2	2	9	N	2					53
10	713	N	614	-0-	-99	-0-	613	2	1	9	N	1					54
11	660	N	626	-0-	-34	-0-	625	2	1	9	N	1					55
12	654	N	654	-0-	-0-	-0-	653	2	1	9	N	1					56
*01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					56

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	410	-0-	-24	-0-	410	3			N	-0-					119
09	420	#	392	-0-	-28	-0-	392	3			N	-0-					119
10	434	#	324	-0-	-110	-0-	324	3			N	-0-					119
11	420	#	74	-0-	-346	-0-	74	3			N	-0-					119
12	403	#	25	-0-	-378	-0-	25	3			N	-0-					119
01	310	N	-0-	-0-	-310	-0-					N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					11
09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					11
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					11
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					11
*12	841	N	841	-0-	-0-	-0-	841	3			N	-0-					11
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

08	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

08	31	N	23	-0-	-8	-0-	23	1			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	1			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	1			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	1			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	1			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

08	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	1			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	28	-0-	28	144	28	1			N	-0-					-0-
09	14B2	EXT	25	-0-	25	169	25	1			N	-0-					-0-
10	14B2	EXT	20	-0-	20	189	20	1			N	-0-					-0-
11	14B2	EXT	29	-0-	29	218	29	1			N	-0-					-0-
12	14B2	EXT	20	-0-	20	238	20	1			N	-0-					-0-
01	14B2	EXT	22	-0-	22	260	22	1			N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

08	62	#	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	#	24	-0-	-36	-0-	24	3			N	-0-					-0-
10	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	#	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

08	2201	#	2165	-0-	-36	-0-	2165	2			N	-0-					72
09	2196	R	2196	-0-	-0-	-0-	2196	2			N	-0-					72
10	2272	R	2272	-0-	-0-	-0-	2272	2			N	-0-					72
11	2284	R	2284	-0-	-0-	-0-	2190	2	94	9	N	85					157
12	2263	#	1943	-0-	-320	-0-	1932	2	11	9	N	10					167
01	2263	#	2046	-0-	-217	-0-	2029	2	17	9	N	15					182

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	434	N	302	-0-	-132	-0-	302	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
*01	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
09	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
11	750	N	707	-0-	-43	-0-	707	2			N	-0-					-0-
12	899	N	863	-0-	-36	-0-	863	2			N	-0-					-0-
*01	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

08	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
09	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2361	-0-	-739	45	2361	2			Y	-0-					-0-
09	1689	X	1644	-0-	-45	-0-	1644	2			Y	-0-					-0-
10	1705	X	1415	-0-	-290	-0-	1415	2			Y	-0-					-0-
11	1650	X	996	-0-	-654	-0-	996	2			Y	-0-					-0-
12	1705	X	1280	-0-	-425	-0-	1280	2			Y	-0-					-0-
01	DLQ G-10		1120	-0-	1120	1120	1120	2			Y	-0-					-0-

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	2			Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	2			Y	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	2			Y	-0-					-0-
12	155	N	124	-0-	-31	-0-	124	2			Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17	-0-	293	2			N	-0-					77
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					77
10	279	N	275	-0-	-4	-0-	275	2			N	-0-					77
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					77
12	279	N	276	-0-	-3	-0-	276	2			N	-0-					77
01	279	N	220	-0-	-59	-0-	220	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			Y	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	2			Y	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	798	-0-	-163	-0-	798	2			Y	-0-					107
09	840	N	738	-0-	-102	-0-	738	2			Y	-0-					107
10	837	N	593	-0-	-244	-0-	593	2			Y	-0-					107
11	780	N	575	-0-	-205	-0-	575	2			Y	-0-					107
12	775	N	597	-0-	-178	-0-	597	2			Y	-0-					107
*01	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	344	-0-	-28	-0-	344	2			Y	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	2			Y	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	2			Y	-0-					-0-
11	330	N	298	-0-	-32	-0-	298	2			Y	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	2			Y	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	578	-0-	-135	-0-	578	2			Y	-0-					80
09	600	N	535	-0-	-65	-0-	535	2			Y	-0-					80
10	620	N	429	-0-	-191	-0-	429	2			Y	-0-					80
11	570	N	417	-0-	-153	-0-	417	2			Y	-0-					80
12	558	N	432	-0-	-126	-0-	432	2			Y	-0-					80
*01	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					80

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
10	744	N	657	-0-	-87	-0-	657	2			N	-0-					-0-
11	720	N	699	-0-	-21	-0-	699	2			N	-0-					-0-
12	744	N	688	-0-	-56	-0-	688	2			N	-0-					-0-
*01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0-	-0-	774	2	20	9	N	18					158
09	840	N	605	-0-	-235	-0-	599	2	6	9	N	5					163
10	802	N	802	-0-	-0-	-0-	788	2	14	9	N	13					176
11	780	N	655	-0-	-125	-0-	646	2	9	9	N	8					184
12	774	N	774	-0-	-0-	-0-	770	2	4	9	N	4	188	1			-0-
01	806	N	465	-0-	-341	-0-	465	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
10	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
12	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
01	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
11	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-
12	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
01	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
09	630	N	581	-0-	-49	-0-	581	2			N	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
11	570	N	555	-0-	-15	-0-	555	2			N	-0-					-0-
12	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-
01	589	N	454	-0-	-135	-0-	454	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	230	2	14	9	N	13					146
09	391	N	391	-0-	-0-	-0-	379	2	12	9	N	11					157
10	386	N	386	-0-	-0-	-0-	374	2	12	9	N	11					168
11	240	N	225	-0-	-15	-0-	225	2			N	-0-					168
12	403	N	212	-0-	-191	-0-	212	2			N	-0-	168	1			-0-
*01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	300	N	245	-0-	-55	-0-	245	2			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
11	210	N	154	-0-	-56	-0-	154	2			N	-0-					-0-
12	248	N	134	-0-	-114	-0-	134	2			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	417	-0-	-389	-0-	417	2			N	-0-					-0-
09	690	N	405	-0-	-285	-0-	405	2			N	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
11	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-
12	434	N	364	-0-	-70	-0-	364	2			N	-0-					-0-
01	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	187	-0-	-30	-0-	187	2			Y	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	2			Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			Y	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	2			Y	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	2			Y	-0-					-0-
01	186	N	145	-0-	-41	-0-	145	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	197	2			Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	2			Y	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					21
09	450	N	286	-0-	-164	-0-	286	2			N	-0-					21
10	465	N	189	-0-	-276	-0-	189	2			N	-0-					21
11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					21
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					21
*01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1636	-0-	-317	-0-	1618	2	18	9	N	16					216
09	1890	N	1698	-0-	-192	-0-	1684	2	14	9	N	13					229
10	1798	N	1768	-0-	-30	-0-	1751	2	17	9	N	15					244
11	1697	N	1697	-0-	-0-	-0-	1680	2	17	9	N	15					259
12	1767	N	1667	-0-	-100	-0-	1652	2	15	9	N	14	177	1			96
01	1767	N	1527	-0-	-240	-0-	1512	2	15	9	N	14					110

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1521	-0-	-587	-0-	1518	2	3	9	N	3					43
09	2041	N	2041	-0-	-0-	-0-	2033	2	8	9	N	7					50
10	2136	N	2136	-0-	-0-	-0-	2126	2	10	9	N	9					59
11	2131	N	2131	-0-	-0-	-0-	2120	2	11	9	N	10					69
12	2161	N	2161	-0-	-0-	-0-	2150	2	11	9	N	10					79
01	2139	N	2122	-0-	-17	-0-	2111	2	11	9	N	10					89

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	696	-0-	-79	-0-	696	3			N	-0-					-0-
09	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-
10	775	N	627	-0-	-148	-0-	627	3			N	-0-					-0-
11	660	N	547	-0-	-113	-0-	547	3			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	13	-0-	13	13	13	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

08	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	589	N	471	-0-	-118	-0-	471	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

08	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
09	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
10	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
11	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	450	N	339	-0-	-111	-0-	339	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

08	992	N	920	-0-	-72	-0-	920	3			N	-0-					-0-
09	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
11	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
01	1240	N	976	-0-	-264	-0-	976	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

08	149	N	149	-0-	-0-	-0-	28	1	120	3	Y	1					34
							1	9									
09	210	N	157	-0-	-53	-0-	22	1	134	3	Y	1	32	1			3
							1	9									
10	301	N	301	-0-	-0-	-0-	61	1	237	3	Y	3					6
							3	9									
11	358	N	358	-0-	-0-	-0-	139	1	216	3	Y	3					9
							3	9									
*12	362	N	362	-0-	-0-	-0-	128	1	231	3	Y	3					12
							3	9									
*01	216	N	216	-0-	-0-	-0-	70	1	143	3	Y	3					15
							3	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	660	N	392	-0-	-268	-0-	392	3			N	-0-					-0-
12	651	N	525	-0-	-126	-0-	525	3			N	-0-					-0-
*01	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
09	870	N	799	-0-	-71	-0-	799	3			N	-0-					-0-
10	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
11	870	N	490	-0-	-380	-0-	490	3			N	-0-					-0-
12	837	N	252	-0-	-585	-0-	252	3			N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
*01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
11	660	N	579	-0-	-81	-0-	579	3			N	-0-					-0-
12	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
*01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	510	N	377	-0-	-133	-0-	377	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
12	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
*01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
09	1050	N	796	-0-	-254	-0-	796	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	1020	N	636	-0-	-384	-0-	636	3			N	-0-					-0-
12	837	N	741	-0-	-96	-0-	741	3			N	-0-					-0-
*01	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

08	628	N	628	-0-	-0-	-0-	119 4	1 9	505	3	Y	4					40
09	870	N	562	-0-	-308	-0-	79 3	1 9	480	3	Y	3	37	1			6
10	929	N	929	-0-	-0-	-0-	187 9	1 9	733	3	Y	8					14
11	621	N	621	-0-	-0-	-0-	241 6	1 9	374	3	Y	5					19
*12	759	N	759	-0-	-0-	-0-	268 8	1 9	483	3	Y	7					26
*01	865	N	865	-0-	-0-	-0-	280 13	1 9	572	3	Y	12					38

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

08	489	N	489	-0-	-0-	-0-	93	1	393	3	Y	3					38
							3	9									
09	720	N	460	-0-	-260	-0-	64	1	393	3	Y	3	35	1			6
							3	9									
10	704	N	704	-0-	-0-	-0-	142	1	555	3	Y	6					12
							7	9									
11	497	N	497	-0-	-0-	-0-	193	1	300	3	Y	4					16
							4	9									
*12	480	N	480	-0-	-0-	-0-	170	1	306	3	Y	4					20
							4	9									
*01	430	N	430	-0-	-0-	-0-	139	1	284	3	Y	6					26
							7	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1428	N	1428	-0-	-0-	-0-	272	1	1146	3	Y	9					72
							10	9									
09	1298	N	1298	-0-	-0-	-0-	181	1	1109	3	Y	7	67	1			12
							8	9									
10	411	N	411	-0-	-0-	-0-	83	1	324	3	Y	4					16
							4	9									
11	1662	N	1662	-0-	-0-	-0-	645	1	1002	3	Y	14					30
							15	9									
*12	1498	N	1498	-0-	-0-	-0-	530	1	953	3	Y	14					44
							15	9									
*01	1424	N	1424	-0-	-0-	-0-	461	1	942	3	Y	19					63
							21	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	510	N	453	-0-	-57	-0-	453	3			N	-0-					-0-
12	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
11	780	N	749	-0-	-31	-0-	749	3			N	-0-					-0-
12	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
*01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	780	N	627	-0-	-153	-0-	627	3			N	-0-					-0-
12	775	N	607	-0-	-168	-0-	607	3			N	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
12	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
*01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	450	N	309	-0-	-141	-0-	309	3			N	-0-					-0-
12	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
12	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

DJH OIL & GAS LLC 221734
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

08	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
09	180	N	145	-0-	-35	-0-	145	2			Y	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	2			Y	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	2			Y	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

08	3002	N	3002	-0-	-0-	-0-	3002	2			Y	-0-					-0-
09	1963	N	1963	-0-	-0-	-0-	1963	2			Y	-0-					-0-
10	2180	N	2180	-0-	-0-	-0-	2180	2			Y	-0-					-0-
*11	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-
*12	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
*12	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

08	961	N	840	-0-	-121	-0-	840	2			Y	-0-					6
09	840	N	707	-0-	-133	-0-	706	2	1	9	Y	1					7
10	837	N	747	-0-	-90	-0-	747	2			Y	-0-					7
11	810	N	679	-0-	-131	-0-	678	2	1	9	Y	1	7	1			1
*12	744	N	721	-0-	-23	-0-	720	2	1	9	Y	1					2
01	744	N	652	-0-	-92	-0-	652	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
*11	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-
*12	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
*01	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	382	-0-	-52	-0-	382	2			Y	-0-					9
09	420	N	371	-0-	-49	-0-	370	2	1	9	Y	1	9	1			1
10	447	N	447	-0-	-0-	-0-	446	2	1	9	Y	1					2
*11	429	N	429	-0-	-0-	-0-	428	2	1	9	Y	1					3
*12	442	N	442	-0-	-0-	-0-	438	2	4	9	Y	4					7
*01	534	N	534	-0-	-0-	-0-	532	2	2	9	Y	2					7

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					1
09	171	N	171	-0-	-0-	-0-	170	2	1	9	Y	1					2
10	186	N	186	-0-	-0-	-0-	186	2			Y	-0-	1	1			1
*11	189	N	189	-0-	-0-	-0-	188	2	1	9	Y	1					2
*12	193	N	193	-0-	-0-	-0-	192	2	1	9	Y	1					3
01	186	N	105	-0-	-81	-0-	105	2			Y	-0-					2

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	675	2	23	9	Y	21					59
09	542	N	542	-0-	-0-	-0-	527	2	15	9	Y	14					73
10	549	N	549	-0-	-0-	-0-	530	2	19	9	Y	17					90
*11	534	N	534	-0-	-0-	-0-	522	2	12	9	Y	11					101
*12	540	N	540	-0-	-0-	-0-	523	2	17	9	Y	15					116
*01	399	N	399	-0-	-0-	-0-	385	2	14	9	Y	13					129

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1082	N	1082	-0-	-0-	-0-	1080	2	2	9	Y	2					46
09	988	N	988	-0-	-0-	-0-	987	2	1	9	Y	1					47
10	964	N	964	-0-	-0-	-0-	962	2	2	9	Y	2					49
*11	958	N	958	-0-	-0-	-0-	956	2	2	9	Y	2					51
*12	1152	N	1152	-0-	-0-	-0-	1149	2	3	9	Y	3	47	1			7
01	DLQ G-10		1420	-0-	1420	1420	1419	2	1	9	Y	1					8

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					105
09	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					105
10	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					105
11	750	N	632	-0-	-118	-0-	632	2			Y	-0-					105
12	806	N	638	-0-	-168	-0-	638	2			Y	-0-					105
01	DLQ G-10		956	-0-	956	956	956	2			Y	-0-					105

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1252	-0-	-205	-0-	1246	2	6	9	Y	5					46
09	1110	N	987	-0-	-123	-0-	980	2	7	9	Y	6					52
10	1271	N	995	-0-	-276	-0-	983	2	12	9	Y	11					63
11	1200	N	858	-0-	-342	-0-	848	2	10	9	Y	9					72
12	1023	N	929	-0-	-94	-0-	929	2			Y	-0-					72
01	DLQ G-10		1291	-0-	1291	1291	1279	2	12	9	Y	11					83

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0-	-0-	840	2	9	9	Y	8					22
09	591	N	591	-0-	-0-	-0-	585	2	6	9	Y	5					27
10	727	N	727	-0-	-0-	-0-	720	2	7	9	Y	6					33
*11	431	N	431	-0-	-0-	-0-	427	2	4	9	Y	4					37
*12	656	N	656	-0-	-0-	-0-	649	2	7	9	Y	6					43
01	DLQ G-10		938	-0-	938	938	934	2	4	9	Y	4					47

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	2			Y	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
*11	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
*12	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
01	DLQ G-10		874	-0-	874	874	874	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					3
09	464	N	464	-0-	-0-	-0-	463	2	1	9	Y	1					4
10	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					4
*11	404	N	404	-0-	-0-	-0-	403	2	1	9	Y	1					5
*12	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					5
01	DLQ G-10		440	-0-	440	440	439	2	1	9	Y	1					6

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	260					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	260					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	260					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
*12	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
01	DLQ G-10		440	-0-	440	440	440	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					4
09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-	4	1			-0-
10	303	N	303	-0-	-0-	-0-	302	2	1	9	Y	1					1
*11	518	N	518	-0-	-0-	-0-	517	2	1	9	Y	1					2
*12	421	N	421	-0-	-0-	-0-	420	2	1	9	Y	1					3
01	DLQ G-10		971	-0-	971	971	970	2	1	9	Y	1					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

08	2442	N	2442	-0-	-0-	-0-	2442	2			Y	-0-					1
09	2400	N	2266	-0-	-134	-0-	2266	2			Y	-0-					1
10	2480	N	2279	-0-	-201	-0-	2279	2			Y	-0-					1
11	2370	N	2320	-0-	-50	-0-	2320	2			Y	-0-					1
*12	2356	N	1943	-0-	-413	-0-	1943	2			Y	-0-					1
01	DLQ G-10		2064	-0-	2064	2064	2064	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

08	384	N	384	-0-	-0-	-0-	383	2	1	9	Y	1					7
09	360	N	257	-0-	-103	-0-	257	2			Y	-0-					7
10	372	N	260	-0-	-112	-0-	260	2			Y	-0-	6	1			1
11	360	N	336	-0-	-24	-0-	335	2	1	9	Y	1					2
*12	314	N	314	-0-	-0-	-0-	313	2	1	9	Y	1					3
*01	296	N	296	-0-	-0-	-0-	295	2	1	9	Y	1					3

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

08	403	N	308	-0-	-95	-0-	308	2			Y	-0-					3
09	360	N	349	-0-	-11	-0-	349	2			Y	-0-					3
10	310	N	306	-0-	-4	-0-	306	2			Y	-0-	3	1			-0-
*11	329	N	329	-0-	-0-	-0-	328	2	1	9	Y	1					1
12	372	N	329	-0-	-43	-0-	329	2			Y	-0-					1
01	310	N	268	-0-	-42	-0-	267	2	1	9	Y	1					2

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

08	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
09	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

08	682	N	623	-0-	-59	-0-	623	2			Y	-0-					2
09	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					2
10	809	N	809	-0-	-0-	-0-	809	2			Y	-0-	2	1			-0-
*11	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
*12	1065	N	1065	-0-	-0-	-0-	1064	2	1	9	Y	1					1
*01	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					1
09	572	N	572	-0-	-0-	-0-	571	2	1	9	Y	1					2
10	465	N	334	-0-	-131	-0-	334	2			Y	-0-	1	1			1
*11	450	N	317	-0-	-133	-0-	316	2	1	9	Y	1					2
12	496	N	250	-0-	-246	-0-	249	2	1	9	Y	1					3
*01	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					2

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	401	2	2	9	Y	2					15
09	399	N	399	-0-	-0-	-0-	397	2	2	9	Y	2					17
10	522	N	522	-0-	-0-	-0-	519	2	3	9	Y	3					20
*11	424	N	424	-0-	-0-	-0-	421	2	3	9	Y	3					23
12	403	N	365	-0-	-38	-0-	365	2			Y	-0-					23
01	527	N	496	-0-	-31	-0-	492	2	4	9	Y	4					27

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	348	-0-	-24	-0-	346	2	2	9	Y	2					23
09	330	N	311	-0-	-19	-0-	308	2	3	9	Y	3					26
10	341	N	195	-0-	-146	-0-	192	2	3	9	Y	3	20	1			9
11	330	N	187	-0-	-143	-0-	184	2	3	9	Y	3					12
*12	310	N	167	-0-	-143	-0-	157	2	10	9	Y	9					21
01	186	N	165	-0-	-21	-0-	161	2	4	9	Y	4					40

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	407	-0-	-89	-0-	361	2	46	9	Y	42	92	1			35
09	480	N	471	-0-	-9	-0-	416	2	55	9	Y	50					85
10	514	N	514	-0-	-0-	-0-	461	2	53	9	Y	48	86	1			47
*11	458	N	458	-0-	-0-	-0-	400	2	58	9	Y	53					100
12	496	N	457	-0-	-39	-0-	407	2	50	9	Y	45	88	1			57
01	527	N	363	-0-	-164	-0-	312	2	51	9	Y	46					103

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					2
09	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					2
10	430	N	430	-0-	-0-	-0-	430	2			Y	-0-	2	1			-0-
*11	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1					1
*12	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					1
01	434	N	221	-0-	-213	-0-	221	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	581	-0-	-132	-0-	581	2			Y	-0-					3
09	690	N	656	-0-	-34	-0-	655	2	1	9	Y	1					4
10	781	N	781	-0-	-0-	-0-	780	2	1	9	Y	1					5
*11	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					5
12	682	N	532	-0-	-150	-0-	532	2			Y	-0-					5
01	775	N	767	-0-	-8	-0-	766	2	1	9	Y	1					6

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	N	1					5
09	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					5
10	2122	N	2122	-0-	-0-	-0-	2121	2	1	9	N	1	4	1			2
*11	1690	N	1690	-0-	-0-	-0-	1683	2	7	9	N	6					8
*12	1787	N	1787	-0-	-0-	-0-	1785	2	2	9	N	2					10
01	2108	N	1451	-0-	-657	-0-	1450	2	1	9	N	1					8

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
09	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
10	1705	N	1312	-0-	-393	-0-	1312	2			N	-0-					-0-
*11	1620	N	1325	-0-	-295	-0-	1325	2			N	-0-					-0-
*12	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
01	1302	N	1272	-0-	-30	-0-	1272	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1247	-0-	-117	-0-	1245	2	2	9	Y	2					20
09	1440	N	1317	-0-	-123	-0-	1315	2	2	9	Y	2					22
10	1417	N	1417	-0-	-0-	-0-	1414	2	3	9	Y	3	17	1			8
*11	1350	N	1350	-0-	-0-	-0-	1347	2	3	9	Y	3					11
*12	1364	N	1343	-0-	-21	-0-	1334	2	9	9	Y	8					19
01	1426	N	1271	-0-	-155	-0-	1267	2	4	9	Y	4					35

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1010	-0-	-261	-0-	1010	2			N	-0-					-0-
09	1230	N	1032	-0-	-198	-0-	1032	2			N	-0-					-0-
10	1023	N	893	-0-	-130	-0-	893	2			N	-0-					-0-
*11	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
*12	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
*01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	593	-0-	-89	-0-	593	2			Y	-0-					4
09	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					4
10	600	N	600	-0-	-0-	-0-	600	2			Y	-0-	4	1			-0-
*11	612	N	612	-0-	-0-	-0-	611	2	1	9	Y	1					1
*12	682	N	682	-0-	-0-	-0-	681	2	1	9	Y	1					2
01	589	N	574	-0-	-15	-0-	573	2	1	9	Y	1					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	423	-0-	-73	-0-	423	2			Y	-0-					4
09	480	N	396	-0-	-84	-0-	396	2			Y	-0-					4
10	434	N	369	-0-	-65	-0-	368	2	1	9	Y	1	4	1			1
11	420	N	405	-0-	-15	-0-	405	2			Y	-0-					1
*12	460	N	460	-0-	-0-	-0-	459	2	1	9	Y	1					2
*01	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	519	-0-	-39	-0-	518	2	1	9	Y	1					16
09	480	N	404	-0-	-76	-0-	404	2			Y	-0-					16
10	527	N	401	-0-	-126	-0-	400	2	1	9	Y	1	15	1			2
*11	510	N	425	-0-	-85	-0-	422	2	3	9	Y	3					5
*12	469	N	469	-0-	-0-	-0-	467	2	2	9	Y	2					7
*01	482	N	482	-0-	-0-	-0-	480	2	2	9	Y	2					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
10	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
01	217	N	144	-0-	-73	-0-	144	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	381	-0-	-53	-0-	380	2	1	9	Y	1					20
09	390	N	374	-0-	-16	-0-	374	2			Y	-0-					20
10	372	N	348	-0-	-24	-0-	347	2	1	9	Y	1	19	1			2
*11	360	N	282	-0-	-78	-0-	278	2	4	9	Y	4					6
12	372	N	314	-0-	-58	-0-	312	2	2	9	Y	2					8
*01	441	N	441	-0-	-0-	-0-	439	2	2	9	Y	2					10

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1048	-0-	-6	-0-	1048	2			Y	-0-					1
09	1080	N	732	-0-	-348	-0-	732	2			Y	-0-					1
10	1054	N	831	-0-	-223	-0-	831	2			Y	-0-	1	1			-0-
11	1020	N	646	-0-	-374	-0-	645	2	1	9	Y	1					1
*12	744	N	727	-0-	-17	-0-	726	2	1	9	Y	1					2
01	837	N	558	-0-	-279	-0-	558	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	686	-0-	-120	-0-	685	2	1	9	Y	1					10
09	720	N	594	-0-	-126	-0-	594	2			Y	-0-					10
10	682	N	471	-0-	-211	-0-	471	2			Y	-0-	9	1			1
*11	712	N	712	-0-	-0-	-0-	710	2	2	9	Y	2					3
*12	695	N	695	-0-	-0-	-0-	694	2	1	9	Y	1					4
*01	602	N	602	-0-	-0-	-0-	601	2	1	9	Y	1					5

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					3
09	780	N	637	-0-	-143	-0-	637	2			Y	-0-					3
10	899	N	606	-0-	-293	-0-	606	2			Y	-0-	3	1			-0-
11	870	N	611	-0-	-259	-0-	610	2	1	9	Y	1					1
*12	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					1
*01	985	N	985	-0-	-0-	-0-	984	2	1	9	Y	1					2

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1442	-0-	-77	-0-	1442	2			Y	-0-					7
09	1540	N	1540	-0-	-0-	-0-	1540	2			Y	-0-	6	1			1
10	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					1
*11	1410	N	1166	-0-	-244	-0-	1164	2	2	9	Y	2					3
12	1581	N	1271	-0-	-310	-0-	1269	2	2	9	Y	2					5
*01	2149	N	2149	-0-	-0-	-0-	2148	2	1	9	Y	1					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	384	-0-	-81	-0-	383	2	1	9	Y	1					23
09	399	N	399	-0-	-0-	-0-	398	2	1	9	Y	1					24
10	398	N	398	-0-	-0-	-0-	397	2	1	9	Y	1	22	1			3
*11	360	N	339	-0-	-21	-0-	335	2	4	9	Y	4					7
12	403	N	380	-0-	-23	-0-	377	2	3	9	Y	3					10
01	403	N	396	-0-	-7	-0-	394	2	2	9	Y	2					11

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	158	-0-	-90	-0-	158	2			Y	-0-					22
09	221	N	221	-0-	-0-	-0-	220	2	1	9	Y	1					23
10	248	N	248	-0-	-0-	-0-	247	2	1	9	Y	1	21	1			3
*11	300	N	300	-0-	-0-	-0-	296	2	4	9	Y	4					7
*12	255	N	255	-0-	-0-	-0-	253	2	2	9	Y	2					9
*01	391	N	391	-0-	-0-	-0-	389	2	2	9	Y	2					11

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	639	-0-	-12	-0-	639	2			Y	-0-					7
09	444	N	444	-0-	-0-	-0-	443	2	1	9	Y	1	7	1			1
10	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					1
11	630	N	489	-0-	-141	-0-	488	2	1	9	Y	1					2
*12	665	N	665	-0-	-0-	-0-	662	2	3	9	Y	3					5
01	744	N	454	-0-	-290	-0-	453	2	1	9	Y	1					5

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					3
09	398	N	398	-0-	-0-	-0-	398	2			Y	-0-	3	1			-0-
10	438	N	438	-0-	-0-	-0-	437	2	1	9	Y	1					1
*11	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					1
*12	323	N	323	-0-	-0-	-0-	322	2	1	9	Y	1					2
01	403	N	339	-0-	-64	-0-	339	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					1
09	810	N	694	-0-	-116	-0-	694	2			Y	-0-					1
10	837	N	484	-0-	-353	-0-	484	2			Y	-0-	1	1			-0-
11	810	N	554	-0-	-256	-0-	554	2			Y	-0-					-0-
12	713	N	627	-0-	-86	-0-	626	2	1	9	Y	1					1
*01	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1346	-0-	-204	-0-	1346	2			Y	-0-					14
09	1350	N	1208	-0-	-142	-0-	1207	2	1	9	Y	1	13	1			2
10	1364	N	1231	-0-	-133	-0-	1230	2	1	9	Y	1					3
*11	1290	N	1204	-0-	-86	-0-	1201	2	3	9	Y	3					6
*12	1393	N	1393	-0-	-0-	-0-	1389	2	4	9	Y	4					10
01	1240	N	1172	-0-	-68	-0-	1170	2	2	9	Y	2					10

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	498	-0-	-215	-0-	498	2			Y	-0-					4
09	540	N	236	-0-	-304	-0-	235	2	1	9	Y	1	4	1			1
10	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					1
11	480	N	475	-0-	-5	-0-	475	2			Y	-0-					1
*12	435	N	435	-0-	-0-	-0-	435	2			Y	-0-	1	1			-0-
01	558	N	321	-0-	-237	-0-	320	2	1	9	Y	1					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	875	-0-	-86	-0-	874	2	1	9	Y	1					57
09	966	N	966	-0-	-0-	-0-	962	2	4	9	Y	4	54	1			7
10	1117	N	1117	-0-	-0-	-0-	1113	2	4	9	Y	4					11
*11	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					11
*12	992	N	744	-0-	-248	-0-	744	2			Y	-0-					11
01	1116	N	787	-0-	-329	-0-	777	2	10	9	Y	9					24

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1220	-0-	-206	-0-	1219	2	1	9	Y	1					6
09	1230	N	1171	-0-	-59	-0-	1171	2			Y	-0-	5	1			1
10	1240	N	1149	-0-	-91	-0-	1149	2			Y	-0-					1
11	1170	N	825	-0-	-345	-0-	824	2	1	9	Y	1					2
*12	1209	N	1142	-0-	-67	-0-	1140	2	2	9	Y	2					4
01	1147	N	940	-0-	-207	-0-	939	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					7
09	874	N	874	-0-	-0-	-0-	874	2			Y	-0-	6	1			1
10	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					1
*11	778	N	778	-0-	-0-	-0-	777	2	1	9	Y	1					2
*12	744	N	695	-0-	-49	-0-	695	2			Y	-0-					2
01	775	N	720	-0-	-55	-0-	719	2	1	9	Y	1					3

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1071	N	1071	-0-	-0-	-0-	1070	2	1	9	Y	1					12
09	1080	N	847	-0-	-233	-0-	847	2			Y	-0-					12
10	1085	N	831	-0-	-254	-0-	831	2			Y	-0-	11	1			1
11	1050	N	836	-0-	-214	-0-	834	2	2	9	Y	2					3
*12	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					3
*01	892	N	892	-0-	-0-	-0-	891	2	1	9	Y	1					4

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0-	-0-	1010	2	1	9	Y	1					8
09	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					8
10	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-	7	1			1
*11	785	N	785	-0-	-0-	-0-	784	2	1	9	Y	1					2
*12	248	N	211	-0-	-37	-0-	211	2			Y	-0-					2
01	186	N	134	-0-	-52	-0-	133	2	1	9	Y	1					3

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	918	-0-	-74	-0-	918	2			Y	-0-					10
09	960	N	904	-0-	-56	-0-	904	2			Y	-0-					10
10	930	N	822	-0-	-108	-0-	822	2			Y	-0-	9	1			1
11	900	N	696	-0-	-204	-0-	694	2	2	9	Y	2					3
*12	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					3
01	837	N	775	-0-	-62	-0-	774	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					7
09	1134	N	1134	-0-	-0-	-0-	1133	2	1	9	Y	1	7	1			1
10	1035	N	1035	-0-	-0-	-0-	1035	2			Y	-0-					1
*11	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	Y	1					2
*12	1099	N	1099	-0-	-0-	-0-	1099	2			Y	-0-					2
01	1023	N	833	-0-	-190	-0-	832	2	1	9	Y	1					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					5
09	1646	N	1646	-0-	-0-	-0-	1645	2	1	9	Y	1	5	1			1
10	1656	N	1656	-0-	-0-	-0-	1656	2			Y	-0-					1
*11	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					1
*12	2316	N	2316	-0-	-0-	-0-	2316	2			Y	-0-					1
*01	2049	N	2049	-0-	-0-	-0-	2048	2	1	9	Y	1					2

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	836	-0-	-125	-0-	836	2			Y	-0-					8
09	860	N	860	-0-	-0-	-0-	859	2	1	9	Y	1	8	1			1
10	837	N	804	-0-	-33	-0-	803	2	1	9	Y	1					2
*11	810	N	702	-0-	-108	-0-	700	2	2	9	Y	2					4
12	899	N	812	-0-	-87	-0-	810	2	2	9	Y	2					6
01	806	N	599	-0-	-207	-0-	598	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					7
09	1475	N	1475	-0-	-0-	-0-	1474	2	1	9	Y	1	7	1			1
10	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					1
*11	921	N	921	-0-	-0-	-0-	919	2	2	9	Y	2					3
*12	899	N	855	-0-	-44	-0-	852	2	3	9	Y	3					6
01	1271	N	907	-0-	-364	-0-	905	2	2	9	Y	2					6

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	429	-0-	-98	-0-	429	2			Y	-0-					9
09	577	N	577	-0-	-0-	-0-	576	2	1	9	Y	1	9	1			1
10	684	N	684	-0-	-0-	-0-	683	2	1	9	Y	1					2
*11	652	N	652	-0-	-0-	-0-	651	2	1	9	Y	1					3
*12	849	N	849	-0-	-0-	-0-	845	2	4	9	Y	4					7
01	682	N	578	-0-	-104	-0-	576	2	2	9	Y	2					7

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	658	-0-	-272	-0-	658	2			Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
10	651	N	609	-0-	-42	-0-	609	2			Y	-0-					-0-
*11	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
*12	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
*01	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					5
09	845	N	845	-0-	-0-	-0-	844	2	1	9	Y	1	5	1			1
10	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					1
*11	524	N	524	-0-	-0-	-0-	523	2	1	9	Y	1					2
*12	626	N	626	-0-	-0-	-0-	624	2	2	9	Y	2					4
*01	934	N	934	-0-	-0-	-0-	933	2	1	9	Y	1					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2043	-0-	-3	-0-	2043	2			Y	-0-					-0-
09	1985	N	1985	-0-	-0-	-0-	1985	2			Y	-0-					-0-
10	2046	N	1834	-0-	-212	-0-	1834	2			Y	-0-					-0-
11	1980	N	1725	-0-	-255	-0-	1725	2			Y	-0-					-0-
12	2046	N	1591	-0-	-455	-0-	1591	2			Y	-0-					-0-
01	1829	N	1570	-0-	-259	-0-	1570	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	N	1596	-0-	-0-	-0-	1595	2	1	9	Y	1					7
09	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					7
10	1825	N	1825	-0-	-0-	-0-	1824	2	1	9	Y	1					8
11	1350	N	1349	-0-	-1	-0-	1349	2			Y	-0-	7	1			1
*12	1364	N	1341	-0-	-23	-0-	1340	2	1	9	Y	1					2
*01	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					12
09	911	N	911	-0-	-0-	-0-	911	2			Y	-0-	11	1			1
10	837	N	837	-0-	-0-	-0-	836	2	1	9	Y	1					2
*11	867	N	867	-0-	-0-	-0-	863	2	4	9	Y	4					6
*12	1221	N	1221	-0-	-0-	-0-	1218	2	3	9	Y	3					9
*01	826	N	826	-0-	-0-	-0-	824	2	2	9	Y	2					9

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1202	-0-	-441	-0-	1202	2			Y	-0-					-0-
09	1380	N	1200	-0-	-180	-0-	1200	2			Y	-0-					-0-
10	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					-0-
11	1170	N	1119	-0-	-51	-0-	1119	2			Y	-0-					-0-
12	1240	N	1216	-0-	-24	-0-	1216	2			Y	-0-					-0-
01	1240	N	1126	-0-	-114	-0-	1126	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	643	-0-	-163	-0-	641	2	2	9	Y	2	4	1			3
09	630	N	305	-0-	-325	-0-	304	2	1	9	Y	1					4
10	651	N	337	-0-	-314	-0-	334	2	3	9	Y	3	4	1			3
11	630	N	355	-0-	-275	-0-	355	2			Y	-0-					3
*12	331	N	331	-0-	-0-	-0-	324	2	7	9	Y	6	8	1			1
01	341	N	339	-0-	-2	-0-	336	2	3	9	Y	3	3	1			1

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	1574	-0-	-162	-0-	1574	2			Y	-0-					1
09	1707	X	1707	-0-	-0-	-0-	1707	2			Y	-0-					1
10	1833	X	1833	-0-	-0-	-0-	1833	2			Y	-0-					1
*11	2496	X	2496	-0-	-0-	-0-	2496	2			Y	-0-	1	1			-0-
*12	2046	X	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-
*01	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	808	-0-	-60	-0-	800	2	8	9	Y	7	13	1			9
09	690	N	560	-0-	-130	-0-	554	2	6	9	Y	5					14
10	806	N	692	-0-	-114	-0-	683	2	9	9	Y	8	13	1			9
*11	780	N	551	-0-	-229	-0-	549	2	2	9	Y	2					11
12	589	N	570	-0-	-19	-0-	548	2	22	9	Y	20	27	1			4
01	682	N	452	-0-	-230	-0-	438	2	14	9	Y	13	12	1			4

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					27
09	760	N	760	-0-	-0-	-0-	758	2	2	9	N	2	26	1			3
10	757	N	757	-0-	-0-	-0-	755	2	2	9	N	2					5
11	300	N	281	-0-	-19	-0-	278	2	3	9	N	3					8
*12	310	N	305	-0-	-5	-0-	296	2	9	9	N	8					16
*01	504	N	504	-0-	-0-	-0-	500	2	4	9	N	4					20

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-
09	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
10	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
*11	2473	X	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
*12	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					-0-
*01	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	805	2	1	9	N	1					49
09	930	N	594	-0-	-336	-0-	592	2	2	9	N	2					51
10	806	N	693	-0-	-113	-0-	691	2	2	9	N	2	47	1			6
11	780	N	480	-0-	-300	-0-	471	2	9	9	N	8					14
*12	945	N	945	-0-	-0-	-0-	937	2	8	9	N	7					21
*01	1037	N	1037	-0-	-0-	-0-	1031	2	6	9	N	5					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

08	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

08	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
09	660	N	559	-0-	-101	-0-	559	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	589	N	459	-0-	-130	-0-	459	3			N	-0-					-0-
01	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	450	N	335	-0-	-115	-0-	335	3			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
11	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
01	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
01	434	N	307	-0-	-127	-0-	307	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

08	DLQ G-10	178	-0-	178	356	178	2				Y	-0-					-0-
09	DLQ G-10	172	-0-	172	528	172	2				Y	-0-					-0-
10	705	N	177	-0-	-528	-0-	177	2				Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	2				Y	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	2				Y	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	2				Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

08	DLQ G-10	123	-0-	123	243	123	2				Y	-0-					-0-
09	DLQ G-10	132	-0-	132	375	132	2				Y	-0-					-0-
10	507	N	132	-0-	-375	-0-	132	2				Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2				Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2				Y	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	2				Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

08	DLQ G-10	883	-0-	883	1758	883	2				Y	-0-					-0-
09	DLQ G-10	845	-0-	845	2603	845	2				Y	-0-					-0-
10	2200	N	869	-0-	-1331	1272	869	2				Y	-0-					-0-
11	2120	N	848	-0-	-1272	-0-	848	2				Y	-0-					-0-
*12	871	N	871	-0-	-0-	-0-	871	2				Y	-0-					-0-
*01	845	N	845	-0-	-0-	-0-	845	2				Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1706	-0-	1706	3431	1706	2			Y	-0-					-0-
09	DLQ G-10		1597	-0-	1597	5028	1597	2			Y	-0-					-0-
10	2200	N	1655	-0-	-545	4483	1655	2			Y	-0-					-0-
11	3000	N	1595	-0-	-1405	3078	1595	2			Y	-0-					-0-
*12	3100	N	1550	-0-	-1550	1528	1550	2			Y	-0-					-0-
*01	2981	N	1453	-0-	-1528	-0-	1453	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		451	-0-	451	860	451	2			Y	-0-					-0-
09	DLQ G-10		471	-0-	471	1331	471	2			Y	-0-					-0-
10	1805	N	474	-0-	-1331	-0-	474	2			Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
12	496	N	436	-0-	-60	-0-	436	2			Y	-0-					-0-
*01	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		621	-0-	621	1265	621	2			Y	-0-					-0-
09	DLQ G-10		593	-0-	593	1858	593	2			Y	-0-					-0-
10	2200	N	633	-0-	-1567	291	633	2			Y	-0-					-0-
11	949	N	658	-0-	-291	-0-	658	2			Y	-0-					-0-
*12	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		490	-0-	490	979	490	2			Y	-0-					-0-
09	DLQ G-10		463	-0-	463	1442	463	2			Y	-0-					-0-
10	1938	N	496	-0-	-1442	-0-	496	2			Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
*12	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
*01	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0-	-0-	881	2	14	9	N	13					157
09	870	N	654	-0-	-216	-0-	651	2	3	9	N	3					160
10	818	N	818	-0-	-0-	-0-	812	2	6	9	N	5	162	1			3
11	870	N	842	-0-	-28	-0-	842	2			N	-0-					3
12	682	N	674	-0-	-8	-0-	674	2			N	-0-					3
*01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					3

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		398	-0-	398	805	398	2			Y	-0-					-0-
09	DLQ G-10		390	-0-	390	1195	390	2			Y	-0-					-0-
10	1581	N	386	-0-	-1195	-0-	386	2			Y	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
12	403	N	357	-0-	-46	-0-	357	2			Y	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1094	-0-	1094	2181	1094	2			Y	-0-					-0-
09	DLQ G-10		1065	-0-	1065	3246	1065	2			Y	-0-					-0-
10	2200	N	1176	-0-	-1024	2222	1176	2			Y	-0-					-0-
11	3000	N	1159	-0-	-1841	381	1159	2			Y	-0-					-0-
*12	1526	N	1145	-0-	-381	-0-	1145	2			Y	-0-					-0-
*01	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

08	DLQ G-10	777	-0-	777	1671	777	2			Y	-0-					-0-
09	DLQ G-10	744	-0-	744	2415	744	2			Y	-0-					-0-
10	2200 N	726	-0-	-1474	941	726	2			Y	-0-					-0-
11	1741 N	800	-0-	-941	-0-	800	2			Y	-0-					-0-
*12	900 N	900	-0-	-0-	-0-	900	2			Y	-0-					-0-
*01	823 N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

08	DLQ G-10	1165	-0-	1165	2341	1165	2			Y	-0-					-0-
09	DLQ G-10	1137	-0-	1137	3478	1137	2			Y	-0-					-0-
10	2200 N	1163	-0-	-1037	2441	1163	2			Y	-0-					-0-
11	3000 N	1109	-0-	-1891	550	1109	2			Y	-0-					-0-
*12	1662 N	1112	-0-	-550	-0-	1112	2			Y	-0-					-0-
*01	1056 N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

08	217 N	214	-0-	-3	-0-	213	2	1	9	N	1					67
09	210 N	205	-0-	-5	-0-	204	2	1	9	N	1					68
10	211 N	211	-0-	-0-	-0-	211	2			N	-0-					68
11	210 N	201	-0-	-9	-0-	201	2			N	-0-					68
12	217 N	207	-0-	-10	-0-	207	2			N	-0-					68
*01	203 N	203	-0-	-0-	-0-	203	2			N	-0-					68

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

08	DLQ G-10	397	-0-	397	819	397	2			Y	-0-					-0-
09	DLQ G-10	403	-0-	403	1222	403	2			Y	-0-					-0-
10	1600 N	378	-0-	-1222	-0-	378	2			Y	-0-					-0-
11	351 N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
12	403 N	357	-0-	-46	-0-	357	2			Y	-0-					-0-
*01	321 N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

08	DLQ G-10	1014	-0-	1014	2021	1014	2			Y	-0-					-0-
09	DLQ G-10	1051	-0-	1051	3072	1051	2			Y	-0-					-0-
10	2200 N	1076	-0-	-1124	1948	1076	2			Y	-0-					-0-
11	2969 N	1021	-0-	-1948	-0-	1021	2			Y	-0-					-0-
12	1085 N	920	-0-	-165	-0-	920	2			Y	-0-					-0-
*01	914 N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

08	1085	N	1043	-0-	-42	-0-	1043	2		Y	-0-					-0-
09	1020	N	1009	-0-	-11	-0-	1009	2		Y	-0-					-0-
10	1066	N	1066	-0-	-0-	-0-	1066	2		Y	-0-					-0-
11	1023	N	1023	-0-	-0-	-0-	1023	2		Y	-0-					-0-
12	1054	N	1043	-0-	-11	-0-	1043	2		Y	-0-					-0-
*01	1034	N	1034	-0-	-0-	-0-	1034	2		Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

08	686	N	686	-0-	-0-	-0-	686	2		Y	-0-					-0-
09	690	N	664	-0-	-26	-0-	664	2		Y	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	2		Y	-0-					-0-
11	660	N	594	-0-	-66	-0-	594	2		Y	-0-					-0-
12	682	N	625	-0-	-57	-0-	625	2		Y	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	2		Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

08	341	N	336	-0-	-5	-0-	336	2		N	-0-					20
09	340	N	340	-0-	-0-	-0-	340	2		N	-0-					20
10	327	N	327	-0-	-0-	-0-	327	2		N	-0-					20
11	336	N	336	-0-	-0-	-0-	336	2		N	-0-					20
12	341	N	336	-0-	-5	-0-	336	2		N	-0-					20
*01	326	N	326	-0-	-0-	-0-	326	2		N	-0-					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MONTGOMERY C				WELL #: 209	RRCID -> 183395	COMPL. DATE 04/20/2001		TOTAL DEPTH 6720		PERF. 6313 - 6517						
08	1891	N	1597	-0-	-294	-0-	1597	2			N	-0-					-0-
09	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
10	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
11	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
12	2046	N	1813	-0-	-233	-0-	1813	2			N	-0-					-0-
*01	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
	MONTGOMERY D				WELL #: 313	RRCID -> 183404	COMPL. DATE 04/22/2001		TOTAL DEPTH 6756		PERF. 6382 - 6592						
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
11	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
*12	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
*01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
	MILLER-HOOVER B UNIT				WELL #: 506	RRCID -> 183890	COMPL. DATE 04/27/2001		TOTAL DEPTH 9880		PERF. 6187 - 6429						
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MONTGOMERY A				WELL #: 410	RRCID -> 185778	COMPL. DATE 09/26/2001		TOTAL DEPTH 6750		PERF. 6365 - 6556						
08	DLQ G-10		190	-0-	190	574	190	2			Y	-0-					-0-
09	DLQ G-10		404	-0-	404	978	404	2			Y	-0-					-0-
10	1422	N	444	-0-	-978	-0-	444	2			Y	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
*12	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
	MONTGOMERY C				WELL #: 309	RRCID -> 186351	COMPL. DATE 10/23/2001		TOTAL DEPTH 6802		PERF. 6360 - 6564						
08	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
09	390	N	318	-0-	-72	-0-	318	2			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
*12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
	MONTGOMERY A				WELL #: 510	RRCID -> 191245	COMPL. DATE 09/23/2002		TOTAL DEPTH 6700		PERF. 6312 - 6511						
08	DLQ G-10		303	-0-	303	603	303	2			Y	-0-					-0-
09	DLQ G-10		334	-0-	334	937	334	2			Y	-0-					-0-
10	1232	N	295	-0-	-937	-0-	295	2			Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
12	341	N	281	-0-	-60	-0-	281	2			Y	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		315	-0-	315	620	315	2			Y	-0-					-0-
09	DLQ G-10		339	-0-	339	959	339	2			Y	-0-					-0-
10	1292	N	333	-0-	-959	-0-	333	2			Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
12	341	N	272	-0-	-69	-0-	272	2			Y	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		163	-0-	163	334	163	2			Y	-0-					-0-
09	DLQ G-10		93	-0-	93	427	93	2			Y	-0-					-0-
10	427	N	-0-	-0-	-427	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1027	-0-	1027	2103	1027	2			Y	-0-					-0-
09	DLQ G-10		1272	-0-	1272	3375	1272	2			Y	-0-					-0-
10	2200	N	948	-0-	-1252	2123	948	2			Y	-0-					-0-
11	3000	N	1404	-0-	-1596	527	1404	2			Y	-0-					-0-
*12	1911	N	1384	-0-	-527	-0-	1384	2			Y	-0-					-0-
*01	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		304	-0-	304	589	304	2			Y	-0-					-0-
09	DLQ G-10		320	-0-	320	909	320	2			Y	-0-					-0-
10	1154	N	245	-0-	-909	-0-	245	2			Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
12	341	N	292	-0-	-49	-0-	292	2			Y	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		656	-0-	656	1226	656	2			Y	-0-					-0-
09	DLQ G-10		579	-0-	579	1805	579	2			Y	-0-					-0-
10	2200	N	703	-0-	-1497	308	703	2			Y	-0-					-0-
11	1011	N	703	-0-	-308	-0-	703	2			Y	-0-					-0-
*12	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-
*01	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		311	-0-	311	602	311	2			Y	-0-					-0-
09	DLQ G-10		340	-0-	340	942	340	2			Y	-0-					-0-
10	1270	N	328	-0-	-942	-0-	328	2			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	2			Y	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		462	-0-	462	937	462	2			Y	-0-					-0-
09	DLQ G-10		459	-0-	459	1396	459	2			Y	-0-					-0-
10	1757	N	361	-0-	-1396	-0-	361	2			Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
*12	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

08	DLQ G-10		938	-0-	938	1875	938	2			Y	-0-					-0-
09	DLQ G-10		847	-0-	847	2722	847	2			Y	-0-					-0-
10	2200	N	811	-0-	-1389	1333	811	2			Y	-0-					-0-
11	2093	N	760	-0-	-1333	-0-	760	2			Y	-0-					-0-
12	868	N	787	-0-	-81	-0-	787	2			Y	-0-					-0-
*01	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
09	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	660	N	498	-0-	-162	-0-	498	3			N	-0-					-0-
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1591	-0-	-331	-0-	1591	3			N	-0-					-0-
09	1710	X	1133	-0-	-577	-0-	1133	3			N	-0-					-0-
10	1643	X	1497	-0-	-146	-0-	1497	3			N	-0-					-0-
11	1560	X	-0-	-0-	-1560	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	793	-0-	-633	-0-	793	3			N	-0-					-0-
09	660	X	567	-0-	-93	-0-	567	3			N	-0-					-0-
10	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	780	X	-0-	-0-	-780	-0-					N	-0-					-0-
12	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	564	-0-	-707	-0-	564	3			N	-0-					-0-
09	810	X	546	-0-	-264	-0-	546	3			N	-0-					-0-
10	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	690	X	-0-	-0-	-690	-0-					N	-0-					-0-
12	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4679	-0-	1579	1579	4679	3			N	-0-					-0-
09	3000	N	1618	-0-	-1382	197	1618	3			N	-0-					-0-
10	1993	N	1796	-0-	-197	-0-	1796	3			N	-0-					-0-
11	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
12	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
01	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
09	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
10	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	330	X	305	-0-	-25	-0-	305	3			N	-0-					-0-
10	341	X	329	-0-	-12	-0-	329	3			N	-0-					-0-
11	330	X	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	341	X	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
09	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
11	1140	N	1041	-0-	-99	-0-	1041	3			N	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	180	N	29	-0-	-151	-0-	29	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	226	-0-	-115	-0-	226	3			N	-0-					-0-
09	330	X	247	-0-	-83	-0-	247	3			N	-0-					-0-
10	248	X	228	-0-	-20	-0-	228	3			N	-0-					-0-
11	330	X	215	-0-	-115	-0-	215	3			N	-0-					-0-
12	341	X	314	-0-	-27	-0-	314	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	480	N	388	-0-	-92	-0-	388	3			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
11	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

08	T. A.		-0-	-0-	-0-		3				N	-0-					-0-
09	T. A.		-0-	-0-	-0-		3				N	-0-					-0-
10	T. A.		-0-	-0-	-0-		3				N	-0-					-0-
11	T. A.		-0-	-0-	-0-		3				N	-0-					-0-
12	T. A.		-0-	-0-	-0-		3				N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-		3				N	NO RPT					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
11	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
12	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	180	N	85	-0-	-95	-0-	85	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	150	N	69	-0-	-81	-0-	69	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	330	N	266	-0-	-64	-0-	266	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	150	N	58	-0-	-92	-0-	58	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	570	X	517	-0-	-53	-0-	517	3			N	-0-					-0-
10	589	X	505	-0-	-84	-0-	505	3			N	-0-					-0-
11	540	X	500	-0-	-40	-0-	500	3			N	-0-					-0-
12	527	X	507	-0-	-20	-0-	507	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3		N	-0-			-0-
09	111	N	111	-0-	-0-	-0-	111	3		N	-0-			-0-
10	114	N	114	-0-	-0-	-0-	114	3		N	-0-			-0-
11	109	N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
12	117	N	117	-0-	-0-	-0-	117	3		N	-0-			-0-
01	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	3		N	-0-			-0-
09	325	N	325	-0-	-0-	-0-	325	3		N	-0-			-0-
10	335	N	335	-0-	-0-	-0-	335	3		N	-0-			-0-
11	330	N	326	-0-	-4	-0-	326	3		N	-0-			-0-
12	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
01	341	N	NO RPT	-0-	-341	-0-				N	NO RPT			-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	3		N	-0-			-0-
09	221	N	221	-0-	-0-	-0-	221	3		N	-0-			-0-
10	229	N	229	-0-	-0-	-0-	229	3		N	-0-			-0-
11	220	N	220	-0-	-0-	-0-	220	3		N	-0-			-0-
12	221	N	221	-0-	-0-	-0-	221	3		N	-0-			-0-
01	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	259	3		N	-0-			-0-
09	229	N	229	-0-	-0-	-0-	229	3		N	-0-			-0-
10	266	N	266	-0-	-0-	-0-	266	3		N	-0-			-0-
11	261	N	261	-0-	-0-	-0-	261	3		N	-0-			-0-
12	277	N	277	-0-	-0-	-0-	277	3		N	-0-			-0-
01	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	3		N	-0-			-0-
09	625	N	625	-0-	-0-	-0-	625	3		N	-0-			-0-
10	669	N	669	-0-	-0-	-0-	669	3		N	-0-			-0-
11	666	N	666	-0-	-0-	-0-	666	3		N	-0-			-0-
12	624	N	624	-0-	-0-	-0-	624	3		N	-0-			-0-
01	682	N	NO RPT	-0-	-682	-0-				N	NO RPT			-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	3		N	-0-			-0-
09	172	N	172	-0-	-0-	-0-	172	3		N	-0-			-0-
10	169	N	169	-0-	-0-	-0-	169	3		N	-0-			-0-
11	175	N	175	-0-	-0-	-0-	175	3		N	-0-			-0-
12	204	N	204	-0-	-0-	-0-	204	3		N	-0-			-0-
01	155	N	NO RPT	-0-	-155	-0-				N	NO RPT			-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	3		N	-0-			-0-
09	292	N	292	-0-	-0-	-0-	292	3		N	-0-			-0-
10	357	N	357	-0-	-0-	-0-	357	3		N	-0-			-0-
11	346	N	346	-0-	-0-	-0-	346	3		N	-0-			-0-
12	359	N	359	-0-	-0-	-0-	359	3		N	-0-			-0-
01	372	N	NO RPT	-0-	-372	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	450	N	44	-0-	-406	-0-	44	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	360	N	301	-0-	-59	-0-	301	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
10	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	360	N	305	-0-	-55	-0-	305	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
09	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
10	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
11	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
12	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	503	3		N	-0-			-0-
09	403	N	403	-0-	-0-	-0-	403	3		N	-0-			-0-
10	718	N	718	-0-	-0-	-0-	718	3		N	-0-			-0-
11	697	N	697	-0-	-0-	-0-	697	3		N	-0-			-0-
12	572	N	572	-0-	-0-	-0-	572	3		N	-0-			-0-
01	713	N	NO RPT	-0-	-713	-0-				N	NO RPT			-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	577	3		N	-0-			-0-
09	535	N	535	-0-	-0-	-0-	535	3		N	-0-			-0-
10	692	N	692	-0-	-0-	-0-	692	3		N	-0-			-0-
11	557	N	557	-0-	-0-	-0-	557	3		N	-0-			-0-
12	590	N	590	-0-	-0-	-0-	590	3		N	-0-			-0-
01	558	N	NO RPT	-0-	-558	-0-				N	NO RPT			-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	152	3		N	-0-			-0-
09	158	N	158	-0-	-0-	-0-	158	3		N	-0-			-0-
10	56	N	56	-0-	-0-	-0-	56	3		N	-0-			-0-
11	150	N	133	-0-	-17	-0-	133	3		N	-0-			-0-
12	107	N	107	-0-	-0-	-0-	107	3		N	-0-			-0-
01	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	3		N	-0-			-0-
09	32	N	32	-0-	-0-	-0-	32	3		N	-0-			-0-
10	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-
11	34	N	34	-0-	-0-	-0-	34	3		N	-0-			-0-
12	34	N	34	-0-	-0-	-0-	34	3		N	-0-			-0-
01	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	588	3		N	-0-			-0-
09	560	N	560	-0-	-0-	-0-	560	3		N	-0-			-0-
10	560	N	560	-0-	-0-	-0-	560	3		N	-0-			-0-
11	570	N	564	-0-	-6	-0-	564	3		N	-0-			-0-
12	603	N	603	-0-	-0-	-0-	603	3		N	-0-			-0-
01	558	N	NO RPT	-0-	-558	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	300	N	227	-0-	-73	-0-	227	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	510	N	466	-0-	-44	-0-	466	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
09	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	816	-0-	-2160	-0-	816	3			N	-0-					-0-
09	2070	X	1752	-0-	-318	-0-	1752	3			N	-0-					-0-
10	2077	X	1756	-0-	-321	-0-	1756	3			N	-0-					-0-
11	1980	X	-0-	-0-	-1980	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
09	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
10	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
11	1710	N	1587	-0-	-123	-0-	1587	3			N	-0-					-0-
12	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
01	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
10	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
11	1110	N	714	-0-	-396	-0-	714	3			N	-0-					-0-
12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	3		N	-0-			-0-
09	309	N	309	-0-	-0-	-0-	309	3		N	-0-			-0-
10	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
11	330	N	-0-	-0-	-330	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	310	N	NO RPT	-0-	-310	-0-				N	NO RPT			-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	3		N	-0-			-0-
09	132	N	132	-0-	-0-	-0-	132	3		N	-0-			-0-
10	198	N	198	-0-	-0-	-0-	198	3		N	-0-			-0-
11	163	N	163	-0-	-0-	-0-	163	3		N	-0-			-0-
12	160	N	160	-0-	-0-	-0-	160	3		N	-0-			-0-
01	186	N	NO RPT	-0-	-186	-0-				N	NO RPT			-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	3		N	-0-			-0-
09	102	N	102	-0-	-0-	-0-	102	3		N	-0-			-0-
10	91	N	91	-0-	-0-	-0-	91	3		N	-0-			-0-
11	90	N	88	-0-	-2	-0-	88	3		N	-0-			-0-
12	91	N	91	-0-	-0-	-0-	91	3		N	-0-			-0-
01	93	N	NO RPT	-0-	-93	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3		N	-0-			-0-
09	91	N	91	-0-	-0-	-0-	91	3		N	-0-			-0-
10	95	N	95	-0-	-0-	-0-	95	3		N	-0-			-0-
11	90	N	-0-	-0-	-90	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	93	N	NO RPT	-0-	-93	-0-				N	NO RPT			-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3		N	-0-			-0-
09	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-
10	134	N	134	-0-	-0-	-0-	134	3		N	-0-			-0-
11	210	N	-0-	-0-	-210	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3		N	-0-			-0-
09	359	N	359	-0-	-0-	-0-	359	3		N	-0-			-0-
10	456	N	456	-0-	-0-	-0-	456	3		N	-0-			-0-
11	518	N	518	-0-	-0-	-0-	518	3		N	-0-			-0-
12	499	N	499	-0-	-0-	-0-	499	3		N	-0-			-0-
01	465	N	NO RPT	-0-	-465	-0-				N	NO RPT			-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	3		N	-0-			-0-
09	163	N	163	-0-	-0-	-0-	163	3		N	-0-			-0-
10	233	N	233	-0-	-0-	-0-	233	3		N	-0-			-0-
11	218	N	218	-0-	-0-	-0-	218	3		N	-0-			-0-
12	220	N	220	-0-	-0-	-0-	220	3		N	-0-			-0-
01	248	N	NO RPT	-0-	-248	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
09	870	X	817	-0-	-53	-0-	817	3			N	-0-					-0-
10	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
11	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
12	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-		-0-	-0-	85	3			N	-0-					-0-
09	79	N	79	-0-		-0-	-0-	79	3			N	-0-					-0-
10	79	N	79	-0-		-0-	-0-	79	3			N	-0-					-0-
11	76	N	76	-0-		-0-	-0-	76	3			N	-0-					-0-
12	60	N	60	-0-		-0-	-0-	60	3			N	-0-					-0-
01	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-		-0-	-0-	230	3			N	-0-					-0-
09	232	N	232	-0-		-0-	-0-	232	3			N	-0-					-0-
10	223	N	223	-0-		-0-	-0-	223	3			N	-0-					-0-
11	214	N	214	-0-		-0-	-0-	214	3			N	-0-					-0-
12	220	N	220	-0-		-0-	-0-	220	3			N	-0-					-0-
01	217	N	NO RPT	-0-		-217	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-		-0-	-0-	6	3			N	-0-					-0-
09	6	N	6	-0-		-0-	-0-	6	3			N	-0-					-0-
10	8	N	8	-0-		-0-	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-		-0-	-0-	8	3			N	-0-					-0-
12	7	N	7	-0-		-0-	-0-	7	3			N	-0-					-0-
01	8	N	NO RPT	-0-		-8	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-		-0-	-0-	114	3			N	-0-					-0-
09	119	N	119	-0-		-0-	-0-	119	3			N	-0-					-0-
10	77	N	77	-0-		-0-	-0-	77	3			N	-0-					-0-
11	120	N	118	-0-		-2	-0-	118	3			N	-0-					-0-
12	122	N	122	-0-		-0-	-0-	122	3			N	-0-					-0-
01	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-		-0-	-0-	327	3			N	-0-					-0-
09	279	N	279	-0-		-0-	-0-	279	3			N	-0-					-0-
10	410	N	410	-0-		-0-	-0-	410	3			N	-0-					-0-
11	330	N	-0-	-0-		-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	403	N	NO RPT	-0-		-403	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
09	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	840	N	819	-0-	-21	-0-	819	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
11	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	217	-0-	-93	-0-	217	3			N	-0-					-0-
09	300	X	209	-0-	-91	-0-	209	3			N	-0-					-0-
10	279	X	213	-0-	-66	-0-	213	3			N	-0-					-0-
11	240	X	201	-0-	-39	-0-	201	3			N	-0-					-0-
12	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
09	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
11	1260	N	1057	-0-	-203	-0-	1057	3			N	-0-					-0-
12	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	480	N	244	-0-	-236	-0-	244	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
11	600	N	479	-0-	-121	-0-	479	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	270	N	125	-0-	-145	-0-	125	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	270	N	130	-0-	-140	-0-	130	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
10	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	360	N	252	-0-	-108	-0-	252	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	842	-0-	-119	-0-	842	3			N	-0-					-0-
09	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
10	930	X	850	-0-	-80	-0-	850	3			N	-0-					-0-
11	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
12	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	180	N	119	-0-	-61	-0-	119	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	840	X	815	-0-	-25	-0-	815	3			N	-0-					-0-
10	868	X	845	-0-	-23	-0-	845	3			N	-0-					-0-
11	810	X	793	-0-	-17	-0-	793	3			N	-0-					-0-
12	837	X	798	-0-	-39	-0-	798	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					59
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					59
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					59
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					59

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	212	3		N	-0-			-0-
09	204	N	204	-0-	-0-	-0-	204	3		N	-0-			-0-
10	237	N	237	-0-	-0-	-0-	237	3		N	-0-			-0-
11	210	N	165	-0-	-45	-0-	165	3		N	-0-			-0-
12	226	N	226	-0-	-0-	-0-	226	3		N	-0-			-0-
01	248	N	NO RPT	-0-	-248	-0-				N	NO RPT			-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	85	3		N	-0-			-0-
09	81	N	81	-0-	-0-	-0-	81	3		N	-0-			-0-
10	76	N	76	-0-	-0-	-0-	76	3		N	-0-			-0-
11	90	N	76	-0-	-14	-0-	76	3		N	-0-			-0-
12	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
01	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	3		N	-0-			-0-
09	168	N	168	-0-	-0-	-0-	168	3		N	-0-			-0-
10	167	N	167	-0-	-0-	-0-	167	3		N	-0-			-0-
11	180	N	163	-0-	-17	-0-	163	3		N	-0-			-0-
12	169	N	169	-0-	-0-	-0-	169	3		N	-0-			-0-
01	155	N	NO RPT	-0-	-155	-0-				N	NO RPT			-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	3		N	-0-			-0-
09	221	N	221	-0-	-0-	-0-	221	3		N	-0-			-0-
10	225	N	225	-0-	-0-	-0-	225	3		N	-0-			-0-
11	223	N	223	-0-	-0-	-0-	223	3		N	-0-			-0-
12	222	N	222	-0-	-0-	-0-	222	3		N	-0-			-0-
01	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	288	3		N	-0-			-0-
09	233	N	233	-0-	-0-	-0-	233	3		N	-0-			-0-
10	236	N	236	-0-	-0-	-0-	236	3		N	-0-			-0-
11	270	N	257	-0-	-13	-0-	257	3		N	-0-			-0-
12	213	N	213	-0-	-0-	-0-	213	3		N	-0-			-0-
01	248	N	NO RPT	-0-	-248	-0-				N	NO RPT			-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	737	N	737	-0-	-0-	-0-	737	3		N	-0-			-0-
09	676	N	676	-0-	-0-	-0-	676	3		N	-0-			-0-
10	541	N	541	-0-	-0-	-0-	541	3		N	-0-			-0-
11	720	N	428	-0-	-292	-0-	428	3		N	-0-			-0-
12	576	N	576	-0-	-0-	-0-	576	3		N	-0-			-0-
01	527	N	NO RPT	-0-	-527	-0-				N	NO RPT			-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	934	3		N	-0-			-0-
09	902	N	902	-0-	-0-	-0-	902	3		N	-0-			-0-
10	939	N	939	-0-	-0-	-0-	939	3		N	-0-			-0-
11	990	N	990	-0-	-0-	-0-	990	3		N	-0-			-0-
12	1003	N	1003	-0-	-0-	-0-	1003	3		N	-0-			-0-
01	930	N	NO RPT	-0-	-930	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1207	N	1207	-0-	-0-	-0-	1207	3		N	-0-			-0-
09	1280	N	1280	-0-	-0-	-0-	1280	3		N	-0-			-0-
10	1234	N	1234	-0-	-0-	-0-	1234	3		N	-0-			-0-
11	1301	N	1301	-0-	-0-	-0-	1301	3		N	-0-			-0-
12	1376	N	1376	-0-	-0-	-0-	1376	3		N	-0-			-0-
01	1240	N	NO RPT	-0-	-1240	-0-				N	NO RPT			-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	3		N	-0-			-0-
09	142	N	142	-0-	-0-	-0-	142	3		N	-0-			-0-
10	187	N	187	-0-	-0-	-0-	187	3		N	-0-			-0-
11	124	N	124	-0-	-0-	-0-	124	3		N	-0-			-0-
12	126	N	126	-0-	-0-	-0-	126	3		N	-0-			-0-
01	186	N	NO RPT	-0-	-186	-0-				N	NO RPT			-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	3		N	-0-			-0-
09	302	N	302	-0-	-0-	-0-	302	3		N	-0-			-0-
10	327	N	327	-0-	-0-	-0-	327	3		N	-0-			-0-
11	325	N	325	-0-	-0-	-0-	325	3		N	-0-			-0-
12	380	N	380	-0-	-0-	-0-	380	3		N	-0-			-0-
01	341	N	NO RPT	-0-	-341	-0-				N	NO RPT			-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	575	3		N	-0-			-0-
09	527	N	527	-0-	-0-	-0-	527	3		N	-0-			-0-
10	499	N	499	-0-	-0-	-0-	499	3		N	-0-			-0-
11	609	N	609	-0-	-0-	-0-	609	3		N	-0-			-0-
12	645	N	645	-0-	-0-	-0-	645	3		N	-0-			-0-
01	496	N	NO RPT	-0-	-496	-0-				N	NO RPT			-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
09	301	N	301	-0-	-0-	-0-	301	3		N	-0-			-0-
10	238	N	238	-0-	-0-	-0-	238	3		N	-0-			-0-
11	324	N	324	-0-	-0-	-0-	324	3		N	-0-			-0-
12	278	N	278	-0-	-0-	-0-	278	3		N	-0-			-0-
01	248	N	NO RPT	-0-	-248	-0-				N	NO RPT			-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	731	3		N	-0-			-0-
09	766	N	766	-0-	-0-	-0-	766	3		N	-0-			-0-
10	769	N	769	-0-	-0-	-0-	769	3		N	-0-			-0-
11	754	N	754	-0-	-0-	-0-	754	3		N	-0-			-0-
12	773	N	773	-0-	-0-	-0-	773	3		N	-0-			-0-
01	775	N	NO RPT	-0-	-775	-0-				N	NO RPT			-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3		N	-0-			-0-
09	249	N	249	-0-	-0-	-0-	249	3		N	-0-			-0-
10	250	N	250	-0-	-0-	-0-	250	3		N	-0-			-0-
11	240	N	166	-0-	-74	-0-	166	3		N	-0-			-0-
12	351	N	351	-0-	-0-	-0-	351	3		N	-0-			-0-
01	248	N	NO RPT	-0-	-248	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	420	N	287	-0-	-133	-0-	287	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	299	-0-	-11	-0-	299	3			N	-0-					-0-
09	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	279	X	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	300	X	269	-0-	-31	-0-	269	3			N	-0-					-0-
12	310	X	302	-0-	-8	-0-	302	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
09	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
10	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
11	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
12	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
11	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
12	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
11	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
11	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	480	N	369	-0-	-111	-0-	369	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
11	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	540	N	486	-0-	-54	-0-	486	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	558	X	501	-0-	-57	-0-	501	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	661	-0-	-21	-0-	661	3			N	-0-					-0-
09	660	X	609	-0-	-51	-0-	609	3			N	-0-					-0-
10	682	X	413	-0-	-269	-0-	413	3			N	-0-					-0-
11	660	X	419	-0-	-241	-0-	419	3			N	-0-					-0-
12	651	X	431	-0-	-220	-0-	431	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	870	N	770	-0-	-100	-0-	770	3			N	-0-					-0-
12	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	810	N	671	-0-	-139	-0-	671	3			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	480	N	356	-0-	-124	-0-	356	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	469	-0-	-58	-0-	469	3			N	-0-					-0-
09	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	496	X	457	-0-	-39	-0-	457	3			N	-0-					-0-
11	480	X	475	-0-	-5	-0-	475	3			N	-0-					-0-
12	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	330	N	259	-0-	-71	-0-	259	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2739	-0-	-51	-0-	2698	3	41	9	N	37	34	1			33
09	2497	X	2497	-0-	-0-	-0-	2456	3	41	9	N	37	34	1			36
10	2534	X	2534	-0-	-0-	-0-	2506	3	28	9	N	25	25	1			36
11	2700	X	-0-	-0-	-2700	-0-					N	49	54	1			31
12	0	N	-0-	-0-	-0-	-0-					N	55	56	1			30
01	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					30

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	870	N	813	-0-	-57	-0-	813	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	480	N	343	-0-	-137	-0-	343	3			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
11	630	N	575	-0-	-55	-0-	575	3			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
10	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
11	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	360	N	319	-0-	-41	-0-	319	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	992	X	934	-0-	-58	-0-	934	3			N	-0-					-0-
11	960	X	945	-0-	-15	-0-	945	3			N	-0-					-0-
12	961	X	950	-0-	-11	-0-	950	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	120	X	91	-0-	-29	-0-	91	3			N	-0-					-0-
10	124	X	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	240	N	175	-0-	-65	-0-	175	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	627	-0-	-86	-0-	627	3			N	-0-					-0-
09	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	806	X	701	-0-	-105	-0-	701	3			N	-0-					-0-
11	780	X	671	-0-	-109	-0-	671	3			N	-0-					-0-
12	775	X	609	-0-	-166	-0-	609	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	630	N	544	-0-	-86	-0-	544	3			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
09	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
10	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
11	1230	N	1133	-0-	-97	-0-	1133	3			N	-0-					-0-
12	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	270	N	199	-0-	-71	-0-	199	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	600	N	416	-0-	-184	-0-	416	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	960	N	811	-0-	-149	-0-	811	3			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
09	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
11	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	483	-0-	-44	-0-	483	3			N	-0-					-0-
09	540	X	383	-0-	-157	-0-	383	3			N	-0-					-0-
10	589	X	470	-0-	-119	-0-	470	3			N	-0-					-0-
11	570	X	390	-0-	-180	-0-	390	3			N	-0-					-0-
12	527	X	418	-0-	-109	-0-	418	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	919	-0-	-73	-0-	919	3			N	-0-					-0-
09	690	X	612	-0-	-78	-0-	612	3			N	-0-					-0-
10	713	X	601	-0-	-112	-0-	601	3			N	-0-					-0-
11	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
12	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
11	900	N	836	-0-	-64	-0-	836	3			N	-0-					-0-
12	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	180	N	98	-0-	-82	-0-	98	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	570	N	420	-0-	-150	-0-	420	3			N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	666	-0-	-233	-0-	666	3			N	-0-					-0-
09	870	X	385	-0-	-485	-0-	385	3			N	-0-					-0-
10	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	690	X	396	-0-	-294	-0-	396	3			N	-0-					-0-
12	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	X	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	X	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	31	X	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	690	N	450	-0-	-240	-0-	450	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
11	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
09	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
10	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
11	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
12	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	454	-0-	-135	-0-	454	3			N	-0-					-0-
09	570	X	447	-0-	-123	-0-	447	3			N	-0-					-0-
10	620	X	573	-0-	-47	-0-	573	3			N	-0-					-0-
11	600	X	350	-0-	-250	-0-	350	3			N	-0-					-0-
12	620	X	333	-0-	-287	-0-	333	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	810	N	691	-0-	-119	-0-	691	3			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	480	N	363	-0-	-117	-0-	363	3			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	395	3		N	-0-			-0-
09	312	N	312	-0-	-0-	-0-	312	3		N	-0-			-0-
10	433	N	433	-0-	-0-	-0-	433	3		N	-0-			-0-
11	390	N	388	-0-	-2	-0-	388	3		N	-0-			-0-
12	450	N	450	-0-	-0-	-0-	450	3		N	-0-			-0-
01	434	N	NO RPT	-0-	-434	-0-				N	NO RPT			-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	818	3		N	-0-			-0-
09	750	N	750	-0-	-0-	-0-	750	3		N	-0-			-0-
10	709	N	709	-0-	-0-	-0-	709	3		N	-0-			-0-
11	835	N	835	-0-	-0-	-0-	835	3		N	-0-			-0-
12	844	N	844	-0-	-0-	-0-	844	3		N	-0-			-0-
01	713	N	NO RPT	-0-	-713	-0-				N	NO RPT			-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	700	3		N	-0-			-0-
09	697	N	697	-0-	-0-	-0-	697	3		N	-0-			-0-
10	672	N	672	-0-	-0-	-0-	672	3		N	-0-			-0-
11	690	N	606	-0-	-84	-0-	606	3		N	-0-			-0-
12	635	N	635	-0-	-0-	-0-	635	3		N	-0-			-0-
01	682	N	NO RPT	-0-	-682	-0-				N	NO RPT			-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	3		N	-0-			-0-
09	340	N	340	-0-	-0-	-0-	340	3		N	-0-			-0-
10	469	N	469	-0-	-0-	-0-	469	3		N	-0-			-0-
11	461	N	461	-0-	-0-	-0-	461	3		N	-0-			-0-
12	462	N	462	-0-	-0-	-0-	462	3		N	-0-			-0-
01	465	N	NO RPT	-0-	-465	-0-				N	NO RPT			-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3		N	-0-			-0-
09	108	N	108	-0-	-0-	-0-	108	3		N	-0-			-0-
10	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-
11	90	N	-0-	-0-	-90	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	630	N	418	-0-	-212	-0-	418	3			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	420	N	174	-0-	-246	-0-	174	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	637	-0-	-76	-0-	637	3			N	-0-					-0-
09	690	X	616	-0-	-74	-0-	616	3			N	-0-					-0-
10	713	X	569	-0-	-144	-0-	569	3			N	-0-					-0-
11	660	X	610	-0-	-50	-0-	610	3			N	-0-					-0-
12	651	X	532	-0-	-119	-0-	532	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
09	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
10	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
11	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
12	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
01	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
09	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
09	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
10	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
11	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
12	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1594	-0-	-328	-0-	1594	3			N	-0-					-0-
09	1620	X	1445	-0-	-175	-0-	1445	3			N	-0-					-0-
10	1643	X	1516	-0-	-127	-0-	1516	3			N	-0-					-0-
11	1560	X	-0-	-0-	-1560	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					164
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					164
10	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					164
11	720	N	362	-0-	-358	-0-	362	2			N	-0-					164
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					164
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					164

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
09	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
10	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
11	1530	N	1422	-0-	-108	-0-	1422	3			N	-0-					-0-
12	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
10	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
11	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	1946	-0-	-1309	-0-	1946	3			N	-0-					-0-
09	2280	X	2029	-0-	-251	-0-	2029	3			N	-0-					-0-
10	2356	X	2085	-0-	-271	-0-	2085	3			N	-0-					-0-
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					-0-
12	2263	X	-0-	-0-	-2263	-0-					N	-0-					-0-
01	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
09	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
10	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
11	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3647	X	2602	-0-	-1045	-0-	2602	3			N	-0-					-0-
09	2790	X	2369	-0-	-421	-0-	2369	3			N	-0-					-0-
10	2728	X	2436	-0-	-292	-0-	2436	3			N	-0-					-0-
11	2580	X	-0-	-0-	-2580	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	1921	-0-	-1055	-0-	1921	3			N	-0-					-0-
09	2010	X	1748	-0-	-262	-0-	1748	3			N	-0-					-0-
10	2077	X	1812	-0-	-265	-0-	1812	3			N	-0-					-0-
11	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
10	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					133
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					133
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					133
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					133
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					133
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					133

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					296
09	808	N	808	-0-	-0-	-0-	808	2			N	-0-					296
10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					296
11	780	N	709	-0-	-71	-0-	709	2			N	-0-					296
12	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					296
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					296

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
10	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
11	810	N	775	-0-	-35	-0-	775	3			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
10	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	720	N	610	-0-	-110	-0-	610	3			N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					8
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					8
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					8
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					8
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					8
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					8

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
09	3000	N	3507	-0-	507	507	3507	3			N	-0-					-0-
10	2502	N	1995	-0-	-507	-0-	1995	3			N	-0-					-0-
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
10	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
11	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	X	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	X	446	-0-	-4	-0-	446	3			N	-0-					-0-
10	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	450	X	437	-0-	-13	-0-	437	3			N	-0-					-0-
12	465	X	442	-0-	-23	-0-	442	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					234
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-	186	1			48
10	448	N	448	-0-	-0-	-0-	436	3	12	9	N	11					59
11	392	N	392	-0-	-0-	-0-	375	3	17	9	N	15					74
12	416	N	416	-0-	-0-	-0-	382	3	34	9	N	31					105
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					105

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	90	N	28	-0-	-62	-0-	28	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					-0-
09	2875	X	2875	-0-	-0-	-0-	2875	3			N	-0-					-0-
10	2955	X	2955	-0-	-0-	-0-	2955	3			N	-0-					-0-
11	2841	N	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
12	2648	N	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	270	N	151	-0-	-119	-0-	151	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
11	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
12	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
11	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	637	-0-	-417	-0-	637	3			N	-0-					-0-
09	960	X	863	-0-	-97	-0-	863	3			N	-0-					-0-
10	992	X	940	-0-	-52	-0-	940	3			N	-0-					-0-
11	720	X	562	-0-	-158	-0-	562	3			N	-0-					-0-
12	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	592	-0-	-59	-0-	592	3			N	-0-					-0-
09	660	X	561	-0-	-99	-0-	561	3			N	-0-					-0-
10	682	X	637	-0-	-45	-0-	637	3			N	-0-					-0-
11	630	X	606	-0-	-24	-0-	606	3			N	-0-					-0-
12	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	750	X	684	-0-	-66	-0-	684	3			N	-0-					-0-
10	775	X	726	-0-	-49	-0-	726	3			N	-0-					-0-
11	780	X	716	-0-	-64	-0-	716	3			N	-0-					-0-
12	806	X	737	-0-	-69	-0-	737	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	660	N	504	-0-	-156	-0-	504	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	690	N	607	-0-	-83	-0-	607	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
10	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
11	930	N	800	-0-	-130	-0-	800	3			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
11	810	N	769	-0-	-41	-0-	769	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
09	1170	X	955	-0-	-215	-0-	955	3			N	-0-					-0-
10	1209	X	965	-0-	-244	-0-	965	3			N	-0-					-0-
11	1050	X	961	-0-	-89	-0-	961	3			N	-0-					-0-
12	1023	X	961	-0-	-62	-0-	961	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	420	N	222	-0-	-198	-0-	222	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	690	N	568	-0-	-122	-0-	568	3			N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	612	-0-	-70	-0-	612	3			N	-0-					-0-
09	630	X	603	-0-	-27	-0-	603	3			N	-0-					-0-
10	651	X	638	-0-	-13	-0-	638	3			N	-0-					-0-
11	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
11	1080	N	1051	-0-	-29	-0-	1051	3			N	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	660	N	412	-0-	-248	-0-	412	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	150	N	30	-0-	-120	-0-	30	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3232	-0-	-209	-0-	3232	3			N	-0-					-0-
09	3330	X	3271	-0-	-59	-0-	3271	3			N	-0-					-0-
10	3441	X	3363	-0-	-78	-0-	3363	3			N	-0-					-0-
11	3330	X	3257	-0-	-73	-0-	3257	3			N	-0-					-0-
12	3441	X	3251	-0-	-190	-0-	3251	3			N	-0-					-0-
01	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
09	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
11	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
12	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2479	-0-	-32	-0-	2479	3			N	-0-					-0-
09	2550	X	2415	-0-	-135	-0-	2415	3			N	-0-					-0-
10	2635	X	2456	-0-	-179	-0-	2456	3			N	-0-					-0-
11	2705	X	2705	-0-	-0-	-0-	2705	3			N	-0-					-0-
12	2757	X	2757	-0-	-0-	-0-	2757	3			N	-0-					-0-
01	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	480	N	326	-0-	-154	-0-	326	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
09	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
10	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
11	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
10	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	630	X	555	-0-	-75	-0-	555	3			N	-0-					-0-
12	651	X	574	-0-	-77	-0-	574	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
10	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
11	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	150	N	5	-0-	-145	-0-	5	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	217	X	125	-0-	-92	-0-	125	3			N	-0-					-0-
11	360	X	134	-0-	-226	-0-	134	3			N	-0-					-0-
12	372	X	171	-0-	-201	-0-	171	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
09	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
10	1116	X	664	-0-	-452	-0-	664	3			N	-0-					-0-
11	1080	X	601	-0-	-479	-0-	601	3			N	-0-					-0-
12	1023	X	918	-0-	-105	-0-	918	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	944	-0-	-141	-0-	944	3			N	-0-					-0-
09	1050	X	917	-0-	-133	-0-	917	3			N	-0-					-0-
10	1023	X	951	-0-	-72	-0-	951	3			N	-0-					-0-
11	900	X	882	-0-	-18	-0-	882	3			N	-0-					-0-
12	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	837	3	7	9	N	6	154	1			23
09	764	N	764	-0-	-0-	-0-	752	3	12	9	N	11					34
10	879	N	879	-0-	-0-	-0-	860	3	19	9	N	17					51
11	854	N	854	-0-	-0-	-0-	843	3	11	9	N	10					61
12	845	N	845	-0-	-0-	-0-	842	3	3	9	N	3					64
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					64

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
11	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	434	X	317	-0-	-117	-0-	317	3			N	-0-					-0-
11	420	X	285	-0-	-135	-0-	285	3			N	-0-					-0-
12	372	X	314	-0-	-58	-0-	314	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
09	1170	X	866	-0-	-304	-0-	866	3			N	-0-					-0-
10	1178	X	994	-0-	-184	-0-	994	3			N	-0-					-0-
11	1230	X	1074	-0-	-156	-0-	1074	3			N	-0-					-0-
12	1271	X	798	-0-	-473	-0-	798	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
10	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
10	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
09	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
11	1260	N	1209	-0-	-51	-0-	1209	3			N	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
09	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
10	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
11	1140	N	1114	-0-	-26	-0-	1114	3			N	-0-					-0-
12	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
11	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
11	990	N	976	-0-	-14	-0-	976	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2629	N	2629	-0-	-0-	-0-	2629	3			N	-0-					-0-
09	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
10	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-
11	2550	N	2133	-0-	-417	-0-	2133	3			N	-0-					-0-
12	2162	N	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
01	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	-0-	578	3	51	9	N	46					100
09	575	N	575	-0-	-0-	-0-	551	3	24	9	N	22					122
10	598	N	598	-0-	-0-	-0-	569	3	29	9	N	26					148
11	600	N	573	-0-	-27	-0-	544	3	29	9	N	26					174
12	537	N	537	-0-	-0-	-0-	531	3	6	9	N	5	160	1			19
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					19

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
09	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
10	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
11	1740	N	1622	-0-	-118	-0-	1622	3			N	-0-					-0-
12	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
09	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
10	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
11	1710	N	1707	-0-	-3	-0-	1707	3			N	-0-					-0-
12	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
01	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		1147	-0-	1147	47448	1147	3			N	-0-					-0-
09	SWR 10		1112	-0-	1112	48560	1112	3			N	-0-					-0-
10	SWR 10		1148	-0-	1148	49708	1148	3			N	-0-					-0-
11	SWR 10		984	-0-	984	50692	984	3			N	-0-					-0-
12	SWR 10		1019	-0-	1019	51711	1019	3			N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	51711					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
09	540	N	403	-0-	-137	-0-	403	3			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	751	-0-	-117	-0-	751	3			N	-0-					-0-
09	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*12	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
09	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	616	-0-	-345	-0-	616	3			N	-0-					-0-
09	780	N	652	-0-	-128	-0-	652	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					30
09	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					30
10	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					30
11	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					30
*12	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					30
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					61
09	210	N	109	-0-	-101	-0-	109	3			N	-0-					61
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					61
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					61
*12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					61
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					16
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					16
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					16
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					16
*12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					16
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
09	660	N	625	-0-	-35	-0-	625	3			N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-
09	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
09	780	N	648	-0-	-132	-0-	648	3			N	-0-					-0-
10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

08	713	N	594	-0-	-119	-0-	594	3			N	-0-					-0-
09	690	N	604	-0-	-86	-0-	604	3			N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*12	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

08	1302	N	1179	-0-	-123	-0-	1179	3			N	-0-					-0-
09	1170	N	1064	-0-	-106	-0-	1064	3			N	-0-					-0-
10	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
11	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
*12	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

08	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-
09	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
09	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*12	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					83
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					83
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					83
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					83
*12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					83
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					60
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					60
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					60
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					60
*12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	169	-0-	-172	-0-	169	3			N	-0-					-0-
09	360	N	273	-0-	-87	-0-	273	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	146	-0-	-64	-0-	146	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-
09	630	N	545	-0-	-85	-0-	545	3			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					25
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					25
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					25
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					25
*12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

08	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					16
09	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					16
10	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					16
11	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					16
12	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					16
*01	1054	N	-0-	-0-	-1054	-0-					Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

08	341	N	339	-0-	-2	-0-	339	2			Y	-0-					-0-
09	330	N	15	-0-	-315	-0-	15	2			Y	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

08	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
09	870	N	563	-0-	-307	-0-	563	2			Y	-0-					-0-
10	899	N	762	-0-	-137	-0-	762	2			Y	-0-					-0-
11	780	N	663	-0-	-117	-0-	663	2			Y	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
01	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

08	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

08	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

08	837	N	837	-0-	-0-	-0-	837	2			N	-0-					92
09	870	N	673	-0-	-197	-0-	673	2			N	-0-					92
10	806	N	461	-0-	-345	-0-	461	2			N	-0-					92
11	810	N	790	-0-	-20	-0-	790	2			N	-0-					92
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					92
*01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
10	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
11	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

08	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
09	450	N	274	-0-	-176	-0-	274	2			N	-0-					-0-
10	403	N	271	-0-	-132	-0-	271	2			N	-0-					-0-
11	450	N	330	-0-	-120	-0-	330	2			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
JTL OPERATING CO., INC //CONT.// 448052
LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
11	570	N	457	-0-	-113	-0-	457	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
11	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	2					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	2					4
01	0	N	-0-	-0-	-0-	-0-					N	2					6

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3413	-0-	-710	-0-	3411	2	2	9	N	2	2	8			92
09	3990	X	3005	-0-	-985	-0-	3005	2			N	-0-					92
10	4193	X	4193	-0-	-0-	-0-	4193	2			N	-0-					92
11	3720	X	3430	-0-	-290	-0-	3430	2			N	-0-					92
12	3844	X	3144	-0-	-700	-0-	3144	2			N	-0-					92
01	4123	X	3823	-0-	-300	-0-	3823	2			N	-0-					92

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1415	-0-	-42	-0-	1415	2			N	-0-					42
09	1410	N	1363	-0-	-47	-0-	1363	2			N	-0-					42
10	1428	N	1428	-0-	-0-	-0-	31	1	1397	2	N	-0-					42
11	1380	N	1375	-0-	-5	-0-	30	1	1345	2	N	-0-					42
12	1395	N	1169	-0-	-226	-0-	31	1	1134	2	N	4	4	8			42
							4	9									
*01	1494	N	1494	-0-	-0-	-0-	31	1	1463	2	N	-0-					42

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

08	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					2
09	210	N	62	-0-	-148	-0-	62	2			Y	-0-					2
10	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					2
11	420	N	211	-0-	-209	-0-	211	2			Y	-0-					2
12	182	N	182	-0-	-0-	-0-	180	2	2	9	Y	2					4
*01	114	N	114	-0-	-0-	-0-	111	2	3	9	Y	3					7

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					3
09	270	N	113	-0-	-157	-0-	113	2			Y	-0-					3
10	155	N	136	-0-	-19	-0-	136	2			Y	-0-					3
11	270	N	236	-0-	-34	-0-	236	2			Y	-0-					3
12	257	N	257	-0-	-0-	-0-	255	2	2	9	Y	2					5
*01	152	N	152	-0-	-0-	-0-	149	2	3	9	Y	3					8

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

08	155	N	125	-0-	-30	-0-	125	2			Y	-0-					1
09	60	N	57	-0-	-3	-0-	57	2			Y	-0-					1
10	62	N	55	-0-	-7	-0-	55	2			Y	-0-					1
11	120	N	77	-0-	-43	-0-	76	2	1	9	Y	1					2
12	62	N	58	-0-	-4	-0-	57	2	1	9	Y	1					3
*01	36	N	36	-0-	-0-	-0-	35	2	1	9	Y	1					4

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

08	124	N	120	-0-	-4	-0-	120	2			Y	-0-					1
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					1
10	31	N	25	-0-	-6	-0-	25	2			Y	-0-					1
11	120	N	42	-0-	-78	-0-	42	2			Y	-0-					1
12	31	N	26	-0-	-5	-0-	25	2	1	9	Y	1					2
*01	59	N	59	-0-	-0-	-0-	56	2	3	9	Y	3					5

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

08	186	N	154	-0-	-32	-0-	154	2			Y	-0-					3
09	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					3
10	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					3
11	249	N	249	-0-	-0-	-0-	248	2	1	9	Y	1					4
12	372	N	159	-0-	-213	-0-	157	2	2	9	Y	2					6
*01	350	N	350	-0-	-0-	-0-	339	2	11	9	Y	10					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
11	1140	N	1019	-0-	-121	-0-	1019	2			N	-0-					-0-
12	1023	N	858	-0-	-165	-0-	858	2			N	-0-					-0-
01	1054	N	861	-0-	-193	-0-	861	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1187	-0-	-53	-0-	1187	2			N	-0-					-0-
09	1170	N	1166	-0-	-4	-0-	1166	2			N	-0-					-0-
10	1209	N	1168	-0-	-41	-0-	1168	2			N	-0-					-0-
11	1140	N	1133	-0-	-7	-0-	1133	2			N	-0-					-0-
12	1209	N	1151	-0-	-58	-0-	1151	2			N	-0-					-0-
*01	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	245	-0-	-127	-0-	245	2			N	-0-					62
09	360	N	206	-0-	-154	-0-	206	2			N	-0-					62
10	248	N	180	-0-	-68	-0-	180	2			N	-0-					62
11	240	N	148	-0-	-92	-0-	148	2			N	-0-					62
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					62
*01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1017	-0-	-161	-0-	1017	2			N	-0-					80
09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					80
10	992	N	849	-0-	-143	-0-	849	2			N	-0-					80
11	990	N	933	-0-	-57	-0-	933	2			N	-0-					80
12	961	N	880	-0-	-81	-0-	880	2			N	-0-					80
01	837	N	817	-0-	-20	-0-	817	2			N	-0-					80

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					22
10	14	N	-0-	-0-	-14	-0-					N	-0-					22
11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					22
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					22
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
01	620	N	471	-0-	-149	-0-	471	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					-0-
09	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
11	1110	N	1019	-0-	-91	-0-	1019	2			N	-0-					-0-
12	1085	N	950	-0-	-135	-0-	950	2			N	-0-					-0-
01	1116	N	999	-0-	-117	-0-	999	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	919	-0-	-73	-0-	836	2	83	9	N	75	177	1			19
09	870	N	767	-0-	-103	-0-	764	2	3	9	N	3					22
10	868	N	670	-0-	-198	-0-	661	2	9	9	N	8	4	8			26
11	810	N	456	-0-	-354	-0-	456	2			N	-0-					26
12	806	N	498	-0-	-308	-0-	494	2	4	9	N	4					30
01	682	N	407	-0-	-275	-0-	407	2			N	-0-					30

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1030	-0-	-117	-0-	1030	2			N	-0-					-0-
09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
10	1085	N	1026	-0-	-59	-0-	1026	2			N	-0-					-0-
11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
12	1085	N	893	-0-	-192	-0-	893	2			N	-0-					-0-
01	1023	N	701	-0-	-322	-0-	701	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1820	N	1820	-0-	-0-	-0-	1814	3	6	9	Y	5					38
09	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					38
10	1147	N	1147	-0-	-0-	-0-	1146	3	1	9	Y	1	1	8			38
11	1243	N	1243	-0-	-0-	-0-	1242	3	1	9	Y	1	1	8			38
12	1516	N	1516	-0-	-0-	-0-	1516	3			Y	-0-	32	1			6
01	1147	N	978	-0-	-169	-0-	963	3	15	9	Y	14					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	449	-0-	-109	-0-	449	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
*01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	301	-0-	-71	-0-	300	3	1	9	Y	1					21
09	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					21
10	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					21
11	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					21
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-	18	1			3
*01	1067	N	1067	-0-	-0-	-0-	1050	3	17	9	Y	15					18

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	968	N	968	-0-	-0-	-0-	967	3	1	9	N	1					128
09	868	N	868	-0-	-0-	-0-	867	3	1	9	N	1					129
10	713	N	584	-0-	-129	-0-	576	3	8	9	N	7	107	1	2	8	27
11	930	N	909	-0-	-21	-0-	905	3	4	9	N	4	2	8			29
12	1177	N	1177	-0-	-0-	-0-	1173	3	4	9	N	4					33
*01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					33

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1985	N	1985	-0-	-0-	-0-	1979	3	6	9	Y	5					81
09	1631	N	1631	-0-	-0-	-0-	1630	3	1	9	Y	1					82
10	1732	N	1732	-0-	-0-	-0-	1732	3			Y	-0-					82
11	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					82
12	1634	N	1634	-0-	-0-	-0-	1634	3			Y	-0-	70	1			12
01	1736	N	1731	-0-	-5	-0-	1706	3	25	9	Y	23					35

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		900	-0-	900	1098	900	3			Y	-0-					-0-
09	DLQ G-10		140	-0-	140	1238	140	3			Y	-0-					-0-
10	DLQ G-10		150	-0-	150	1388	150	3			Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	1388					Y	-0-					-0-
12	DLQ G-10		128	-0-	128	1516	128	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	1516					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		901	-0-	901	1099	901	3			Y	-0-					-0-
09	DLQ G-10		140	-0-	140	1239	140	3			Y	-0-					-0-
10	DLQ G-10		150	-0-	150	1389	150	3			Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	1389					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	1389					Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	1389					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	526					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	526					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	526					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	526					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	526					Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					45
09	480	N	448	-0-	-32	-0-	448	2			N	-0-					45
10	496	N	452	-0-	-44	-0-	452	2			N	-0-					45
11	450	N	442	-0-	-8	-0-	442	2			N	-0-					45
12	465	N	443	-0-	-22	-0-	443	2			N	-0-					45
01	465	N	387	-0-	-78	-0-	387	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1118	N	1118	-0-	-0-	-0-	1116	2	2	9	N	2					24
09	1110	N	1048	-0-	-62	-0-	1046	2	2	9	N	2					26
10	1116	N	1058	-0-	-58	-0-	1056	2	2	9	N	2					28
11	1080	N	1032	-0-	-48	-0-	1031	2	1	9	N	1					29
12	1085	N	1037	-0-	-48	-0-	1034	2	3	9	N	3					32
01	1054	N	902	-0-	-152	-0-	902	2			N	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
*12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
*12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	301	3	1	9	N	1	1	0			-0-
09	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	287	3	1	9	N	1	1	0			-0-
11	300	N	267	-0-	-33	-0-	266	3	1	9	N	1	1	0			-0-
*12	211	N	211	-0-	-0-	-0-	210	3	1	9	N	1	1	0			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
09	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	420	N	342	-0-	-78	-0-	342	3			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	310	N	100	-0-	-210	-0-	100	3			N	-0-					-0-
11	420	N	315	-0-	-105	-0-	315	3			N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					148
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					148
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					148
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					148
*12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					148
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
09	1020	N	571	-0-	-449	-0-	571	3			N	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1085	N	941	-0-	-144	-0-	941	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
09	720	N	660	-0-	-60	-0-	660	3			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
11	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
12	682	N	581	-0-	-101	-0-	581	3			N	-0-					-0-
01	682	N	545	-0-	-137	-0-	545	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-
10	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	540	N	436	-0-	-104	-0-	436	3			N	-0-					-0-
12	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
01	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	76	-0-	-172	-0-	76	3			N	-0-					-0-
09	180	N	37	-0-	-143	-0-	37	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	217	N	89	-0-	-128	-0-	89	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
11	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
12	279	N	173	-0-	-106	-0-	173	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
09	600	N	342	-0-	-258	-0-	342	3			N	-0-					-0-
10	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
11	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
11	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	660	N	479	-0-	-181	-0-	479	3			N	-0-					-0-
10	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
01	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
09	480	N	398	-0-	-82	-0-	398	3			N	-0-					-0-
10	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	527	N	82	-0-	-445	-0-	82	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
09	390	N	330	-0-	-60	-0-	330	3			N	-0-					-0-
10	403	N	146	-0-	-257	-0-	146	3			N	-0-					-0-
11	360	N	80	-0-	-280	-0-	80	3			N	-0-					-0-
12	341	N	187	-0-	-154	-0-	187	3			N	-0-					-0-
01	155	N	76	-0-	-79	-0-	76	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
11	360	N	221	-0-	-139	-0-	221	3			N	-0-					-0-
12	310	N	197	-0-	-113	-0-	197	3			N	-0-					-0-
01	310	N	60	-0-	-250	-0-	60	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	651	N	481	-0-	-170	-0-	481	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	330	N	97	-0-	-233	-0-	97	3			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	150	N	40	-0-	-110	-0-	40	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
10	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
11	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
12	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
01	465	N	212	-0-	-253	-0-	212	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	655	-0-	-58	-0-	655	3			N	-0-					-0-
09	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
10	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
11	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
10	496	N	20	-0-	-476	-0-	20	3			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
11	600	N	499	-0-	-101	-0-	499	3			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	775	N	693	-0-	-82	-0-	693	3			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
*01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	943	-0-	-49	-0-	943	3			N	-0-					-0-
09	900	N	885	-0-	-15	-0-	885	3			N	-0-					-0-
10	961	N	958	-0-	-3	-0-	958	3			N	-0-					-0-
11	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
01	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
09	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
11	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
12	1054	N	1042	-0-	-12	-0-	1042	3			N	-0-					-0-
01	1054	N	950	-0-	-104	-0-	950	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
01	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
12	620	N	562	-0-	-58	-0-	562	3			N	-0-					-0-
01	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	735	-0-	-102	-0-	735	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	713	N	414	-0-	-299	-0-	414	3			N	-0-					-0-
11	720	N	290	-0-	-430	-0-	290	3			N	-0-					-0-
12	868	N	333	-0-	-535	-0-	333	3			N	-0-					-0-
*01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
10	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
11	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
12	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	510	N	413	-0-	-97	-0-	413	3			N	-0-					-0-
10	496	N	231	-0-	-265	-0-	231	3			N	-0-					-0-
11	540	N	227	-0-	-313	-0-	227	3			N	-0-					-0-
12	434	N	196	-0-	-238	-0-	196	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	660	N	231	-0-	-429	-0-	231	3			N	-0-					-0-
12	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
*01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
11	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-
12	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
01	930	N	804	-0-	-126	-0-	804	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	651	N	343	-0-	-308	-0-	343	3			N	-0-					-0-
01	558	N	295	-0-	-263	-0-	295	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	682	N	401	-0-	-281	-0-	401	3			N	-0-					-0-
11	510	N	253	-0-	-257	-0-	253	3			N	-0-					-0-
12	434	N	140	-0-	-294	-0-	140	3			N	-0-					-0-
01	403	N	146	-0-	-257	-0-	146	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1004	-0-	-19	-0-	1004	3			N	-0-					-0-
09	1050	N	929	-0-	-121	-0-	929	3			N	-0-					-0-
10	1054	N	942	-0-	-112	-0-	942	3			N	-0-					-0-
11	960	N	917	-0-	-43	-0-	917	3			N	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
*01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
09	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
10	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
11	690	N	592	-0-	-98	-0-	592	3			N	-0-					-0-
12	713	N	442	-0-	-271	-0-	442	3			N	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
09	390	N	242	-0-	-148	-0-	242	3			N	-0-					-0-
10	434	N	223	-0-	-211	-0-	223	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1085	-0-	-31	-0-	1085	3			N	-0-					-0-
09	1080	N	1010	-0-	-70	-0-	1010	3			N	-0-					-0-
10	1116	N	1036	-0-	-80	-0-	1036	3			N	-0-					-0-
11	1050	N	965	-0-	-85	-0-	965	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
01	1023	N	924	-0-	-99	-0-	924	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		11	-0-	11	84	11	3			N	-0-					-0-
09	14B2 EXT		73	-0-	73	157	73	3			N	-0-					-0-
10	225	X	68	-0-	-157	-0-	68	3			N	-0-					-0-
11	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	300	N	208	-0-	-92	-0-	208	3			N	-0-					-0-
12	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
01	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
11	330	N	37	-0-	-293	-0-	37	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

08	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
09	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

08	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
10	1085	N	1031	-0-	-54	-0-	1031	3			N	-0-					-0-
11	1260	N	981	-0-	-279	-0-	981	3			N	-0-					-0-
12	1085	N	978	-0-	-107	-0-	978	3			N	-0-					-0-
01	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

08	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	14B2	EXT	136	-0-	136	136	136	3			N	-0-					-0-
11	14B2	EXT	120	-0-	120	256	120	3			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	256					N	-0-					-0-
*01	293	X	37	-0-	-256	-0-	37	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
09	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
10	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-
11	810	N	695	-0-	-115	-0-	695	3			N	-0-					-0-
12	806	N	492	-0-	-314	-0-	492	3			N	-0-					-0-
*01	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	420	N	179	-0-	-241	-0-	179	3			N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	682	N	454	-0-	-228	-0-	454	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	868	N	540	-0-	-328	-0-	540	3			N	-0-					-0-
11	900	N	498	-0-	-402	-0-	498	3			N	-0-					-0-
12	651	N	494	-0-	-157	-0-	494	3			N	-0-					-0-
01	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
12	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
*01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
12	527	N	415	-0-	-112	-0-	415	3			N	-0-					-0-
01	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	180	N	126	-0-	-54	-0-	126	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
11	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
12	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
09	210	N	118	-0-	-92	-0-	118	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	527	N	329	-0-	-198	-0-	329	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
09	840	N	740	-0-	-100	-0-	740	3			N	-0-					-0-
10	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	775	N	710	-0-	-65	-0-	710	3			N	-0-					-0-
01	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
11	840	N	792	-0-	-48	-0-	792	3			N	-0-					-0-
12	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
01	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
01	806	N	794	-0-	-12	-0-	794	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1029	-0-	-25	-0-	1029	3			N	-0-					-0-
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
10	992	N	991	-0-	-1	-0-	991	3			N	-0-					-0-
11	990	N	933	-0-	-57	-0-	933	3			N	-0-					-0-
12	1023	N	654	-0-	-369	-0-	654	3			N	-0-					-0-
*01	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1583	-0-	-277	-0-	1583	3			N	-0-					-0-
09	1710	N	1420	-0-	-290	-0-	1420	3			N	-0-					-0-
10	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
11	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
12	1457	N	1245	-0-	-212	-0-	1245	3			N	-0-					-0-
*01	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1990	N	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
09	2397	N	2397	-0-	-0-	-0-	2397	3			N	-0-					-0-
10	2408	N	2408	-0-	-0-	-0-	2408	3			N	-0-					-0-
11	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
12	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
*01	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	779	-0-	-120	-0-	779	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	750	N	622	-0-	-128	-0-	622	3			N	-0-					-0-
12	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
01	651	N	579	-0-	-72	-0-	579	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	375	-0-	-90	-0-	375	3			N	-0-					-0-
09	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	372	N	268	-0-	-104	-0-	268	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	248	N	90	-0-	-158	-0-	90	3			N	-0-					-0-
01	248	N	115	-0-	-133	-0-	115	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		10	-0-	10	10	10	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	187	-0-	-123	-0-	187	3		Y	-0-			46
09	240	N	112	-0-	-128	-0-	112	3		Y	-0-			46
10	279	N	141	-0-	-138	-0-	141	3		Y	-0-			46
11	219	N	219	-0-	-0-	-0-	219	3		Y	-0-			46
*12	264	N	264	-0-	-0-	-0-	264	3		Y	-0-			46
*01	267	N	267	-0-	-0-	-0-	267	3		Y	-0-			106

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

08	62	N	27	-0-	-35	-0-	27	3		Y	-0-			60
09	60	N	-0-	-0-	-60	-0-				Y	-0-			60
10	62	N	-0-	-0-	-62	-0-				Y	-0-			60
11	30	N	29	-0-	-1	-0-	29	3		Y	-0-			60
12	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			60
01	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

08	310	N	255	-0-	-55	-0-	255	3		Y	-0-			15
09	300	N	209	-0-	-91	-0-	209	3		Y	-0-			15
10	279	N	227	-0-	-52	-0-	227	3		Y	-0-			15
11	240	N	194	-0-	-46	-0-	194	3		Y	-0-			15
*12	217	N	210	-0-	-7	-0-	210	3		Y	-0-			15
*01	454	N	454	-0-	-0-	-0-	454	3		Y	-0-			23

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

08	93	N	54	-0-	-39	-0-	54	3		Y	-0-			8
09	143	N	143	-0-	-0-	-0-	143	3		Y	-0-			8
10	118	N	118	-0-	-0-	-0-	118	3		Y	-0-			8
11	140	N	140	-0-	-0-	-0-	140	3		Y	-0-			8
12	93	N	NO RPT	-0-	-93	-0-				Y	NO RPT			8
01	93	N	NO RPT	-0-	-93	-0-				Y	NO RPT			8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

08	310	N	237	-0-	-73	-0-	237	3		Y	-0-			31
09	510	N	463	-0-	-47	-0-	463	3		Y	-0-			31
10	434	N	362	-0-	-72	-0-	362	3		Y	-0-			31
11	240	N	229	-0-	-11	-0-	229	3		Y	-0-			31
*12	465	N	213	-0-	-252	-0-	213	3		Y	-0-			31
*01	410	N	410	-0-	-0-	-0-	410	3		Y	-0-			59

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

08	93	N	68	-0-	-25	-0-	68	3		Y	-0-			28
09	175	N	175	-0-	-0-	-0-	175	3		Y	-0-			28
10	93	N	81	-0-	-12	-0-	81	3		Y	-0-			28
11	60	N	41	-0-	-19	-0-	41	3		Y	-0-			28
12	155	N	NO RPT	-0-	-155	-0-				Y	NO RPT			28
01	93	N	NO RPT	-0-	-93	-0-				Y	NO RPT			28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

08	234	N	234	-0-	-0-	-0-	234	3		Y	-0-			42
09	249	N	249	-0-	-0-	-0-	249	3		Y	-0-			42
10	226	N	226	-0-	-0-	-0-	226	3		Y	-0-			42
11	211	N	211	-0-	-0-	-0-	211	3		Y	-0-			42
*12	217	N	168	-0-	-49	-0-	168	3		Y	-0-			42
*01	541	N	541	-0-	-0-	-0-	541	3		Y	-0-			119

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					77
09	180	N	131	-0-	-49	-0-	131	3			Y	-0-					77
10	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					77
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					77
12	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					77
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25	-0-	99	3			Y	-0-					37
09	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					37
10	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					37
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					37
12	186	N	68	-0-	-118	-0-	68	3			Y	-0-					37
*01	248	N	70	-0-	-178	-0-	70	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					35
09	180	N	173	-0-	-7	-0-	173	3			Y	-0-					35
10	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					35
11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					35
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					35
*01	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
09	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
*01	217	N	59	-0-	-158	-0-	59	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					62
09	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					62
10	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					62
11	180	N	129	-0-	-51	-0-	129	3			Y	-0-					62
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					62
*01	186	N	46	-0-	-140	-0-	46	3			Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					170
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					170
10	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					170
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					170
12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					170
*01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	61	-0-	-311	-0-	61	3			Y	-0-					28
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					28
10	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					28
11	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					28
12	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					28
*01	155	N	154	-0-	-1	-0-	154	3			Y	-0-					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					47
09	120	N	86	-0-	-34	-0-	86	3			Y	-0-					47
10	124	N	52	-0-	-72	-0-	52	3			Y	-0-					47
11	120	N	91	-0-	-29	-0-	91	3			Y	-0-					47
*12	93	N	89	-0-	-4	-0-	89	3			Y	-0-					47
*01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					81

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					34
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					34
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					34
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					34
12	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					34
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					37
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					37
10	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					37
11	330	N	304	-0-	-26	-0-	304	3			Y	-0-					37
12	341	N	282	-0-	-59	-0-	282	3			Y	-0-					37
*01	341	N	282	-0-	-59	-0-	282	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	38	-0-	-427	-0-	38	3			Y	-0-					24
09	450	N	-0-	-0-	-450	-0-					Y	-0-					24
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
11	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					24
12	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					24
*01	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					15
09	180	N	156	-0-	-24	-0-	156	3			Y	-0-					15
10	217	N	215	-0-	-2	-0-	215	3			Y	-0-					15
11	210	N	185	-0-	-25	-0-	185	3			Y	-0-					15
*12	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					15
*01	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					54

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					27
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					27
10	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					27
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					27
12	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					27
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
01	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					48
09	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					48
10	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					48
11	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					48
12	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					48
*01	248	N	173	-0-	-75	-0-	173	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					17
09	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					17
10	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					17
11	330	N	290	-0-	-40	-0-	290	3			Y	-0-					17
*12	341	N	90	-0-	-251	-0-	90	3			Y	-0-					17
*01	434	N	-0-	-0-	-434	-0-					Y	-0-					38

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	649	-0-	-64	-0-	649	3			Y	-0-					21
09	750	N	340	-0-	-410	-0-	340	3			Y	-0-					21
10	465	N	-0-	-0-	-465	-0-					Y	-0-					21
11	630	N	-0-	-0-	-630	-0-					Y	-0-					21
12	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					21
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					48
09	420	N	197	-0-	-223	-0-	197	3			Y	-0-					48
10	248	N	145	-0-	-103	-0-	145	3			Y	-0-					48
11	270	N	192	-0-	-78	-0-	192	3			Y	-0-					48
*12	217	N	174	-0-	-43	-0-	174	3			Y	-0-					48
*01	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					92

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	22	-0-	-71	-0-	22	3			Y	-0-					44
09	210	N	-0-	-0-	-210	-0-					Y	-0-					44
10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					44
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					44
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	447	3			Y	-0-					37
09	510	N	305	-0-	-205	-0-	305	3			Y	-0-					37
10	403	N	345	-0-	-58	-0-	345	3			Y	-0-					37
11	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					37
12	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					37
*01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					74
09	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					74
10	527	N	397	-0-	-130	-0-	397	3			Y	-0-					74
11	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					74
12	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					74
*01	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					29
09	390	N	334	-0-	-56	-0-	334	3			Y	-0-					29
10	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					29
11	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					29
12	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					29
*01	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					48
09	300	N	211	-0-	-89	-0-	211	3			Y	-0-					48
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					48
11	270	N	249	-0-	-21	-0-	249	3			Y	-0-					48
*12	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					48
*01	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					128

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					45
09	240	N	224	-0-	-16	-0-	224	3			Y	-0-					45
10	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					45
11	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					45
12	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					45
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	26	-0-	-98	-0-	26	3			Y	-0-					35
09	120	N	92	-0-	-28	-0-	92	3			Y	-0-					35
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					35
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					35
12	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					35
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					23
09	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					23
10	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					23
11	390	N	347	-0-	-43	-0-	347	3			Y	-0-					23
12	403	N	107	-0-	-296	-0-	107	3			Y	-0-					23
*01	527	N	-0-	-0-	-527	-0-					Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					32
09	570	N	402	-0-	-168	-0-	402	3			Y	-0-					32
10	527	N	518	-0-	-9	-0-	518	3			Y	-0-					32
11	570	N	488	-0-	-82	-0-	488	3			Y	-0-					32
*12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					32
*01	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					69

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					37
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					37
10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					37
11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					37
12	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					37
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					21
09	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					21
10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					21
11	180	N	153	-0-	-27	-0-	153	3			Y	-0-					21
*12	186	N	47	-0-	-139	-0-	47	3			Y	-0-					21
*01	217	N	82	-0-	-135	-0-	82	3			Y	-0-					37

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	18	-0-	-75	-0-	18	3			Y	-0-					16
09	120	N	65	-0-	-55	-0-	65	3			Y	-0-					16
10	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					16
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-					16
12	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					16
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					16
09	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					16
10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					16
11	360	N	312	-0-	-48	-0-	312	3			Y	-0-					16
12	372	N	97	-0-	-275	-0-	97	3			Y	-0-					16
*01	465	N	-0-	-0-	-465	-0-					Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	108	-0-	-78	-0-	108	3			Y	-0-					61
09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					61
10	217	N	153	-0-	-64	-0-	153	3			Y	-0-					61
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					61
12	155	N	62	-0-	-93	-0-	62	3			Y	-0-					61
*01	155	N	127	-0-	-28	-0-	127	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	263	-0-	-202	-0-	263	3			Y	-0-					32
09	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					32
10	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					32
11	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					32
12	465	N	455	-0-	-10	-0-	455	3			Y	-0-					32
*01	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					80
09	150	N	93	-0-	-57	-0-	93	3			Y	-0-					80
10	155	N	143	-0-	-12	-0-	143	3			Y	-0-					80
11	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					80
*12	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					80
*01	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					202

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					74
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					74
10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					74
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					74
12	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					74
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					48
09	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					48
10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					48
11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					48
12	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					48
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	413	-0-	-83	-0-	413	3			Y	-0-					48
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					48
10	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					48
11	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					48
*12	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					48
*01	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					103

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					55
09	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					55
10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					55
11	480	N	440	-0-	-40	-0-	440	3			Y	-0-					55
12	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					55
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	153	-0-	-95	-0-	153	3			Y	-0-					43
09	180	N	119	-0-	-61	-0-	119	3			Y	-0-					43
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					43
11	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					43
*12	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					43
*01	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					103

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					15
09	90	N	72	-0-	-18	-0-	72	3			Y	-0-					15
10	93	N	90	-0-	-3	-0-	90	3			Y	-0-					15
11	90	N	75	-0-	-15	-0-	75	3			Y	-0-					15
12	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					15
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	235	-0-	-44	-0-	235	3			Y	-0-					45
09	240	N	136	-0-	-104	-0-	136	3			Y	-0-					45
10	248	N	137	-0-	-111	-0-	137	3			Y	-0-					45
11	240	N	122	-0-	-118	-0-	122	3			Y	-0-					45
12	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					45
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					20
09	450	N	355	-0-	-95	-0-	355	3			Y	-0-					20
10	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					20
11	480	N	421	-0-	-59	-0-	421	3			Y	-0-					20
*12	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					20
*01	1051	N	1051	-0-	-0-	-0-	1051	3			Y	-0-					150

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					87
09	390	N	272	-0-	-118	-0-	272	3			Y	-0-					87
10	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					87
11	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					87
12	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					87
01	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					43
09	180	N	132	-0-	-48	-0-	132	3			Y	-0-					43
10	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					43
11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					43
12	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					43
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	38	-0-	-24	-0-	38	3			Y	-0-					25
09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					25
10	93	N	78	-0-	-15	-0-	78	3			Y	-0-					25
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					25
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					25
*01	93	N	73	-0-	-20	-0-	73	3			Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					136
09	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					136
10	527	N	337	-0-	-190	-0-	337	3			Y	-0-					136
11	540	N	526	-0-	-14	-0-	526	3			Y	-0-					136
12	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					136
*01	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					51
09	270	N	184	-0-	-86	-0-	184	3			Y	-0-					51
10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					51
11	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					51
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					51
*01	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	87	-0-	-37	-0-	87	3			Y	-0-					34
09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					34
10	124	N	117	-0-	-7	-0-	117	3			Y	-0-					34
11	90	N	68	-0-	-22	-0-	68	3			Y	-0-					34
12	124	N	81	-0-	-43	-0-	81	3			Y	-0-					34
*01	124	N	90	-0-	-34	-0-	90	3			Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	44	-0-	-173	-0-	44	3			Y	-0-					27
09	270	N	155	-0-	-115	-0-	155	3			Y	-0-					27
10	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					27
11	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					27
*12	155	N	48	-0-	-107	-0-	48	3			Y	-0-					27
*01	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					133

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					69
09	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					69
10	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					69
11	660	N	624	-0-	-36	-0-	624	3			Y	-0-					69
12	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					69
01	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					37
09	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					37
10	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					37
11	240	N	214	-0-	-26	-0-	214	3			Y	-0-					37
12	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					37
01	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
*01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					52
09	240	N	152	-0-	-88	-0-	152	3			Y	-0-					52
10	217	N	171	-0-	-46	-0-	171	3			Y	-0-					52
11	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					52
*12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					52
*01	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					96

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					44
09	270	N	191	-0-	-79	-0-	191	3			Y	-0-					44
10	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					44
11	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					44
12	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					44
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					81
09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					81
10	310	N	196	-0-	-114	-0-	196	3			Y	-0-					81
11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					81
*12	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					81
*01	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					129

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	76	-0-	-79	-0-	76	3			Y	-0-					48
09	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					48
10	186	N	155	-0-	-31	-0-	155	3			Y	-0-					48
11	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					48
12	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					48
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					31
09	240	N	204	-0-	-36	-0-	204	3			Y	-0-					31
10	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					31
11	270	N	241	-0-	-29	-0-	241	3			Y	-0-					31
12	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					31
*01	279	N	233	-0-	-46	-0-	233	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					21
09	180	N	138	-0-	-42	-0-	138	3			Y	-0-					21
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					21
11	180	N	163	-0-	-17	-0-	163	3			Y	-0-					21
*12	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					21
*01	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					137

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					65
09	420	N	413	-0-	-7	-0-	413	3			Y	-0-					65
10	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					65
11	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					65
12	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					65
01	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					65

SUTTON WELL #: RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

PLUGGED AND ABANDONED_____ 08/20/2015

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	59	-0-	-220	-0-	59	3			Y	-0-					31
09	390	N	209	-0-	-181	-0-	209	3			Y	-0-					31
10	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					31
11	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					31
12	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					31
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					101
09	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					101
10	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					101
11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					101
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					101
*01	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					101

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
09	330	N	129	-0-	-201	-0-	129	3			Y	-0-					-0-
10	353	N	353	-0-	-0-	-0-	342	3	11	9	Y	10	10	8			-0-
11	330	N	184	-0-	-146	-0-	184	3			Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
01	DLQ G-10		139	-0-	139	139	139	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					38
09	150	N	108	-0-	-42	-0-	106	2	2	9	Y	2					40
10	155	N	10	-0-	-145	-0-	8	2	2	9	Y	2	2	8			40
11	150	N	8	-0-	-142	-0-	8	2			Y	-0-					40
12	124	N	63	-0-	-61	-0-	63	2			Y	-0-					40
*01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					40

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	259	2			Y	-0-					-0-
09	270	N	247	-0-	-23	-0-	247	2			Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	2			Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
01	248	N	199	-0-	-49	-0-	199	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	330	N	266	-0-	-64	-0-	266	2			N	-0-					-0-
12	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
11	120	N	69	-0-	-51	-0-	69	2			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2097	-0-	-352	-0-	2097	2			Y	-0-					-0-
09	2297	N	2297	-0-	-0-	-0-	2297	2			Y	-0-					-0-
10	2817	N	2817	-0-	-0-	-0-	2815	2	2	9	Y	2	2	8			-0-
11	2234	N	2234	-0-	-0-	-0-	2234	2			Y	-0-					-0-
12	2387	N	2069	-0-	-318	-0-	2069	2			Y	-0-					-0-
01	2821	N	2483	-0-	-338	-0-	2483	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			Y	-0-					-0-
12	155	N	125	-0-	-30	-0-	125	2			Y	-0-					-0-
01	155	N	105	-0-	-50	-0-	105	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	500	-0-	-89	-0-	500	2			Y	-0-					-0-
09	570	N	466	-0-	-104	-0-	466	2			Y	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
12	496	N	423	-0-	-73	-0-	423	2			Y	-0-					-0-
01	651	N	529	-0-	-122	-0-	529	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
09	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
10	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	469	3	1	9	Y	1	1	1			3
09	270	N	242	-0-	-28	-0-	241	3	1	9	Y	1	1	1			3
10	372	N	209	-0-	-163	-0-	208	3	1	9	Y	1	1	1			3
11	360	N	116	-0-	-244	-0-	115	3	1	9	Y	1	1	1			3
12	248	N	129	-0-	-119	-0-	128	3	1	9	Y	1	1	1			3
01	217	N	91	-0-	-126	-0-	90	3	1	9	Y	1	1	1			3

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	152	-0-	-530	-0-	146	3	6	9	Y	5	8	1			3
09	570	N	28	-0-	-542	-0-	22	3	6	9	Y	5	4	1			4
10	310	N	22	-0-	-288	-0-	15	3	7	9	Y	6	6	1			4
11	299	N	299	-0-	-0-	-0-	292	3	7	9	Y	6	5	1			5
12	285	N	285	-0-	-0-	-0-	277	3	8	9	Y	7	9	1			3
01	DLQ G-10		424	-0-	424	424	415	3	9	9	Y	8	7	1			4

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	56	-0-	-37	-0-	56	3			Y	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
01	DLQ G-10		79	-0-	79	79	79	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
09	210	N	148	-0-	-62	-0-	148	3			Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
11	210	N	124	-0-	-86	-0-	124	3			Y	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
01	DLQ G-10		136	-0-	136	136	136	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

08	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
01	DLQ G-10		55	-0-	55	55	55	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

08	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-
09	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
11	750	N	612	-0-	-138	-0-	612	3			Y	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
01	DLQ G-10		849	-0-	849	849	849	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

08	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1					12
09	489	N	489	-0-	-0-	-0-	488	3	1	9	Y	1					13
10	310	N	265	-0-	-45	-0-	264	3	1	9	Y	1					14
11	319	N	319	-0-	-0-	-0-	317	3	2	9	Y	2					16
12	341	N	278	-0-	-63	-0-	277	3	1	9	Y	1					17
01	DLQ G-10		314	-0-	314	314	312	3	2	9	Y	2					19

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

08	1462	N	1462	-0-	-0-	-0-	1456	3	6	9	Y	5	7	1			3
09	1395	N	1395	-0-	-0-	-0-	1391	3	4	9	Y	4	4	1			3
10	1780	N	1780	-0-	-0-	-0-	1773	3	7	9	Y	6	5	1			4
11	1195	N	1195	-0-	-0-	-0-	1188	3	7	9	Y	6	5	1			5
12	1417	N	1417	-0-	-0-	-0-	1409	3	8	9	Y	7	8	1			4
*01	1585	N	1585	-0-	-0-	-0-	1577	3	8	9	Y	7	6	1			5

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

08	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
11	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

08	992	N	979	-0-	-13	-0-	979	3			Y	-0-					-0-
09	960	N	675	-0-	-285	-0-	675	3			Y	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-
11	960	N	865	-0-	-95	-0-	865	3			Y	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
*01	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	295	-0-	-418	-0-	294	3	1	9	Y	1	2	1			-0-
09	630	N	379	-0-	-251	-0-	378	3	1	9	Y	1	1	1			-0-
10	578	N	578	-0-	-0-	-0-	576	3	2	9	Y	2	1	1			1
11	352	N	352	-0-	-0-	-0-	350	3	2	9	Y	2	1	1			2
12	403	N	302	-0-	-101	-0-	300	3	2	9	Y	2	2	1			2
01	554	N	446	-0-	-108	-0-	444	3	2	9	Y	2	2	1			2
MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707																	
08	434	N	315	-0-	-119	-0-	315	3			Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
11	300	N	268	-0-	-32	-0-	268	3			Y	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441																	
08	93	N	76	-0-	-17	-0-	76	2			Y	-0-	81	1			20
09	120	N	90	-0-	-30	-0-	84	2	6	9	Y	5					25
10	93	N	92	-0-	-1	-0-	83	2	9	9	Y	8					33
11	63	N	63	-0-	-0-	-0-	52	2	11	9	Y	10					43
12	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1					44
*01	151	N	151	-0-	-0-	-0-	89	2	62	9	Y	56	57	1			43
UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307																	
08	491	N	491	-0-	-0-	-0-	473	3	18	9	Y	16	25	1			10
09	577	N	577	-0-	-0-	-0-	560	3	17	9	Y	15	13	1			12
10	589	N	507	-0-	-82	-0-	483	3	24	9	Y	22	19	1	2	8	13
11	480	N	469	-0-	-11	-0-	446	3	23	9	Y	21	18	1			16
12	589	N	505	-0-	-84	-0-	479	3	26	9	Y	24	29	1			11
*01	487	N	487	-0-	-0-	-0-	458	3	29	9	Y	26	23	1			14
UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463																	
08	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
*01	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071																	
08	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
10	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-
*01	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-
HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976																	
08	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
10	403	N	337	-0-	-66	-0-	337	3			Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
*01	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
09	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
12	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
*01	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

08	36	N	36	-0-	-0-	-0-	24	3	12	9	Y	11					97
09	77	N	77	-0-	-0-	-0-	65	3	12	9	Y	11					108
10	84	N	84	-0-	-0-	-0-	78	3	6	9	Y	5					113
11	50	N	50	-0-	-0-	-0-	38	3	12	9	Y	11					124
12	49	N	49	-0-	-0-	-0-	35	3	14	9	Y	13					137
01	93	N	67	-0-	-26	-0-	45	3	22	9	Y	20					157

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

08	700	N	700	-0-	-0-	-0-	697	3	3	9	Y	3					22
09	1095	N	1095	-0-	-0-	-0-	1093	3	2	9	Y	2					24
10	662	N	662	-0-	-0-	-0-	660	3	2	9	Y	2					26
11	835	N	835	-0-	-0-	-0-	833	3	2	9	Y	2					28
12	754	N	754	-0-	-0-	-0-	751	3	3	9	Y	3					31
*01	866	N	866	-0-	-0-	-0-	863	3	3	9	Y	3					34

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

08	124	N	93	-0-	-31	-0-	92	3	1	9	Y	1					11
09	120	N	113	-0-	-7	-0-	112	3	1	9	Y	1					12
10	93	N	53	-0-	-40	-0-	52	3	1	9	Y	1					13
11	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1					14
12	124	N	64	-0-	-60	-0-	63	3	1	9	Y	1					15
*01	73	N	73	-0-	-0-	-0-	72	3	1	9	Y	1					16

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					10
09	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					10
10	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					10
11	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					10
12	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					10
01	310	N	275	-0-	-35	-0-	275	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

08	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

08	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-	14	1			4
09	1101	N	1101	-0-	-0-	-0-	1094	2	7	9	Y	6					10
10	1098	N	1098	-0-	-0-	-0-	1086	2	12	9	Y	11					21
11	1230	N	1037	-0-	-193	-0-	1023	2	14	9	Y	13					34
12	1147	N	988	-0-	-159	-0-	987	2	1	9	Y	1					35
*01	1147	N	1147	-0-	-0-	-0-	1064	2	83	9	Y	75	62	1			48

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

08	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	2			Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
01	155	N	119	-0-	-36	-0-	119	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

08	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

08	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
10	372	N	283	-0-	-89	-0-	283	2			Y	-0-					-0-
11	390	N	235	-0-	-155	-0-	235	2			Y	-0-					-0-
12	341	N	221	-0-	-120	-0-	221	2			Y	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

08	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
*01	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
09	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-
10	837	N	835	-0-	-2	-0-	835	3			Y	-0-					-0-
11	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-
12	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
*01	1262	N	1262	-0-	-0-	-0-	1262	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1012	N	1012	-0-	-0-	-0-	1008	3	4	9	Y	4	6	1			2
09	1107	N	1107	-0-	-0-	-0-	1104	3	3	9	Y	3	3	1			2
10	1134	N	1134	-0-	-0-	-0-	1130	3	4	9	Y	4	4	1			2
11	990	N	913	-0-	-77	-0-	907	3	6	9	Y	5	4	1			3
12	1147	N	885	-0-	-262	-0-	878	3	7	9	Y	6	7	1			2
*01	949	N	949	-0-	-0-	-0-	942	3	7	9	Y	6	5	1			3

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					6
09	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					6
10	634	N	634	-0-	-0-	-0-	632	3	2	9	Y	2					8
11	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1					9
12	651	N	651	-0-	-0-	-0-	648	3	3	9	Y	3					12
01	620	N	408	-0-	-212	-0-	408	3			Y	-0-					12

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					66
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					66
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					66
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					66
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					66
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	2			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	2			Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	306	-0-	-35	-0-	305	2	1	9	Y	1	96	1	1	8	25
09	330	N	295	-0-	-35	-0-	289	2	6	9	Y	5					30
10	310	N	308	-0-	-2	-0-	298	2	10	9	Y	9					39
11	322	N	322	-0-	-0-	-0-	309	2	13	9	Y	12	1	8			50
12	310	N	282	-0-	-28	-0-	279	2	3	9	Y	3	2	8			51
01	DLQ G-10		352	-0-	352	352	278	2	74	9	Y	67	67	1			51

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	2			Y	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
11	450	N	434	-0-	-16	-0-	434	2			Y	-0-					-0-
12	465	N	436	-0-	-29	-0-	436	2			Y	-0-					-0-
*01	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	596	-0-	-24	-0-	596	2			Y	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
11	570	N	542	-0-	-28	-0-	542	2			Y	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
01	620	N	605	-0-	-15	-0-	605	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2023	N	2023	-0-	-0-	-0-	1998	3	25	9	Y	23	34	1	2	8	24
09	2419	N	2419	-0-	-0-	-0-	2389	3	30	9	Y	27	17	1	8	8	26
10	2666	N	2579	-0-	-87	-0-	2534	3	45	9	Y	41	27	1	12	8	28
11	1950	N	1880	-0-	-70	-0-	1843	3	37	9	Y	34	27	1	1	8	34
12	2511	N	1755	-0-	-756	-0-	1701	3	54	9	Y	49	50	1	5	8	28
*01	1643	N	1643	-0-	-0-	-0-	1584	3	59	9	Y	54	43	1	3	8	36

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					-0-
10	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-
11	840	N	721	-0-	-119	-0-	721	3			Y	-0-					-0-
12	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-
01	961	N	818	-0-	-143	-0-	818	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
09	1294	N	1294	-0-	-0-	-0-	1294	3			Y	-0-					-0-
10	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
11	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
12	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					-0-
*01	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	415	-0-	-50	-0-	415	3			Y	-0-					-0-
09	420	N	372	-0-	-48	-0-	372	3			Y	-0-					-0-
10	434	N	384	-0-	-50	-0-	384	3			Y	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	3			Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1933	N	1933	-0-	-0-	-0-	1933	3			Y	-0-					-0-
09	2016	N	2016	-0-	-0-	-0-	2016	3			Y	-0-					-0-
10	1550	N	1388	-0-	-162	-0-	1388	3			Y	-0-					-0-
11	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-
12	1550	N	1485	-0-	-65	-0-	1485	3			Y	-0-					-0-
*01	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1427	N	1427	-0-	-0-	-0-	1423	3	4	9	Y	4	7	1			1
09	1140	N	1072	-0-	-68	-0-	1068	3	4	9	Y	4	3	1			2
10	1240	N	1233	-0-	-7	-0-	1227	3	6	9	Y	5	5	1			2
11	1380	N	895	-0-	-485	-0-	888	3	7	9	Y	6	5	1			3
12	1408	N	1408	-0-	-0-	-0-	1401	3	7	9	Y	6	8	1			1
*01	922	N	922	-0-	-0-	-0-	914	3	8	9	Y	7	6	1			2

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2734	N	2734	-0-	-0-	-0-	2732	3	2	9	Y	2	3	1			-0-
09	2193	X	2193	-0-	-0-	-0-	2191	3	2	9	Y	2	1	1			1
10	2879	X	2879	-0-	-0-	-0-	2877	3	2	9	Y	2	2	1			1
11	2040	X	1983	-0-	-57	-0-	1981	3	2	9	Y	2	2	1			1
12	2108	X	1945	-0-	-163	-0-	1942	3	3	9	Y	3	3	1			1
*01	2348	X	2348	-0-	-0-	-0-	2345	3	3	9	Y	3	3	1			1

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1055	-0-	-92	-0-	1055	3			Y	-0-					-0-
09	1110	N	834	-0-	-276	-0-	834	3			Y	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-
11	1020	N	788	-0-	-232	-0-	788	3			Y	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
*01	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	595	-0-	-149	-0-	585	3	10	9	Y	9	12	1	2	8	3
09	720	N	546	-0-	-174	-0-	538	3	8	9	Y	7	6	1			4
10	827	N	827	-0-	-0-	-0-	809	3	18	9	Y	16	9	1	6	8	5
11	570	N	518	-0-	-52	-0-	504	3	14	9	Y	13	9	1	2	8	7
12	627	N	627	-0-	-0-	-0-	606	3	21	9	Y	19	16	1	5	8	5
*01	603	N	603	-0-	-0-	-0-	579	3	24	9	Y	22	14	1	5	8	8

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1875	-0-	-450	-0-	1875	3			Y	-0-					-0-
09	2031	N	2031	-0-	-0-	-0-	2031	3			Y	-0-					-0-
10	2215	N	2215	-0-	-0-	-0-	2215	3			Y	-0-					-0-
11	2861	N	2861	-0-	-0-	-0-	2861	3			Y	-0-					-0-
12	2108	N	1728	-0-	-380	-0-	1728	3			Y	-0-					-0-
*01	1382	N	1382	-0-	-0-	-0-	1382	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1448	N	1448	-0-	-0-	-0-	1447	3	1	9	Y	1	1	1			-0-
09	1401	N	1401	-0-	-0-	-0-	1400	3	1	9	Y	1	1	1			-0-
10	1622	N	1622	-0-	-0-	-0-	1621	3	1	9	Y	1	1	1			-0-
11	1437	N	1437	-0-	-0-	-0-	1436	3	1	9	Y	1	1	1			-0-
12	1612	N	1612	-0-	-0-	-0-	1611	3	1	9	Y	1	1	1			-0-
01	DLQ	G-10	1680	-0-	1680	1680	1678	3	2	9	Y	2	1	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	809	3	3	9	Y	3	3	8			-0-
09	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
10	1098	N	1098	-0-	-0-	-0-	1084	3	14	9	Y	13	13	8			-0-
11	606	N	606	-0-	-0-	-0-	604	3	2	9	Y	2	2	8			-0-
12	686	N	686	-0-	-0-	-0-	680	3	6	9	Y	5	5	8			-0-
*01	865	N	865	-0-	-0-	-0-	853	3	12	9	Y	11	11	8			-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
*01	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					37
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					37
10	392	N	392	-0-	-0-	-0-	391	3	1	9	Y	1	1	8			37
11	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					37
12	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					37
*01	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					37

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	450	3	4	9	Y	4					22
09	492	N	492	-0-	-0-	-0-	483	3	9	9	Y	8					30
10	434	N	416	-0-	-18	-0-	407	3	9	9	Y	8	1	8			37
11	450	N	362	-0-	-88	-0-	355	3	7	9	Y	6	33	1			10
12	537	N	537	-0-	-0-	-0-	533	3	4	9	Y	4					14
*01	499	N	499	-0-	-0-	-0-	498	3	1	9	Y	1					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	985	-0-	-255	-0-	985	3			Y	-0-					-0-
09	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					-0-
10	1085	N	731	-0-	-354	-0-	731	3			Y	-0-					-0-
11	960	N	770	-0-	-190	-0-	770	3			Y	-0-					-0-
12	1271	N	591	-0-	-680	-0-	591	3			Y	-0-					-0-
01	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
11	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					-0-
12	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-
01	558	N	230	-0-	-328	-0-	230	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13	-0-	297	2			Y	-0-					8
09	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					8
10	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					8
11	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					8
12	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					8
*01	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	2			Y	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	2			Y	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	2			Y	-0-					-0-
12	310	N	297	-0-	-13	-0-	297	2			Y	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
01	589	N	539	-0-	-50	-0-	539	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0-	-0-	920	3	11	9	Y	10	57	1			15
09	1162	N	1162	-0-	-0-	-0-	1147	3	15	9	Y	14					29
10	1085	N	747	-0-	-338	-0-	744	3	3	9	Y	3					32
11	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					32
12	1209	N	594	-0-	-615	-0-	573	3	21	9	Y	19					51
01	744	N	418	-0-	-326	-0-	409	3	9	9	Y	8					59

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					30
09	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					30
10	656	N	656	-0-	-0-	-0-	654	3	2	9	Y	2	2	8			30
11	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					30
12	898	N	898	-0-	-0-	-0-	896	3	2	9	Y	2	2	8			30
*01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					30

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	N	1264	-0-	-0-	-0-	1185	3	79	9	Y	72	119	1			59
09	1200	N	484	-0-	-716	-0-	409	3	75	9	Y	68					127
10	1510	N	1510	-0-	-0-	-0-	1421	3	89	9	Y	81					208
11	1276	N	1276	-0-	-0-	-0-	1199	3	77	9	Y	70	124	1			154
12	1180	N	1180	-0-	-0-	-0-	1103	3	77	9	Y	70	121	1			103
01	341	N	-0-	-0-	-341	-0-					Y	81	117	1			67

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	3			Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
11	210	N	153	-0-	-57	-0-	153	3			Y	-0-					-0-
12	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	241	3	2	9	Y	2	2	8			-0-
*01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	485	-0-	-11	-0-	485	2			Y	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	2			Y	-0-					-0-
11	480	N	375	-0-	-105	-0-	375	2			Y	-0-					-0-
12	527	N	362	-0-	-165	-0-	362	2			Y	-0-					-0-
01	465	N	440	-0-	-25	-0-	440	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					7
09	420	N	332	-0-	-88	-0-	332	2			Y	-0-					7
10	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					7
11	420	N	294	-0-	-126	-0-	294	2			Y	-0-					7
12	341	N	247	-0-	-94	-0-	247	2			Y	-0-					7
*01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					19
09	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					19
10	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					19
11	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					19
12	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					19
01	589	N	516	-0-	-73	-0-	516	3			Y	-0-					19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

08	310	N	292	-0-	-18	-0-	292	3			Y	-0-					-0-
09	360	N	226	-0-	-134	-0-	226	3			Y	-0-					-0-
10	372	N	181	-0-	-191	-0-	177	3	4	9	Y	4	4	8			-0-
11	270	N	202	-0-	-68	-0-	202	3			Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

08	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
10	310	N	252	-0-	-58	-0-	252	2			Y	-0-					-0-
11	300	N	224	-0-	-76	-0-	224	2			Y	-0-					-0-
12	310	N	251	-0-	-59	-0-	251	2			Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

08	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			Y	-0-					-0-
10	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					-0-
*01	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

08	186	N	68	-0-	-118	-0-	68	2			Y	-0-					-0-
09	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

08	310	N	163	-0-	-147	-0-	163	3			Y	-0-					2
09	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					2
10	155	N	139	-0-	-16	-0-	138	3	1	9	Y	1	1	8			2
11	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					2
12	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					2
*01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	173	-0-	-75	-0-	173	3			Y	-0-					-0-
09	240	N	177	-0-	-63	-0-	177	3			Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	213	-0-	-159	-0-	213	3			Y	-0-					-0-
09	300	N	213	-0-	-87	-0-	213	3			Y	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	84	2			Y	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	2			Y	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
11	90	N	33	-0-	-57	-0-	33	2			Y	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
01	310	N	217	-0-	-93	-0-	217	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	635	3	2	9	Y	2	3	1			-0-
09	748	N	748	-0-	-0-	-0-	746	3	2	9	Y	2	2	1			-0-
10	1179	N	1179	-0-	-0-	-0-	1176	3	3	9	Y	3	3	1			-0-
11	2032	N	2032	-0-	-0-	-0-	2029	3	3	9	Y	3	3	1			-0-
12	1315	N	1315	-0-	-0-	-0-	1309	3	6	9	Y	5	5	1			-0-
*01	2078	N	2078	-0-	-0-	-0-	2072	3	6	9	Y	5	4	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
10	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					-0-
11	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					-0-
12	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					-0-
01	1178	N	1166	-0-	-12	-0-	1166	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	375	-0-	-121	-0-	375	2			Y	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	2			Y	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	2			Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
*01	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
09	90	N	36	-0-	-54	-0-	36	2			Y	-0-					-0-
10	124	N	44	-0-	-80	-0-	44	2			Y	-0-					-0-
11	120	N	42	-0-	-78	-0-	42	2			Y	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
11	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					117
09	677	N	677	-0-	-0-	-0-	675	2	2	9	N	2					119
10	819	N	819	-0-	-0-	-0-	812	2	7	9	N	6					125
11	540	N	516	-0-	-24	-0-	492	2	24	9	N	22					147
12	713	N	568	-0-	-145	-0-	561	2	7	9	N	6					153
01	806	N	547	-0-	-259	-0-	493	2	54	9	N	49	148	1			54

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			Y	-0-					-0-
10	186	N	139	-0-	-47	-0-	139	2			Y	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	2			Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			Y	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
09	420	N	385	-0-	-35	-0-	385	2			Y	-0-					-0-
10	465	N	382	-0-	-83	-0-	382	2			Y	-0-					-0-
11	450	N	386	-0-	-64	-0-	386	2			Y	-0-					-0-
12	403	N	355	-0-	-48	-0-	355	2			Y	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	2			Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					14
09	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					14
10	558	N	483	-0-	-75	-0-	483	3			Y	-0-					14
11	540	N	489	-0-	-51	-0-	489	3			Y	-0-					14
12	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					14
*01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	493	-0-	-127	-0-	493	2			Y	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
12	589	N	190	-0-	-399	-0-	190	2			Y	-0-					-0-
*01	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	263	-0-	-78	-0-	263	2			Y	-0-					41
09	300	N	242	-0-	-58	-0-	239	2	3	9	Y	3					44
10	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3	2	8			45
11	275	N	275	-0-	-0-	-0-	273	2	2	9	Y	2					47
12	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					47
01	310	N	276	-0-	-34	-0-	253	2	23	9	Y	21					68

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2310	-0-	-201	-0-	2310	3			N	-0-					167
09	2340	N	2268	-0-	-72	-0-	2262	3	6	9	N	5					172
10	2538	N	2538	-0-	-0-	-0-	2532	3	6	9	N	5					177
11	2250	N	2239	-0-	-11	-0-	2235	3	4	9	N	4	166	1			15
12	2630	N	2630	-0-	-0-	-0-	2626	3	4	9	N	4					19
01	2542	N	2037	-0-	-505	-0-	2033	3	4	9	N	4					23

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	401	-0-	-33	-0-	401	3			Y	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	3			Y	-0-					-0-
10	744	N	232	-0-	-512	-0-	232	3			Y	-0-					-0-
11	390	N	268	-0-	-122	-0-	268	3			Y	-0-					-0-
12	434	N	284	-0-	-150	-0-	284	3			Y	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15	-0-	264	2			Y	-0-					46
09	281	N	281	-0-	-0-	-0-	279	2	2	9	Y	2					48
10	272	N	272	-0-	-0-	-0-	271	2	1	9	Y	1					49
11	270	N	230	-0-	-40	-0-	229	2	1	9	Y	1					50
12	279	N	215	-0-	-64	-0-	215	2			Y	-0-					50
01	279	N	245	-0-	-34	-0-	230	2	15	9	Y	14					64

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	380	-0-	-23	-0-	380	2			Y	-0-					-0-
09	390	N	350	-0-	-40	-0-	350	2			Y	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	2			Y	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	2			Y	-0-					-0-
01	403	N	342	-0-	-61	-0-	342	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
12	496	N	430	-0-	-66	-0-	430	2			Y	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	466	-0-	-247	-0-	466	2			Y	-0-					-0-
09	570	N	422	-0-	-148	-0-	422	2			Y	-0-					-0-
10	651	N	421	-0-	-230	-0-	421	2			Y	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
12	434	N	367	-0-	-67	-0-	367	2			Y	-0-					-0-
01	434	N	243	-0-	-191	-0-	243	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	102	-0-	-115	-0-	102	2			Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	2			Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					7
09	150	N	83	-0-	-67	-0-	83	2			Y	-0-					7
10	155	N	95	-0-	-60	-0-	95	2			Y	-0-					7
11	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					7
12	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					7
*01	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					2
09	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					2
10	310	N	265	-0-	-45	-0-	265	3			Y	-0-					2
11	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					2
12	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					2
*01	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1528	N	1528	-0-	-0-	-0-	1528	3			Y	-0-					-0-
09	1440	N	1393	-0-	-47	-0-	1393	3			Y	-0-					-0-
10	1523	N	1523	-0-	-0-	-0-	1523	3			Y	-0-					-0-
11	1470	N	1432	-0-	-38	-0-	1432	3			Y	-0-					-0-
12	1444	N	1444	-0-	-0-	-0-	1444	3			Y	-0-					-0-
*01	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	548	-0-	-134	-0-	541	3	7	9	Y	6					59
09	630	X	528	-0-	-102	-0-	521	3	7	9	Y	6					65
10	659	X	659	-0-	-0-	-0-	653	3	6	9	Y	5	1	8			69
11	607	X	607	-0-	-0-	-0-	605	3	2	9	Y	2					71
12	659	X	659	-0-	-0-	-0-	656	3	3	9	Y	3					74
*01	736	N	736	-0-	-0-	-0-	727	3	9	9	Y	8					82

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	866	-0-	-2	-0-	866	3			Y	-0-					-0-
09	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	3			Y	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
01	1116	N	965	-0-	-151	-0-	965	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	440	-0-	-25	-0-	440	3			Y	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
10	558	N	323	-0-	-235	-0-	323	3			Y	-0-					-0-
11	420	N	138	-0-	-282	-0-	138	3			Y	-0-					-0-
12	558	N	407	-0-	-151	-0-	407	3			Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					113
09	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					113
10	155	N	150	-0-	-5	-0-	148	3	2	9	Y	2	2	8			113
11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					113
12	186	N	152	-0-	-34	-0-	152	3			Y	-0-					113
01	155	N	126	-0-	-29	-0-	125	3	1	9	Y	1	1	8			113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					8
09	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					8
10	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					8
11	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					8
12	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					8
*01	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					7
09	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					7
10	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					7
11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					7
12	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					7
*01	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

08	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					5
09	540	N	402	-0-	-138	-0-	402	3			Y	-0-					5
10	589	N	401	-0-	-188	-0-	401	3			Y	-0-					5
11	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					5
12	403	N	350	-0-	-53	-0-	350	3			Y	-0-					5
01	403	N	288	-0-	-115	-0-	288	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

08	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
09	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
12	558	N	531	-0-	-27	-0-	531	2			Y	-0-					-0-
01	651	N	596	-0-	-55	-0-	596	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

08	651	N	611	-0-	-40	-0-	611	2			Y	-0-					-0-
09	600	N	493	-0-	-107	-0-	493	2			Y	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
11	240	N	178	-0-	-62	-0-	178	2			Y	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	2			Y	-0-					-0-
01	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

08	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					12
09	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					12
10	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					12
11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					12
12	279	N	153	-0-	-126	-0-	153	3			Y	-0-					12
*01	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

08	744	N	638	-0-	-106	-0-	638	2			Y	-0-					9
09	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					9
10	744	N	680	-0-	-64	-0-	680	2			Y	-0-					9
11	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					9
12	744	N	738	-0-	-6	-0-	738	2			Y	-0-					9
*01	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1026	N	1026	-0-	-0-	-0-	1025	3	1	9	Y	1					97
09	1050	N	945	-0-	-105	-0-	933	3	12	9	Y	11					108
10	995	N	995	-0-	-0-	-0-	985	3	10	9	Y	9					117
11	990	N	951	-0-	-39	-0-	951	3			Y	-0-					117
12	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					117
01	992	N	900	-0-	-92	-0-	900	3			Y	-0-					117

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	114	2			Y	-0-					7
09	120	N	58	-0-	-62	-0-	58	2			Y	-0-					7
10	93	N	85	-0-	-8	-0-	85	2			Y	-0-					7
11	120	N	87	-0-	-33	-0-	87	2			Y	-0-					7
12	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					7
*01	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
09	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
12	93	N	59	-0-	-34	-0-	59	3			Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
09	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
10	1643	N	1375	-0-	-268	-0-	1375	3			N	-0-					-0-
11	1620	N	1239	-0-	-381	-0-	1239	3			N	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
*01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1856	N	1856	-0-	-0-	-0-	1856	3			Y	-0-					-0-
09	1607	N	1607	-0-	-0-	-0-	1607	3			Y	-0-					-0-
10	1488	N	1479	-0-	-9	-0-	1479	3			Y	-0-					-0-
11	1440	N	1164	-0-	-276	-0-	1164	3			Y	-0-					-0-
12	1488	N	1360	-0-	-128	-0-	1360	3			Y	-0-					-0-
*01	2006	N	2006	-0-	-0-	-0-	2006	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1558	N	1558	-0-	-0-	-0-	1552	3	6	9	Y	5	2	1	3	8	1
09	1262	N	1262	-0-	-0-	-0-	1261	3	1	9	Y	1	1	1			1
10	1263	N	1263	-0-	-0-	-0-	1256	3	7	9	Y	6	2	1	4	8	1
11	1051	N	1051	-0-	-0-	-0-	1048	3	3	9	Y	3	2	1	1	8	1
12	1413	N	1413	-0-	-0-	-0-	1406	3	7	9	Y	6	3	1	3	8	1
*01	1531	N	1531	-0-	-0-	-0-	1524	3	7	9	Y	6	3	1	3	8	1

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1952	N	1952	-0-	-0-	-0-	1952	3			Y	-0-					-0-
09	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-
10	1999	N	1999	-0-	-0-	-0-	1999	3			Y	-0-					-0-
11	1650	N	1491	-0-	-159	-0-	1491	3			Y	-0-					-0-
12	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
*01	2100	N	2264	-0-	164	164	2264	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1717	N	1717	-0-	-0-	-0-	1713	3	4	9	Y	4	5	1	1	8	-0-
09	1710	N	1583	-0-	-127	-0-	1580	3	3	9	Y	3	2	1			1
10	1767	N	600	-0-	-1167	-0-	588	3	12	9	Y	11	3	1	7	8	2
11	1827	N	1827	-0-	-0-	-0-	1821	3	6	9	Y	5	3	1	1	8	3
12	1643	N	1279	-0-	-364	-0-	1271	3	8	9	Y	7	6	1	2	8	2
*01	1607	N	1607	-0-	-0-	-0-	1597	3	10	9	Y	9	5	1	3	8	3

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	380	-0-	-209	-0-	380	3			Y	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
10	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
12	589	N	407	-0-	-182	-0-	407	3			Y	-0-					-0-
*01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1643	-0-	-0-	-0-	1643	3			Y	-0-					-0-
09	1901	N	1901	-0-	-0-	-0-	1901	3			Y	-0-					-0-
10	1860	N	1669	-0-	-191	-0-	1669	3			Y	-0-					-0-
11	1915	N	1915	-0-	-0-	-0-	1915	3			Y	-0-					-0-
12	1860	N	1539	-0-	-321	-0-	1539	3			Y	-0-					-0-
*01	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
09	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
10	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
11	1245	N	1245	-0-	-0-	-0-	1245	3			Y	-0-					-0-
12	1147	N	1110	-0-	-37	-0-	1110	3			Y	-0-					-0-
*01	1430	N	1430	-0-	-0-	-0-	1430	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	120	-0-	-221	-0-	87	3	33	9	Y	30	48	1			33
09	390	N	270	-0-	-120	-0-	240	3	30	9	Y	27					60
10	175	N	175	-0-	-0-	-0-	139	3	36	9	Y	33					93
11	222	N	222	-0-	-0-	-0-	190	3	32	9	Y	29	50	1			72
12	279	N	259	-0-	-20	-0-	228	3	31	9	Y	28	49	1			51
01	186	N	-0-	-0-	-186	-0-					Y	33	48	1			36

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					30
09	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					30
10	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					30
11	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					30
12	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					30
01	558	N	-0-	-0-	-558	-0-					Y	-0-					30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
09	1290	N	1248	-0-	-42	-0-	1248	3			Y	-0-					-0-
10	1333	N	1306	-0-	-27	-0-	1306	3			Y	-0-					-0-
11	1260	N	1244	-0-	-16	-0-	1244	3			Y	-0-					-0-
12	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-
*01	1382	N	1382	-0-	-0-	-0-	1382	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					21
09	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					21
10	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					21
11	840	N	702	-0-	-138	-0-	702	3			Y	-0-					21
12	868	N	491	-0-	-377	-0-	491	3			Y	-0-					21
01	434	N	-0-	-0-	-434	-0-					Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					2
09	60	N	41	-0-	-19	-0-	41	3			Y	-0-					2
10	62	N	50	-0-	-12	-0-	50	3			Y	-0-					2
11	120	N	43	-0-	-77	-0-	43	3			Y	-0-					2
12	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					2
01	62	N	28	-0-	-34	-0-	28	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	802	-0-	-376	-0-	802	3			Y	-0-					29
09	1110	X	875	-0-	-235	-0-	875	3			Y	-0-					29
10	1147	X	912	-0-	-235	-0-	912	3			Y	-0-					29
11	960	X	857	-0-	-103	-0-	857	3			Y	-0-					29
12	961	X	961	-0-	-0-	-0-	961	3			Y	-0-					29
01	899	N	886	-0-	-13	-0-	886	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	617	-0-	-282	-0-	599	3	18	9	Y	16					87
09	720	N	346	-0-	-374	-0-	306	3	40	9	Y	36					123
10	1078	N	1078	-0-	-0-	-0-	1044	3	34	9	Y	31	1	8			153
11	901	N	901	-0-	-0-	-0-	875	3	26	9	Y	24	143	1			34
12	654	N	654	-0-	-0-	-0-	635	3	19	9	Y	17					51
01	1085	N	731	-0-	-354	-0-	723	3	8	9	Y	7					58

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					12
09	1050	N	748	-0-	-302	-0-	748	3			Y	-0-					12
10	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					12
11	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					12
12	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					12
*01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					12

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	671	-0-	-42	-0-	671	3			Y	-0-					6
09	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					6
10	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					6
11	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					6
12	961	N	892	-0-	-69	-0-	892	3			Y	-0-					6
01	DLQ G-10		884	-0-	884	884	884	3			Y	-0-					6

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	326	-0-	-108	-0-	326	2			N	-0-					-0-
09	480	N	352	-0-	-128	-0-	352	2			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	482	2	3	9	N	3	3	8			-0-
11	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	444	2	3	9	N	3	3	8			-0-
01	496	N	363	-0-	-133	-0-	360	2	3	9	N	3	3	8			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-
10	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
11	300	N	222	-0-	-78	-0-	222	2			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	400	-0-	-313	-0-	378	3	22	9	Y	20	123	1			36
09	722	N	722	-0-	-0-	-0-	691	3	31	9	Y	28					64
10	651	N	532	-0-	-119	-0-	526	3	6	9	Y	5					69
11	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					69
12	744	N	608	-0-	-136	-0-	562	3	46	9	Y	42					111
*01	749	N	749	-0-	-0-	-0-	731	3	18	9	Y	16					127

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	585	-0-	-252	-0-	516	2	69	9	N	63					189
09	546	N	546	-0-	-0-	-0-	477	2	69	9	N	63	168	1			84
10	744	N	463	-0-	-281	-0-	380	2	83	9	N	75					159
11	570	N	295	-0-	-275	-0-	212	2	83	9	N	75					234
12	796	N	796	-0-	-0-	-0-	599	2	197	9	N	179	172	1			241
*01	681	N	681	-0-	-0-	-0-	545	2	136	9	N	124	167	1			198

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1443	N	1443	-0-	-0-	-0-	1439	3	4	9	Y	4	4	1	1	8	6
09	1332	N	1332	-0-	-0-	-0-	1330	3	2	9	Y	2	2	1			6
10	1519	N	1348	-0-	-171	-0-	1339	3	9	9	Y	8	3	1	5	8	6
11	1410	N	1300	-0-	-110	-0-	1293	3	7	9	Y	6	3	1	2	8	7
12	1393	N	1393	-0-	-0-	-0-	1385	3	8	9	Y	7	6	1	2	8	6
01	DLQ G-10		1406	-0-	1406	1406	1396	3	10	9	Y	9	5	1	3	8	7

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	234	3	1	9	Y	1	1	1			2
09	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1	1	1			2
10	167	N	167	-0-	-0-	-0-	166	3	1	9	Y	1	1	1			2
11	150	N	149	-0-	-1	-0-	148	3	1	9	Y	1	1	1			2
12	155	N	144	-0-	-11	-0-	142	3	2	9	Y	2	2	1			2
*01	213	N	213	-0-	-0-	-0-	211	3	2	9	Y	2	1	1			3

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
09	720	N	700	-0-	-20	-0-	700	3			Y	-0-					-0-
10	744	N	710	-0-	-34	-0-	710	3			Y	-0-					-0-
11	720	N	702	-0-	-18	-0-	702	3			Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
01	DLQ G-10		726	-0-	726	726	726	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	944	3	3	9	Y	3	5	1			2
09	930	N	824	-0-	-106	-0-	821	3	3	9	Y	3	3	1			2
10	961	N	427	-0-	-534	-0-	423	3	4	9	Y	4	4	1			2
11	930	N	127	-0-	-803	-0-	123	3	4	9	Y	4	4	1			2
12	1480	N	1480	-0-	-0-	-0-	1473	3	7	9	Y	6	7	1			1
01 DLQ	G-10		971	-0-	971	971	964	3	7	9	Y	6	6	1			1

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	287	-0-	-23	-0-	287	3			Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
12	372	N	258	-0-	-114	-0-	258	3			Y	-0-					-0-
01 DLQ	G-10		297	-0-	297	297	297	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-
09	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
10	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
12	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
01 DLQ	G-10		1149	-0-	1149	1149	1149	3			Y	-0-					-0-

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6	-0-	364	3	2	9	Y	2	4	1			1
09	360	N	358	-0-	-2	-0-	355	3	3	9	Y	3	2	1			2
10	372	N	371	-0-	-1	-0-	368	3	3	9	Y	3	3	1			2
11	360	N	357	-0-	-3	-0-	354	3	3	9	Y	3	3	1			2
12	374	N	374	-0-	-0-	-0-	370	3	4	9	Y	4	5	1			1
01 DLQ	G-10		393	-0-	393	393	389	3	4	9	Y	4	4	1			1

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
09	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
10	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
11	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
12	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
*01	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0-	-0-	870	3	66	9	N	60	93	1			43
09	930	N	866	-0-	-64	-0-	804	3	62	9	N	56	47	1			52
10	961	N	961	-0-	-0-	-0-	884	3	77	9	N	70	68	1			54
11	937	N	937	-0-	-0-	-0-	856	3	81	9	N	74	64	1			64
12	1006	N	1006	-0-	-0-	-0-	911	3	95	9	N	86	105	1			45
01	961	N	953	-0-	-8	-0-	851	3	102	9	N	93	81	1			57

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
09	1290	N	1186	-0-	-104	-0-	1186	3			N	-0-					-0-
10	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
11	1290	N	1170	-0-	-120	-0-	1170	3			N	-0-					-0-
12	1240	N	1177	-0-	-63	-0-	1177	3			N	-0-					-0-
01	1209	N	1084	-0-	-125	-0-	1084	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
09	1590	N	1484	-0-	-106	-0-	1484	3			N	-0-					-0-
10	1643	N	1605	-0-	-38	-0-	1605	3			N	-0-					-0-
11	1590	N	1557	-0-	-33	-0-	1557	3			N	-0-					-0-
12	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
01	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5681	X	5681	-0-	-0-	-0-	5607	3	74	9	N	67	104	1			46
09	5460	X	5209	-0-	-251	-0-	5140	3	69	9	N	63	53	1			56
10	5673	X	4805	-0-	-868	-0-	4718	3	87	9	N	79	77	1			58
11	5490	X	5108	-0-	-382	-0-	5017	3	91	9	N	83	71	1			70
12	5673	X	4893	-0-	-780	-0-	4787	3	106	9	N	96	117	1			49
*01	5865	X	5865	-0-	-0-	-0-	5752	3	113	9	N	103	90	1			62

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3440	-0-	-63	-0-	3440	3			Y	-0-					-0-
09	3390	X	3250	-0-	-140	-0-	3250	3			Y	-0-					-0-
10	3472	X	3176	-0-	-296	-0-	3176	3			Y	-0-					-0-
11	4414	X	4414	-0-	-0-	-0-	4414	3			Y	-0-					-0-
12	4348	X	4348	-0-	-0-	-0-	4348	3			Y	-0-					-0-
*01	4123	X	4123	-0-	-0-	-0-	4123	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	224	3	131	9	N	119	187	1			85
09	330	N	312	-0-	-18	-0-	191	3	121	9	N	110	94	1			101
10	363	N	363	-0-	-0-	-0-	196	3	167	9	N	152	143	1			110
11	347	N	347	-0-	-0-	-0-	162	3	185	9	N	168	140	1			138
12	466	N	466	-0-	-0-	-0-	234	3	232	9	N	211	245	1			104
*01	446	N	446	-0-	-0-	-0-	185	3	261	9	N	237	201	1			140

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	919	-0-	-11	-0-	879	3	40	9	N	36	56	1			26
09	900	N	877	-0-	-23	-0-	840	3	37	9	N	34	29	1			31
10	930	N	899	-0-	-31	-0-	853	3	46	9	N	42	41	1			32
11	900	N	828	-0-	-72	-0-	780	3	48	9	N	44	38	1			38
12	935	N	935	-0-	-0-	-0-	878	3	57	9	N	52	63	1			27
*01	914	N	914	-0-	-0-	-0-	852	3	62	9	N	56	49	1			34

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2144	-0-	-57	-0-	2144	3			N	-0-					-0-
09	2190	N	1955	-0-	-235	-0-	1955	3			N	-0-					-0-
10	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
11	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
12	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
01	2263	N	2257	-0-	-6	-0-	2257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1276	N	1276	-0-	-0-	-0-	1255	3	21	9	N	19					74
09	1200	N	1189	-0-	-11	-0-	1178	3	11	9	N	10					84
10	1271	N	1211	-0-	-60	-0-	1197	3	14	9	N	13					97
11	1230	N	1178	-0-	-52	-0-	1163	3	15	9	N	14					111
12	1245	N	1245	-0-	-0-	-0-	1226	3	19	9	N	17	2	8			126
*01	1332	N	1332	-0-	-0-	-0-	1313	3	19	9	N	17					143

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

08	1763	N	1763	-0-	-0-	-0-	1749	3	14	9	N	13	20	1			10
09	1740	N	1668	-0-	-72	-0-	1655	3	13	9	N	12	10	1			12
10	1798	N	1512	-0-	-286	-0-	1493	3	19	9	N	17	15	1			14
11	1743	N	1743	-0-	-0-	-0-	1722	3	21	9	N	19	16	1			17
12	1736	N	1646	-0-	-90	-0-	1618	3	28	9	N	25	28	1			14
*01	1756	N	1756	-0-	-0-	-0-	1725	3	31	9	N	28	24	1			18

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

08	899	N	891	-0-	-8	-0-	858	3	33	9	N	30	48	1			23
09	870	N	839	-0-	-31	-0-	808	3	31	9	N	28	24	1			27
10	868	N	863	-0-	-5	-0-	819	3	44	9	N	40	37	1			30
11	870	N	858	-0-	-12	-0-	808	3	50	9	N	45	37	1			38
12	916	N	916	-0-	-0-	-0-	851	3	65	9	N	59	67	1			30
*01	931	N	931	-0-	-0-	-0-	856	3	75	9	N	68	57	1			41

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

08	1240	N	1239	-0-	-1	-0-	1209	3	30	9	N	27					158
09	1208	N	1208	-0-	-0-	-0-	1180	3	28	9	N	25					183
10	1240	N	1212	-0-	-28	-0-	1188	3	24	9	N	22					205
11	1200	N	1180	-0-	-20	-0-	1160	3	20	9	N	18	174	1			49
12	1246	N	1246	-0-	-0-	-0-	1226	3	20	9	N	18					67
01	1209	N	1179	-0-	-30	-0-	1157	3	22	9	N	20					87

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

08	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	206	-0-	-73	-0-	206	2			N	-0-					63
09	240	N	155	-0-	-85	-0-	155	2			N	-0-					63
10	248	N	157	-0-	-91	-0-	157	2			N	-0-					63
11	210	N	158	-0-	-52	-0-	158	2			N	-0-					63
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					63
*01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					63

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
09	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
09	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-
10	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
12	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
01	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*01	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

08	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
09	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

08	713	N	528	-0-	-185	-0-	528	2			N	-0-					-0-
09	660	N	482	-0-	-178	-0-	482	2			N	-0-					-0-
10	713	N	504	-0-	-209	-0-	504	2			N	-0-					-0-
11	510	N	435	-0-	-75	-0-	435	2			N	-0-					-0-
12	496	N	359	-0-	-137	-0-	359	2			N	-0-					-0-
01	496	N	409	-0-	-87	-0-	409	2			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
09	840	N	776	-0-	-64	-0-	776	2			N	-0-					-0-
10	837	N	714	-0-	-123	-0-	714	2			N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
*01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	13	N	3	-0-	-10	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

08	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
12	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
10	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
11	210	N	113	-0-	-97	-0-	113	2			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

08	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
11	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	263	-0-	-78	-0-	263	2			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
10	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	334	-0-	-100	-0-	334	2			N	-0-					-0-
09	390	N	252	-0-	-138	-0-	252	2			N	-0-					-0-
10	403	N	255	-0-	-148	-0-	255	2			N	-0-					-0-
11	330	N	256	-0-	-74	-0-	256	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	89	-0-	-128	-0-	89	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
*01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

08	837	N	500	-0-	-337	-0-	500	2			N	-0-					-0-
09	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
10	1085	N	916	-0-	-169	-0-	916	2			N	-0-					-0-
11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
12	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*01	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

08	496	N	237	-0-	-259	-0-	237	2			N	-0-					-0-
09	330	N	251	-0-	-79	-0-	251	2			N	-0-					-0-
10	682	N	223	-0-	-459	-0-	223	2			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
12	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
01	217	N	116	-0-	-101	-0-	116	2			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

08	899	N	764	-0-	-135	-0-	764	2			N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
12	930	N	530	-0-	-400	-0-	530	2			N	-0-					-0-
01	744	N	395	-0-	-349	-0-	395	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

08	465	N	404	-0-	-61	-0-	404	2			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
01	496	N	438	-0-	-58	-0-	438	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

08	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
10	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

08	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
09	240	N	47	-0-	-193	-0-	47	2			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
09	1260	N	1025	-0-	-235	-0-	1025	2			N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
11	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
12	1054	N	677	-0-	-377	-0-	677	2			N	-0-					-0-
01	1147	N	758	-0-	-389	-0-	758	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
11	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-
12	186	N	88	-0-	-98	-0-	88	2			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	155	-0-	-496	-0-	155	2			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	620	N	351	-0-	-269	-0-	351	2			N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-
12	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	438	-0-	-58	-0-	438	2			N	-0-					-0-
09	450	N	404	-0-	-46	-0-	404	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	403	N	144	-0-	-259	-0-	144	2			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

08	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

08	1333	N	1088	-0-	-245	-0-	1081	2	7	9	N	6					167
09	1230	N	1047	-0-	-183	-0-	1036	2	11	9	N	10	151	1			26
10	1116	N	1051	-0-	-65	-0-	1030	2	21	9	N	19					45
11	1050	N	968	-0-	-82	-0-	951	2	17	9	N	15					60
12	1085	N	948	-0-	-137	-0-	929	2	19	9	N	17					77
01	1054	N	962	-0-	-92	-0-	949	2	13	9	N	12					89

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

08	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
10	310	N	248	-0-	-62	-0-	10	1	238	3	N	-0-					-0-
11	300	N	237	-0-	-63	-0-	15	1	222	3	N	-0-					-0-
12	341	N	221	-0-	-120	-0-	16	1	205	3	N	-0-					-0-
01	248	N	203	-0-	-45	-0-	16	1	187	3	N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

08	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	16	1	148	3	N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

08	607	N	607	-0-	-0-	-0-	16	1	591	3	N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	15	1	569	3	N	-0-					-0-
10	558	N	523	-0-	-35	-0-	16	1	507	3	N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	15	1	547	3	N	-0-					-0-
12	558	N	547	-0-	-11	-0-	16	1	531	3	N	-0-					-0-
01	527	N	479	-0-	-48	-0-	16	1	463	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	364	-0-	-442	-0-	16	1	348	2	Y	-0-					88
09	750	N	512	-0-	-238	-0-	15	1	497	2	Y	-0-					88
10	703	N	703	-0-	-0-	-0-	16	1	687	2	Y	-0-					88
11	605	N	605	-0-	-0-	-0-	15	1	590	2	Y	-0-					88
12	604	N	604	-0-	-0-	-0-	16	1	588	2	Y	-0-					88
01	682	N	622	-0-	-60	-0-	16	1	606	2	Y	-0-					88

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7	-0-	16	1	349	2	N	-0-					-0-
09	360	N	337	-0-	-23	-0-	15	1	322	2	N	-0-					-0-
10	372	N	336	-0-	-36	-0-	16	1	320	2	N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	15	1	358	2	N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	16	1	348	2	N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	16	1	348	2	N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	16	1	618	2	N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	15	1	588	2	N	-0-					-0-
10	620	N	516	-0-	-104	-0-	9	1	507	2	N	-0-					-0-
11	600	N	594	-0-	-6	-0-	15	1	579	2	N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	16	1	627	2	N	-0-					-0-
*01	731	N	731	-0-	-0-	-0-	16	1	715	2	N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	16	1	83	2	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	15	1	72	2	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	16	1	76	2	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	15	1	103	2	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	15	1	123	2	N	-0-					-0-
*01	689	N	689	-0-	-0-	-0-	16	1	673	2	N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7	-0-	16	1	256	2	N	-0-					-0-
09	270	N	257	-0-	-13	-0-	15	1	242	2	N	-0-					-0-
10	279	N	252	-0-	-27	-0-	16	1	236	2	N	-0-					-0-
11	270	N	240	-0-	-30	-0-	15	1	225	2	N	-0-					-0-
12	279	N	261	-0-	-18	-0-	16	1	245	2	N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	870	-0-	-60	-0-	16	1	854	3	N	-0-					-0-
09	870	N	861	-0-	-9	-0-	15	1	846	3	N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	16	1	860	3	N	-0-					-0-
11	1680	N	849	-0-	-831	-0-	15	1	834	3	N	-0-					-0-
12	899	N	857	-0-	-42	-0-	16	1	841	3	N	-0-					-0-
01	868	N	854	-0-	-14	-0-	16	1	838	3	N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	16	1	134	2	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	15	1	125	2	N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	16	1	125	2	N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	15	1	151	2	N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	16	1	230	2	N	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	16	1	296	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	876	-0-	-85	-0-	16	1	860	3	N	-0-					161
09	969	N	969	-0-	-0-	-0-	15	1	954	3	N	-0-					161
10	991	N	991	-0-	-0-	-0-	16	1	975	3	N	-0-					161
11	909	N	909	-0-	-0-	-0-	15	1	894	3	N	-0-					161
12	992	N	839	-0-	-153	-0-	16	1	823	3	N	-0-	76	1			85
01	992	N	901	-0-	-91	-0-	16	1	885	3	N	-0-					85

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	16	1	1	9	N	1					11
09	30	N	15	-0-	-15	-0-	15	1			N	-0-					11
10	31	N	16	-0-	-15	-0-	16	1			N	-0-					11
11	30	N	15	-0-	-15	-0-	15	1			N	-0-					11
12	31	N	16	-0-	-15	-0-	16	1			N	-0-					11
01	31	N	16	-0-	-15	-0-	16	1			N	-0-					11

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0-	-0-	16	1	844	3	N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	15	1	808	3	N	-0-					-0-
10	868	N	853	-0-	-15	-0-	16	1	837	3	N	-0-					-0-
11	840	N	819	-0-	-21	-0-	15	1	804	3	N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	16	1	829	3	N	-0-					-0-
01	868	N	820	-0-	-48	-0-	16	1	804	3	N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	169	-0-	-110	-0-	16	1	153	3	N	-0-					-0-
09	240	N	130	-0-	-110	-0-	13	1	117	3	N	-0-					-0-
10	186	N	166	-0-	-20	-0-	16	1	150	3	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	16	1	185	2	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	15	1	177	2	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	16	1	201	2	N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	13	1	215	2	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	15	1	209	2	N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	16	1	378	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1142	-0-	-5	-0-	16	1	1126	3	N	-0-					29
09	1128	N	1128	-0-	-0-	-0-	15	1	1113	3	N	-0-					29
10	1178	N	1178	-0-	-0-	-0-	16	1	1160	3	N	2					31
							2	9									
11	1145	N	1145	-0-	-0-	-0-	15	1	1130	3	N	-0-					31
12	1178	N	1072	-0-	-106	-0-	16	1	1056	3	N	-0-					31
01	1178	N	994	-0-	-184	-0-	16	1	978	3	N	-0-					31

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	145	-0-	-41	-0-	16	1	129	2	N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	15	1	162	2	N	-0-					-0-
10	186	N	172	-0-	-14	-0-	16	1	156	2	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	15	1	167	2	N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	15	1	262	2	N	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	16	1	253	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	31	-0-	-31	-0-	16	1	15	2	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	15	1	46	2	N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	16	1	67	2	N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	15	1	98	2	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	16	1	187	2	N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	16	1	185	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	16	-0-	-46	-0-	16	1			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	15	1	1	2	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	16	1	17	2	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	15	1	30	2	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	16	1	32	2	N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	16	1	31	2	N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	599	-0-	-52	-0-	16	1	583	3	N	-0-					152
09	630	N	599	-0-	-31	-0-	15	1	584	3	N	-0-					152
10	654	N	654	-0-	-0-	-0-	16	1	638	3	N	-0-					152
11	579	N	579	-0-	-0-	-0-	15	1	564	3	N	-0-					152
12	620	N	604	-0-	-16	-0-	16	1	588	3	N	-0-					152
01	651	N	600	-0-	-51	-0-	16	1	584	3	N	-0-					152

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	16	1	305	2	N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	15	1	351	2	N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	16	1	371	2	N	-0-					-0-
11	300	N	237	-0-	-63	-0-	15	1	222	2	N	-0-					-0-
12	372	N	344	-0-	-28	-0-	16	1	328	2	N	-0-					-0-
01	372	N	307	-0-	-65	-0-	16	1	291	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	16	1	367	3	Y	1					22
							1	9									
09	367	N	367	-0-	-0-	-0-	15	1	351	3	Y	1					23
							1	9									
10	403	N	369	-0-	-34	-0-	16	1	352	3	Y	1					24
							1	9									
11	360	N	345	-0-	-15	-0-	15	1	329	3	Y	1					25
							1	9									
12	372	N	309	-0-	-63	-0-	16	1	293	3	Y	-0-					25
01	372	N	272	-0-	-100	-0-	16	1	255	3	Y	1					26
							1	9									

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	16	1	624	2	N	-0-					19
09	570	N	443	-0-	-127	-0-	15	1	428	2	N	-0-					19
10	589	N	417	-0-	-172	-0-	16	1	401	2	N	-0-					19
11	630	N	192	-0-	-438	-0-	15	1	177	2	N	-0-					19
12	465	N	319	-0-	-146	-0-	16	1	303	2	N	-0-					19
01	403	N	229	-0-	-174	-0-	16	1	213	2	N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-					15
09	210	N	202	-0-	-8	-0-	15	1	187	3	N	-0-					15
10	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-					15
11	210	N	207	-0-	-3	-0-	15	1	190	3	N	2					17
							2	9									
12	217	N	208	-0-	-9	-0-	16	1	192	3	N	-0-					17
01	217	N	210	-0-	-7	-0-	16	1	192	3	N	2					19
							2	9									

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	16	1	280	2	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-
11	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	16	1	348	2	Y	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	16	1	300	2	Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	16	1	403	2	N	-0-					-0-
09	390	N	346	-0-	-44	-0-	15	1	331	2	N	-0-					-0-
10	403	N	347	-0-	-56	-0-	16	1	331	2	N	-0-					-0-
11	420	N	338	-0-	-82	-0-	15	1	323	2	N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	15	1	373	2	N	-0-					-0-
*01	586	N	586	-0-	-0-	-0-	16	1	570	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	1			N	-0-					60
09	114	N	114	-0-	-0-	-0-	15	1	99	2	N	-0-					60
10	132	N	132	-0-	-0-	-0-	16	1	116	2	N	-0-					60
11	110	N	110	-0-	-0-	-0-	15	1	95	2	N	-0-					60
12	124	N	113	-0-	-11	-0-	16	1	97	2	N	-0-					60
01	124	N	98	-0-	-26	-0-	16	1	82	2	N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	16	1	188	2	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	15	1	170	2	N	-0-					-0-
10	186	N	184	-0-	-2	-0-	16	1	168	2	N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	15	1	267	2	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	16	1	278	2	N	-0-					-0-
01	186	N	17	-0-	-169	-0-	16	1	1	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	205	-0-	-105	-0-	16	1	189	2	N	-0-					-0-
09	270	N	201	-0-	-69	-0-	15	1	186	2	N	-0-					-0-
10	217	N	210	-0-	-7	-0-	16	1	194	2	N	-0-					-0-
11	210	N	84	-0-	-126	-0-	5	1	79	2	N	-0-					-0-
12	217	N	15	-0-	-202	-0-	15	1			N	-0-					-0-
01	217	N	16	-0-	-201	-0-	16	1			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	363	-0-	-40	-0-	16	1	347	2	N	-0-					-0-
09	360	N	357	-0-	-3	-0-	15	1	342	2	N	-0-					-0-
10	465	N	329	-0-	-136	-0-	16	1	313	2	N	-0-					-0-
11	360	N	284	-0-	-76	-0-	13	1	271	2	N	-0-					-0-
12	2174	N	2174	-0-	-0-	-0-	14	1	2160	2	N	-0-					-0-
*01	1827	N	1827	-0-	-0-	-0-	16	1	1811	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	16	1	549	3	Y	1					20
							1	9									
09	549	N	549	-0-	-0-	-0-	15	1	533	3	Y	1					21
							1	9									
10	589	N	505	-0-	-84	-0-	16	1	487	3	Y	2					23
							2	9									
11	540	N	533	-0-	-7	-0-	15	1	517	3	Y	1					24
							1	9									
12	590	N	590	-0-	-0-	-0-	16	1	574	3	Y	-0-					24
*01	611	N	611	-0-	-0-	-0-	16	1	593	3	Y	2					26
							2	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	703	-0-	-10	-0-	16	1	686	3	Y	1					25
							1	9									
09	708	N	708	-0-	-0-	-0-	15	1	692	3	Y	1					26
							1	9									
10	806	N	705	-0-	-101	-0-	16	1	688	3	Y	1					27
							1	9									
11	690	N	614	-0-	-76	-0-	15	1	598	3	Y	1					28
							1	9									
12	744	N	585	-0-	-159	-0-	16	1	569	3	Y	-0-					28
01	713	N	552	-0-	-161	-0-	16	1	534	3	Y	2					30
							2	9									

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	16	1	63	2	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	15	1	73	2	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	16	1	63	2	N	-0-					-0-
11	90	N	49	-0-	-41	-0-	15	1	34	2	N	-0-					-0-
12	93	N	71	-0-	-22	-0-	16	1	55	2	N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	16	1	201	2	N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	296	-0-	-107	-0-	16	1	272	3	N	7					215
							8	9									
09	300	N	258	-0-	-42	-0-	15	1	234	3	N	8					223
							9	9									
10	310	N	289	-0-	-21	-0-	16	1	264	3	N	8	190	1			41
							9	9									
11	300	N	251	-0-	-49	-0-	13	1	234	3	N	4					45
							4	9									
12	361	N	361	-0-	-0-	-0-	16	1	339	3	N	5					50
							6	9									
*01	379	N	379	-0-	-0-	-0-	16	1	355	3	N	7					57
							8	9									

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		102	-0-	102	102	46	1	56	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	103	1	184	3	N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	132	1	244	3	N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	63	1	104	3	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	92	1	185	3	N	-0-					-0-
12	403	N	191	-0-	-212	-0-	67	1	124	3	N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	108	1	131	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	283	1	503	3	N	-0-					-0-
09	810	N	625	-0-	-185	-0-	219	1	406	3	N	-0-					-0-
10	943	N	943	-0-	-0-	-0-	357	1	586	3	N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	277	1	558	3	N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	303	1	557	3	N	-0-					-0-
01	930	N	413	-0-	-517	-0-	186	1	227	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	203	1	361	3	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	219	1	406	3	N	-0-					-0-
10	558	N	446	-0-	-112	-0-	169	1	277	3	N	-0-					-0-
11	540	N	439	-0-	-101	-0-	145	1	294	3	N	-0-					-0-
12	651	N	333	-0-	-318	-0-	117	1	216	3	N	-0-					-0-
*01	459	N	459	-0-	-0-	-0-	206	1	253	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	56	1	113	3	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	102	1	188	3	N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	43	1	52	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

WILLO OIL & GAS EXPLORATION, LLC 927659

KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660

ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
09	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
09	210	N	141	-0-	-69	-0-	141	2			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	272	-0-	-100	-0-	272	2			N	-0-					-0-
09	390	N	254	-0-	-136	-0-	254	2			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

08	248	N	183	-0-	-65	-0-	183	2			N	-0-					-0-
09	270	N	170	-0-	-100	-0-	170	2			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

08	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
09	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

08	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
11	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

08	DLQ G-10		186	-0-	186	254	186	2			Y	-0-					6
09	544	N	290	-0-	-254	-0-	290	2			Y	-0-					6
10	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					6
11	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					6
12	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					6
*01	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
11	120	N	65	-0-	-55	-0-	65	2			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
10	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
11	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-
12	279	N	132	-0-	-147	-0-	132	2			N	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		69	-0-	69	114	69	2			Y	-0-					16
09	342	N	228	-0-	-114	-0-	228	2			Y	-0-					16
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					16
11	60	N	-0-	-0-	-60	-0-					Y	-0-					16
12	155	N	1	-0-	-154	-0-	1	2			Y	-0-					16
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					16

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		263	-0-	263	488	263	2			Y	-0-					16
09	616	N	128	-0-	-488	-0-	128	2			Y	-0-					16
10	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					16
11	240	N	124	-0-	-116	-0-	124	2			Y	-0-					16
12	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					16
*01	189	N	189	-0-	-0-	-0-	186	2	3	9	Y	3					19

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		127	-0-	127	319	127	2			Y	-0-					18
09	649	N	330	-0-	-319	-0-	330	2			Y	-0-					18
10	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					18
11	120	N	100	-0-	-20	-0-	100	2			Y	-0-					18
12	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					18
*01	217	N	192	-0-	-25	-0-	190	2	2	9	Y	2					20

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		431	-0-	431	903	431	2			Y	-0-					42
09	1196	N	293	-0-	-903	-0-	293	2			Y	-0-					42
10	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					42
11	420	N	345	-0-	-75	-0-	345	2			Y	-0-					42
12	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					42
01	341	N	269	-0-	-72	-0-	269	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	84	-0-	-133	-0-	84	2			N	-0-					52
09	120	N	86	-0-	-34	-0-	86	2			N	-0-					52
10	124	N	77	-0-	-47	-0-	77	2			N	-0-					52
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					52
12	93	N	2	-0-	-91	-0-	2	2			N	-0-					52
*01	222	N	222	-0-	-0-	-0-	211	2	11	9	N	10					62

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		102	-0-	102	229	102	2			Y	-0-					48
09	340	N	111	-0-	-229	-0-	111	2			Y	-0-					48
10	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					48
11	90	N	72	-0-	-18	-0-	72	2			Y	-0-					48
12	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					48
*01	139	N	139	-0-	-0-	-0-	129	2	10	9	Y	9					57

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		107	-0-	107	314	107	2			Y	-0-					18
09	416	N	102	-0-	-314	-0-	102	2			Y	-0-					18
10	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					18
11	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					18
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					18
*01	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		98	-0-	98	225	98	2			Y	-0-					53
09	345	N	120	-0-	-225	-0-	120	2			Y	-0-					53
10	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					53
11	90	N	66	-0-	-24	-0-	66	2			Y	-0-					53
12	124	N	89	-0-	-35	-0-	89	2			Y	-0-					53
*01	131	N	131	-0-	-0-	-0-	122	2	9	9	Y	8					61

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
10	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		338	-0-	338	805	338	2			Y	-0-					30
09	1034	N	229	-0-	-805	-0-	229	2			Y	-0-					30
10	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					30
*11	330	N	306	-0-	-24	-0-	297	2	9	9	Y	8					38
*12	256	N	256	-0-	-0-	-0-	248	2	8	9	Y	7					45
*01	310	N	285	-0-	-25	-0-	279	2	6	9	Y	5					50

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		349	-0-	349	656	349	2			Y	-0-					67
09	915	N	259	-0-	-656	-0-	259	2			Y	-0-					67
10	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					67
*11	330	N	288	-0-	-42	-0-	275	2	13	9	Y	12					79
*12	279	N	233	-0-	-46	-0-	222	2	11	9	Y	10					89
*01	485	N	485	-0-	-0-	-0-	471	2	14	9	Y	13					102

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		19	-0-	19	32	19	2			Y	-0-					-0-
09	42	N	10	-0-	-32	-0-	10	2			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	51	2	1	9	Y	1					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	780	2			N	-0-					160
09	810	N	707	-0-	-103	-0-	707	2			N	-0-					160
10	806	N	569	-0-	-237	-0-	569	2			N	-0-					160
11	750	N	531	-0-	-219	-0-	531	2			N	-0-					160
12	744	N	357	-0-	-387	-0-	357	2			N	-0-					160
01	558	N	463	-0-	-95	-0-	463	2			N	-0-					160

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					190
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					190
10	155	N	149	-0-	-6	-0-	149	2			N	-0-					190
11	150	N	145	-0-	-5	-0-	145	2			N	-0-					190
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					190
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		287	-0-	287	315	287	2			Y	-0-					11
09	532	N	217	-0-	-315	-0-	217	2			Y	-0-					11
10	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					11
*11	229	N	229	-0-	-0-	-0-	222	2	7	9	Y	6					17
*12	170	N	170	-0-	-0-	-0-	164	2	6	9	Y	5					22
*01	236	N	236	-0-	-0-	-0-	232	2	4	9	Y	4					26

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	497	2	18	9	N	16					170
09	540	N	512	-0-	-28	-0-	484	2	28	9	N	25					195
10	525	N	525	-0-	-0-	-0-	503	2	22	9	N	20					215
11	523	N	523	-0-	-0-	-0-	492	2	31	9	N	28	183	1			60
12	527	N	480	-0-	-47	-0-	456	2	24	9	N	22					82
*01	553	N	553	-0-	-0-	-0-	523	2	30	9	N	27					109

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
09	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
12	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
09	240	N	163	-0-	-77	-0-	163	3			N	-0-					-0-
10	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. //CONT.// 950335
PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	385	-0-	-18	-0-	385	2			N	-0-					26
09	390	N	375	-0-	-15	-0-	375	2			N	-0-					26
10	403	N	398	-0-	-5	-0-	398	2			N	-0-					26
11	387	N	387	-0-	-0-	-0-	387	2			N	-0-					26
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					26
*01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	249	-0-	-92	-0-	220	2	29	9	N	26					68
09	300	N	284	-0-	-16	-0-	249	2	35	9	N	32					100
10	282	N	282	-0-	-0-	-0-	252	2	30	9	N	27					127
11	319	N	319	-0-	-0-	-0-	278	2	41	9	N	37					164
12	331	N	331	-0-	-0-	-0-	274	2	57	9	N	52	171	1			45
*01	312	N	312	-0-	-0-	-0-	299	2	13	9	N	12					57

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-
10	341	N	258	-0-	-83	-0-	258	2			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
09	480	N	396	-0-	-84	-0-	396	2			N	-0-					-0-
10	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	480	N	409	-0-	-71	-0-	409	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	75	171	1			99
09	SWR 10		-0-	-0-	-0-	-0-					N	76					175
10	SWR 10		-0-	-0-	-0-	-0-					N	67	171	1			71
11	SWR 10		-0-	-0-	-0-	-0-					N	75					146
12	SWR 10		-0-	-0-	-0-	-0-					N	64	159	1			51
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					51

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	R	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
09	450	#	426	-0-	-24	-0-	426	2			Y	-0-					-0-
10	465	#	437	-0-	-28	-0-	437	2			Y	-0-					-0-
11	450	#	408	-0-	-42	-0-	408	2			Y	-0-					-0-
12	465	#	380	-0-	-85	-0-	380	2			Y	-0-					-0-
01	465	#	378	-0-	-87	-0-	378	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	R	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
09	630	#	547	-0-	-83	-0-	547	2			Y	-0-					-0-
10	651	#	573	-0-	-78	-0-	573	2			Y	-0-					-0-
11	630	#	552	-0-	-78	-0-	552	2			Y	-0-					-0-
12	589	#	564	-0-	-25	-0-	564	2			Y	-0-					-0-
01	589	#	546	-0-	-43	-0-	546	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	#	1376	-0-	-205	-0-	1376	2			Y	-0-					-0-
09	1556	R	1556	-0-	-0-	-0-	1556	2			Y	-0-					-0-
10	1581	#	1564	-0-	-17	-0-	1564	2			Y	-0-					-0-
11	1500	#	1473	-0-	-27	-0-	1473	2			Y	-0-					-0-
12	1612	#	1451	-0-	-161	-0-	1451	2			Y	-0-					-0-
01	1612	#	1444	-0-	-168	-0-	1444	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	498	-0-	-60	-0-	498	2			Y	-0-					-0-
09	510	R	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
10	527	#	524	-0-	-3	-0-	524	2			Y	-0-					-0-
11	510	#	498	-0-	-12	-0-	498	2			Y	-0-					-0-
12	527	#	502	-0-	-25	-0-	502	2			Y	-0-					-0-
01	527	#	486	-0-	-41	-0-	486	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

08	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			48
09	120 N	NO RPT	-0-	-120	-0-			N	NO RPT			48
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			48
11	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			48
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			48
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			Y	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
10	527	N	476	-0-	-51	-0-	476	3			Y	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
12	527	N	421	-0-	-106	-0-	421	3			Y	-0-					-0-
*01	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
10	372	N	331	-0-	-41	-0-	331	3			Y	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
12	341	N	286	-0-	-55	-0-	286	3			Y	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	3			Y	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	5 4	1 9	199	3	Y	4	4	1			1
09	212	N	212	-0-	-0-	-0-	5 3	1 9	204	3	Y	3	3	1			1
10	242	N	242	-0-	-0-	-0-	6 3	1 9	233	3	Y	3	3	1			1
11	227	N	227	-0-	-0-	-0-	5 4	1 9	218	3	Y	4	4	1			1
*12	234	N	234	-0-	-0-	-0-	5 4	1 9	225	3	Y	4	4	1			1
01	248	N	222	-0-	-26	-0-	5 4	1 9	213	3	Y	4	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	4	1	146	3	Y	4	4	1			1
							4	9									
09	150	N	109	-0-	-41	-0-	2	1	104	3	Y	3	3	1			1
							3	9									
10	155	N	146	-0-	-9	-0-	3	1	140	3	Y	3	3	1			1
							3	9									
11	150	N	120	-0-	-30	-0-	3	1	113	3	Y	4	4	1			1
							4	9									
*12	135	N	135	-0-	-0-	-0-	3	1	129	3	Y	3	3	1			1
							3	9									
01	124	N	123	-0-	-1	-0-	3	1	116	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32	-0-	5	1	198	3	Y	12	13	1			3
							13	9									
09	240	N	113	-0-	-127	-0-	2	1	104	3	Y	6	7	1			2
							7	9									
10	248	N	246	-0-	-2	-0-	6	1	228	3	Y	11	9	1			4
							12	9									
11	211	N	211	-0-	-0-	-0-	4	1	194	3	Y	12	13	1			3
							13	9									
*12	227	N	227	-0-	-0-	-0-	4	1	210	3	Y	12	11	1			4
							13	9									
01	217	N	174	-0-	-43	-0-	4	1	159	3	Y	10	11	1			3
							11	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	6	1	236	3	Y	6	7	1			1
							7	9									
09	240	N	125	-0-	-115	-0-	3	1	118	3	Y	4	4	1			1
							4	9									
10	338	N	338	-0-	-0-	-0-	8	1	321	3	Y	8	6	1			3
							9	9									
11	296	N	296	-0-	-0-	-0-	6	1	281	3	Y	8	9	1			2
							9	9									
*12	255	N	255	-0-	-0-	-0-	5	1	242	3	Y	7	7	1			2
							8	9									
01	341	N	218	-0-	-123	-0-	5	1	205	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	3	1	137	3	Y	8	5	1			3
							9	9									
07	158	N	158	-0-	-0-	-0-	3	1	145	3	Y	9	9	1			3
							10	9									
08	164	N	164	-0-	-0-	-0-	4	1	153	3	Y	6	8	1			1
							7	9									
09	150	N	114	-0-	-36	-0-	3	1	111	3	Y	-0-	1	1			-0-
10	170	N	170	-0-	-0-	-0-	4	1	166	3	Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	4	1	181	3	Y	3	2	1			1
							3	9									
*12	210	N	210	-0-	-0-	-0-	4	1	203	3	Y	3	3	1			1
							3	9									
*01	305	N	305	-0-	-0-	-0-	7	1	275	3	Y	21	4	1	17	8	1
							23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	12	1	455	3	Y	12	13	1			3
							13	9									
09	480	N	309	-0-	-171	-0-	7	1	294	3	Y	7	8	1			2
							8	9									
10	496	N	409	-0-	-87	-0-	9	1	387	3	Y	12	10	1			4
							13	9									
11	450	N	378	-0-	-72	-0-	8	1	359	3	Y	10	11	1			3
							11	9									
*12	392	N	392	-0-	-0-	-0-	8	1	376	3	Y	7	8	1			2
							8	9									
*01	419	N	419	-0-	-0-	-0-	10	1	401	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	15	1	557	3	Y	13	15	1			3
							14	9									
09	570	N	544	-0-	-26	-0-	12	1	518	3	Y	13	12	1			4
							14	9									
10	589	N	560	-0-	-29	-0-	13	1	535	3	Y	11	11	1			4
							12	9									
11	587	N	587	-0-	-0-	-0-	13	1	555	3	Y	17	16	1			5
							19	9									
*12	654	N	654	-0-	-0-	-0-	13	1	624	3	Y	15	15	1			5
							17	9									
01	558	N	534	-0-	-24	-0-	13	1	511	3	Y	9	11	1			3
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	5	1	185	3	Y	4	4	1			1
							4	9									
09	210	N	181	-0-	-29	-0-	4	1	173	3	Y	4	4	1			1
							4	9									
10	215	N	215	-0-	-0-	-0-	5	1	206	3	Y	4	4	1			1
							4	9									
11	200	N	200	-0-	-0-	-0-	4	1	192	3	Y	4	4	1			1
							4	9									
*12	186	N	33	-0-	-153	-0-	1	1	32	3	Y	-0-	1	1			-0-
01	217	N	205	-0-	-12	-0-	5	1	197	3	Y	3	2	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	20	1	738	3	Y	17	18	1			4
							19	9									
09	746	N	746	-0-	-0-	-0-	16	1	711	3	Y	17	16	1			5
							19	9									
10	708	N	708	-0-	-0-	-0-	17	1	676	3	Y	14	14	1			5
							15	9									
11	719	N	719	-0-	-0-	-0-	16	1	684	3	Y	17	17	1			5
							19	9									
*12	682	N	671	-0-	-11	-0-	14	1	640	3	Y	15	15	1			5
							17	9									
01	713	N	617	-0-	-96	-0-	15	1	587	3	Y	14	15	1			4
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	647	-0-	-4	-0-	16	1	617	3	Y	13	14	1			3
							14	9									
09	600	N	571	-0-	-29	-0-	13	1	544	3	Y	13	12	1			4
							14	9									
10	682	N	612	-0-	-70	-0-	14	1	586	3	Y	11	11	1			4
							12	9									
11	642	N	642	-0-	-0-	-0-	14	1	617	3	Y	10	11	1			3
							11	9									
*12	620	N	620	-0-	-0-	-0-	13	1	599	3	Y	7	8	1			2
							8	9									
01	620	N	602	-0-	-18	-0-	14	1	580	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	13	1	505	3	Y	8	9	1			2
							9	9									
09	540	N	499	-0-	-41	-0-	11	1	479	3	Y	8	8	1			2
							9	9									
10	527	N	449	-0-	-78	-0-	11	1	428	3	Y	9	8	1			3
							10	9									
11	510	N	492	-0-	-18	-0-	11	1	472	3	Y	8	9	1			2
							9	9									
*12	527	N	493	-0-	-34	-0-	10	1	473	3	Y	9	8	1			3
							10	9									
*01	487	N	487	-0-	-0-	-0-	12	1	464	3	Y	10	10	1			3
							11	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	521	-0-	-6	-0-	13	1	495	3	Y	12	13	1			3
							13	9									
09	510	N	404	-0-	-106	-0-	9	1	386	3	Y	8	9	1			2
							9	9									
10	542	N	542	-0-	-0-	-0-	13	1	516	3	Y	12	10	1			4
							13	9									
11	510	N	379	-0-	-131	-0-	8	1	359	3	Y	11	12	1			3
							12	9									
*12	403	N	394	-0-	-9	-0-	8	1	376	3	Y	9	9	1			3
							10	9									
01	527	N	420	-0-	-107	-0-	10	1	399	3	Y	10	10	1			3
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	14	1	531	3	Y	12	13	1			3
							13	9									
09	560	N	560	-0-	-0-	-0-	12	1	539	3	Y	8	9	1			2
							9	9									
10	589	N	570	-0-	-19	-0-	13	1	547	3	Y	9	8	1			3
							10	9									
11	540	N	534	-0-	-6	-0-	12	1	513	3	Y	8	9	1			2
							9	9									
*12	589	N	551	-0-	-38	-0-	11	1	532	3	Y	7	7	1			2
							8	9									
01	558	N	541	-0-	-17	-0-	13	1	520	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	8	1	283	3	Y	8	9	1			2
							9	9									
09	309	N	309	-0-	-0-	-0-	7	1	293	3	Y	8	8	1			2
							9	9									
10	279	N	252	-0-	-27	-0-	6	1	238	3	Y	7	7	1			2
							8	9									
11	326	N	326	-0-	-0-	-0-	7	1	315	3	Y	4	5	1			1
							4	9									
*12	306	N	306	-0-	-0-	-0-	6	1	296	3	Y	4	4	1			1
							4	9									
*01	296	N	296	-0-	-0-	-0-	7	1	281	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	6	1	235	3	Y	-0-					-0-
09	150	N	55	-0-	-95	-0-	1	1	50	3	Y	4	3	1			1
							4	9									
10	341	N	287	-0-	-54	-0-	7	1	274	3	Y	5	4	1			2
							6	9									
11	533	N	533	-0-	-0-	-0-	12	1	512	3	Y	8	8	1			2
							9	9									
*12	537	N	537	-0-	-0-	-0-	11	1	518	3	Y	7	7	1			2
							8	9									
*01	477	N	477	-0-	-0-	-0-	11	1	458	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	2	1	105	3	Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	3	1	114	3	Y	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	3	1	147	3	Y	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	4	1	165	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	19	1	703	3	Y	17	18	1			4
							19	9									
09	591	N	591	-0-	-0-	-0-	13	1	559	3	Y	17	16	1			5
							19	9									
10	929	N	929	-0-	-0-	-0-	22	1	889	3	Y	16	15	1			6
							18	9									
11	960	N	960	-0-	-0-	-0-	21	1	917	3	Y	20	20	1			6
							22	9									
*12	986	N	986	-0-	-0-	-0-	20	1	946	3	Y	18	18	1			6
							20	9									
*01	977	N	977	-0-	-0-	-0-	23	1	940	3	Y	13	15	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	16	1	617	3	Y	17	17	1			4
							19	9									
09	612	N	612	-0-	-0-	-0-	13	1	580	3	Y	17	16	1			5
							19	9									
10	651	N	634	-0-	-17	-0-	15	1	604	3	Y	14	14	1			5
							15	9									
11	659	N	659	-0-	-0-	-0-	15	1	635	3	Y	8	11	1			2
							9	9									
*12	655	N	655	-0-	-0-	-0-	13	1	634	3	Y	7	7	1			2
							8	9									
*01	630	N	630	-0-	-0-	-0-	15	1	604	3	Y	10	9	1			3
							11	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	17	1	655	3	Y	16	17	1			4
							18	9									
09	660	N	523	-0-	-137	-0-	12	1	500	3	Y	10	11	1			3
							11	9									
10	811	N	811	-0-	-0-	-0-	19	1	774	3	Y	16	13	1			6
							18	9									
11	757	N	757	-0-	-0-	-0-	17	1	722	3	Y	16	17	1			5
							18	9									
*12	826	N	826	-0-	-0-	-0-	17	1	792	3	Y	15	15	1			5
							17	9									
01	775	N	643	-0-	-132	-0-	15	1	613	3	Y	14	15	1			4
							15	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	489	-0-	-7	-0-	12	1	458	3	Y	17	18	1			4
							19	9									
09	436	N	436	-0-	-0-	-0-	9	1	408	3	Y	17	16	1			5
							19	9									
10	527	N	388	-0-	-139	-0-	9	1	364	3	Y	14	14	1			5
							15	9									
*11	480	N	366	-0-	-114	-0-	8	1	341	3	Y	15	16	1			4
							17	9									
*12	465	N	374	-0-	-91	-0-	7	1	353	3	Y	13	13	1			4
							14	9									
01	372	N	367	-0-	-5	-0-	9	1	343	3	Y	14	14	1			4
							15	9									

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0-	-0-	26	1	971	3	Y	1	1	1			-0-
							1	9									
09	891	N	891	-0-	-0-	-0-	20	1	856	3	Y	14	10	1			4
							15	9									
10	897	N	897	-0-	-0-	-0-	21	1	864	3	Y	11	11	1			4
							12	9									
11	852	N	852	-0-	-0-	-0-	19	1	822	3	Y	10	11	1			3
							11	9									
*12	868	N	718	-0-	-150	-0-	15	1	695	3	Y	7	8	1			2
							8	9									
01	868	N	765	-0-	-103	-0-	18	1	739	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1035	-0-		-50	-0-	26	1	991	3	Y	16	17	1			4
								18	9									
09	1140	N	874	-0-		-266	-0-	19	1	844	3	Y	10	11	1			3
								11	9									
10	1150	N	1150	-0-		-0-	-0-	27	1	1105	3	Y	16	13	1			6
								18	9									
11	1028	N	1028	-0-		-0-	-0-	23	1	991	3	Y	13	15	1			4
								14	9									
*12	1074	N	1074	-0-		-0-	-0-	22	1	1040	3	Y	11	11	1			4
								12	9									
*01	1240	N	1240	-0-		-0-	-0-	30	1	1199	3	Y	10	11	1			3
								11	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	987	N	987	-0-		-0-	-0-	25	1	948	3	Y	13	14	1			3
								14	9									
09	946	N	946	-0-		-0-	-0-	21	1	911	3	Y	13	12	1			4
								14	9									
10	976	N	976	-0-		-0-	-0-	23	1	941	3	Y	11	11	1			4
								12	9									
11	930	N	923	-0-		-7	-0-	21	1	889	3	Y	12	13	1			3
								13	9									
*12	961	N	957	-0-		-4	-0-	20	1	924	3	Y	12	11	1			4
								13	9									
*01	1030	N	1030	-0-		-0-	-0-	25	1	991	3	Y	13	13	1			4
								14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-		-9	-0-	6	1	224	3	Y	8	10	1			2
								9	9									
09	270	N	224	-0-		-46	-0-	5	1	210	3	Y	8	8	1			2
								9	9									
10	248	N	169	-0-		-79	-0-	4	1	158	3	Y	6	6	1			2
								7	9									
11	240	N	228	-0-		-12	-0-	5	1	214	3	Y	8	8	1			2
								9	9									
*12	217	N	196	-0-		-21	-0-	4	1	184	3	Y	7	7	1			2
								8	9									
*01	174	N	174	-0-		-0-	-0-	4	1	166	3	Y	4	5	1			1
								4	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	734	-0-		-41	-0-	19	1	697	3	Y	16	17	1			4
								18	9									
09	810	N	543	-0-		-267	-0-	12	1	520	3	Y	10	11	1			3
								11	9									
10	837	N	833	-0-		-4	-0-	20	1	795	3	Y	16	13	1			6
								18	9									
11	761	N	761	-0-		-0-	-0-	17	1	730	3	Y	13	15	1			4
								14	9									
*12	723	N	723	-0-		-0-	-0-	15	1	696	3	Y	11	11	1			4
								12	9									
01	806	N	721	-0-		-85	-0-	17	1	693	3	Y	10	11	1			3
								11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	738	-0-	-37	-0-	19	1	701	3	Y	16	17	1			4
							18	9									
09	810	N	536	-0-	-274	-0-	12	1	513	3	Y	10	11	1			3
							11	9									
10	837	N	690	-0-	-147	-0-	16	1	656	3	Y	16	13	1			6
							18	9									
11	720	N	553	-0-	-167	-0-	12	1	523	3	Y	16	17	1			5
							18	9									
*12	603	N	603	-0-	-0-	-0-	12	1	574	3	Y	15	15	1			5
							17	9									
*01	632	N	632	-0-	-0-	-0-	15	1	602	3	Y	14	15	1			4
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	13	1	473	3	Y	12	12	1			3
							13	9									
09	465	N	465	-0-	-0-	-0-	10	1	441	3	Y	13	12	1			4
							14	9									
10	481	N	481	-0-	-0-	-0-	11	1	458	3	Y	11	11	1			4
							12	9									
11	475	N	475	-0-	-0-	-0-	10	1	452	3	Y	12	13	1			3
							13	9									
*12	490	N	490	-0-	-0-	-0-	10	1	467	3	Y	12	11	1			4
							13	9									
*01	491	N	491	-0-	-0-	-0-	12	1	471	3	Y	7	9	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	11	1	410	3	Y	12	13	1			3
							13	9									
09	450	N	416	-0-	-34	-0-	9	1	398	3	Y	8	9	1			2
							9	9									
10	434	N	391	-0-	-43	-0-	9	1	372	3	Y	9	8	1			3
							10	9									
11	420	N	355	-0-	-65	-0-	8	1	338	3	Y	8	9	1			2
							9	9									
*12	434	N	363	-0-	-71	-0-	7	1	348	3	Y	7	7	1			2
							8	9									
*01	384	N	384	-0-	-0-	-0-	9	1	367	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	433	-0-	-32	-0-	11	1	409	3	Y	12	13	1			3
							13	9									
09	420	N	408	-0-	-12	-0-	9	1	391	3	Y	7	8	1			2
							8	9									
10	496	N	436	-0-	-60	-0-	10	1	417	3	Y	8	7	1			3
							9	9									
11	482	N	482	-0-	-0-	-0-	11	1	462	3	Y	8	9	1			2
							9	9									
*12	450	N	450	-0-	-0-	-0-	9	1	433	3	Y	7	7	1			2
							8	9									
01	434	N	433	-0-	-1	-0-	10	1	415	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	608	-0-	-12	-0-	15	1	579	3	Y	13	14	1			3
							14	9									
09	570	N	555	-0-	-15	-0-	12	1	529	3	Y	13	12	1			4
							14	9									
10	620	N	604	-0-	-16	-0-	14	1	578	3	Y	11	11	1			4
							12	9									
11	614	N	614	-0-	-0-	-0-	14	1	588	3	Y	11	12	1			3
							12	9									
*12	641	N	641	-0-	-0-	-0-	13	1	615	3	Y	12	11	1			4
							13	9									
*01	656	N	656	-0-	-0-	-0-	16	1	629	3	Y	10	11	1			3
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	17	1	656	3	Y	17	18	1			4
							19	9									
09	690	N	690	-0-	-0-	-0-	15	1	656	3	Y	17	16	1			5
							19	9									
10	701	N	701	-0-	-0-	-0-	16	1	667	3	Y	16	15	1			6
							18	9									
11	690	N	690	-0-	-0-	-0-	15	1	657	3	Y	16	17	1			5
							18	9									
*12	713	N	675	-0-	-38	-0-	14	1	644	3	Y	15	15	1			5
							17	9									
01	682	N	523	-0-	-159	-0-	12	1	500	3	Y	10	12	1			3
							11	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	948	-0-	-13	-0-	24	1	906	3	Y	16	17	1			4
							18	9									
09	1020	N	800	-0-	-220	-0-	18	1	771	3	Y	10	11	1			3
							11	9									
10	1208	N	1208	-0-	-0-	-0-	29	1	1161	3	Y	16	13	1			6
							18	9									
11	1103	N	1103	-0-	-0-	-0-	24	1	1061	3	Y	16	17	1			5
							18	9									
*12	1102	N	1102	-0-	-0-	-0-	22	1	1063	3	Y	15	15	1			5
							17	9									
01	1178	N	1084	-0-	-94	-0-	26	1	1043	3	Y	14	15	1			4
							15	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	11	1	419	3	Y	15	17	1			3
							17	9									
09	458	N	458	-0-	-0-	-0-	10	1	429	3	Y	17	15	1			5
							19	9									
10	465	N	375	-0-	-90	-0-	9	1	351	3	Y	14	14	1			5
							15	9									
11	420	N	195	-0-	-225	-0-	4	1	179	3	Y	11	13	1			3
							12	9									
*12	465	N	254	-0-	-211	-0-	5	1	236	3	Y	12	11	1			4
							13	9									
01	372	N	277	-0-	-95	-0-	7	1	264	3	Y	5	7	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	22	1	830	3	Y	13	15	1			3
							14	9									
09	900	N	851	-0-	-49	-0-	19	1	818	3	Y	13	12	1			4
							14	9									
10	930	N	891	-0-	-39	-0-	21	1	858	3	Y	11	11	1			4
							12	9									
11	840	N	815	-0-	-25	-0-	18	1	784	3	Y	12	13	1			3
							13	9									
*12	868	N	801	-0-	-67	-0-	16	1	772	3	Y	12	11	1			4
							13	9									
01	868	N	813	-0-	-55	-0-	20	1	782	3	Y	10	11	1			3
							11	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	15	1	574	3	Y	13	14	1			3
							14	9									
09	570	N	563	-0-	-7	-0-	12	1	537	3	Y	13	12	1			4
							14	9									
10	589	N	557	-0-	-32	-0-	13	1	532	3	Y	11	11	1			4
							12	9									
11	570	N	532	-0-	-38	-0-	12	1	507	3	Y	12	13	1			3
							13	9									
*12	589	N	582	-0-	-7	-0-	12	1	557	3	Y	12	11	1			4
							13	9									
*01	566	N	566	-0-	-0-	-0-	13	1	538	3	Y	14	14	1			4
							15	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	10	1	385	3	Y	8	9	1			2
							9	9									
09	389	N	389	-0-	-0-	-0-	9	1	371	3	Y	8	8	1			2
							9	9									
10	395	N	395	-0-	-0-	-0-	9	1	376	3	Y	9	8	1			3
							10	9									
11	367	N	367	-0-	-0-	-0-	8	1	350	3	Y	8	9	1			2
							9	9									
*12	372	N	361	-0-	-11	-0-	7	1	346	3	Y	7	7	1			2
							8	9									
01	372	N	365	-0-	-7	-0-	9	1	348	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1587	-0-	-25	-0-	41	1	1527	3	Y	17	18	1			4
							19	9									
09	1560	N	1514	-0-	-46	-0-	34	1	1461	3	Y	17	16	1			5
							19	9									
10	1612	N	1434	-0-	-178	-0-	34	1	1382	3	Y	16	15	1			6
							18	9									
11	1530	N	1410	-0-	-120	-0-	31	1	1361	3	Y	16	17	1			5
							18	9									
*12	1550	N	1453	-0-	-97	-0-	30	1	1406	3	Y	15	15	1			5
							17	9									
01	1426	N	1360	-0-	-66	-0-	33	1	1313	3	Y	13	14	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1836	-0-		-24	-0-	47	1	1770	3	Y	17	18	1			4
								19	9									
09	1805	N	1805	-0-		-0-	-0-	40	1	1746	3	Y	17	16	1			5
								19	9									
10	1829	N	1801	-0-		-28	-0-	43	1	1740	3	Y	16	15	1			6
								18	9									
11	1851	N	1851	-0-		-0-	-0-	41	1	1792	3	Y	16	17	1			5
								18	9									
*12	1860	N	1810	-0-		-50	-0-	37	1	1756	3	Y	15	15	1			5
								17	9									
01	1798	N	1552	-0-		-246	-0-	37	1	1500	3	Y	14	15	1			4
								15	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2359	N	2359	-0-		-0-	-0-	53	1	2286	3	Y	18	19	1			4
								20	9									
06	2241	N	2241	-0-		-0-	-0-	43	1	2177	3	Y	19	16	1			7
								21	9									
07	2263	N	2230	-0-		-33	-0-	46	1	2161	3	Y	21	22	1			6
								23	9									
08	2263	N	2241	-0-		-22	-0-	57	1	2160	3	Y	22	23	1			5
								24	9									
09	2190	N	2169	-0-		-21	-0-	48	1	2098	3	Y	21	20	1			6
								23	9									
10	2232	N	2232	-0-		-0-	-0-	53	1	2158	3	Y	19	18	1			7
								21	9									
11	2175	N	2175	-0-		-0-	-0-	49	1	2107	3	Y	17	19	1			5
								19	9									
*12	2232	N	2189	-0-		-43	-0-	45	1	2127	3	Y	15	15	1			5
								17	9									
01	2201	N	2196	-0-		-5	-0-	53	1	2128	3	Y	14	15	1			4
								15	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1297	N	1297	-0-		-0-	-0-	33	1	1250	3	Y	13	14	1			3
								14	9									
09	1235	N	1235	-0-		-0-	-0-	28	1	1193	3	Y	13	12	1			4
								14	9									
10	1259	N	1259	-0-		-0-	-0-	30	1	1217	3	Y	11	11	1			4
								12	9									
11	1201	N	1201	-0-		-0-	-0-	27	1	1161	3	Y	12	13	1			3
								13	9									
*12	1210	N	1210	-0-		-0-	-0-	25	1	1174	3	Y	10	10	1			3
								11	9									
01	1240	N	1191	-0-		-49	-0-	29	1	1150	3	Y	11	11	1			3
								12	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-		-0-	-0-	17	1	630	3	Y	9	12	1			2
								10	9									
09	632	N	632	-0-		-0-	-0-	14	1	609	3	Y	8	8	1			2
								9	9									
10	651	N	642	-0-		-9	-0-	15	1	618	3	Y	8	7	1			3
								9	9									
11	666	N	666	-0-		-0-	-0-	15	1	647	3	Y	4	6	1			1
								4	9									
*12	651	N	645	-0-		-6	-0-	13	1	628	3	Y	4	4	1			1
								4	9									
01	651	N	627	-0-		-24	-0-	15	1	604	3	Y	7	6	1			2
								8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	965	N	965	-0-	-0-	-0-	25	1	931	3	Y	8	9	1			2
							9	9									
09	506	N	506	-0-	-0-	-0-	11	1	487	3	Y	7	7	1			2
							8	9									
10	669	N	669	-0-	-0-	-0-	16	1	644	3	Y	8	7	1			3
							9	9									
11	639	N	639	-0-	-0-	-0-	14	1	616	3	Y	8	9	1			2
							9	9									
*12	618	N	618	-0-	-0-	-0-	13	1	597	3	Y	7	7	1			2
							8	9									
01	682	N	410	-0-	-272	-0-	10	1	392	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1768	N	1768	-0-	-0-	-0-	40	1	1708	3	Y	18	19	1			4
							20	9									
06	1800	N	1800	-0-	-0-	-0-	35	1	1744	3	Y	19	16	1			7
							21	9									
07	1767	N	1728	-0-	-39	-0-	36	1	1669	3	Y	21	22	1			6
							23	9									
08	1767	N	1744	-0-	-23	-0-	44	1	1676	3	Y	22	23	1			5
							24	9									
09	1710	N	1682	-0-	-28	-0-	37	1	1622	3	Y	21	20	1			6
							23	9									
10	1738	N	1738	-0-	-0-	-0-	41	1	1675	3	Y	20	19	1			7
							22	9									
11	1680	N	1658	-0-	-22	-0-	37	1	1598	3	Y	21	22	1			6
							23	9									
*12	1736	N	1669	-0-	-67	-0-	34	1	1615	3	Y	18	18	1			6
							20	9									
01	1705	N	1223	-0-	-482	-0-	29	1	1180	3	Y	13	15	1			4
							14	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	16	1	617	3	Y	12	13	1			3
							13	9									
09	660	N	483	-0-	-177	-0-	11	1	464	3	Y	7	8	1			2
							8	9									
10	702	N	702	-0-	-0-	-0-	17	1	672	3	Y	12	10	1			4
							13	9									
11	683	N	683	-0-	-0-	-0-	15	1	651	3	Y	15	15	1			4
							17	9									
*12	685	N	685	-0-	-0-	-0-	14	1	654	3	Y	15	14	1			5
							17	9									
*01	683	N	683	-0-	-0-	-0-	16	1	652	3	Y	14	15	1			4
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	16	1	592	3	Y	5	5	1			1
							6	9									
09	379	N	379	-0-	-0-	-0-	8	1	365	3	Y	5	5	1			1
							6	9									
10	594	N	594	-0-	-0-	-0-	14	1	571	3	Y	8	6	1			3
							9	9									
11	587	N	587	-0-	-0-	-0-	13	1	562	3	Y	11	11	1			3
							12	9									
*12	673	N	673	-0-	-0-	-0-	14	1	646	3	Y	12	11	1			4
							13	9									
*01	777	N	777	-0-	-0-	-0-	19	1	747	3	Y	10	11	1			3
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0-	-0-	15	1	549	3	Y	16	17	1			4
							18	9									
09	600	N	397	-0-	-203	-0-	9	1	377	3	Y	10	11	1			3
							11	9									
10	657	N	657	-0-	-0-	-0-	15	1	624	3	Y	16	13	1			6
							18	9									
11	602	N	602	-0-	-0-	-0-	13	1	571	3	Y	16	17	1			5
							18	9									
*12	586	N	586	-0-	-0-	-0-	12	1	557	3	Y	15	15	1			5
							17	9									
01	620	N	526	-0-	-94	-0-	12	1	500	3	Y	13	14	1			4
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	8	1	319	3	Y	8	9	1			2
							9	9									
09	330	N	303	-0-	-27	-0-	7	1	287	3	Y	8	8	1			2
							9	9									
10	405	N	405	-0-	-0-	-0-	9	1	386	3	Y	9	8	1			3
							10	9									
11	330	N	305	-0-	-25	-0-	7	1	290	3	Y	7	8	1			2
							8	9									
*12	405	N	405	-0-	-0-	-0-	8	1	389	3	Y	7	7	1			2
							8	9									
*01	388	N	388	-0-	-0-	-0-	9	1	371	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	452	-0-	-44	-0-	11	1	428	3	Y	12	13	1			3
							13	9									
09	480	N	374	-0-	-106	-0-	8	1	358	3	Y	7	8	1			2
							8	9									
10	515	N	515	-0-	-0-	-0-	12	1	490	3	Y	12	10	1			4
							13	9									
11	473	N	473	-0-	-0-	-0-	10	1	450	3	Y	12	13	1			3
							13	9									
*12	482	N	482	-0-	-0-	-0-	10	1	459	3	Y	12	11	1			4
							13	9									
01	496	N	454	-0-	-42	-0-	11	1	432	3	Y	10	11	1			3
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	647	-0-	-345	-0-	17	1	623	3	Y	6	8	1			1
							7	9									
09	1040	N	1040	-0-	-0-	-0-	23	1	1005	3	Y	11	9	1			3
							12	9									
10	1085	N	848	-0-	-237	-0-	20	1	818	3	Y	9	9	1			3
							10	9									
11	1004	N	1004	-0-	-0-	-0-	22	1	970	3	Y	11	11	1			3
							12	9									
*12	1085	N	957	-0-	-128	-0-	20	1	927	3	Y	9	9	1			3
							10	9									
*01	910	N	910	-0-	-0-	-0-	22	1	876	3	Y	11	11	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	17	1	654	3	Y	13	14	1			3
							14	9									
09	660	N	659	-0-	-1	-0-	15	1	630	3	Y	13	12	1			4
							14	9									
10	682	N	676	-0-	-6	-0-	16	1	648	3	Y	11	11	1			4
							12	9									
11	660	N	653	-0-	-7	-0-	14	1	626	3	Y	12	13	1			3
							13	9									
*12	682	N	634	-0-	-48	-0-	13	1	608	3	Y	12	11	1			4
							13	9									
01	682	N	638	-0-	-44	-0-	15	1	612	3	Y	10	11	1			3
							11	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	20	1	736	3	Y	13	15	1			3
							14	9									
09	757	N	757	-0-	-0-	-0-	17	1	726	3	Y	13	12	1			4
							14	9									
10	703	N	703	-0-	-0-	-0-	17	1	674	3	Y	11	11	1			4
							12	9									
11	804	N	804	-0-	-0-	-0-	18	1	773	3	Y	12	13	1			3
							13	9									
*12	747	N	747	-0-	-0-	-0-	15	1	719	3	Y	12	11	1			4
							13	9									
*01	775	N	775	-0-	-0-	-0-	19	1	745	3	Y	10	11	1			3
							11	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	N	1016	-0-	-0-	-0-	26	1	973	3	Y	15	17	1			3
							17	9									
09	1050	N	938	-0-	-112	-0-	21	1	902	3	Y	14	13	1			4
							15	9									
10	1054	N	983	-0-	-71	-0-	23	1	948	3	Y	11	11	1			4
							12	9									
11	990	N	945	-0-	-45	-0-	21	1	911	3	Y	12	13	1			3
							13	9									
*12	968	N	968	-0-	-0-	-0-	20	1	935	3	Y	12	11	1			4
							13	9									
01	961	N	674	-0-	-287	-0-	16	1	647	3	Y	10	11	1			3
							11	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	437	-0-	-90	-0-	11	1	420	3	Y	5	7	1			1
							6	9									
09	540	N	392	-0-	-148	-0-	9	1	376	3	Y	6	5	1			2
							7	9									
10	534	N	534	-0-	-0-	-0-	13	1	512	3	Y	8	7	1			3
							9	9									
11	434	N	434	-0-	-0-	-0-	10	1	415	3	Y	8	9	1			2
							9	9									
*12	403	N	209	-0-	-194	-0-	4	1	201	3	Y	4	5	1			1
							4	9									
*01	729	N	729	-0-	-0-	-0-	18	1	704	3	Y	6	5	1			2
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	248	N	211	-0-	-37	-0-	5	1	198	3	Y	7	7	1			2
							8	9									
06	216	N	216	-0-	-0-	-0-	4	1	204	3	Y	7	6	1			3
							8	9									
07	217	N	216	-0-	-1	-0-	4	1	202	3	Y	9	9	1			3
							10	9									
08	217	N	199	-0-	-18	-0-	5	1	185	3	Y	8	9	1			2
							9	9									
09	210	N	160	-0-	-50	-0-	4	1	152	3	Y	4	5	1			1
							4	9									
10	248	N	248	-0-	-0-	-0-	6	1	233	3	Y	8	6	1			3
							9	9									
11	200	N	200	-0-	-0-	-0-	4	1	192	3	Y	4	6	1			1
							4	9									
*12	184	N	184	-0-	-0-	-0-	4	1	176	3	Y	4	4	1			1
							4	9									
01	217	N	208	-0-	-9	-0-	4	1	175	3	Y	26	6	1	19	8	2
							29	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	981	N	981	-0-	-0-	-0-	25	1	946	3	Y	9	10	1			2
							10	9									
09	902	N	902	-0-	-0-	-0-	20	1	873	3	Y	8	8	1			2
							9	9									
10	950	N	950	-0-	-0-	-0-	23	1	917	3	Y	9	8	1			3
							10	9									
11	907	N	907	-0-	-0-	-0-	20	1	874	3	Y	12	12	1			3
							13	9									
*12	936	N	936	-0-	-0-	-0-	19	1	904	3	Y	12	11	1			4
							13	9									
*01	934	N	934	-0-	-0-	-0-	22	1	901	3	Y	10	11	1			3
							11	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1260	-0-	-11	-0-	32	1	1214	3	Y	13	15	1			3
							14	9									
09	1290	N	1221	-0-	-69	-0-	27	1	1180	3	Y	13	12	1			4
							14	9									
10	1302	N	1262	-0-	-40	-0-	30	1	1220	3	Y	11	11	1			4
							12	9									
11	1230	N	1206	-0-	-24	-0-	27	1	1166	3	Y	12	13	1			3
							13	9									
*12	1271	N	1230	-0-	-41	-0-	25	1	1192	3	Y	12	11	1			4
							13	9									
01	1240	N	1220	-0-	-20	-0-	29	1	1180	3	Y	10	11	1			3
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	14	1	537	3	Y	12	13	1			3
							13	9									
09	570	N	560	-0-	-10	-0-	12	1	534	3	Y	13	12	1			4
							14	9									
10	589	N	465	-0-	-124	-0-	11	1	443	3	Y	10	10	1			4
							11	9									
11	540	N	498	-0-	-42	-0-	11	1	478	3	Y	8	10	1			2
							9	9									
*12	589	N	589	-0-	-0-	-0-	12	1	569	3	Y	7	7	1			2
							8	9									
*01	588	N	588	-0-	-0-	-0-	14	1	563	3	Y	10	9	1			3
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1438	N	1438	-0-	-0-	-0-	37	1	1387	3	Y	13	14	1			3
							14	9									
09	1350	N	1319	-0-	-31	-0-	29	1	1276	3	Y	13	12	1			4
							14	9									
10	1395	N	1375	-0-	-20	-0-	33	1	1329	3	Y	12	12	1			4
							13	9									
11	1350	N	1283	-0-	-67	-0-	29	1	1235	3	Y	17	16	1			5
							19	9									
*12	1364	N	1320	-0-	-44	-0-	27	1	1276	3	Y	15	15	1			5
							17	9									
*01	1374	N	1374	-0-	-0-	-0-	33	1	1326	3	Y	14	15	1			4
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1495	N	1495	-0-	-0-	-0-	38	1	1443	3	Y	13	16	1			3
							14	9									
09	1290	N	1164	-0-	-126	-0-	26	1	1126	3	Y	11	11	1			3
							12	9									
10	1657	N	1657	-0-	-0-	-0-	39	1	1605	3	Y	12	11	1			4
							13	9									
11	1615	N	1615	-0-	-0-	-0-	36	1	1560	3	Y	17	16	1			5
							19	9									
*12	1656	N	1656	-0-	-0-	-0-	34	1	1605	3	Y	15	15	1			5
							17	9									
*01	1659	N	1659	-0-	-0-	-0-	40	1	1600	3	Y	17	17	1			5
							19	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1809	N	1809	-0-	-0-	-0-	46	1	1744	3	Y	17	18	1			4
							19	9									
09	1770	N	1710	-0-	-60	-0-	38	1	1653	3	Y	17	16	1			5
							19	9									
10	1829	N	1769	-0-	-60	-0-	42	1	1709	3	Y	16	15	1			6
							18	9									
11	1740	N	1695	-0-	-45	-0-	38	1	1639	3	Y	16	17	1			5
							18	9									
*12	1767	N	1495	-0-	-272	-0-	31	1	1447	3	Y	15	15	1			5
							17	9									
01	1767	N	1516	-0-	-251	-0-	37	1	1464	3	Y	14	15	1			4
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1953	N	1864	-0-	-89	-0-	42	1	1802	3	Y	18	19	1			4
							20	9									
06	1805	N	1805	-0-	-0-	-0-	35	1	1749	3	Y	19	16	1			7
							21	9									
07	1953	N	1931	-0-	-22	-0-	40	1	1868	3	Y	21	22	1			6
							23	9									
08	1950	N	1950	-0-	-0-	-0-	50	1	1881	3	Y	17	19	1			4
							19	9									
09	1948	N	1948	-0-	-0-	-0-	43	1	1886	3	Y	17	16	1			5
							19	9									
10	1935	N	1935	-0-	-0-	-0-	46	1	1871	3	Y	16	15	1			6
							18	9									
11	1890	N	1721	-0-	-169	-0-	38	1	1665	3	Y	16	17	1			5
							18	9									
*12	1953	N	1781	-0-	-172	-0-	36	1	1728	3	Y	15	15	1			5
							17	9									
01	1922	N	1821	-0-	-101	-0-	44	1	1762	3	Y	14	15	1			4
							15	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	305	-0-	-67	-0-	8	1	287	3	Y	9	9	1			2
							10	9									
09	360	N	313	-0-	-47	-0-	7	1	297	3	Y	8	8	1			2
							9	9									
10	372	N	337	-0-	-35	-0-	8	1	319	3	Y	9	8	1			3
							10	9									
11	315	N	315	-0-	-0-	-0-	7	1	299	3	Y	8	9	1			2
							9	9									
*12	310	N	277	-0-	-33	-0-	6	1	263	3	Y	7	7	1			2
							8	9									
01	341	N	264	-0-	-77	-0-	6	1	250	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0-	-0-	29	1	1101	3	Y	17	18	1			4
							19	9									
09	1104	N	1104	-0-	-0-	-0-	24	1	1061	3	Y	17	16	1			5
							19	9									
10	1106	N	1106	-0-	-0-	-0-	26	1	1062	3	Y	16	15	1			6
							18	9									
11	1050	N	1014	-0-	-36	-0-	22	1	974	3	Y	16	17	1			5
							18	9									
*12	1085	N	1057	-0-	-28	-0-	22	1	1022	3	Y	12	13	1			4
							13	9									
01	1116	N	912	-0-	-204	-0-	22	1	878	3	Y	11	12	1			3
							12	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	N	1179	-0-	-0-	-0-	30	1	1139	3	Y	9	10	1			2
							10	9									
09	1157	N	1157	-0-	-0-	-0-	26	1	1116	3	Y	14	12	1			4
							15	9									
10	1147	N	1136	-0-	-11	-0-	27	1	1097	3	Y	11	11	1			4
							12	9									
11	1125	N	1125	-0-	-0-	-0-	25	1	1089	3	Y	10	11	1			3
							11	9									
*12	1147	N	1020	-0-	-127	-0-	21	1	991	3	Y	7	8	1			2
							8	9									
01	1116	N	947	-0-	-169	-0-	23	1	916	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2190	N	2190	-0-	-0-	-0-	56	1	2110	3	Y	22	23	1			5
							24	9									
09	2220	N	2043	-0-	-177	-0-	46	1	1974	3	Y	21	20	1			6
							23	9									
10	2263	N	2138	-0-	-125	-0-	51	1	2066	3	Y	19	18	1			7
							21	9									
11	2130	N	1987	-0-	-143	-0-	44	1	1924	3	Y	17	19	1			5
							19	9									
*12	2108	N	1672	-0-	-436	-0-	34	1	1625	3	Y	12	13	1			4
							13	9									
*01	2219	N	2219	-0-	-0-	-0-	54	1	2146	3	Y	17	16	1			5
							19	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	220	-0-	-28	-0-	6	1	210	3	Y	4	4	1			1
							4	9									
09	240	N	171	-0-	-69	-0-	4	1	164	3	Y	3	3	1			1
							3	9									
10	281	N	281	-0-	-0-	-0-	7	1	271	3	Y	3	3	1			1
							3	9									
11	257	N	257	-0-	-0-	-0-	6	1	247	3	Y	4	4	1			1
							4	9									
*12	255	N	255	-0-	-0-	-0-	5	1	246	3	Y	4	4	1			1
							4	9									
01	279	N	192	-0-	-87	-0-	5	1	184	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	343	-0-	-29	-0-	9	1	325	3	Y	8	9	1			2
							9	9									
09	360	N	350	-0-	-10	-0-	8	1	334	3	Y	7	7	1			2
							8	9									
10	372	N	324	-0-	-48	-0-	8	1	307	3	Y	8	7	1			3
							9	9									
11	346	N	346	-0-	-0-	-0-	8	1	329	3	Y	8	9	1			2
							9	9									
*12	372	N	313	-0-	-59	-0-	6	1	299	3	Y	7	7	1			2
							8	9									
*01	312	N	312	-0-	-0-	-0-	7	1	297	3	Y	7	7	1			2
							8	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	567	-0-	-22	-0-	14	1	540	3	Y	12	14	1			3
							13	9									
09	570	N	464	-0-	-106	-0-	10	1	445	3	Y	8	9	1			2
							9	9									
10	618	N	618	-0-	-0-	-0-	15	1	590	3	Y	12	10	1			4
							13	9									
11	573	N	573	-0-	-0-	-0-	13	1	547	3	Y	12	13	1			3
							13	9									
*12	571	N	571	-0-	-0-	-0-	12	1	546	3	Y	12	11	1			4
							13	9									
01	620	N	559	-0-	-61	-0-	13	1	535	3	Y	10	11	1			3
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	10	1	370	3	Y	12	13	1			3
							13	9									
09	428	N	428	-0-	-0-	-0-	9	1	408	3	Y	10	10	1			3
							11	9									
10	434	N	405	-0-	-29	-0-	9	1	384	3	Y	11	10	1			4
							12	9									
11	390	N	358	-0-	-32	-0-	8	1	333	3	Y	15	15	1			4
							17	9									
*12	462	N	462	-0-	-0-	-0-	9	1	436	3	Y	15	14	1			5
							17	9									
*01	426	N	426	-0-	-0-	-0-	10	1	401	3	Y	14	15	1			4
							15	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0-	-0-	23	1	875	3	Y	13	15	1			3
							14	9									
09	891	N	891	-0-	-0-	-0-	20	1	857	3	Y	13	12	1			4
							14	9									
10	899	N	879	-0-	-20	-0-	21	1	846	3	Y	11	11	1			4
							12	9									
11	870	N	844	-0-	-26	-0-	19	1	812	3	Y	12	13	1			3
							13	9									
*12	899	N	842	-0-	-57	-0-	17	1	812	3	Y	12	11	1			4
							13	9									
*01	877	N	877	-0-	-0-	-0-	21	1	845	3	Y	10	11	1			3
							11	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	578	-0-	-11	-0-	15	1	550	3	Y	12	13	1			3
							13	9									
09	570	N	440	-0-	-130	-0-	10	1	422	3	Y	7	8	1			2
							8	9									
10	646	N	646	-0-	-0-	-0-	15	1	618	3	Y	12	10	1			4
							13	9									
11	593	N	593	-0-	-0-	-0-	13	1	567	3	Y	12	13	1			3
							13	9									
*12	572	N	572	-0-	-0-	-0-	12	1	547	3	Y	12	11	1			4
							13	9									
01	589	N	571	-0-	-18	-0-	14	1	546	3	Y	10	11	1			3
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20	-0-	11	1	421	3	Y	12	13	1			3
							13	9									
09	450	N	360	-0-	-90	-0-	8	1	343	3	Y	8	9	1			2
							9	9									
10	481	N	481	-0-	-0-	-0-	11	1	457	3	Y	12	10	1			4
							13	9									
11	445	N	445	-0-	-0-	-0-	10	1	418	3	Y	15	15	1			4
							17	9									
*12	445	N	445	-0-	-0-	-0-	9	1	419	3	Y	15	14	1			5
							17	9									
01	465	N	440	-0-	-25	-0-	10	1	415	3	Y	14	15	1			4
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	10	1	361	3	Y	12	13	1			3
							13	9									
09	420	N	333	-0-	-87	-0-	7	1	318	3	Y	7	8	1			2
							8	9									
10	404	N	404	-0-	-0-	-0-	9	1	383	3	Y	11	9	1			4
							12	9									
11	368	N	368	-0-	-0-	-0-	8	1	348	3	Y	11	12	1			3
							12	9									
*12	341	N	319	-0-	-22	-0-	6	1	300	3	Y	12	11	1			4
							13	9									
01	403	N	315	-0-	-88	-0-	7	1	300	3	Y	7	9	1			2
							8	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	3	1	123	3	Y	13	14	1			3
							14	9									
09	120	N	104	-0-	-16	-0-	2	1	88	3	Y	13	12	1			4
							14	9									
10	124	N	112	-0-	-12	-0-	2	1	98	3	Y	11	11	1			4
							12	9									
11	120	N	113	-0-	-7	-0-	2	1	102	3	Y	8	10	1			2
							9	9									
*12	110	N	110	-0-	-0-	-0-	2	1	100	3	Y	7	7	1			2
							8	9									
*01	112	N	112	-0-	-0-	-0-	3	1	105	3	Y	4	5	1			1
							4	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	705	-0-	-8	-0-	18	1	668	3	Y	17	18	1			4
							19	9									
09	697	N	697	-0-	-0-	-0-	15	1	663	3	Y	17	16	1			5
							19	9									
10	744	N	709	-0-	-35	-0-	17	1	674	3	Y	16	15	1			6
							18	9									
11	721	N	721	-0-	-0-	-0-	16	1	687	3	Y	16	17	1			5
							18	9									
*12	721	N	721	-0-	-0-	-0-	15	1	689	3	Y	15	15	1			5
							17	9									
*01	715	N	715	-0-	-0-	-0-	17	1	683	3	Y	14	15	1			4
							15	9									

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	6	1	210	3	Y	4	7	1			1
							4	9									
09	218	N	218	-0-	-0-	-0-	5	1	209	3	Y	4	4	1			1
							4	9									
10	228	N	228	-0-	-0-	-0-	5	1	219	3	Y	4	4	1			1
							4	9									
11	220	N	220	-0-	-0-	-0-	5	1	211	3	Y	4	4	1			1
							4	9									
*12	229	N	229	-0-	-0-	-0-	5	1	220	3	Y	4	4	1			1
							4	9									
*01	228	N	228	-0-	-0-	-0-	5	1	219	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	744	N	729	-0-	-15	-0-	16	1	703	3	Y	9	10	1			2
							10	9									
06	1036	N	1036	-0-	-0-	-0-	20	1	1004	3	Y	11	9	1			4
							12	9									
07	1016	N	1016	-0-	-0-	-0-	21	1	981	3	Y	13	13	1			4
							14	9									
08	895	N	895	-0-	-0-	-0-	23	1	859	3	Y	12	13	1			3
							13	9									
09	851	N	851	-0-	-0-	-0-	19	1	818	3	Y	13	12	1			4
							14	9									
10	744	N	723	-0-	-21	-0-	17	1	697	3	Y	8	9	1			3
							9	9									
11	720	N	271	-0-	-449	-0-	6	1	252	3	Y	12	12	1			3
							13	9									
*12	744	N	298	-0-	-446	-0-	6	1	280	3	Y	11	11	1			3
							12	9									
01	713	N	287	-0-	-426	-0-	7	1	271	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

08	417	N	417	-0-	-0-	-0-	11	1	397	3	Y	8	9	1			2
							9	9									
09	396	N	396	-0-	-0-	-0-	9	1	378	3	Y	8	8	1			2
							9	9									
10	403	N	402	-0-	-1	-0-	9	1	383	3	Y	9	8	1			3
							10	9									
11	390	N	369	-0-	-21	-0-	8	1	352	3	Y	8	9	1			2
							9	9									
*12	403	N	320	-0-	-83	-0-	6	1	304	3	Y	9	8	1			3
							10	9									
01	403	N	325	-0-	-78	-0-	8	1	306	3	Y	10	10	1			3
							11	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

08	434	N	316	-0-	-118	-0-	8	1	304	3	Y	4	5	1			1
							4	9									
09	420	N	283	-0-	-137	-0-	6	1	273	3	Y	4	4	1			1
							4	9									
10	341	N	308	-0-	-33	-0-	7	1	297	3	Y	4	4	1			1
							4	9									
11	321	N	321	-0-	-0-	-0-	7	1	310	3	Y	4	4	1			1
							4	9									
*12	323	N	323	-0-	-0-	-0-	7	1	312	3	Y	4	4	1			1
							4	9									
01	279	N	118	-0-	-161	-0-	3	1	111	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	21 19	1 9	788	3	Y	17	18	1			4
09	794	N	794	-0-	-0-	-0-	17 19	1 9	758	3	Y	17	16	1			5
10	824	N	824	-0-	-0-	-0-	19 18	1 9	787	3	Y	16	15	1			6
11	808	N	808	-0-	-0-	-0-	18 18	1 9	772	3	Y	16	17	1			5
*12	827	N	827	-0-	-0-	-0-	17 17	1 9	793	3	Y	15	15	1			5
*01	818	N	818	-0-	-0-	-0-	20 15	1 9	783	3	Y	14	15	1			4

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0-	-0-	21 9	1 9	786	3	Y	8	9	1			2
09	782	N	782	-0-	-0-	-0-	17 9	1 9	756	3	Y	8	8	1			2
10	812	N	812	-0-	-0-	-0-	19 10	1 9	783	3	Y	9	8	1			3
11	839	N	839	-0-	-0-	-0-	19 9	1 9	811	3	Y	8	9	1			2
*12	888	N	888	-0-	-0-	-0-	18 8	1 9	862	3	Y	7	7	1			2
*01	872	N	872	-0-	-0-	-0-	21 8	1 9	843	3	Y	7	7	1			2

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	543	-0-	-139	-0-	14 6	1 9	523	3	Y	5	5	1			1
09	570	N	508	-0-	-62	-0-	11 4	1 9	493	3	Y	4	4	1			1
10	558	N	525	-0-	-33	-0-	12 4	1 9	509	3	Y	4	4	1			1
11	540	N	505	-0-	-35	-0-	11 4	1 9	490	3	Y	4	4	1			1
*12	527	N	500	-0-	-27	-0-	10 4	1 9	486	3	Y	4	4	1			1
01	527	N	505	-0-	-22	-0-	12 4	1 9	489	3	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-	-19	-0-	5 4	1 9	189	3	Y	4	4	1			1
09	180	N	177	-0-	-3	-0-	4 4	1 9	169	3	Y	4	4	1			1
10	186	N	109	-0-	-77	-0-	3 3	1 9	103	3	Y	3	3	1			1
11	180	N	131	-0-	-49	-0-	3 4	1 9	124	3	Y	4	4	1			1
*12	186	N	181	-0-	-5	-0-	4 4	1 9	173	3	Y	4	4	1			1
*01	153	N	153	-0-	-0-	-0-	4 4	1 9	145	3	Y	4	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-		-0-	-0-	14	1	544	3	Y	8	9	1			2
								9	9									
09	570	N	500	-0-		-70	-0-	11	1	480	3	Y	8	8	1			2
								9	9									
10	589	N	478	-0-		-111	-0-	11	1	457	3	Y	9	8	1			3
								10	9									
11	540	N	446	-0-		-94	-0-	10	1	423	3	Y	12	12	1			3
								13	9									
*12	527	N	439	-0-		-88	-0-	9	1	417	3	Y	12	11	1			4
								13	9									
01	465	N	335	-0-		-130	-0-	8	1	319	3	Y	7	9	1			2
								8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1671	N	1671	-0-		-0-	-0-	43	1	1605	3	Y	21	24	1			5
								23	9									
09	1622	N	1622	-0-		-0-	-0-	36	1	1563	3	Y	21	20	1			6
								23	9									
10	1674	N	1658	-0-		-16	-0-	39	1	1598	3	Y	19	18	1			7
								21	9									
11	1620	N	1598	-0-		-22	-0-	36	1	1543	3	Y	17	19	1			5
								19	9									
*12	1674	N	1596	-0-		-78	-0-	33	1	1546	3	Y	15	15	1			5
								17	9									
01	1643	N	1556	-0-		-87	-0-	38	1	1503	3	Y	14	15	1			4
								15	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-		-19	-0-	10	1	368	3	Y	5	5	1			1
								6	9									
09	390	N	349	-0-		-41	-0-	8	1	337	3	Y	4	4	1			1
								4	9									
10	403	N	359	-0-		-44	-0-	9	1	346	3	Y	4	4	1			1
								4	9									
11	360	N	344	-0-		-16	-0-	8	1	332	3	Y	4	4	1			1
								4	9									
*12	372	N	357	-0-		-15	-0-	7	1	346	3	Y	4	4	1			1
								4	9									
*01	345	N	345	-0-		-0-	-0-	8	1	333	3	Y	4	4	1			1
								4	9									

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	682	-0-		-62	-0-	17	1	656	3	Y	8	9	1			2
								9	9									
09	720	N	645	-0-		-75	-0-	14	1	622	3	Y	8	8	1			2
								9	9									
10	806	N	448	-0-		-358	-0-	11	1	430	3	Y	6	6	1			2
								7	9									
11	660	N	375	-0-		-285	-0-	8	1	363	3	Y	4	5	1			1
								4	9									
*12	764	N	764	-0-		-0-	-0-	16	1	740	3	Y	7	6	1			2
								8	9									
*01	725	N	725	-0-		-0-	-0-	17	1	699	3	Y	8	8	1			2
								9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	12	1	465	3	Y	13	15	1			3
							14	9									
09	479	N	479	-0-	-0-	-0-	10	1	455	3	Y	13	12	1			4
							14	9									
10	506	N	506	-0-	-0-	-0-	12	1	482	3	Y	11	11	1			4
							12	9									
11	523	N	523	-0-	-0-	-0-	12	1	498	3	Y	12	13	1			3
							13	9									
*12	584	N	584	-0-	-0-	-0-	12	1	559	3	Y	12	11	1			4
							13	9									
*01	582	N	582	-0-	-0-	-0-	14	1	557	3	Y	10	11	1			3
							11	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	837	N	756	-0-	-81	-0-	17	1	724	3	Y	14	15	1			3
							15	9									
06	780	N	756	-0-	-24	-0-	14	1	724	3	Y	16	13	1			6
							18	9									
07	806	N	786	-0-	-20	-0-	16	1	756	3	Y	13	15	1			4
							14	9									
08	756	N	756	-0-	-0-	-0-	19	1	723	3	Y	13	14	1			3
							14	9									
09	750	N	630	-0-	-120	-0-	14	1	602	3	Y	13	12	1			4
							14	9									
10	784	N	784	-0-	-0-	-0-	19	1	753	3	Y	11	11	1			4
							12	9									
11	792	N	792	-0-	-0-	-0-	18	1	761	3	Y	12	13	1			3
							13	9									
*12	801	N	801	-0-	-0-	-0-	16	1	772	3	Y	12	11	1			4
							13	9									
*01	790	N	790	-0-	-0-	-0-	19	1	756	3	Y	14	14	1			4
							15	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	326	-0-	-46	-0-	8	1	309	3	Y	8	9	1			2
							9	9									
09	420	N	129	-0-	-291	-0-	3	1	119	3	Y	6	6	1			2
							7	9									
10	465	N	202	-0-	-263	-0-	5	1	188	3	Y	8	7	1			3
							9	9									
11	330	N	238	-0-	-92	-0-	5	1	224	3	Y	8	9	1			2
							9	9									
*12	285	N	285	-0-	-0-	-0-	6	1	272	3	Y	6	6	1			2
							7	9									
*01	458	N	458	-0-	-0-	-0-	11	1	439	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	534	-0-	-24	-0-	14	1	511	3	Y	8	9	1			2
							9	9									
09	570	N	397	-0-	-173	-0-	9	1	379	3	Y	8	8	1			2
							9	9									
10	601	N	601	-0-	-0-	-0-	14	1	574	3	Y	12	10	1			4
							13	9									
11	530	N	530	-0-	-0-	-0-	12	1	507	3	Y	10	11	1			3
							11	9									
*12	500	N	500	-0-	-0-	-0-	10	1	483	3	Y	6	7	1			2
							7	9									
*01	600	N	600	-0-	-0-	-0-	14	1	578	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	267	-0-	-43	-0-	7	1	250	3	Y	9	9	1			2
							10	9									
09	270	N	140	-0-	-130	-0-	3	1	134	3	Y	3	4	1			1
							3	9									
10	392	N	392	-0-	-0-	-0-	9	1	374	3	Y	8	6	1			3
							9	9									
11	390	N	390	-0-	-0-	-0-	9	1	369	3	Y	11	11	1			3
							12	9									
*12	374	N	374	-0-	-0-	-0-	7	1	354	3	Y	12	11	1			4
							13	9									
01	372	N	338	-0-	-34	-0-	8	1	322	3	Y	7	9	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	594	-0-	-26	-0-	15	1	570	3	Y	8	9	1			2
							9	9									
09	630	N	499	-0-	-131	-0-	11	1	481	3	Y	6	6	1			2
							7	9									
10	651	N	636	-0-	-15	-0-	15	1	612	3	Y	8	7	1			3
							9	9									
11	586	N	586	-0-	-0-	-0-	13	1	564	3	Y	8	9	1			2
							9	9									
*12	585	N	585	-0-	-0-	-0-	12	1	565	3	Y	7	7	1			2
							8	9									
01	620	N	584	-0-	-36	-0-	14	1	562	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	428	-0-	-6	-0-	11	1	408	3	Y	8	9	1			2
							9	9									
09	420	N	407	-0-	-13	-0-	9	1	389	3	Y	8	8	1			2
							9	9									
10	434	N	301	-0-	-133	-0-	7	1	284	3	Y	9	8	1			3
							10	9									
11	420	N	224	-0-	-196	-0-	5	1	215	3	Y	4	6	1			1
							4	9									
*12	434	N	331	-0-	-103	-0-	7	1	320	3	Y	4	4	1			1
							4	9									
*01	367	N	367	-0-	-0-	-0-	9	1	354	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	285	-0-	-25	-0-	7	1	269	3	Y	8	9	1			2
							9	9									
09	300	N	191	-0-	-109	-0-	4	1	180	3	Y	6	6	1			2
							7	9									
10	310	N	290	-0-	-20	-0-	7	1	274	3	Y	8	7	1			3
							9	9									
11	270	N	270	-0-	-0-	-0-	6	1	255	3	Y	8	9	1			2
							9	9									
*12	255	N	255	-0-	-0-	-0-	5	1	242	3	Y	7	7	1			2
							8	9									
01	279	N	241	-0-	-38	-0-	6	1	227	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-		-0-	-0-		6	1	208	3	Y	8	9	1			2
									9	9									
09	240	N	210	-0-		-30	-0-		5	1	198	3	Y	6	6	1			2
									7	9									
10	282	N	282	-0-		-0-	-0-		7	1	266	3	Y	8	7	1			3
									9	9									
11	286	N	286	-0-		-0-	-0-		6	1	268	3	Y	11	11	1			3
									12	9									
*12	245	N	245	-0-		-0-	-0-		5	1	229	3	Y	10	10	1			3
									11	9									
01	279	N	223	-0-		-56	-0-		5	1	206	3	Y	11	11	1			3
									12	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-		-0-	-0-		7	1	282	3	Y	8	10	1			2
									9	9									
09	240	N	203	-0-		-37	-0-		4	1	192	3	Y	6	6	1			2
									7	9									
10	303	N	303	-0-		-0-	-0-		7	1	287	3	Y	8	7	1			3
									9	9									
11	318	N	318	-0-		-0-	-0-		7	1	302	3	Y	8	9	1			2
									9	9									
*12	289	N	289	-0-		-0-	-0-		6	1	275	3	Y	7	7	1			2
									8	9									
*01	290	N	290	-0-		-0-	-0-		7	1	279	3	Y	4	5	1			1
									4	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	284	N	284	-0-		-0-	-0-		6	1	272	3	Y	5	6	1			1
									6	9									
06	444	N	444	-0-		-0-	-0-		9	1	428	3	Y	6	5	1			2
									7	9									
07	456	N	456	-0-		-0-	-0-		9	1	437	3	Y	9	8	1			3
									10	9									
08	445	N	445	-0-		-0-	-0-		11	1	425	3	Y	8	9	1			2
									9	9									
09	424	N	424	-0-		-0-	-0-		9	1	406	3	Y	8	8	1			2
									9	9									
10	436	N	436	-0-		-0-	-0-		10	1	416	3	Y	9	8	1			3
									10	9									
11	390	N	230	-0-		-160	-0-		5	1	216	3	Y	8	9	1			2
									9	9									
*12	403	N	303	-0-		-100	-0-		6	1	289	3	Y	7	7	1			2
									8	9									
01	434	N	270	-0-		-164	-0-		6	1	260	3	Y	4	5	1			1
									4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	527	N	512	-0-	-15	-0-	11	1	486	3	Y	14	15	1			3
							15	9									
06	510	N	467	-0-	-43	-0-	9	1	444	3	Y	13	11	1			5
							14	9									
07	527	N	467	-0-	-60	-0-	9	1	445	3	Y	12	13	1			4
							13	9									
08	527	N	443	-0-	-84	-0-	11	1	419	3	Y	12	13	1			3
							13	9									
09	480	N	395	-0-	-85	-0-	9	1	372	3	Y	13	12	1			4
							14	9									
10	465	N	368	-0-	-97	-0-	9	1	348	3	Y	10	10	1			4
							11	9									
11	420	N	378	-0-	-42	-0-	8	1	362	3	Y	7	9	1			2
							8	9									
*12	403	N	388	-0-	-15	-0-	8	1	372	3	Y	7	7	1			2
							8	9									
01	372	N	370	-0-	-2	-0-	9	1	353	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	18	1	697	3	Y	13	14	1			3
							14	9									
09	637	N	637	-0-	-0-	-0-	14	1	609	3	Y	13	12	1			4
							14	9									
10	659	N	659	-0-	-0-	-0-	16	1	631	3	Y	11	11	1			4
							12	9									
11	630	N	544	-0-	-86	-0-	12	1	523	3	Y	8	10	1			2
							9	9									
*12	651	N	374	-0-	-277	-0-	8	1	359	3	Y	6	6	1			2
							7	9									
01	651	N	286	-0-	-365	-0-	7	1	275	3	Y	4	5	1			1
							4	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	655	-0-	-89	-0-	17	1	624	3	Y	13	14	1			3
							14	9									
09	720	N	672	-0-	-48	-0-	15	1	643	3	Y	13	12	1			4
							14	9									
10	713	N	507	-0-	-206	-0-	12	1	485	3	Y	9	10	1			3
							10	9									
11	630	N	602	-0-	-28	-0-	13	1	576	3	Y	12	12	1			3
							13	9									
*12	682	N	511	-0-	-171	-0-	10	1	490	3	Y	10	10	1			3
							11	9									
*01	508	N	508	-0-	-0-	-0-	12	1	484	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	305	-0-	-5	-0-	8	1	288	3	Y	8	9	1			2
							9	9									
09	300	N	288	-0-	-12	-0-	6	1	273	3	Y	8	8	1			2
							9	9									
10	310	N	296	-0-	-14	-0-	7	1	279	3	Y	9	8	1			3
							10	9									
11	300	N	281	-0-	-19	-0-	6	1	266	3	Y	8	9	1			2
							9	9									
*12	310	N	289	-0-	-21	-0-	6	1	275	3	Y	7	7	1			2
							8	9									
*01	286	N	286	-0-	-0-	-0-	7	1	271	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	460	-0-	-5	-0-	12	1	439	3	Y	8	9	1			2
							9	9									
09	450	N	442	-0-	-8	-0-	10	1	423	3	Y	8	8	1			2
							9	9									
10	465	N	456	-0-	-9	-0-	11	1	435	3	Y	9	8	1			3
							10	9									
11	450	N	444	-0-	-6	-0-	10	1	430	3	Y	4	6	1			1
							4	9									
*12	465	N	451	-0-	-14	-0-	9	1	438	3	Y	4	4	1			1
							4	9									
*01	454	N	454	-0-	-0-	-0-	11	1	439	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	983	N	983	-0-	-0-	-0-	25	1	939	3	Y	17	18	1			4
							19	9									
09	927	N	927	-0-	-0-	-0-	20	1	888	3	Y	17	16	1			5
							19	9									
10	1023	N	953	-0-	-70	-0-	22	1	913	3	Y	16	15	1			6
							18	9									
11	960	N	905	-0-	-55	-0-	20	1	867	3	Y	16	17	1			5
							18	9									
*12	961	N	832	-0-	-129	-0-	17	1	798	3	Y	15	15	1			5
							17	9									
01	930	N	633	-0-	-297	-0-	15	1	607	3	Y	10	12	1			3
							11	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	9	1	358	3	Y	5	5	1			1
							6	9									
09	351	N	351	-0-	-0-	-0-	8	1	339	3	Y	4	4	1			1
							4	9									
10	360	N	360	-0-	-0-	-0-	9	1	347	3	Y	4	4	1			1
							4	9									
11	348	N	348	-0-	-0-	-0-	8	1	336	3	Y	4	4	1			1
							4	9									
*12	343	N	343	-0-	-0-	-0-	7	1	332	3	Y	4	4	1			1
							4	9									
01	372	N	361	-0-	-11	-0-	9	1	348	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	867	-0-	-1	-0-	22	1	831	3	Y	13	15	1			3
							14	9									
09	840	N	805	-0-	-35	-0-	18	1	773	3	Y	13	12	1			4
							14	9									
10	868	N	850	-0-	-18	-0-	20	1	818	3	Y	11	11	1			4
							12	9									
11	840	N	819	-0-	-21	-0-	18	1	788	3	Y	12	13	1			3
							13	9									
*12	837	N	819	-0-	-18	-0-	17	1	789	3	Y	12	11	1			4
							13	9									
01	837	N	808	-0-	-29	-0-	19	1	778	3	Y	10	11	1			3
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1159	N	1159	-0-	-0-	-0-	29	1	1111	3	Y	17	19	1			4
							19	9									
09	1110	N	1101	-0-	-9	-0-	24	1	1058	3	Y	17	16	1			5
							19	9									
10	1147	N	1138	-0-	-9	-0-	27	1	1093	3	Y	16	15	1			6
							18	9									
11	1110	N	1086	-0-	-24	-0-	24	1	1044	3	Y	16	17	1			5
							18	9									
*12	1147	N	1114	-0-	-33	-0-	23	1	1074	3	Y	15	15	1			5
							17	9									
01	1116	N	1084	-0-	-32	-0-	26	1	1039	3	Y	17	17	1			5
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	N	1171	-0-	-0-	-0-	30	1	1122	3	Y	17	18	1			4
							19	9									
09	1050	N	960	-0-	-90	-0-	21	1	920	3	Y	17	16	1			5
							19	9									
10	1085	N	980	-0-	-105	-0-	23	1	939	3	Y	16	15	1			6
							18	9									
11	1050	N	913	-0-	-137	-0-	20	1	875	3	Y	16	17	1			5
							18	9									
*12	992	N	946	-0-	-46	-0-	19	1	910	3	Y	15	15	1			5
							17	9									
01	961	N	933	-0-	-28	-0-	22	1	896	3	Y	14	15	1			4
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0-	-0-	20	1	763	3	Y	8	9	1			2
							9	9									
09	777	N	777	-0-	-0-	-0-	17	1	751	3	Y	8	8	1			2
							9	9									
10	795	N	795	-0-	-0-	-0-	19	1	766	3	Y	9	8	1			3
							10	9									
11	750	N	750	-0-	-0-	-0-	17	1	724	3	Y	8	9	1			2
							9	9									
*12	744	N	613	-0-	-131	-0-	13	1	592	3	Y	7	7	1			2
							8	9									
*01	782	N	782	-0-	-0-	-0-	19	1	755	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0-	-0-	27	1	1007	3	Y	17	18	1			4
							19	9									
09	1020	N	1018	-0-	-2	-0-	23	1	976	3	Y	17	16	1			5
							19	9									
10	1055	N	1055	-0-	-0-	-0-	25	1	1012	3	Y	16	15	1			6
							18	9									
11	1027	N	1027	-0-	-0-	-0-	23	1	986	3	Y	16	17	1			5
							18	9									
*12	1054	N	1036	-0-	-18	-0-	21	1	998	3	Y	15	15	1			5
							17	9									
01	1023	N	1018	-0-	-5	-0-	24	1	974	3	Y	18	18	1			5
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0-	-0-	31	1	1165	3	Y	17	18	1			4
							19	9									
09	1153	N	1153	-0-	-0-	-0-	26	1	1108	3	Y	17	16	1			5
							19	9									
10	1116	N	1099	-0-	-17	-0-	26	1	1055	3	Y	16	15	1			6
							18	9									
11	1080	N	957	-0-	-123	-0-	21	1	922	3	Y	13	15	1			4
							14	9									
*12	1116	N	997	-0-	-119	-0-	20	1	965	3	Y	11	11	1			4
							12	9									
01	1054	N	1033	-0-	-21	-0-	25	1	997	3	Y	10	11	1			3
							11	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	430	N	430	-0-	-0-	-0-	9	1	406	3	Y	14	15	1			3
							15	9									
06	418	N	418	-0-	-0-	-0-	8	1	392	3	Y	16	13	1			6
							18	9									
07	429	N	429	-0-	-0-	-0-	9	1	406	3	Y	13	15	1			4
							14	9									
08	391	N	391	-0-	-0-	-0-	10	1	367	3	Y	13	14	1			3
							14	9									
09	360	N	359	-0-	-1	-0-	8	1	337	3	Y	13	12	1			4
							14	9									
10	374	N	374	-0-	-0-	-0-	9	1	353	3	Y	11	11	1			4
							12	9									
11	390	N	390	-0-	-0-	-0-	9	1	368	3	Y	12	13	1			3
							13	9									
*12	372	N	371	-0-	-1	-0-	7	1	351	3	Y	12	11	1			4
							13	9									
*01	395	N	395	-0-	-0-	-0-	9	1	371	3	Y	14	14	1			4
							15	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	341	N	326	-0-	-15	-0-	7	1	304	3	Y	14	15	1			3
							15	9									
06	324	N	324	-0-	-0-	-0-	6	1	304	3	Y	13	11	1			5
							14	9									
07	329	N	329	-0-	-0-	-0-	7	1	309	3	Y	12	13	1			4
							13	9									
08	315	N	315	-0-	-0-	-0-	8	1	294	3	Y	12	13	1			3
							13	9									
09	270	N	250	-0-	-20	-0-	5	1	237	3	Y	7	8	1			2
							8	9									
10	351	N	351	-0-	-0-	-0-	8	1	330	3	Y	12	10	1			4
							13	9									
11	295	N	295	-0-	-0-	-0-	6	1	276	3	Y	12	13	1			3
							13	9									
*12	310	N	310	-0-	-0-	-0-	6	1	291	3	Y	12	11	1			4
							13	9									
*01	319	N	319	-0-	-0-	-0-	8	1	300	3	Y	10	11	1			3
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	12	1	443	3	Y	15	17	1			3
							17	9									
09	360	N	337	-0-	-23	-0-	7	1	318	3	Y	11	11	1			3
							12	9									
10	462	N	462	-0-	-0-	-0-	11	1	436	3	Y	14	12	1			5
							15	9									
11	485	N	485	-0-	-0-	-0-	11	1	455	3	Y	17	17	1			5
							19	9									
*12	498	N	498	-0-	-0-	-0-	10	1	471	3	Y	15	15	1			5
							17	9									
*01	497	N	497	-0-	-0-	-0-	12	1	470	3	Y	14	15	1			4
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	22	1	837	3	Y	17	18	1			4
							19	9									
09	845	N	845	-0-	-0-	-0-	19	1	807	3	Y	17	16	1			5
							19	9									
10	855	N	855	-0-	-0-	-0-	20	1	818	3	Y	15	15	1			5
							17	9									
11	810	N	754	-0-	-56	-0-	17	1	724	3	Y	12	14	1			3
							13	9									
*12	837	N	770	-0-	-67	-0-	16	1	741	3	Y	12	11	1			4
							13	9									
01	837	N	776	-0-	-61	-0-	19	1	746	3	Y	10	11	1			3
							11	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1234	N	1234	-0-	-0-	-0-	32	1	1188	3	Y	13	15	1			3
							14	9									
09	1302	N	1302	-0-	-0-	-0-	29	1	1259	3	Y	13	12	1			4
							14	9									
10	1376	N	1376	-0-	-0-	-0-	33	1	1330	3	Y	12	12	1			4
							13	9									
11	1346	N	1346	-0-	-0-	-0-	30	1	1297	3	Y	17	16	1			5
							19	9									
*12	1379	N	1379	-0-	-0-	-0-	28	1	1334	3	Y	15	15	1			5
							17	9									
*01	1411	N	1411	-0-	-0-	-0-	34	1	1362	3	Y	14	15	1			4
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	719	-0-	-118	-0-	18	1	687	3	Y	13	14	1			3
							14	9									
09	718	N	718	-0-	-0-	-0-	16	1	688	3	Y	13	12	1			4
							14	9									
10	713	N	692	-0-	-21	-0-	16	1	664	3	Y	11	11	1			4
							12	9									
11	926	N	926	-0-	-0-	-0-	21	1	892	3	Y	12	13	1			3
							13	9									
*12	778	N	778	-0-	-0-	-0-	16	1	750	3	Y	11	11	1			3
							12	9									
*01	909	N	909	-0-	-0-	-0-	22	1	873	3	Y	13	12	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1303	N	1303	-0-	-0-	-0-	33	1	1256	3	Y	13	15	1			3
							14	9									
09	1260	N	1226	-0-	-34	-0-	27	1	1185	3	Y	13	12	1			4
							14	9									
10	1302	N	1290	-0-	-12	-0-	31	1	1247	3	Y	11	11	1			4
							12	9									
11	1260	N	1012	-0-	-248	-0-	23	1	976	3	Y	12	13	1			3
							13	9									
*12	1271	N	1028	-0-	-243	-0-	21	1	996	3	Y	10	10	1			3
							11	9									
01	1271	N	1071	-0-	-200	-0-	26	1	1033	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1492	-0-	-151	-0-	38	1	1435	3	Y	17	19	1			4
							19	9									
09	1530	N	793	-0-	-737	-0-	18	1	764	3	Y	10	11	1			3
							11	9									
10	1708	N	1708	-0-	-0-	-0-	41	1	1649	3	Y	16	13	1			6
							18	9									
11	1452	N	1452	-0-	-0-	-0-	32	1	1402	3	Y	16	17	1			5
							18	9									
*12	806	N	369	-0-	-437	-0-	7	1	345	3	Y	15	15	1			5
							17	9									
01	1674	N	1482	-0-	-192	-0-	36	1	1431	3	Y	14	15	1			4
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	757	-0-	-18	-0-	19	1	724	3	N	13	14	1			3
							14	9									
09	750	N	725	-0-	-25	-0-	16	1	695	3	N	13	12	1			4
							14	9									
10	775	N	730	-0-	-45	-0-	17	1	701	3	N	11	11	1			4
							12	9									
11	720	N	720	-0-	-0-	-0-	16	1	691	3	N	12	13	1			3
							13	9									
*12	744	N	721	-0-	-23	-0-	15	1	693	3	N	12	11	1			4
							13	9									
01	744	N	718	-0-	-26	-0-	17	1	686	3	N	14	14	1			4
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	568	-0-	-52	-0-	14	1	541	3	Y	12	13	1			3
							13	9									
09	600	N	600	-0-	-0-	-0-	13	1	573	3	Y	13	12	1			4
							14	9									
10	620	N	571	-0-	-49	-0-	13	1	546	3	Y	11	11	1			4
							12	9									
11	576	N	576	-0-	-0-	-0-	13	1	550	3	Y	12	13	1			3
							13	9									
*12	620	N	518	-0-	-102	-0-	10	1	495	3	Y	12	11	1			4
							13	9									
*01	561	N	561	-0-	-0-	-0-	13	1	537	3	Y	10	11	1			3
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	8	1	310	3	Y	13	16	1			3
							14	9									
09	330	N	330	-0-	-0-	-0-	7	1	309	3	Y	13	12	1			4
							14	9									
10	310	N	276	-0-	-34	-0-	6	1	258	3	Y	11	11	1			4
							12	9									
11	300	N	243	-0-	-57	-0-	5	1	227	3	Y	10	11	1			3
							11	9									
*12	310	N	230	-0-	-80	-0-	5	1	216	3	Y	8	8	1			3
							9	9									
01	279	N	213	-0-	-66	-0-	5	1	204	3	Y	4	6	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	17	1	626	3	Y	12	13	1			3
							13	9									
09	523	N	523	-0-	-0-	-0-	11	1	498	3	Y	13	12	1			4
							14	9									
10	335	N	335	-0-	-0-	-0-	8	1	317	3	Y	9	10	1			3
							10	9									
11	300	N	175	-0-	-125	-0-	4	1	162	3	Y	8	9	1			2
							9	9									
*12	310	N	179	-0-	-131	-0-	3	1	166	3	Y	9	8	1			3
							10	9									
*01	352	N	352	-0-	-0-	-0-	8	1	333	3	Y	10	10	1			3
							11	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1550	-0-	-0-	-0-	40	1	1496	3	Y	13	14	1			3
							14	9									
09	1470	N	1458	-0-	-12	-0-	33	1	1411	3	Y	13	12	1			4
							14	9									
10	1519	N	1492	-0-	-27	-0-	35	1	1445	3	Y	11	11	1			4
							12	9									
11	1470	N	1425	-0-	-45	-0-	32	1	1380	3	Y	12	13	1			3
							13	9									
*12	1519	N	1513	-0-	-6	-0-	31	1	1469	3	Y	12	11	1			4
							13	9									
*01	1619	N	1619	-0-	-0-	-0-	39	1	1569	3	Y	10	11	1			3
							11	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	23	1	860	3	N	17	18	1			4
							19	9									
09	806	N	806	-0-	-0-	-0-	18	1	769	3	N	17	16	1			5
							19	9									
10	815	N	815	-0-	-0-	-0-	19	1	779	3	N	15	15	1			5
							17	9									
11	778	N	778	-0-	-0-	-0-	17	1	748	3	N	12	14	1			3
							13	9									
*12	775	N	741	-0-	-34	-0-	15	1	713	3	N	12	11	1			4
							13	9									
*01	1059	N	1059	-0-	-0-	-0-	25	1	1020	3	N	13	13	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1380	N	1380	-0-	-0-	-0-	35	1	1326	3	Y	17	18	1			4
							19	9									
09	1380	N	1380	-0-	-0-	-0-	31	1	1334	3	Y	14	14	1			4
							15	9									
10	1221	N	1221	-0-	-0-	-0-	29	1	1182	3	Y	9	10	1			3
							10	9									
11	1992	N	1992	-0-	-0-	-0-	45	1	1928	3	Y	17	15	1			5
							19	9									
*12	1257	N	1257	-0-	-0-	-0-	26	1	1218	3	Y	12	13	1			4
							13	9									
*01	2098	N	2098	-0-	-0-	-0-	51	1	2023	3	Y	22	19	1			7
							24	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

08	373	N	373	-0-	-0-	-0-	370	1	3	9	N	3					20
09	390	N	385	-0-	-5	-0-	382	1	3	9	N	3					23
10	372	N	338	-0-	-34	-0-	335	1	3	9	N	3					26
11	366	N	366	-0-	-0-	-0-	363	1	3	9	N	3					29
*12	403	N	250	-0-	-153	-0-	247	1	3	9	N	3					32
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

08	509	N	509	-0-	-0-	-0-	503	3	6	9	Y	5					74
09	494	N	494	-0-	-0-	-0-	491	3	3	9	Y	3					77
10	500	N	500	-0-	-0-	-0-	497	3	3	9	Y	3					80
11	486	N	486	-0-	-0-	-0-	483	3	3	9	Y	3					83
*12	497	N	497	-0-	-0-	-0-	491	3	6	9	Y	5					88
*01	481	N	481	-0-	-0-	-0-	478	3	3	9	Y	3					91

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		279	-0-	279	600	17	1	256	2	Y	5					10
							6	9									
09	DLQ G-10		257	-0-	257	857	17	1	236	2	Y	4					14
							4	9									
10	1110	N	253	-0-	-857	-0-	18	1	232	2	Y	3					17
							3	9									
11	251	N	251	-0-	-0-	-0-	18	1	227	2	Y	5	19	1			3
							6	9									
12	279	N	13	-0-	-266	-0-	2	1	5	2	Y	5					8
							6	9									
*01	14	N	14	-0-	-0-	-0-	1	1	1	2	Y	11					19
							12	9									

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		585	-0-	585	1274	34	1	545	2	Y	5					36
							6	9									
09	DLQ G-10		506	-0-	506	1780	35	1	467	2	Y	4					40
							4	9									
10	2200	N	485	-0-	-1715	65	8	1	473	2	Y	4					44
							4	9									
11	530	N	465	-0-	-65	-0-	462	2	3	9	Y	3					47
12	527	N	510	-0-	-17	-0-	36	1	467	2	Y	6					53
							7	9									
*01	526	N	526	-0-	-0-	-0-	40	1	482	2	Y	4					57
							4	9									

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	658	-0-	-148	-0-	38	1	612	2	N	7					232
							8	9									
09	720	N	567	-0-	-153	-0-	39	1	525	2	N	3					235
							3	9									
10	620	N	620	-0-	-0-	-0-	41	1	547	2	N	29	191	1			73
							32	9									
11	630	N	608	-0-	-22	-0-	40	1	540	2	N	25					98
							28	9									
*12	591	N	591	-0-	-0-	-0-	43	1	520	2	N	25					123
							28	9									
*01	557	N	557	-0-	-0-	-0-	42	1	493	2	N	20					143
							22	9									

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		187	-0-	187	472	9	1	163	2	Y	14					59
							15	9									
09	DLQ G-10		206	-0-	206	678	9	1	187	2	Y	9					68
							10	9									
10	862	N	184	-0-	-678	-0-	10	1	166	2	Y	7					75
							8	9									
11	199	N	199	-0-	-0-	-0-	9	1	186	2	Y	4					79
							4	9									
12	217	N	203	-0-	-14	-0-	14	1	179	2	Y	9					88
							10	9									
*01	227	N	227	-0-	-0-	-0-	16	1	185	2	Y	24	97	1			15
							26	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
11	14B2	EXT	1	-0-	1	1	1	1			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

08	DLQ G-10		358	-0-	358	773	21	1	331	2	Y	5					36
							6	9									
09	DLQ G-10		291	-0-	291	1064	21	1	266	2	Y	4					40
							4	9									
10	1232	N	168	-0-	-1064	-0-	22	1	142	2	Y	4					44
							4	9									
11	223	N	223	-0-	-0-	-0-	22	1	198	2	Y	3					47
							3	9									
12	310	N	226	-0-	-84	-0-	17	1	202	2	Y	6					53
							7	9									
*01	299	N	299	-0-	-0-	-0-	23	1	272	2	Y	4					57
							4	9									

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

08	DLQ G-10		658	-0-	658	1481	36	1	607	2	Y	14					59
							15	9									
09	DLQ G-10		591	-0-	591	2072	37	1	544	2	Y	9					68
							10	9									
10	2200	N	646	-0-	-1554	518	39	1	599	2	Y	7					75
							8	9									
11	1145	N	627	-0-	-518	-0-	38	1	585	2	Y	4					79
							4	9									
*12	660	N	660	-0-	-0-	-0-	49	1	601	2	Y	9					88
							10	9									
*01	649	N	649	-0-	-0-	-0-	49	1	574	2	Y	24	97	1			15
							26	9									

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

08	DLQ G-10		669	-0-	669	1463	38	1	618	2	Y	12					56
							13	9									
09	DLQ G-10		584	-0-	584	2047	39	1	530	2	Y	14					70
							15	9									
10	2200	N	628	-0-	-1572	475	41	1	577	2	Y	9					79
							10	9									
11	1078	N	603	-0-	-475	-0-	40	1	562	2	Y	1					80
							1	9									
*12	638	N	638	-0-	-0-	-0-	47	1	577	2	Y	13	66	1			27
							14	9									
*01	640	N	640	-0-	-0-	-0-	50	1	581	2	Y	8					35
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1155	-0-	1155	2597	74	1	1070	2	Y	10					139
							11	9									
09	DLQ G-10		919	-0-	919	3516	75	1	825	2	Y	17					156
							19	9									
10	2200	N	807	-0-	-1393	2123	80	1	719	2	Y	7	107	1			56
							8	9									
11	2970	N	847	-0-	-2123	-0-	77	1	756	2	Y	13					69
							14	9									
12	961	N	861	-0-	-100	-0-	65	1	781	2	Y	14					83
							15	9									
*01	907	N	907	-0-	-0-	-0-	71	1	821	2	Y	14					97
							15	9									

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

08	DLQ G-10		560	-0-	560	1248	33	1	521	2	Y	5					12
							6	9									
09	DLQ G-10		514	-0-	514	1762	33	1	475	2	Y	5					17
							6	9									
10	2200	N	479	-0-	-1721	41	35	1	438	2	Y	5					22
							6	9									
11	530	N	489	-0-	-41	-0-	34	1	448	2	Y	6	24	1			4
							7	9									
*12	530	N	530	-0-	-0-	-0-	40	1	483	2	Y	6					10
							7	9									
*01	537	N	537	-0-	-0-	-0-	41	1	481	2	Y	14					24
							15	9									

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

08	DLQ G-10		398	-0-	398	764	22	1	370	2	Y	5					12
							6	9									
09	DLQ G-10		351	-0-	351	1115	22	1	323	2	Y	5					17
							6	9									
10	1497	N	382	-0-	-1115	-0-	24	1	352	2	Y	5					22
							6	9									
11	411	N	411	-0-	-0-	-0-	23	1	381	2	Y	6	24	1			4
							7	9									
*12	396	N	396	-0-	-0-	-0-	29	1	360	2	Y	6					10
							7	9									
*01	389	N	389	-0-	-0-	-0-	29	1	345	2	Y	14					24
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		465	-0-	465	1042	25	1	427	2	Y	12					56
							13	9									
09	DLQ G-10		424	-0-	424	1466	25	1	384	2	Y	14					70
							15	9									
10	1556	N	90	-0-	-1466	-0-	27	1	53	2	Y	9					79
							10	9									
11	27	N	27	-0-	-0-	-0-	26	1	1	9	Y	1					80
12	434	N	16	-0-	-418	-0-	2	1	14	9	Y	13	66	1			27
*01	10	N	10	-0-	-0-	-0-	1	1	9	9	Y	8					35

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

08	558	N	451	-0-	-107	-0-	21	1	419	2	N	10					204
							11	9									
09	510	N	389	-0-	-121	-0-	22	1	360	2	N	6					210
							7	9									
10	410	N	410	-0-	-0-	-0-	23	1	359	2	N	25					235
							28	9									
11	450	N	404	-0-	-46	-0-	22	1	362	2	N	18	176	1			77
							20	9									
12	403	N	384	-0-	-19	-0-	29	1	353	2	N	2					79
							2	9									
*01	385	N	385	-0-	-0-	-0-	30	1	353	2	N	2					81
							2	9									

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

08	T. A.		-0-	-0-	-0-	-0-					Y	5					12
09	T. A.		-0-	-0-	-0-	-0-					Y	5					17
10	T. A.		-0-	-0-	-0-	-0-					Y	5					22
11	T. A.		-0-	-0-	-0-	-0-					Y	6	24	1			4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	6					10
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	14					24

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

08	DLQ G-10		606	-0-	606	1347	38	1	560	2	Y	7					34
							8	9									
09	DLQ G-10		552	-0-	552	1899	38	1	504	2	Y	9					43
							10	9									
10	2200	N	520	-0-	-1680	219	41	1	472	2	Y	6					49
							7	9									
11	748	N	529	-0-	-219	-0-	39	1	489	2	Y	1					50
							1	9									
12	558	N	505	-0-	-53	-0-	37	1	459	2	Y	8	41	1			17
							9	9									
*01	529	N	529	-0-	-0-	-0-	42	1	481	2	Y	5					22
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		377	-0-	377	849	32	1	336	2	Y	8					110
							9	9									
09	DLQ G-10		286	-0-	286	1135	33	1	239	2	Y	13					123
							14	9									
10	1368	N	233	-0-	-1135	-0-	35	1	191	2	Y	6	85	1			44
							7	9									
11	45	N	45	-0-	-0-	-0-	34	1	11	9	Y	10					54
12	310	N	14	-0-	-296	-0-	2	1	12	9	Y	11					65
*01	13	N	13	-0-	-0-	-0-	1	1	12	9	Y	11					76

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		959	-0-	959	2108	68	1	881	2	Y	9					65
							10	9									
09	DLQ G-10		804	-0-	804	2912	69	1	725	2	Y	9					74
							10	9									
10	2200	N	871	-0-	-1329	1583	73	1	790	2	Y	7					81
							8	9									
11	2425	N	842	-0-	-1583	-0-	71	1	763	2	Y	7					88
							8	9									
*12	884	N	884	-0-	-0-	-0-	67	1	804	2	Y	12					100
							13	9									
*01	842	N	842	-0-	-0-	-0-	66	1	769	2	Y	6					106
							7	9									

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		381	-0-	381	854	10	1	349	2	Y	20					74
							22	9									
09	DLQ G-10		343	-0-	343	1197	10	1	313	2	Y	18					92
							20	9									
10	1591	N	394	-0-	-1197	-0-	11	1	375	2	Y	7					99
							8	9									
11	326	N	326	-0-	-0-	-0-	11	1	286	2	Y	26					125
							29	9									
*12	503	N	503	-0-	-0-	-0-	35	1	443	2	Y	23	81	1			67
							25	9									
*01	539	N	539	-0-	-0-	-0-	37	1	437	2	Y	59	86	1			40
							65	9									

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		89	-0-	89	268	29	1	53	2	Y	6					46
							7	9									
09	DLQ G-10		68	-0-	68	336	29	1	32	2	Y	6					52
							7	9									
10	371	N	35	-0-	-336	-0-	31	1	4	9	Y	4					56
11	117	N	117	-0-	-0-	-0-	30	1	81	2	Y	5					61
							6	9									
*12	285	N	285	-0-	-0-	-0-	22	1	254	2	Y	8					69
							9	9									
*01	222	N	222	-0-	-0-	-0-	18	1	200	2	Y	4					73
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	677	-0-	-67	-0-	39	1	599	2	N	35					173
							39	9									
09	810	N	616	-0-	-194	-0-	39	1	536	2	N	37					210
							41	9									
10	619	N	619	-0-	-0-	-0-	42	1	547	2	N	27					237
							30	9									
11	660	N	611	-0-	-49	-0-	41	1	530	2	N	36					273
							40	9									
12	651	N	607	-0-	-44	-0-	44	1	530	2	N	30					303
							33	9									
*01	585	N	585	-0-	-0-	-0-	44	1	513	2	N	25	191	1			137
							28	9									

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

08	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	960	N	919	-0-	-41	-0-	919	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	189	N	189	-0-	-0-	-0-	187	2	2	9	N	2					52
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					52
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					52
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					52

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	420	N	153	-0-	-267	-0-	153	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
09	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
10	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
11	1380	N	1300	-0-	-80	-0-	1300	3			N	-0-					-0-
12	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
10	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
09	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
10	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
11	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
11	900	N	812	-0-	-88	-0-	812	3			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
09	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
10	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
12	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
09	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
10	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
11	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
12	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	1013	3	57	9	N	52	90	1			107
09	1332	N	1332	-0-	-0-	-0-	1192	3	140	9	N	127	92	1			142
10	1565	N	1565	-0-	-0-	-0-	1418	3	147	9	N	134	184	1			92
11	1416	N	1416	-0-	-0-	-0-	1298	3	118	9	N	107	91	1			108
12	1360	N	1360	-0-	-0-	-0-	1307	3	53	9	N	48	89	1			67
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					67

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	630	N	536	-0-	-94	-0-	536	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
09	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
11	1050	N	978	-0-	-72	-0-	978	3			N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
10	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
11	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
12	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	17					220
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					220
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					220
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					220
*12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					220
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					220

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	750	N	493	-0-	-257	-0-	493	3			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
10	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
12	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
11	720	N	632	-0-	-88	-0-	632	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
10	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
11	930	N	769	-0-	-161	-0-	769	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
11	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
09	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
10	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
11	1080	N	908	-0-	-172	-0-	908	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
11	1170	N	1061	-0-	-109	-0-	1061	3			N	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
09	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
10	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
11	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	1020	N	973	-0-	-47	-0-	973	3			N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
11	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
10	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					-0-
11	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
09	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
11	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
12	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
11	840	N	782	-0-	-58	-0-	782	3			N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	240	N	159	-0-	-81	-0-	159	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
12	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
10	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
10	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
11	780	N	707	-0-	-73	-0-	707	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
11	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	780	N	520	-0-	-260	-0-	520	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1652	-0-	-146	-0-	1652	3			N	-0-					-0-
09	1680	X	1600	-0-	-80	-0-	1600	3			N	-0-					-0-
10	1581	X	1577	-0-	-4	-0-	1577	3			N	-0-					-0-
11	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
12	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
10	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
11	750	N	742	-0-	-8	-0-	742	3			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

08	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
10	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
10	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
11	870	N	814	-0-	-56	-0-	814	3			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	403	X	261	-0-	-142	-0-	261	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
11	480	N	393	-0-	-87	-0-	393	2			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
11	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
11	780	N	515	-0-	-265	-0-	515	3			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	510	N	382	-0-	-128	-0-	382	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
09	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
10	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
11	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
09	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
12	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	906	-0-	-179	-0-	906	3			N	-0-					-0-
09	1050	X	838	-0-	-212	-0-	838	3			N	-0-					-0-
10	1023	X	882	-0-	-141	-0-	882	3			N	-0-					-0-
11	930	X	751	-0-	-179	-0-	751	3			N	-0-					-0-
12	961	X	819	-0-	-142	-0-	819	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
11	870	N	847	-0-	-23	-0-	847	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	270	N	166	-0-	-104	-0-	166	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	600	N	491	-0-	-109	-0-	491	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
09	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
10	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
11	1380	N	1061	-0-	-319	-0-	1061	3			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	810	N	578	-0-	-232	-0-	578	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
11	450	N	354	-0-	-96	-0-	354	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
11	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	900	N	814	-0-	-86	-0-	814	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1380	N	1380	-0-	-0-	-0-	1376	3	4	9	N	4					108
09	1235	N	1235	-0-	-0-	-0-	1228	3	7	9	N	6					114
10	1268	N	1268	-0-	-0-	-0-	1257	3	11	9	N	10					124
11	1350	N	1288	-0-	-62	-0-	1271	3	17	9	N	15					139
12	1272	N	1272	-0-	-0-	-0-	1259	3	13	9	N	12					151
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					151

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
11	420	N	303	-0-	-117	-0-	303	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
11	900	N	877	-0-	-23	-0-	877	2			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1682	-0-	-798	-0-	1682	3			N	-0-					-0-
09	2400	X	1629	-0-	-771	-0-	1629	3			N	-0-					-0-
10	2313	X	2313	-0-	-0-	-0-	2313	3			N	-0-					-0-
11	2524	X	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
12	2617	X	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
01	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
09	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
10	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
11	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
09	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
10	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
11	1050	N	846	-0-	-204	-0-	846	3			N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
09	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
10	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	1050	N	879	-0-	-171	-0-	879	3			N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
09	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
10	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
11	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					-0-
12	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
10	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
09	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	93	2	1	9	N	1					1
11	360	N	-0-	-0-	-360	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	540	N	504	-0-	-36	-0-	504	3			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
09	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
11	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
12	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
11	1050	N	507	-0-	-543	-0-	507	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
09	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
10	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
11	1380	N	1317	-0-	-63	-0-	1317	3			N	-0-					-0-
12	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
10	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
09	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
10	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
11	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
12	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
09	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
10	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
11	2786	N	2786	-0-	-0-	-0-	2786	3			N	-0-					-0-
12	2607	N	2607	-0-	-0-	-0-	2607	3			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
11	720	N	674	-0-	-46	-0-	674	3			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
11	780	N	580	-0-	-200	-0-	580	3			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

08	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					58
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					58
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					58
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					58

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

08	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
09	1080	N	954	-0-	-126	-0-	954	3			N	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
11	1173	N	1173	-0-	-0-	-0-	1172	3	1	4	N	-0-					-0-
*12	1114	N	1114	-0-	-0-	-0-	1113	3	1	4	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	952	-0-	-40	-0-	952	3			N	-0-					-0-
09	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*12	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					29
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					29
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					29
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					29
*12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					29
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
09	630	N	501	-0-	-129	-0-	501	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
09	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
11	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
09	480	N	263	-0-	-217	-0-	263	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					2
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					2
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					2
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					2
*12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					-0-
09	1230	N	1037	-0-	-193	-0-	1037	3			N	-0-					-0-
10	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
11	1328	N	1328	-0-	-0-	-0-	1327	3	1	4	N	-0-					-0-
*12	1213	N	1213	-0-	-0-	-0-	1212	3	1	4	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	170	3	1	9	N	1					1
11	169	N	169	-0-	-0-	-0-	168	3	1	9	N	1	1	1			1
*12	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1	1	1			1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	174	3	3	9	N	3	3	1			-0-
09	185	N	185	-0-	-0-	-0-	181	3	4	9	N	4	4	1			-0-
10	208	N	208	-0-	-0-	-0-	200	3	2	4	N	5					5
							6	9									
11	224	N	224	-0-	-0-	-0-	218	3	6	9	N	5	4	1			6
*12	241	N	241	-0-	-0-	-0-	234	3	7	9	N	6	9	1			3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1	1	1			2
09	272	N	272	-0-	-0-	-0-	271	3	1	9	N	1	2	1			1
10	288	N	288	-0-	-0-	-0-	285	3	1	4	N	2					3
							2	9									
11	279	N	279	-0-	-0-	-0-	277	3	2	9	N	2	2	1			3
*12	296	N	296	-0-	-0-	-0-	294	3	2	9	N	2	3	1			2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	289	3	2	9	N	2	3	1			1
09	306	N	306	-0-	-0-	-0-	304	3	2	9	N	2	3	1			-0-
10	349	N	349	-0-	-0-	-0-	345	3	1	4	N	3					3
							3	9									
11	338	N	338	-0-	-0-	-0-	335	3	3	9	N	3	3	1			3
*12	361	N	361	-0-	-0-	-0-	357	3	4	9	N	4	5	1			2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
09	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*12	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	903	-0-	-58	-0-	899	3	4	9	Y	4					21
09	930	N	780	-0-	-150	-0-	777	3	3	9	Y	3	6	1			18
10	830	N	830	-0-	-0-	-0-	828	3	2	9	Y	2					20
11	955	N	955	-0-	-0-	-0-	951	3	4	9	Y	4	6	1			18
*12	944	N	944	-0-	-0-	-0-	940	3	4	9	Y	4					22
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	382	3	1	9	Y	1					7
09	428	N	428	-0-	-0-	-0-	422	3	6	9	Y	5	12	1			-0-
10	459	N	459	-0-	-0-	-0-	452	3	7	9	Y	6					6
11	480	N	480	-0-	-0-	-0-	472	3	8	9	Y	7	11	1			2
*12	476	N	476	-0-	-0-	-0-	467	3	9	9	Y	8					10
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	620	3	1	9	Y	1					8
09	623	N	623	-0-	-0-	-0-	620	3	3	9	Y	3	6	1			5
10	494	N	494	-0-	-0-	-0-	492	3	2	9	Y	2					7
11	637	N	637	-0-	-0-	-0-	633	3	4	9	Y	4	6	1			5
*12	630	N	630	-0-	-0-	-0-	626	3	4	9	Y	4					9
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	398	-0-	-5	-0-	398	3			Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
*12	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	208	3	1	9	Y	1					13
09	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	6	1			10
10	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					10
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					10
*12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					10
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
09	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-
09	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	321	-0-	-268	-0-	321	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
09	600	N	509	-0-	-91	-0-	509	3			N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	570	-0-	-205	-0-	570	3			N	-0-					-0-
09	750	N	576	-0-	-174	-0-	576	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					9
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					9
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					9
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					9
*12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					9
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	492	-0-	-221	-0-	492	3			N	-0-					-0-
09	570	N	426	-0-	-144	-0-	426	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	644	-0-	-7	-0-	637	3	7	9	N	6	6	1			1
09	783	N	783	-0-	-0-	-0-	776	3	7	9	N	6	7	1			-0-
10	955	N	955	-0-	-0-	-0-	942	3	4	4	N	8					8
							9	9									
11	913	N	913	-0-	-0-	-0-	902	3	1	4	N	9	8	1			9
							10	9									
*12	847	N	847	-0-	-0-	-0-	833	3	1	4	N	12	16	1			5
							13	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	-0-	269	3	1	9	N	1	1	1			1
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-	1	1			-0-
10	306	N	306	-0-	-0-	-0-	305	3	1	9	N	1					1
11	292	N	292	-0-	-0-	-0-	291	3	1	9	N	1	1	1			1
*12	305	N	305	-0-	-0-	-0-	304	3	1	9	N	1	1	1			1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
09	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	-0-	834	3	69	9	N	63	128	1			182
09	990	N	917	-0-	-73	-0-	841	3	76	9	N	69					251
10	876	N	876	-0-	-0-	-0-	814	3	62	9	N	56					307
11	883	N	883	-0-	-0-	-0-	864	3	19	9	N	17	121	1			203
*12	914	N	914	-0-	-0-	-0-	869	3	45	9	N	41					244
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					244

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					7
09	311	N	311	-0-	-0-	-0-	309	3	2	9	Y	2	4	1			5
10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					5
11	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					5
*12	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					5
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	437	-0-	-28	-0-	436	3	1	9	Y	1					10
09	450	N	394	-0-	-56	-0-	392	3	2	9	Y	2	5	1			7
10	413	N	413	-0-	-0-	-0-	411	3	2	9	Y	2					9
11	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4	6	1			7
*12	450	N	450	-0-	-0-	-0-	446	3	4	9	Y	4					11
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		228	-0-	228	228	228	3			Y	-0-					-0-
10	14B2 EXT		191	-0-	191	419	191	3			Y	-0-					-0-
11	14B2 EXT		497	-0-	497	916	497	3			Y	-0-					-0-
12	14B2 EXT		491	-0-	491	1407	491	3			Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1407					Y	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	739	-0-	-36	-0-	736	3	3	9	Y	3					18
09	750	N	742	-0-	-8	-0-	736	3	6	9	Y	5	12	1			11
10	787	N	787	-0-	-0-	-0-	783	3	4	9	Y	4					15
11	857	N	857	-0-	-0-	-0-	849	3	8	9	Y	7	11	1			11
*12	848	N	848	-0-	-0-	-0-	839	3	9	9	Y	8					19
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	552	-0-	-378	-0-	552	3			N	-0-					20
09	960	N	693	-0-	-267	-0-	693	3			N	-0-					20
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					20
11	883	N	883	-0-	-0-	-0-	883	3			N	-0-					20
*12	928	N	928	-0-	-0-	-0-	928	3			N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
	HELBING, RUBY 16				WELL #: 2		RRCID -> 075282					COMPL. DATE 02/08/1978			TOTAL DEPTH 6700		PERF. N/A
08	589	N	580	-0-	-9	-0-	572	3	1	4	N	6	6	1			-0-
							7	9									
09	594	N	594	-0-	-0-	-0-	588	3	6	9	N	5	5	1			-0-
10	647	N	647	-0-	-0-	-0-	637	3	3	4	N	6					6
							7	9									
11	625	N	625	-0-	-0-	-0-	617	3	8	9	N	7	7	1			6
*12	677	N	677	-0-	-0-	-0-	666	3	11	9	N	10	14	1			2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
	MEADOWS "B"				WELL #: 2		RRCID -> 076613					COMPL. DATE 02/03/1978			TOTAL DEPTH 6600		PERF. 6285 - 6370
08	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BEAN				WELL #: 1		RRCID -> 078020					COMPL. DATE 08/07/1978			TOTAL DEPTH 7100		PERF. 6373 - 6938
08	217	N	214	-0-	-3	-0-	35	1	177	3	Y	2					19
							2	9									
09	242	N	242	-0-	-0-	-0-	30	1	211	3	Y	1					20
							1	9									
10	240	N	240	-0-	-0-	-0-	33	1	206	3	Y	1					21
							1	9									
11	222	N	222	-0-	-0-	-0-	31	1	189	3	Y	2					23
							2	9									
*12	227	N	227	-0-	-0-	-0-	33	1	193	3	Y	1					24
							1	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
	BEAN				WELL #: 2		RRCID -> 078021					COMPL. DATE 08/11/1978			TOTAL DEPTH 7090		PERF. 6387 - 6962
08	377	N	377	-0-	-0-	-0-	62	1	314	3	Y	1					18
							1	9									
09	462	N	462	-0-	-0-	-0-	57	1	404	3	Y	1					19
							1	9									
10	453	N	453	-0-	-0-	-0-	62	1	390	3	Y	1					20
							1	9									
11	413	N	413	-0-	-0-	-0-	59	1	353	3	Y	1					21
							1	9									
*12	452	N	452	-0-	-0-	-0-	66	1	385	3	Y	1					22
							1	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	283	3	1	4	N	4	4	1			2
							4	9									
09	304	N	304	-0-	-0-	-0-	300	3	4	9	N	4	5	1			1
10	339	N	339	-0-	-0-	-0-	331	3	2	4	N	5					6
							6	9									
11	326	N	326	-0-	-0-	-0-	319	3	7	9	N	6	5	1			7
*12	347	N	347	-0-	-0-	-0-	338	3	9	9	N	8	11	1			4
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

08	14B2 EXT		42	-0-	42	47	42	3			Y	-0-					-0-
09	14B2 EXT		24	-0-	24	71	24	3			Y	-0-					-0-
10	14B2 EXT		10	-0-	10	81	10	3			Y	-0-					-0-
11	96	X	15	-0-	-81	-0-	15	3			Y	-0-					-0-
*12	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

08	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*12	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

08	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	990	N	939	-0-	-51	-0-	939	3			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*12	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	134	-0-	-145	-0-	134	3			N	-0-					-0-
09	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*12	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					51
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					51
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					51
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					51
*12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					51
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	607	-0-	-13	-0-	607	3			N	-0-					23
09	600	N	594	-0-	-6	-0-	594	3			N	-0-					23
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					23
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					23
*12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					23
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1664	-0-	-41	-0-	1664	3			N	-0-					15
09	1680	N	1635	-0-	-45	-0-	1635	3			N	-0-					15
10	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					15
11	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					15
*12	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1444	-0-	-106	-0-	1444	3			N	-0-					-0-
09	1500	N	1429	-0-	-71	-0-	1429	3			N	-0-					-0-
10	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
11	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
*12	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	270	-0-	-195	-0-	270	3			N	-0-					31
09	420	N	396	-0-	-24	-0-	396	3			N	-0-					31
10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					31
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					31
*12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					31
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
09	570	N	506	-0-	-64	-0-	506	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1099	N	1099	-0-	-0-	-0-	1089	3	1	4	N	8	8	1			-0-
							9	9									
09	1080	N	927	-0-	-153	-0-	920	3	7	9	N	6	6	1			-0-
10	914	N	914	-0-	-0-	-0-	901	3	4	4	N	8					8
							9	9									
11	910	N	910	-0-	-0-	-0-	899	3	1	4	N	9	8	1			9
							10	9									
*12	1070	N	1070	-0-	-0-	-0-	1055	3	1	4	N	13	18	1			4
							14	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	158	-0-	-90	-0-	158	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	246	-0-	-33	-0-	246	3			N	-0-					9
09	270	N	244	-0-	-26	-0-	244	3			N	-0-					9
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					9
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					9
*12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					9
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	326	-0-	-387	-0-	53 2	1 9	271	3	Y	2					23
09	591	N	591	-0-	-0-	-0-	73 1	1 9	517	3	Y	1					24
10	560	N	560	-0-	-0-	-0-	77 1	1 9	482	3	Y	1					25
11	488	N	488	-0-	-0-	-0-	69 2	1 9	417	3	Y	2					27
*12	468	N	468	-0-	-0-	-0-	68 2	1 9	398	3	Y	2					29
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					18
09	506	N	506	-0-	-0-	-0-	500	3	6	9	Y	5	11	1			12
10	521	N	521	-0-	-0-	-0-	517	3	4	9	Y	4					16
11	544	N	544	-0-	-0-	-0-	540	3	4	9	Y	4	6	1			14
*12	538	N	538	-0-	-0-	-0-	534	3	4	9	Y	4					18
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
10	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	844	3	1	4	N	-0-					-0-
*12	838	N	838	-0-	-0-	-0-	837	3	1	4	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			Y	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
*12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	832	-0-	-5	-0-	825	3	1	4	N	5	5	1			3
							6	9									
09	810	N	686	-0-	-124	-0-	682	3	4	9	N	4	5	1			2
10	715	N	715	-0-	-0-	-0-	706	3	3	4	N	5					7
							6	9									
11	702	N	702	-0-	-0-	-0-	695	3	7	9	N	6	5	1			8
*12	734	N	734	-0-	-0-	-0-	725	3	9	9	N	8	11	1			5
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	408	3	3	9	N	3	3	1			-0-
09	418	N	418	-0-	-0-	-0-	415	3	3	9	N	3	3	1			-0-
10	464	N	464	-0-	-0-	-0-	457	3	3	4	N	4					4
							4	9									
11	437	N	437	-0-	-0-	-0-	431	3	6	9	N	5	4	1			5
*12	448	N	448	-0-	-0-	-0-	441	3	7	9	N	6	9	1			2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	360	-0-	-12	-0-	358	3	2	9	N	2	2	1			2
09	377	N	377	-0-	-0-	-0-	376	3	1	9	N	1	1	1			2
10	460	N	460	-0-	-0-	-0-	459	3	1	9	N	1					3
11	432	N	432	-0-	-0-	-0-	431	3	1	9	N	1	1	1			3
*12	427	N	427	-0-	-0-	-0-	424	3	3	9	N	3	3	1			3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0-	-0-	690	3	6	9	N	5	5	1			-0-
09	690	N	682	-0-	-8	-0-	678	3	4	9	N	4	4	1			-0-
10	797	N	797	-0-	-0-	-0-	788	3	3	4	N	5					5
							6	9									
11	765	N	765	-0-	-0-	-0-	757	3	8	9	N	7	6	1			6
*12	735	N	735	-0-	-0-	-0-	724	3	1	4	N	9	12	1			3
							10	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
09	450	N	354	-0-	-96	-0-	354	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	540	N	401	-0-	-139	-0-	401	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	488	-0-	-8	-0-	485	3	3	9	N	3	3	1			-0-
09	480	N	457	-0-	-23	-0-	455	3	2	9	N	2	2	1			-0-
10	475	N	475	-0-	-0-	-0-	471	3	1	4	N	3					3
							3	9									
11	456	N	456	-0-	-0-	-0-	453	3	3	9	N	3	3	1			3
*12	472	N	472	-0-	-0-	-0-	468	3	4	9	N	4	5	1			2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
09	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	798	3	1	4	N	-0-					-0-
*12	668	N	668	-0-	-0-	-0-	667	3	1	4	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	410	3	1	4	N	4	4	1			1
							4	9									
09	424	N	424	-0-	-0-	-0-	420	3	4	9	N	4	5	1			-0-
10	463	N	463	-0-	-0-	-0-	454	3	3	4	N	5					5
							6	9									
11	443	N	443	-0-	-0-	-0-	436	3	7	9	N	6	5	1			6
*12	463	N	463	-0-	-0-	-0-	454	3	9	9	N	8	11	1			3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	N	852	-0-	-0-	-0-	845	3	1	4	N	5	6	1			-0-
							6	9									
09	840	N	839	-0-	-1	-0-	835	3	4	9	N	4	4	1			-0-
10	922	N	922	-0-	-0-	-0-	912	3	3	4	N	6					6
							7	9									
11	889	N	889	-0-	-0-	-0-	880	3	1	4	N	7	6	1			7
							8	9									
*12	942	N	942	-0-	-0-	-0-	930	3	1	4	N	10	13	1			4
							11	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	171	-0-	-511	-0-	170	3	1	9	N	1	1	1			1
09	660	N	-0-	-0-	-660	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	135	3	1	9	N	1	1	1			-0-
10	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1					1
11	134	N	134	-0-	-0-	-0-	133	3	1	9	N	1	1	1			1
*12	143	N	143	-0-	-0-	-0-	141	3	2	9	N	2	2	1			1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1155	N	1155	-0-	-0-	-0-	1147	3	1	4	N	6	7	1			-0-
							7	9									
09	1128	N	1128	-0-	-0-	-0-	1122	3	6	9	N	5	5	1			-0-
10	1206	N	1206	-0-	-0-	-0-	1196	3	3	4	N	6					6
							7	9									
11	1159	N	1159	-0-	-0-	-0-	1150	3	1	4	N	7	6	1			7
							8	9									
*12	1087	N	1087	-0-	-0-	-0-	1077	3	1	4	N	8	11	1			4
							9	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	207	3	2	9	N	2	2	1			1
09	210	N	208	-0-	-2	-0-	207	3	1	9	N	1	2	1			-0-
10	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1					1
11	218	N	218	-0-	-0-	-0-	217	3	1	9	N	1	1	1			1
*12	231	N	231	-0-	-0-	-0-	229	3	2	9	N	2	2	1			1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	256	3	3	9	N	3	3	1			-0-
09	269	N	269	-0-	-0-	-0-	266	3	3	9	N	3	3	1			-0-
10	328	N	328	-0-	-0-	-0-	319	3	3	4	N	5					5
							6	9									
11	341	N	341	-0-	-0-	-0-	334	3	7	9	N	6	5	1			6
*12	329	N	329	-0-	-0-	-0-	320	3	9	9	N	8	11	1			3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	452	-0-	-13	-0-	447	3	1	4	N	4	4	1			-0-
							4	9									
09	473	N	473	-0-	-0-	-0-	469	3	4	9	N	4	4	1			-0-
10	505	N	505	-0-	-0-	-0-	495	3	3	4	N	6					6
							7	9									
11	484	N	484	-0-	-0-	-0-	477	3	7	9	N	6	5	1			7
*12	515	N	515	-0-	-0-	-0-	506	3	9	9	N	8	11	1			4
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1423	-0-	-65	-0-	1423	3			N	-0-					-0-
09	1440	N	1412	-0-	-28	-0-	1412	3			N	-0-					-0-
10	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
11	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
*12	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	652	-0-	-309	-0-	652	3			N	-0-					-0-
09	960	N	834	-0-	-126	-0-	834	3			N	-0-					-0-
10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	926	-0-	-66	-0-	926	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*12	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1293	-0-	-40	-0-	1293	3			N	-0-					-0-
09	1290	N	1275	-0-	-15	-0-	1275	3			N	-0-					-0-
10	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
*12	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-
09	1170	N	1103	-0-	-67	-0-	1103	3			N	-0-					-0-
10	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
*12	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
09	660	N	603	-0-	-57	-0-	603	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	675	-0-	-689	-0-	675	3			N	-0-					-0-
09	1440	N	1076	-0-	-364	-0-	1076	3			N	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
11	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*12	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	637	-0-	-200	-0-	637	3			N	-0-					-0-
09	720	N	644	-0-	-76	-0-	644	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
09	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
11	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
*12	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
09	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1000	-0-	-23	-0-	1000	3			N	-0-					-0-
09	1020	N	986	-0-	-34	-0-	986	3			N	-0-					-0-
10	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
11	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
*12	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
09	1110	N	930	-0-	-180	-0-	930	3			N	-0-					-0-
10	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	697	-0-	-109	-0-	666	3	31	9	N	28					108
09	852	N	852	-0-	-0-	-0-	800	3	52	9	N	47					155
10	754	N	754	-0-	-0-	-0-	709	3	45	9	N	41	176	1			20
11	762	N	762	-0-	-0-	-0-	731	3	31	9	N	28					48
*12	761	N	761	-0-	-0-	-0-	737	3	24	9	N	22					70
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	772	-0-	-96	-0-	772	3			N	-0-					-0-
09	900	N	785	-0-	-115	-0-	785	3			N	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1791	-0-	-7	-0-	1791	3			N	-0-					-0-
09	1860	N	1651	-0-	-209	-0-	1651	3			N	-0-					-0-
10	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
11	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
*12	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	619	3	1	4	N	4	4	1			1
							4	9									
09	639	N	639	-0-	-0-	-0-	636	3	3	9	N	3	4	1			-0-
10	700	N	700	-0-	-0-	-0-	693	3	3	4	N	4					4
							4	9									
11	661	N	661	-0-	-0-	-0-	655	3	6	9	N	5	4	1			5
*12	678	N	678	-0-	-0-	-0-	670	3	1	4	N	6	9	1			2
							7	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1236	-0-	-97	-0-	1232	3	4	9	Y	4					22
09	1260	N	1239	-0-	-21	-0-	1232	3	7	9	Y	6	16	1			12
10	1189	N	1189	-0-	-0-	-0-	1182	3	7	9	Y	6					18
11	1382	N	1382	-0-	-0-	-0-	1370	3	12	9	Y	11	17	1			12
*12	1368	N	1368	-0-	-0-	-0-	1355	3	13	9	Y	12					24
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1045	-0-	-9	-0-	1042	3	3	9	Y	3					98
09	1049	N	1049	-0-	-0-	-0-	1042	3	7	9	Y	6	15	1			89
10	921	N	921	-0-	-0-	-0-	914	3	7	9	Y	6					95
11	1017	N	1017	-0-	-0-	-0-	1000	3	17	9	Y	15	22	1			88
*12	1006	N	1006	-0-	-0-	-0-	989	3	17	9	Y	15					103
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					103

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	406	3	2	9	N	2	3	1			-0-
09	398	N	398	-0-	-0-	-0-	397	3	1	9	N	1	1	1			-0-
10	433	N	433	-0-	-0-	-0-	432	3	1	9	N	1					1
11	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	1	1			1
*12	339	N	339	-0-	-0-	-0-	338	3	1	9	N	1	1	1			1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	479	3	1	9	Y	1					9
09	448	N	448	-0-	-0-	-0-	445	3	3	9	Y	3	8	1			4
10	459	N	459	-0-	-0-	-0-	457	3	2	9	Y	2					6
11	483	N	483	-0-	-0-	-0-	481	3	2	9	Y	2	3	1			5
*12	478	N	478	-0-	-0-	-0-	476	3	2	9	Y	2					7
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1403	-0-	-23	-0-	1402	3	1	9	Y	1					12
09	1405	N	1405	-0-	-0-	-0-	1402	3	3	9	Y	3	6	1			9
10	1391	N	1391	-0-	-0-	-0-	1385	3	6	9	Y	5					14
11	1550	N	1550	-0-	-0-	-0-	1543	3	7	9	Y	6	9	1			11
*12	1533	N	1533	-0-	-0-	-0-	1526	3	7	9	Y	6					17
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	370	3	1	4	N	5	5	1			-0-
							6	9									
09	387	N	387	-0-	-0-	-0-	381	3	6	9	N	5	5	1			-0-
10	381	N	381	-0-	-0-	-0-	370	3	3	4	N	7					7
							8	9									
11	369	N	369	-0-	-0-	-0-	361	3	8	9	N	7	6	1			8
*12	407	N	407	-0-	-0-	-0-	397	3	10	9	N	9	13	1			4
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	279	3	2	9	N	2	2	1			2
09	298	N	298	-0-	-0-	-0-	297	3	1	9	N	1	1	1			2
10	343	N	343	-0-	-0-	-0-	342	3	1	9	N	1					3
11	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1	1	1			3
*12	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1	1	1			3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20	-0-	444	3	1	9	Y	1					7
09	494	N	494	-0-	-0-	-0-	488	3	6	9	Y	5	12	1			-0-
10	534	N	534	-0-	-0-	-0-	528	3	6	9	Y	5					5
11	473	N	473	-0-	-0-	-0-	466	3	7	9	Y	6	9	1			2
*12	468	N	468	-0-	-0-	-0-	461	3	7	9	Y	6					8
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

08	1147	N	1104	-0-	-43	-0-	1102	3	2	9	Y	2					14
09	1110	N	1106	-0-	-4	-0-	1102	3	4	9	Y	4	10	1			8
10	1126	N	1126	-0-	-0-	-0-	1120	3	6	9	Y	5					13
11	1245	N	1245	-0-	-0-	-0-	1235	3	10	9	Y	9	13	1			9
*12	1231	N	1231	-0-	-0-	-0-	1221	3	10	9	Y	9					18
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

08	558	N	547	-0-	-11	-0-	539	3	1	4	N	6	7	1			15
							7	9									
09	540	N	511	-0-	-29	-0-	505	3	6	9	N	5	7	1			13
10	526	N	526	-0-	-0-	-0-	516	3	3	4	N	6					19
							7	9									
11	503	N	503	-0-	-0-	-0-	494	3	9	9	N	8	7	1			20
*12	529	N	529	-0-	-0-	-0-	516	3	13	9	N	12	16	1			16
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

08	683	N	683	-0-	-0-	-0-	676	3	1	4	N	5	5	1			14
							6	9									
09	739	N	739	-0-	-0-	-0-	735	3	4	9	N	4	6	1			12
10	835	N	835	-0-	-0-	-0-	825	3	3	4	N	6					18
							7	9									
11	807	N	807	-0-	-0-	-0-	798	3	1	4	N	7	6	1			19
							8	9									
*12	800	N	800	-0-	-0-	-0-	789	3	1	4	N	9	12	1			16
							10	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	767	-0-	-39	-0-	766	3	1	9	Y	1					10
09	780	N	769	-0-	-11	-0-	766	3	3	9	Y	3	6	1			7
10	824	N	824	-0-	-0-	-0-	823	3	1	9	Y	1					8
11	930	N	930	-0-	-0-	-0-	926	3	4	9	Y	4	6	1			6
*12	920	N	920	-0-	-0-	-0-	916	3	4	9	Y	4					10
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	433	3	2	9	Y	2					17
09	437	N	437	-0-	-0-	-0-	433	3	4	9	Y	4	10	1			11
10	470	N	470	-0-	-0-	-0-	468	3	2	9	Y	2					13
11	529	N	529	-0-	-0-	-0-	525	3	4	9	Y	4	6	1			11
*12	556	N	556	-0-	-0-	-0-	552	3	4	9	Y	4					15
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	810	N	683	-0-	-127	-0-	683	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1300	-0-	-126	-0-	1300	3			N	-0-					-0-
09	1320	N	1295	-0-	-25	-0-	1295	3			N	-0-					-0-
10	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*12	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	885	3	1	4	N	-0-					-0-
*12	910	N	910	-0-	-0-	-0-	909	3	1	4	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	492	3	1	4	N	5	6	1			-0-
							6	9									
09	501	N	501	-0-	-0-	-0-	495	3	6	9	N	5	5	1			-0-
10	552	N	552	-0-	-0-	-0-	539	3	4	4	N	8					8
							9	9									
11	546	N	546	-0-	-0-	-0-	536	3	10	9	N	9	8	1			9
*12	577	N	577	-0-	-0-	-0-	564	3	13	9	N	12	17	1			4
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	386	-0-	-48	-0-	62 7	1 9	317	3	Y	6					48
09	491	N	491	-0-	-0-	-0-	60 2	1 9	429	3	Y	2					50
10	439	N	439	-0-	-0-	-0-	60 3	1 9	376	3	Y	3					53
11	422	N	422	-0-	-0-	-0-	59 6	1 9	357	3	Y	5					58
*12	414	N	414	-0-	-0-	-0-	60 3	1 9	351	3	Y	3					61
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	392	-0-	-11	-0-	64 1	1 9	327	3	Y	1					14
09	413	N	413	-0-	-0-	-0-	51 1	1 9	361	3	Y	1					15
10	355	N	355	-0-	-0-	-0-	49 1	1 9	305	3	Y	1					16
11	362	N	362	-0-	-0-	-0-	52 1	1 9	309	3	Y	1					17
*12	344	N	344	-0-	-0-	-0-	50 1	1 9	293	3	Y	1					18
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32	-0-	35 3	1 9	178	3	Y	3					21
09	270	N	245	-0-	-25	-0-	30 1	1 9	214	3	Y	1					22
10	217	N	217	-0-	-0-	-0-	30 2	1 9	185	3	Y	2					24
11	207	N	207	-0-	-0-	-0-	29 2	1 9	176	3	Y	2					26
*12	233	N	233	-0-	-0-	-0-	34 2	1 9	197	3	Y	2					28
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		430	-0-	430	430	430	3			Y	-0-					-0-
11	T. A.		772	-0-	772	1202	772	3			Y	-0-					-0-
12	T. A.		763	-0-	763	1965	763	3			Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1965					Y	NO RPT					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	410 6	3 9	1	4	N	5	5	1			-0-
09	390	N	374	-0-	-16	-0-	370	3	4	9	N	4	4	1			-0-
10	394	N	394	-0-	-0-	-0-	386 6	3 9	2	4	N	5					5
11	379	N	379	-0-	-0-	-0-	372	3	7	9	N	6	5	1			6
*12	400	N	400	-0-	-0-	-0-	391	3	9	9	N	8	11	1			3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1513	-0-	-130	-0-	1513	3			N	-0-					-0-
09	1620	N	1573	-0-	-47	-0-	1573	3			N	-0-					-0-
10	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
11	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
*12	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
09	540	N	506	-0-	-34	-0-	506	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	399	-0-	-4	-0-	392 6	3 9	1	4	N	5	5	1			1
09	390	N	359	-0-	-31	-0-	355	3	4	9	N	4	5	1			-0-
10	383	N	383	-0-	-0-	-0-	373 7	3 9	3	4	N	6					6
11	385	N	385	-0-	-0-	-0-	377	3	8	9	N	7	6	1			7
*12	407	N	407	-0-	-0-	-0-	397	3	10	9	N	9	13	1			3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					1
09	180	N	166	-0-	-14	-0-	165	3	1	9	N	1	1	1			1
10	176	N	176	-0-	-0-	-0-	175	3	1	9	N	1					2
11	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1	1	1			2
*12	185	N	185	-0-	-0-	-0-	183	3	2	9	N	2	2	1			2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	798	-0-	-8	-0-	791	3	1	4	N	5	5	1			-0-
							6	9									
09	780	N	713	-0-	-67	-0-	709	3	4	9	N	4	4	1			-0-
10	875	N	875	-0-	-0-	-0-	865	3	3	4	N	6					6
							7	9									
11	828	N	828	-0-	-0-	-0-	819	3	1	4	N	7	6	1			7
							8	9									
*12	826	N	826	-0-	-0-	-0-	815	3	1	4	N	9	13	1			3
							10	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	326	3	3	9	N	3	3	1			-0-
09	418	N	418	-0-	-0-	-0-	414	3	4	9	N	4	4	1			-0-
10	483	N	483	-0-	-0-	-0-	475	3	2	4	N	5					5
							6	9									
11	431	N	431	-0-	-0-	-0-	424	3	7	9	N	6	5	1			6
*12	435	N	435	-0-	-0-	-0-	426	3	9	9	N	8	11	1			3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	462	-0-	-3	-0-	455	3	1	4	N	5	5	1			-0-
							6	9									
09	512	N	512	-0-	-0-	-0-	508	3	4	9	N	4	4	1			-0-
10	596	N	596	-0-	-0-	-0-	588	3	2	4	N	5					5
							6	9									
11	534	N	534	-0-	-0-	-0-	527	3	7	9	N	6	5	1			6
*12	543	N	543	-0-	-0-	-0-	534	3	9	9	N	8	11	1			3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	-0-	298	3	3	9	Y	3					19
09	304	N	304	-0-	-0-	-0-	298	3	6	9	Y	5	12	1			12
10	355	N	355	-0-	-0-	-0-	347	3	8	9	Y	7					19
11	336	N	336	-0-	-0-	-0-	324	3	12	9	Y	11	17	1			13
*12	327	N	327	-0-	-0-	-0-	314	3	13	9	Y	12					25
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	159	3	1	9	N	1	1	1			-0-
09	150	N	141	-0-	-9	-0-	140	3	1	9	N	1	1	1			-0-
10	138	N	138	-0-	-0-	-0-	137	3	1	9	N	1					1
11	131	N	131	-0-	-0-	-0-	130	3	1	9	N	1	1	1			1
*12	138	N	138	-0-	-0-	-0-	137	3	1	9	N	1	2	1			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	561	-0-	-28	-0-	560	3	1	9	Y	1					7
09	577	N	577	-0-	-0-	-0-	574	3	3	9	Y	3	6	1			4
10	742	N	742	-0-	-0-	-0-	740	3	2	9	Y	2					6
11	816	N	816	-0-	-0-	-0-	812	3	4	9	Y	4	6	1			4
*12	807	N	807	-0-	-0-	-0-	803	3	4	9	Y	4					8
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	331	-0-	-41	-0-	331	1			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	1			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	1			N	-0-					-0-
11	330	N	302	-0-	-28	-0-	302	1			N	-0-					-0-
12	496	N	457	-0-	-39	-0-	457	1			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	777	-0-	-122	-0-	777	1			N	-0-					-0-
09	930	N	744	-0-	-186	-0-	744	1			N	-0-					-0-
10	887	N	887	-0-	-0-	-0-	887	1			N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	1			N	-0-					-0-
*12	873	N	873	-0-	-0-	-0-	873	1			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	500	-0-	-58	-0-	500	1			N	-0-					-0-
09	540	N	370	-0-	-170	-0-	370	1			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	1			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	1			N	-0-					-0-
*12	471	N	471	-0-	-0-	-0-	471	1			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

08	248	N	234	-0-	-14	-0-	234	1			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	1			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	1			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	1			N	-0-					-0-
*12	241	N	241	-0-	-0-	-0-	241	1			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

08	217	N	209	-0-	-8	-0-	209	1			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	1			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	1			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	1			N	-0-					-0-
*12	567	N	567	-0-	-0-	-0-	567	1			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

08	341	N	320	-0-	-21	-0-	320	1			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	1			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	1			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	1			N	-0-					-0-
12	465	N	241	-0-	-224	-0-	241	1			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

08	DLQ G-10		595	-0-	595	14576	595	1			Y	-0-					15
09	DLQ G-10		522	-0-	522	15098	522	1			Y	-0-					15
10	DLQ G-10		528	-0-	528	15626	528	1			Y	-0-					15
11	DLQ G-10		392	-0-	392	16018	392	1			Y	-0-					15
12	DLQ G-10		491	-0-	491	16509	491	1			Y	-0-					15
01	DLQ G-10		NO RPT	-0-	-0-	16509					Y	NO RPT					15

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

08	DLQ G-10		90	-0-	90	1087	90	1			Y	-0-					16
09	DLQ G-10		202	-0-	202	1289	202	1			Y	-0-					16
10	DLQ G-10		195	-0-	195	1484	195	1			Y	-0-					16
11	DLQ G-10		126	-0-	126	1610	126	1			Y	-0-					16
12	DLQ G-10		210	-0-	210	1820	210	1			Y	-0-					16
01	DLQ G-10		NO RPT	-0-	-0-	1820					Y	NO RPT					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					20
09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					20
10	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					20
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					20
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					20
01	217	N	199	-0-	-18	-0-	199	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	S	36	-0-	-57	-0-	36	3			N	-0-					47
09	60	S	49	-0-	-11	-0-	49	3			N	-0-					47
10	62	S	42	-0-	-20	-0-	42	3			N	-0-					47
11	40	S	40	-0-	-0-	-0-	40	3			N	-0-					47
12	62	S	20	-0-	-42	-0-	20	3			N	-0-					47
01	31	S	12	-0-	-19	-0-	12	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	198	-0-	-50	-0-	198	3			Y	-0-					41
09	240	N	238	-0-	-2	-0-	238	3			Y	-0-					41
10	217	N	195	-0-	-22	-0-	195	3			Y	-0-					41
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					41
12	248	N	151	-0-	-97	-0-	151	3			Y	-0-					41
01	186	N	118	-0-	-68	-0-	118	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					46
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					46
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					46
11	150	N	85	-0-	-65	-0-	85	3			N	-0-					46
12	124	N	49	-0-	-75	-0-	49	3			N	-0-					46
01	124	N	26	-0-	-98	-0-	26	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	669	-0-	-75	-0-	669	2			N	-0-					30
09	690	N	639	-0-	-51	-0-	637	2	2	9	N	2					32
10	682	N	431	-0-	-251	-0-	431	2			N	-0-					32
11	660	N	414	-0-	-246	-0-	414	2			N	-0-					32
12	651	N	639	-0-	-12	-0-	639	2			N	-0-					32
*01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					32

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	250	-0-	-29	-0-	250	2			N	-0-					6
09	330	N	234	-0-	-96	-0-	232	2	2	9	N	2					8
10	279	N	263	-0-	-16	-0-	263	2			N	-0-					8
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					8
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					8
*01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					8

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					3
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					3
10	217	N	149	-0-	-68	-0-	149	2			N	-0-					3
11	210	N	169	-0-	-41	-0-	169	2			N	-0-					3
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					3
*01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					3

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

08	1209	N	198	-0-	-1011	-0-	198	2			N	-0-					3
09	870	N	49	-0-	-821	-0-	49	2			N	-0-					3
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					3
11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					3
12	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					3
*01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					3

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

08	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			Y	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
12	341	N	285	-0-	-56	-0-	285	3			Y	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
09	360	N	354	-0-	-6	-0-	354	3			Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			Y	-0-					-0-
11	360	N	323	-0-	-37	-0-	323	3			Y	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	3			Y	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

08	558	N	546	-0-	-12	-0-	545	3	1	9	Y	1					32
09	540	N	535	-0-	-5	-0-	534	3	1	9	Y	1					33
10	558	N	534	-0-	-24	-0-	533	3	1	9	Y	1					34
11	592	N	592	-0-	-0-	-0-	591	3	1	9	Y	1					35
12	558	N	500	-0-	-58	-0-	498	3	2	9	Y	2					37
01	527	N	518	-0-	-9	-0-	515	3	3	9	Y	3					40

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
12	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
11	240	N	216	-0-	-24	-0-	216	3			Y	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			Y	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
09	1080	N	864	-0-	-216	-0-	864	3			N	-0-					-0-
10	1085	N	1076	-0-	-9	-0-	1076	3			N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*01	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	465	N	328	-0-	-137	-0-	328	3			N	-0-					-0-
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
12	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
01	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
12	682	N	307	-0-	-375	-0-	307	3			N	-0-					-0-
01	1705	N	46	-0-	-1659	-0-	46	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	738	3	6	9	N	5					27
09	720	N	699	-0-	-21	-0-	699	3			N	-0-					27
10	775	N	638	-0-	-137	-0-	632	3	6	9	N	5					32
11	720	N	713	-0-	-7	-0-	713	3			N	-0-					32
12	713	N	698	-0-	-15	-0-	696	3	2	9	N	2					34
*01	693	N	693	-0-	-0-	-0-	681	3	12	9	N	11					45

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	125	-0-	-92	-0-	125	3			N	-0-	3	7			-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	781	-0-	-56	-0-	761	3	20	9	N	18					196
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					196
10	837	N	837	-0-	-0-	-0-	837	3			N	-0-					196
11	750	N	701	-0-	-49	-0-	701	3			N	-0-					196
12	806	N	663	-0-	-143	-0-	663	3			N	-0-					196
01	837	N	733	-0-	-104	-0-	733	3			N	-0-	178	1			18

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
09	150	N	94	-0-	-56	-0-	94	3			Y	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	3			Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
*01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	434	-0-	-124	-0-	434	3			Y	-0-					-0-
09	420	N	406	-0-	-14	-0-	406	3			Y	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
12	434	N	271	-0-	-163	-0-	271	3			Y	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	751	-0-	-24	-0-	750	3	1	9	N	1					87
09	720	N	717	-0-	-3	-0-	717	3			N	-0-					87
10	744	N	744	-0-	-0-	-0-	742	3	2	9	N	2					89
11	755	N	755	-0-	-0-	-0-	754	3	1	9	N	1					90
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					90
*01	793	N	793	-0-	-0-	-0-	787	3	6	9	N	5					95

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	222	-0-	-57	-0-	222	3			Y	-0-					20
09	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					20
10	73	N	73	-0-	-0-	-0-	72	3	1	9	Y	1					21
11	210	N	121	-0-	-89	-0-	121	3			Y	-0-					21
12	142	N	142	-0-	-0-	-0-	141	3	1	9	Y	1					22
*01	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	5	-0-	-491	-0-	5	3			N	-0-	154	1			26
09	210	N	-0-	-0-	-210	-0-					N	-0-					26
10	11	N	-0-	-0-	-11	-0-					N	-0-					26
11	5	N	-0-	-0-	-5	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	810	3	1	9	Y	1					50
09	770	N	770	-0-	-0-	-0-	769	3	1	9	Y	1					51
10	775	N	772	-0-	-3	-0-	771	3	1	9	Y	1					52
11	750	N	716	-0-	-34	-0-	715	3	1	9	Y	1					53
12	775	N	736	-0-	-39	-0-	735	3	1	9	Y	1					54
01	775	N	728	-0-	-47	-0-	725	3	3	9	Y	3					57

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
12	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
01	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	540	N	464	-0-	-76	-0-	464	3			N	-0-					-0-
12	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
01	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					30
09	690	N	688	-0-	-2	-0-	688	3			N	-0-					30
10	682	N	678	-0-	-4	-0-	678	3			N	-0-					30
11	720	N	621	-0-	-99	-0-	621	3			N	-0-					30
12	713	N	601	-0-	-112	-0-	601	3			N	-0-					30
01	682	N	534	-0-	-148	-0-	534	3			N	-0-					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1041	N	1041	-0-	-0-	-0-	1039	3	2	9	N	2					146
09	967	N	967	-0-	-0-	-0-	967	3			N	-0-					146
10	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					146
11	969	N	969	-0-	-0-	-0-	969	3			N	-0-					146
12	930	N	930	-0-	-0-	-0-	930	3			N	-0-					146
*01	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					146

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

08	1891	N	1873	-0-	-18	-0-	1870	3	3	9	N	3					64
09	1920	N	1863	-0-	-57	-0-	1861	3	2	9	N	2					66
10	1953	N	1933	-0-	-20	-0-	1930	3	3	9	N	3					69
11	1911	N	1911	-0-	-0-	-0-	1908	3	3	9	N	3					72
12	1922	N	1774	-0-	-148	-0-	1772	3	2	9	N	2					74
01	1922	N	1778	-0-	-144	-0-	1778	3			N	-0-					74

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

08	956	N	956	-0-	-0-	-0-	953	3	3	9	N	3					146
09	960	N	924	-0-	-36	-0-	912	3	12	9	N	11					157
10	961	N	814	-0-	-147	-0-	812	3	2	9	N	2					159
11	966	N	966	-0-	-0-	-0-	959	3	7	9	N	6					165
12	961	N	944	-0-	-17	-0-	942	3	2	9	N	2					167
*01	913	N	913	-0-	-0-	-0-	901	3	12	9	N	11					178

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

08	868	N	825	-0-	-43	-0-	825	3			N	-0-					121
09	810	N	544	-0-	-266	-0-	543	3	1	9	N	1					122
10	868	N	392	-0-	-476	-0-	392	3			N	-0-					122
11	810	N	102	-0-	-708	-0-	102	3			N	-0-					122
12	558	N	214	-0-	-344	-0-	214	3			N	-0-					122
*01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					122

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

08	1054	N	1042	-0-	-12	-0-	1042	3			N	-0-	9	7			138
09	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					138
10	1085	N	1012	-0-	-73	-0-	1012	3			N	-0-					138
11	1020	N	987	-0-	-33	-0-	987	3			N	-0-					138
12	1333	N	1244	-0-	-89	-0-	1244	3			N	-0-					138
*01	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					138

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

08	1240	N	1109	-0-	-131	-0-	1109	3			N	-0-					66
09	1260	N	1098	-0-	-162	-0-	1098	3			N	-0-					66
10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					66
11	1080	N	1044	-0-	-36	-0-	1044	3			N	-0-					66
12	1147	N	980	-0-	-167	-0-	980	3			N	-0-					66
01	1116	N	1085	-0-	-31	-0-	1085	3			N	-0-					66

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

08	1023	N	825	-0-	-198	-0-	825	3			N	-0-					-0-
09	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
11	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
12	1240	N	726	-0-	-514	-0-	726	3			N	-0-					-0-
01	1054	N	720	-0-	-334	-0-	720	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	-0-	1049	3	3	9	N	3					141
09	1000	N	1000	-0-	-0-	-0-	999	3	1	9	N	1					142
10	1085	N	996	-0-	-89	-0-	995	3	1	9	N	1					143
11	1020	N	931	-0-	-89	-0-	931	3			N	-0-					143
12	1024	N	1024	-0-	-0-	-0-	1021	3	3	9	N	3					146
*01	1045	N	1045	-0-	-0-	-0-	1039	3	6	9	N	5					151

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

08	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
10	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
11	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
12	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
01	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					31
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					31
10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					31
11	510	N	-0-	-0-	-510	-0-					N	18					49
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					49
01	620	N	600	-0-	-20	-0-	600	3			N	-0-					49

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

08	837	N	787	-0-	-50	-0-	787	3			N	-0-					64
09	840	N	776	-0-	-64	-0-	776	3			N	-0-					64
10	837	N	695	-0-	-142	-0-	695	3			N	-0-					64
11	750	N	700	-0-	-50	-0-	700	3			N	-0-					64
12	806	N	725	-0-	-81	-0-	725	3			N	-0-					64
*01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					64

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

08	1271	N	1195	-0-	-76	-0-	1192	3	3	9	N	3					53
09	1410	N	1165	-0-	-245	-0-	1156	3	9	9	N	8					61
10	1392	N	1392	-0-	-0-	-0-	1389	3	3	9	N	3					64
11	1585	N	1585	-0-	-0-	-0-	1576	3	9	9	N	8					72
12	1292	N	1292	-0-	-0-	-0-	1286	3	6	9	N	5					77
01	1395	N	1169	-0-	-226	-0-	1158	3	11	9	N	10					87

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

08	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-	18	7			-0-
09	1260	N	1223	-0-	-37	-0-	1223	3			N	-0-					-0-
10	1271	N	1154	-0-	-117	-0-	1154	3			N	-0-					-0-
11	1230	N	1187	-0-	-43	-0-	1187	3			N	-0-					-0-
12	1271	N	1260	-0-	-11	-0-	1260	3			N	-0-					-0-
*01	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

08	1982	N	1982	-0-	-0-	-0-	1979	3	3	9	N	3					25
09	1980	N	1903	-0-	-77	-0-	1903	3			N	-0-					25
10	2015	N	1890	-0-	-125	-0-	1888	3	2	9	N	2					27
11	1920	N	1789	-0-	-131	-0-	1789	3			N	-0-					27
12	1953	N	1841	-0-	-112	-0-	1835	3	6	9	N	5					32
01	1891	N	1801	-0-	-90	-0-	1799	3	2	9	N	2					34

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	705	-0-	-39	-0-	705	3			N	-0-					64
09	720	N	680	-0-	-40	-0-	680	3			N	-0-					64
10	682	N	618	-0-	-64	-0-	618	3			N	-0-					64
11	690	N	647	-0-	-43	-0-	647	3			N	-0-					64
12	713	N	627	-0-	-86	-0-	627	3			N	-0-					64
*01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	243	-0-	-5	-0-	243	3			N	-0-	2	7			111
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					111
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					111
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					111
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					111
*01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					111

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	735	-0-	-9	-0-	735	3			N	-0-					118
09	731	N	731	-0-	-0-	-0-	730	3	1	9	N	1					119
10	775	N	761	-0-	-14	-0-	760	3	1	9	N	1					120
11	720	N	687	-0-	-33	-0-	687	3			N	-0-					120
12	744	N	622	-0-	-122	-0-	620	3	2	9	N	2					122
01	775	N	666	-0-	-109	-0-	662	3	4	9	N	4	1	8			125

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2182	N	2182	-0-	-0-	-0-	2180	3	2	9	N	2					111
09	2130	N	2076	-0-	-54	-0-	2075	3	1	9	N	1					112
10	2170	N	2155	-0-	-15	-0-	2154	3	1	9	N	1					113
11	2100	N	2071	-0-	-29	-0-	2069	3	2	9	N	2					115
12	2149	N	2149	-0-	-0-	-0-	2136	3	13	9	N	12	9	8			118
01	2170	N	2109	-0-	-61	-0-	2107	3	2	9	N	2					120

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2051	-0-	-26	-0-	2048	3	3	9	N	3					64
09	2040	N	2010	-0-	-30	-0-	2010	3			N	-0-					64
10	2046	N	1976	-0-	-70	-0-	1970	3	6	9	N	5					69
11	1980	N	1883	-0-	-97	-0-	1880	3	3	9	N	3					72
12	2077	N	1932	-0-	-145	-0-	1926	3	6	9	N	5					77
01	1984	N	1880	-0-	-104	-0-	1880	3			N	-0-					77

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2509	N	2509	-0-	-0-	-0-	2481	3	28	9	N	25	186	1			22
09	2400	N	2383	-0-	-17	-0-	2380	3	3	9	N	3					25
10	2480	N	1755	-0-	-725	-0-	1753	3	2	9	N	2					27
11	2430	N	2324	-0-	-106	-0-	2322	3	2	9	N	2					29
12	2449	N	2426	-0-	-23	-0-	2423	3	3	9	N	3					32
*01	2332	N	2332	-0-	-0-	-0-	2330	3	2	9	N	2					34

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2871	N	2871	-0-	-0-	-0-	2869	3	2	9	N	2					146
09	2662	N	2662	-0-	-0-	-0-	2662	3			N	-0-					146
10	2821	N	2731	-0-	-90	-0-	2731	3			N	-0-					146
11	2790	N	2624	-0-	-166	-0-	2624	3			N	-0-					146
12	2759	N	2382	-0-	-377	-0-	2380	3	2	9	N	2					148
01	2728	N	2445	-0-	-283	-0-	2445	3			N	-0-					148

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2149	-0-	-52	-0-	2149	3			N	-0-					106
09	2220	N	2017	-0-	-203	-0-	2017	3			N	-0-					106
10	2232	N	2113	-0-	-119	-0-	2113	3			N	-0-					106
11	2070	N	1858	-0-	-212	-0-	1858	3			N	-0-					106
12	2077	N	1712	-0-	-365	-0-	1711	3	1	9	N	1					107
01	2108	N	1763	-0-	-345	-0-	1763	3			N	-0-					107

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					42
09	450	N	427	-0-	-23	-0-	427	3			N	-0-					42
10	465	N	429	-0-	-36	-0-	429	3			N	-0-					42
11	420	N	411	-0-	-9	-0-	411	3			N	-0-					42
12	434	N	384	-0-	-50	-0-	384	3			N	-0-					42
*01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					42

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	385	-0-	-49	-0-	385	3			N	-0-					40
09	480	N	352	-0-	-128	-0-	352	3			N	-0-					40
10	434	N	399	-0-	-35	-0-	399	3			N	-0-					40
11	476	N	476	-0-	-0-	-0-	475	3	1	9	N	1					41
12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					41
*01	760	N	760	-0-	-0-	-0-	758	3	2	9	N	2					43

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
09	360	X	108	-0-	-252	-0-	108	3			Y	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	275	-0-	-35	-0-	275	3			Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
10	279	N	245	-0-	-34	-0-	245	3			Y	-0-					-0-
11	270	N	164	-0-	-106	-0-	164	3			Y	-0-					-0-
12	310	N	235	-0-	-75	-0-	235	3			Y	-0-					-0-
01	248	N	164	-0-	-84	-0-	164	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
10	651	N	525	-0-	-126	-0-	525	3			Y	-0-					-0-
11	630	N	545	-0-	-85	-0-	545	3			Y	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	421	-0-	-168	-0-	421	3			Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
10	558	N	328	-0-	-230	-0-	328	3			Y	-0-					-0-
11	420	N	280	-0-	-140	-0-	280	3			Y	-0-					-0-
12	496	N	320	-0-	-176	-0-	320	3			Y	-0-					-0-
01	341	N	295	-0-	-46	-0-	295	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
12	62	N	27	-0-	-35	-0-	27	3			Y	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	134	-0-	-83	-0-	134	3			Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
10	217	N	93	-0-	-124	-0-	93	3			Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

08	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
*01	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

08	1761	N	1761	-0-	-0-	-0-	1760	2	1	9	Y	1					40
09	1691	N	1691	-0-	-0-	-0-	1690	2	1	9	Y	1					41
10	2000	N	2000	-0-	-0-	-0-	1999	2	1	9	Y	1					42
11	1765	N	1765	-0-	-0-	-0-	1763	2	2	9	Y	2					44
12	2029	N	2029	-0-	-0-	-0-	2025	2	4	9	Y	4	38	1			10
*01	1786	N	1786	-0-	-0-	-0-	1784	2	2	9	Y	2					12

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

08	961	X	713	-0-	-248	-0-	713	3			Y	-0-					-0-
09	1013	X	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
10	961	X	730	-0-	-231	-0-	730	3			Y	-0-					-0-
11	930	X	751	-0-	-179	-0-	751	3			Y	-0-					-0-
12	1054	X	831	-0-	-223	-0-	831	3			Y	-0-					-0-
*01	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

08	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
10	310	N	134	-0-	-176	-0-	134	3			Y	-0-					-0-
11	180	N	136	-0-	-44	-0-	136	3			Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*01	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					49
09	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					49
10	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					49
11	803	N	803	-0-	-0-	-0-	801	2	2	9	Y	2	46	1			5
12	772	N	772	-0-	-0-	-0-	770	2	2	9	Y	2					7
*01	875	N	875	-0-	-0-	-0-	873	2	2	9	Y	2					9

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	371	2	4	9	Y	4					13
09	301	N	301	-0-	-0-	-0-	297	2	4	9	Y	4					17
10	291	N	291	-0-	-0-	-0-	285	2	6	9	Y	5	2	8			20
11	323	N	323	-0-	-0-	-0-	321	2	2	9	Y	2					22
12	465	N	465	-0-	-0-	-0-	463	2	2	9	Y	2					24
*01	457	N	457	-0-	-0-	-0-	455	2	2	9	Y	2					26

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	549	3	3	9	Y	3	3	1			1
09	748	N	748	-0-	-0-	-0-	746	3	2	9	Y	2	3	1			-0-
10	620	N	459	-0-	-161	-0-	456	3	3	9	Y	3	3	1			-0-
11	540	N	489	-0-	-51	-0-	486	3	3	9	Y	3	3	1			-0-
12	775	N	367	-0-	-408	-0-	364	3	3	9	Y	3	3	1			-0-
01	403	N	303	-0-	-100	-0-	300	3	3	9	Y	3	3	1			-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	290	3	10	9	Y	9	8	1			2
09	336	N	336	-0-	-0-	-0-	328	3	8	9	Y	7	8	1			1
10	310	N	248	-0-	-62	-0-	238	3	10	9	Y	9	8	1			2
11	300	N	191	-0-	-109	-0-	181	3	10	9	Y	9	8	1			3
12	310	N	193	-0-	-117	-0-	183	3	10	9	Y	9	11	1			1
01	248	N	177	-0-	-71	-0-	167	3	10	9	Y	9	8	1			2

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
12	93	N	86	-0-	-7	-0-	84	3	2	9	Y	2	2	8			-0-
*01	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	333	-0-	-163	-0-	318	3	15	9	Y	14	13	1			10
09	379	N	379	-0-	-0-	-0-	367	3	12	9	Y	11	13	1			8
10	527	N	326	-0-	-201	-0-	312	3	14	9	Y	13	13	1			8
11	363	N	363	-0-	-0-	-0-	348	3	15	9	Y	14	13	1			9
12	403	N	363	-0-	-40	-0-	348	3	15	9	Y	14	16	1			7
*01	430	N	430	-0-	-0-	-0-	416	3	14	9	Y	13	12	1			8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
10	341	N	167	-0-	-174	-0-	167	3			Y	-0-					-0-
11	300	N	106	-0-	-194	-0-	106	3			Y	-0-					-0-
12	217	N	104	-0-	-113	-0-	104	3			Y	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	S	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
09	169	S	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
10	378	S	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
11	166	S	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	269	S	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
*01	294	S	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	504	3	84	9	Y	76	69	1			31
09	361	N	361	-0-	-0-	-0-	291	3	70	9	Y	64	70	1			25
10	713	N	360	-0-	-353	-0-	280	3	80	9	Y	73	71	1			27
11	570	N	353	-0-	-217	-0-	267	3	86	9	Y	78	70	1			35
12	372	N	336	-0-	-36	-0-	248	3	88	9	Y	80	89	1			26
*01	698	N	698	-0-	-0-	-0-	614	3	84	9	Y	76	69	1	3	8	30

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
09	300	N	244	-0-	-56	-0-	244	2			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
11	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	281	-0-	-91	-0-	281	3			Y	-0-					-0-
09	390	N	235	-0-	-155	-0-	235	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
01	372	N	184	-0-	-188	-0-	184	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	414	3	35	9	Y	32					84
09	428	N	428	-0-	-0-	-0-	389	3	39	9	Y	35					119
10	357	N	357	-0-	-0-	-0-	317	3	40	9	Y	36					155
11	344	N	344	-0-	-0-	-0-	305	3	39	9	Y	35					190
12	370	N	370	-0-	-0-	-0-	346	3	24	9	Y	22					212
01	372	N	293	-0-	-79	-0-	257	3	36	9	Y	33	173	1			72

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	45	3	6	9	Y	5					29
09	60	N	51	-0-	-9	-0-	45	3	6	9	Y	5					34
10	93	N	50	-0-	-43	-0-	42	3	8	9	Y	7	26	1			15
11	60	N	42	-0-	-18	-0-	36	3	6	9	Y	5					20
12	62	N	44	-0-	-18	-0-	38	3	6	9	Y	5					25
*01	59	N	59	-0-	-0-	-0-	56	3	3	9	Y	3					28

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
09	150	N	105	-0-	-45	-0-	105	3			Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	449	-0-	-78	-0-	449	2			Y	-0-					52
09	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					52
10	527	N	479	-0-	-48	-0-	479	2			Y	-0-					52
11	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					52
12	558	N	467	-0-	-91	-0-	467	2			Y	-0-					52
01	465	N	318	-0-	-147	-0-	318	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
01	527	N	317	-0-	-210	-0-	317	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	774	3	2	9	Y	2	2	1			11
09	761	N	761	-0-	-0-	-0-	758	3	3	9	Y	3	2	1			12
10	799	N	799	-0-	-0-	-0-	796	3	3	9	Y	3	2	1			13
11	750	N	604	-0-	-146	-0-	602	3	2	9	Y	2	2	1			13
12	775	N	724	-0-	-51	-0-	721	3	3	9	Y	3	3	1			13
01	806	N	596	-0-	-210	-0-	593	3	3	9	Y	3	2	1			14

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					24
09	150	N	148	-0-	-2	-0-	148	2			Y	-0-					24
10	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					24
11	150	N	137	-0-	-13	-0-	137	2			Y	-0-					24
12	155	N	120	-0-	-35	-0-	120	2			Y	-0-					24
01	124	N	118	-0-	-6	-0-	118	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	593	-0-	-244	-0-	593	2			N	-0-					-0-
09	810	N	574	-0-	-236	-0-	574	2			N	-0-					-0-
10	744	N	580	-0-	-164	-0-	580	2			N	-0-					-0-
11	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
12	589	N	431	-0-	-158	-0-	431	2			N	-0-					-0-
01	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	2			Y	-0-					-0-
10	310	N	246	-0-	-64	-0-	246	2			Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	2			Y	-0-					-0-
01	248	N	191	-0-	-57	-0-	191	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7	-0-	365	2			Y	-0-					16
09	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					16
10	444	N	444	-0-	-0-	-0-	399	2	45	9	Y	41					57
11	360	N	353	-0-	-7	-0-	353	2			Y	-0-					57
12	372	N	353	-0-	-19	-0-	353	2			Y	-0-					57
01	434	N	418	-0-	-16	-0-	418	2			Y	-0-					57

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	553	3	8	9	Y	7	7	1			2
09	467	N	467	-0-	-0-	-0-	460	3	7	9	Y	6	7	1			1
10	317	N	317	-0-	-0-	-0-	309	3	8	9	Y	7	7	1			1
11	356	N	356	-0-	-0-	-0-	347	3	9	9	Y	8	7	1			2
12	510	N	510	-0-	-0-	-0-	501	3	9	9	Y	8	9	1			1
*01	242	N	242	-0-	-0-	-0-	234	3	8	9	Y	7	7	1			1

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-
09	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
10	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
01	806	N	563	-0-	-243	-0-	563	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	511	3	24	9	Y	22	20	1			9
09	135	N	135	-0-	-0-	-0-	115	3	20	9	Y	18	20	1			7
10	443	N	443	-0-	-0-	-0-	420	3	23	9	Y	21	21	1			7
*11	384	N	384	-0-	-0-	-0-	358	3	26	9	Y	24	20	1			11
*12	434	N	434	-0-	-0-	-0-	410	3	24	9	Y	22	26	1			7
01	434	N	416	-0-	-18	-0-	393	3	23	9	Y	21	20	1			8

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
01	589	N	35	-0-	-554	-0-	35	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	378	2	1	9	Y	1					36
09	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					36
10	366	N	366	-0-	-0-	-0-	365	2	1	9	Y	1					37
11	432	N	432	-0-	-0-	-0-	430	2	2	9	Y	2					39
12	411	N	411	-0-	-0-	-0-	407	2	4	9	Y	4	34	1			9
*01	501	N	501	-0-	-0-	-0-	500	2	1	9	Y	1					10

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	118	2	1	9	Y	1					34
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					34
10	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					34
11	79	N	79	-0-	-0-	-0-	77	2	2	9	Y	2					36
12	93	N	93	-0-	-0-	-0-	87	2	6	9	Y	5	35	1			6
*01	100	N	100	-0-	-0-	-0-	98	2	2	9	Y	2					8

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1084	N	1084	-0-	-0-	-0-	1081	2	3	9	Y	3					12
09	986	N	986	-0-	-0-	-0-	980	2	6	9	Y	5					17
10	958	N	958	-0-	-0-	-0-	956	2	2	9	Y	2					19
11	960	N	960	-0-	-0-	-0-	958	2	2	9	Y	2					21
12	929	N	929	-0-	-0-	-0-	928	2	1	9	Y	1					22
*01	788	N	788	-0-	-0-	-0-	785	2	3	9	Y	3					25

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-
01	527	N	502	-0-	-25	-0-	502	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					48
09	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					48
10	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					48
11	570	N	556	-0-	-14	-0-	554	2	2	9	Y	2	46	1			4
12	589	N	502	-0-	-87	-0-	500	2	2	9	Y	2					6
01	837	N	527	-0-	-310	-0-	525	2	2	9	Y	2					8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					48
09	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					48
10	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					48
11	63	N	63	-0-	-0-	-0-	61	2	2	9	Y	2	45	1			5
12	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					6
*01	65	N	65	-0-	-0-	-0-	58	2	7	9	Y	6	3	8			9

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

08	550	N	550	-0-	-0-	-0-	549	2	1	9	Y	1					36
09	420	N	415	-0-	-5	-0-	415	2			Y	-0-					36
10	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					36
11	512	N	512	-0-	-0-	-0-	510	2	2	9	Y	2					38
12	434	N	344	-0-	-90	-0-	338	2	6	9	Y	5	34	1			9
01	496	N	393	-0-	-103	-0-	392	2	1	9	Y	1					10

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

08	502	N	502	-0-	-0-	-0-	498	2	4	9	Y	4					15
09	347	N	347	-0-	-0-	-0-	343	2	4	9	Y	4					19
10	381	N	381	-0-	-0-	-0-	378	2	3	9	Y	3					22
11	506	N	506	-0-	-0-	-0-	504	2	2	9	Y	2					24
12	329	N	329	-0-	-0-	-0-	327	2	2	9	Y	2					26
01	372	N	364	-0-	-8	-0-	362	2	2	9	Y	2					28

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

08	479	N	479	-0-	-0-	-0-	475	2	4	9	Y	4					14
09	518	N	518	-0-	-0-	-0-	514	2	4	9	Y	4					18
10	519	N	519	-0-	-0-	-0-	517	2	2	9	Y	2					20
11	498	N	498	-0-	-0-	-0-	496	2	2	9	Y	2					22
12	569	N	569	-0-	-0-	-0-	568	2	1	9	Y	1					23
*01	622	N	622	-0-	-0-	-0-	619	2	3	9	Y	3					26

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

08	804	N	804	-0-	-0-	-0-	800	2	4	9	Y	4					13
09	948	N	948	-0-	-0-	-0-	942	2	6	9	Y	5					18
10	741	N	741	-0-	-0-	-0-	738	2	3	9	Y	3					21
11	871	N	871	-0-	-0-	-0-	869	2	2	9	Y	2					23
12	809	N	809	-0-	-0-	-0-	807	2	2	9	Y	2					25
*01	845	N	845	-0-	-0-	-0-	843	2	2	9	Y	2					27

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

08	383	N	383	-0-	-0-	-0-	382	2	1	9	Y	1					35
09	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					35
10	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					35
11	406	N	406	-0-	-0-	-0-	404	2	2	9	Y	2					37
12	413	N	413	-0-	-0-	-0-	407	2	6	9	Y	5	35	1			7
*01	471	N	471	-0-	-0-	-0-	470	2	1	9	Y	1					8

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

08	2325	X	1927	-0-	-398	-0-	1927	3			Y	-0-					20
09	2430	X	1957	-0-	-473	-0-	1956	3	1	9	Y	1					21
10	2511	X	2412	-0-	-99	-0-	2411	3	1	9	Y	1					22
11	2430	X	2260	-0-	-170	-0-	2259	3	1	9	Y	1					23
12	2852	X	2852	-0-	-0-	-0-	2849	3	3	9	Y	3					26
01	2418	X	-0-	-0-	-2418	-0-					Y	7					33

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	-0-	594	3	1	9	Y	1	1	8			-0-
09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
10	621	N	621	-0-	-0-	-0-	617	3	4	9	Y	4	4	8			-0-
11	684	N	684	-0-	-0-	-0-	683	3	1	9	Y	1	1	8			-0-
12	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					Y	5	5	8			-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	421	3	1	9	N	1	1	8			165
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					165
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					165
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					165
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					165
*01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	-0-	572	3	8	9	Y	7					200
09	531	N	531	-0-	-0-	-0-	525	3	6	9	Y	5					205
10	462	N	462	-0-	-0-	-0-	459	3	3	9	Y	3					208
11	499	N	499	-0-	-0-	-0-	487	3	12	9	Y	11	177	1			42
12	646	N	646	-0-	-0-	-0-	638	3	8	9	Y	7					49
01	124	N	-0-	-0-	-124	-0-					Y	13					62

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					45
09	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					45
10	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					45
11	354	N	354	-0-	-0-	-0-	351	2	3	9	Y	3	45	1			3
12	425	N	425	-0-	-0-	-0-	423	2	2	9	Y	2					5
*01	454	N	454	-0-	-0-	-0-	451	2	3	9	Y	3					8

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1					21
09	123	N	123	-0-	-0-	-0-	122	3	1	9	Y	1					22
10	155	N	125	-0-	-30	-0-	124	3	1	9	Y	1					23
11	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1					24
12	166	N	166	-0-	-0-	-0-	163	3	3	9	Y	3					27
01	124	N	-0-	-0-	-124	-0-					Y	7					34

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	577	-0-	-539	-0-	577	3			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

08	393	N	393	-0-	-0-	-0-	361	3	32	9	Y	29	1	8			96
09	390	N	348	-0-	-42	-0-	313	3	35	9	Y	32					128
10	428	N	428	-0-	-0-	-0-	391	3	37	9	Y	34	2	8			160
11	425	N	425	-0-	-0-	-0-	393	3	32	9	Y	29	1	8			188
12	382	N	382	-0-	-0-	-0-	364	3	18	9	Y	16	170	1			34
01	434	N	-0-	-0-	-434	-0-					Y	26					60

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

08	0	N	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

08	372	N	369	-0-	-3	-0-	15	1	354	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	15	1	354	3	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
*01	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

08	290	N	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	16	1	298	3	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	15	1	262	3	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-					-0-
01	310	N	262	-0-	-48	-0-	16	1	246	3	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

08	93	N	79	-0-	-14	-0-	16	1	63	3	N	-0-					-0-
09	90	N	32	-0-	-58	-0-	15	1	17	3	N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	16	1	73	3	N	-0-					-0-
11	90	N	63	-0-	-27	-0-	15	1	48	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	16	1	50	3	N	-0-					-0-
01	93	N	68	-0-	-25	-0-	16	1	52	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585

HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	185	-0-	-187	-0-	54	1	131	3	N	-0-			-0-
09	450	N	75	-0-	-375	-0-	32	1	43	3	N	-0-			-0-
10	527	N	421	-0-	-106	-0-	189	1	232	3	N	-0-			-0-
11	533	N	533	-0-	-0-	-0-	268	1	265	3	N	-0-			-0-
12	453	N	453	-0-	-0-	-0-	141	1	312	3	N	-0-			-0-
01	434	N	227	-0-	-207	-0-	108	1	119	3	N	-0-			-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

08	620	N	163	-0-	-457	-0-	48	1	115	3	N	-0-			-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-			-0-
10	496	N	370	-0-	-126	-0-	166	1	204	3	N	-0-			-0-
11	448	N	448	-0-	-0-	-0-	225	1	223	3	N	-0-			-0-
12	241	N	241	-0-	-0-	-0-	75	1	166	3	N	-0-			-0-
01	372	N	333	-0-	-39	-0-	159	1	174	3	N	-0-			-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

08	310	N	229	-0-	-81	-0-	67	1	162	3	N	-0-			-0-
09	75	N	75	-0-	-0-	-0-	32	1	43	3	N	-0-			-0-
10	123	N	123	-0-	-0-	-0-	55	1	68	3	N	-0-			-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-			-0-
12	273	N	273	-0-	-0-	-0-	85	1	188	3	N	-0-			-0-
*01	187	N	187	-0-	-0-	-0-	89	1	98	3	N	-0-			-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

08	167	N	167	-0-	-0-	-0-	49	1	118	3	N	-0-			-0-
09	111	N	111	-0-	-0-	-0-	47	1	64	3	N	-0-			-0-
10	184	N	184	-0-	-0-	-0-	83	1	101	3	N	-0-			-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
12	173	N	173	-0-	-0-	-0-	54	1	119	3	N	-0-			-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-			-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

08	682	N	273	-0-	-409	-0-	80	1	193	3	N	-0-			-0-
09	750	N	334	-0-	-416	-0-	142	1	192	3	N	-0-			-0-
10	651	N	214	-0-	-437	-0-	96	1	118	3	N	-0-			-0-
11	270	N	116	-0-	-154	-0-	58	1	58	3	N	-0-			-0-
12	489	N	489	-0-	-0-	-0-	152	1	337	3	N	-0-			-0-
*01	315	N	315	-0-	-0-	-0-	150	1	165	3	N	-0-			-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

08	372	N	141	-0-	-231	-0-	41	1	100	5	N	-0-			-0-
09	150	N	75	-0-	-75	-0-	32	1	43	3	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	150	N	37	-0-	-113	-0-	19	1	18	3	N	-0-			-0-
12	167	N	167	-0-	-0-	-0-	52	1	115	3	N	-0-			-0-
*01	175	N	175	-0-	-0-	-0-	83	1	92	3	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	82	1	197	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	79	1	106	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	186	N	70	-0-	-116	-0-	22	1	48	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	78	1	188	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	79	1	107	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	186	N	26	-0-	-160	-0-	8	1	18	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	90	1	219	3	N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	127	1	170	3	N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	509	-0-	-173	-0-	509	2			N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
12	713	N	583	-0-	-130	-0-	583	2			N	-0-					-0-
01	620	N	483	-0-	-137	-0-	483	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

08	1054	N	979	-0-	-75	-0-	979	2			N	-0-					-0-
09	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
10	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
11	960	N	83	-0-	-877	-0-	83	2			N	-0-					-0-
12	930	N	898	-0-	-32	-0-	898	2			N	-0-					-0-
01	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

08	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
10	279	N	230	-0-	-49	-0-	230	3			Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
12	310	N	272	-0-	-38	-0-	272	3			Y	-0-					-0-
*01	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	180	N	65	-0-	-115	-0-	65	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	124	N	22	-0-	-102	-0-	22	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
*01	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
09	120	N	59	-0-	-61	-0-	59	3			Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

08	T. A.		306	-0-	306	721	306	3			Y	-0-					-0-
09	T. A.		352	-0-	352	1073	352	3			Y	-0-					-0-
10	1456	X	383	-0-	-1073	-0-	383	3			Y	-0-					-0-
11	337	X	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
*01	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	3			Y	-0-					-0-
12	217	N	175	-0-	-42	-0-	175	3			Y	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	207					Y	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	175					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	175					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	175					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	175					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	175					Y	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	175					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
01	279	N	167	-0-	-112	-0-	167	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
09	600	N	483	-0-	-117	-0-	483	3			Y	-0-					-0-
10	589	N	461	-0-	-128	-0-	461	3			Y	-0-					-0-
11	600	N	432	-0-	-168	-0-	432	3			Y	-0-					-0-
12	496	N	388	-0-	-108	-0-	388	3			Y	-0-					-0-
01	465	N	402	-0-	-63	-0-	402	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
10	310	N	110	-0-	-200	-0-	110	3			Y	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3141	-0-	-300	-0-	3141	3			Y	-0-					-0-
09	3330	X	2929	-0-	-401	-0-	2929	3			Y	-0-					-0-
10	3348	X	3257	-0-	-91	-0-	3146	3	111	9	Y	101	101	1			-0-
11	3297	X	3297	-0-	-0-	-0-	3297	3			Y	-0-					-0-
12	3396	X	3396	-0-	-0-	-0-	3315	3	81	9	Y	74	74	1			-0-
01	3255	X	2880	-0-	-375	-0-	2880	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
10	682	N	566	-0-	-116	-0-	566	3			Y	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
12	589	N	565	-0-	-24	-0-	565	3			Y	-0-					-0-
01	558	N	459	-0-	-99	-0-	459	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
12	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
01	155	N	74	-0-	-81	-0-	74	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	3			Y	-0-					-0-
10	124	N	68	-0-	-56	-0-	68	3			Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
01	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			Y	-0-					-0-
11	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			Y	-0-					-0-
11	330	N	285	-0-	-45	-0-	285	3			Y	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

08	806	N	789	-0-	-17	-0-	789	3			Y	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-
10	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
11	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					-0-
01	899	N	865	-0-	-34	-0-	865	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

08	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			Y	-0-					-0-
12	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

08	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
09	390	N	322	-0-	-68	-0-	322	3			Y	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
11	360	N	318	-0-	-42	-0-	318	3			Y	-0-					-0-
12	341	N	264	-0-	-77	-0-	264	3			Y	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1503					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					-0-
11	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
01	589	N	485	-0-	-104	-0-	485	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
01	527	N	296	-0-	-231	-0-	296	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
11	150	N	108	-0-	-42	-0-	108	3			Y	-0-					-0-
12	155	N	1	-0-	-154	-0-	1	3			Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
12	310	N	232	-0-	-78	-0-	232	3			Y	-0-					-0-
01	465	N	273	-0-	-192	-0-	273	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

08	341	N	311	-0-	-30	-0-	311	3			Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
10	341	N	254	-0-	-87	-0-	254	3			Y	-0-					-0-
11	300	N	243	-0-	-57	-0-	243	3			Y	-0-					-0-
12	341	N	259	-0-	-82	-0-	259	3			Y	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

08	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

08	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
12	620	N	606	-0-	-14	-0-	606	3			Y	-0-					-0-
01	620	N	598	-0-	-22	-0-	598	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

08	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
10	372	N	311	-0-	-61	-0-	311	3			Y	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			Y	-0-					-0-
12	341	N	283	-0-	-58	-0-	283	3			Y	-0-					-0-
01	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2243	-0-	-113	-0-	2243	3			Y	-0-					-0-
09	2141	N	2141	-0-	-0-	-0-	2141	3			Y	-0-					-0-
10	2387	N	2315	-0-	-72	-0-	2315	3			Y	-0-					-0-
11	2369	N	2369	-0-	-0-	-0-	2369	3			Y	-0-					-0-
12	2309	N	2309	-0-	-0-	-0-	2309	3			Y	-0-					-0-
01	2325	N	2068	-0-	-257	-0-	2068	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1915	-0-	-38	-0-	1915	3			Y	-0-					-0-
09	1934	N	1934	-0-	-0-	-0-	1934	3			Y	-0-					-0-
10	2108	N	2051	-0-	-57	-0-	2051	3			Y	-0-					-0-
11	2093	N	2093	-0-	-0-	-0-	2093	3			Y	-0-					-0-
12	1984	N	1630	-0-	-354	-0-	1630	3			Y	-0-					-0-
01	1829	N	1474	-0-	-355	-0-	1474	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			Y	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	3			Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	14					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	14					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	14					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	14					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	14					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	14					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

08	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	3			Y	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

08	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
10	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					-0-
11	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
12	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
*01	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

08	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
11	150	N	121	-0-	-29	-0-	121	3			Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
01	217	N	172	-0-	-45	-0-	172	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

08	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
11	420	N	173	-0-	-247	-0-	173	3			Y	-0-					-0-
12	434	N	273	-0-	-161	-0-	273	3			Y	-0-					-0-
01	465	N	244	-0-	-221	-0-	244	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

08	620	N	442	-0-	-178	-0-	442	3			Y	-0-					-0-
09	600	N	559	-0-	-41	-0-	559	3			Y	-0-					-0-
10	651	N	610	-0-	-41	-0-	610	3			Y	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
12	589	N	466	-0-	-123	-0-	466	3			Y	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

08	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
10	279	N	227	-0-	-52	-0-	227	3			Y	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

08	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	3			Y	-0-					-0-
12	279	N	232	-0-	-47	-0-	232	3			Y	-0-					-0-
01	248	N	105	-0-	-143	-0-	105	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
10	217	N	122	-0-	-95	-0-	122	3			Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

08	3100	N	1289	-0-	-1811	5170	1289	3			Y	-0-					-0-
09	6439	X	1269	-0-	-5170	-0-	1269	3			Y	-0-					-0-
10	1158	X	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
11	1548	X	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-
12	1826	X	1826	-0-	-0-	-0-	1826	3			Y	-0-					-0-
*01	1778	X	1778	-0-	-0-	-0-	1778	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

08		14B DENY	-0-	-0-	-0-	186					Y	-0-					-0-
09		14B DENY	-0-	-0-	-0-	186					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	186					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	186					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	186					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	186					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

08	217	N	149	-0-	-68	-0-	149	3			Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					36
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					36
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					36
11	30	N	28	-0-	-2	-0-	28	3			Y	-0-					36
12	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					36
*01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					36

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

08	434	N	413	-0-	-21	-0-	413	3			Y	-0-					27
09	450	N	392	-0-	-58	-0-	392	3			Y	-0-					27
10	446	N	446	-0-	-0-	-0-	443	3	3	9	Y	3					30
11	426	N	426	-0-	-0-	-0-	423	3	3	9	Y	3					33
12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					33
01	434	N	414	-0-	-20	-0-	414	3			Y	-0-					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	516	-0-	-42	-0-	508	3	8	9	Y	7					52
09	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					52
10	588	N	588	-0-	-0-	-0-	579	3	9	9	Y	8					60
11	510	N	487	-0-	-23	-0-	481	3	6	9	Y	5					65
12	527	N	502	-0-	-25	-0-	500	3	2	9	Y	2					67
01	527	N	463	-0-	-64	-0-	457	3	6	9	Y	5					72

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

08	341	N	337	-0-	-4	-0-	335	3	2	9	Y	2					62
09	330	N	284	-0-	-46	-0-	275	3	9	9	Y	8	53	1			17
10	341	N	318	-0-	-23	-0-	318	3			Y	-0-					17
11	330	N	326	-0-	-4	-0-	326	3			Y	-0-					17
12	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					18
*01	309	N	309	-0-	-0-	-0-	299	3	10	9	Y	9					27

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

08	701	N	701	-0-	-0-	-0-	690	3	11	9	Y	10					32
09	690	N	629	-0-	-61	-0-	626	3	3	9	Y	3					35
10	713	N	671	-0-	-42	-0-	669	3	2	9	Y	2					37
11	690	N	544	-0-	-146	-0-	538	3	6	9	Y	5					42
12	781	N	781	-0-	-0-	-0-	770	3	11	9	Y	10					52
*01	676	N	676	-0-	-0-	-0-	665	3	11	9	Y	10					62

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

08	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					39
09	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					39
10	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					39
11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					39
12	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					39
01	403	N	351	-0-	-52	-0-	351	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

08	279	N	265	-0-	-14	-0-	265	3			Y	-0-					15
09	270	N	246	-0-	-24	-0-	246	3			Y	-0-					15
10	248	N	232	-0-	-16	-0-	232	3			Y	-0-					15
11	270	N	228	-0-	-42	-0-	228	3			Y	-0-					15
12	248	N	246	-0-	-2	-0-	245	3	1	9	Y	1					16
01	217	N	211	-0-	-6	-0-	211	3			Y	-0-					16

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

08	403	N	361	-0-	-42	-0-	359	3	2	9	N	2	58	1			5
09	390	N	321	-0-	-69	-0-	321	3			N	-0-					5
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					5
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					5
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					5
01	372	N	356	-0-	-16	-0-	353	3	3	9	N	3					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
09	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
10	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
11	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
12	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
*01	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

08	217	N	204	-0-	-13	-0-	204	3			Y	-0-					29
09	210	N	205	-0-	-5	-0-	205	3			Y	-0-					29
10	217	N	213	-0-	-4	-0-	213	3			Y	-0-					29
11	210	N	203	-0-	-7	-0-	203	3			Y	-0-					29
12	217	N	212	-0-	-5	-0-	212	3			Y	-0-					29
01	217	N	216	-0-	-1	-0-	216	3			Y	-0-					29

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

08	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					20
09	300	N	262	-0-	-38	-0-	262	3			Y	-0-					20
10	310	N	298	-0-	-12	-0-	298	3			Y	-0-					20
11	300	N	285	-0-	-15	-0-	284	3	1	9	Y	1					21
12	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					21
*01	267	N	267	-0-	-0-	-0-	265	3	2	9	Y	2					23

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

08	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					55
09	390	N	365	-0-	-25	-0-	364	3	1	9	Y	1					56
10	403	N	367	-0-	-36	-0-	366	3	1	9	Y	1					57
11	390	N	370	-0-	-20	-0-	370	3			Y	-0-					57
12	372	N	361	-0-	-11	-0-	361	3			Y	-0-					57
*01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					57

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

08	589	N	424	-0-	-165	-0-	424	3			Y	-0-					20
09	570	N	467	-0-	-103	-0-	467	3			Y	-0-					20
10	589	N	560	-0-	-29	-0-	560	3			Y	-0-					20
11	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					20
12	496	N	459	-0-	-37	-0-	459	3			Y	-0-					20
01	558	N	483	-0-	-75	-0-	481	3	2	9	Y	2					22

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

08	248	N	245	-0-	-3	-0-	244	3	1	9	N	1					8
09	270	N	254	-0-	-16	-0-	246	3	8	9	N	7					15
10	248	N	248	-0-	-0-	-0-	244	3	4	9	N	4					19
11	240	N	230	-0-	-10	-0-	228	3	2	9	N	2					21
12	248	N	237	-0-	-11	-0-	234	3	3	9	N	3					24
01	248	N	226	-0-	-22	-0-	222	3	4	9	N	4					28

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

08	186	N	169	-0-	-17	-0-	167	3	2	9	N	2					26
09	180	N	162	-0-	-18	-0-	160	3	2	9	N	2					28
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					28
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					28
12	155	N	97	-0-	-58	-0-	97	3			N	-0-					28
01	155	N	76	-0-	-79	-0-	76	3			N	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					12
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					12
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					12
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					12
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					12
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					12

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					13
09	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					13
10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					13
11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					13
12	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					13
*01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					13

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	623	3	2	9	Y	2					70
09	660	N	529	-0-	-131	-0-	526	3	3	9	Y	3	60	1			13
10	627	N	627	-0-	-0-	-0-	624	3	3	9	Y	3					16
11	610	N	610	-0-	-0-	-0-	607	3	3	9	Y	3					19
12	617	N	617	-0-	-0-	-0-	614	3	3	9	Y	3					22
*01	641	N	641	-0-	-0-	-0-	633	3	8	9	Y	7					29

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					37
09	210	N	199	-0-	-11	-0-	199	3			Y	-0-					37
10	217	N	205	-0-	-12	-0-	205	3			Y	-0-					37
11	210	N	199	-0-	-11	-0-	199	3			Y	-0-					37
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					37
01	217	N	200	-0-	-17	-0-	200	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					60
09	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					60
10	372	N	370	-0-	-2	-0-	370	3			Y	-0-					60
11	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					60
12	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					60
*01	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					60

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	379	3	3	9	Y	3					14
09	382	N	382	-0-	-0-	-0-	380	3	2	9	Y	2					16
10	400	N	400	-0-	-0-	-0-	397	3	3	9	Y	3					19
11	376	N	376	-0-	-0-	-0-	375	3	1	9	Y	1					20
12	385	N	385	-0-	-0-	-0-	384	3	1	9	Y	1					21
01	372	N	360	-0-	-12	-0-	358	3	2	9	Y	2					23

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	150	3			Y	-0-					45
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					45
10	155	N	148	-0-	-7	-0-	148	3			Y	-0-					45
11	150	N	138	-0-	-12	-0-	138	3			Y	-0-					45
12	155	N	139	-0-	-16	-0-	139	3			Y	-0-					45
01	155	N	137	-0-	-18	-0-	137	3			Y	-0-					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	608	-0-	-74	-0-	605	3	3	9	Y	3					52
09	630	N	557	-0-	-73	-0-	554	3	3	9	Y	3					55
10	620	N	572	-0-	-48	-0-	572	3			Y	-0-					55
11	600	N	571	-0-	-29	-0-	564	3	7	9	Y	6					61
12	589	N	584	-0-	-5	-0-	582	3	2	9	Y	2					63
*01	591	N	591	-0-	-0-	-0-	583	3	8	9	Y	7					70

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	N	839	-0-	-0-	-0-	837	3	2	9	Y	2					41
09	840	N	829	-0-	-11	-0-	823	3	6	9	Y	5					46
10	868	N	837	-0-	-31	-0-	827	3	10	9	Y	9					55
11	817	N	817	-0-	-0-	-0-	816	3	1	9	Y	1					56
12	868	N	812	-0-	-56	-0-	811	3	1	9	Y	1					57
*01	819	N	819	-0-	-0-	-0-	817	3	2	9	Y	2					59

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					26
09	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					26
10	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					26
11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					26
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					26
*01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1076	N	1076	-0-	-0-	-0-	1065	3	11	9	Y	10					34
09	1057	N	1057	-0-	-0-	-0-	1042	3	15	9	Y	14					48
10	1058	N	1058	-0-	-0-	-0-	1046	3	12	9	Y	11					59
11	1062	N	1062	-0-	-0-	-0-	1048	3	14	9	Y	13					72
12	1085	N	1053	-0-	-32	-0-	1045	3	8	9	Y	7	53	1			26
01	1054	N	986	-0-	-68	-0-	985	3	1	9	Y	1					27

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	557	3	1	9	Y	1					87
09	545	N	545	-0-	-0-	-0-	545	3			Y	-0-	74	1	1	5	12
10	567	N	567	-0-	-0-	-0-	565	3	2	9	Y	2					14
11	556	N	556	-0-	-0-	-0-	554	3	2	9	Y	2					16
12	574	N	574	-0-	-0-	-0-	570	3	4	9	Y	4					20
01	558	N	481	-0-	-77	-0-	478	3	3	9	Y	3					23

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	-0-	120	3			Y	-0-					28
09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					28
10	124	N	120	-0-	-4	-0-	120	3			Y	-0-					28
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					28
12	124	N	118	-0-	-6	-0-	118	3			Y	-0-					28
01	124	N	121	-0-	-3	-0-	121	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	374	-0-	-29	-0-	371	3	3	9	Y	3					49
09	369	N	369	-0-	-0-	-0-	368	3	1	9	Y	1					50
10	403	N	368	-0-	-35	-0-	368	3			Y	-0-					50
11	360	N	355	-0-	-5	-0-	355	3			Y	-0-					50
12	372	N	358	-0-	-14	-0-	358	3			Y	-0-					50
01	341	N	340	-0-	-1	-0-	340	3			Y	-0-					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7	-0-	272	3			Y	-0-					38
09	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					38
10	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					38
11	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					38
12	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					38
*01	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					38
08	651	N	575	-0-	-76	-0-	574	3	1	9	Y	1					29
09	630	N	615	-0-	-15	-0-	614	3	1	9	Y	1					30
10	620	N	610	-0-	-10	-0-	610	3			Y	-0-					30
11	583	N	583	-0-	-0-	-0-	582	3	1	9	Y	1					31
12	651	N	583	-0-	-68	-0-	580	3	3	9	Y	3					34
*01	627	N	627	-0-	-0-	-0-	625	3	2	9	Y	2					36

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	343	-0-	-153	-0-	343	3			Y	-0-					56
09	480	N	392	-0-	-88	-0-	392	3			Y	-0-					56
10	465	N	457	-0-	-8	-0-	457	3			Y	-0-					56
11	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					56
12	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					56
*01	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					39
09	210	N	205	-0-	-5	-0-	205	3			Y	-0-					39
10	217	N	191	-0-	-26	-0-	191	3			Y	-0-					39
11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					39
12	217	N	205	-0-	-12	-0-	205	3			Y	-0-					39
*01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	550	-0-	-8	-0-	544	3	6	9	Y	5					57
09	540	N	491	-0-	-49	-0-	489	3	2	9	Y	2					59
10	558	N	515	-0-	-43	-0-	514	3	1	9	Y	1					60
11	540	N	495	-0-	-45	-0-	492	3	3	9	Y	3					63
12	541	N	541	-0-	-0-	-0-	506	3	35	9	Y	32	72	1			23
01	496	N	496	-0-	-0-	-0-	494	3	2	9	Y	2					25

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	130	-0-	-25	-0-	130	3			Y	-0-					14
09	150	N	127	-0-	-23	-0-	127	3			Y	-0-					14
10	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					14
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					14
12	124	N	119	-0-	-5	-0-	119	3			Y	-0-					14
01	124	N	115	-0-	-9	-0-	115	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	489	-0-	-38	-0-	489	3			Y	-0-					90
09	510	N	481	-0-	-29	-0-	478	3	3	9	Y	3	90	1			3
10	503	N	503	-0-	-0-	-0-	502	3	1	9	Y	1					4
11	545	N	545	-0-	-0-	-0-	545	3			Y	-0-	1	5			3
12	496	N	492	-0-	-4	-0-	492	3			Y	-0-					3
01	496	N	460	-0-	-36	-0-	458	3	2	9	Y	2					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23	-0-	318	3			Y	-0-					17
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					17
10	341	N	331	-0-	-10	-0-	331	3			Y	-0-					17
11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					17
12	341	N	272	-0-	-69	-0-	272	3			Y	-0-					17
01	341	N	309	-0-	-32	-0-	309	3			Y	-0-					17

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	260	-0-	-19	-0-	260	3			Y	-0-					37
09	270	N	254	-0-	-16	-0-	254	3			Y	-0-					37
10	279	N	258	-0-	-21	-0-	258	3			Y	-0-					37
11	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					37
12	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					37
*01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					37

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	471	-0-	-56	-0-	461	3	10	9	Y	9					74
09	496	N	496	-0-	-0-	-0-	486	3	10	9	Y	9	64	1			19
10	515	N	515	-0-	-0-	-0-	501	3	14	9	Y	13					32
11	450	N	398	-0-	-52	-0-	398	3			Y	-0-					32
12	527	N	389	-0-	-138	-0-	389	3			Y	-0-					32
01	496	N	470	-0-	-26	-0-	470	3			Y	-0-					32

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	321	-0-	-20	-0-	321	3			Y	-0-					42
09	330	N	316	-0-	-14	-0-	316	3			Y	-0-					42
10	341	N	319	-0-	-22	-0-	319	3			Y	-0-					42
11	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					42
12	341	N	308	-0-	-33	-0-	308	3			Y	-0-					42
*01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	379	-0-	-86	-0-	379	3			Y	-0-					22
09	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					22
10	389	N	389	-0-	-0-	-0-	387	3	2	9	Y	2					24
11	360	N	356	-0-	-4	-0-	354	3	2	9	Y	2					26
12	403	N	277	-0-	-126	-0-	277	3			Y	-0-					26
*01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					26

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14	-0-	203	3			Y	-0-					14
09	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					14
10	217	N	169	-0-	-48	-0-	169	3			Y	-0-					14
11	210	N	145	-0-	-65	-0-	145	3			Y	-0-					14
12	217	N	205	-0-	-12	-0-	205	3			Y	-0-					14
*01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	433	-0-	-63	-0-	433	3			Y	-0-					53
09	480	N	404	-0-	-76	-0-	402	3	2	9	Y	2					55
10	403	N	381	-0-	-22	-0-	381	3			Y	-0-					55
11	420	N	377	-0-	-43	-0-	377	3			Y	-0-					55
12	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					55
*01	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	830	-0-	-69	-0-	829	3	1	9	Y	1					31
09	914	N	914	-0-	-0-	-0-	911	3	3	9	Y	3					34
10	970	N	970	-0-	-0-	-0-	968	3	2	9	Y	2					36
11	980	N	980	-0-	-0-	-0-	971	3	9	9	Y	8					44
12	1019	N	1019	-0-	-0-	-0-	1013	3	6	9	Y	5					49
*01	943	N	943	-0-	-0-	-0-	941	3	2	9	Y	2					51

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

08	496	N	483	-0-	-13	-0-	482	3	1	9	Y	1					51
09	480	N	466	-0-	-14	-0-	465	3	1	9	Y	1					52
10	496	N	479	-0-	-17	-0-	478	3	1	9	Y	1					53
11	480	N	440	-0-	-40	-0-	437	3	3	9	Y	3					56
12	496	N	416	-0-	-80	-0-	416	3			Y	-0-					56
01	465	N	361	-0-	-104	-0-	361	3			Y	-0-					56

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

08	248	N	246	-0-	-2	-0-	246	3			Y	-0-					28
09	240	N	237	-0-	-3	-0-	237	3			Y	-0-					28
10	248	N	227	-0-	-21	-0-	227	3			Y	-0-					28
11	240	N	212	-0-	-28	-0-	212	3			Y	-0-					28
12	248	N	236	-0-	-12	-0-	236	3			Y	-0-					28
01	217	N	203	-0-	-14	-0-	203	3			Y	-0-					28

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

08	217	N	139	-0-	-78	-0-	139	3			Y	-0-					23
09	180	N	53	-0-	-127	-0-	53	3			Y	-0-					23
10	186	N	170	-0-	-16	-0-	170	3			Y	-0-					23
11	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					23
12	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					23
01	155	N	131	-0-	-24	-0-	131	3			Y	-0-					23

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

08	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					35
09	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					35
10	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					35
11	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					35
12	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					35
01	620	N	602	-0-	-18	-0-	602	3			Y	-0-					35

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

08	861	N	861	-0-	-0-	-0-	860	3	1	9	Y	1					53
09	860	N	860	-0-	-0-	-0-	856	3	4	9	Y	4					57
10	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					57
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					57
12	341	N	284	-0-	-57	-0-	284	3			Y	-0-					57
01	899	N	279	-0-	-620	-0-	279	3			Y	-0-					57

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					9
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					9
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					9
11	60	N	42	-0-	-18	-0-	42	3			Y	-0-					9
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					9
*01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					8
09	120	N	73	-0-	-47	-0-	73	3			Y	-0-					8
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					8
11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					8
12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					8
01	62	N	34	-0-	-28	-0-	34	3			Y	-0-					8

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	356	-0-	-16	-0-	353	3	3	9	Y	3					10
09	330	N	305	-0-	-25	-0-	305	3			Y	-0-					10
10	341	N	306	-0-	-35	-0-	306	3			Y	-0-					10
11	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					12
12	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					12
*01	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					12

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	830	3	17	9	Y	15					94
09	780	N	777	-0-	-3	-0-	774	3	3	9	Y	3	76	1			21
10	827	N	827	-0-	-0-	-0-	820	3	7	9	Y	6					27
11	780	N	766	-0-	-14	-0-	756	3	10	9	Y	9					36
12	806	N	780	-0-	-26	-0-	766	3	14	9	Y	13					49
01	837	N	759	-0-	-78	-0-	757	3	2	9	Y	2					51

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					30
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					30
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					30
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					30
12	341	N	301	-0-	-40	-0-	301	3			N	-0-					30
01	310	N	296	-0-	-14	-0-	293	3	3	9	N	3					33

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	277	-0-	-2	-0-	276	3	1	9	N	1					21
09	272	N	272	-0-	-0-	-0-	271	3	1	9	N	1					22
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					22
11	270	N	247	-0-	-23	-0-	247	3			N	-0-					22
12	279	N	261	-0-	-18	-0-	260	3	1	9	N	1					23
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					23

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	366	3	6	9	N	5					15
09	362	N	362	-0-	-0-	-0-	361	3	1	9	N	1					16
10	372	N	345	-0-	-27	-0-	344	3	1	9	N	1					17
11	360	N	318	-0-	-42	-0-	316	3	2	9	N	2					19
12	372	N	335	-0-	-37	-0-	335	3			N	-0-					19
*01	516	N	516	-0-	-0-	-0-	515	3	1	9	N	1					20

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					29
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					29
10	465	N	437	-0-	-28	-0-	437	3			N	-0-					29
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					29
12	465	N	421	-0-	-44	-0-	421	3			N	-0-					29
01	434	N	408	-0-	-26	-0-	408	3			N	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1390	-0-	-36	-0-	1384	3	6	9	N	5					13
09	1380	N	1361	-0-	-19	-0-	1357	3	4	9	N	4					17
10	1395	N	1383	-0-	-12	-0-	1379	3	4	9	N	4					21
11	1350	N	1332	-0-	-18	-0-	1322	3	10	9	N	9					30
12	1395	N	1367	-0-	-28	-0-	1360	3	7	9	N	6					36
*01	1398	N	1398	-0-	-0-	-0-	1389	3	9	9	N	8					44

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

08	614	N	614	-0-	-0-	-0-	610	3	4	9	N	4					12
09	581	N	581	-0-	-0-	-0-	580	3	1	9	N	1					13
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					13
11	600	N	570	-0-	-30	-0-	570	3			N	-0-					13
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					13
*01	625	N	625	-0-	-0-	-0-	624	3	1	9	N	1					14

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

08	372	N	371	-0-	-1	-0-	371	3			Y	-0-					19
09	390	N	376	-0-	-14	-0-	376	3			Y	-0-					19
10	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					19
11	360	N	285	-0-	-75	-0-	285	3			Y	-0-					19
12	403	N	283	-0-	-120	-0-	283	3			Y	-0-					19
01	465	N	288	-0-	-177	-0-	288	3			Y	-0-					19

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

08	559	N	559	-0-	-0-	-0-	556	3	3	9	Y	3					53
09	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					53
10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					53
11	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					53
12	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					53
01	527	N	466	-0-	-61	-0-	466	3			Y	-0-					53

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

08	465	N	441	-0-	-24	-0-	441	3			Y	-0-					19
09	450	N	392	-0-	-58	-0-	392	3			Y	-0-					19
10	465	N	385	-0-	-80	-0-	385	3			Y	-0-					19
11	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					19
12	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					19
*01	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					19

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					23
09	210	N	208	-0-	-2	-0-	208	3			Y	-0-					23
10	217	N	213	-0-	-4	-0-	213	3			Y	-0-					23
11	210	N	204	-0-	-6	-0-	204	3			Y	-0-					23
12	217	N	207	-0-	-10	-0-	207	3			Y	-0-					23
*01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

08	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					37
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					37
10	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					37
11	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					37
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					37
*01	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					26
09	270	N	265	-0-	-5	-0-	265	3			Y	-0-					26
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					26
11	300	N	247	-0-	-53	-0-	247	3			Y	-0-					26
12	279	N	251	-0-	-28	-0-	251	3			Y	-0-					26
01	279	N	251	-0-	-28	-0-	251	3			Y	-0-					26

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					45
09	780	N	727	-0-	-53	-0-	727	3			N	-0-					45
10	806	N	730	-0-	-76	-0-	730	3			N	-0-					45
11	780	N	696	-0-	-84	-0-	696	3			N	-0-					45
12	744	N	666	-0-	-78	-0-	666	3			N	-0-					45
01	744	N	645	-0-	-99	-0-	645	3			N	-0-					45

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					41
09	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					41
10	93	N	83	-0-	-10	-0-	83	3			Y	-0-					41
11	90	N	61	-0-	-29	-0-	61	3			Y	-0-					41
12	93	N	45	-0-	-48	-0-	45	3			Y	-0-					41
01	93	N	52	-0-	-41	-0-	52	3			Y	-0-					41

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	556	-0-	-33	-0-	553	3	3	9	N	3					12
09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					12
10	670	N	670	-0-	-0-	-0-	669	3	1	9	N	1					13
11	643	N	643	-0-	-0-	-0-	636	3	7	9	N	6					19
12	682	N	638	-0-	-44	-0-	635	3	3	9	N	3					22
01	682	N	613	-0-	-69	-0-	607	3	6	9	N	5					27

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	635	-0-	-47	-0-	634	3	1	9	Y	1					49
09	660	N	636	-0-	-24	-0-	636	3			Y	-0-					49
10	651	N	619	-0-	-32	-0-	619	3			Y	-0-					49
11	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					49
12	662	N	662	-0-	-0-	-0-	661	3	1	9	Y	1					50
01	620	N	613	-0-	-7	-0-	611	3	2	9	Y	2					52

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	518	-0-	-40	-0-	518	3			Y	-0-					52
09	570	N	554	-0-	-16	-0-	554	3			Y	-0-					52
10	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					52
11	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					52
12	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					52
*01	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	412	-0-	-53	-0-	412	3			N	-0-					13
09	424	N	424	-0-	-0-	-0-	422	3	2	9	N	2					15
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					15
11	427	N	427	-0-	-0-	-0-	426	3	1	9	N	1					16
12	434	N	377	-0-	-57	-0-	377	3			N	-0-					16
01	434	N	334	-0-	-100	-0-	334	3			N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	330	-0-	-11	-0-	326	3	4	9	N	4					6
09	330	N	322	-0-	-8	-0-	320	3	2	9	N	2					8
10	341	N	339	-0-	-2	-0-	327	3	12	9	N	11					19
11	348	N	348	-0-	-0-	-0-	320	3	28	9	N	25					44
12	350	N	350	-0-	-0-	-0-	338	3	12	9	N	11					55
01	341	N	338	-0-	-3	-0-	328	3	10	9	N	9					64
BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670																	
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					22
09	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					22
10	155	N	153	-0-	-2	-0-	153	3			Y	-0-					22
11	150	N	136	-0-	-14	-0-	136	3			Y	-0-					22
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					22
*01	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					22
BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644																	
08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					48
09	360	N	359	-0-	-1	-0-	357	3	2	9	Y	2					50
10	372	N	352	-0-	-20	-0-	352	3			Y	-0-					50
11	360	N	324	-0-	-36	-0-	322	3	2	9	Y	2					52
12	372	N	322	-0-	-50	-0-	322	3			Y	-0-					52
*01	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					52
BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722																	
08	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					45
09	547	N	547	-0-	-0-	-0-	544	3	3	9	Y	3					48
10	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					48
11	569	N	569	-0-	-0-	-0-	559	3	10	9	Y	9					57
12	537	N	537	-0-	-0-	-0-	529	3	8	9	Y	7	42	1			22
01	558	N	545	-0-	-13	-0-	542	3	3	9	Y	3					25
P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719																	
08	589	N	555	-0-	-34	-0-	541	3	14	9	N	13					26
09	540	N	506	-0-	-34	-0-	499	3	7	9	N	6					32
10	558	N	556	-0-	-2	-0-	542	3	14	9	N	13					45
11	540	N	510	-0-	-30	-0-	501	3	9	9	N	8					53
12	588	N	588	-0-	-0-	-0-	565	3	23	9	N	21	52	1			22
01	558	N	550	-0-	-8	-0-	544	3	6	9	N	5					27
P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806																	
08	248	N	209	-0-	-39	-0-	209	3			N	-0-					28
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					28
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					28
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					28
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					28
*01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					28
BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772																	
08	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					19
09	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					19
10	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					19
11	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					19
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					19
01	217	N	174	-0-	-43	-0-	174	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	191	-0-	-26	-0-	191	3			Y	-0-					33
09	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					33
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					33
11	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					33
12	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					33
*01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					24
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					24
10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					24
11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					24
12	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					24
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

08	0	N	-0-	-0-	-0-	-0-					Y	14					27
09	0	N	-0-	-0-	-0-	-0-					Y	9					36
10	211	N	211	-0-	-0-	-0-	193	3	18	9	Y	16					52
11	0	N	-0-	-0-	-0-	-0-					Y	21	63	1			10
12	0	N	-0-	-0-	-0-	-0-					Y	21					31
01	217	N	-0-	-0-	-217	-0-					Y	30	48	1			13

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

08	837	N	828	-0-	-9	-0-	826	3	2	9	Y	2					19
09	851	N	851	-0-	-0-	-0-	850	3	1	9	Y	1					20
10	868	N	856	-0-	-12	-0-	855	3	1	9	Y	1					21
11	810	N	798	-0-	-12	-0-	796	3	2	9	Y	2					23
12	868	N	819	-0-	-49	-0-	818	3	1	9	Y	1					24
01	868	N	812	-0-	-56	-0-	812	3			Y	-0-					24

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

08	589	N	584	-0-	-5	-0-	576	3	8	9	Y	7					129
09	570	N	568	-0-	-2	-0-	566	3	2	9	Y	2	56	1			75
10	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					75
11	600	N	600	-0-	-0-	-0-	591	3	9	9	Y	8					83
12	591	N	591	-0-	-0-	-0-	580	3	11	9	Y	10					93
*01	595	N	595	-0-	-0-	-0-	587	3	8	9	Y	7					100

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

08	310	N	298	-0-	-12	-0-	298	3			Y	-0-					46
09	300	N	291	-0-	-9	-0-	291	3			Y	-0-					46
10	310	N	291	-0-	-19	-0-	291	3			Y	-0-					46
11	300	N	271	-0-	-29	-0-	271	3			Y	-0-					46
12	310	N	276	-0-	-34	-0-	276	3			Y	-0-					46
*01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					46

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					28
09	60	N	40	-0-	-20	-0-	40	3			Y	-0-					28
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					28
11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					28
12	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					28
01	31	N	20	-0-	-11	-0-	20	3			Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	59	3			Y	-0-					21
09	60	N	56	-0-	-4	-0-	56	3			Y	-0-					21
10	62	N	43	-0-	-19	-0-	43	3			Y	-0-					21
11	60	N	46	-0-	-14	-0-	46	3			Y	-0-					21
12	62	N	41	-0-	-21	-0-	41	3			Y	-0-					21
*01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					21

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	415	-0-	-19	-0-	415	3			Y	-0-					24
09	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					24
10	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					24
11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					24
12	403	N	401	-0-	-2	-0-	399	3	2	9	Y	2					26
01	434	N	378	-0-	-56	-0-	377	3	1	9	Y	1					27

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	400	-0-	-3	-0-	400	3			Y	-0-					36
09	390	N	362	-0-	-28	-0-	360	3	2	9	Y	2					38
10	403	N	371	-0-	-32	-0-	369	3	2	9	Y	2					40
11	390	N	372	-0-	-18	-0-	372	3			Y	-0-					40
12	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					40
*01	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					42

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	129	-0-	-26	-0-	129	3			Y	-0-					28
09	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					28
10	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					28
11	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					28
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					28
*01	130	N	130	-0-	-0-	-0-	129	3	1	9	Y	1					29

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	230	-0-	-49	-0-	226	3	4	9	Y	4					56
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					56
10	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					56
11	210	N	205	-0-	-5	-0-	205	3			Y	-0-					56
12	217	N	193	-0-	-24	-0-	193	3			Y	-0-					56
01	217	N	207	-0-	-10	-0-	207	3			Y	-0-					56

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	N	1242	-0-	-0-	-0-	1234	3	8	9	Y	7					59
09	1218	N	1218	-0-	-0-	-0-	1206	3	12	9	Y	11					70
10	1272	N	1272	-0-	-0-	-0-	1262	3	10	9	Y	9					79
11	1416	N	1416	-0-	-0-	-0-	1404	3	12	9	Y	11					90
12	1305	N	1305	-0-	-0-	-0-	1290	3	15	9	Y	14	92	1			12
*01	1356	N	1356	-0-	-0-	-0-	1346	3	10	9	Y	9					21

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	440	3	3	9	Y	3					73
09	444	N	444	-0-	-0-	-0-	436	3	8	9	Y	7	74	1			6
10	431	N	431	-0-	-0-	-0-	428	3	3	9	Y	3					9
11	457	N	457	-0-	-0-	-0-	450	3	7	9	Y	6					15
12	403	N	390	-0-	-13	-0-	383	3	7	9	Y	6					21
01	434	N	431	-0-	-3	-0-	430	3	1	9	Y	1					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	92	3			Y	-0-					72
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					72
10	93	N	89	-0-	-4	-0-	89	3			Y	-0-					72
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					72
12	93	N	87	-0-	-6	-0-	87	3			Y	-0-					72
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

08	1116	N	1034	-0-	-82	-0-	1033	3	1	9	N	1					30
09	1080	N	988	-0-	-92	-0-	976	3	12	9	N	11					41
10	1054	N	1034	-0-	-20	-0-	1023	3	11	9	N	10					51
11	990	N	970	-0-	-20	-0-	958	3	12	9	N	11	55	1			7
12	1023	N	983	-0-	-40	-0-	970	3	13	9	N	12					19
01	1023	N	968	-0-	-55	-0-	959	3	9	9	N	8					27

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

08	303	N	303	-0-	-0-	-0-	264	3	39	9	N	35					79
09	283	N	283	-0-	-0-	-0-	255	3	28	9	N	25	93	1			11
10	306	N	306	-0-	-0-	-0-	262	3	44	9	N	40					51
11	295	N	295	-0-	-0-	-0-	251	3	44	9	N	40	69	1			22
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					22
*01	298	N	298	-0-	-0-	-0-	233	3	65	9	N	59					81

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					19
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					19
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					19
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					19
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					19
*01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					19

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					26
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					26
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					26
11	510	N	405	-0-	-105	-0-	405	3			N	-0-					26
12	589	N	581	-0-	-8	-0-	581	3			N	-0-					26
01	527	N	428	-0-	-99	-0-	428	3			N	-0-					26

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

08	749	N	749	-0-	-0-	-0-	740	3	9	9	N	8					23
09	724	N	724	-0-	-0-	-0-	718	3	6	9	N	5					28
10	744	N	692	-0-	-52	-0-	685	3	7	9	N	6					34
11	720	N	693	-0-	-27	-0-	685	3	8	9	N	7					41
12	744	N	722	-0-	-22	-0-	712	3	10	9	N	9					50
01	682	N	655	-0-	-27	-0-	655	3			N	-0-	38	1			12

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

08	1261	N	1261	-0-	-0-	-0-	1233	3	28	9	N	25					35
09	1217	N	1217	-0-	-0-	-0-	1193	3	24	9	N	22					57
10	1259	N	1259	-0-	-0-	-0-	1242	3	17	9	N	15	64	1			8
11	1230	N	1047	-0-	-183	-0-	1030	3	17	9	N	15					23
12	1271	N	1235	-0-	-36	-0-	1213	3	22	9	N	20					43
01	1271	N	1106	-0-	-165	-0-	1083	3	23	9	N	21	47	1			17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	313	3	2	9	N	2					41
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					41
10	312	N	312	-0-	-0-	-0-	309	3	3	9	N	3	32	1			12
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					12
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					12
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					12

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	2					128
09	0	N	-0-	-0-	-0-	-0-					Y	1					129
10	0	N	-0-	-0-	-0-	-0-					Y	4	45	1			88
11	0	N	-0-	-0-	-0-	-0-					Y	8					96
12	0	N	-0-	-0-	-0-	-0-					Y	10					106
01	0	N	-0-	-0-	-0-	-0-					Y	19					125

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					12
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					12
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					12
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					12
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					12
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					12

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					16
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					16
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					16
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					16
12	372	N	355	-0-	-17	-0-	355	3			N	-0-					16
01	372	N	339	-0-	-33	-0-	339	3			N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	570	-0-	-19	-0-	570	3			N	-0-	71	1	1	5	9
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					9
10	589	N	518	-0-	-71	-0-	518	3			N	-0-					9
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					9
12	558	N	504	-0-	-54	-0-	500	3	4	9	N	4					13
01	527	N	479	-0-	-48	-0-	478	3	1	9	N	1					14

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	707	-0-	-6	-0-	704	3	3	9	N	3					66
09	720	N	642	-0-	-78	-0-	642	3			N	-0-					66
10	930	N	718	-0-	-212	-0-	718	3			N	-0-					66
11	690	N	630	-0-	-60	-0-	630	3			N	-0-					66
12	690	N	690	-0-	-0-	-0-	690	3			N	-0-					66
01	713	N	708	-0-	-5	-0-	708	3			N	-0-					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	414	-0-	-20	-0-	413	3	1	9	N	1					67
09	420	N	407	-0-	-13	-0-	406	3	1	9	N	1					68
10	434	N	416	-0-	-18	-0-	413	3	3	9	N	3					71
11	393	N	393	-0-	-0-	-0-	391	3	2	9	N	2					73
12	434	N	397	-0-	-37	-0-	396	3	1	9	N	1	72	1			2
01	403	N	395	-0-	-8	-0-	394	3	1	9	N	1					3

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	508	-0-	-174	-0-	506	3	2	9	N	2					30
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					30
10	758	N	758	-0-	-0-	-0-	749	3	9	9	N	8					38
11	732	N	732	-0-	-0-	-0-	723	3	9	9	N	8					46
12	744	N	744	-0-	-0-	-0-	738	3	6	9	N	5					51
01	744	N	732	-0-	-12	-0-	719	3	13	9	N	12					63

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	708	-0-	-36	-0-	708	3			N	-0-	44	1	2	5	3
09	720	N	682	-0-	-38	-0-	682	3			N	-0-					3
10	713	N	709	-0-	-4	-0-	702	3	7	9	N	6					9
11	690	N	667	-0-	-23	-0-	660	3	7	9	N	6					15
12	713	N	657	-0-	-56	-0-	651	3	6	9	N	5					20
01	713	N	473	-0-	-240	-0-	465	3	8	9	N	7					27

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	568	-0-	-21	-0-	567	3	1	9	N	1					35
09	570	N	507	-0-	-63	-0-	506	3	1	9	N	1					36
10	589	N	565	-0-	-24	-0-	564	3	1	9	N	1					37
11	540	N	513	-0-	-27	-0-	511	3	2	9	N	2					39
12	527	N	473	-0-	-54	-0-	470	3	3	9	N	3					42
01	558	N	442	-0-	-116	-0-	441	3	1	9	N	1					43

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					60
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					60
10	93	N	62	-0-	-31	-0-	62	3			N	-0-					60
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					60
12	62	N	61	-0-	-1	-0-	61	3			N	-0-	57	1			3
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					3

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1902	-0-	-51	-0-	1893	3	9	9	N	8					15
09	1950	N	1896	-0-	-54	-0-	1886	3	10	9	N	9					24
10	1984	N	1898	-0-	-86	-0-	1887	3	11	9	N	10					34
11	1830	N	1802	-0-	-28	-0-	1784	3	18	9	N	16					50
12	1953	N	1879	-0-	-74	-0-	1871	3	8	9	N	7					57
01	1891	N	1880	-0-	-11	-0-	1856	3	24	9	N	22	71	1			8

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					52
09	390	N	369	-0-	-21	-0-	369	3			N	-0-					52
10	403	N	378	-0-	-25	-0-	378	3			N	-0-					52
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					52
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					52
01	372	N	330	-0-	-42	-0-	326	3	4	9	N	4					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	280	3	1	9	Y	1					28
09	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					28
10	287	N	287	-0-	-0-	-0-	285	3	2	9	Y	2					30
11	210	N	196	-0-	-14	-0-	195	3	1	9	Y	1					31
12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					31
01	279	N	241	-0-	-38	-0-	241	3			Y	-0-					31

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	402	-0-	-63	-0-	399	3	3	9	N	3					29
09	420	N	393	-0-	-27	-0-	391	3	2	9	N	2					31
10	407	N	407	-0-	-0-	-0-	404	3	3	9	N	3					34
11	390	N	384	-0-	-6	-0-	382	3	2	9	N	2					36
12	403	N	403	-0-	-0-	-0-	397	3	6	9	N	5					41
01	403	N	361	-0-	-42	-0-	359	3	2	9	N	2					43

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					13
09	413	N	413	-0-	-0-	-0-	411	3	2	9	N	2					15
10	434	N	410	-0-	-24	-0-	406	3	4	9	N	4					19
11	391	N	391	-0-	-0-	-0-	389	3	2	9	N	2					21
12	434	N	426	-0-	-8	-0-	423	3	3	9	N	3					24
01	403	N	400	-0-	-3	-0-	397	3	3	9	N	3					27

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	287	3	2	9	Y	2					19
09	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					19
10	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					19
11	301	N	301	-0-	-0-	-0-	293	3	8	9	Y	7					26
12	279	N	261	-0-	-18	-0-	258	3	3	9	Y	3					29
*01	302	N	302	-0-	-0-	-0-	301	3	1	9	Y	1					30

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17	-0-	355	3			Y	-0-					66
09	360	N	350	-0-	-10	-0-	349	3	1	9	Y	1					67
10	383	N	383	-0-	-0-	-0-	380	3	3	9	Y	3					70
11	330	N	319	-0-	-11	-0-	317	3	2	9	Y	2					72
12	372	N	333	-0-	-39	-0-	326	3	7	9	Y	6	33	1			45
01	372	N	318	-0-	-54	-0-	318	3			Y	-0-					45

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	414	-0-	-20	-0-	413	3	1	9	N	1					22
09	420	N	390	-0-	-30	-0-	388	3	2	9	N	2					24
10	434	N	392	-0-	-42	-0-	392	3			N	-0-					24
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					24
12	403	N	382	-0-	-21	-0-	380	3	2	9	N	2					26
01	403	N	372	-0-	-31	-0-	372	3			N	-0-					26

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					32
09	180	N	172	-0-	-8	-0-	159	3	13	9	Y	12					44
10	159	N	159	-0-	-0-	-0-	158	3	1	9	Y	1					45
11	156	N	156	-0-	-0-	-0-	155	3	1	9	Y	1					46
12	186	N	157	-0-	-29	-0-	155	3	2	9	Y	2					48
*01	157	N	157	-0-	-0-	-0-	156	3	1	9	Y	1					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					41
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					41
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					41
11	95	N	95	-0-	-0-	-0-	94	3	1	9	N	1					42
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					42
01	93	N	52	-0-	-41	-0-	52	3			N	-0-					42

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

08	186	N	169	-0-	-17	-0-	169	3			N	-0-					20
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					20
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					20
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					20
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					20
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					20

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

08	479	N	479	-0-	-0-	-0-	471	3	8	9	Y	7					44
09	459	N	459	-0-	-0-	-0-	451	3	8	9	Y	7					51
10	465	N	460	-0-	-5	-0-	460	3			Y	-0-					51
11	450	N	412	-0-	-38	-0-	412	3			Y	-0-	1	5			50
12	465	N	372	-0-	-93	-0-	372	3			Y	-0-					50
01	434	N	373	-0-	-61	-0-	373	3			Y	-0-					50

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					16
09	390	N	379	-0-	-11	-0-	379	3			Y	-0-					16
10	403	N	396	-0-	-7	-0-	396	3			Y	-0-					16
11	390	N	377	-0-	-13	-0-	377	3			Y	-0-					16
12	403	N	383	-0-	-20	-0-	382	3	1	9	Y	1					17
01	403	N	371	-0-	-32	-0-	371	3			Y	-0-					17

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

08	713	N	647	-0-	-66	-0-	647	3			Y	-0-					27
09	660	N	637	-0-	-23	-0-	637	3			Y	-0-					27
10	674	N	674	-0-	-0-	-0-	673	3	1	9	Y	1					28
11	660	N	660	-0-	-0-	-0-	651	3	9	9	Y	8					36
12	651	N	650	-0-	-1	-0-	649	3	1	9	Y	1					37
01	682	N	595	-0-	-87	-0-	593	3	2	9	Y	2					39

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

08	683	N	683	-0-	-0-	-0-	683	3			N	-0-	55	1			9
09	660	N	613	-0-	-47	-0-	612	3	1	9	N	1					10
10	682	N	641	-0-	-41	-0-	637	3	4	9	N	4					14
11	660	N	636	-0-	-24	-0-	634	3	2	9	N	2					16
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					16
01	651	N	620	-0-	-31	-0-	607	3	13	9	N	12					28

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

08	651	N	574	-0-	-77	-0-	574	3			N	-0-					89
09	600	N	520	-0-	-80	-0-	520	3			N	-0-					89
10	589	N	516	-0-	-73	-0-	516	3			N	-0-					89
11	570	N	490	-0-	-80	-0-	490	3			N	-0-					89
12	527	N	495	-0-	-32	-0-	494	3	1	9	N	1	52	1			38
01	527	N	486	-0-	-41	-0-	483	3	3	9	N	3					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	234	-0-	-14	-0-	233	3	1	9	N	1					39
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					39
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					39
11	240	N	205	-0-	-35	-0-	205	3			N	-0-					39
12	253	N	253	-0-	-0-	-0-	249	3	4	9	N	4					43
*01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					43

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	610	-0-	-72	-0-	609	3	1	9	N	1	78	1			1
09	660	N	605	-0-	-55	-0-	603	3	2	9	N	2					3
10	651	N	594	-0-	-57	-0-	591	3	3	9	N	3					6
11	600	N	587	-0-	-13	-0-	580	3	7	9	N	6					12
12	620	N	584	-0-	-36	-0-	583	3	1	9	N	1					13
01	589	N	556	-0-	-33	-0-	556	3			N	-0-					13

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					4
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					4
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					4
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					4
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					4
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					31
09	330	N	330	-0-	-0-	-0-	329	3	1	9	Y	1					32
10	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					32
11	300	N	245	-0-	-55	-0-	245	3			Y	-0-					32
12	310	N	248	-0-	-62	-0-	248	3			Y	-0-					32
*01	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					32

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	384	3	12	9	N	11					34
09	372	N	372	-0-	-0-	-0-	361	3	11	9	N	10					44
10	372	N	371	-0-	-1	-0-	369	3	2	9	N	2	31	1			15
11	390	N	354	-0-	-36	-0-	346	3	8	9	N	7					22
12	372	N	369	-0-	-3	-0-	358	3	11	9	N	10					32
01	372	N	356	-0-	-16	-0-	348	3	8	9	N	7					39

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	410	-0-	-24	-0-	404	3	6	9	Y	5					28
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					28
10	434	N	420	-0-	-14	-0-	420	3			Y	-0-					28
11	390	N	370	-0-	-20	-0-	370	3			Y	-0-					28
12	434	N	352	-0-	-82	-0-	349	3	3	9	Y	3					31
01	434	N	332	-0-	-102	-0-	332	3			Y	-0-					31

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	601	-0-	-19	-0-	599	3	2	9	N	2					45
09	600	N	596	-0-	-4	-0-	588	3	8	9	N	7					52
10	589	N	579	-0-	-10	-0-	576	3	3	9	N	3	42	1			13
11	570	N	556	-0-	-14	-0-	556	3			N	-0-					13
12	620	N	515	-0-	-105	-0-	508	3	7	9	N	6					19
01	589	N	572	-0-	-17	-0-	568	3	4	9	N	4					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	730	-0-	-45	-0-	724	3	6	9	Y	5					17
09	720	N	711	-0-	-9	-0-	703	3	8	9	Y	7					24
10	744	N	723	-0-	-21	-0-	716	3	7	9	Y	6					30
11	720	N	666	-0-	-54	-0-	662	3	4	9	Y	4					34
12	744	N	704	-0-	-40	-0-	698	3	6	9	Y	5					39
01	713	N	678	-0-	-35	-0-	671	3	7	9	Y	6					45

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	486	-0-	-72	-0-	482	3	4	9	N	4					43
09	510	N	461	-0-	-49	-0-	461	3			N	-0-					43
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					43
11	480	N	456	-0-	-24	-0-	454	3	2	9	N	2					45
12	465	N	459	-0-	-6	-0-	458	3	1	9	N	1					46
*01	467	N	467	-0-	-0-	-0-	463	3	4	9	N	4					50

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	700	-0-	-75	-0-	691	3	9	9	N	8					22
09	720	N	700	-0-	-20	-0-	698	3	2	9	N	2					24
10	744	N	723	-0-	-21	-0-	706	3	17	9	N	15					39
11	748	N	748	-0-	-0-	-0-	724	3	24	9	N	22	37	1			24
12	713	N	685	-0-	-28	-0-	678	3	7	9	N	6					30
01	713	N	648	-0-	-65	-0-	648	3			N	-0-					30

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1080	-0-	-98	-0-	1080	3			N	-0-					82
09	1080	N	1033	-0-	-47	-0-	1033	3			N	-0-					82
10	1085	N	1023	-0-	-62	-0-	1023	3			N	-0-					82
11	1050	N	972	-0-	-78	-0-	972	3			N	-0-					82
12	1077	N	1077	-0-	-0-	-0-	1073	3	4	9	N	4					86
*01	1044	N	1044	-0-	-0-	-0-	1043	3	1	9	N	1					87

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	114	-0-	-72	-0-	114	3			N	-0-					17
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					17
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					17
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					17
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					17
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					17

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	788	-0-	-80	-0-	780	3	8	9	N	7					52
09	840	N	743	-0-	-97	-0-	737	3	6	9	N	5					57
10	806	N	779	-0-	-27	-0-	772	3	7	9	N	6	50	1			13
11	750	N	711	-0-	-39	-0-	701	3	10	9	N	9					22
12	775	N	717	-0-	-58	-0-	708	3	9	9	N	8					30
01	775	N	682	-0-	-93	-0-	673	3	9	9	N	8					38

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					41
09	387	N	387	-0-	-0-	-0-	383	3	4	9	N	4					45
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					45
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					45
12	412	N	412	-0-	-0-	-0-	409	3	3	9	N	3					48
01	403	N	367	-0-	-36	-0-	367	3			N	-0-					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	15	N	2	-0-	-13	-0-	2	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

08	589	N	540	-0-	-49	-0-	537	3	3	9	N	3					39
09	540	N	524	-0-	-16	-0-	522	3	2	9	N	2					41
10	558	N	524	-0-	-34	-0-	522	3	2	9	N	2					43
11	530	N	530	-0-	-0-	-0-	528	3	2	9	N	2					45
12	540	N	540	-0-	-0-	-0-	534	3	6	9	N	5					50
01	527	N	486	-0-	-41	-0-	483	3	3	9	N	3					53

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

08	682	N	630	-0-	-52	-0-	627	3	3	9	N	3					19
09	660	N	583	-0-	-77	-0-	580	3	3	9	N	3					22
10	651	N	466	-0-	-185	-0-	465	3	1	9	N	1					23
11	703	N	703	-0-	-0-	-0-	699	3	4	9	N	4					27
12	631	N	631	-0-	-0-	-0-	628	3	3	9	N	3					30
*01	616	N	616	-0-	-0-	-0-	615	3	1	9	N	1					31

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

08	651	N	629	-0-	-22	-0-	621	3	8	9	N	7					50
09	630	N	622	-0-	-8	-0-	615	3	7	9	N	6					56
10	651	N	620	-0-	-31	-0-	618	3	2	9	N	2	49	1			9
11	606	N	606	-0-	-0-	-0-	593	3	13	9	N	12					21
12	651	N	605	-0-	-46	-0-	602	3	3	9	N	3					24
01	620	N	614	-0-	-6	-0-	600	3	14	9	N	13					37

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

08	527	N	504	-0-	-23	-0-	490	3	14	9	Y	13					39
09	510	N	499	-0-	-11	-0-	484	3	15	9	Y	14					53
10	527	N	491	-0-	-36	-0-	482	3	9	9	Y	8					61
11	525	N	525	-0-	-0-	-0-	496	3	29	9	Y	26					87
12	527	N	525	-0-	-2	-0-	512	3	13	9	Y	12	90	1			9
*01	503	N	503	-0-	-0-	-0-	488	3	15	9	Y	14					23

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

08	62	N	59	-0-	-3	-0-	59	3			N	-0-					36
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					36
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					36
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					36
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					36
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					36

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

08	310	N	304	-0-	-6	-0-	304	3			N	-0-					58
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					58
10	377	N	377	-0-	-0-	-0-	376	3	1	9	N	1					59
11	306	N	306	-0-	-0-	-0-	303	3	3	9	N	3	55	1			7
12	341	N	281	-0-	-60	-0-	281	3			N	-0-					7
01	372	N	293	-0-	-79	-0-	286	3	7	9	N	6					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					27
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					27
10	279	N	254	-0-	-25	-0-	253	3	1	9	N	1					28
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					28
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					28
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	379	-0-	-24	-0-	379	3			N	-0-					23
09	420	N	366	-0-	-54	-0-	363	3	3	9	N	3					26
10	403	N	326	-0-	-77	-0-	325	3	1	9	N	1					27
11	425	N	425	-0-	-0-	-0-	423	3	2	9	N	2					29
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					29
*01	446	N	446	-0-	-0-	-0-	444	3	2	9	N	2					31

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	909	-0-	-52	-0-	902	3	7	9	N	6					57
09	930	N	914	-0-	-16	-0-	908	3	6	9	N	5					62
10	930	N	930	-0-	-0-	-0-	926	3	4	9	N	4	55	1			11
11	908	N	908	-0-	-0-	-0-	904	3	4	9	N	4					15
12	948	N	948	-0-	-0-	-0-	940	3	8	9	N	7					22
01	930	N	917	-0-	-13	-0-	904	3	13	9	N	12					34

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					32
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					32
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					32
11	351	N	351	-0-	-0-	-0-	348	3	3	9	N	3					35
12	366	N	366	-0-	-0-	-0-	359	3	7	9	N	6					41
*01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					41

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	424	-0-	-41	-0-	424	3			N	-0-					27
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					27
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					27
11	514	N	514	-0-	-0-	-0-	511	3	3	9	N	3					30
12	527	N	454	-0-	-73	-0-	452	3	2	9	N	2					32
01	496	N	417	-0-	-79	-0-	415	3	2	9	N	2					34

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	757	3	2	9	Y	2					60
09	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					60
10	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					60
11	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					60
12	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					60
01	806	N	762	-0-	-44	-0-	762	3			Y	-0-					60

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					29
09	330	N	302	-0-	-28	-0-	302	3			N	-0-					29
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					29
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					29
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					29
01	310	N	272	-0-	-38	-0-	271	3	1	9	N	1					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					38
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					38
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					38
11	279	N	279	-0-	-0-	-0-	278	3	1	9	N	1					39
12	310	N	268	-0-	-42	-0-	266	3	2	9	N	2					41
01	279	N	230	-0-	-49	-0-	230	3			N	-0-					41

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					52
09	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					52
10	352	N	352	-0-	-0-	-0-	351	3	1	9	Y	1					53
11	300	N	300	-0-	-0-	-0-	298	3	2	9	Y	2					55
12	310	N	296	-0-	-14	-0-	296	3			Y	-0-					55
*01	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					55

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	776	-0-	-30	-0-	772	3	4	9	N	4					39
09	780	N	774	-0-	-6	-0-	766	3	8	9	N	7					46
10	806	N	786	-0-	-20	-0-	779	3	7	9	N	6	39	1			13
11	750	N	749	-0-	-1	-0-	741	3	8	9	N	7					20
12	806	N	768	-0-	-38	-0-	760	3	8	9	N	7					27
01	775	N	735	-0-	-40	-0-	731	3	4	9	N	4					31

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	438	3	11	9	N	10					44
09	459	N	459	-0-	-0-	-0-	455	3	4	9	N	4					48
10	482	N	482	-0-	-0-	-0-	479	3	3	9	N	3	36	1			15
11	481	N	481	-0-	-0-	-0-	474	3	7	9	N	6					21
12	494	N	494	-0-	-0-	-0-	487	3	7	9	N	6					27
01	496	N	402	-0-	-94	-0-	399	3	3	9	N	3					30

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	520	3	8	9	Y	7					100
09	480	N	480	-0-	-0-	-0-	476	3	4	9	Y	4	92	1			12
10	514	N	514	-0-	-0-	-0-	510	3	4	9	Y	4					16
11	488	N	488	-0-	-0-	-0-	480	3	8	9	Y	7					23
12	501	N	501	-0-	-0-	-0-	493	3	8	9	Y	7					30
01	527	N	445	-0-	-82	-0-	439	3	6	9	Y	5					35

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	118	3	1	9	N	1					49
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					49
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					49
11	120	N	73	-0-	-47	-0-	73	3			N	-0-					49
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					49
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	256	-0-	-519	-0-	256	3			N	-0-					64
09	870	N	2	-0-	-868	-0-	2	3			N	-0-					64
10	899	N	-0-	-0-	-899	-0-					N	-0-					64
11	240	N	-0-	-0-	-240	-0-					N	-0-					64
12	2	N	-0-	-0-	-2	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

08	155	N	150	-0-	-5	-0-	150	3			N	-0-					10
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					10
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					10
11	150	N	121	-0-	-29	-0-	121	3			N	-0-					10
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					10
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

08	527	N	497	-0-	-30	-0-	490	3	7	9	Y	6					94
09	510	N	472	-0-	-38	-0-	469	3	3	9	Y	3	81	1			16
10	527	N	463	-0-	-64	-0-	462	3	1	9	Y	1					17
11	491	N	491	-0-	-0-	-0-	487	3	4	9	Y	4					21
12	534	N	534	-0-	-0-	-0-	525	3	9	9	Y	8					29
*01	470	N	470	-0-	-0-	-0-	463	3	7	9	Y	6					35

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					51
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					51
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					51
11	120	N	118	-0-	-2	-0-	118	3			Y	-0-					51
12	124	N	116	-0-	-8	-0-	116	3			Y	-0-					51
01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					51

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

08	806	N	781	-0-	-25	-0-	778	3	3	9	N	3					29
09	780	N	775	-0-	-5	-0-	769	3	6	9	N	5					34
10	806	N	774	-0-	-32	-0-	770	3	4	9	N	4					38
11	750	N	748	-0-	-2	-0-	744	3	4	9	N	4					42
12	806	N	772	-0-	-34	-0-	764	3	8	9	N	7					49
01	775	N	759	-0-	-16	-0-	753	3	6	9	N	5	41	1			13

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

08	279	N	241	-0-	-38	-0-	241	3			N	-0-					58
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					58
10	248	N	233	-0-	-15	-0-	233	3			N	-0-	51	1			7
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					7
12	248	N	227	-0-	-21	-0-	227	3			N	-0-					7
01	248	N	216	-0-	-32	-0-	216	3			N	-0-					7

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

08	651	N	633	-0-	-18	-0-	633	3			Y	-0-					26
09	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					26
10	651	N	631	-0-	-20	-0-	631	3			Y	-0-					26
11	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					26
12	620	N	612	-0-	-8	-0-	612	3			Y	-0-					26
01	620	N	606	-0-	-14	-0-	606	3			Y	-0-					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	379	-0-	-117	-0-	379	3			N	-0-					14
09	390	N	366	-0-	-24	-0-	364	3	2	9	N	2					16
10	403	N	327	-0-	-76	-0-	327	3			N	-0-					16
11	360	N	338	-0-	-22	-0-	332	3	6	9	N	5					21
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					21
*01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					21

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

08	310	N	277	-0-	-33	-0-	276	3	1	9	N	1					21
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					21
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					21
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					21
12	279	N	277	-0-	-2	-0-	274	3	3	9	N	3					24
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					24

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

08	377	N	377	-0-	-0-	-0-	374	3	3	9	Y	3					22
09	351	N	351	-0-	-0-	-0-	343	3	8	9	Y	7					29
10	341	N	337	-0-	-4	-0-	331	3	6	9	Y	5					34
11	330	N	296	-0-	-34	-0-	296	3			Y	-0-					34
12	341	N	329	-0-	-12	-0-	328	3	1	9	Y	1					35
01	341	N	320	-0-	-21	-0-	319	3	1	9	Y	1					36

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

08	1147	N	1112	-0-	-35	-0-	1106	3	6	9	N	5					8
09	1110	N	1027	-0-	-83	-0-	1026	3	1	9	N	1					9
10	1144	N	1144	-0-	-0-	-0-	1131	3	13	9	N	12					21
11	1080	N	1074	-0-	-6	-0-	1063	3	11	9	N	10					31
12	1081	N	1081	-0-	-0-	-0-	1073	3	8	9	N	7					38
01	1147	N	1062	-0-	-85	-0-	1049	3	13	9	N	12					50

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

08	224	N	224	-0-	-0-	-0-	222	3	2	9	Y	2					21
09	210	N	168	-0-	-42	-0-	168	3			Y	-0-					21
10	217	N	206	-0-	-11	-0-	206	3			Y	-0-					21
11	210	N	193	-0-	-17	-0-	193	3			Y	-0-					21
12	188	N	188	-0-	-0-	-0-	187	3	1	9	Y	1					22
01	217	N	184	-0-	-33	-0-	183	3	1	9	Y	1					23

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					26
09	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					26
10	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					26
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					26
12	279	N	276	-0-	-3	-0-	276	3			Y	-0-					26
01	310	N	276	-0-	-34	-0-	276	3			Y	-0-					26

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

08	217	N	207	-0-	-10	-0-	207	3			N	-0-					30
09	210	N	141	-0-	-69	-0-	141	3			N	-0-					30
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					30
11	210	N	124	-0-	-86	-0-	124	3			N	-0-					30
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					30
01	279	N	204	-0-	-75	-0-	204	3			N	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	333	3	13	9	Y	12					51
09	330	N	276	-0-	-54	-0-	275	3	1	9	Y	1					52
10	341	N	281	-0-	-60	-0-	281	3			Y	-0-					52
11	330	N	268	-0-	-62	-0-	268	3			Y	-0-					52
12	279	N	235	-0-	-44	-0-	235	3			Y	-0-					52
01	279	N	218	-0-	-61	-0-	218	3			Y	-0-					52

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	710	3	1	9	Y	1					72
09	360	N	315	-0-	-45	-0-	314	3	1	9	Y	1	65	1			8
10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					8
11	360	N	337	-0-	-23	-0-	337	3			Y	-0-					8
12	341	N	323	-0-	-18	-0-	323	3			Y	-0-					8
01	465	N	318	-0-	-147	-0-	316	3	2	9	Y	2					10

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	659	3	6	9	N	5					24
09	605	N	605	-0-	-0-	-0-	603	3	2	9	N	2					26
10	702	N	702	-0-	-0-	-0-	701	3	1	9	N	1					27
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					27
12	771	N	771	-0-	-0-	-0-	765	3	6	9	N	5					32
*01	747	N	747	-0-	-0-	-0-	734	3	13	9	N	12					44

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	719	-0-	-25	-0-	719	3			Y	-0-					-0-
09	720	N	688	-0-	-32	-0-	688	3			Y	-0-					-0-
10	744	N	701	-0-	-43	-0-	701	3			Y	-0-					-0-
11	690	N	675	-0-	-15	-0-	675	3			Y	-0-					-0-
12	713	N	688	-0-	-25	-0-	688	3			Y	-0-					-0-
01	713	N	676	-0-	-37	-0-	676	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	502	3	7	9	Y	6					44
09	480	N	446	-0-	-34	-0-	446	3			Y	-0-					44
10	484	N	484	-0-	-0-	-0-	483	3	1	9	Y	1					45
11	480	N	446	-0-	-34	-0-	442	3	4	9	Y	4					49
12	480	N	480	-0-	-0-	-0-	476	3	4	9	Y	4					53
*01	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					53

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	613	-0-	-7	-0-	612	3	1	9	N	1					45
09	600	N	594	-0-	-6	-0-	593	3	1	9	N	1					46
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					46
11	600	N	567	-0-	-33	-0-	567	3			N	-0-					46
12	620	N	587	-0-	-33	-0-	587	3			N	-0-					46
01	620	N	578	-0-	-42	-0-	575	3	3	9	N	3					49

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					65
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					65
10	310	N	267	-0-	-43	-0-	267	3			Y	-0-					65
11	270	N	269	-0-	-1	-0-	268	3	1	9	Y	1					66
12	310	N	272	-0-	-38	-0-	271	3	1	9	Y	1	65	1			2
01	279	N	268	-0-	-11	-0-	268	3			Y	-0-					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	579	-0-	-10	-0-	579	3			Y	-0-					16
09	600	N	561	-0-	-39	-0-	561	3			Y	-0-					16
10	589	N	574	-0-	-15	-0-	574	3			Y	-0-					16
11	570	N	516	-0-	-54	-0-	515	3	1	9	Y	1					17
12	589	N	575	-0-	-14	-0-	575	3			Y	-0-					17
*01	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					17

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	172	3			Y	-0-					45
09	180	N	165	-0-	-15	-0-	165	3			Y	-0-					45
10	186	N	164	-0-	-22	-0-	164	3			Y	-0-					45
11	180	N	161	-0-	-19	-0-	161	3			Y	-0-					45
12	186	N	161	-0-	-25	-0-	161	3			Y	-0-					45
*01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					45

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	433	-0-	-1	-0-	433	3			Y	-0-					48
09	420	N	395	-0-	-25	-0-	395	3			Y	-0-					48
10	434	N	403	-0-	-31	-0-	401	3	2	9	Y	2					50
11	420	N	388	-0-	-32	-0-	387	3	1	9	Y	1					51
12	403	N	371	-0-	-32	-0-	371	3			Y	-0-					51
01	403	N	395	-0-	-8	-0-	395	3			Y	-0-					51

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	601	-0-	-19	-0-	600	3	1	9	Y	1					38
09	600	N	599	-0-	-1	-0-	595	3	4	9	Y	4					42
10	620	N	593	-0-	-27	-0-	592	3	1	9	Y	1					43
11	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					43
12	688	N	688	-0-	-0-	-0-	682	3	6	9	Y	5					48
*01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					48

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	599	-0-	-21	-0-	586	3	13	9	N	12					19
09	600	N	528	-0-	-72	-0-	519	3	9	9	N	8					27
10	589	N	525	-0-	-64	-0-	522	3	3	9	N	3					30
11	570	N	501	-0-	-69	-0-	491	3	10	9	N	9					39
12	558	N	516	-0-	-42	-0-	513	3	3	9	N	3					42
01	527	N	504	-0-	-23	-0-	497	3	7	9	N	6					48

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	836	N	836	-0-	-0-	-0-	830	3	6	9	N	5					19
09	657	N	657	-0-	-0-	-0-	655	3	2	9	N	2					21
10	760	N	760	-0-	-0-	-0-	753	3	7	9	N	6					27
11	750	N	661	-0-	-89	-0-	652	3	9	9	N	8					35
12	738	N	738	-0-	-0-	-0-	731	3	7	9	N	6					41
01	775	N	702	-0-	-73	-0-	692	3	10	9	N	9					50

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	683	-0-	-185	-0-	683	3			Y	-0-					19
09	840	N	756	-0-	-84	-0-	756	3			Y	-0-					19
10	806	N	803	-0-	-3	-0-	801	3	2	9	Y	2					21
11	842	N	842	-0-	-0-	-0-	841	3	1	9	Y	1					22
12	829	N	829	-0-	-0-	-0-	821	3	8	9	Y	7					29
01	806	N	756	-0-	-50	-0-	754	3	2	9	Y	2					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	671	-0-	-11	-0-	670	3	1	9	Y	1					58
09	660	N	559	-0-	-101	-0-	559	3			Y	-0-					58
10	682	N	548	-0-	-134	-0-	548	3			Y	-0-					58
11	660	N	543	-0-	-117	-0-	542	3	1	9	Y	1					59
12	589	N	526	-0-	-63	-0-	526	3			Y	-0-					59
01	558	N	506	-0-	-52	-0-	506	3			Y	-0-					59

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	288	3	1	9	Y	1					14
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					14
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					14
11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					14
12	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					14
*01	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					14

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	433	3	4	9	N	4					23
09	450	N	367	-0-	-83	-0-	367	3			N	-0-					23
10	465	N	387	-0-	-78	-0-	386	3	1	9	N	1					24
11	420	N	368	-0-	-52	-0-	364	3	4	9	N	4					28
12	381	N	381	-0-	-0-	-0-	379	3	2	9	N	2					30
01	372	N	368	-0-	-4	-0-	367	3	1	9	N	1					31

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	361	-0-	-73	-0-	361	3			N	-0-					31
09	420	N	372	-0-	-48	-0-	372	3			N	-0-					31
10	387	N	387	-0-	-0-	-0-	386	3	1	9	N	1					32
11	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2					34
12	372	N	334	-0-	-38	-0-	333	3	1	9	N	1					35
01	372	N	315	-0-	-57	-0-	315	3			N	-0-					35

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					20
09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					20
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					20
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					20
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					20
01	31	N	24	-0-	-7	-0-	24	3			Y	-0-					20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	366	-0-	-68	-0-	366	3			Y	-0-					35
09	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					35
10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					35
11	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					35
12	403	N	352	-0-	-51	-0-	352	3			Y	-0-					35
*01	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					35

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
*01	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	245	-0-	-65	-0-	245	3			Y	-0-					48
09	300	N	248	-0-	-52	-0-	248	3			Y	-0-					48
10	279	N	237	-0-	-42	-0-	237	3			Y	-0-					48
11	240	N	229	-0-	-11	-0-	229	3			Y	-0-					48
12	248	N	235	-0-	-13	-0-	235	3			Y	-0-					48
01	248	N	235	-0-	-13	-0-	235	3			Y	-0-					48

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	315	3	86	9	N	78	164	1			97
09	300	N	182	-0-	-118	-0-	112	3	70	9	N	64	111	1			50
10	310	N	103	-0-	-207	-0-	34	3	69	9	N	63					113
11	300	N	105	-0-	-195	-0-	42	3	63	9	N	57	162	1			8
12	186	N	22	-0-	-164	-0-	15	3	7	9	N	6					14
01	93	N	13	-0-	-80	-0-	13	3			N	-0-					14

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					8
09	397	N	397	-0-	-0-	-0-	395	3	2	9	N	2					10
10	451	N	451	-0-	-0-	-0-	449	3	2	9	N	2					12
11	415	N	415	-0-	-0-	-0-	414	3	1	9	N	1					13
12	418	N	418	-0-	-0-	-0-	414	3	4	9	N	4					17
01	465	N	398	-0-	-67	-0-	397	3	1	9	N	1					18

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					50
09	510	N	496	-0-	-14	-0-	496	3			N	-0-					50
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					50
11	480	N	429	-0-	-51	-0-	429	3			N	-0-					50
12	527	N	479	-0-	-48	-0-	479	3			N	-0-					50
01	496	N	467	-0-	-29	-0-	467	3			N	-0-					50

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	717	3	1	9	N	1					56
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					56
10	724	N	724	-0-	-0-	-0-	716	3	8	9	N	7					63
11	695	N	695	-0-	-0-	-0-	689	3	6	9	N	5					68
12	713	N	707	-0-	-6	-0-	707	3			N	-0-					68
01	713	N	695	-0-	-18	-0-	689	3	6	9	N	5					73

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	917	-0-	-75	-0-	917	3			Y	-0-					-0-
09	930	N	910	-0-	-20	-0-	910	3			Y	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
11	900	N	874	-0-	-26	-0-	874	3			Y	-0-					-0-
12	930	N	896	-0-	-34	-0-	896	3			Y	-0-					-0-
*01	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					10
09	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					10
10	429	N	429	-0-	-0-	-0-	427	3	2	9	Y	2					12
11	483	N	483	-0-	-0-	-0-	482	3	1	9	Y	1					13
12	501	N	501	-0-	-0-	-0-	491	3	10	9	Y	9					22
*01	462	N	462	-0-	-0-	-0-	460	3	2	9	Y	2					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	128	-0-	-27	-0-	128	3			Y	-0-					26
09	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					26
10	230	N	230	-0-	-0-	-0-	229	3	1	9	Y	1					27
11	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					27
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					27
*01	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					27

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29	-0-	219	3			Y	-0-					25
09	240	N	218	-0-	-22	-0-	218	3			Y	-0-					25
10	217	N	214	-0-	-3	-0-	214	3			Y	-0-					25
11	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					25
12	285	N	285	-0-	-0-	-0-	282	3	3	9	Y	3					28
*01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					28

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1405	-0-	-83	-0-	1398	3	7	9	N	6					36
09	1410	N	1227	-0-	-183	-0-	1227	3			N	-0-					36
10	1488	N	1407	-0-	-81	-0-	1405	3	2	9	N	2					38
11	1404	N	1404	-0-	-0-	-0-	1389	3	15	9	N	14					52
12	1411	N	1411	-0-	-0-	-0-	1404	3	7	9	N	6	52	1			6
*01	1420	N	1420	-0-	-0-	-0-	1412	3	8	9	N	7					13

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	314	3	1	9	N	1					32
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					32
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					32
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					32
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					32
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					32

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
10	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
01	806	N	765	-0-	-41	-0-	765	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	242	-0-	-37	-0-	242	3			Y	-0-					8
09	240	N	237	-0-	-3	-0-	237	3			Y	-0-					8
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					8
11	240	N	234	-0-	-6	-0-	234	3			Y	-0-					8
12	248	N	246	-0-	-2	-0-	246	3			Y	-0-					8
01	248	N	240	-0-	-8	-0-	240	3			Y	-0-					8

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					23
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					23
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					23
11	600	N	544	-0-	-56	-0-	544	3			N	-0-					23
12	651	N	508	-0-	-143	-0-	508	3			N	-0-					23
01	620	N	493	-0-	-127	-0-	493	3			N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					38
09	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					38
10	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					38
11	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					38
12	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					38
01	465	N	405	-0-	-60	-0-	405	3			Y	-0-					38

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	421	3	2	9	N	2					55
09	467	N	467	-0-	-0-	-0-	464	3	3	9	N	3					58
10	465	N	355	-0-	-110	-0-	355	3			N	-0-					58
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					58
12	496	N	323	-0-	-173	-0-	323	3			N	-0-					58
01	341	N	338	-0-	-3	-0-	336	3	2	9	N	2					60

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	553	3	4	9	Y	4					81
09	537	N	537	-0-	-0-	-0-	534	3	3	9	Y	3	73	1			11
10	536	N	536	-0-	-0-	-0-	534	3	2	9	Y	2					13
11	480	N	441	-0-	-39	-0-	441	3			Y	-0-					13
12	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					13
*01	515	N	515	-0-	-0-	-0-	513	3	2	9	Y	2					15

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	595	-0-	-87	-0-	595	3			Y	-0-					42
09	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					42
10	681	N	681	-0-	-0-	-0-	678	3	3	9	Y	3					45
11	684	N	684	-0-	-0-	-0-	681	3	3	9	Y	3					48
12	682	N	645	-0-	-37	-0-	641	3	4	9	Y	4					52
01	682	N	659	-0-	-23	-0-	652	3	7	9	Y	6					58

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	240	-0-	-39	-0-	239	3	1	9	Y	1					65
09	240	N	224	-0-	-16	-0-	224	3			Y	-0-					65
10	248	N	225	-0-	-23	-0-	225	3			Y	-0-					65
11	240	N	215	-0-	-25	-0-	215	3			Y	-0-					65
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-	51	1			14
01	217	N	216	-0-	-1	-0-	216	3			Y	-0-					14

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	147	-0-	-39	-0-	147	3			Y	-0-					45
09	210	N	135	-0-	-75	-0-	135	3			Y	-0-					45
10	186	N	119	-0-	-67	-0-	119	3			Y	-0-					45
11	150	N	104	-0-	-46	-0-	104	3			Y	-0-					45
12	155	N	95	-0-	-60	-0-	95	3			Y	-0-					45
01	124	N	81	-0-	-43	-0-	81	3			Y	-0-					45

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	90	3			Y	-0-					46
09	90	N	89	-0-	-1	-0-	89	3			Y	-0-					46
10	93	N	92	-0-	-1	-0-	92	3			Y	-0-					46
11	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					46
12	93	N	90	-0-	-3	-0-	90	3			Y	-0-					46
01	93	N	86	-0-	-7	-0-	86	3			Y	-0-					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	821	-0-	-16	-0-	820	3	1	9	N	1					21
09	810	N	767	-0-	-43	-0-	765	3	2	9	N	2					23
10	837	N	827	-0-	-10	-0-	826	3	1	9	N	1					24
11	780	N	773	-0-	-7	-0-	766	3	7	9	N	6					30
12	811	N	811	-0-	-0-	-0-	807	3	4	9	N	4					34
01	837	N	638	-0-	-199	-0-	636	3	2	9	N	2					36

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					10
09	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					10
10	1038	N	1038	-0-	-0-	-0-	1034	3	4	9	Y	4					14
11	810	N	798	-0-	-12	-0-	797	3	1	9	Y	1					15
12	837	N	761	-0-	-76	-0-	761	3			Y	-0-					15
01	806	N	769	-0-	-37	-0-	768	3	1	9	Y	1					16

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	403	-0-	-31	-0-	403	3			Y	-0-					40
09	420	N	394	-0-	-26	-0-	394	3			Y	-0-					40
10	403	N	386	-0-	-17	-0-	386	3			Y	-0-					40
11	390	N	384	-0-	-6	-0-	384	3			Y	-0-					40
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					40
*01	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					40

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					7
09	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					12
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					12
11	285	N	285	-0-	-0-	-0-	274	3	11	9	N	10					22
12	279	N	232	-0-	-47	-0-	232	3			N	-0-					22
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					22

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	598	3	2	9	N	2					26
09	600	N	589	-0-	-11	-0-	587	3	2	9	N	2					28
10	611	N	611	-0-	-0-	-0-	603	3	8	9	N	7					35
11	570	N	552	-0-	-18	-0-	551	3	1	9	N	1					36
12	620	N	615	-0-	-5	-0-	606	3	9	9	N	8					44
01	620	N	547	-0-	-73	-0-	541	3	6	9	N	5	37	1			12

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					16
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					16
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					16
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					16
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					16
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					16

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	408	-0-	-57	-0-	408	3			Y	-0-					66
09	420	N	417	-0-	-3	-0-	417	3			Y	-0-					66
10	434	N	410	-0-	-24	-0-	410	3			Y	-0-					66
11	390	N	346	-0-	-44	-0-	346	3			Y	-0-					66
12	442	N	442	-0-	-0-	-0-	439	3	3	9	Y	3	69	1			-0-
*01	479	N	479	-0-	-0-	-0-	477	3	2	9	Y	2					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	890	N	890	-0-	-0-	-0-	886	3	4	9	Y	4					50
09	817	N	817	-0-	-0-	-0-	809	3	8	9	Y	7					57
10	837	N	705	-0-	-132	-0-	704	3	1	9	Y	1	34	1			24
11	810	N	584	-0-	-226	-0-	581	3	3	9	Y	3					27
12	837	N	582	-0-	-255	-0-	579	3	3	9	Y	3					30
01	651	N	604	-0-	-47	-0-	600	3	4	9	Y	4					34

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-	49	1	1	5	10
09	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					10
10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					10
11	360	N	271	-0-	-89	-0-	271	3			Y	-0-					10
12	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					10
01	403	N	379	-0-	-24	-0-	379	3			Y	-0-					10

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

08	744	N	697	-0-	-47	-0-	697	3			Y	-0-					31
09	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					31
10	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					31
11	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					31
12	744	N	673	-0-	-71	-0-	673	3			Y	-0-					31
01	775	N	658	-0-	-117	-0-	655	3	3	9	Y	3					34

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

08	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					42
09	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					42
10	248	N	242	-0-	-6	-0-	242	3			Y	-0-					42
11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					42
12	248	N	234	-0-	-14	-0-	234	3			Y	-0-					42
01	248	N	228	-0-	-20	-0-	228	3			Y	-0-					42

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

08	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3					46
09	480	N	451	-0-	-29	-0-	448	3	3	9	Y	3					49
10	496	N	453	-0-	-43	-0-	453	3			Y	-0-					49
11	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					49
12	466	N	466	-0-	-0-	-0-	462	3	4	9	Y	4					53
*01	488	N	488	-0-	-0-	-0-	485	3	3	9	Y	3					56

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

08	279	N	273	-0-	-6	-0-	270	3	3	9	Y	3					49
09	270	N	255	-0-	-15	-0-	254	3	1	9	Y	1					50
10	322	N	322	-0-	-0-	-0-	320	3	2	9	Y	2					52
11	294	N	294	-0-	-0-	-0-	291	3	3	9	Y	3					55
12	279	N	275	-0-	-4	-0-	273	3	2	9	Y	2					57
01	310	N	256	-0-	-54	-0-	253	3	3	9	Y	3					60

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

08	682	N	648	-0-	-34	-0-	644	3	4	9	N	4					17
09	646	N	646	-0-	-0-	-0-	642	3	4	9	N	4					21
10	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1					22
11	633	N	633	-0-	-0-	-0-	629	3	4	9	N	4					26
12	682	N	619	-0-	-63	-0-	619	3			N	-0-					26
01	682	N	613	-0-	-69	-0-	612	3	1	9	N	1					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					30
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					30
10	124	N	92	-0-	-32	-0-	92	3			N	-0-					30
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					30
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					30
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	321	-0-	-20	-0-	319	3	2	9	N	2					14
09	360	N	308	-0-	-52	-0-	305	3	3	9	N	3					17
10	335	N	335	-0-	-0-	-0-	332	3	3	9	N	3					20
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					20
12	347	N	347	-0-	-0-	-0-	346	3	1	9	N	1					21
*01	351	N	351	-0-	-0-	-0-	348	3	3	9	N	3					24

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	543	-0-	-15	-0-	543	3			N	-0-					6
09	750	N	540	-0-	-210	-0-	540	3			N	-0-					6
10	589	N	571	-0-	-18	-0-	571	3			N	-0-					6
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					6
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					6
01	558	N	502	-0-	-56	-0-	502	3			N	-0-					6

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	636	3	3	9	Y	3					61
09	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2					63
10	644	N	644	-0-	-0-	-0-	638	3	6	9	Y	5					68
11	621	N	621	-0-	-0-	-0-	614	3	7	9	Y	6					74
12	620	N	609	-0-	-11	-0-	603	3	6	9	Y	5	23	1			56
01	651	N	565	-0-	-86	-0-	563	3	2	9	Y	2					58

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					44
09	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					44
10	93	N	90	-0-	-3	-0-	90	3			Y	-0-					44
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					44
12	93	N	91	-0-	-2	-0-	91	3			Y	-0-					44
*01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	235	-0-	-13	-0-	235	3			Y	-0-					55
09	240	N	222	-0-	-18	-0-	222	3			Y	-0-					55
10	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					55
11	240	N	198	-0-	-42	-0-	197	3	1	9	Y	1					56
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					56
01	248	N	210	-0-	-38	-0-	210	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0-	-0-	986	3	12	9	Y	11					37
09	986	N	986	-0-	-0-	-0-	968	3	18	9	Y	16					53
10	1023	N	982	-0-	-41	-0-	969	3	13	9	Y	12					65
11	971	N	971	-0-	-0-	-0-	940	3	31	9	Y	28					93
12	1023	N	779	-0-	-244	-0-	773	3	6	9	Y	5	88	1			10
*01	1057	N	1057	-0-	-0-	-0-	1047	3	10	9	Y	9					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1548	-0-	-33	-0-	1533	3	15	9	N	14					100
09	1531	N	1531	-0-	-0-	-0-	1522	3	9	9	N	8	60	1			48
10	1564	N	1564	-0-	-0-	-0-	1547	3	17	9	N	15					63
11	1500	N	1483	-0-	-17	-0-	1475	3	8	9	N	7					70
12	1581	N	1528	-0-	-53	-0-	1514	3	14	9	N	13					83
01	1550	N	1246	-0-	-304	-0-	1235	3	11	9	N	10	41	1			52

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					21
09	450	N	402	-0-	-48	-0-	402	3			N	-0-					21
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					21
11	420	N	403	-0-	-17	-0-	403	3			N	-0-					21
12	432	N	432	-0-	-0-	-0-	430	3	2	9	N	2					23
*01	404	N	404	-0-	-0-	-0-	403	3	1	9	N	1					24

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					26
09	180	N	170	-0-	-10	-0-	169	3	1	9	N	1					27
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					27
11	180	N	176	-0-	-4	-0-	173	3	3	9	N	3					30
12	186	N	172	-0-	-14	-0-	171	3	1	9	N	1					31
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					31

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					58
09	330	N	318	-0-	-12	-0-	318	3			Y	-0-					58
10	341	N	310	-0-	-31	-0-	309	3	1	9	Y	1					59
11	300	N	281	-0-	-19	-0-	281	3			Y	-0-					59
12	341	N	283	-0-	-58	-0-	283	3			Y	-0-					59
01	310	N	287	-0-	-23	-0-	286	3	1	9	Y	1					60

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	443	-0-	-53	-0-	443	3			Y	-0-					38
09	450	N	428	-0-	-22	-0-	428	3			Y	-0-					38
10	465	N	445	-0-	-20	-0-	445	3			Y	-0-					38
11	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					38
12	445	N	445	-0-	-0-	-0-	444	3	1	9	Y	1					39
*01	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					39

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					65
09	1206	N	1206	-0-	-0-	-0-	1200	3	6	9	Y	5	64	1			6
10	1081	N	1081	-0-	-0-	-0-	1080	3	1	9	Y	1					7
11	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					7
12	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					7
*01	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					7

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	495	-0-	-94	-0-	495	3			Y	-0-					27
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					27
10	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					27
11	480	N	466	-0-	-14	-0-	466	3			Y	-0-					27
12	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					27
01	527	N	438	-0-	-89	-0-	438	3			Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					31
09	390	N	372	-0-	-18	-0-	372	3			N	-0-					31
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					31
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					31
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					31
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					31

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	669	-0-	-106	-0-	663	3	6	9	N	5					49
09	810	N	635	-0-	-175	-0-	635	3			N	-0-					49
10	744	N	630	-0-	-114	-0-	626	3	4	9	N	4					53
11	660	N	604	-0-	-56	-0-	603	3	1	9	N	1	44	1			10
12	651	N	621	-0-	-30	-0-	619	3	2	9	N	2					12
01	620	N	602	-0-	-18	-0-	600	3	2	9	N	2					14

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	788	-0-	-49	-0-	788	3			Y	-0-					87
09	816	N	816	-0-	-0-	-0-	816	3			Y	-0-	68	1			19
10	837	N	715	-0-	-122	-0-	715	3			Y	-0-					19
11	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					19
12	837	N	799	-0-	-38	-0-	796	3	3	9	Y	3					22
*01	741	N	741	-0-	-0-	-0-	737	3	4	9	Y	4					26

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	582	-0-	-7	-0-	582	3			N	-0-					7
09	600	N	567	-0-	-33	-0-	567	3			N	-0-					7
10	620	N	603	-0-	-17	-0-	603	3			N	-0-					7
11	570	N	567	-0-	-3	-0-	567	3			N	-0-					7
12	589	N	531	-0-	-58	-0-	531	3			N	-0-					7
*01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					13
09	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					13
10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					13
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					13
12	248	N	233	-0-	-15	-0-	233	3			Y	-0-					13
*01	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					13

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	693	-0-	-20	-0-	690	3	3	9	N	3					42
09	690	N	676	-0-	-14	-0-	675	3	1	9	N	1					43
10	713	N	701	-0-	-12	-0-	695	3	6	9	N	5					48
11	664	N	664	-0-	-0-	-0-	660	3	4	9	N	4					52
12	713	N	665	-0-	-48	-0-	663	3	2	9	N	2	45	1			9
01	713	N	695	-0-	-18	-0-	694	3	1	9	N	1					10

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					38
09	267	N	267	-0-	-0-	-0-	264	3	3	9	Y	3					41
10	310	N	250	-0-	-60	-0-	250	3			Y	-0-					41
11	270	N	198	-0-	-72	-0-	198	3			Y	-0-					41
12	293	N	293	-0-	-0-	-0-	292	3	1	9	Y	1					42
01	248	N	231	-0-	-17	-0-	231	3			Y	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	604	3	1	9	Y	1					57
09	510	N	481	-0-	-29	-0-	481	3			Y	-0-					57
10	527	N	507	-0-	-20	-0-	507	3			Y	-0-					57
11	510	N	500	-0-	-10	-0-	500	3			Y	-0-					57
12	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					57
*01	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					57

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

08	1178	N	1109	-0-	-69	-0-	1109	3			Y	-0-					7
09	1110	N	1108	-0-	-2	-0-	1107	3	1	9	Y	1					8
10	1144	N	1144	-0-	-0-	-0-	1142	3	2	9	Y	2					10
11	1096	N	1096	-0-	-0-	-0-	1086	3	10	9	Y	9					19
12	1147	N	1132	-0-	-15	-0-	1128	3	4	9	Y	4					23
01	1147	N	1109	-0-	-38	-0-	1105	3	4	9	Y	4					27

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

08	452	N	452	-0-	-0-	-0-	450	3	2	9	Y	2					17
09	535	N	535	-0-	-0-	-0-	531	3	4	9	Y	4					21
10	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3					24
11	453	N	453	-0-	-0-	-0-	451	3	2	9	Y	2					26
12	465	N	395	-0-	-70	-0-	393	3	2	9	Y	2					28
01	434	N	414	-0-	-20	-0-	412	3	2	9	Y	2					30

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

08	620	N	584	-0-	-36	-0-	584	3			N	-0-					20
09	600	N	572	-0-	-28	-0-	572	3			N	-0-					20
10	589	N	540	-0-	-49	-0-	540	3			N	-0-					20
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					20
12	589	N	495	-0-	-94	-0-	495	3			N	-0-					20
01	527	N	504	-0-	-23	-0-	504	3			N	-0-					20

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	10	1			2
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

08	1302	N	1252	-0-	-50	-0-	1251	3	1	9	Y	1					32
09	1230	N	1146	-0-	-84	-0-	1139	3	7	9	Y	6					38
10	1240	N	1178	-0-	-62	-0-	1174	3	4	9	Y	4					42
11	1215	N	1215	-0-	-0-	-0-	1211	3	4	9	Y	4					46
12	1178	N	1177	-0-	-1	-0-	1173	3	4	9	Y	4					50
01	1178	N	1055	-0-	-123	-0-	1046	3	9	9	Y	8					58

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					31
09	150	N	148	-0-	-2	-0-	148	3			Y	-0-					31
10	155	N	151	-0-	-4	-0-	151	3			Y	-0-					31
11	150	N	119	-0-	-31	-0-	119	3			Y	-0-					31
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					31
01	155	N	151	-0-	-4	-0-	151	3			Y	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					51
09	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					51
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					51
11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					51
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					51
*01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					51

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					21
09	30	N	20	-0-	-10	-0-	20	3			Y	-0-					21
10	31	N	9	-0-	-22	-0-	9	3			Y	-0-					21
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					21
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					21
*01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					52
09	770	N	770	-0-	-0-	-0-	764	3	6	9	Y	5					57
10	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					57
11	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					57
12	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					57
01	775	N	747	-0-	-28	-0-	747	3			Y	-0-					57

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	396	-0-	-131	-0-	396	3			Y	-0-					44
09	480	N	424	-0-	-56	-0-	423	3	1	9	Y	1					45
10	496	N	434	-0-	-62	-0-	434	3			Y	-0-					45
11	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					45
12	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					45
*01	438	N	438	-0-	-0-	-0-	437	3	1	9	Y	1					46

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	362	3	1	9	Y	1					28
09	319	N	319	-0-	-0-	-0-	317	3	2	9	Y	2					30
10	359	N	359	-0-	-0-	-0-	358	3	1	9	Y	1					31
11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					31
12	393	N	393	-0-	-0-	-0-	392	3	1	9	Y	1					32
*01	377	N	377	-0-	-0-	-0-	375	3	2	9	Y	2					34

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					56
09	390	N	299	-0-	-91	-0-	299	3			Y	-0-					56
10	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					56
11	420	N	341	-0-	-79	-0-	341	3			Y	-0-					56
12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					56
*01	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	193	-0-	-24	-0-	193	3			Y	-0-					48
09	270	N	183	-0-	-87	-0-	183	3			Y	-0-					48
10	248	N	213	-0-	-35	-0-	213	3			Y	-0-					48
11	180	N	175	-0-	-5	-0-	175	3			Y	-0-					48
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					48
01	217	N	193	-0-	-24	-0-	193	3			Y	-0-					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	385	-0-	-49	-0-	381	3	4	9	N	4					41
09	420	N	352	-0-	-68	-0-	349	3	3	9	N	3					44
10	434	N	380	-0-	-54	-0-	380	3			N	-0-					44
11	419	N	419	-0-	-0-	-0-	405	3	14	9	N	13					57
12	411	N	411	-0-	-0-	-0-	407	3	4	9	N	4	45	1			16
*01	397	N	397	-0-	-0-	-0-	390	3	7	9	N	6					22

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

08	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					24
09	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					24
10	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					24
11	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					24
12	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					24
*01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					24

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					12
09	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					12
10	452	N	452	-0-	-0-	-0-	449	3	3	9	Y	3					15
11	780	N	780	-0-	-0-	-0-	772	3	8	9	Y	7					22
12	710	N	710	-0-	-0-	-0-	708	3	2	9	Y	2					24
*01	659	N	659	-0-	-0-	-0-	657	3	2	9	Y	2					26

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					41
09	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					41
10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					41
11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					41
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					41
01	248	N	218	-0-	-30	-0-	216	3	2	9	Y	2					43

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

08	31	N	16	-0-	-15	-0-	16	3			Y	-0-					35
09	30	N	21	-0-	-9	-0-	21	3			Y	-0-					35
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					35
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					35
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					35
01	31	N	20	-0-	-11	-0-	20	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

08	403	N	356	-0-	-47	-0-	356	3			Y	-0-					46
09	363	N	363	-0-	-0-	-0-	361	3	2	9	Y	2					48
10	371	N	371	-0-	-0-	-0-	367	3	4	9	Y	4					52
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					52
12	372	N	359	-0-	-13	-0-	355	3	4	9	Y	4					56
01	372	N	333	-0-	-39	-0-	333	3			Y	-0-					56

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

08	684	N	684	-0-	-0-	-0-	680	3	4	9	N	4					46
09	629	N	629	-0-	-0-	-0-	626	3	3	9	N	3					49
10	605	N	605	-0-	-0-	-0-	603	3	2	9	N	2	44	1			7
11	660	N	585	-0-	-75	-0-	582	3	3	9	N	3					10
12	651	N	568	-0-	-83	-0-	565	3	3	9	N	3					13
01	620	N	553	-0-	-67	-0-	549	3	4	9	N	4					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					19
09	228	N	228	-0-	-0-	-0-	227	3	1	9	Y	1					20
10	372	N	211	-0-	-161	-0-	211	3			Y	-0-					20
11	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					20
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					20
*01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					20

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	299	3	21	9	Y	19					87
09	300	N	275	-0-	-25	-0-	264	3	11	9	Y	10	48	1			49
10	310	N	263	-0-	-47	-0-	259	3	4	9	Y	4					53
11	300	N	278	-0-	-22	-0-	267	3	11	9	Y	10					63
12	309	N	309	-0-	-0-	-0-	277	3	32	9	Y	29	78	1			14
*01	281	N	281	-0-	-0-	-0-	272	3	9	9	Y	8					22

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					36
09	300	N	283	-0-	-17	-0-	283	3			Y	-0-					36
10	279	N	257	-0-	-22	-0-	257	3			Y	-0-					36
11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					36
12	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					36
01	248	N	159	-0-	-89	-0-	157	3	2	9	Y	2					38

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1079	-0-	-37	-0-	1077	3	2	9	Y	2					59
09	1080	N	1047	-0-	-33	-0-	1046	3	1	9	Y	1					60
10	1116	N	1081	-0-	-35	-0-	1077	3	4	9	Y	4					64
11	1050	N	1038	-0-	-12	-0-	1031	3	7	9	Y	6					70
12	1085	N	1063	-0-	-22	-0-	1049	3	14	9	Y	13	81	1			2
01	1023	N	1003	-0-	-20	-0-	1000	3	3	9	Y	3					5

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					15
09	953	N	953	-0-	-0-	-0-	947	3	6	9	Y	5					20
10	981	N	981	-0-	-0-	-0-	971	3	10	9	Y	9					29
11	941	N	941	-0-	-0-	-0-	932	3	9	9	Y	8					37
12	959	N	959	-0-	-0-	-0-	953	3	6	9	Y	5					42
01	961	N	930	-0-	-31	-0-	923	3	7	9	Y	6					48

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	424	-0-	-165	-0-	424	3			Y	-0-					27
09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					27
10	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					27
11	420	N	415	-0-	-5	-0-	415	3			Y	-0-					27
12	558	N	501	-0-	-57	-0-	501	3			Y	-0-					27
01	496	N	435	-0-	-61	-0-	435	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					24
09	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					24
10	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					24
11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					24
12	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					24
01	248	N	229	-0-	-19	-0-	229	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1486	-0-	-33	-0-	1478	3	8	9	Y	7					70
09	1495	N	1495	-0-	-0-	-0-	1489	3	6	9	Y	5					75
10	1519	N	1340	-0-	-179	-0-	1327	3	13	9	Y	12					87
11	1440	N	1270	-0-	-170	-0-	1256	3	14	9	Y	13					100
12	1550	N	1337	-0-	-213	-0-	1317	3	20	9	Y	18	118	1			-0-
01	1333	N	1305	-0-	-28	-0-	1305	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					18
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					18
10	155	N	155	-0-	-0-	-0-	153	3	2	9	Y	2					20
11	150	N	146	-0-	-4	-0-	146	3			Y	-0-					20
12	155	N	145	-0-	-10	-0-	145	3			Y	-0-					20
01	155	N	144	-0-	-11	-0-	144	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-	-33	-0-	338	3	1	9	Y	1					58
09	360	N	321	-0-	-39	-0-	321	3			Y	-0-					58
10	341	N	306	-0-	-35	-0-	306	3			Y	-0-					58
11	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					58
12	341	N	323	-0-	-18	-0-	317	3	6	9	Y	5	48	1			15
*01	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					15

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1117	-0-	-30	-0-	1111	3	6	9	N	5					25
09	1080	N	963	-0-	-117	-0-	961	3	2	9	N	2					27
10	1152	N	1152	-0-	-0-	-0-	1146	3	6	9	N	5					32
11	1080	N	1035	-0-	-45	-0-	1028	3	7	9	N	6					38
12	1076	N	1076	-0-	-0-	-0-	1068	3	8	9	N	7					45
01	1147	N	1146	-0-	-1	-0-	1137	3	9	9	N	8	38	1			15

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	3			Y	-0-					-0-
01	558	N	349	-0-	-209	-0-	349	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	492	3	6	9	Y	5					35
09	510	N	457	-0-	-53	-0-	457	3			Y	-0-					35
10	527	N	490	-0-	-37	-0-	490	3			Y	-0-					35
11	480	N	461	-0-	-19	-0-	458	3	3	9	Y	3					38
12	485	N	485	-0-	-0-	-0-	483	3	2	9	Y	2					40
01	496	N	469	-0-	-27	-0-	469	3			Y	-0-					40

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					28
09	510	N	503	-0-	-7	-0-	503	3			Y	-0-					28
10	527	N	485	-0-	-42	-0-	485	3			Y	-0-					28
11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					28
12	527	N	513	-0-	-14	-0-	513	3			Y	-0-					28
*01	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	825	-0-	-12	-0-	825	3			Y	-0-					47
09	810	N	802	-0-	-8	-0-	796	3	6	9	Y	5					52
10	837	N	819	-0-	-18	-0-	813	3	6	9	Y	5					57
11	810	N	783	-0-	-27	-0-	780	3	3	9	Y	3					60
12	837	N	820	-0-	-17	-0-	806	3	14	9	Y	13	54	1			19
01	806	N	783	-0-	-23	-0-	782	3	1	9	Y	1					20

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	648	-0-	-34	-0-	648	3			Y	-0-					57
09	660	N	607	-0-	-53	-0-	607	3			Y	-0-					57
10	682	N	573	-0-	-109	-0-	573	3			Y	-0-					57
11	630	N	537	-0-	-93	-0-	537	3			Y	-0-					57
12	620	N	526	-0-	-94	-0-	526	3			Y	-0-					57
*01	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					57

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					23
09	747	N	747	-0-	-0-	-0-	745	3	2	9	N	2					25
10	837	N	776	-0-	-61	-0-	776	3			N	-0-					25
11	780	N	718	-0-	-62	-0-	718	3			N	-0-					25
12	775	N	675	-0-	-100	-0-	675	3			N	-0-					25
*01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					25

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	337	-0-	-35	-0-	337	3			Y	-0-					55
09	330	N	328	-0-	-2	-0-	328	3			Y	-0-					55
10	341	N	314	-0-	-27	-0-	314	3			Y	-0-					55
11	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2					57
12	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					57
*01	364	N	364	-0-	-0-	-0-	358	3	6	9	Y	5					62

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6	-0-	180	3			Y	-0-					20
09	180	N	173	-0-	-7	-0-	173	3			Y	-0-					20
10	186	N	171	-0-	-15	-0-	171	3			Y	-0-					20
11	180	N	176	-0-	-4	-0-	176	3			Y	-0-					20
12	186	N	173	-0-	-13	-0-	173	3			Y	-0-					20
01	186	N	171	-0-	-15	-0-	171	3			Y	-0-					20

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					18
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					18
10	248	N	176	-0-	-72	-0-	176	3			N	-0-					18
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					18
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					18
*01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					18

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	665	-0-	-17	-0-	665	3			N	-0-					60
09	660	N	626	-0-	-34	-0-	626	3			N	-0-					60
10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					60
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					60
12	651	N	598	-0-	-53	-0-	598	3			N	-0-					60
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	815	-0-	-84	-0-	815	3			N	-0-					8
09	840	N	761	-0-	-79	-0-	761	3			N	-0-					8
10	868	N	711	-0-	-157	-0-	711	3			N	-0-					8
11	780	N	678	-0-	-102	-0-	678	3			N	-0-					8
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					8
*01	741	N	741	-0-	-0-	-0-	741	3			N	-0-					8

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

08	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					15
09	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					15
10	248	N	247	-0-	-1	-0-	247	3			Y	-0-					15
11	270	N	224	-0-	-46	-0-	224	3			Y	-0-					15
12	279	N	220	-0-	-59	-0-	220	3			Y	-0-					15
01	248	N	231	-0-	-17	-0-	231	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					13
09	317	N	317	-0-	-0-	-0-	302	3	15	9	N	14					27
10	330	N	330	-0-	-0-	-0-	324	3	6	9	N	5					32
11	320	N	320	-0-	-0-	-0-	313	3	7	9	N	6					38
12	321	N	321	-0-	-0-	-0-	319	3	2	9	N	2					40
*01	325	N	325	-0-	-0-	-0-	314	3	11	9	N	10	19	1			31

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

08	527	N	503	-0-	-24	-0-	503	3			Y	-0-					50
09	541	N	541	-0-	-0-	-0-	539	3	2	9	Y	2					52
10	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					52
11	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					52
12	558	N	528	-0-	-30	-0-	514	3	14	9	Y	13	45	1			20
01	527	N	504	-0-	-23	-0-	504	3			Y	-0-					20

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					30
09	250	N	250	-0-	-0-	-0-	248	3	2	9	Y	2					32
10	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					32
11	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					32
12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					32
*01	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

08	620	N	595	-0-	-25	-0-	591	3	4	9	Y	4					62
09	570	N	568	-0-	-2	-0-	561	3	7	9	Y	6					68
10	620	N	616	-0-	-4	-0-	606	3	10	9	Y	9					77
11	577	N	577	-0-	-0-	-0-	558	3	19	9	Y	17					94
12	592	N	592	-0-	-0-	-0-	575	3	17	9	Y	15	59	1			50
*01	575	N	575	-0-	-0-	-0-	569	3	6	9	Y	5					55

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

08	1147	N	1105	-0-	-42	-0-	1105	3			Y	-0-					48
09	1080	N	1061	-0-	-19	-0-	1061	3			Y	-0-					48
10	1091	N	1091	-0-	-0-	-0-	1085	3	6	9	Y	5					53
11	1080	N	1046	-0-	-34	-0-	1040	3	6	9	Y	5					58
12	1085	N	1085	-0-	-0-	-0-	1081	3	4	9	Y	4					62
01	1085	N	1076	-0-	-9	-0-	1067	3	9	9	Y	8					70

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					30
09	420	N	412	-0-	-8	-0-	412	3			N	-0-					30
10	434	N	420	-0-	-14	-0-	418	3	2	9	N	2					32
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					32
12	434	N	301	-0-	-133	-0-	301	3			N	-0-					32
01	434	N	297	-0-	-137	-0-	297	3			N	-0-					32
BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603																	
08	2480	N	2375	-0-	-105	-0-	2371	3	4	9	Y	4					17
09	2400	N	2316	-0-	-84	-0-	2306	3	10	9	Y	9					26
10	2418	N	2289	-0-	-129	-0-	2279	3	10	9	Y	9					35
11	2310	N	2244	-0-	-66	-0-	2229	3	15	9	Y	14					49
12	2387	N	2273	-0-	-114	-0-	2265	3	8	9	Y	7					56
*01	2298	N	2298	-0-	-0-	-0-	2286	3	12	9	Y	11					67
BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741																	
08	899	N	859	-0-	-40	-0-	859	3			Y	-0-					45
09	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					45
10	1313	N	1313	-0-	-0-	-0-	1306	3	7	9	Y	6					51
11	1396	N	1396	-0-	-0-	-0-	1390	3	6	9	Y	5					56
12	1599	N	1599	-0-	-0-	-0-	1548	3	51	9	Y	46	95	1			7
*01	1578	N	1578	-0-	-0-	-0-	1572	3	6	9	Y	5					12
CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486																	
08	1023	N	1000	-0-	-23	-0-	998	3	2	9	N	2					53
09	990	N	974	-0-	-16	-0-	968	3	6	9	N	5					58
10	1023	N	996	-0-	-27	-0-	988	3	8	9	N	7	52	1			13
11	960	N	927	-0-	-33	-0-	924	3	3	9	N	3					16
12	995	N	995	-0-	-0-	-0-	992	3	3	9	N	3					19
01	992	N	969	-0-	-23	-0-	961	3	8	9	N	7					26
HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550																	
08	1209	N	1179	-0-	-30	-0-	1179	3			Y	-0-					-0-
09	1170	N	1161	-0-	-9	-0-	1161	3			Y	-0-					-0-
10	1209	N	1169	-0-	-40	-0-	1169	3			Y	-0-					-0-
11	1140	N	814	-0-	-326	-0-	814	3			Y	-0-					-0-
12	1209	N	372	-0-	-837	-0-	372	3			Y	-0-					-0-
01	1178	N	186	-0-	-992	-0-	186	3			Y	-0-					-0-
CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496																	
08	930	N	885	-0-	-45	-0-	882	3	3	9	N	3					17
09	900	N	897	-0-	-3	-0-	894	3	3	9	N	3					20
10	930	N	899	-0-	-31	-0-	898	3	1	9	N	1					21
11	870	N	837	-0-	-33	-0-	835	3	2	9	N	2					23
12	930	N	913	-0-	-17	-0-	905	3	8	9	N	7					30
01	899	N	838	-0-	-61	-0-	834	3	4	9	N	4					34
CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666																	
08	248	N	242	-0-	-6	-0-	239	3	3	9	N	3					27
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					27
10	248	N	215	-0-	-33	-0-	215	3			N	-0-					27
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					27
12	248	N	195	-0-	-53	-0-	195	3			N	-0-					27
01	217	N	174	-0-	-43	-0-	174	3			N	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	660	-0-	-53	-0-	657	3	3	9	N	3					25
09	660	N	656	-0-	-4	-0-	656	3			N	-0-					25
10	744	N	682	-0-	-62	-0-	676	3	6	9	N	5					30
11	630	N	606	-0-	-24	-0-	603	3	3	9	N	3					33
12	682	N	528	-0-	-154	-0-	528	3			N	-0-					33
*01	775	N	775	-0-	-0-	-0-	765	3	10	9	N	9					42

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					42
09	420	N	362	-0-	-58	-0-	362	3			N	-0-					42
10	403	N	349	-0-	-54	-0-	349	3			N	-0-					42
11	400	N	400	-0-	-0-	-0-	399	3	1	9	N	1					43
12	408	N	408	-0-	-0-	-0-	406	3	2	9	N	2					45
*01	361	N	361	-0-	-0-	-0-	357	3	4	9	N	4					49

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

08	1185	N	1185	-0-	-0-	-0-	1181	3	4	9	N	4					35
09	1260	N	1159	-0-	-101	-0-	1157	3	2	9	N	2					37
10	1240	N	1078	-0-	-162	-0-	1078	3			N	-0-					37
11	1156	N	1156	-0-	-0-	-0-	1155	3	1	9	N	1					38
12	1209	N	1185	-0-	-24	-0-	1182	3	3	9	N	3					41
*01	1189	N	1189	-0-	-0-	-0-	1188	3	1	9	N	1					42

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

08	899	N	826	-0-	-73	-0-	824	3	2	9	N	2					50
09	870	N	769	-0-	-101	-0-	769	3			N	-0-					50
10	868	N	809	-0-	-59	-0-	809	3			N	-0-	41	1			9
11	810	N	798	-0-	-12	-0-	792	3	6	9	N	5					14
12	841	N	841	-0-	-0-	-0-	835	3	6	9	N	5					19
*01	810	N	810	-0-	-0-	-0-	807	3	3	9	N	3					22

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

08	1580	N	1580	-0-	-0-	-0-	1571	3	9	9	N	8					20
09	1558	N	1558	-0-	-0-	-0-	1550	3	8	9	N	7					27
10	1599	N	1599	-0-	-0-	-0-	1587	3	12	9	N	11					38
11	1512	N	1512	-0-	-0-	-0-	1501	3	11	9	N	10					48
12	1586	N	1586	-0-	-0-	-0-	1576	3	10	9	N	9					57
*01	1595	N	1595	-0-	-0-	-0-	1578	3	17	9	N	15	59	1			13

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

08	1647	N	1647	-0-	-0-	-0-	1644	3	3	9	Y	3					67
09	1620	N	1620	-0-	-0-	-0-	1618	3	2	9	Y	2	67	1			2
10	1651	N	1651	-0-	-0-	-0-	1647	3	4	9	Y	4					6
11	1590	N	1549	-0-	-41	-0-	1547	3	2	9	Y	2					8
12	1643	N	1562	-0-	-81	-0-	1560	3	2	9	Y	2					10
01	1643	N	1561	-0-	-82	-0-	1561	3			Y	-0-					10

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					28
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					28
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					28
11	330	N	239	-0-	-91	-0-	239	3			N	-0-					28
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					28
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2389	N	2389	-0-	-0-	-0-	2389	3			Y	-0-					-0-
09	2070	N	2070	-0-	-0-	-0-	2070	3			Y	-0-					-0-
10	2108	N	2009	-0-	-99	-0-	2009	3			Y	-0-					-0-
11	2310	N	2012	-0-	-298	-0-	2012	3			Y	-0-					-0-
12	2139	N	2097	-0-	-42	-0-	2097	3			Y	-0-					-0-
*01	2059	N	2059	-0-	-0-	-0-	2059	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2396	-0-	-177	-0-	2383	3	13	9	N	12					28
09	2487	N	2487	-0-	-0-	-0-	2459	3	28	9	N	25	45	1			8
10	2511	N	2499	-0-	-12	-0-	2479	3	20	9	N	18					26
11	2387	N	2387	-0-	-0-	-0-	2361	3	26	9	N	24					50
12	2573	N	2437	-0-	-136	-0-	2411	3	26	9	N	24	62	1			12
01	2511	N	2432	-0-	-79	-0-	2410	3	22	9	N	20					32

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	531	3	1	9	N	1					13
09	449	N	449	-0-	-0-	-0-	447	3	2	9	N	2					15
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					15
11	445	N	445	-0-	-0-	-0-	444	3	1	9	N	1					16
12	424	N	424	-0-	-0-	-0-	423	3	1	9	N	1					17
*01	406	N	406	-0-	-0-	-0-	404	3	2	9	N	2					19

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3885	-0-	-176	-0-	3871	3	14	9	N	13					32
09	3866	X	3866	-0-	-0-	-0-	3847	3	19	9	N	17					49
10	3999	X	3882	-0-	-117	-0-	3867	3	15	9	N	14	53	1			10
11	3870	X	3781	-0-	-89	-0-	3759	3	22	9	N	20					30
12	3999	X	3847	-0-	-152	-0-	3819	3	28	9	N	25					55
01	3999	X	3832	-0-	-167	-0-	3804	3	28	9	N	25					80

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	704	-0-	-40	-0-	704	3			Y	-0-					82
09	750	N	687	-0-	-63	-0-	687	3			Y	-0-	74	1	1	5	7
10	744	N	727	-0-	-17	-0-	716	3	11	9	Y	10					17
11	716	N	716	-0-	-0-	-0-	713	3	3	9	Y	3					20
12	713	N	702	-0-	-11	-0-	700	3	2	9	Y	2					22
01	713	N	650	-0-	-63	-0-	647	3	3	9	Y	3					25

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	532	3	6	9	Y	5					87
09	510	N	451	-0-	-59	-0-	448	3	3	9	Y	3					90
10	527	N	469	-0-	-58	-0-	461	3	8	9	Y	7					97
11	510	N	454	-0-	-56	-0-	448	3	6	9	Y	5					102
12	465	N	461	-0-	-4	-0-	461	3			Y	-0-					102
01	465	N	455	-0-	-10	-0-	455	3			Y	-0-					102

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	149	-0-	-37	-0-	149	3			N	-0-					67
09	180	N	140	-0-	-40	-0-	140	3			N	-0-					67
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					67
11	150	N	124	-0-	-26	-0-	124	3			N	-0-					67
12	155	N	126	-0-	-29	-0-	126	3			N	-0-					67
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					67

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	N	1112	-0-	-0-	-0-	1104	3	8	9	N	7					99
09	1008	N	1008	-0-	-0-	-0-	997	3	11	9	N	10					109
10	1395	N	889	-0-	-506	-0-	889	3			N	-0-	91	1			18
11	1102	N	1102	-0-	-0-	-0-	1094	3	8	9	N	7					25
12	1059	N	1059	-0-	-0-	-0-	1051	3	8	9	N	7					32
*01	993	N	993	-0-	-0-	-0-	984	3	9	9	N	8					40

BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 10/01 -> 7310

10	0	W	390	-0-	390	7700	390	2			N	-0-					-0-
11	0	W	450	-0-	450	8150	450	2			N	-0-					-0-
12	0	W	443	-0-	443	8593	443	2			N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	8593					N	NO RPT					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

08	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

08	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	29	1	415	3	N	-0-					-0-
01	465	N	424	-0-	-41	-0-	28	1	396	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

08	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
09	600	N	552	-0-	-48	-0-	552	2			N	-0-					-0-
10	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
11	570	N	544	-0-	-26	-0-	544	2			N	-0-					-0-
*12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					27
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					27
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					27
11	157	N	157	-0-	-0-	-0-	151	2	6	9	N	5	5	8			27
*12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					27
*01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17	-0-	355	2			N	-0-					8
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					8
10	372	N	354	-0-	-18	-0-	354	2			N	-0-					8
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					8
*12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					8
*01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					8

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		542	-0-	542	1085	45	1	488	3	Y	8	10	1			7
							9	9									
09	DLQ G-10		532	-0-	532	1617	44	1	479	3	Y	8	6	1			9
							9	9									
10	2162	N	545	-0-	-1617	-0-	45	1	488	3	Y	11	11	1			9
							12	9									
11	514	N	514	-0-	-0-	-0-	39	1	463	3	Y	11	9	1			11
							12	9									
*12	519	N	519	-0-	-0-	-0-	35	1	471	3	Y	12	10	1			13
							13	9									
*01	525	N	525	-0-	-0-	-0-	45	1	466	3	Y	13	15	1			11
							14	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		120	-0-	120	251	10	1	109	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		183	-0-	183	434	15	1	168	3	Y	-0-					1
10	591	N	157	-0-	-434	-0-	13	1	143	3	Y	1	1	1			1
							1	9									
11	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					1
*12	130	N	130	-0-	-0-	-0-	9	1	120	3	Y	1	1	1			1
							1	9									
*01	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					1

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		298	-0-	298	604	25	1	269	3	Y	4	5	1			4
							4	9									
09	DLQ G-10		279	-0-	279	883	23	1	252	3	Y	4	3	1			5
							4	9									
10	1134	N	251	-0-	-883	-0-	21	1	226	3	Y	4	5	1			4
							4	9									
11	264	N	264	-0-	-0-	-0-	20	1	238	3	Y	5	4	1			5
							6	9									
*12	278	N	278	-0-	-0-	-0-	19	1	252	3	Y	6	5	1			6
							7	9									
*01	267	N	267	-0-	-0-	-0-	23	1	237	3	Y	6	7	1			5
							7	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		388	-0-	388	781	32	1	349	3	Y	6	7	1			5
							7	9									
09	DLQ G-10		339	-0-	339	1120	28	1	305	3	Y	5	4	1			6
							6	9									
10	1511	N	391	-0-	-1120	-0-	32	1	351	3	Y	7	7	1			6
							8	9									
11	372	N	372	-0-	-0-	-0-	28	1	335	3	Y	8	6	1			8
							9	9									
*12	386	N	386	-0-	-0-	-0-	26	1	351	3	Y	8	7	1			9
							9	9									
*01	398	N	398	-0-	-0-	-0-	34	1	353	3	Y	10	11	1			8
							11	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		2	-0-	2	2	2	2	3		Y	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		435	-0-	435	888	36	1	391	3	Y	7	8	1			6
								8 9									
09	DLQ G-10		280	-0-	280	1168	23	1	251	3	Y	5	4	1			7
							6	9									
10	1602	N	434	-0-	-1168	-0-	36	1	395	3	Y	3	6	1			4
							3	9									
11	425	N	425	-0-	-0-	-0-	33	1	391	3	Y	1	3	1			2
							1	9									
*12	417	N	417	-0-	-0-	-0-	29	1	386	3	Y	2	2	1			2
							2	9									
*01	412	N	412	-0-	-0-	-0-	36	1	375	3	Y	1	2	1			1
							1	9									

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016 - PLUGGED 04/05/16

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

08	DLQ G-10		640	-0-	640	1295	54	1	584	3	Y	2	3	1			3
							2	9									
09	DLQ G-10		557	-0-	557	1852	46	1	508	3	Y	3	2	1			4
							3	9									
10	2200	N	659	-0-	-1541	311	55	1	600	3	Y	4	5	1			3
							4	9									
11	922	N	611	-0-	-311	-0-	47	1	558	3	Y	5	2	1			6
							6	9									
*12	635	N	635	-0-	-0-	-0-	44	1	590	3	Y	1	3	1			4
							1	9									
*01	658	N	658	-0-	-0-	-0-	58	1	600	3	Y	-0-	1	1			3

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

08	DLQ G-10		548	-0-	548	1201	45	1	491	3	Y	11	12	1			10
							12	9									
09	DLQ G-10		709	-0-	709	1910	58	1	639	3	Y	11	8	1			13
							12	9									
10	2200	N	692	-0-	-1508	402	57	1	618	3	Y	15	15	1			13
							17	9									
11	1147	N	745	-0-	-402	-0-	56	1	668	3	Y	19	14	1			18
							21	9									
*12	755	N	755	-0-	-0-	-0-	51	1	684	3	Y	18	16	1			20
							20	9									
*01	353	N	353	-0-	-0-	-0-	30	1	312	3	Y	10	18	1			12
							11	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		185	-0-	185	378	8	1	175	3	Y	2					3
							2	9									
09	DLQ G-10		14	-0-	14	392	1	1	13	3	Y	-0-					3
10	396	N	4	-0-	-392	-0-	4	3			Y	-0-					3
11	30	N	30	-0-	-0-	-0-	1	1	27	3	Y	2					5
							2	9									
*12	49	N	49	-0-	-0-	-0-	2	1	45	3	Y	2					7
							2	9									
*01	31	N	31	-0-	-0-	-0-	1	1	29	3	Y	1					8
							1	9									

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		254	-0-	254	514	11	1	241	3	Y	2					4
							2	9									
09	DLQ G-10		222	-0-	222	736	11	1	211	3	Y	-0-					4
10	1013	N	277	-0-	-736	-0-	11	1	266	3	Y	-0-					4
11	264	N	264	-0-	-0-	-0-	11	1	250	3	Y	3					7
							3	9									
*12	267	N	267	-0-	-0-	-0-	11	1	255	3	Y	1					8
							1	9									
*01	251	N	251	-0-	-0-	-0-	11	1	238	3	Y	2					10
							2	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		458	-0-	458	931	38	1	412	3	Y	7	9	1			6
							8	9									
09	DLQ G-10		361	-0-	361	1292	30	1	324	3	Y	6	5	1			7
							7	9									
10	1769	N	477	-0-	-1292	-0-	39	1	429	3	Y	8	8	1			7
							9	9									
11	403	N	403	-0-	-0-	-0-	31	1	362	3	Y	9	7	1			9
							10	9									
*12	427	N	427	-0-	-0-	-0-	29	1	388	3	Y	9	8	1			10
							10	9									
*01	869	N	869	-0-	-0-	-0-	74	1	771	3	Y	22	21	1			11
							24	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		750	-0-	750	1483	62	1	675	3	Y	12	14	1			10
							13	9									
09	DLQ G-10		653	-0-	653	2136	54	1	588	3	Y	10	7	1			13
							11	9									
10	2200	N	752	-0-	-1448	688	62	1	676	3	Y	13	14	1			12
							14	9									
11	1350	N	662	-0-	-688	-0-	50	1	595	3	Y	15	12	1			15
							17	9									
*12	710	N	710	-0-	-0-	-0-	48	1	644	3	Y	16	14	1			17
							18	9									
*01	721	N	721	-0-	-0-	-0-	62	1	638	3	Y	19	21	1			15
							21	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		148	-0-	148	306	146	3	2	9	Y	2					6
09	DLQ G-10		135	-0-	135	441	132	3	3	9	Y	3					9
10	563	N	122	-0-	-441	-0-	120	3	2	9	Y	2	8	1			3
11	163	N	163	-0-	-0-	-0-	157	3	6	9	Y	5					8
*12	119	N	119	-0-	-0-	-0-	117	3	2	9	Y	2	7	1			3
*01	119	N	119	-0-	-0-	-0-	115	3	4	9	Y	4					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		440	-0-	440	905	433	3	7	9	Y	6					20
09	DLQ G-10		372	-0-	372	1277	362	3	10	9	Y	9					29
10	1694	N	417	-0-	-1277	-0-	406	3	11	9	Y	10	24	1			15
11	406	N	406	-0-	-0-	-0-	395	3	11	9	Y	10					25
*12	397	N	397	-0-	-0-	-0-	386	3	11	9	Y	10	23	1			12
*01	462	N	462	-0-	-0-	-0-	450	3	12	9	Y	11					23

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		531	-0-	531	1065	22	1	509	3	Y	-0-					-0-
09	DLQ G-10		270	-0-	270	1335	13	1	257	3	Y	-0-					-0-
10	1488	N	153	-0-	-1335	-0-	6	1	147	3	Y	-0-					-0-
11	499	N	499	-0-	-0-	-0-	20	1	472	3	Y	6	2	1			4
							7	9									
*12	483	N	483	-0-	-0-	-0-	20	1	462	3	Y	1	2	1			3
							1	9									
*01	480	N	480	-0-	-0-	-0-	21	1	458	3	Y	1	3	1			1
							1	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		290	-0-	290	581	24	1	260	3	Y	5	6	1			4
							6	9									
09	DLQ G-10		228	-0-	228	809	19	1	205	3	Y	4	3	1			5
							4	9									
10	1069	N	260	-0-	-809	-0-	21	1	232	3	Y	6	6	1			5
							7	9									
11	267	N	267	-0-	-0-	-0-	20	1	240	3	Y	6	5	1			6
							7	9									
*12	280	N	280	-0-	-0-	-0-	19	1	253	3	Y	7	6	1			7
							8	9									
*01	291	N	291	-0-	-0-	-0-	25	1	257	3	Y	8	9	1			6
							9	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1778	-0-	1778	3624	147	1	1601	3	Y	27	33	1			23
							30	9									
09	DLQ G-10		1468	-0-	1468	5092	121	1	1324	3	Y	21	17	1			27
							23	9									
10	2200	N	1773	-0-	-427	4665	146	1	1592	3	Y	32	31	1			28
							35	9									
11	3000	N	1719	-0-	-1281	3384	131	1	1547	3	Y	37	28	1			37
							41	9									
*12	3100	N	1793	-0-	-1307	2077	122	1	1630	3	Y	37	33	1			41
							41	9									
*01	3802	X	1725	-0-	-2077	-0-	148	1	1530	3	Y	43	49	1			35
							47	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	837	-0-	837	1623		69 1 15 9	753	3	Y	14	15	1			11
09	DLQ	G-10	688	-0-	688	2311		57 1 11 9	620	3	Y	10	8	1			13
10	2200	N	773	-0-	-1427	884		64 1 14 9	695	3	Y	13	14	1			12
11	1349	N	465	-0-	-884	-0-		35 1 11 9	419	3	Y	10	10	1			12
*12	685	N	685	-0-	-0-	-0-		47 1 17 9	621	3	Y	15	12	1			15
*01	639	N	639	-0-	-0-	-0-		55 1 17 9	567	3	Y	15	18	1			12

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	829	-0-	829	1702		68 1 15 9	746	3	Y	14	16	1			12
09	DLQ	G-10	726	-0-	726	2428		60 1 11 9	655	3	Y	10	8	1			14
10	2200	N	860	-0-	-1340	1088		71 1 18 9	771	3	Y	16	16	1			14
11	1756	N	668	-0-	-1088	-0-		51 1 17 9	600	3	Y	15	13	1			16
*12	633	N	633	-0-	-0-	-0-		43 1 14 9	576	3	Y	13	13	1			16
*01	714	N	714	-0-	-0-	-0-		61 1 21 9	632	3	Y	19	20	1			15

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	663	-0-	663	1086		55 1 12 9	596	3	Y	11	10	1			8
09	DLQ	G-10	621	-0-	621	1707		51 1 10 9	560	3	Y	9	6	1			11
10	2119	N	412	-0-	-1707	-0-		34 1 9 9	369	3	Y	8	11	1			8
11	204	N	204	-0-	-0-	-0-		15 1 6 9	183	3	Y	5	7	1			6
*12	448	N	448	-0-	-0-	-0-		31 1 9 9	408	3	Y	8	6	1			8
*01	488	N	488	-0-	-0-	-0-		42 1 12 9	434	3	Y	11	11	1			8

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	667	-0-	-139	-0-		70 1	597	3	N	-0-					-0-
09	895	N	895	-0-	-0-	-0-		71 1	824	3	N	-0-					-0-
10	874	N	874	-0-	-0-	-0-		82 1	792	3	N	-0-					-0-
11	839	N	839	-0-	-0-	-0-		81 1	758	3	N	-0-					-0-
*12	881	N	881	-0-	-0-	-0-		88 1	793	3	N	-0-					-0-
*01	848	N	848	-0-	-0-	-0-		86 1	762	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		998	-0-	998	1992	82	1	897	3	Y	17	19	1			14
							19	9									
09	DLQ G-10		886	-0-	886	2878	73	1	800	3	Y	12	10	1			16
							13	9									
10	2200	N	999	-0-	-1201	1677	82	1	895	3	Y	20	19	1	1	8	16
							22	9									
11	2645	N	968	-0-	-1677	-0-	74	1	871	3	Y	21	16	1			21
							23	9									
*12	936	N	936	-0-	-0-	-0-	64	1	849	3	Y	21	19	1			23
							23	9									
*01	973	N	973	-0-	-0-	-0-	83	1	864	3	Y	24	27	1			20
							26	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		296	-0-	296	897	12	1	277	3	Y	6					11
							7	9									
09	DLQ G-10		490	-0-	490	1387	24	1	466	3	Y	-0-					11
10	2080	N	693	-0-	-1387	-0-	28	1	665	3	Y	-0-					11
11	464	N	464	-0-	-0-	-0-	18	1	436	3	Y	9					20
							10	9									
*12	666	N	666	-0-	-0-	-0-	28	1	632	3	Y	5					25
							6	9									
*01	589	N	589	-0-	-0-	-0-	25	1	557	3	Y	6	1	1			30
							7	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		475	-0-	475	932	19	1	441	3	Y	14	23	1			7
							15	9									
09	DLQ G-10		17	-0-	17	949	8	3	9	9	Y	8					15
10	974	N	25	-0-	-949	-0-	2	3	23	9	Y	21	23	1			13
11	415	N	415	-0-	-0-	-0-	16	1	374	3	Y	23	22	1			14
							25	9									
*12	620	N	620	-0-	-0-	-0-	25	1	575	3	Y	18	16	1			16
							20	9									
*01	499	N	499	-0-	-0-	-0-	21	1	461	3	Y	15	16	1			15
							17	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		699	-0-	699	1529	29	1	659	3	Y	10	16	1			5
							11	9									
09	DLQ G-10		597	-0-	597	2126	29	1	562	3	Y	5					10
							6	9									
10	2200	N	569	-0-	-1631	495	22	1	529	3	Y	16	16	1	1	8	9
							18	9									
11	1334	N	839	-0-	-495	-0-	33	1	788	3	Y	16	15	1			10
							18	9									
*12	991	N	991	-0-	-0-	-0-	41	1	937	3	Y	12	11	1			11
							13	9									
*01	1474	N	1474	-0-	-0-	-0-	63	1	1398	3	Y	12	12	1			11
							13	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	882	-0-	-48	-0-	91	1	785	3	N	5					63
							6	9									
09	870	N	464	-0-	-406	-0-	37	1	427	3	N	-0-					63
10	964	N	964	-0-	-0-	-0-	90	1	872	3	N	2					65
							2	9									
11	840	N	642	-0-	-198	-0-	62	1	577	3	N	3					68
							3	9									
*12	954	N	954	-0-	-0-	-0-	95	1	857	3	N	2					70
							2	9									
*01	906	N	906	-0-	-0-	-0-	92	1	811	3	N	3					73
							3	9									

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

08	DLQ G-10		247	-0-	247	678	247	3			Y	-0-					-0-
09	DLQ G-10		319	-0-	319	997	319	3			Y	-0-					-0-
10	1406	N	409	-0-	-997	-0-	409	3			Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
*12	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

08	DLQ G-10		877	-0-	877	1747	37	1	832	3	Y	7					13
							8	9									
09	DLQ G-10		698	-0-	698	2445	35	1	662	3	Y	1					14
							1	9									
10	2200	N	919	-0-	-1281	1164	37	1	882	3	Y	-0-					14
11	2022	N	858	-0-	-1164	-0-	34	1	812	3	Y	11					25
							12	9									
*12	852	N	852	-0-	-0-	-0-	35	1	809	3	Y	7					32
							8	9									
*01	804	N	804	-0-	-0-	-0-	34	1	762	3	Y	7	1	1			38
							8	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

08	DLQ G-10		458	-0-	458	896	19	1	435	3	Y	4					7
							4	9									
09	DLQ G-10		352	-0-	352	1248	18	1	334	3	Y	-0-					7
10	1768	N	520	-0-	-1248	-0-	21	1	499	3	Y	-0-					7
11	478	N	478	-0-	-0-	-0-	19	1	452	3	Y	6					13
							7	9									
*12	464	N	464	-0-	-0-	-0-	19	1	441	3	Y	4					17
							4	9									
*01	438	N	438	-0-	-0-	-0-	19	1	415	3	Y	4	1	1			20
							4	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

08	DLQ G-10		1002	-0-	1002	2131	83	1	901	3	Y	16	19	1			13
							18	9									
09	DLQ G-10		654	-0-	654	2785	54	1	587	3	Y	12	9	1			16
							13	9									
10	2200	N	895	-0-	-1305	1480	74	1	802	3	Y	17	18	1			15
							19	9									
11	2002	N	522	-0-	-1480	-0-	40	1	470	3	Y	11	13	1			13
							12	9									
*12	437	N	437	-0-	-0-	-0-	30	1	396	3	Y	10	9	1			14
							11	9									
*01	687	N	687	-0-	-0-	-0-	59	1	609	3	Y	17	17	1			14
							19	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1190	-0-	1190	2496	98	1	1071	3	Y	19	23	1			17
							21	9									
09	DLQ G-10		1032	-0-	1032	3528	85	1	929	3	Y	16	12	1			21
							18	9									
10	2200	N	1226	-0-	-974	2554	101	1	1100	3	Y	23	24	1			20
							25	9									
11	3000	N	1229	-0-	-1771	783	93	1	1105	3	Y	28	21	1			27
							31	9									
*12	1999	N	1216	-0-	-783	-0-	83	1	1103	3	Y	27	24	1			30
							30	9									
*01	1203	N	1203	-0-	-0-	-0-	103	1	1067	3	Y	30	35	1			25
							33	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		167	-0-	167	458	167	3			Y	-0-					-0-
09	DLQ G-10		198	-0-	198	656	198	3			Y	-0-					-0-
10	874	N	218	-0-	-656	-0-	218	3			Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		990	-0-	990	1993	41	1	924	3	Y	23	39	1			11
							25	9									
09	DLQ G-10		835	-0-	835	2828	41	1	777	3	Y	15	1	1			25
							17	9									
10	2200	N	1063	-0-	-1137	1691	41	1	980	3	Y	38	40	1			23
							42	9									
11	2707	N	1016	-0-	-1691	-0-	39	1	934	3	Y	39	38	1			24
							43	9									
*12	948	N	948	-0-	-0-	-0-	38	1	877	3	Y	30	27	1			27
							33	9									
*01	1002	N	1002	-0-	-0-	-0-	42	1	930	3	Y	27	28	1			26
							30	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		219	-0-	219	439	9	1	208	3	Y	2					4
							2	9									
09	DLQ G-10		177	-0-	177	616	9	1	168	3	Y	-0-					4
10	847	N	231	-0-	-616	-0-	9	1	222	3	Y	-0-					4
11	218	N	218	-0-	-0-	-0-	9	1	205	3	Y	4					8
							4	9									
*12	219	N	219	-0-	-0-	-0-	9	1	208	3	Y	2					10
							2	9									
*01	206	N	206	-0-	-0-	-0-	9	1	195	3	Y	2					12
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1110	-0-		1110	2225	46	1	1049	3	Y	14					24
								15	9									
09	DLQ	G-10	845	-0-		845	3070	42	1	803	3	Y	-0-					24
10	2200	N	1259	-0-		-941	2129	50	1	1209	3	Y	-0-					24
11	3000	N	1156	-0-		-1844	285	46	1	1086	3	Y	22	1	1			45
								24	9									
*12	1402	N	1117	-0-		-285	-0-	46	1	1058	3	Y	12					57
								13	9									
*01	1101	N	1101	-0-		-0-	-0-	47	1	1040	3	Y	13	2	1			68
								14	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

08	DLQ	G-10	96	-0-		96	192	4	1	90	3	Y	2	3	1			1
								2	9									
09	DLQ	G-10	94	-0-		94	286	5	1	88	3	Y	1					2
								1	9									
10	382	N	96	-0-		-286	-0-	4	1	89	3	Y	3	3	1			2
								3	9									
11	93	N	93	-0-		-0-	-0-	4	1	86	3	Y	3	3	1			2
								3	9									
*12	91	N	91	-0-		-0-	-0-	4	1	85	3	Y	2	2	1			2
								2	9									
*01	89	N	89	-0-		-0-	-0-	4	1	83	3	Y	2	2	1			2
								2	9									

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

08	DLQ	G-10	30	-0-		30	1175	7	3	23	9	Y	21	37	1			10
09	DLQ	G-10	508	-0-		508	1683	25	1	468	3	Y	14					24
								15	9									
10	2200	N	1834	-0-		-366	1317	72	1	1721	3	Y	37	38	1	1	8	22
								41	9									
11	2600	N	1283	-0-		-1317	-0-	50	1	1191	3	Y	38	37	1			23
								42	9									
*12	888	N	888	-0-		-0-	-0-	36	1	821	3	Y	28	25	1			26
								31	9									
*01	1033	N	1033	-0-		-0-	-0-	43	1	961	3	Y	26	27	1			25
								29	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

08	DLQ	G-10	643	-0-		643	1362	27	1	616	3	Y	-0-	1	1			-0-
09	DLQ	G-10	654	-0-		654	2016	33	1	621	3	Y	-0-					-0-
10	2200	N	1533	-0-		-667	1349	61	1	1472	3	Y	-0-					-0-
11	2604	N	1255	-0-		-1349	-0-	51	1	1204	3	Y	-0-					-0-
*12	1173	N	1173	-0-		-0-	-0-	49	1	1124	3	Y	-0-					-0-
*01	1081	N	1081	-0-		-0-	-0-	47	1	1034	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		471	-0-	471	476	39	1	423	3	Y	8	5	1			5
							9	9									
09	DLQ G-10		104	-0-	104	580	9	1	94	3	Y	1	3	1			3
							1	9									
10	584	N	4	-0-	-580	-0-	4	3			Y	-0-	2	1			1
11	387	N	387	-0-	-0-	-0-	29	1	347	3	Y	10	4	1			7
							11	9									
*12	427	N	427	-0-	-0-	-0-	29	1	388	3	Y	9	7	1			9
							10	9									
*01	527	N	527	-0-	-0-	-0-	45	1	468	3	Y	13	13	1			9
							14	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		402	-0-	402	803	17	1	379	3	Y	5					9
							6	9									
09	DLQ G-10		289	-0-	289	1092	14	1	275	3	Y	-0-					9
10	1484	N	392	-0-	-1092	-0-	16	1	376	3	Y	-0-					9
11	394	N	394	-0-	-0-	-0-	16	1	369	3	Y	8					17
							9	9									
*12	322	N	322	-0-	-0-	-0-	13	1	303	3	Y	5					22
							6	9									
*01	487	N	487	-0-	-0-	-0-	21	1	460	3	Y	5	1	1			26
							6	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		185	-0-	185	367	8	1	175	3	Y	2					3
							2	9									
09	DLQ G-10		141	-0-	141	508	7	1	134	3	Y	-0-					3
10	702	N	194	-0-	-508	-0-	8	1	186	3	Y	-0-					3
11	178	N	178	-0-	-0-	-0-	7	1	169	3	Y	2					5
							2	9									
*12	179	N	179	-0-	-0-	-0-	7	1	170	3	Y	2					7
							2	9									
*01	172	N	172	-0-	-0-	-0-	7	1	164	3	Y	1					8
							1	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		241	-0-	241	485	20	1	217	3	Y	4	4	1			3
							4	9									
09	DLQ G-10		219	-0-	219	704	18	1	199	3	Y	2	2	1			3
							2	9									
10	946	N	242	-0-	-704	-0-	20	1	218	3	Y	4	4	1			3
							4	9									
11	249	N	249	-0-	-0-	-0-	19	1	224	3	Y	5	3	1			5
							6	9									
*12	265	N	265	-0-	-0-	-0-	18	1	243	3	Y	4	4	1			5
							4	9									
*01	254	N	254	-0-	-0-	-0-	22	1	225	3	Y	6	6	1			5
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		837	-0-		837	1684	70	1	763	3	Y	4	4	1			5
								4	9									
09	DLQ G-10		754	-0-		754	2438	63	1	688	3	Y	3	2	1			6
								3	9									
10	2200	N	837	-0-		-1363	1075	70	1	760	3	Y	6	7	1			5
								7	9									
11	1832	N	757	-0-		-1075	-0-	59	1	692	3	Y	5	2	1			8
								6	9									
*12	774	N	774	-0-		-0-	-0-	54	1	717	3	Y	3	5	1			6
								3	9									
*01	795	N	795	-0-		-0-	-0-	70	1	724	3	Y	1	2	1			5
								1	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		386	-0-		386	932	335	3	51	9	Y	46	162	1			35
09	DLQ G-10		357	-0-		357	1289	332	3	25	9	Y	23	1	8			57
10	1610	N	321	-0-		-1289	-0-	301	3	20	9	Y	18					75
11	228	N	228	-0-		-0-	-0-	203	3	25	9	Y	23					98
*12	195	N	195	-0-		-0-	-0-	187	3	8	9	Y	7					105
*01	156	N	156	-0-		-0-	-0-	155	3	1	9	Y	1					106

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		823	-0-		823	1407	35	1	786	3	Y	2	1	1			1
								2	9									
09	DLQ G-10		653	-0-		653	2060	32	1	620	3	Y	1	1	1			1
								1	9									
10	2200	N	837	-0-		-1363	697	34	1	803	3	Y	-0-	1	1			-0-
11	1484	N	787	-0-		-697	-0-	32	1	755	3	Y	-0-					-0-
*12	799	N	799	-0-		-0-	-0-	33	1	766	3	Y	-0-					-0-
*01	1114	N	1114	-0-		-0-	-0-	48	1	1066	3	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1379	-0-		1379	2480	57	1	1301	3	Y	19	32	1			9
								21	9									
09	DLQ G-10		996	-0-		996	3476	49	1	934	3	Y	12	1	1			20
								13	9									
10	2200	N	1417	-0-		-783	2693	55	1	1327	3	Y	32	32	1	1	8	19
								35	9									
11	3000	N	1286	-0-		-1714	979	51	1	1201	3	Y	31	31	1			19
								34	9									
*12	2366	N	1387	-0-		-979	-0-	57	1	1304	3	Y	24	21	1			22
								26	9									
*01	1380	N	1380	-0-		-0-	-0-	59	1	1297	3	Y	22	23	1			21
								24	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		525	-0-		525	1108	22	1	488	3	Y	14	25	1			7
								15	9									
09	DLQ G-10		455	-0-		455	1563	22	1	423	3	Y	9					16
								10	9									
10	2181	N	618	-0-		-1563	-0-	24	1	566	3	Y	25	26	1			15
								28	9									
11	583	N	583	-0-		-0-	-0-	22	1	533	3	Y	25	25	1			15
								28	9									
*12	667	N	667	-0-		-0-	-0-	27	1	619	3	Y	19	17	1			17
								21	9									
*01	743	N	743	-0-		-0-	-0-	31	1	692	3	Y	18	18	1			17
								20	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		33	-0-	33	171	3	1	29	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		3	-0-	3	174	3	3			Y	-0-					1
10	174	N	-0-	-0-	-174	-0-					Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1353	-0-	1353	2405	55	1	1257	3	Y	37	62	1			18
							41	9									
09	DLQ G-10		1064	-0-	1064	3469	52	1	987	3	Y	23	1	1			40
							25	9									
10	2100	N	1322	-0-	-778	2691	50	1	1208	3	Y	58	62	1			36
							64	9									
11	3000	N	1438	-0-	-1562	1129	55	1	1315	3	Y	62	61	1			37
							68	9									
*12	2551	N	1422	-0-	-1129	-0-	57	1	1312	3	Y	48	42	1			43
							53	9									
*01	1370	N	1370	-0-	-0-	-0-	57	1	1267	3	Y	42	44	1			41
							46	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		494	-0-	494	739	21	1	473	3	Y	-0-					-0-
09	DLQ G-10		373	-0-	373	1112	19	1	354	3	Y	-0-					-0-
10	1541	N	429	-0-	-1112	-0-	17	1	412	3	Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	16	1	369	3	Y	-0-					-0-
*12	362	N	362	-0-	-0-	-0-	15	1	343	3	Y	4	2	1			2
							4	9									
*01	342	N	342	-0-	-0-	-0-	15	1	325	3	Y	2	2	1			2
							2	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1181	-0-	1181	2252	49	1	1113	3	Y	17	29	1			8
							19	9									
09	DLQ G-10		812	-0-	812	3064	40	1	759	3	Y	12	1	1			19
							13	9									
10	2200	N	1310	-0-	-890	2174	51	1	1229	3	Y	27	29	1			17
							30	9									
11	3000	N	1056	-0-	-1944	230	41	1	984	3	Y	28	28	1			17
							31	9									
*12	1233	N	1003	-0-	-230	-0-	41	1	938	3	Y	22	19	1			20
							24	9									
*01	1133	N	1133	-0-	-0-	-0-	48	1	1063	3	Y	20	21	1			19
							22	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		30	-0-	30	63	30	3			Y	-0-					1
09	DLQ G-10		6	-0-	6	69	6	3			Y	-0-					1
10	69	N	-0-	-0-	-69	-0-					Y	-0-	1	1			-0-
11	39	N	39	-0-	-0-	-0-	38	3	1	9	Y	1					1
*12	22	N	22	-0-	-0-	-0-	21	3	1	9	Y	1	1	1			1
*01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		977	-0-	977	1979	40	1	912	3	Y	23	39	1			11
							25	9									
09	DLQ G-10		740	-0-	740	2719	36	1	687	3	Y	15	1	1			25
							17	9									
10	2200	N	1066	-0-	-1134	1585	41	1	983	3	Y	38	39	1	1	8	23
							42	9									
11	2608	N	1023	-0-	-1585	-0-	40	1	941	3	Y	38	38	1			23
							42	9									
*12	1142	N	1142	-0-	-0-	-0-	46	1	1063	3	Y	30	26	1			27
							33	9									
*01	1019	N	1019	-0-	-0-	-0-	43	1	946	3	Y	27	28	1			26
							30	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		835	-0-	835	1738	34	1	776	3	Y	23	39	1			11
							25	9									
09	DLQ G-10		810	-0-	810	2548	39	1	754	3	Y	15	1	1			25
							17	9									
10	2200	N	947	-0-	-1253	1295	36	1	868	3	Y	39	40	1	1	8	23
							43	9									
11	2168	N	873	-0-	-1295	-0-	34	1	796	3	Y	39	38	1			24
							43	9									
*12	871	N	871	-0-	-0-	-0-	35	1	804	3	Y	29	26	1			27
							32	9									
*01	923	N	923	-0-	-0-	-0-	39	1	855	3	Y	26	28	1			25
							29	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1164	-0-	1164	2336	48	1	1096	3	Y	18	31	1			9
							20	9									
09	DLQ G-10		774	-0-	774	3110	38	1	723	3	Y	12	1	1			20
							13	9									
10	2200	N	1265	-0-	-935	2175	49	1	1182	3	Y	31	32	1	1	8	18
							34	9									
11	3000	N	1179	-0-	-1821	354	46	1	1099	3	Y	31	30	1			19
							34	9									
*12	1584	N	1230	-0-	-354	-0-	50	1	1154	3	Y	24	21	1			22
							26	9									
01	1178	X	1071	-0-	-107	-0-	45	1	1004	3	Y	20	22	1			20
							22	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		911	-0-		911	1908		38 1 22 9	851	3	Y	20	34	1			10
09	DLQ G-10		863	-0-		863	2771		42 1 15 9	806	3	Y	14	1	1			23
10	2200	N	781	-0-		-1419	1352		30 1 36 9	715	3	Y	33	35	1	1	8	20
11	1867	N	515	-0-		-1352	-0-		19 1 36 9	460	3	Y	33	33	1			20
*12	651	N	651	-0-		-0-	-0-		26 1 29 9	596	3	Y	26	23	1			23
*01	933	N	933	-0-		-0-	-0-		39 1 26 9	868	3	Y	24	24	1			23

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

08	682	N	668	-0-		-14	-0-		70 1	598	3	N	-0-					-0-
09	621	N	621	-0-		-0-	-0-		49 1	572	3	N	-0-					-0-
10	724	N	724	-0-		-0-	-0-		68 1	656	3	N	-0-					-0-
11	696	N	696	-0-		-0-	-0-		67 1	629	3	N	-0-					-0-
*12	369	N	369	-0-		-0-	-0-		37 1	332	3	N	-0-					-0-
*01	758	N	758	-0-		-0-	-0-		77 1	681	3	N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

08	62	N	59	-0-		-3	-0-		2 1 3 9	54	3	Y	3	5	1			1
09	60	N	41	-0-		-19	-0-		2 1 2 9	37	3	Y	2					3
10	62	N	62	-0-		-0-	-0-		2 1 6 9	54	3	Y	5	5	1			3
11	T. A.		57	-0-		57	57		2 1 6 9	49	3	Y	5	5	1			3
*12	T. A.		43	-0-		43	100		2 1 3 9	38	3	Y	3	3	1			3
*01	147	N	47	-0-		-100	-0-		2 1 3 9	42	3	Y	3	3	1			3

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

08	DLQ G-10		22	-0-		22	44		1 1 9 9	12	3	Y	8	9	1			6
09	DLQ G-10		16	-0-		16	60		1 1	15	3	Y	-0-	3	1			3
10	75	N	15	-0-		-60	-0-		1 1	14	3	Y	-0-	2	1			1
11	36	N	36	-0-		-0-	-0-		3 1	33	3	Y	-0-					1
*12	17	N	17	-0-		-0-	-0-		1 1	16	3	Y	-0-	1	1			-0-
*01	146	N	146	-0-		-0-	-0-		13 1	133	3	Y	-0-					-0-

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

08	DLQ G-10		247	-0-		247	499		10 1 11 9	226	3	Y	10	17	1			5
09	DLQ G-10		216	-0-		216	715		10 1 7 9	199	3	Y	6					11
10	986	N	271	-0-		-715	-0-		10 1 18 9	243	3	Y	16	17	1			10
11	266	N	266	-0-		-0-	-0-		10 1 18 9	238	3	Y	16	16	1			10
*12	266	N	266	-0-		-0-	-0-		11 1 13 9	242	3	Y	12	11	1			11
*01	297	N	297	-0-		-0-	-0-		12 1 13 9	272	3	Y	12	12	1			11

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	723	-0-	-21	-0-	56	1	661	3	N	5	2	1			7
							6	9									
09	720	N	677	-0-	-43	-0-	48	1	1	2	N	4	5	1			6
							624	3	4	9							
10	713	N	699	-0-	-14	-0-	47	1	645	3	N	6	7	1			5
							7	9									
11	690	N	676	-0-	-14	-0-	45	1	627	3	N	4	5	1			4
							4	9									
*12	665	N	665	-0-	-0-	-0-	37	1	626	3	N	2	2	1			4
							2	9									
*01	691	N	691	-0-	-0-	-0-	39	1	649	3	N	3	5	1			2
							3	9									

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1442	-0-	1442	2942	119	1	1304	3	Y	17	20	1			14
							19	9									
09	DLQ G-10		1269	-0-	1269	4211	105	1	1150	3	Y	13	10	1			17
							14	9									
10	2200	N	1403	-0-	-797	3414	116	1	1266	3	Y	19	20	1			16
							21	9									
11	3000	N	1372	-0-	-1628	1786	105	1	1242	3	Y	23	17	1			22
							25	9									
*12	3100	N	1338	-0-	-1762	24	92	1	1223	3	Y	21	20	1			23
							23	9									
01	1457	X	1365	-0-	-92	-0-	117	1	1218	3	Y	27	29	1			21
							30	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	376	-0-	-306	-0-	39	1	337	3	N	-0-					-0-
09	600	N	454	-0-	-146	-0-	36	1	418	3	N	-0-					-0-
10	589	N	503	-0-	-86	-0-	47	1	456	3	N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	50	1	469	3	N	-0-					-0-
*12	644	N	644	-0-	-0-	-0-	64	1	580	3	N	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	68	1	598	3	N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		428	-0-	428	882	18	1	410	3	Y	-0-					-0-
09	DLQ G-10		347	-0-	347	1229	17	1	330	3	Y	-0-					-0-
10	1690	N	461	-0-	-1229	-0-	18	1	443	3	Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	16	1	375	3	Y	-0-					-0-
*12	428	N	428	-0-	-0-	-0-	18	1	410	3	Y	-0-					-0-
*01	434	N	434	-0-	-0-	-0-	19	1	415	3	Y	-0-					-0-

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1566	-0-	1566	3415	64	1	1456	3	Y	42	72	1			20
							46	9									
09	DLQ G-10		1430	-0-	1430	4845	70	1	1329	3	Y	28	1	1			47
							31	9									
10	2200	N	1848	-0-	-352	4493	71	1	1700	3	Y	70	73	1	2	8	42
							77	9									
11	3000	N	892	-0-	-2108	2385	33	1	782	3	Y	70	70	1			42
							77	9									
*12	3100	N	718	-0-	-2382	3	28	1	631	3	Y	54	48	1			48
							59	9									
*01	1818	X	1815	-0-	-3	-0-	76	1	1677	3	Y	56	52	1			52
							62	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		187	-0-	187	395	8	1	175	3	Y	4	7	1			2
							4	9									
09	DLQ G-10		145	-0-	145	540	7	1	136	3	Y	2					4
							2	9									
10	741	N	201	-0-	-540	-0-	8	1	185	3	Y	7	7	1			4
							8	9									
11	182	N	182	-0-	-0-	-0-	7	1	168	3	Y	6	6	1			4
							7	9									
*12	182	N	182	-0-	-0-	-0-	7	1	169	3	Y	5	4	1			5
							6	9									
*01	170	N	170	-0-	-0-	-0-	7	1	159	3	Y	4	5	1			4
							4	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		887	-0-	887	1743	73	1	800	3	Y	13	15	1			11
							14	9									
09	DLQ G-10		504	-0-	504	2247	41	1	453	3	Y	9	6	1			14
							10	9									
10	2200	N	300	-0-	-1900	347	25	1	268	3	Y	6	13	1			7
							7	9									
11	1367	N	1020	-0-	-347	-0-	77	1	917	3	Y	24	12	1			19
							26	9									
*12	1031	N	1031	-0-	-0-	-0-	70	1	938	3	Y	21	19	1			21
							23	9									
*01	924	N	924	-0-	-0-	-0-	79	1	820	3	Y	23	26	1			18
							25	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		348	-0-	348	695	14	1	325	3	Y	8	15	1			4
							9	9									
09	DLQ G-10		446	-0-	446	1141	22	1	417	3	Y	6					10
							7	9									
10	1614	N	473	-0-	-1141	-0-	18	1	438	3	Y	15	16	1			9
							17	9									
11	439	N	439	-0-	-0-	-0-	17	1	405	3	Y	15	15	1			9
							17	9									
*12	421	N	421	-0-	-0-	-0-	17	1	391	3	Y	12	10	1			11
							13	9									
*01	410	N	410	-0-	-0-	-0-	17	1	382	3	Y	10	11	1			10
							11	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1505	-0-	1505	3096	1486	3	19	9	Y	17					65
09	DLQ G-10		1356	-0-	1356	4452	1320	3	36	9	Y	33					98
10	2200	N	1500	-0-	-700	3752	1461	3	39	9	Y	35	82	1			51
11	3000	N	1424	-0-	-1576	2176	1387	3	37	9	Y	34					85
*12	3100	N	1491	-0-	-1609	567	1452	3	39	9	Y	35	80	1			40
*01	2002	X	1435	-0-	-567	-0-	1400	3	35	9	Y	32					72

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	JEFFERS, AR				WELL #: 8	RRCID -> 256580						COMPL. DATE 01/02/2010					TOTAL DEPTH 8450 PERF. 7294 - 8186
08	DLQ G-10		576	-0-	576	1112	48 3	1 9	525	3	Y	3	3	1			3
09	DLQ G-10		470	-0-	470	1582	39 2	1 9	429	3	Y	2	1	1			4
10	2108	N	526	-0-	-1582	-0-	44 3	1 9	479	3	Y	3	4	1			3
11	463	N	463	-0-	-0-	-0-	36 3	1 9	424	3	Y	3	1	1			5
*12	505	N	505	-0-	-0-	-0-	35 2	1 9	468	3	Y	2	3	1			4
*01	501	N	501	-0-	-0-	-0-	44	1	457	3	Y	-0-	1	1			3
	JEFFERS, AR				WELL #: 9	RRCID -> 256584						COMPL. DATE 03/13/2010					TOTAL DEPTH 8300 PERF. 7288 - 8114
08	DLQ G-10		139	-0-	139	319	11 6	1 9	122	3	Y	5	7	1			10
09	DLQ G-10		416	-0-	416	735	35	1	381	3	Y	-0-	4	1			6
10	924	N	189	-0-	-735	-0-	16 1	1 9	172	3	Y	1	5	1			2
11	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-	1	1			1
*12	187	N	187	-0-	-0-	-0-	13 1	1 9	173	3	Y	1	1	1			1
*01	151	N	151	-0-	-0-	-0-	13	1	138	3	Y	-0-	1	1			-0-
	MARIGLIANO				WELL #: 1701	RRCID -> 258335						COMPL. DATE 07/18/2010					TOTAL DEPTH 8570 PERF. 7292 - 7360
08	1240	N	1225	-0-	-15	-0-	105 29	1 9	1091	3	N	26					110
09	1200	N	1092	-0-	-108	-0-	101 19	1 9	972	3	N	17					127
10	1240	N	1227	-0-	-13	-0-	113 26	1 9	1088	3	N	24					151
11	1200	N	1014	-0-	-186	-0-	96 9	1 9	909	3	N	8					159
*12	1206	N	1206	-0-	-0-	-0-	90	1	1116	3	N	-0-					159
*01	1089	N	1089	-0-	-0-	-0-	103 74	1 9	912	3	N	67	172	1			54
	LOE				WELL #: 6102	RRCID -> 260096						COMPL. DATE 11/25/2010					TOTAL DEPTH 8390 PERF. 7884 - 8340
08	DLQ G-10		381	-0-	381	780	32 2	1 9	347	3	Y	2	2	1			2
09	DLQ G-10		291	-0-	291	1071	24 1	1 9	266	3	Y	1	1	1			2
10	1418	N	347	-0-	-1071	-0-	29 2	1 9	316	3	Y	2	2	1			2
11	313	N	313	-0-	-0-	-0-	24 2	1 9	287	3	Y	2	1	1			3
*12	291	N	291	-0-	-0-	-0-	20 1	1 9	270	3	Y	1	2	1			2
*01	252	N	252	-0-	-0-	-0-	22 1	1 9	229	3	Y	1	1	1			2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	457	-0-	-39	-0-	48	1	409	3	N	-0-					64
09	480	N	411	-0-	-69	-0-	33	1	378	3	N	-0-					64
10	465	N	460	-0-	-5	-0-	43	1	416	3	N	1					65
							1	9									
11	463	N	463	-0-	-0-	-0-	45	1	418	3	N	-0-					65
*12	474	N	474	-0-	-0-	-0-	47	1	427	3	N	-0-					65
*01	469	N	469	-0-	-0-	-0-	47	1	415	3	N	6					71
							7	9									

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		594	-0-	594	1199	50	1	544	3	Y	-0-					82
09	DLQ G-10		525	-0-	525	1724	44	1	481	3	Y	-0-					82
10	2200	N	601	-0-	-1599	125	51	1	550	3	Y	-0-					82
11	686	N	561	-0-	-125	-0-	44	1	517	3	Y	-0-					82
*12	577	N	577	-0-	-0-	-0-	40	1	537	3	Y	-0-					82
*01	567	N	567	-0-	-0-	-0-	50	1	517	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2216	-0-	2216	4488	185	1	2021	3	Y	9	11	1			5
							10	9									
09	DLQ G-10		1966	-0-	1966	6454	164	1	1795	3	Y	6	6	1			5
							7	9									
10	2200	N	2235	-0-	35	6489	187	1	2039	3	Y	8	6	1			7
							9	9									
11	3000	N	2060	-0-	-940	5549	159	1	1888	3	Y	12	13	1			6
							13	9									
*12	3100	N	1918	-0-	-1182	4367	133	1	1770	3	Y	14	10	1			10
							15	9									
*01	6598	X	2231	-0-	-4367	-0-	195	1	2022	3	Y	13	19	1			4
							14	9									

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1482	N	1482	-0-	-0-	-0-	124	1	1357	3	N	1	159	1			68
							1	9									
09	1410	N	1280	-0-	-130	-0-	107	1	1173	3	N	-0-					68
10	1519	N	1391	-0-	-128	-0-	116	1	1261	3	N	13					81
							14	9									
11	1440	N	1271	-0-	-169	-0-	99	1	1166	3	N	5					86
							6	9									
*12	1372	N	1372	-0-	-0-	-0-	96	1	1276	3	N	-0-					86
*01	1338	N	1338	-0-	-0-	-0-	118	1	1220	3	N	-0-					86

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2797	-0-	-582	-0-	2773	3	24	9	N	22					210
09	3180	X	2826	-0-	-354	-0-	2797	3	29	9	N	26	162	1	1	8	73
10	3224	X	2973	-0-	-251	-0-	2923	3	50	9	N	45					118
11	3090	X	2859	-0-	-231	-0-	2792	3	67	9	N	61					179
12	3193	X	2825	-0-	-368	-0-	2718	3	107	9	N	97					276
01	2914	X	2718	-0-	-196	-0-	2672	3	46	9	N	42					318

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		12	-0-	12	43	12	3			Y	-0-					-0-
09	DLQ G-10		24	-0-	24	67	24	3			Y	-0-					-0-
10	94	N	27	-0-	-67	-0-	27	3			Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
09	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
11	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
10	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
09	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
10	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
11	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
12	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	605	2	2	9	N	2					45
09	570	N	320	-0-	-250	-0-	317	2	3	9	N	3					48
10	620	N	96	-0-	-524	-0-	93	2	3	9	N	3					51
11	600	N	6	-0-	-594	-0-	2	2	4	9	N	4					55
12	341	N	10	-0-	-331	-0-	4	2	6	9	N	5					60
*01	664	N	664	-0-	-0-	-0-	652	2	12	9	N	11					71

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		583	-0-	583	1165	579	2	4	9	Y	4					14
09	1726	N	561	-0-	-1165	-0-	559	2	2	9	Y	2					16
10	589	N	552	-0-	-37	-0-	545	2	7	9	Y	6					22
11	570	N	513	-0-	-57	-0-	506	2	7	9	Y	6					28
12	589	N	576	-0-	-13	-0-	569	2	7	9	Y	6					34
*01	835	N	835	-0-	-0-	-0-	823	2	12	9	Y	11					45

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	26	-0-	-284	-0-	26	2			N	-0-					20
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					20
10	341	N	17	-0-	-324	-0-	17	2			N	-0-					20
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					20
12	341	N	2	-0-	-339	-0-	2	2			N	-0-					20
*01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	520	-0-	-7	-0-	520	2			N	-0-					135
09	570	N	533	-0-	-37	-0-	533	2			N	-0-					135
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					135
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					135
12	558	N	537	-0-	-21	-0-	533	2	4	9	N	4					139
01	558	N	547	-0-	-11	-0-	547	2			N	-0-					139

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-	-0-	-0-	811	2	9	9	N	8					117
09	780	N	733	-0-	-47	-0-	724	2	9	9	N	8					125
10	806	N	771	-0-	-35	-0-	758	2	13	9	N	12					137
11	780	N	733	-0-	-47	-0-	722	2	11	9	N	10					147
12	751	N	751	-0-	-0-	-0-	734	2	17	9	N	15					162
01	775	N	741	-0-	-34	-0-	726	2	15	9	N	14					176

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	N	1117	-0-	-0-	-0-	1113	2	4	9	N	4					112
09	1079	N	1079	-0-	-0-	-0-	1075	2	4	9	N	4					116
10	1236	N	1236	-0-	-0-	-0-	1230	2	6	9	N	5					121
11	1213	N	1213	-0-	-0-	-0-	1206	2	7	9	N	6					127
12	1347	N	1347	-0-	-0-	-0-	1339	2	8	9	N	7					134
01	1116	N	1087	-0-	-29	-0-	1069	2	18	9	N	16					150

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1360	-0-	1360	2717	1352	2	8	9	Y	7					27
09	2900	N	1309	-0-	-1591	1126	1305	2	4	9	Y	4					31
10	2408	N	1282	-0-	-1126	-0-	1272	2	10	9	Y	9					40
11	1260	N	1191	-0-	-69	-0-	1181	2	10	9	Y	9					49
12	1336	N	1336	-0-	-0-	-0-	1327	2	9	9	Y	8					57
01	1271	N	1249	-0-	-22	-0-	1234	2	15	9	Y	14					71

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					140
09	854	N	854	-0-	-0-	-0-	854	2			N	-0-					140
10	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					140
11	1290	N	1155	-0-	-135	-0-	1155	2			N	-0-					140
*12	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					140
*01	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
09	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
10	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
11	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
12	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
01	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	1			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	1			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	1			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	1			N	-0-					-0-
12	403	N	359	-0-	-44	-0-	359	1			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					198
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					198
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					198
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					198
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					198
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					117
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					117
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					117
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					117
12	124	N	71	-0-	-53	-0-	71	2			N	-0-					117
01	124	N	69	-0-	-55	-0-	69	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					178
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					178
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					178
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					178
12	62	N	30	-0-	-32	-0-	30	2			N	-0-					178
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	421	-0-	-13	-0-	417	2	4	9	N	4	154	1			73
09	420	N	394	-0-	-26	-0-	394	2			N	-0-					73
10	435	N	435	-0-	-0-	-0-	434	2	1	9	N	1					74
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					74
12	403	N	386	-0-	-17	-0-	386	2			N	-0-					74
01	434	N	365	-0-	-69	-0-	365	2			N	-0-					74

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					126
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					126
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					126
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					126
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					126
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	640	-0-	-135	-0-	634	2	6	9	N	5	162	1			380
09	690	N	533	-0-	-157	-0-	533	2			N	-0-					380
10	651	N	637	-0-	-14	-0-	635	2	2	9	N	2					382
11	638	N	638	-0-	-0-	-0-	637	2	1	9	N	1					383
12	577	N	577	-0-	-0-	-0-	571	2	6	9	N	5					388
01	651	N	447	-0-	-204	-0-	437	2	10	9	N	9					397

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	78	-0-	-46	-0-	78	2			N	-0-					347
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					347
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					347
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					347
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					347
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					347

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	254	-0-	-25	-0-	254	2			N	-0-					214
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					214
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					214
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					214
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					214
01	248	N	203	-0-	-45	-0-	203	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	563	-0-	-88	-0-	557	2	6	9	N	5					333
09	570	N	569	-0-	-1	-0-	562	2	7	9	N	6					339
10	602	N	602	-0-	-0-	-0-	594	2	8	9	N	7					346
11	553	N	553	-0-	-0-	-0-	545	2	8	9	N	7	1	8			352
12	594	N	594	-0-	-0-	-0-	585	2	9	9	N	8					360
*01	601	N	601	-0-	-0-	-0-	597	2	4	9	N	4					364

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15	-0-	171	2			N	-0-					310
09	180	N	151	-0-	-29	-0-	151	2			N	-0-					310
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					310
11	180	N	159	-0-	-21	-0-	159	2			N	-0-					310
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					310
*01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	642	2	10	9	N	9					575
09	630	N	580	-0-	-50	-0-	578	2	2	9	N	2					577
10	672	N	672	-0-	-0-	-0-	662	2	10	9	N	9	103	1	2	8	481
11	672	N	672	-0-	-0-	-0-	665	2	7	9	N	6					487
12	835	N	835	-0-	-0-	-0-	826	2	9	9	N	8					495
*01	845	N	845	-0-	-0-	-0-	835	2	10	9	N	9					504

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	175	-0-	-104	-0-	175	2			N	-0-					127
09	270	N	99	-0-	-171	-0-	99	2			N	-0-					127
10	310	N	173	-0-	-137	-0-	173	2			N	-0-					127
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					127
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					127
*01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					127

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	459	-0-	-68	-0-	453	2	6	9	N	5					518
09	510	N	446	-0-	-64	-0-	443	2	3	9	N	3					521
10	496	N	474	-0-	-22	-0-	471	2	3	9	N	3					524
11	460	N	460	-0-	-0-	-0-	453	2	7	9	N	6					530
12	465	N	458	-0-	-7	-0-	452	2	6	9	N	5					535
01	465	N	424	-0-	-41	-0-	421	2	3	9	N	3					538

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					253
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					253
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					253
11	180	N	178	-0-	-2	-0-	177	2	1	9	N	1	1	8			253
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					253
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					253

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	369	-0-	-65	-0-	363	2	6	9	N	5					565
09	420	N	417	-0-	-3	-0-	413	2	4	9	N	4					569
10	431	N	431	-0-	-0-	-0-	429	2	2	9	N	2					571
11	409	N	409	-0-	-0-	-0-	401	2	8	9	N	7					578
12	434	N	405	-0-	-29	-0-	403	2	2	9	N	2					580
01	434	N	391	-0-	-43	-0-	390	2	1	9	N	1					581

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	551	2	8	9	N	7					299
09	570	N	529	-0-	-41	-0-	526	2	3	9	N	3					302
10	589	N	570	-0-	-19	-0-	559	2	11	9	N	10	88	1			224
11	556	N	556	-0-	-0-	-0-	547	2	9	9	N	8					232
12	558	N	558	-0-	-0-	-0-	548	2	10	9	N	9					241
01	558	N	530	-0-	-28	-0-	523	2	7	9	N	6					247

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1	-0-	3	2			N	-0-					259
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					259
10	5	N	3	-0-	-2	-0-	3	2			N	-0-					259
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					259
12	9	N	3	-0-	-6	-0-	3	2			N	-0-					259
*01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					307
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					307
10	354	N	354	-0-	-0-	-0-	346	2	8	9	N	7					314
11	435	N	435	-0-	-0-	-0-	433	2	2	9	N	2					316
12	465	N	282	-0-	-183	-0-	281	2	1	9	N	1					317
01	341	N	40	-0-	-301	-0-	40	2			N	-0-					317

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	575	-0-	-45	-0-	569	2	6	9	N	5					289
09	600	N	510	-0-	-90	-0-	508	2	2	9	N	2					291
10	619	N	619	-0-	-0-	-0-	611	2	8	9	N	7					298
11	570	N	557	-0-	-13	-0-	554	2	3	9	N	3					301
12	562	N	562	-0-	-0-	-0-	559	2	3	9	N	3					304
01	620	N	579	-0-	-41	-0-	569	2	10	9	N	9					313

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

08	279	N	88	-0-	-191	-0-	88	2			N	-0-					222
09	240	N	56	-0-	-184	-0-	56	2			N	-0-					222
10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					222
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					222
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					222
01	465	N	159	-0-	-306	-0-	159	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

08	248	#	233	-0-	-15	-0-	231	3	2	9	Y	2					34
09	240	#	232	-0-	-8	-0-	230	3	2	9	Y	2					36
10	248	#	232	-0-	-16	-0-	230	3	2	9	Y	2					38
11	240	#	223	-0-	-17	-0-	221	3	2	9	Y	2					40
12	248	#	233	-0-	-15	-0-	231	3	2	9	Y	2					42
01	248	#	234	-0-	-14	-0-	232	3	2	9	Y	2					44

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

08	775	#	507	-0-	-268	-0-	46	1	461	2	Y	-0-					-0-
09	480	#	427	-0-	-53	-0-	47	1	380	2	Y	-0-					-0-
10	496	#	459	-0-	-37	-0-	50	1	409	2	Y	-0-					-0-
11	540	#	481	-0-	-59	-0-	48	1	433	2	Y	-0-					-0-
12	558	#	449	-0-	-109	-0-	35	1	414	2	Y	-0-					-0-
01	496	#	432	-0-	-64	-0-	34	1	398	2	Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

08	682	#	552	-0-	-130	-0-	30	1	512	2	Y	9					18
							10	9									
09	660	#	418	-0-	-242	-0-	30	1	380	2	Y	7					25
							8	9									
10	651	#	417	-0-	-234	-0-	32	1	378	2	Y	6					31
							7	9									
11	630	#	431	-0-	-199	-0-	31	1	390	2	Y	9	34	1			6
							10	9									
12	651	#	460	-0-	-191	-0-	34	1	417	2	Y	8					14
							9	9									
01	558	#	450	-0-	-108	-0-	34	1	394	2	Y	20					34
							22	9									

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	R	670	-0-	-0-	-0-	631	2	39	9	N	35					309
09	630	#	586	-0-	-44	-0-	586	2			N	-0-	132	1			177
10	651	#	576	-0-	-75	-0-	576	2			N	-0-					177
*11	630	#	488	-0-	-142	-0-	488	2			N	-0-					177
*12	651	#	603	-0-	-48	-0-	591	2	12	9	N	11					188
01	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					188

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	R	1033	-0-	-0-	-0-	1026	2	7	9	N	6					120
09	904	R	904	-0-	-0-	-0-	904	2			N	-0-	51	1			69
10	1138	R	1138	-0-	-0-	-0-	1138	2			N	-0-					69
*11	1110	#	899	-0-	-211	-0-	899	2			N	-0-					69
*12	1147	#	855	-0-	-292	-0-	855	2			N	-0-					69
01	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					69

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	197	-0-	-20	-0-	197	3			N	-0-					14
09	240	R	240	-0-	-0-	-0-	240	3			N	-0-					14
10	164	R	164	-0-	-0-	-0-	164	3			N	-0-					14
11	184	R	184	-0-	-0-	-0-	184	3			N	-0-					14
12	248	#	147	-0-	-101	-0-	147	3			N	-0-					14
01	248	#	86	-0-	-162	-0-	86	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	R	283	-0-	-0-	-0-	283	3			N	-0-					204
09	296	R	296	-0-	-0-	-0-	296	3			N	-0-					204
10	324	R	324	-0-	-0-	-0-	324	3			N	-0-					204
11	240	#	231	-0-	-9	-0-	231	3			N	-0-					204
12	291	R	291	-0-	-0-	-0-	291	3			N	-0-					204
01	248	#	190	-0-	-58	-0-	190	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	302	-0-	-39	-0-	302	3			Y	-0-					-0-
09	587	R	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
10	547	R	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
11	300	#	206	-0-	-94	-0-	206	3			Y	-0-					-0-
12	620	#	160	-0-	-460	-0-	160	3			Y	-0-					-0-
01	620	#	124	-0-	-496	-0-	124	3			Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	R	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	820	R	820	-0-	-0-	-0-	820	3			N	-0-					-0-
10	744	#	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	720	#	589	-0-	-131	-0-	589	3			N	-0-					-0-
12	744	#	611	-0-	-133	-0-	611	3			N	-0-					-0-
*01	752	R	752	-0-	-0-	-0-	752	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1420	R	1420	-0-	-0-	-0-	1379	3	41	9	Y	37	34	1			17
09	1350	#	1287	-0-	-63	-0-	1253	3	34	9	Y	31	34	1			14
10	1469	R	1469	-0-	-0-	-0-	1430	3	39	9	Y	35	34	1			15
11	1695	R	1695	-0-	-0-	-0-	1653	3	42	9	Y	38	34	1			19
12	1426	#	1425	-0-	-1	-0-	1382	3	43	9	Y	39	43	1			15
*01	1493	R	1493	-0-	-0-	-0-	1454	3	39	9	Y	35	33	1			17

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	2	3	75	9	N	68					68

FDL OPERATING, LLC 263924
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

08	3100	N	3920	-0-	820	3176	3920	2			Y	-0-					-0-
09	3000	N	3677	-0-	677	3853	3677	2			Y	-0-					-0-
10	8483	X	4630	-0-	-3853	-0-	4630	2			Y	-0-					-0-
11	5132	X	5132	-0-	-0-	-0-	5132	2			Y	-0-					-0-
12	5370	X	5370	-0-	-0-	-0-	5370	2			Y	-0-					-0-
*01	6146	X	6146	-0-	-0-	-0-	6146	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
09	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					-0-
10	2311	N	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-
11	2561	N	2561	-0-	-0-	-0-	2561	2			Y	-0-					-0-
12	2680	N	2680	-0-	-0-	-0-	2680	2			Y	-0-					-0-
*01	3068	N	3068	-0-	-0-	-0-	3068	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*12	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*11	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
*12	496	N	327	-0-	-169	-0-	327	2			N	-0-					-0-
01	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	137	2	4	9	Y	4					130
09	150	N	134	-0-	-16	-0-	131	2	3	9	Y	3					133
10	163	N	163	-0-	-0-	-0-	156	2	7	9	Y	6					139
*11	177	N	177	-0-	-0-	-0-	171	2	6	9	Y	5					144
*12	250	N	250	-0-	-0-	-0-	238	2	12	9	Y	11	135	1			20
*01	238	N	238	-0-	-0-	-0-	235	2	3	9	Y	3					23

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

08	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					1
09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					1
10	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					1
*11	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					1
*12	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					1
01	1240	N	1173	-0-	-67	-0-	1173	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

08	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
10	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					-0-
*11	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
*12	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					-0-
01	1054	N	955	-0-	-99	-0-	955	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

08	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
*11	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
*12	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

08	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					3
09	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					3
10	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					3
*11	134	N	134	-0-	-0-	-0-	133	2	1	9	Y	1					4
*12	37	N	37	-0-	-0-	-0-	37	2			Y	-0-	3	1			1
*01	76	N	76	-0-	-0-	-0-	75	2	1	9	Y	1					1

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

08	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
*11	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
*12	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	669	-0-	-230	-0-	669	2			Y	-0-					-0-
09	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
10	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					-0-
*11	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
*12	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-
01	837	N	725	-0-	-112	-0-	725	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

08	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
*11	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-
*12	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
01	713	N	647	-0-	-66	-0-	647	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

08	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
09	2550	N	1885	-0-	-665	-0-	1885	2			N	-0-					-0-
10	2604	N	1985	-0-	-619	-0-	1985	2			N	-0-					-0-
*11	2490	N	1377	-0-	-1113	-0-	1377	2			N	-0-					-0-
*12	1953	N	1462	-0-	-491	-0-	1462	2			N	-0-					-0-
01	1984	N	1491	-0-	-493	-0-	1491	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

08	992	N	869	-0-	-123	-0-	868	2	1	9	Y	1					7
09	960	N	723	-0-	-237	-0-	722	2	1	9	Y	1					8
10	876	N	876	-0-	-0-	-0-	875	2	1	9	Y	1	6	1			3
11	840	N	717	-0-	-123	-0-	716	2	1	9	Y	1					4
*12	769	N	769	-0-	-0-	-0-	766	2	3	9	Y	3					7
01	868	N	578	-0-	-290	-0-	577	2	1	9	Y	1					12

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-	1	1			-0-
09	1665	N	1665	-0-	-0-	-0-	1664	2	1	9	N	1					1
10	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-	1	1			-0-
*11	1864	N	1864	-0-	-0-	-0-	1863	2	1	9	N	1					1
*12	1885	N	1885	-0-	-0-	-0-	1884	2	1	9	N	1	1	1			1
*01	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

08	2232	N	2089	-0-	-143	-0-	2089	2			Y	-0-					-0-
09	2160	N	2112	-0-	-48	-0-	2112	2			Y	-0-					-0-
10	2108	N	1791	-0-	-317	-0-	1791	2			Y	-0-					-0-
*11	2696	N	2696	-0-	-0-	-0-	2696	2			Y	-0-					-0-
*12	2630	N	2630	-0-	-0-	-0-	2630	2			Y	-0-					-0-
*01	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

08	1519	N	1405	-0-	-114	-0-	1405	2			N	-0-					-0-
09	1440	N	1371	-0-	-69	-0-	1371	2			N	-0-					-0-
10	1426	N	1337	-0-	-89	-0-	1337	2			N	-0-					-0-
*11	1350	N	1240	-0-	-110	-0-	1240	2			N	-0-					-0-
*12	1426	N	1274	-0-	-152	-0-	1274	2			N	-0-					-0-
01	1333	N	1297	-0-	-36	-0-	1297	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

08	1116	N	1090	-0-	-26	-0-	1090	2			N	-0-					9
09	1080	N	1030	-0-	-50	-0-	1030	2			N	-0-					9
10	1085	N	1010	-0-	-75	-0-	1009	2	1	9	N	1					10
11	1050	N	1044	-0-	-6	-0-	1044	2			N	-0-					10
*12	1054	N	956	-0-	-98	-0-	956	2			N	-0-					10
01	1023	N	982	-0-	-41	-0-	981	2	1	9	N	1					77

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

08	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*11	690	N	676	-0-	-14	-0-	676	2			N	-0-					-0-
*12	713	N	649	-0-	-64	-0-	649	2			N	-0-					-0-
01	713	N	623	-0-	-90	-0-	623	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

08	1457	N	1391	-0-	-66	-0-	1391	2			N	-0-					-0-
09	1440	N	1092	-0-	-348	-0-	1092	2			N	-0-					-0-
10	1395	N	1074	-0-	-321	-0-	1074	2			N	-0-					-0-
*11	1350	N	871	-0-	-479	-0-	871	2			N	-0-					-0-
*12	1116	N	959	-0-	-157	-0-	959	2			N	-0-					-0-
01	1085	N	907	-0-	-178	-0-	907	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*12	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*12	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
*01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1153	-0-	-87	-0-	1153	2			N	-0-					-0-
09	1140	N	929	-0-	-211	-0-	929	2			N	-0-					-0-
10	1178	N	947	-0-	-231	-0-	947	2			N	-0-					-0-
*11	1110	N	775	-0-	-335	-0-	775	2			N	-0-					-0-
*12	961	N	827	-0-	-134	-0-	827	2			N	-0-					-0-
01	961	N	677	-0-	-284	-0-	677	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1620	-0-	-85	-0-	1620	2			N	-0-					-0-
09	1590	N	1405	-0-	-185	-0-	1405	2			N	-0-					-0-
10	1643	N	1385	-0-	-258	-0-	1385	2			N	-0-					-0-
*11	1560	N	1098	-0-	-462	-0-	1098	2			N	-0-					-0-
*12	1457	N	1062	-0-	-395	-0-	1062	2			N	-0-					-0-
01	1395	N	1075	-0-	-320	-0-	1075	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					71
09	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					71
10	344	N	344	-0-	-0-	-0-	336	2	8	9	Y	7					78
*11	368	N	368	-0-	-0-	-0-	365	2	3	9	Y	3					81
*12	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					81
*01	481	N	481	-0-	-0-	-0-	470	2	11	9	Y	10					31

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	2347	-0-	-1807	-0-	2347	2			N	-0-					-0-
09	4020	X	3388	-0-	-632	-0-	3388	2			N	-0-					-0-
10	4154	X	3022	-0-	-1132	-0-	3022	2			N	-0-					-0-
*11	3540	X	3087	-0-	-453	-0-	3087	2			N	-0-					-0-
*12	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					-0-
01	3503	X	2867	-0-	-636	-0-	2867	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*01	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1842	-0-	-421	-0-	1842	2			N	-0-					-0-
09	2220	X	1755	-0-	-465	-0-	1755	2			N	-0-					-0-
10	2294	X	1793	-0-	-501	-0-	1793	2			N	-0-					-0-
*11	2220	X	1571	-0-	-649	-0-	1571	2			N	-0-					-0-
*12	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
01	1798	N	1636	-0-	-162	-0-	1636	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
10	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
*11	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
*12	1643	N	1233	-0-	-410	-0-	1233	2			N	-0-					-0-
01	1643	N	999	-0-	-644	-0-	999	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

08	2521	N	2521	-0-	-0-	-0-	2520	2	1	9	N	1	2	1			1
09	960	N	960	-0-	-0-	-0-	959	2	1	9	N	1					2
10	1383	N	1383	-0-	-0-	-0-	1382	2	1	9	N	1	2	1			1
*11	1078	N	1078	-0-	-0-	-0-	1077	2	1	9	N	1					2
*12	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	N	1	2	1			1
*01	1678	N	1678	-0-	-0-	-0-	1677	2	1	9	N	1					2

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

08	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
10	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
11	2967	N	2967	-0-	-0-	-0-	2967	3			N	-0-					-0-
12	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-		-0-	144	3			N	-0-					-0-
09	134	N	134	-0-	-0-		-0-	134	3			N	-0-					-0-
10	137	N	137	-0-	-0-		-0-	137	3			N	-0-					-0-
11	150	N	145	-0-	-5		-0-	145	3			N	-0-					-0-
12	137	N	137	-0-	-0-		-0-	137	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124		-0-					N	NO RPT					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-		-0-	157	3			N	-0-					-0-
09	132	N	132	-0-	-0-		-0-	132	3			N	-0-					-0-
10	153	N	153	-0-	-0-		-0-	153	3			N	-0-					-0-
11	299	N	299	-0-	-0-		-0-	299	3			N	-0-					-0-
12	293	N	293	-0-	-0-		-0-	293	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155		-0-					N	NO RPT					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-		-0-	35	3			N	-0-					-0-
09	225	N	225	-0-	-0-		-0-	225	3			N	-0-					-0-
10	172	N	172	-0-	-0-		-0-	172	3			N	-0-					-0-
11	30	N	-0-	-0-	-30		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	186	N	NO RPT	-0-	-186		-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-		-0-	531	3			N	-0-					-0-
09	485	N	485	-0-	-0-		-0-	485	3			N	-0-					-0-
10	477	N	477	-0-	-0-		-0-	477	3			N	-0-					-0-
11	510	N	457	-0-	-53		-0-	457	3			N	-0-					-0-
12	466	N	466	-0-	-0-		-0-	466	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465		-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
11	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
10	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2369	N	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
09	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
10	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					-0-
11	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
12	2331	N	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-
01	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

08	341	N	250	-0-	-91	-0-	250	3			Y	-0-					-0-
09	330	N	285	-0-	-45	-0-	285	3			Y	-0-					-0-
10	341	N	291	-0-	-50	-0-	291	3			Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
09	780	N	667	-0-	-113	-0-	667	3			N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	551	-0-	-38	-0-	551	3			Y	-0-					-0-
09	630	N	624	-0-	-6	-0-	624	3			Y	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
*01	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
09	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					1
11	12	N	1	-0-	-11	-0-	1	3			Y	-0-					1
12	31	N	2	-0-	-29	-0-	2	3			Y	-0-					1
*01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					30
09	160	N	160	-0-	-0-	-0-	158	3	2	9	Y	2					32
10	124	N	100	-0-	-24	-0-	99	3	1	9	Y	1					33
11	176	N	176	-0-	-0-	-0-	175	3	1	9	Y	1					34
12	158	N	158	-0-	-0-	-0-	155	3	3	9	Y	3					37
01	93	N	-0-	-0-	-93	-0-					Y	8					45

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1226	N	1226	-0-	-0-	-0-	1226	3			Y	-0-					40
09	630	N	360	-0-	-270	-0-	360	3			Y	-0-					40
10	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					40
11	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					40
12	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					40
01	1178	N	670	-0-	-508	-0-	670	3			Y	-0-					40

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	379	-0-	-24	-0-	378	3	1	9	N	1	1	8			-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	465	N	265	-0-	-200	-0-	257	3	8	9	N	7	7	8			-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	465	N	448	-0-	-17	-0-	434	3	14	9	N	13	13	8			-0-
*01	634	N	634	-0-	-0-	-0-	631	3	3	9	N	3	3	8			-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	397	3	8	9	N	7	11	1			4
09	445	N	445	-0-	-0-	-0-	438	3	7	9	N	6	6	1			4
10	496	N	421	-0-	-75	-0-	411	3	10	9	N	9	9	1			4
11	390	N	235	-0-	-155	-0-	223	3	12	9	N	11	9	1			6
12	465	N	322	-0-	-143	-0-	307	3	15	9	N	14	16	1			4
*01	628	N	628	-0-	-0-	-0-	610	3	18	9	N	16	13	1			7

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	508	-0-	-81	-0-	508	3			Y	-0-					8
09	570	N	523	-0-	-47	-0-	523	3			Y	-0-					8
10	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					8
11	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					8
12	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					8
*01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	1905	-0-	-730	-0-	1905	3			Y	-0-					-0-
09	2070	X	1910	-0-	-160	-0-	1910	3			Y	-0-					-0-
10	2077	X	2045	-0-	-32	-0-	2045	3			Y	-0-					-0-
11	2028	X	2028	-0-	-0-	-0-	2028	3			Y	-0-					-0-
12	2187	X	2187	-0-	-0-	-0-	2187	3			Y	-0-					-0-
*01	2317	X	2317	-0-	-0-	-0-	2317	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	690	N	551	-0-	-139	-0-	551	3			N	-0-					-0-
12	806	N	525	-0-	-281	-0-	525	3			N	-0-					-0-
01	682	N	509	-0-	-173	-0-	509	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
09	810	N	692	-0-	-118	-0-	692	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

08	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
09	960	N	813	-0-	-147	-0-	813	3			Y	-0-					-0-
10	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
11	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-
01	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

08	404	N	404	-0-	-0-	-0-	403	3	1	9	Y	1					23
09	357	N	357	-0-	-0-	-0-	356	3	1	9	Y	1					24
10	481	N	481	-0-	-0-	-0-	480	3	1	9	Y	1					25
11	445	N	445	-0-	-0-	-0-	444	3	1	9	Y	1					26
12	514	N	514	-0-	-0-	-0-	511	3	3	9	Y	3					29
01	310	N	-0-	-0-	-310	-0-					Y	7					36

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

08	1364	N	1198	-0-	-166	-0-	1198	3			N	-0-					-0-
09	1320	N	1233	-0-	-87	-0-	1233	3			N	-0-					-0-
10	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
11	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
12	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
*01	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					5
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					5
10	589	N	455	-0-	-134	-0-	455	3			N	-0-					5
11	570	N	430	-0-	-140	-0-	430	3			N	-0-					5
12	620	N	286	-0-	-334	-0-	286	3			N	-0-					5
01	465	N	356	-0-	-109	-0-	356	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	5132	-0-	-169	-0-	5132	3			N	-0-					67
09	5130	X	5023	-0-	-107	-0-	5023	3			N	-0-					67
10	5870	X	5870	-0-	-0-	-0-	5870	3			N	-0-					67
11	5943	X	5943	-0-	-0-	-0-	5943	3			N	-0-					67
12	5618	X	5618	-0-	-0-	-0-	5618	3			N	-0-					67
01	5271	X	4443	-0-	-828	-0-	4443	3			N	-0-					67

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	23	-0-	-39	-0-	23	3			N	-0-					4
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					4
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					4
11	30	N	-0-	-0-	-30	-0-					N	-0-					4
12	9	N	4	-0-	-5	-0-	4	3			N	-0-					4
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					1
09	330	N	257	-0-	-73	-0-	257	3			Y	-0-					1
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					1
11	330	N	317	-0-	-13	-0-	317	3			Y	-0-					1
12	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					1
*01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
09	660	N	242	-0-	-418	-0-	242	3			N	-0-					-0-
10	868	N	324	-0-	-544	-0-	324	3			N	-0-					-0-
11	870	N	256	-0-	-614	-0-	256	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

08	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	1581	N	1395	-0-	-186	-0-	1395	3			N	-0-					-0-
11	1470	N	859	-0-	-611	-0-	859	3			N	-0-					-0-
12	558	N	433	-0-	-125	-0-	433	3			N	-0-					-0-
01	1395	N	1299	-0-	-96	-0-	1299	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

08	558	N	425	-0-	-133	-0-	425	3			N	-0-					72
09	540	N	411	-0-	-129	-0-	411	3			N	-0-					72
10	558	N	469	-0-	-89	-0-	469	3			N	-0-					72
11	509	N	509	-0-	-0-	-0-	497	3	12	9	N	11					83
12	562	N	562	-0-	-0-	-0-	548	3	14	9	N	13					96
*01	533	N	533	-0-	-0-	-0-	527	3	6	9	N	5					101

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					20
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					20
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					20
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					20
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					20
01	248	N	180	-0-	-68	-0-	180	3			N	-0-					20

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

08	1054	N	827	-0-	-227	-0-	66	1	761	2	Y	-0-						-0-
09	990	N	753	-0-	-237	-0-	39	1	714	2	Y	-0-						-0-
10	775	N	664	-0-	-111	-0-	88	1	576	2	Y	-0-						-0-
11	810	N	687	-0-	-123	-0-	144	1	543	2	Y	-0-						-0-
12	775	N	669	-0-	-106	-0-	16	1	653	2	Y	-0-						-0-
01	620	N	459	-0-	-161	-0-	62	1	397	2	Y	-0-						-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

08	2696	N	2696	-0-	-0-	-0-	215	1	2471	2	Y	9	8	1				3
							10	9										
09	2456	N	2456	-0-	-0-	-0-	126	1	2321	2	Y	8	8	1				3
							9	9										
10	2480	N	2169	-0-	-311	-0-	286	1	1872	2	Y	10	11	1				2
							11	9										
11	2520	N	2241	-0-	-279	-0-	468	1	1764	2	Y	8	8	1				2
							9	9										
12	2542	N	1444	-0-	-1098	-0-	34	1	1401	2	Y	8	6	1				4
							9	9										
01	2015	N	1507	-0-	-508	-0-	202	1	1291	2	Y	13	11	1				6
							14	9										

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

08	991	N	991	-0-	-0-	-0-	79	1	912	2	Y	-0-						-0-
09	904	N	904	-0-	-0-	-0-	47	1	857	2	Y	-0-						-0-
10	899	N	797	-0-	-102	-0-	106	1	691	2	Y	-0-						-0-
11	960	N	824	-0-	-136	-0-	173	1	651	2	Y	-0-						-0-
12	930	N	452	-0-	-478	-0-	11	1	441	2	Y	-0-						-0-
01	744	N	551	-0-	-193	-0-	74	1	477	2	Y	-0-						-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

08	166	N	166	-0-	-0-	-0-	14	1	152	2	N	-0-						-0-
09	151	N	151	-0-	-0-	-0-	8	1	143	2	N	-0-						-0-
10	155	N	133	-0-	-22	-0-	18	1	115	2	N	-0-						-0-
11	150	N	138	-0-	-12	-0-	29	1	109	2	N	-0-						-0-
12	155	N	90	-0-	-65	-0-	2	1	88	2	N	-0-						-0-
01	124	N	91	-0-	-33	-0-	12	1	79	2	N	-0-						-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324	N	1324	-0-	-0-	-0-	95	1	1217	2	N	11	10	1			4
							12	9									
09	1217	N	1217	-0-	-0-	-0-	62	1	1143	2	N	11	11	1			4
							12	9									
10	1240	N	1075	-0-	-165	-0-	141	1	922	2	N	11	13	1			2
							12	9									
11	1290	N	1110	-0-	-180	-0-	230	1	869	2	N	10	10	1			2
							11	9									
12	1271	N	754	-0-	-517	-0-	17	1	727	2	N	9	7	1			4
							10	9									
01	1085	N	753	-0-	-332	-0-	99	1	636	2	N	16	13	1			7
							18	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					148
09	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					148
10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					148
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					148
*12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					148
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					148

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DPMP ENERGY LLC 227740
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	838	-0-	-92	-0-	235	1	603	2	N	-0-					-0-
09	870	N	750	-0-	-120	-0-	750	2			N	-0-					-0-
10	899	N	759	-0-	-140	-0-	101	1	658	2	N	-0-					-0-
11	810	N	672	-0-	-138	-0-	672	2			N	-0-					-0-
12	775	N	758	-0-	-17	-0-	179	1	579	2	N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	59	1	151	2	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	26	1	164	2	N	-0-					-0-
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
12	186	N	92	-0-	-94	-0-	22	1	70	2	N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	95	1	22	3	N	-0-					11
09	115	N	115	-0-	-0-	-0-	92	1	23	3	N	-0-					11
10	116	N	116	-0-	-0-	-0-	95	1	21	3	N	-0-					11
11	120	N	111	-0-	-9	-0-	92	1	19	3	N	-0-					11
*12	114	N	114	-0-	-0-	-0-	95	1	19	3	N	-0-					11
*01	114	N	114	-0-	-0-	-0-	95	1	19	3	N	-0-					11

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	N	1279	-0-	-0-	-0-	1266	3	13	9	N	12					174
09	450	N	450	-0-	-0-	-0-	443	3	7	9	N	6					180
10	2046	N	2014	-0-	-32	-0-	2014	3			N	-0-					180
11	2284	N	2284	-0-	-0-	-0-	2278	3	6	9	N	5					185
*12	2249	N	2249	-0-	-0-	-0-	2245	3	4	9	N	4					189
*01	2262	N	2262	-0-	-0-	-0-	2249	3	13	9	N	12	171	1			30

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	706	-0-	-286	-0-	706	3			N	-0-					22
09	840	N	634	-0-	-206	-0-	634	3			N	-0-					22
10	775	N	603	-0-	-172	-0-	603	3			N	-0-					22
11	690	N	537	-0-	-153	-0-	537	3			N	-0-					22
12	651	N	511	-0-	-140	-0-	511	3			N	-0-					22
01	589	N	560	-0-	-29	-0-	560	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PERMIAN RESOURCES, LLC 655836
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF.10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 P&A COND			NO RPT	-0-	-0-	B -0-					N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND			NO RPT	-0-	-0-	B -0-					N	NO RPT					67
10 P&A COND			NO RPT	-0-	-0-	B -0-					N	NO RPT					67
11 P&A COND			NO RPT	-0-	-0-	B -0-					N	NO RPT					67
12 P&A COND			NO RPT	-0-	-0-	B -0-					N	NO RPT					67
01 P&A COND			NO RPT	-0-	-0-	B -0-					N	NO RPT					67
PLUGGED AND ABANDONED_____ 08/30/2012																	

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	-0-	-0-	-12	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0-	B -0-	9	2			N	-0-					-0-
10	10	N	10	-0-	-0-	B -0-	10	2			N	-0-					-0-
11	8	N	8	-0-	-0-	B -0-	8	2			N	-0-					-0-
12	9	N	7	-0-	-2	B -0-	7	2			N	-0-					-0-
01	10	N	6	-0-	-4	B -0-	6	2			N	-0-					-0-

PAINT ROCK (STRAWN LIME) //CONT.// 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
WTG EXPLORATION //CONT.// 945220
CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	557	-0-	-869 B	-0-	557	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	503	-0-	-697 B	-0-	503	2			N	-0-					-0-
10	713	N	497	-0-	-216 B	-0-	497	2			N	-0-					-0-
11	540	N	417	-0-	-123 B	-0-	417	2			N	-0-					-0-
12	527	N	391	-0-	-136 B	-0-	391	2			N	-0-					-0-
01	496	N	378	-0-	-118 B	-0-	378	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	#	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	#	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	#	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	813	-0-	-179	-0-	813	2			N	-0-					-0-
09	960	N	718	-0-	-242	-0-	718	2			N	-0-					-0-
10	930	N	516	-0-	-414	-0-	516	2			N	-0-					-0-
11	780	N	197	-0-	-583	-0-	197	2			N	-0-					-0-
12	744	N	51	-0-	-693	-0-	51	2			N	-0-					-0-
01	527	N	139	-0-	-388	-0-	139	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF. 10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3074	N	2526	-0-	-548	-0-	139	1	2387	3	Y	-0-					131
09	2561	N	2561	-0-	-0-	-0-	126	1	2435	3	Y	-0-					131
10	2511	N	2162	-0-	-349	-0-	119	1	2043	3	Y	-0-					131
11	2430	N	1131	-0-	-1299	-0-	55	1	1076	3	Y	-0-					131
12	2511	N	1774	-0-	-737	-0-	102	1	1672	3	Y	-0-					131
*01	2660	N	2660	-0-	-0-	-0-	133	1	2527	3	Y	-0-					131

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF. 11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0-	-0-	40	1	684	3	Y	-0-					161
09	711	N	711	-0-	-0-	-0-	35	1	676	3	Y	-0-					161
10	720	N	720	-0-	-0-	-0-	40	1	680	3	Y	-0-					161
11	796	N	796	-0-	-0-	-0-	39	1	757	3	Y	-0-					161
12	651	N	572	-0-	-79	-0-	33	1	539	3	Y	-0-					161
*01	740	N	740	-0-	-0-	-0-	37	1	703	3	Y	-0-					161

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					6
09	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					6
10	155	N	119	-0-	-36	-0-	7	1	112	3	Y	-0-					6
11	150	N	135	-0-	-15	-0-	7	1	128	3	Y	-0-					6
12	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					6
*01	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1121	N	1121	-0-	-0-	-0-	60	1	1030	3	N	28	181	1			73
							31	9									
09	1093	N	1093	-0-	-0-	-0-	53	1	1028	3	N	11					84
							12	9									
10	1136	N	1136	-0-	-0-	-0-	60	1	1033	3	N	39					123
							43	9									
11	1259	N	1259	-0-	-0-	-0-	60	1	1163	3	N	33					156
							36	9									
12	1023	N	716	-0-	-307	-0-	41	1	663	3	N	11					167
							12	9									
01	1023	N	490	-0-	-533	-0-	23	1	436	3	N	28					195
							31	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1278	N	1278	-0-	-0-	-0-	70	1	1190	3	N	16					114
							18	9									
09	1222	N	1222	-0-	-0-	-0-	59	1	1132	3	N	28					142
							31	9									
10	1299	N	1299	-0-	-0-	-0-	70	1	1195	3	N	31					173
							34	9									
11	1509	N	1509	-0-	-0-	-0-	70	1	1367	3	N	65					238
							72	9									
12	1137	N	1137	-0-	-0-	-0-	65	1	1066	3	N	5	190	1			53
							6	9									
*01	1159	N	1159	-0-	-0-	-0-	56	1	1072	3	N	28					81
							31	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	4307	-0-	-1676	-0-	259	1	4017	3	N	28	54	1			59
							31	9									
09	5790	X	4304	-0-	-1486	-0-	253	1	3882	3	N	154	174	1			39
							169	9									
10	5704	X	3235	-0-	-2469	-0-	192	1	3015	3	N	25					64
							28	9									
11	6302	X	6302	-0-	-0-	-0-	326	1	5915	3	N	55					119
							61	9									
12	5750	X	5750	-0-	-0-	-0-	297	1	5384	3	N	63	55	1			127
							69	9									
*01	6062	X	6062	-0-	-0-	-0-	309	1	5677	3	N	69					196
							76	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

08	398	N	398	-0-	-0-	-0-	24	1	371	3	N	3	4	1			50
							3	9									
09	384	N	384	-0-	-0-	-0-	23	1	359	3	N	2	4	1			48
							2	9									
10	403	N	299	-0-	-104	-0-	18	1	279	3	N	2					50
							2	9									
11	438	N	438	-0-	-0-	-0-	23	1	413	3	N	2					52
							2	9									
12	577	N	577	-0-	-0-	-0-	22	1	390	3	N	150	4	1			198
							165	9									
*01	648	N	648	-0-	-0-	-0-	31	1	567	3	N	45	188	1			55
							50	9									

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

08	825	N	825	-0-	-0-	-0-	50	1	769	3	N	5	8	1			6
							6	9									
09	797	N	797	-0-	-0-	-0-	48	1	743	3	N	5	9	1			2
							6	9									
10	618	N	618	-0-	-0-	-0-	37	1	577	3	N	4					6
							4	9									
11	662	N	662	-0-	-0-	-0-	34	1	625	3	N	3					9
							3	9									
12	570	N	570	-0-	-0-	-0-	30	1	537	3	N	3	8	1			4
							3	9									
*01	640	N	640	-0-	-0-	-0-	33	1	604	3	N	3					7
							3	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2477	N	2477	-0-	-0-	-0-	148	1	2295	3	Y	31	24	1			155
							34	9									
09	2396	N	2396	-0-	-0-	-0-	144	1	2219	3	Y	30	25	1			160
							33	9									
10	2449	N	1858	-0-	-591	-0-	110	1	1723	3	Y	23					183
							25	9									
11	2400	N	2329	-0-	-71	-0-	120	1	2177	3	Y	29					212
							32	9									
12	2480	N	2081	-0-	-399	-0-	107	1	1943	3	Y	28	26	1			214
							31	9									
*01	2159	N	2159	-0-	-0-	-0-	109	1	2000	3	Y	45	192	1			67
							50	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1506	N	1506	-0-	-0-	-0-	90	1	1401	3	N	14	18	1			141
							15	9									
09	1453	N	1453	-0-	-0-	-0-	88	1	1355	3	N	9	44	1			106
							10	9									
10	1488	N	1125	-0-	-363	-0-	67	1	1051	3	N	6					112
							7	9									
11	1440	N	830	-0-	-610	-0-	43	1	781	3	N	5					117
							6	9									
12	1488	N	770	-0-	-718	-0-	40	1	727	3	N	3	13	1			107
							3	9									
01	1116	N	842	-0-	-274	-0-	43	1	793	3	N	5					112
							6	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	33	1	513	3	N	3	5	1			21
							3	9									
09	750	N	533	-0-	-217	-0-	32	1	497	3	N	4	6	1			19
							4	9									
10	558	N	412	-0-	-146	-0-	25	1	385	3	N	2					21
							2	9									
11	540	N	413	-0-	-127	-0-	21	1	389	3	N	3					24
							3	9									
12	558	N	338	-0-	-220	-0-	18	1	319	3	N	1	5	1			20
							1	9									
01	403	N	298	-0-	-105	-0-	15	1	282	3	N	1					21
							1	9									

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	6169	-0-	-248	-0-	370	1	5737	3	Y	56	61	1			208
							62	9									
09	6210	X	5971	-0-	-239	-0-	361	1	5544	3	Y	60	64	1			204
							66	9									
10	6417	X	4621	-0-	-1796	-0-	275	1	4306	3	Y	36					240
							40	9									
11	5970	X	5352	-0-	-618	-0-	276	1	5009	3	Y	61	200	1			101
							67	9									
12	6169	X	4862	-0-	-1307	-0-	252	1	4576	3	Y	31	62	1			70
							34	9									
01	5766	X	5112	-0-	-654	-0-	260	1	4784	3	Y	62					132
							68	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1295	-0-	-7	-0-	78	1	1203	3	N	13	13	1			114
							14	9									
09	1256	N	1256	-0-	-0-	-0-	76	1	1162	3	N	16	13	1			117
							18	9									
10	1271	N	973	-0-	-298	-0-	58	1	903	3	N	11					128
							12	9									
11	1260	N	849	-0-	-411	-0-	44	1	801	3	N	4					132
							4	9									
12	1302	N	570	-0-	-732	-0-	30	1	537	3	N	3	12	1			123
							3	9									
01	961	N	610	-0-	-351	-0-	31	1	572	3	N	6					129
							7	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2757	N	2757	-0-	-0-	-0-	156	1	2593	2	Y	7	4	0	12	1	28
							8	9									
09	2569	N	2569	-0-	-0-	-0-	141	1	2428	2	Y	-0-	2	1			26
10	2263	N	1826	-0-	-437	-0-	99	1	1727	2	Y	-0-					26
11	2190	N	1593	-0-	-597	-0-	85	1	1508	2	Y	-0-					26
*12	2263	N	1847	-0-	-416	-0-	93	1	1754	2	Y	-0-					26
*01	2244	N	2244	-0-	-0-	-0-	118	1	2111	2	Y	14	31	0			13
							15	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5624	X	5624	-0-	-0-	-0-	318	1	5287	2	Y	17	7	0	14	1	160
							19	9									
09	5310	X	5264	-0-	-46	-0-	288	1	4959	2	Y	15	7	1			168
							17	9									
10	5487	X	5429	-0-	-58	-0-	294	1	5115	2	Y	18	4	0	14	1	168
							20	9									
11	5310	X	5076	-0-	-234	-0-	271	1	4790	2	Y	14	15	1			167
							15	9									
12	5487	X	4917	-0-	-570	-0-	247	1	4656	2	Y	13	3	0	11	1	166
							14	9									
*01	5253	X	5253	-0-	-0-	-0-	276	1	4962	2	Y	14	8	0	7	1	165
							15	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4605	-0-	-45	-0-	253	1	4203	2	Y	135	68	0	136	1	131
							149	9									
09	4746	X	4746	-0-	-0-	-0-	251	1	4326	2	Y	154	69	1			216
							169	9									
10	4981	X	4981	-0-	-0-	-0-	260	1	4521	2	Y	182	38	0	144	1	216
							200	9									
11	4727	X	4727	-0-	-0-	-0-	244	1	4317	2	Y	151	150	1			217
							166	9									
12	4650	X	3431	-0-	-1219	-0-	165	1	3114	2	Y	138	35	0	107	1	213
							152	9									
*01	5066	X	5066	-0-	-0-	-0-	261	1	4692	2	Y	103	75	0	121	1	120
							113	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

08	690	N	690	-0-	-0-	-0-	39	1	651	2	Y	-0-					-0-
09	630	N	531	-0-	-99	-0-	29	1	502	2	Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	38	1	664	2	Y	-0-					-0-
11	630	N	500	-0-	-130	-0-	27	1	473	2	Y	-0-					-0-
12	558	N	552	-0-	-6	-0-	28	1	524	2	Y	-0-					-0-
01	620	N	555	-0-	-65	-0-	29	1	526	2	Y	-0-					-0-

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

08	629	N	629	-0-	-0-	-0-	36	1	593	2	N	-0-					28
09	604	N	604	-0-	-0-	-0-	33	1	571	2	N	-0-					28
10	577	N	577	-0-	-0-	-0-	31	1	546	2	N	-0-					28
11	542	N	542	-0-	-0-	-0-	29	1	513	2	N	-0-					28
12	479	N	479	-0-	-0-	-0-	24	1	455	2	N	-0-					28
01	465	N	443	-0-	-22	-0-	23	1	420	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

08	1181	N	1181	-0-	-0-	-0-	67	1	1114	2	N	-0-					24
09	1110	N	777	-0-	-333	-0-	43	1	734	2	N	-0-					24
10	1415	N	1415	-0-	-0-	-0-	77	1	1338	2	N	-0-					24
11	1162	N	1162	-0-	-0-	-0-	62	1	1100	2	N	-0-					24
12	1152	N	1152	-0-	-0-	-0-	58	1	1094	2	N	-0-					24
*01	1162	N	1162	-0-	-0-	-0-	61	1	1101	2	N	-0-					24

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

08	713	N	565	-0-	-148	-0-	31	1	519	2	Y	14	7	0	14	1	28
							15	9									
09	1183	N	1183	-0-	-0-	-0-	64	1	1101	2	Y	16	7	1			37
							18	9									
10	1159	N	1159	-0-	-0-	-0-	62	1	1077	2	Y	18	4	0	14	1	37
							20	9									
11	1261	N	1261	-0-	-0-	-0-	67	1	1177	2	Y	15	15	1			37
							17	9									
12	1216	N	1216	-0-	-0-	-0-	60	1	1142	2	Y	13	3	0	11	1	36
							14	9									
*01	1184	N	1184	-0-	-0-	-0-	62	1	1114	2	Y	7	8	0	19	1	16
							8	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

08	1489	N	1489	-0-	-0-	-0-	84	1	1390	2	Y	14	7	0	14	1	4
							15	9									
09	1230	N	959	-0-	-271	-0-	49	1	853	2	Y	52	41	1			15
							57	9									
10	1271	N	734	-0-	-537	-0-	39	1	672	2	Y	21	4	0	14	1	18
							23	9									
11	1504	N	1504	-0-	-0-	-0-	79	1	1404	2	Y	19	15	1			22
							21	9									
12	1439	N	1439	-0-	-0-	-0-	71	1	1348	2	Y	18	3	0	11	1	26
							20	9									
*01	1415	N	1415	-0-	-0-	-0-	74	1	1326	2	Y	14	8	0	7	1	9
							15	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF. 11530 - 11536

08	1798	N	1389	-0-	-409	-0-	78	1	1302	2	Y	8	15	0	1	1	6
							9	9									
09	1888	N	1888	-0-	-0-	-0-	103	1	1781	2	Y	4	1	1			9
							4	9									
10	1824	N	1824	-0-	-0-	-0-	99	1	1722	2	Y	3	1	1			11
							3	9									
11	1833	N	1833	-0-	-0-	-0-	91	1	1608	2	Y	122	21	1			112
							134	9									
12	1887	N	1887	-0-	-0-	-0-	91	1	1719	2	Y	70	27	0	70	1	85
							77	9									
01	1829	N	1824	-0-	-5	-0-	95	1	1698	2	Y	28	17	0	29	1	67
							31	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF. 11120 - 11366

08	742	N	742	-0-	-0-	-0-	42	1	692	2	Y	7	13	0	1	1	5
							8	9									
09	782	N	782	-0-	-0-	-0-	43	1	733	2	Y	5	1	1			9
							6	9									
10	843	N	843	-0-	-0-	-0-	46	1	795	2	Y	2	1	1			10
							2	9									
11	671	N	671	-0-	-0-	-0-	36	1	635	2	Y	-0-					10
12	682	N	655	-0-	-27	-0-	33	1	622	2	Y	-0-					10
01	682	N	626	-0-	-56	-0-	33	1	593	2	Y	-0-					10

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1705	-0-		-0-	-0-	95	1	1577	2	Y	30	15	0	28	1	75
								33	9									
09	1700	N	1700	-0-		-0-	-0-	91	1	1568	2	Y	37	81	1			31
								41	9									
10	1871	N	1871	-0-		-0-	-0-	99	1	1727	2	Y	41	8	0	29	1	35
								45	9									
11	1813	N	1813	-0-		-0-	-0-	95	1	1674	2	Y	40	30	1			45
								44	9									
12	1633	N	1633	-0-		-0-	-0-	80	1	1513	2	Y	36	7	0	21	1	53
								40	9									
01	1829	N	1668	-0-		-161	-0-	87	1	1552	2	Y	26	15	0	14	1	18
								29	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-		-0-	-0-	48	1	799	2	Y	1	1	0	1	1	1
								1	9									
09	892	N	892	-0-		-0-	-0-	49	1	841	2	Y	2	1	1			2
								2	9									
10	882	N	882	-0-		-0-	-0-	48	1	833	2	Y	1	1	1			2
								1	9									
11	833	N	833	-0-		-0-	-0-	44	1	787	2	Y	2	2	1			2
								2	9									
12	840	N	840	-0-		-0-	-0-	42	1	797	2	Y	1	1	1			2
								1	9									
01	868	N	837	-0-		-31	-0-	44	1	792	2	Y	1	1	0	1	1	1
								1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1887	N	1887	-0-		-0-	-0-	107	1	1778	2	Y	2	1	0	1	1	8
								2	9									
09	1767	N	1767	-0-		-0-	-0-	97	1	1668	2	Y	2	1	1			9
								2	9									
10	2104	N	2104	-0-		-0-	-0-	114	1	1989	2	Y	1	1	1			9
								1	9									
11	2270	N	2270	-0-		-0-	-0-	121	1	2149	2	Y	-0-	1	1			8
12	2384	N	2384	-0-		-0-	-0-	120	1	2263	2	Y	1	1	1			8
								1	9									
*01	2468	N	2468	-0-		-0-	-0-	130	1	2336	2	Y	2	1	0	1	1	8
								2	9									

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					105
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					105
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					105
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					105
*12	0	N	-0-	-0-		-0-	-0-					Y	-0-					105
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	709	-0-	-190	-0-	40	1	669	2	N	-0-					31
09	960	N	895	-0-	-65	-0-	49	1	846	2	N	-0-					31
10	991	N	991	-0-	-0-	-0-	54	1	937	2	N	-0-					31
*11	690	N	618	-0-	-72	-0-	33	1	585	2	N	-0-					-0-
*12	930	N	491	-0-	-439	-0-	23	1	434	2	Y	31					31
							34	9									
01	992	N	409	-0-	-583	-0-	22	1	387	2	Y	-0-					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

08	2325	N	2182	-0-	-143	-0-	124	1	2056	2	N	2	1	0	1	1	136
							2	9									
09	2400	N	2262	-0-	-138	-0-	124	1	2136	2	N	2	1	1			137
							2	9									
10	2356	N	2245	-0-	-111	-0-	122	1	2122	2	N	1	1	1			137
							1	9									
*11	2294	N	2294	-0-	-0-	-0-	115	1	2027	2	N	138	2	1			136
							152	9									
12	2325	N	2142	-0-	-183	-0-	108	1	2033	2	Y	1	1	1			136
							1	9									
01	2232	N	2146	-0-	-86	-0-	113	1	2033	2	Y	-0-	129	0	1	1	6

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

08	1488	N	756	-0-	-732	-0-	41	1	682	2	N	30	15	0	28	1	131
							33	9									
09	1110	N	-0-	-0-	-1110	-0-					N	-0-	9	1			122
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					122
11	720	N	-0-	-0-	-720	-0-					N	-0-					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

08	3742	X	3742	-0-	-0-	-0-	211	1	3511	2	N	18	7	0	14	1	96
							20	9									
09	3749	X	3749	-0-	-0-	-0-	204	1	3523	2	N	20	7	1			109
							22	9									
10	4088	X	4088	-0-	-0-	-0-	221	1	3847	2	N	18	4	0	14	1	109
							20	9									
11	3671	X	3671	-0-	-0-	-0-	196	1	3460	2	N	14	15	1			108
							15	9									
12	3504	X	3504	-0-	-0-	-0-	176	1	3314	2	N	13	3	0	11	1	107
							14	9									
*01	3844	X	3844	-0-	-0-	-0-	203	1	3641	2	N	-0-	91	0	7	1	9

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

08	T. A.		231	-0-	231	482	13	1	218	2	Y	-0-					19
09	T. A.		215	-0-	215	697	12	1	203	2	Y	-0-					19
10	977	X	280	-0-	-697	-0-	15	1	265	2	Y	-0-					19
11	312	N	312	-0-	-0-	-0-	17	1	295	2	Y	-0-					19
12	742	N	742	-0-	-0-	-0-	37	1	705	2	Y	-0-					19
01	T. A.		565	-0-	565	565	30	1	535	2	Y	-0-					19

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	2	-0-	-246	-0-	2	2			Y	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					Y	2	2	8			-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

08	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-
10	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

08	9091	X	9091	-0-	-0-	-0-	515	1	8564	2	N	11					183
							12	9									
09	9657	X	9657	-0-	-0-	-0-	528	1	9112	2	N	15					198
							17	9									
10	8234	X	8234	-0-	-0-	-0-	447	1	7787	2	N	-0-					198
*11	8476	X	8476	-0-	-0-	-0-	453	1	8023	2	N	-0-					-0-
12	7130	X	5542	-0-	-1588	-0-	279	1	5263	2	Y	-0-					-0-
*01	9202	X	9202	-0-	-0-	-0-	486	1	8716	2	Y	-0-					-0-

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

08	7843	X	7103	-0-	-740	-0-	432	1	6654	2	N	15					338
							17	9									
09	7350	X	7348	-0-	-2	-0-	433	1	6915	2	N	-0-	190	1			148
10	7471	X	7446	-0-	-25	-0-	443	1	7003	2	N	-0-					148
11	7230	X	6948	-0-	-282	-0-	404	1	6544	2	N	-0-					148
12	7595	X	6731	-0-	-864	-0-	366	1	6350	2	N	14					162
							15	9									
01	7595	X	7104	-0-	-491	-0-	407	1	6697	2	N	-0-					162

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

08	217	N	125	-0-	-92	-0-	125	2			Y	-0-					7
09	150	N	143	-0-	-7	-0-	143	2			Y	-0-					7
10	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					7
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					7
12	155	N	138	-0-	-17	-0-	138	2			Y	-0-					7
01	DLQ G-10		113	-0-	113	113	113	2			Y	-0-					7

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					85
09	1350	N	1297	-0-	-53	-0-	1297	2			Y	-0-					85
10	1353	N	1353	-0-	-0-	-0-	1353	2			Y	-0-					85
11	1566	N	1566	-0-	-0-	-0-	1566	2			Y	-0-					85
12	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					85
01	DLQ G-10		1127	-0-	1127	1127	1121	2	6	9	Y	5					90

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

08	2418	X	1931	-0-	-487	-0-	1931	2			N	-0-					146
09	2340	X	1967	-0-	-373	-0-	1967	2			N	-0-					146
10	2418	X	1799	-0-	-619	-0-	1799	2			N	-0-					146
11	2190	X	1411	-0-	-779	-0-	1411	2			N	-0-					146
12	2077	X	1281	-0-	-796	-0-	1281	2			N	-0-					146
01	1798	N	1162	-0-	-636	-0-	1162	2			N	-0-					146

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

08	2935	X	2808	-0-	-127	-0-	2808	2			N	-0-					36
09	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					36
10	2294	X	2200	-0-	-94	-0-	2200	2			N	-0-					36
11	2220	X	1824	-0-	-396	-0-	1824	2			N	-0-					36
12	2294	X	1729	-0-	-565	-0-	1729	2			N	-0-					36
01	2294	X	1596	-0-	-698	-0-	1588	2	8	9	N	7					43

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

08	4145	X	4145	-0-	-0-	-0-	228	1	3895	3	N	20					171
							22	9									
09	3776	X	3776	-0-	-0-	-0-	186	1	3587	3	N	3					174
							3	9									
10	3627	X	3522	-0-	-105	-0-	192	1	3294	3	N	33					207
							36	9									
11	4401	X	4401	-0-	-0-	-0-	214	1	4175	3	N	11					218
							12	9									
12	4154	X	3185	-0-	-969	-0-	181	1	2960	3	N	40	191	1			67
							44	9									
*01	4808	X	4808	-0-	-0-	-0-	238	1	4517	3	N	48					115
							53	9									

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2226	X	2226	-0-	-0-	-0-	121	1	2071	3	N	31					201
							34	9									
09	2515	X	2515	-0-	-0-	-0-	124	1	2391	3	N	-0-					201
10	2201	X	285	-0-	-1916	-0-	16	1	269	3	N	-0-					201
11	2130	X	470	-0-	-1660	-0-	23	1	447	3	N	-0-					201
12	2201	X	1354	-0-	-847	-0-	78	1	1269	3	N	6					207
							7	9									
01	2201	X	1200	-0-	-1001	-0-	60	1	1138	3	N	2					209
							2	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3621	X	3621	-0-	-0-	-0-	200	1	3421	3	N	-0-					123
09	3330	X	3330	-0-	-0-	-0-	163	1	3136	3	N	28					151
							31	9									
10	3936	X	3936	-0-	-0-	-0-	215	1	3693	3	N	25					176
							28	9									
11	4108	X	4108	-0-	-0-	-0-	199	1	3881	3	N	25					201
							28	9									
12	3737	X	3737	-0-	-0-	-0-	214	1	3510	3	N	12					213
							13	9									
01	3007	X	-0-	-0-	-3007	-0-					N	41	192	1			62

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1509	-0-	-630	-0-	83	1	1426	3	N	-0-					142
09	1440	N	1354	-0-	-86	-0-	67	1	1287	3	N	-0-					142
10	1767	N	1696	-0-	-71	-0-	93	1	1603	3	N	-0-					142
11	2133	N	2133	-0-	-0-	-0-	104	1	2029	3	N	-0-					142
12	1395	N	1069	-0-	-326	-0-	61	1	1001	3	N	6					148
							7	9									
*01	1743	N	1743	-0-	-0-	-0-	87	1	1649	3	N	6					154
							7	9									

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	25	-0-	-192	-0-	1	1	24	3	N	-0-					76
09	80	N	80	-0-	-0-	-0-	4	1	73	3	N	3					79
							3	9									
10	93	N	-0-	-0-	-93	-0-					N	-0-					79
11	30	N	-0-	-0-	-30	-0-					N	-0-					79
12	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					79
*01	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					79

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					55
09	121	N	121	-0-	-0-	-0-	114	3	7	9	N	6					61
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					61
11	137	N	137	-0-	-0-	-0-	128	3	9	9	N	8					69
12	124	N	117	-0-	-7	-0-	114	3	3	9	N	3					72
01	124	N	115	-0-	-9	-0-	112	3	3	9	N	3					75

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	27	1	423	3	N	3	4	1			114
							3	9									
09	439	N	439	-0-	-0-	-0-	27	1	409	3	N	3	5	1			112
							3	9									
10	434	N	339	-0-	-95	-0-	20	1	317	3	N	2					114
							2	9									
11	450	N	438	-0-	-12	-0-	23	1	413	3	N	2					116
							2	9									
12	465	N	421	-0-	-44	-0-	22	1	397	3	N	2	5	1			113
							2	9									
01	341	N	331	-0-	-10	-0-	17	1	312	3	N	2					115
							2	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	8	1	168	3	N	7					86
							8	9									
09	153	N	153	-0-	-0-	-0-	6	1	140	3	N	6					92
							7	9									
10	186	N	128	-0-	-58	-0-	5	1	119	3	N	4					96
							4	9									
11	209	N	209	-0-	-0-	-0-	8	1	195	3	N	5					101
							6	9									
12	155	N	137	-0-	-18	-0-	5	1	124	3	N	7					108
							8	9									
*01	131	N	131	-0-	-0-	-0-	5	1	123	3	N	3					111
							3	9									

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	35	1	582	2	Y	-0-					1
09	560	N	560	-0-	-0-	-0-	31	1	529	2	Y	-0-					1
10	567	N	567	-0-	-0-	-0-	31	1	536	2	Y	-0-					1
11	741	N	741	-0-	-0-	-0-	40	1	701	2	Y	-0-					1
*12	630	N	630	-0-	-0-	-0-	32	1	598	2	Y	-0-					1
*01	623	N	623	-0-	-0-	-0-	33	1	590	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1240	-0-	-31	-0-	70	1	1170	2	Y	-0-					-0-
09	1200	N	1168	-0-	-32	-0-	64	1	1104	2	Y	-0-					-0-
10	1240	N	1227	-0-	-13	-0-	67	1	1160	2	Y	-0-					-0-
11	1200	N	1156	-0-	-44	-0-	62	1	1094	2	Y	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	61	1	1151	2	Y	-0-					-0-
*01	1204	N	1204	-0-	-0-	-0-	64	1	1140	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	346	-0-	-88	-0-	20	1	326	2	Y	-0-					-0-
09	426	N	426	-0-	-0-	-0-	23	1	403	2	Y	-0-					-0-
10	480	N	480	-0-	-0-	-0-	26	1	454	2	Y	-0-					-0-
11	387	N	387	-0-	-0-	-0-	21	1	366	2	Y	-0-					-0-
12	434	N	393	-0-	-41	-0-	20	1	373	2	Y	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	20	1	352	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

08	527	N	469	-0-	-58	-0-	27	1	442	2	Y	-0-					-0-
09	510	N	426	-0-	-84	-0-	23	1	403	2	Y	-0-					-0-
10	537	N	537	-0-	-0-	-0-	29	1	508	2	Y	-0-					-0-
11	450	N	426	-0-	-24	-0-	23	1	403	2	Y	-0-					-0-
12	434	N	382	-0-	-52	-0-	19	1	363	2	Y	-0-					-0-
01	527	N	484	-0-	-43	-0-	26	1	458	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

08	1076	N	1076	-0-	-0-	-0-	61	1	1015	2	Y	-0-					7
09	1200	N	1144	-0-	-56	-0-	63	1	1081	2	Y	-0-					7
10	1240	N	1081	-0-	-159	-0-	59	1	1022	2	Y	-0-					7
11	1050	N	990	-0-	-60	-0-	53	1	937	2	Y	-0-					7
*12	1178	N	1010	-0-	-168	-0-	51	1	959	2	Y	-0-					7
*01	1087	N	1087	-0-	-0-	-0-	57	1	1030	2	Y	-0-					4

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					15
09	540	N	540	-0-	-0-	-0-	30	1	510	2	Y	-0-					15
10	563	N	563	-0-	-0-	-0-	31	1	532	2	Y	-0-					15
11	510	N	352	-0-	-158	-0-	19	1	333	2	Y	-0-					15
12	592	N	592	-0-	-0-	-0-	30	1	562	2	Y	-0-					15
*01	678	N	678	-0-	-0-	-0-	36	1	642	2	Y	-0-					15

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

08	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
10	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
12	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

08	814	N	814	-0-	-0-	-0-	46	1	768	2	Y	-0-					43
09	780	N	731	-0-	-49	-0-	40	1	691	2	Y	-0-					43
10	806	N	803	-0-	-3	-0-	44	1	759	2	Y	-0-					43
11	780	N	655	-0-	-125	-0-	35	1	620	2	Y	-0-					43
*12	744	N	459	-0-	-285	-0-	23	1	436	2	Y	-0-					43
01	713	N	618	-0-	-95	-0-	33	1	585	2	Y	-0-					42

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

08	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					6
09	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					6
10	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					6
11	90	N	1	-0-	-89	-0-	1	2			Y	-0-					6
*12	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					6
*01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	46	1	760	2	Y	-0-					2
09	957	N	957	-0-	-0-	-0-	52	1	905	2	Y	-0-					2
10	920	N	920	-0-	-0-	-0-	50	1	870	2	Y	-0-					2
11	1029	N	1029	-0-	-0-	-0-	55	1	974	2	Y	-0-					2
*12	848	N	848	-0-	-0-	-0-	43	1	805	2	Y	-0-					2
01	930	N	724	-0-	-206	-0-	38	1	686	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-	59	1	984	2	Y	-0-					19
09	930	N	916	-0-	-14	-0-	50	1	866	2	Y	-0-					19
10	1248	N	1248	-0-	-0-	-0-	68	1	1180	2	Y	-0-					19
11	1386	N	1386	-0-	-0-	-0-	74	1	1312	2	Y	-0-					19
*12	961	N	915	-0-	-46	-0-	46	1	869	2	Y	-0-					19
*01	1265	N	1265	-0-	-0-	-0-	67	1	1197	2	Y	1					1
							1	9									

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1329	N	1329	-0-	-0-	-0-	75	1	1254	2	N	-0-					63
09	2075	N	2075	-0-	-0-	-0-	114	1	1961	2	N	-0-					63
10	1816	N	1816	-0-	-0-	-0-	99	1	1717	2	N	-0-					63
11	1511	N	1511	-0-	-0-	-0-	81	1	1430	2	N	-0-					63
12	1705	N	1473	-0-	-232	-0-	74	1	1399	2	N	-0-					63
01	1705	N	1495	-0-	-210	-0-	79	1	1416	2	N	-0-					63

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1379	-0-	-16	-0-	78	1	1301	2	N	-0-					-0-
09	1350	N	1316	-0-	-34	-0-	72	1	1244	2	N	-0-					-0-
10	1364	N	1342	-0-	-22	-0-	73	1	1269	2	N	-0-					-0-
11	1320	N	1210	-0-	-110	-0-	65	1	1145	2	N	-0-					-0-
12	1364	N	1161	-0-	-203	-0-	58	1	1103	2	N	-0-					-0-
01	1333	N	1152	-0-	-181	-0-	61	1	1091	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	24	1	403	2	Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-					-0-
10	430	N	430	-0-	-0-	-0-	23	1	407	2	Y	-0-					-0-
11	300	N	294	-0-	-6	-0-	16	1	278	2	Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	18	1	335	2	Y	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					2
09	300	N	43	-0-	-257	-0-	2	1	41	2	Y	-0-					2
10	1484	N	1484	-0-	-0-	-0-	81	1	1402	2	Y	1					3
							1	9									
11	1183	N	1183	-0-	-0-	-0-	63	1	1120	2	Y	-0-	1	1			2
*12	504	N	504	-0-	-0-	-0-	25	1	479	2	Y	-0-					2
01	1457	N	208	-0-	-1249	-0-	11	1	197	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1194	N	1194	-0-	-0-	-0-	68	1	1125	2	Y	1	1	0	1	1	1
							1	9									
09	1123	N	1123	-0-	-0-	-0-	61	1	1060	2	Y	2	1	1			2
							2	9									
10	961	N	935	-0-	-26	-0-	51	1	883	2	Y	1	1	1			2
							1	9									
11	930	N	893	-0-	-37	-0-	48	1	843	2	Y	2	2	1			2
							2	9									
12	961	N	885	-0-	-76	-0-	44	1	840	2	Y	1	1	1			2
							1	9									
*01	865	N	865	-0-	-0-	-0-	46	1	817	2	Y	2	1	0	1	1	2
							2	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

08	279	N	230	-0-	-49	-0-	13	1	217	2	Y	-0-					-0-
09	287	N	287	-0-	-0-	-0-	16	1	271	2	Y	-0-					-0-
10	295	N	295	-0-	-0-	-0-	16	1	279	2	Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	15	1	267	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

08	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

08	744	N	612	-0-	-132	-0-	35	1	577	2	N	-0-					58
09	720	N	645	-0-	-75	-0-	35	1	610	2	N	-0-					58
10	1385	N	1385	-0-	-0-	-0-	75	1	1310	2	N	-0-					58
11	1315	N	1315	-0-	-0-	-0-	70	1	1245	2	N	-0-					58
12	1291	N	1291	-0-	-0-	-0-	65	1	1226	2	N	-0-					58
*01	1391	N	1391	-0-	-0-	-0-	73	1	1318	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

08	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	995	-0-	-121	-0-	56	1	925	2	Y	13	3	0	2	1	11
							14	9									
09	1050	N	107	-0-	-943	-0-	5	1	84	2	Y	16	5	1			22
							18	9									
10	1085	N	104	-0-	-981	-0-	4	1	77	2	Y	21	4	0	14	1	25
							23	9									
11	960	N	665	-0-	-295	-0-	34	1	609	2	Y	20	15	1			30
							22	9									
12	178	N	178	-0-	-0-	-0-	8	1	158	2	Y	11	3	0	9	1	29
							12	9									
*01	885	N	885	-0-	-0-	-0-	47	1	838	2	Y	-0-	2	0	3	1	24

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

08	279	N	262	-0-	-17	-0-	15	1	247	2	Y	-0-					-0-
09	270	N	267	-0-	-3	-0-	15	1	252	2	Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	16	1	278	2	Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	15	1	267	2	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	14	1	274	2	Y	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

08	961	N	714	-0-	-247	-0-	41	1	673	2	Y	-0-					-0-
09	930	N	420	-0-	-510	-0-	23	1	397	2	Y	-0-					-0-
10	961	N	630	-0-	-331	-0-	34	1	596	2	Y	-0-					-0-
11	690	N	596	-0-	-94	-0-	32	1	564	2	Y	-0-					-0-
12	782	N	782	-0-	-0-	-0-	39	1	743	2	Y	-0-					-0-
*01	954	N	954	-0-	-0-	-0-	50	1	904	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

08	992	N	942	-0-	-50	-0-	53	1	889	2	Y	-0-					29
09	1092	N	1092	-0-	-0-	-0-	60	1	1032	2	Y	-0-					29
10	992	N	808	-0-	-184	-0-	44	1	764	2	Y	-0-					29
11	900	N	769	-0-	-131	-0-	41	1	728	2	Y	-0-					29
12	992	N	682	-0-	-310	-0-	34	1	648	2	Y	-0-					29
01	682	N	664	-0-	-18	-0-	35	1	629	2	Y	-0-					29

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

08	1023	N	980	-0-	-43	-0-	56	1	924	2	N	-0-					25
09	990	N	947	-0-	-43	-0-	52	1	895	2	N	-0-					25
10	992	N	946	-0-	-46	-0-	51	1	895	2	N	-0-					25
11	960	N	587	-0-	-373	-0-	31	1	556	2	N	-0-					25
12	992	N	807	-0-	-185	-0-	41	1	766	2	N	-0-					25
01	961	N	940	-0-	-21	-0-	50	1	890	2	N	-0-					25

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3674	X	3674	-0-	-0-	-0-	204	1	3389	2	Y	74	37	0	70	1	68
							81	9									
09	3503	X	3503	-0-	-0-	-0-	187	1	3231	2	Y	77	37	1			108
							85	9									
10	3650	X	3650	-0-	-0-	-0-	193	1	3357	2	Y	91	19	0	72	1	108
							100	9									
11	3400	X	3400	-0-	-0-	-0-	177	1	3139	2	Y	76	75	1			109
							84	9									
12	3354	X	3354	-0-	-0-	-0-	165	1	3114	2	Y	68	17	0	53	1	107
							75	9									
*01	3483	X	3483	-0-	-0-	-0-	181	1	3245	2	Y	52	38	0	61	1	60
							57	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

08	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
10	333	N	333	-0-	-0-	-0-	18	1	315	2	Y	-0-					-0-
11	774	N	774	-0-	-0-	-0-	41	1	733	2	Y	-0-					-0-
12	972	N	972	-0-	-0-	-0-	49	1	923	2	Y	-0-					-0-
*01	2079	N	2079	-0-	-0-	-0-	109	1	1957	2	Y	12	4	0			8
							13	9									

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

08	1285	N	1285	-0-	-0-	-0-	72	1	1198	2	N	14	7	0	14	1	16
							15	9									
09	1377	N	1377	-0-	-0-	-0-	75	1	1285	2	N	15	7	1			24
							17	9									
10	1383	N	1383	-0-	-0-	-0-	74	1	1289	2	N	18	4	0	14	1	24
							20	9									
*11	1195	N	1195	-0-	-0-	-0-	63	1	1115	2	N	15	15	1			-0-
							17	9									
*12	1245	N	1245	-0-	-0-	-0-	61	1	1144	2	Y	36	3	0	11	1	22
							40	9									
*01	1336	N	1336	-0-	-0-	-0-	70	1	1251	2	Y	14	8	0	7	1	21
							15	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

08	868	N	851	-0-	-17	-0-	47	1	789	2	N	14	7	0	14	1	56
							15	9									
09	926	N	926	-0-	-0-	-0-	47	1	813	2	N	60	13	1			103
							66	9									
10	899	N	822	-0-	-77	-0-	41	1	712	2	N	63	12	0	43	1	111
							69	9									
*11	1098	N	1098	-0-	-0-	-0-	50	1	881	2	N	152	45	1			107
							167	9									
12	976	N	976	-0-	-0-	-0-	46	1	878	2	Y	47	10	0	32	1	112
							52	9									
*01	995	N	995	-0-	-0-	-0-	51	1	924	2	Y	18	14	0	21	1	95
							20	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					-0-
09	625	N	625	-0-	-0-	-0-	34	1	591	2	Y	-0-					-0-
10	657	N	657	-0-	-0-	-0-	36	1	621	2	Y	-0-					-0-
11	660	N	660	-0-	-0-	-0-	35	1	625	2	Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	33	1	620	2	Y	-0-					-0-
*01	695	N	695	-0-	-0-	-0-	37	1	658	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	-0-	8	1	128	2	Y	-0-					-0-
09	150	N	128	-0-	-22	-0-	7	1	121	2	Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	7	1	124	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
12	124	N	23	-0-	-101	-0-	1	1	22	2	Y	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	9	1	170	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	54	1	878	2	Y	-0-					38
09	953	N	953	-0-	-0-	-0-	53	1	900	2	Y	-0-					38
10	558	N	551	-0-	-7	-0-	30	1	521	2	Y	-0-					38
11	548	N	548	-0-	-0-	-0-	29	1	519	2	Y	-0-					38
12	676	N	676	-0-	-0-	-0-	34	1	642	2	Y	-0-					38
*01	754	N	754	-0-	-0-	-0-	40	1	714	2	Y	-0-					38

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	N	891	-0-	-0-	-0-	51	1	840	2	Y	-0-					-0-
09	862	N	862	-0-	-0-	-0-	47	1	815	2	Y	-0-					-0-
10	881	N	881	-0-	-0-	-0-	48	1	833	2	Y	-0-					-0-
11	938	N	938	-0-	-0-	-0-	50	1	888	2	Y	-0-					-0-
12	868	N	855	-0-	-13	-0-	43	1	812	2	Y	-0-					-0-
*01	810	N	810	-0-	-0-	-0-	43	1	767	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	13	1	208	2	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	11	1	195	2	N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	11	1	198	2	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	8	1	149	2	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	12	1	220	2	N	-0-					-0-
*01	276	N	276	-0-	-0-	-0-	15	1	261	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					-0-
09	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	25	1	410	2	Y	-0-					1
09	428	N	428	-0-	-0-	-0-	23	1	405	2	Y	-0-					1
10	437	N	437	-0-	-0-	-0-	24	1	413	2	Y	-0-					1
11	414	N	414	-0-	-0-	-0-	22	1	392	2	Y	-0-					1
*12	421	N	421	-0-	-0-	-0-	21	1	400	2	Y	-0-					1
*01	436	N	436	-0-	-0-	-0-	23	1	413	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	28	1	463	2	Y	6	1	0	1	1	23
							7	9									
09	552	N	552	-0-	-0-	-0-	30	1	521	2	Y	1	1	1			23
							1	9									
10	568	N	568	-0-	-0-	-0-	31	1	535	2	Y	2	1	1			24
							2	9									
11	513	N	513	-0-	-0-	-0-	27	1	486	2	Y	-0-					24
*12	524	N	524	-0-	-0-	-0-	26	1	498	2	Y	-0-					24
01	558	N	521	-0-	-37	-0-	27	1	493	2	Y	1					1
							1	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	44	1	736	2	Y	-0-					-0-
09	743	N	743	-0-	-0-	-0-	41	1	702	2	Y	-0-					-0-
10	749	N	749	-0-	-0-	-0-	41	1	708	2	Y	-0-					-0-
11	794	N	794	-0-	-0-	-0-	42	1	752	2	Y	-0-					-0-
12	833	N	833	-0-	-0-	-0-	42	1	791	2	Y	-0-					-0-
*01	871	N	871	-0-	-0-	-0-	46	1	825	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	255	-0-	-334	-0-	14	1	241	2	Y	-0-					-0-
09	600	N	332	-0-	-268	-0-	18	1	314	2	Y	-0-					-0-
10	496	N	417	-0-	-79	-0-	23	1	394	2	Y	-0-					-0-
11	821	N	821	-0-	-0-	-0-	44	1	777	2	Y	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	56	1	1057	2	Y	-0-					-0-
*01	855	N	855	-0-	-0-	-0-	45	1	810	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	25	1	416	2	Y	-0-					1
09	424	N	424	-0-	-0-	-0-	23	1	401	2	Y	-0-					1
10	592	N	592	-0-	-0-	-0-	32	1	560	2	Y	-0-					1
11	477	N	477	-0-	-0-	-0-	26	1	451	2	Y	-0-					1
*12	645	N	645	-0-	-0-	-0-	32	1	613	2	Y	-0-					1
*01	575	N	575	-0-	-0-	-0-	30	1	545	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1341	-0-	-147	-0-	76	1	1265	2	N	-0-					15
09	1230	N	899	-0-	-331	-0-	49	1	850	2	N	-0-					15
10	1333	N	1102	-0-	-231	-0-	60	1	1042	2	N	-0-					15
11	1290	N	1137	-0-	-153	-0-	61	1	1076	2	N	-0-					15
12	1138	N	1138	-0-	-0-	-0-	57	1	1081	2	N	-0-					15
01	1116	N	1098	-0-	-18	-0-	58	1	1040	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	47	1	781	2	Y	-0-					-0-
09	900	N	727	-0-	-173	-0-	40	1	687	2	Y	-0-					-0-
10	806	N	754	-0-	-52	-0-	41	1	713	2	Y	-0-					-0-
11	810	N	730	-0-	-80	-0-	39	1	691	2	Y	-0-					-0-
12	744	N	623	-0-	-121	-0-	31	1	592	2	Y	-0-					-0-
*01	736	N	736	-0-	-0-	-0-	39	1	697	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	31	1	523	2	Y	7	13	0	1	1	5
							8	9									
09	597	N	597	-0-	-0-	-0-	32	1	559	2	Y	5	1	1			9
							6	9									
10	621	N	621	-0-	-0-	-0-	34	1	585	2	Y	2	1	1			10
							2	9									
11	584	N	584	-0-	-0-	-0-	31	1	552	2	Y	1					11
							1	9									
12	576	N	576	-0-	-0-	-0-	29	1	546	2	Y	1	1	1			11
							1	9									
01	620	N	554	-0-	-66	-0-	29	1	522	2	Y	3	1	0			13
							3	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

08	585	N	585	-0-	-0-	-0-	33	1	552	2	Y	-0-					1
09	553	N	553	-0-	-0-	-0-	30	1	523	2	Y	-0-					1
10	539	N	539	-0-	-0-	-0-	29	1	510	2	Y	-0-					1
11	390	N	261	-0-	-129	-0-	14	1	247	2	Y	-0-					1
12	403	N	174	-0-	-229	-0-	9	1	165	2	Y	-0-					1
01	496	N	95	-0-	-401	-0-	5	1	90	2	Y	-0-					1

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

08	770	N	770	-0-	-0-	-0-	44	1	726	2	Y	-0-	2	1			4
09	764	N	764	-0-	-0-	-0-	42	1	722	2	Y	-0-					4
10	747	N	747	-0-	-0-	-0-	41	1	706	2	Y	-0-					4
11	715	N	715	-0-	-0-	-0-	38	1	677	2	Y	-0-					4
12	705	N	705	-0-	-0-	-0-	35	1	670	2	Y	-0-					4
*01	734	N	734	-0-	-0-	-0-	39	1	695	2	Y	-0-	3	1			1

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

08	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
09	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
12	217	N	191	-0-	-26	-0-	10	1	181	2	Y	-0-					-0-
01	248	N	227	-0-	-21	-0-	12	1	215	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

08	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					29
09	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					29
10	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					29
11	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					29
12	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					29
01	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

08	1060	N	1060	-0-	-0-	-0-	60	1	1000	2	Y	-0-					4
09	997	N	997	-0-	-0-	-0-	55	1	942	2	Y	-0-					4
10	1028	N	1028	-0-	-0-	-0-	56	1	972	2	Y	-0-					4
11	1004	N	1004	-0-	-0-	-0-	54	1	950	2	Y	-0-					4
*12	1030	N	1030	-0-	-0-	-0-	52	1	978	2	Y	-0-					4
*01	1035	N	1035	-0-	-0-	-0-	55	1	980	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0-	-0-	67	1	1118	2	Y	1	1	0	1	1	3
							1	9									
09	1086	N	1086	-0-	-0-	-0-	59	1	1025	2	Y	2	1	1			4
							2	9									
10	1147	N	869	-0-	-278	-0-	47	1	822	2	Y	-0-	1	1			3
11	1110	N	1004	-0-	-106	-0-	54	1	950	2	Y	-0-					3
*12	1166	N	1166	-0-	-0-	-0-	59	1	1107	2	Y	-0-					3
*01	1108	N	1108	-0-	-0-	-0-	58	1	1049	2	Y	1					1
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

08	1085	N	1065	-0-	-20	-0-	60	1	1005	2	Y	-0-					-0-
09	1050	N	1016	-0-	-34	-0-	56	1	960	2	Y	-0-					-0-
10	1085	N	1065	-0-	-20	-0-	58	1	1007	2	Y	-0-					-0-
11	1020	N	1012	-0-	-8	-0-	54	1	958	2	Y	-0-					-0-
12	1054	N	1038	-0-	-16	-0-	52	1	986	2	Y	-0-					-0-
*01	1131	N	1131	-0-	-0-	-0-	60	1	1071	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

08	773	N	773	-0-	-0-	-0-	43	1	711	2	Y	17	7	0	14	1	61
							19	9									
09	681	N	681	-0-	-0-	-0-	36	1	628	2	Y	15	7	1			69
							17	9									
10	496	N	333	-0-	-163	-0-	17	1	296	2	Y	18	4	0	14	1	69
							20	9									
11	610	N	610	-0-	-0-	-0-	32	1	563	2	Y	14	15	1			68
							15	9									
12	496	N	28	-0-	-468	-0-	1	1	20	2	Y	6	3	0	9	1	62
							7	9									
01	248	N	174	-0-	-74	-0-	9	1	165	2	Y	-0-	2	0	3	1	57

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

08	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	11	1	182	2	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	13	1	224	2	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-
01	248	N	239	-0-	-9	-0-	13	1	226	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

08	558	N	558	-0-	-0-	-0-	32	1	526	2	Y	-0-					-0-
09	540	N	515	-0-	-25	-0-	28	1	487	2	Y	-0-					-0-
10	558	N	542	-0-	-16	-0-	29	1	513	2	Y	-0-					-0-
11	540	N	520	-0-	-20	-0-	28	1	492	2	Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	27	1	505	2	Y	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	27	1	492	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

08	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2092	N	2092	-0-		-0-	-0-	114	1	1888	2	Y	82	37	0	70	1	65
								90	9									
09	2012	N	2012	-0-		-0-	-0-	105	1	1815	2	Y	84	37	1			112
								92	9									
10	2088	N	2088	-0-		-0-	-0-	108	1	1880	2	Y	91	19	0	72	1	112
								100	9									
11	1979	N	1979	-0-		-0-	-0-	102	1	1798	2	Y	72	75	1			109
								79	9									
12	1995	N	1995	-0-		-0-	-0-	96	1	1819	2	Y	73	17	0	54	1	111
								80	9									
*01	1943	N	1943	-0-		-0-	-0-	99	1	1771	2	Y	66	39	0	37	1	101
								73	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	885	-0-		-45	-0-	50	1	833	2	Y	2	1	0	1	1	2
								2	9									
09	930	N	930	-0-		-0-	-0-	51	1	878	2	Y	1	1	1			2
								1	9									
10	930	N	913	-0-		-17	-0-	50	1	862	2	Y	1	1	1			2
								1	9									
11	870	N	783	-0-		-87	-0-	42	1	739	2	Y	2	2	1			2
								2	9									
12	930	N	660	-0-		-270	-0-	33	1	626	2	Y	1	1	1			2
								1	9									
01	868	N	622	-0-		-246	-0-	33	1	588	2	Y	1	1	0	1	1	1
								1	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	651	-0-		-31	-0-	37	1	614	2	Y	-0-					-0-
09	626	N	626	-0-		-0-	-0-	34	1	592	2	Y	-0-					-0-
10	682	N	679	-0-		-3	-0-	37	1	642	2	Y	-0-					-0-
11	706	N	706	-0-		-0-	-0-	38	1	668	2	Y	-0-					-0-
12	651	N	629	-0-		-22	-0-	32	1	597	2	Y	-0-					-0-
*01	685	N	685	-0-		-0-	-0-	36	1	649	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	5	-0-		-26	-0-	5	2			Y	-0-					-0-
09	30	N	7	-0-		-23	-0-	7	2			Y	-0-					-0-
10	31	N	11	-0-		-20	-0-	1	1	10	2	Y	-0-					-0-
11	7	N	7	-0-		-0-	-0-	7	2			Y	-0-					-0-
12	7	N	-0-	-0-		-7	-0-					Y	-0-					-0-
01	11	N	-0-	-0-		-11	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-		-0-	-0-	27	1	454	2	Y	-0-					-0-
09	382	N	382	-0-		-0-	-0-	21	1	361	2	Y	-0-					-0-
10	408	N	408	-0-		-0-	-0-	22	1	386	2	Y	-0-					-0-
11	395	N	395	-0-		-0-	-0-	21	1	374	2	Y	-0-					-0-
12	391	N	391	-0-		-0-	-0-	20	1	371	2	Y	-0-					-0-
*01	389	N	389	-0-		-0-	-0-	21	1	368	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	42	1	701	2	Y	-0-					-0-
09	708	N	708	-0-	-0-	-0-	39	1	669	2	Y	-0-					-0-
10	700	N	700	-0-	-0-	-0-	38	1	662	2	Y	-0-					-0-
11	690	N	680	-0-	-10	-0-	36	1	644	2	Y	-0-					-0-
12	713	N	623	-0-	-90	-0-	31	1	592	2	Y	-0-					-0-
01	713	N	574	-0-	-139	-0-	30	1	544	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0-	-0-	42	1	705	2	Y	-0-					-0-
09	730	N	730	-0-	-0-	-0-	40	1	690	2	Y	-0-					-0-
10	692	N	692	-0-	-0-	-0-	38	1	654	2	Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	35	1	616	2	Y	-0-					-0-
12	654	N	654	-0-	-0-	-0-	33	1	621	2	Y	-0-					-0-
*01	669	N	669	-0-	-0-	-0-	35	1	634	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1053	-0-	-1	-0-	59	1	986	2	Y	7	13	0	1	1	5
							8	9									
09	1020	N	1007	-0-	-13	-0-	55	1	946	2	Y	5	1	1			9
							6	9									
10	1103	N	1103	-0-	-0-	-0-	60	1	1041	2	Y	2	1	1			10
							2	9									
11	1117	N	1117	-0-	-0-	-0-	60	1	1056	2	Y	1					11
							1	9									
12	1119	N	1119	-0-	-0-	-0-	56	1	1062	2	Y	1	1	1			11
							1	9									
*01	1128	N	1128	-0-	-0-	-0-	59	1	1066	2	Y	3	1	0			13
							3	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	41	1	680	2	Y	-0-					2
09	652	N	652	-0-	-0-	-0-	36	1	616	2	Y	-0-					2
10	693	N	693	-0-	-0-	-0-	38	1	655	2	Y	-0-					2
11	658	N	658	-0-	-0-	-0-	35	1	623	2	Y	-0-					2
*12	672	N	672	-0-	-0-	-0-	34	1	638	2	Y	-0-					2
*01	684	N	684	-0-	-0-	-0-	36	1	648	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	25	1	419	2	Y	-0-					-0-
09	505	N	505	-0-	-0-	-0-	28	1	477	2	Y	-0-					-0-
10	459	N	459	-0-	-0-	-0-	25	1	434	2	Y	-0-					-0-
11	444	N	444	-0-	-0-	-0-	24	1	420	2	Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	24	1	456	2	Y	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	23	1	420	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1195	N	1195	-0-	-0-	-0-	67	1	1120	2	Y	7	12	0	1	1	5
							8	9									
09	1185	N	1185	-0-	-0-	-0-	65	1	1114	2	Y	5	1	1			9
							6	9									
10	1222	N	1222	-0-	-0-	-0-	66	1	1154	2	Y	2	1	1			10
							2	9									
11	1217	N	1217	-0-	-0-	-0-	65	1	1152	2	Y	-0-					10
12	1244	N	1244	-0-	-0-	-0-	63	1	1181	2	Y	-0-					10
01	1209	N	1189	-0-	-20	-0-	63	1	1124	2	Y	2					12
							2	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

08	593	N	593	-0-	-0-	-0-	34	1	559	2	Y	-0-					-0-
09	508	N	508	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-
10	448	N	448	-0-	-0-	-0-	24	1	424	2	Y	-0-					-0-
11	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-
12	589	N	589	-0-	-0-	-0-	30	1	559	2	Y	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	30	1	530	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

08	447	N	447	-0-	-0-	-0-	25	1	422	2	Y	-0-					-0-
09	421	N	421	-0-	-0-	-0-	23	1	398	2	Y	-0-					-0-
10	341	N	282	-0-	-59	-0-	15	1	267	2	Y	-0-					-0-
11	330	N	118	-0-	-212	-0-	6	1	112	2	Y	-0-					-0-
12	341	N	246	-0-	-95	-0-	12	1	234	2	Y	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

08	601	N	601	-0-	-0-	-0-	34	1	567	2	Y	-0-					-0-
09	636	N	636	-0-	-0-	-0-	35	1	601	2	Y	-0-					-0-
10	804	N	804	-0-	-0-	-0-	44	1	760	2	Y	-0-					-0-
11	953	N	953	-0-	-0-	-0-	51	1	902	2	Y	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	60	1	1141	2	Y	-0-					-0-
*01	1213	N	1213	-0-	-0-	-0-	64	1	1149	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

08	274	N	274	-0-	-0-	-0-	16	1	258	2	Y	-0-					-0-
09	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
10	248	N	232	-0-	-16	-0-	13	1	219	2	Y	-0-					-0-
11	270	N	122	-0-	-148	-0-	7	1	115	2	Y	-0-					-0-
12	279	N	124	-0-	-155	-0-	6	1	118	2	Y	-0-					-0-
01	155	N	91	-0-	-64	-0-	5	1	86	2	Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

08	1178	N	957	-0-	-221	-0-	54	1	903	2	Y	-0-					9
09	923	N	923	-0-	-0-	-0-	51	1	872	2	Y	-0-					9
10	930	N	511	-0-	-419	-0-	28	1	483	2	Y	-0-					9
11	930	N	443	-0-	-487	-0-	24	1	419	2	Y	-0-					9
*12	961	N	481	-0-	-480	-0-	24	1	457	2	Y	-0-					9
*01	389	N	389	-0-	-0-	-0-	21	1	368	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	32	1	527	2	Y	-0-					-0-
09	417	N	417	-0-	-0-	-0-	23	1	394	2	Y	-0-					-0-
10	363	N	363	-0-	-0-	-0-	20	1	343	2	Y	-0-					-0-
11	360	N	174	-0-	-186	-0-	9	1	165	2	Y	-0-					-0-
12	372	N	17	-0-	-355	-0-	1	1	16	2	Y	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	28	1	508	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	28	1	459	2	Y	2	1	0	1	1	1
							2	9									
09	534	N	534	-0-	-0-	-0-	29	1	503	2	Y	2	1	1			2
							2	9									
10	692	N	692	-0-	-0-	-0-	38	1	653	2	Y	1	1	1			2
							1	9									
11	638	N	638	-0-	-0-	-0-	34	1	602	2	Y	2	2	1			2
							2	9									
12	1056	N	1056	-0-	-0-	-0-	53	1	1002	2	Y	1	1	1			2
							1	9									
*01	816	N	816	-0-	-0-	-0-	43	1	767	2	Y	5	2	0	1	1	4
							6	9									

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1160	N	1160	-0-	-0-	-0-	66	1	1094	2	Y	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	59	1	1017	2	Y	-0-					-0-
10	1126	N	1126	-0-	-0-	-0-	61	1	1065	2	Y	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	57	1	1013	2	Y	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	55	1	1042	2	Y	-0-					-0-
01	1116	N	1095	-0-	-21	-0-	58	1	1037	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	45	1	740	2	Y	-0-					5
09	771	N	771	-0-	-0-	-0-	42	1	729	2	Y	-0-					5
10	890	N	890	-0-	-0-	-0-	48	1	842	2	Y	-0-					5
11	849	N	849	-0-	-0-	-0-	45	1	804	2	Y	-0-					5
12	866	N	866	-0-	-0-	-0-	44	1	822	2	Y	-0-					5
*01	789	N	789	-0-	-0-	-0-	42	1	747	2	Y	-0-					5

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	27	1	451	2	Y	-0-					49
09	463	N	463	-0-	-0-	-0-	25	1	438	2	Y	-0-					49
10	441	N	441	-0-	-0-	-0-	24	1	417	2	Y	-0-					49
11	357	N	357	-0-	-0-	-0-	19	1	338	2	Y	-0-					49
12	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					49
01	341	N	334	-0-	-7	-0-	18	1	316	2	Y	-0-					49

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	19	1	308	2	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	25	1	430	2	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	30	1	531	2	Y	-0-					-0-
11	639	N	639	-0-	-0-	-0-	34	1	605	2	Y	-0-					-0-
12	604	N	604	-0-	-0-	-0-	30	1	574	2	Y	-0-					-0-
*01	589	N	589	-0-	-0-	-0-	31	1	558	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	466	-0-	-619	-0-	26	1	440	2	Y	-0-	1	1			110
09	1050	N	627	-0-	-423	-0-	34	1	593	2	Y	-0-					110
10	961	N	953	-0-	-8	-0-	52	1	901	2	Y	-0-					110
11	1160	N	1160	-0-	-0-	-0-	62	1	1098	2	Y	-0-					110
*12	1096	N	1096	-0-	-0-	-0-	55	1	1041	2	Y	-0-					110
*01	982	N	982	-0-	-0-	-0-	52	1	930	2	Y	-0-					-0-

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	29	1	476	2	Y	-0-					39
09	471	N	471	-0-	-0-	-0-	26	1	445	2	Y	-0-					39
10	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					39
11	460	N	460	-0-	-0-	-0-	25	1	435	2	Y	-0-					39
12	465	N	464	-0-	-1	-0-	23	1	441	2	Y	-0-					39
01	465	N	339	-0-	-126	-0-	18	1	321	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					22
09	210	N	159	-0-	-51	-0-	9	1	150	2	Y	-0-					22
10	430	N	430	-0-	-0-	-0-	23	1	407	2	Y	-0-					22
11	396	N	396	-0-	-0-	-0-	21	1	375	2	Y	-0-					22
12	155	N	4	-0-	-151	-0-	4	2			Y	-0-					22
01	434	N	385	-0-	-49	-0-	20	1	365	2	Y	-0-					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	43	1	709	2	Y	-0-					-0-
09	716	N	716	-0-	-0-	-0-	39	1	677	2	Y	-0-					-0-
10	719	N	719	-0-	-0-	-0-	39	1	680	2	Y	-0-					-0-
11	741	N	741	-0-	-0-	-0-	40	1	701	2	Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	37	1	698	2	Y	-0-					-0-
*01	715	N	715	-0-	-0-	-0-	38	1	677	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1978	N	1978	-0-		-0-	-0-		110	1	1832	2	Y	33	15	0	28	1	24
									36	9									
09	1873	N	1873	-0-		-0-	-0-		101	1	1735	2	Y	34	15	1			43
									37	9									
10	1949	N	1949	-0-		-0-	-0-		104	1	1804	2	Y	37	8	0	29	1	43
									41	9									
11	1710	N	1226	-0-		-484	-0-		64	1	1130	2	Y	29	30	1			42
									32	9									
12	1767	N	818	-0-		-949	-0-		40	1	755	2	Y	21	7	0	20	1	36
									23	9									
01	1736	N	785	-0-		-951	-0-		41	1	743	2	Y	1	5	0	11	1	21
									1	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2205	N	2205	-0-		-0-	-0-		125	1	2080	2	Y	-0-					3
09	2029	N	2029	-0-		-0-	-0-		111	1	1918	2	Y	-0-					3
10	2175	N	2175	-0-		-0-	-0-		118	1	2057	2	Y	-0-					3
11	1969	N	1969	-0-		-0-	-0-		105	1	1864	2	Y	-0-					3
*12	1914	N	1914	-0-		-0-	-0-		96	1	1818	2	Y	-0-					3
01	1953	N	1940	-0-		-13	-0-		102	1	1838	2	Y	-0-					-0-

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	929	N	929	-0-		-0-	-0-		53	1	875	2	Y	1	1	0	1	1	5
									1	9									
09	1056	N	1056	-0-		-0-	-0-		58	1	996	2	Y	2	1	1			6
									2	9									
10	1290	N	1290	-0-		-0-	-0-		70	1	1219	2	Y	1	1	1			6
									1	9									
11	930	N	930	-0-		-0-	-0-		50	1	878	2	Y	2	2	1			6
									2	9									
12	1411	N	1411	-0-		-0-	-0-		71	1	1339	2	Y	1	1	1			6
									1	9									
01	1302	N	1233	-0-		-69	-0-		65	1	1168	2	Y	-0-	1	0	3	1	2

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-		-0-	-0-		76	1	1268	2	Y	-0-					-0-
09	1110	N	1010	-0-		-100	-0-		55	1	955	2	Y	-0-					-0-
10	1147	N	920	-0-		-227	-0-		50	1	870	2	Y	-0-					-0-
11	1110	N	967	-0-		-143	-0-		52	1	915	2	Y	-0-					-0-
12	1054	N	1007	-0-		-47	-0-		51	1	956	2	Y	-0-					-0-
01	930	N	873	-0-		-57	-0-		46	1	827	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-		-0-	-0-		28	1	458	2	Y	-0-					-0-
09	471	N	471	-0-		-0-	-0-		26	1	445	2	Y	-0-					-0-
10	465	N	398	-0-		-67	-0-		22	1	376	2	Y	-0-					-0-
11	450	N	1	-0-		-449	-0-		1	2			Y	-0-					-0-
12	465	N	1	-0-		-464	-0-		1	2			Y	-0-					-0-
01	31	N	21	-0-		-10	-0-		1	1	20	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	2379	N	2379	-0-		-0-		-0-		130	1	2159	2	Y	82	37	0	70	1	59
										90	9									
09	2267	N	2267	-0-		-0-		-0-		119	1	2056	2	Y	84	37	1			106
										92	9									
10	2370	N	2370	-0-		-0-		-0-		123	1	2147	2	Y	91	19	0	72	1	106
										100	9									
11	2225	N	2225	-0-		-0-		-0-		115	1	2032	2	Y	71	75	1			102
										78	9									
12	2046	N	2003	-0-		-43		-0-		97	1	1825	2	Y	74	17	0	54	1	105
										81	9									
01	2077	N	1970	-0-		-107		-0-		100	1	1797	2	Y	66	39	0	37	1	95
										73	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

08	222	N	222	-0-		-0-		-0-		13	1	209	2	Y	-0-					-0-
09	210	N	208	-0-		-2		-0-		11	1	197	2	Y	-0-					-0-
10	217	N	207	-0-		-10		-0-		11	1	196	2	Y	-0-					-0-
11	210	N	195	-0-		-15		-0-		10	1	185	2	Y	-0-					-0-
12	226	N	226	-0-		-0-		-0-		11	1	215	2	Y	-0-					-0-
01	217	N	124	-0-		-93		-0-		7	1	117	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

08	1685	N	1685	-0-		-0-		-0-		96	1	1588	2	N	1	1	0	1	1	37
										1	9									
09	1935	N	1935	-0-		-0-		-0-		105	1	1813	2	N	15	3	1			49
										17	9									
10	2022	N	2022	-0-		-0-		-0-		109	1	1893	2	N	18	4	0	14	1	49
										20	9									
11	1926	N	1926	-0-		-0-		-0-		102	1	1809	2	N	14	15	1			48
										15	9									
*12	2015	N	1969	-0-		-46		-0-		98	1	1856	2	N	14	3	0	11	1	48
										15	9									
01	2015	N	2012	-0-		-3		-0-		105	1	1893	2	N	13	8	0	7	1	9
										14	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

08	961	N	960	-0-		-1		-0-		54	1	904	2	Y	2	1	0	1	1	2
										2	9									
09	1050	N	1023	-0-		-27		-0-		56	1	965	2	Y	2	1	1			3
										2	9									
10	1054	N	953	-0-		-101		-0-		52	1	900	2	Y	1	1	1			3
										1	9									
11	930	N	917	-0-		-13		-0-		49	1	866	2	Y	2	2	1			3
										2	9									
12	1054	N	961	-0-		-93		-0-		48	1	912	2	Y	1	1	1			3
										1	9									
01	961	N	915	-0-		-46		-0-		48	1	867	2	Y	-0-	1	0	1	1	1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-		-0-	-0-	35	1	579	2	Y	15	7	0	9	1	13
								17	9									
09	594	N	594	-0-		-0-	-0-	32	1	545	2	Y	15	7	1			21
								17	9									
10	603	N	603	-0-		-0-	-0-	32	1	551	2	Y	18	4	0	14	1	21
								20	9									
11	581	N	581	-0-		-0-	-0-	30	1	534	2	Y	15	15	1			21
								17	9									
12	575	N	575	-0-		-0-	-0-	28	1	533	2	Y	13	3	0	11	1	20
								14	9									
*01	603	N	603	-0-		-0-	-0-	31	1	559	2	Y	12	8	0	12	1	12
								13	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2807	N	2807	-0-		-0-	-0-	157	1	2605	2	Y	41	121	0	6	1	33
								45	9									
09	2613	N	2613	-0-		-0-	-0-	143	1	2470	2	Y	-0-					33
10	2675	N	2675	-0-		-0-	-0-	145	1	2530	2	Y	-0-					33
11	2400	N	2322	-0-		-78	-0-	124	1	2198	2	Y	-0-					33
12	2480	N	2378	-0-		-102	-0-	120	1	2258	2	Y	-0-					33
01	2418	N	2358	-0-		-60	-0-	124	1	2231	2	Y	3					36
								3	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	767	-0-		-442	-0-	43	1	707	2	Y	15	7	0	14	1	30
								17	9									
09	1421	N	1421	-0-		-0-	-0-	77	1	1325	2	Y	17	7	1			40
								19	9									
10	1955	N	1955	-0-		-0-	-0-	106	1	1846	2	Y	3	13	1			30
								3	9									
11	1165	N	1165	-0-		-0-	-0-	62	1	1103	2	Y	-0-	1	1			29
*12	1333	N	1171	-0-		-162	-0-	59	1	1112	2	Y	-0-					29
*01	1280	N	1280	-0-		-0-	-0-	64	1	1140	2	Y	69	23	0			46
								76	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-		-0-	-0-	50	1	828	2	Y	2	1	0	1	1	5
								2	9									
09	876	N	876	-0-		-0-	-0-	48	1	826	2	Y	2	1	1			6
								2	9									
10	692	N	692	-0-		-0-	-0-	38	1	654	2	Y	-0-	1	1			5
11	570	N	536	-0-		-34	-0-	29	1	507	2	Y	-0-					5
*12	968	N	968	-0-		-0-	-0-	49	1	919	2	Y	-0-					5
*01	867	N	867	-0-		-0-	-0-	46	1	821	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	12	-0-		-50	-0-	1	1	11	2	Y	-0-					-0-
09	49	N	49	-0-		-0-	-0-	3	1	46	2	Y	-0-					-0-
10	62	N	2	-0-		-60	-0-	2	2			Y	-0-					-0-
11	78	N	78	-0-		-0-	-0-	4	1	74	2	Y	-0-					-0-
12	62	N	30	-0-		-32	-0-	2	1	28	2	Y	-0-					-0-
*01	53	N	53	-0-		-0-	-0-	3	1	50	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	30	1	495	2	Y	-0-					-0-
09	491	N	491	-0-	-0-	-0-	27	1	464	2	Y	-0-					-0-
10	503	N	503	-0-	-0-	-0-	27	1	476	2	Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	25	1	479	2	Y	-0-					-0-
01	434	N	371	-0-	-63	-0-	20	1	351	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1219	N	1219	-0-	-0-	-0-	69	1	1149	2	Y	1	1	0	1	1	5
							1	9									
09	1130	N	1130	-0-	-0-	-0-	62	1	1066	2	Y	2	1	1			6
							2	9									
10	1407	N	1407	-0-	-0-	-0-	76	1	1331	2	Y	-0-	1	1			5
11	1209	N	1209	-0-	-0-	-0-	65	1	1144	2	Y	-0-					5
*12	1179	N	1179	-0-	-0-	-0-	59	1	1120	2	Y	-0-					5
01	1240	N	970	-0-	-270	-0-	51	1	919	2	Y	-0-					-0-

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1008	-0-	-15	-0-	57	1	950	2	Y	1	1	0	1	1	2
							1	9									
09	1376	N	1376	-0-	-0-	-0-	75	1	1299	2	Y	2	1	1			3
							2	9									
10	1142	N	1142	-0-	-0-	-0-	62	1	1079	2	Y	1	1	1			3
							1	9									
11	990	N	846	-0-	-144	-0-	45	1	799	2	Y	2	2	1			3
							2	9									
12	1256	N	1256	-0-	-0-	-0-	63	1	1192	2	Y	1	1	1			3
							1	9									
*01	1050	N	1050	-0-	-0-	-0-	55	1	994	2	Y	1	1	0	2	1	1
							1	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	647	-0-	-190	-0-	37	1	609	2	Y	1	1	0	1	1	3
							1	9									
09	780	N	539	-0-	-241	-0-	29	1	508	2	Y	2	1	1			4
							2	9									
10	868	N	392	-0-	-476	-0-	21	1	371	2	Y	-0-	1	1			3
11	841	N	841	-0-	-0-	-0-	45	1	796	2	Y	-0-					3
*12	638	N	638	-0-	-0-	-0-	32	1	606	2	Y	-0-					3
*01	710	N	710	-0-	-0-	-0-	37	1	673	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	43	1	714	2	Y	-0-					-0-
09	734	N	734	-0-	-0-	-0-	40	1	694	2	Y	-0-					-0-
10	1053	N	1053	-0-	-0-	-0-	57	1	996	2	Y	-0-					-0-
11	829	N	829	-0-	-0-	-0-	44	1	785	2	Y	-0-					-0-
12	844	N	844	-0-	-0-	-0-	42	1	802	2	Y	-0-					-0-
*01	880	N	880	-0-	-0-	-0-	46	1	834	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	26	1	426	2	Y	-0-					-0-
09	430	N	430	-0-	-0-	-0-	24	1	406	2	Y	-0-					-0-
10	465	N	465	-0-	-0-	-0-	25	1	440	2	Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	23	1	411	2	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	22	1	424	2	Y	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	24	1	427	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	741	-0-	-65	-0-	42	1	697	2	Y	2	1	0	1	1	3
							2	9									
09	810	N	744	-0-	-66	-0-	41	1	701	2	Y	2	1	1			4
							2	9									
10	930	N	840	-0-	-90	-0-	46	1	794	2	Y	-0-	1	1			3
11	874	N	874	-0-	-0-	-0-	47	1	827	2	Y	-0-					3
*12	801	N	801	-0-	-0-	-0-	40	1	761	2	Y	-0-					3
*01	831	N	831	-0-	-0-	-0-	44	1	787	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	35	1	576	2	Y	-0-					-0-
09	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-					-0-
10	743	N	743	-0-	-0-	-0-	40	1	703	2	Y	-0-					-0-
11	994	N	994	-0-	-0-	-0-	53	1	941	2	Y	-0-					-0-
12	952	N	952	-0-	-0-	-0-	48	1	904	2	Y	-0-					-0-
*01	1053	N	1053	-0-	-0-	-0-	56	1	997	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	130	-0-	-242	-0-	7	1	123	2	Y	-0-					-0-
09	270	N	198	-0-	-72	-0-	11	1	187	2	Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	10	1	182	2	Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
12	217	N	206	-0-	-11	-0-	10	1	196	2	Y	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	11	1	189	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1239	N	1239	-0-	-0-	-0-	70	1	1167	2	Y	2	1	0	1	1	3
							2	9									
09	1167	N	1167	-0-	-0-	-0-	64	1	1101	2	Y	2	1	1			4
							2	9									
10	1156	N	1156	-0-	-0-	-0-	63	1	1093	2	Y	-0-	1	1			3
11	1020	N	887	-0-	-133	-0-	47	1	840	2	Y	-0-					3
*12	1054	N	1053	-0-	-1	-0-	53	1	1000	2	Y	-0-					3
*01	1207	N	1207	-0-	-0-	-0-	64	1	1143	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1078	N	1078	-0-	-0-	-0-	60	1	1000	2	Y	16	7	0	14	1	12
							18	9									
09	971	N	971	-0-	-0-	-0-	52	1	900	2	Y	17	7	1			22
							19	9									
10	1116	N	1116	-0-	-0-	-0-	60	1	1036	2	Y	18	4	0	14	1	22
							20	9									
11	1027	N	1027	-0-	-0-	-0-	54	1	958	2	Y	14	15	1			21
							15	9									
12	1061	N	1061	-0-	-0-	-0-	53	1	993	2	Y	14	3	0	11	1	21
							15	9									
*01	1100	N	1100	-0-	-0-	-0-	57	1	1029	2	Y	13	8	0	7	1	19
							14	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	37	1	617	2	Y	-0-					1
09	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-					1
10	664	N	664	-0-	-0-	-0-	36	1	628	2	Y	-0-					1
11	674	N	674	-0-	-0-	-0-	36	1	638	2	Y	-0-					1
*12	717	N	717	-0-	-0-	-0-	36	1	681	2	Y	-0-					1
*01	695	N	695	-0-	-0-	-0-	37	1	658	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	39	1	648	2	Y	-0-					1
09	660	N	608	-0-	-52	-0-	33	1	575	2	Y	-0-					1
10	662	N	662	-0-	-0-	-0-	36	1	626	2	Y	-0-					1
11	660	N	619	-0-	-41	-0-	33	1	586	2	Y	-0-					1
*12	630	N	630	-0-	-0-	-0-	32	1	598	2	Y	-0-					1
01	620	N	614	-0-	-6	-0-	32	1	582	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	333	-0-	-101	-0-	19	1	314	2	Y	-0-					-0-
09	300	N	223	-0-	-77	-0-	12	1	211	2	Y	-0-					-0-
10	371	N	371	-0-	-0-	-0-	20	1	351	2	Y	-0-					-0-
11	348	N	348	-0-	-0-	-0-	19	1	329	2	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	18	1	345	2	Y	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	23	1	412	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	-0-	42	1	701	2	Y	2	1	0	1	1	3
							2	9									
09	666	N	666	-0-	-0-	-0-	36	1	628	2	Y	2	1	1			4
							2	9									
10	694	N	694	-0-	-0-	-0-	38	1	656	2	Y	-0-	1	1			3
11	644	N	644	-0-	-0-	-0-	34	1	610	2	Y	-0-					3
*12	639	N	639	-0-	-0-	-0-	32	1	607	2	Y	-0-					3
01	651	N	612	-0-	-39	-0-	32	1	580	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	39	1	644	2	Y	-0-					1
09	660	N	650	-0-	-10	-0-	36	1	614	2	Y	-0-					1
10	729	N	729	-0-	-0-	-0-	40	1	689	2	Y	-0-					1
11	660	N	638	-0-	-22	-0-	34	1	604	2	Y	-0-					1
*12	682	N	573	-0-	-109	-0-	29	1	544	2	Y	-0-					1
*01	611	N	611	-0-	-0-	-0-	32	1	579	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	835	-0-	-64	-0-	47	1	788	2	Y	-0-					61
09	870	N	549	-0-	-321	-0-	30	1	519	2	Y	-0-					61
10	1265	N	1265	-0-	-0-	-0-	69	1	1196	2	Y	-0-					61
11	1190	N	1190	-0-	-0-	-0-	64	1	1126	2	Y	-0-					61
*12	1109	N	1109	-0-	-0-	-0-	56	1	1053	2	Y	-0-					61
01	1240	N	1049	-0-	-191	-0-	55	1	994	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	40	1	641	2	Y	-0-					24
09	820	N	820	-0-	-0-	-0-	45	1	775	2	Y	-0-					24
10	765	N	765	-0-	-0-	-0-	42	1	723	2	Y	-0-					24
11	643	N	643	-0-	-0-	-0-	35	1	608	2	Y	-0-					24
12	667	N	667	-0-	-0-	-0-	34	1	633	2	Y	-0-					24
*01	818	N	818	-0-	-0-	-0-	44	1	774	2	Y	-0-					24

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	418	-0-	-202	-0-	24	1	394	2	Y	-0-					-0-
09	450	N	418	-0-	-32	-0-	23	1	395	2	Y	-0-					-0-
10	450	N	450	-0-	-0-	-0-	24	1	426	2	Y	-0-					-0-
11	451	N	451	-0-	-0-	-0-	24	1	427	2	Y	-0-					-0-
12	434	N	414	-0-	-20	-0-	21	1	393	2	Y	-0-					-0-
01	434	N	433	-0-	-1	-0-	23	1	410	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1795	N	1795	-0-	-0-	-0-	102	1	1693	2	Y	-0-					2
09	1705	N	1705	-0-	-0-	-0-	93	1	1612	2	Y	-0-					2
10	1783	N	1783	-0-	-0-	-0-	97	1	1686	2	Y	-0-					2
11	1531	N	1531	-0-	-0-	-0-	82	1	1449	2	Y	-0-					2
*12	1552	N	1552	-0-	-0-	-0-	78	1	1474	2	Y	-0-					2
01	1705	N	1511	-0-	-194	-0-	80	1	1431	2	Y	-0-					-0-

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	15	-0-	-2279	-0-	1	1	11	2	Y	3	1	0	10	1	95
							3	9									
09	2250	N	1116	-0-	-1134	-0-	61	1	1053	2	Y	2	1	1			96
							2	9									
10	1767	N	1671	-0-	-96	-0-	91	1	1580	2	Y	-0-	1	1			95
11	3000	N	4001	-0-	1001	1001	214	1	3787	2	Y	-0-					95
12	3100	N	3392	-0-	292	1293	171	1	3221	2	Y	-0-					95
*01	4488	X	3195	-0-	-1293	-0-	169	1	3026	2	Y	-0-					95

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2359	-0-	-59	-0-	134	1	2222	2	Y	3	1	0	1	1	12
							3	9									
09	2340	N	2334	-0-	-6	-0-	128	1	2204	2	Y	2	1	1			13
							2	9									
10	2454	N	2454	-0-	-0-	-0-	133	1	2321	2	Y	-0-	2	1			11
11	2280	N	2156	-0-	-124	-0-	115	1	2039	2	Y	2					13
							2	9									
12	2418	N	1905	-0-	-513	-0-	96	1	1809	2	Y	-0-	1	1			12
*01	2676	N	2676	-0-	-0-	-0-	141	1	2524	2	Y	10	1	0			21
							11	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1989	-0-	-181	-0-	112	1	1859	2	Y	16	7	0	10	1	30
							18	9									
09	2340	N	1920	-0-	-420	-0-	104	1	1798	2	Y	16	7	1			39
							18	9									
10	2009	N	2009	-0-	-0-	-0-	109	1	1897	2	Y	3	13	1			29
							3	9									
11	2138	N	2138	-0-	-0-	-0-	114	1	2024	2	Y	-0-	1	1			28
*12	2550	N	2550	-0-	-0-	-0-	128	1	2422	2	Y	-0-					28
01	1953	N	1946	-0-	-7	-0-	103	1	1843	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0-	-0-	95	1	1578	2	Y	1	1	0	1	1	21
							1	9									
09	1928	N	1928	-0-	-0-	-0-	106	1	1820	2	Y	2	1	1			22
							2	9									
10	2142	N	2142	-0-	-0-	-0-	116	1	2026	2	Y	-0-	1	1			21
11	1736	N	1736	-0-	-0-	-0-	93	1	1643	2	Y	-0-					21
*12	1659	N	1659	-0-	-0-	-0-	83	1	1576	2	Y	-0-					21
*01	1687	N	1687	-0-	-0-	-0-	89	1	1598	2	Y	-0-					-0-

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	32	1	530	2	Y	-0-					-0-
09	925	N	925	-0-	-0-	-0-	51	1	874	2	Y	-0-					-0-
10	891	N	891	-0-	-0-	-0-	48	1	843	2	Y	-0-					-0-
11	541	N	541	-0-	-0-	-0-	29	1	512	2	Y	-0-					-0-
12	434	N	414	-0-	-20	-0-	21	1	393	2	Y	-0-					-0-
01	682	N	406	-0-	-276	-0-	21	1	385	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3897	X	3897	-0-	-0-	-0-	220	1	3659	2	Y	16	7	0	14	1	32
							18	9									
09	3709	X	3709	-0-	-0-	-0-	202	1	3488	2	Y	17	7	1			42
							19	9									
10	3871	X	3871	-0-	-0-	-0-	210	1	3658	2	Y	3	13	1			32
							3	9									
11	3419	X	3419	-0-	-0-	-0-	183	1	3236	2	Y	-0-	1	1			31
*12	3658	X	3658	-0-	-0-	-0-	184	1	3474	2	Y	-0-					31
*01	3670	X	3670	-0-	-0-	-0-	194	1	3475	2	Y	1					1
							1	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					83
09	369	N	369	-0-	-0-	-0-	20	1	349	2	Y	-0-					83
10	372	N	366	-0-	-6	-0-	20	1	346	2	Y	-0-					83
11	360	N	315	-0-	-45	-0-	17	1	298	2	Y	-0-					83
*12	372	N	313	-0-	-59	-0-	16	1	297	2	Y	-0-					83
01	279	N	225	-0-	-54	-0-	12	1	213	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0-	-0-	44	1	737	2	Y	-0-					-0-
09	717	N	717	-0-	-0-	-0-	39	1	678	2	Y	-0-					-0-
10	746	N	746	-0-	-0-	-0-	41	1	705	2	Y	-0-					-0-
11	690	N	677	-0-	-13	-0-	36	1	641	2	Y	-0-					-0-
12	722	N	722	-0-	-0-	-0-	36	1	686	2	Y	-0-					-0-
*01	713	N	713	-0-	-0-	-0-	38	1	675	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
09	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
10	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
11	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
12	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
01	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	64 1 9	1	1067	2	Y	1	1	0	1	1	-0-
09	1089	N	1089	-0-	-0-	-0-	60 2	1 9	1027	2	Y	2	1	1			1
10	1129	N	1129	-0-	-0-	-0-	61	1	1068	2	Y	-0-	1	1			-0-
11	1020	N	973	-0-	-47	-0-	52	1	921	2	Y	-0-					-0-
12	1054	N	933	-0-	-121	-0-	47	1	886	2	Y	-0-					-0-
01	1116	N	611	-0-	-505	-0-	32	1	579	2	Y	-0-					-0-

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3745	-0-	-37	-0-	212 9	1 9	3524	2	Y	8	4	0	7	1	18
09	3660	X	3501	-0-	-159	-0-	191 9	1 9	3301	2	Y	8	4	1			22
10	3782	X	3442	-0-	-340	-0-	186 10	1 9	3246	2	Y	9	2	0	7	1	22
11	3942	X	3942	-0-	-0-	-0-	210 8	1 9	3724	2	Y	7	8	1			21
*12	3906	X	3906	-0-	-0-	-0-	196 3	1 9	3707	2	Y	3	2	0	4	1	18
*01	3711	X	3711	-0-	-0-	-0-	195 9	1 9	3507	2	Y	8	25	0	2	1	8

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					5
09	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					5
10	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					5
11	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					5
12	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					5
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1295	N	1295	-0-	-0-	-0-	73	1	1205	2	Y	15	8	0	25	1	4
							17	9									
09	1465	N	1465	-0-	-0-	-0-	79	1	1369	2	Y	15	7	1			12
							17	9									
10	1575	N	1575	-0-	-0-	-0-	84	1	1471	2	Y	18	4	0	14	1	12
							20	9									
11	1582	N	1582	-0-	-0-	-0-	84	1	1483	2	Y	14	15	1			11
							15	9									
12	1163	N	1163	-0-	-0-	-0-	58	1	1091	2	Y	13	3	0	11	1	10
							14	9									
*01	1366	N	1366	-0-	-0-	-0-	71	1	1281	2	Y	13	48	0	7	1	15
							14	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1831	N	1831	-0-	-0-	-0-	102	1	1696	2	Y	30	15	0	28	1	61
							33	9									
09	1655	N	1655	-0-	-0-	-0-	88	1	1514	2	Y	48	79	1			30
							53	9									
10	1685	N	1685	-0-	-0-	-0-	89	1	1550	2	Y	42	8	0	29	1	35
							46	9									
11	1794	N	1794	-0-	-0-	-0-	94	1	1656	2	Y	40	30	1			45
							44	9									
12	1726	N	1726	-0-	-0-	-0-	85	1	1601	2	Y	36	7	0	21	1	53
							40	9									
*01	1737	N	1737	-0-	-0-	-0-	90	1	1618	2	Y	26	15	0	14	1	18
							29	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2426	N	2426	-0-	-0-	-0-	137	1	2274	2	Y	14	7	0	9	1	4
							15	9									
09	2180	N	2180	-0-	-0-	-0-	119	1	2044	2	Y	15	7	1			12
							17	9									
10	1926	N	1926	-0-	-0-	-0-	104	1	1802	2	Y	18	4	0	14	1	12
							20	9									
11	1860	N	1628	-0-	-232	-0-	86	1	1527	2	Y	14	15	1			11
							15	9									
12	2062	N	2062	-0-	-0-	-0-	103	1	1945	2	Y	13	3	0	11	1	10
							14	9									
01	1643	N	1491	-0-	-152	-0-	78	1	1398	2	Y	14	23	0	7	1	12
							15	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1766	N	1766	-0-	-0-	-0-	103	1	1663	2	Y	-0-					21
09	1716	N	1716	-0-	-0-	-0-	95	1	1621	2	Y	-0-					21
10	1278	N	1278	-0-	-0-	-0-	69	1	1209	2	Y	-0-					21
11	1265	N	1265	-0-	-0-	-0-	68	1	1197	2	Y	-0-					21
12	1271	N	1236	-0-	-35	-0-	63	1	1173	2	Y	-0-					21
01	1271	N	1217	-0-	-54	-0-	65	1	1152	2	Y	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1776	N	1776	-0-	-0-	-0-	100	1	1661	2	Y	14	7	0	14	1	30
							15	9									
09	1710	N	1710	-0-	-0-	-0-	93	1	1600	2	Y	15	7	1			38
							17	9									
10	1753	N	1753	-0-	-0-	-0-	94	1	1639	2	Y	18	4	0	14	1	38
							20	9									
11	1698	N	1698	-0-	-0-	-0-	90	1	1593	2	Y	14	15	1			37
							15	9									
*12	1672	N	1672	-0-	-0-	-0-	83	1	1575	2	Y	13	3	0	11	1	36
							14	9									
*01	1689	N	1689	-0-	-0-	-0-	88	1	1586	2	Y	14	47	0	7	1	15
							15	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

08	373	N	373	-0-	-0-	-0-	49	1	324	2	N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	47	1	339	2	N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	42	1	370	2	N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	54	1	351	2	N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	53	1	353	2	N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	73	1	405	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

08	465	N	459	-0-	-6	-0-	61	1	398	2	N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	58	1	417	2	N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	52	1	456	2	N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	65	1	422	2	N	-0-					-0-
12	496	N	481	-0-	-15	-0-	62	1	419	2	N	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	83	1	455	2	N	-0-					-0-

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

08	1240	N	1176	-0-	-64	-0-	156	1	1020	2	N	-0-					-0-
09	1246	N	1246	-0-	-0-	-0-	153	1	1093	2	N	-0-					-0-
10	1333	N	1145	-0-	-188	-0-	117	1	1028	2	N	-0-					-0-
11	1178	N	1178	-0-	-0-	-0-	157	1	1021	2	N	-0-					-0-
12	1302	N	1098	-0-	-204	-0-	143	1	955	2	N	-0-					-0-
*01	1162	N	1162	-0-	-0-	-0-	179	1	983	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

08	651	N	640	-0-	-11	-0-	85	1	555	2	N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	80	1	572	2	N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	72	1	635	2	N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	91	1	596	2	N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	100	1	670	2	N	-0-					-0-
*01	744	N	744	-0-	-0-	-0-	114	1	630	2	N	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

08	1816	N	1816	-0-	-0-	-0-	241	1	1575	2	N	-0-					6
09	1881	N	1881	-0-	-0-	-0-	231	1	1650	2	N	-0-					6
10	1891	N	1877	-0-	-14	-0-	192	1	1685	2	N	-0-					6
11	1778	N	1778	-0-	-0-	-0-	236	1	1542	2	N	-0-					6
12	1953	N	1687	-0-	-266	-0-	219	1	1468	2	N	-0-					6
01	1891	N	1767	-0-	-124	-0-	272	1	1495	2	N	-0-					6

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	436	2	2	9	Y	2					11
09	474	N	474	-0-	-0-	-0-	470	2	4	9	Y	4					15
10	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					15
11	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					15
12	498	N	498	-0-	-0-	-0-	487	2	11	9	Y	10					25
01	DLQ G-10		451	-0-	451	451	442	2	9	9	Y	8	29	1			4

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3601	X	3601	-0-	-0-	-0-	140	1	3461	2	Y	-0-					25
09	4192	X	4192	-0-	-0-	-0-	167	1	4025	2	Y	-0-					25
10	4579	X	4579	-0-	-0-	-0-	146	1	4433	2	Y	-0-					25
11	4569	X	4569	-0-	-0-	-0-	170	1	4399	2	Y	-0-					25
12	4218	X	4218	-0-	-0-	-0-	177	1	4041	2	Y	-0-					25
01	DLQ G-10		4950	-0-	4950	4950	188	1	4761	2	Y	1					26
							1	9									

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4413	X	4413	-0-	-0-	-0-	171	1	4242	2	Y	-0-					22
09	2939	X	2939	-0-	-0-	-0-	117	1	2822	2	Y	-0-					22
10	2924	X	2924	-0-	-0-	-0-	94	1	2830	2	Y	-0-					22
11	3161	X	3161	-0-	-0-	-0-	118	1	3043	2	Y	-0-					22
12	3738	X	3738	-0-	-0-	-0-	157	1	3581	2	Y	-0-					22
01	DLQ G-10		2564	-0-	2564	2564	97	1	2465	2	Y	2					24
							2	9									

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4631	X	4631	-0-	-0-	-0-	179	1	4452	2	Y	-0-					23
09	5093	X	5093	-0-	-0-	-0-	202	1	4891	2	Y	-0-					23
10	5009	X	5009	-0-	-0-	-0-	160	1	4849	2	Y	-0-					23
11	4489	X	4489	-0-	-0-	-0-	168	1	4321	2	Y	-0-					23
12	3899	X	3899	-0-	-0-	-0-	163	1	3736	2	Y	-0-					23
01	DLQ G-10		5147	-0-	5147	5147	195	1	4950	2	Y	2					25
							2	9									

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	489	-0-	-100	-0-	487	2	2	9	Y	2					13
09	570	N	447	-0-	-123	-0-	444	2	3	9	Y	3					16
10	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					16
11	480	N	427	-0-	-53	-0-	427	2			Y	-0-					16
12	521	N	521	-0-	-0-	-0-	510	2	11	9	Y	10					26
01	DLQ G-10		449	-0-	449	449	440	2	9	9	Y	8	29	1			5

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	498	2	2	9	Y	2					10
09	480	N	469	-0-	-11	-0-	466	2	3	9	Y	3					13
10	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					13
11	480	N	408	-0-	-72	-0-	408	2			Y	-0-					13
12	496	N	360	-0-	-136	-0-	349	2	11	9	Y	10					23
01	DLQ G-10		572	-0-	572	572	563	2	9	9	Y	8	29	1			2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	301	-0-	-164	-0-	299	2	2	9	Y	2					13
09	476	N	476	-0-	-0-	-0-	468	2	8	9	Y	7	3	8			17
10	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					17
11	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					17
12	496	N	409	-0-	-87	-0-	391	2	18	9	Y	16	5	8			28
01	DLQ G-10		308	-0-	308	308	300	2	8	9	Y	7	28	1			7

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	815	-0-	-177	-0-	813	2	2	9	Y	2					16
09	870	N	641	-0-	-229	-0-	638	2	3	9	Y	3					19
10	930	N	638	-0-	-292	-0-	638	2			Y	-0-					19
11	780	N	729	-0-	-51	-0-	729	2			Y	-0-					19
12	737	N	737	-0-	-0-	-0-	720	2	17	9	Y	15	5	8			29
01	DLQ G-10		919	-0-	919	919	910	2	9	9	Y	8	29	1			8

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	553	-0-	-36	-0-	551	2	2	9	Y	2					16
09	605	N	605	-0-	-0-	-0-	602	2	3	9	Y	3					19
10	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					19
11	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					19
12	620	N	544	-0-	-76	-0-	533	2	11	9	Y	10					29
01	DLQ G-10		622	-0-	622	622	613	2	9	9	Y	8	29	1			8

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

08	62 N	-0-	-0-	-62	-0-					Y	2					429
09	0 N	-0-	-0-	-0-	-0-					Y	-0-	358	1			71
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					71
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					71
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					71
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					71

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

08	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36068	X	36068	-0-	-0-	-0-	3	1	34194	2	Y	347	473	0			35
							1489	3	382	9							
09	32520	X	32354	-0-	-166	-0-	2	1	29791	2	Y	356	336	0			55
							1802	3	367	4							
10	40654	X	40654	-0-	-0-	-0-	75	1	37799	2	Y	362	337	0			80
							2198	3	184	4							
11	41280	X	40056	-0-	-1224	-0-	70	1	37258	2	Y	294	293	0			81
							2382	3	23	4							
*12	42647	X	42647	-0-	-0-	-0-	83	1	39033	2	Y	310	335	0			56
							3131	3	59	4							
*01	43080	X	43080	-0-	-0-	-0-	98	1	37707	2	Y	466	415	0			107
							4762	3	513	9							

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	1070	-0-	-3549	-0-	1	1	1069	3	Y	-0-					-0-
09	4470	X	2246	-0-	-2224	-0-	1	1	2245	3	Y	-0-					-0-
10	4092	X	2764	-0-	-1328	-0-	23	1	2741	3	Y	-0-					-0-
11	2866	X	2866	-0-	-0-	-0-	23	1	2816	3	Y	-0-					-0-
							27	4									
12	4099	X	4099	-0-	-0-	-0-	34	1	4031	3	Y	-0-					-0-
							34	4									
*01	4932	X	4932	-0-	-0-	-0-	33	1	4899	3	Y	-0-					-0-

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	127	-0-	-90	-0-	1	1	124	3	N	2	90	0			95
							2	9									
09	1349	N	1349	-0-	-0-	-0-	1	1	1347	3	N	1					96
							1	9									
10	1685	N	1685	-0-	-0-	-0-	14	1	1649	3	N	20					116
							22	9									
11	1793	N	1793	-0-	-0-	-0-	14	1	1749	3	N	12					128
							17	4	13	9							
12	217	N	93	-0-	-124	-0-	1	1	91	3	N	-0-	118	0			10
							1	4									
01	217	N	-0-	-0-	-217	-0-					N	-0-	10	0			-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	221	-0-	-709	-0-	1	1	214	3	N	5					5
							6	9									
09	451	N	451	-0-	-0-	-0-	1	1	449	3	N	1					6
							1	9									
10	573	N	573	-0-	-0-	-0-	5	1	547	3	N	19					25
							21	9									
11	544	N	544	-0-	-0-	-0-	4	1	522	3	N	12					37
							5	4	13	9							
12	465	N	220	-0-	-245	-0-	2	1	201	3	N	14	28	0			23
							2	4	15	9							
01	558	N	446	-0-	-112	-0-	3	1	388	3	N	50	39	0			34
							55	9									

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	863	-0-	-1152	-0-	1	1	856	3	N	5	101	0			24
							6	9									
09	1950	N	1797	-0-	-153	-0-	1	1	1796	3	N	-0-					24
10	2197	N	2197	-0-	-0-	-0-	18	1	2179	3	N	-0-					24
11	1893	N	1893	-0-	-0-	-0-	15	1	1859	3	N	1					25
							18	4	1	9							
12	2741	N	2741	-0-	-0-	-0-	23	1	2682	3	N	13	24	0			14
							22	4	14	9							
*01	3100	N	3111	-0-	11	11	20	1	3036	3	N	50	30	0			34
							55	9									

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3312	-0-	212	389	3312	2			N	-0-					-0-
09	3000	N	3019	-0-	19	408	3019	2			N	-0-					-0-
10	3676	X	3268	-0-	-408	-0-	3268	2			N	-0-					-0-
11	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					-0-
12	3208	X	3208	-0-	-0-	-0-	3208	2			N	-0-					-0-
*01	3208	X	3208	-0-	-0-	-0-	3208	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9610	X	332	-0-	-9278	-0-	332	2			N	-0-					165
09	8250	X	5426	-0-	-2824	-0-	5426	2			N	-0-					165
10	8525	X	768	-0-	-7757	-0-	768	2			N	-0-					165
11	8250	X	-0-	-0-	-8250	-0-					N	-0-					165
12	7719	X	-0-	-0-	-7719	-0-					N	-0-					165
01	5611	X	14	-0-	-5597	-0-	14	2			N	-0-					165

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	6517	-0-	-861	-0-	6513	2	4	9	N	4	6	1			1
09	7665	X	7665	-0-	-0-	-0-	7651	2	14	9	N	13	11	1			3
10	8029	X	6613	-0-	-1416	-0-	6593	2	20	9	N	18	17	1			4
11	7770	X	5318	-0-	-2452	-0-	5292	2	26	9	N	24	22	1			6
12	8029	X	7051	-0-	-978	-0-	7030	2	21	9	N	19	21	1			4
01	7936	X	6766	-0-	-1170	-0-	6694	2	72	9	N	65	54	1			15

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9486	X	8496	-0-	-990	-0-	8081	2	415	9	N	377	421	1			82
09	9180	X	6561	-0-	-2619	-0-	6543	2	18	9	N	16	94	1			4
10	9486	X	7408	-0-	-2078	-0-	7408	2			N	-0-	4	1			-0-
11	9180	X	7551	-0-	-1629	-0-	7551	2			N	-0-					-0-
12	9331	X	7480	-0-	-1851	-0-	7480	2			N	-0-					-0-
01	8494	X	7269	-0-	-1225	-0-	7269	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1078	-0-	-69	-0-	1041	3	37	9	N	34					167
09	1260	N	1108	-0-	-152	-0-	1079	3	29	9	N	26	2	8			191
10	1023	N	434	-0-	-589	-0-	424	3	10	9	N	9					200
11	1050	N	509	-0-	-541	-0-	489	3	20	9	N	18					218
12	1240	N	1240	-0-	-0-	-0-	1226	3	14	9	N	13	173	1			58
01	434	N	54	-0-	-380	-0-	24	3	30	9	N	27	3	8			82

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230831	X	230831	-0-	-0-	-0-	228124	3	2707	9	Y	2461	2592	0	61	1	796
09	217929	X	217929	-0-	-0-	-0-	214695	3	3234	9	Y	2940	2575	0			1161
10	271199	X	271199	-0-	-0-	-0-	267193	3	4006	9	Y	3642	3724	0	175	1	904
11	246969	X	246969	-0-	-0-	-0-	243061	3	3908	9	Y	3553	3566	0			891
12	248392	X	248392	-0-	-0-	-0-	235921	3	8699	4	Y	3429	3435	0	62	1	823
							3772	9									
*01	226961	X	226961	-0-	-0-	-0-	222477	3	4484	9	Y	4076	4106	0			793

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2428		2428	-0-	-0-	-0-	2373	3	55	9	Y	50	52	0			7
09	2183		2183	-0-	-0-	-0-	2137	3	46	9	Y	42	45	0			4
10	1773	R	1773	-0-	-0-	-0-	1714	3	59	9	Y	54	51	0			7
11	932	R	932	-0-	-0-	-0-	887	3	45	9	Y	41	42	0			6
12	3007	#	1270	-0-	-1737	-0-	1259	3	11	9	Y	10	15	0			1
01	2418	#	1177	-0-	-1241	-0-	1177	3			Y	-0-	1	0			-0-

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

08	1209	N	816	-0-	-393	-0-	758	3	58	9	Y	53	58	1	2	8	146
09	1170	N	134	-0-	-1036	-0-	84	3	50	9	Y	45	56	1			135
10	1178	N	165	-0-	-1013	-0-	110	3	55	9	Y	50	54	1			131
11	780	N	152	-0-	-628	-0-	122	3	30	9	Y	27	53	1	10	8	95
12	653	N	653	-0-	-0-	-0-	613	3	40	9	Y	36	8	8			123
*01	849	N	849	-0-	-0-	-0-	747	3	102	9	Y	93	96	1	8	8	112

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	784	-0-	-53	-0-	784	2			N	-0-					10
09	810	N	735	-0-	-75	-0-	735	2			N	-0-					10
10	806	N	759	-0-	-47	-0-	759	2			N	-0-					10
11	750	N	745	-0-	-5	-0-	745	2			N	-0-					10
12	775	N	729	-0-	-46	-0-	729	2			N	-0-					10
01	744	N	731	-0-	-13	-0-	731	2			N	-0-					10

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	171	-0-	-46	-0-	171	2			N	-0-					57
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					57
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					57
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					57
*12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					57
*01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1766	-0-	-1	-0-	1766	3			N	-0-					-0-
09	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
10	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
11	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
12	1767	N	1724	-0-	-43	-0-	1724	3			N	-0-					-0-
01	1860	N	1751	-0-	-109	-0-	1751	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
12	930	N	545	-0-	-385	-0-	545	3			N	-0-					-0-
01	620	N	528	-0-	-92	-0-	528	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1588	-0-	-1202	-0-	1588	2			N	-0-					41
09	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					41
10	5879	X	5879	-0-	-0-	-0-	5879	2			N	-0-					41
11	2700	X	1641	-0-	-1059	-0-	1641	2			N	-0-					41
12	6040	X	6040	-0-	-0-	-0-	6040	2			N	-0-					41
01	2790	X	2306	-0-	-484	-0-	2306	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
10	155	N	100	-0-	-55 B	-0-	100	3			N	-0-					-0-
11	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
10	155	N	108	-0-	-47 B	-0-	108	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
*01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2097	-0-	-42	-0-	2097	2			N	-0-					-0-
09	2070	N	2016	-0-	-54	-0-	2016	2			N	-0-					-0-
10	2139	N	2107	-0-	-32	-0-	2107	2			N	-0-					-0-
*11	2040	N	1998	-0-	-42	-0-	1998	2			N	-0-					-0-
*12	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
01	2108	N	2105	-0-	-3	-0-	2105	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	120	N	50	-0-	-70	-0-	50	2			N	-0-					-0-
10	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	204	-0-	-44	-0-	13	1	191	3	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	14	1	177	3	N	-0-					-0-
10	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-					-0-
11	210	N	194	-0-	-16	-0-	13	1	181	3	N	-0-					-0-
*12	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	125	1	118	2	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	9	1	163	2	N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	2	1	180	2	N	-0-					-0-
*11	81	N	81	-0-	-0-	-0-	48	1	33	2	N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	73	1	58	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	75	1	71	2	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	6	1	105	2	N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	1	1	78	2	N	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	27	1	19	2	N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	33	1	27	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	13	1	13	2	N	-0-					6
09	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					6
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					6
*11	27	N	27	-0-	-0-	-0-	16	1	11	2	N	-0-					6
*12	23	N	23	-0-	-0-	-0-	13	1	10	2	N	-0-					6
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1110	N	36	-0-	-1074	-0-	36	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	4	-0-	4	4	4	3			N	-0-					-0-
10	14B2	EXT	400	-0-	400	404	400	3			N	-0-					-0-
11	14B2	EXT	223	-0-	223	627	223	3			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	627					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	627					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	4	-0-	4	4	4	3			N	-0-					-0-
10	14B2	EXT	400	-0-	400	404	400	3			N	-0-					-0-
11	14B2	EXT	223	-0-	223	627	223	3			N	-0-					-0-
12	14B2	EXT	234	-0-	234	861	234	3			N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	861					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	4	-0-	4	4	4	3			N	-0-					-0-
10	14B2	EXT	400	-0-	400	404	400	3			N	-0-					-0-
11	14B2	EXT	223	-0-	223	627	223	3			N	-0-					-0-
12	14B2	EXT	234	-0-	234	861	234	3			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	861					N	NO RPT					-0-

TUG HILL OPERATING, LLC 872571
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
09	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
09	180	N	95	-0-	-85	-0-	95	2			N	-0-					-0-
10	155	N	87	-0-	-68	-0-	87	2			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
11	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
12	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
01	682	N	440	-0-	-242	-0-	440	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-
09	450	N	242	-0-	-208	-0-	242	2			N	-0-					-0-
10	434	N	223	-0-	-211	-0-	223	2			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1264	-0-	-162	-0-	1264	2			N	-0-					-0-
09	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
10	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
11	1230	N	962	-0-	-268	-0-	962	2			N	-0-					-0-
12	1891	N	910	-0-	-981	-0-	910	2			N	-0-					-0-
01	1674	N	494	-0-	-1180	-0-	494	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
12	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
*01	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
12	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	15	N	5	-0-	-10	-0-	5	2			N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
09	510	N	420	-0-	-90	-0-	420	2			N	-0-					-0-
10	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
09	780	N	693	-0-	-87	-0-	693	2			N	-0-					-0-
10	713	N	639	-0-	-74	-0-	639	2			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
*01	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
09	270	N	149	-0-	-121	-0-	149	2			N	-0-					-0-
10	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
01	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
09	600	N	425	-0-	-175	-0-	425	2			N	-0-					-0-
10	589	N	392	-0-	-197	-0-	392	2			N	-0-					-0-
11	450	N	372	-0-	-78	-0-	372	2			N	-0-					-0-
12	434	N	275	-0-	-159	-0-	275	2			N	-0-					-0-
*01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
09	570	N	453	-0-	-117	-0-	453	2			N	-0-					-0-
10	620	N	418	-0-	-202	-0-	418	2			N	-0-					-0-
11	450	N	262	-0-	-188	-0-	262	2			N	-0-					-0-
12	465	N	191	-0-	-274	-0-	191	2			N	-0-					-0-
01	403	N	306	-0-	-97	-0-	306	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	248	N	171	-0-	-77	-0-	171	2			N	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
01	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
09	120	N	29	-0-	-91	-0-	29	2			N	-0-					-0-
10	93	N	27	-0-	-66	-0-	27	2			N	-0-					-0-
11	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	156	-0-	-185	-0-	156	2			N	-0-					-0-
09	330	N	179	-0-	-151	-0-	179	2			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
*01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	189	-0-	-90	-0-	189	2			N	-0-					-0-
09	510	N	215	-0-	-295	-0-	215	2			N	-0-					-0-
10	279	N	199	-0-	-80	-0-	199	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	558	N	454	-0-	-104	-0-	454	2			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	561	-0-	-245	-0-	561	2			N	-0-					-0-
09	870	N	332	-0-	-538	-0-	332	2			N	-0-					-0-
10	806	N	306	-0-	-500	-0-	306	2			N	-0-					-0-
11	540	N	292	-0-	-248	-0-	292	2			N	-0-					-0-
12	341	N	232	-0-	-109	-0-	232	2			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	270	N	173	-0-	-97	-0-	173	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	434	-0-	-248	-0-	434	2			N	-0-					-0-
09	600	N	187	-0-	-413	-0-	187	2			N	-0-					-0-
10	558	N	173	-0-	-385	-0-	173	2			N	-0-					-0-
11	420	N	114	-0-	-306	-0-	114	2			N	-0-					-0-
12	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-
09	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	210	N	148	-0-	-62	-0-	148	2			N	-0-					-0-
10	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	300	N	108	-0-	-192	-0-	108	2			N	-0-					-0-
12	248	N	113	-0-	-135	-0-	113	2			N	-0-					-0-
01	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	558	N	312	-0-	-246	-0-	312	2			N	-0-					-0-
11	480	N	193	-0-	-287	-0-	193	2			N	-0-					-0-
12	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	546	-0-	-477	-0-	546	2			N	-0-					-0-
09	1050	N	579	-0-	-471	-0-	579	2			N	-0-					-0-
10	868	N	533	-0-	-335	-0-	533	2			N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	527	N	176	-0-	-351	-0-	176	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
09	150	N	88	-0-	-62	-0-	88	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
01	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

08	620	N	410	-0-	-210	-0-	410	2			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
11	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*01	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

08	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

08	930	N	409	-0-	-521	-0-	409	2			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
11	390	N	168	-0-	-222	-0-	168	2			N	-0-					-0-
12	310	N	209	-0-	-101	-0-	209	2			N	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

08	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
12	310	N	175	-0-	-135	-0-	175	2			N	-0-					-0-
01	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

08	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
10	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

08	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
10	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

08	868	N	429	-0-	-439	-0-	429	2			N	-0-					-0-
09	930	N	250	-0-	-680	-0-	250	2			N	-0-					-0-
10	496	N	230	-0-	-266	-0-	230	2			N	-0-					-0-
11	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
12	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
*01	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

08	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	372	N	255	-0-	-117	-0-	255	2			N	-0-					-0-
11	2520	N	127	-0-	-2393	-0-	127	2			N	-0-					-0-
12	279	N	129	-0-	-150	-0-	129	2			N	-0-					-0-
01	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	744	N	518	-0-	-226	-0-	518	2			N	-0-					-0-
01	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

08	496	N	332	-0-	-164	-0-	332	2			N	-0-					-0-
09	540	N	223	-0-	-317	-0-	223	2			N	-0-					-0-
10	465	N	206	-0-	-259	-0-	206	2			N	-0-					-0-
11	330	N	6	-0-	-324	-0-	6	2			N	-0-					-0-
12	217	N	41	-0-	-176	-0-	41	2			N	-0-					-0-
01	217	N	139	-0-	-78	-0-	139	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
09	180	N	85	-0-	-95	-0-	85	2			N	-0-					-0-
10	155	N	79	-0-	-76	-0-	79	2			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
10	403	N	275	-0-	-128	-0-	275	2			N	-0-					-0-
11	270	N	87	-0-	-183	-0-	87	2			N	-0-					-0-
12	310	N	27	-0-	-283	-0-	27	2			N	-0-					-0-
01	279	N	9	-0-	-270	-0-	9	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	279	N	150	-0-	-129	-0-	150	2			N	-0-					-0-
01	248	N	161	-0-	-87	-0-	161	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	130	-0-	-149	-0-	130	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
09	150	N	55	-0-	-95	-0-	55	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	329	-0-	-167	-0-	329	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	330	N	133	-0-	-197	-0-	133	2			N	-0-					-0-
12	279	N	125	-0-	-154	-0-	125	2			N	-0-					-0-
01	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
11	15	N	13	-0-	-2	-0-	13	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1018	-0-	-5 B	-0-	66	1	952	3	N	-0-					-0-
09	995	N	995	-0-	-0- B	-0-	73	1	922	3	N	-0-					-0-
10	1023	N	1012	-0-	-11 B	-0-	65	1	947	3	N	-0-					-0-
11	990	N	967	-0-	-23 B	-0-	65	1	902	3	N	-0-					-0-
*12	978	N	978	-0-	-0- B	-0-	67	1	911	3	N	-0-					-0-
*01	898	N	898	-0-	-0- B	-0-	48	1	850	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	369	-0-	-189 B	-5544	369	3			N	-0-					-0-
09	510	#	344	-0-	-166 B	-5710	344	3			N	-0-					-0-
10	465	#	359	-0-	-106 B	-5816	359	3			N	-0-					-0-
11	420	#	358	-0-	-62 B	-5878	358	3			N	-0-					-0-
12	403	#	423	-0-	20 B	-5858	423	3			N	-0-					-0-
01	372	N	367	-0-	-5 B	-5858	367	3			N	-0-					-0-

TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
09	330	N	286	-0-	-44 B	-0-	286	2			N	-0-					-0-
10	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
11	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-
12	310	N	214	-0-	-96 B	-0-	214	2			N	-0-					-0-
01	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
12	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
*01	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

08	806	N	771	-0-	-35 B	-1106	771	2			N	-0-					-0-
09	780	N	735	-0-	-45 B	-1106	735	2			N	-0-					-0-
10	837	N	678	-0-	-159 B	-1106	678	2			N	-0-					-0-
11	750	N	619	-0-	-131 B	-1106	619	2			N	-0-					-0-
12	775	N	609	-0-	-166 B	-1106	609	2			N	-0-					-0-
01	682	N	731	-0-	49 B	-1057	731	2			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

08	3100	N	207	-0-	-2893	2464	207	2			Y	-0-					69
09	2666	N	202	-0-	-2464	-0-	202	2			Y	-0-					69
10	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					69
11	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					69
*12	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					69
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					69

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

08	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					6
09	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					6
10	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					6
11	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					6
*12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

08	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					3
09	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					3
*12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

*08	881	N	116	-0-	-765	-0-	116	2			Y	-0-					39
09	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					39
10	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					39
11	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					39
*12	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					39
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					39

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		317	-0-	317	17552	317	2			Y	-0-					93
09	DLQ G-10		272	-0-	272	17824	272	2			Y	-0-					93
10	DLQ G-10		136	-0-	136	17960	136	2			Y	-0-					93
11	DLQ G-10		366	-0-	366	18326	366	2			Y	-0-					93
12	DLQ G-10		172	-0-	172	18498	172	2			Y	-0-					93
01	DLQ G-10		NO RPT	-0-	-0-	18498					Y	NO RPT					93

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	128	2	1	9	Y	1					76
09	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2					78
10	90	N	90	-0-	-0-	-0-	88	2	2	9	Y	2					80
11	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					80
*12	72	N	72	-0-	-0-	-0-	65	2	7	9	Y	6					86
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					86

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2083	N	132	-0-	-1951	-0-	131	2	1	9	Y	1					103
09	131	N	131	-0-	-0-	-0-	130	2	1	9	Y	1					104
10	112	N	112	-0-	-0-	-0-	109	2	3	9	Y	3					107
11	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					107
*12	101	N	101	-0-	-0-	-0-	91	2	10	9	Y	9					116
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					116

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		96	-0-	96	5948	95	2	1	9	Y	1					84
09	DLQ G-10		99	-0-	99	6047	98	2	1	9	Y	1					85
10	DLQ G-10		105	-0-	105	6152	103	2	2	9	Y	2					87
11	DLQ G-10		97	-0-	97	6249	97	2			Y	-0-					87
12	DLQ G-10		81	-0-	81	6330	73	2	8	9	Y	7					94
01	DLQ G-10		NO RPT	-0-	-0-	6330					Y	NO RPT					94

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		67	-0-	67	4189	66	2	1	9	Y	1					53
09	DLQ G-10		63	-0-	63	4252	62	2	1	9	Y	1					54
10	DLQ G-10		77	-0-	77	4329	75	2	2	9	Y	2					56
11	DLQ G-10		96	-0-	96	4425	96	2			Y	-0-					56
12	DLQ G-10		53	-0-	53	4478	47	2	6	9	Y	5					61
01	DLQ G-10		NO RPT	-0-	-0-	4478					Y	NO RPT					61

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		586	-0-	586	1190	586	3			Y	-0-					-0-
09	DLQ G-10		423	-0-	423	1613	423	3			Y	-0-					-0-
10	DLQ G-10		470	-0-	470	2083	470	3			Y	-0-					-0-
11	2631	N	548	-0-	-2083	-0-	548	3			Y	-0-					-0-
*12	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIKES PEAK DRAW (ELLENBURGER) //CONT.// 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					206
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					206
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					206
11	780	N	672	-0-	-108	-0-	671	3	1	9	N	1					207
*12	796	N	796	-0-	-0-	-0-	795	3	1	9	N	1					208
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	925	-0-	-5	-0-	905	2	20	9	N	18					78
09	900	N	873	-0-	-27	-0-	873	2			N	-0-					78
10	930	N	873	-0-	-57	-0-	860	2	13	9	N	12					90
11	900	N	894	-0-	-6	-0-	894	2			N	-0-					90
12	899	N	662	-0-	-237	-0-	662	2			N	-0-					90
*01	891	N	891	-0-	-0-	-0-	891	2			N	-0-					90

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	#	929	-0-	-187	-0-	929	3			N	-0-					-0-
09	1080	#	1043	-0-	-37	-0-	1043	3			N	-0-					-0-
10	1023	#	957	-0-	-66	-0-	957	3			N	-0-					-0-
11	990	#	870	-0-	-120	-0-	870	3			N	-0-					-0-
12	1085	#	883	-0-	-202	-0-	883	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					160
09	0	N	-0-	-0-	-0-	-0-					N	9					169
10	31	N	-0-	-0-	-31	-0-					N	10					179
11	0	N	-0-	-0-	-0-	-0-					N	72	172	1			79
12	0	N	-0-	-0-	-0-	-0-					N	56					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PONY CREEK (GOEN) //CONT.// 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

08	12648	X	12022	-0-	-626	-0-	730	1	11284	2	N	7							190
							8	9											
09	12240	X	11144	-0-	-1096	-0-	688	1	10450	2	N	5							195
							6	9											
10	12493	X	11326	-0-	-1167	-0-	714	1	10606	2	N	5	7	1	1	8			192
							6	9											
11	11910	X	10918	-0-	-992	-0-	749	1	10141	2	N	25	189	1					28
							28	9											
*12	12028	X	11666	-0-	-362	-0-	871	1	10786	2	N	8	4	8					32
							9	9											
01	12028	X	11073	-0-	-955	-0-	803	1	10256	2	N	13							45
							14	9											

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF. 10622 - 11034

08	5952	X	5339	-0-	-613	-0-	323	1	4986	2	N	27							150
							30	9											
09	5760	X	4891	-0-	-869	-0-	301	1	4568	2	N	20							170
							22	9											
10	5859	X	5101	-0-	-758	-0-	319	1	4747	2	N	32	2	8					200
							35	9											
11	5610	X	4807	-0-	-803	-0-	328	1	4450	2	N	26	188	1					38
							29	9											
12	5797	X	5067	-0-	-730	-0-	378	1	4678	2	N	10							48
							11	9											
01	5332	X	4768	-0-	-564	-0-	342	1	4365	2	N	55							103
							61	9											

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

08	1364	N	1070	-0-	-294	-0-	65	1	1002	2	N	3							38
							3	9											
09	1263	N	1263	-0-	-0-	-0-	78	1	1184	2	N	1							39
							1	9											
10	1240	N	723	-0-	-517	-0-	45	1	676	2	N	2	3	1					38
							2	9											
*11	1050	N	931	-0-	-119	-0-	64	1	864	2	N	3	6	1					35
							3	9											
*12	1334	N	1334	-0-	-0-	-0-	99	1	1222	2	N	12	1	8					46
							13	9											
*01	1260	N	1260	-0-	-0-	-0-	91	1	1162	2	N	6	15	1					37
							7	9											

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2437	-0-	-167	-0-	148	1 4 9	2285	2	N	4					96
09	2460	X	2199	-0-	-261	-0-	136	1 1 9	2062	2	N	1					97
10	2635	X	2281	-0-	-354	-0-	144	1 2 9	2135	2	N	2	2	1			97
*11	2550	X	2127	-0-	-423	-0-	146	1 3 9	1978	2	N	3	5	1			95
*12	2635	X	2108	-0-	-527	-0-	157	1 9 9	1942	2	N	8					103
01	2449	X	2183	-0-	-266	-0-	158	1 11 9	2014	2	N	10	16	1			97

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	383	-0-	-330	-0-	23	1 2 9	358	2	N	2					39
09	810	N	383	-0-	-427	-0-	24	1 2 9	357	2	N	2					41
10	744	N	345	-0-	-399	-0-	22	1 2 9	321	2	N	2	3	1			40
*11	418	N	418	-0-	-0-	-0-	29	1 2 9	387	2	N	2	5	1			37
*12	651	N	651	-0-	-0-	-0-	48	1 3 9	600	2	N	3	10	1			30
*01	628	N	628	-0-	-0-	-0-	45	1 3 9	580	2	N	3	2	1			31

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	7	1 3 9	106	2	N	3					39
09	1119	N	1119	-0-	-0-	-0-	69	1 2 9	1048	2	N	2					41
10	126	N	126	-0-	-0-	-0-	8	1 2 9	116	2	N	2	3	1			40
*11	139	N	139	-0-	-0-	-0-	9	1 3 9	127	2	N	3	6	1			37
*12	1147	N	65	-0-	-1082	-0-	4	1 7 9	54	2	N	6					43
01	124	N	82	-0-	-42	-0-	5	1 7 9	70	2	N	6	12	1			37

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	1523	-0-	-3778	-0-	92	1 9 9	1422	2	N	8					91
09	4620	X	1032	-0-	-3588	-0-	64	1 1 9	967	2	N	1					92
10	4681	X	842	-0-	-3839	-0-	53	1	789	2	N	-0-	9	1			83
11	4530	X	804	-0-	-3726	-0-	55	1	749	2	N	-0-					83
*12	3782	X	2494	-0-	-1288	-0-	186	1 10 9	2298	2	N	9	9	8			83
*01	5025	X	5025	-0-	-0-	-0-	364	1 8 9	4653	2	N	7					90

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13950	X	12766	-0-	-1184	-0-	776	1	11988	2	N	2					63
							2	9									
09	13170	X	11756	-0-	-1414	-0-	726	1	11026	2	N	4					67
							4	9									
10	13392	X	12207	-0-	-1185	-0-	769	1	11431	2	N	6	6	1			67
							7	9									
*11	12930	X	11536	-0-	-1394	-0-	791	1	10715	2	N	27	20	1			74
							30	9									
*12	13113	X	11583	-0-	-1530	-0-	865	1	10712	2	N	5	27	1			52
							6	9									
01	12772	X	11645	-0-	-1127	-0-	843	1	10777	2	N	23	13	1			62
							25	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	5523	-0-	-832	-0-	336	1	5186	2	N	1					259
							1	9									
09	5760	X	5382	-0-	-378	-0-	332	1	5044	2	N	5					264
							6	9									
10	5828	X	5322	-0-	-506	-0-	335	1	4983	2	N	4	96	1			172
							4	9									
11	5640	X	5367	-0-	-273	-0-	368	1	4990	2	N	8					180
							9	9									
12	5828	X	5315	-0-	-513	-0-	396	1	4906	2	N	12					192
							13	9									
01	5549	X	5097	-0-	-452	-0-	370	1	4724	2	N	3	180	1			15
							3	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	1925	-0-	-679	-0-	117	1	1806	2	N	2					92
							2	9									
09	2520	X	1801	-0-	-719	-0-	111	1	1689	2	N	1					93
							1	9									
10	2077	X	1917	-0-	-160	-0-	121	1	1795	2	N	1	2	1			92
							1	9									
*11	2010	X	1771	-0-	-239	-0-	122	1	1646	2	N	3	4	1			91
							3	9									
*12	2077	X	1772	-0-	-305	-0-	131	1	1618	2	N	21					112
							23	9									
01	1922	N	1609	-0-	-313	-0-	117	1	1489	2	N	3	17	1			98
							3	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4737	X	4737	-0-	-0-	-0-	285	1	4407	2	N	41					147
							45	9									
*09	4470	X	4350	-0-	-120	-0-	264	1	4007	2	N	72					219
							79	9									
*10	4743	X	4576	-0-	-167	-0-	288	1	4280	2	N	7	28	1			198
							8	9									
*11	4614	X	4614	-0-	-0-	-0-	314	1	4255	2	N	41	58	1			181
							45	9									
*12	4743	X	4555	-0-	-188	-0-	340	1	4209	2	N	5	61	1			125
							6	9									
01	4743	X	3996	-0-	-747	-0-	284	1	3633	2	N	72	56	1			141
							79	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	7406	-0-	-127	-0-	450	1	6952	2	N	4					62
							4	9									
09	7410	X	6924	-0-	-486	-0-	427	1	6491	2	N	5					67
							6	9									
10	7657	X	7127	-0-	-530	-0-	447	1	6651	2	N	26	6	1			87
							29	9									
*11	7410	X	6733	-0-	-677	-0-	457	1	6187	2	N	81	41	1			127
							89	9									
*12	7409	X	7067	-0-	-342	-0-	527	1	6530	2	N	9	60	1	4	8	72
							10	9									
01	7409	X	6347	-0-	-1062	-0-	460	1	5884	2	N	3					75
							3	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13175	X	12470	-0-	-705	-0-	758	1	11704	2	N	7					158
							8	9									
09	12780	X	11684	-0-	-1096	-0-	721	1	10950	2	N	12					170
							13	9									
10	13206	X	11913	-0-	-1293	-0-	751	1	11158	2	N	4	1	8			173
							4	9									
11	12780	X	10959	-0-	-1821	-0-	752	1	10190	2	N	15					188
							17	9									
12	12896	X	11247	-0-	-1649	-0-	839	1	10393	2	N	14					202
							15	9									
01	12462	X	11155	-0-	-1307	-0-	809	1	10339	2	N	6	173	1			35
							7	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	146	-0-	-40	-0-	9	1	135	2	N	2					88
							2	9									
09	180	N	136	-0-	-44	-0-	8	1	127	2	N	1					89
							1	9									
10	186	N	156	-0-	-30	-0-	10	1	145	2	N	1	2	1			88
							1	9									
*11	181	N	181	-0-	-0-	-0-	12	1	167	2	N	2	3	1			87
							2	9									
*12	204	N	204	-0-	-0-	-0-	15	1	181	2	N	7					94
							8	9									
*01	197	N	197	-0-	-0-	-0-	14	1	180	2	N	3	8	1			89
							3	9									

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	6033	-0-	-663	-0-	366	1	5661	2	N	5					90
							6	9									
09	6360	X	5609	-0-	-751	-0-	346	1	5255	2	N	7					97
							8	9									
10	6572	X	5692	-0-	-880	-0-	358	1	5327	2	N	6					103
							7	9									
11	6150	X	6133	-0-	-17	-0-	420	1	5694	2	N	17					120
							19	9									
*12	6169	X	5808	-0-	-361	-0-	431	1	5342	2	N	32	5	8			147
							35	9									
01	6045	X	5467	-0-	-578	-0-	394	1	5028	2	N	41					188
							45	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4836	X	3402	-0-	-1434	-0-	205	1	3171	2	N	24					82
							26	9									
*09	4680	X	2972	-0-	-1708	-0-	183	1	2785	2	N	4					86
							4	9									
*10	4681	X	3246	-0-	-1435	-0-	204	1	3028	2	N	13	8	1			91
							14	9									
*11	3900	X	2980	-0-	-920	-0-	204	1	2767	2	N	8	12	1			87
							9	9									
*12	4030	X	3086	-0-	-944	-0-	229	1	2833	2	N	22	17	1			92
							24	9									
01	3410	X	3343	-0-	-67	-0-	236	1	3020	2	N	79	44	1			127
							87	9									
	POULTER 27				WELL #: 5		RRCID -> 242367		COMPL. DATE 09/17/2008			TOTAL DEPTH 10370			PERF.10064 - 10234		
08	10850	X	10219	-0-	-631	-0-	621	1	9597	2	N	1					33
							1	9									
09	10440	X	9939	-0-	-501	-0-	614	1	9321	2	N	4					37
							4	9									
10	10788	X	10443	-0-	-345	-0-	656	1	9756	2	N	28	6	1			59
							31	9									
*11	10440	X	10117	-0-	-323	-0-	695	1	9419	2	N	3	22	1			40
							3	9									
*12	10478	X	10305	-0-	-173	-0-	770	1	9529	2	N	5					45
							6	9									
*01	10569	X	10569	-0-	-0-	-0-	767	1	9800	2	N	2					47
							2	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

08	2127	N	2127	-0-	-0-	-0-	1841	3	286	9	Y	260	283	1			-0-
09	2097	N	2097	-0-	-0-	-0-	1827	3	270	9	Y	245	162	1			83
10	2133	N	2133	-0-	-0-	-0-	1840	3	293	9	Y	266	312	1			37
11	2070	N	2009	-0-	-61	-0-	1704	3	305	9	Y	277	164	1			150
12	2139	N	2116	-0-	-23	-0-	1818	3	298	9	Y	271	333	1			88
*01	2085	N	2085	-0-	-0-	-0-	1668	3	417	9	Y	379	466	1			1
	BELL, CODY				WELL #: 8		RRCID -> 176546		COMPL. DATE 02/02/2000			TOTAL DEPTH 6700			PERF. 4910 - 5000		
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADOR OPERATING, LLC 293514
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

08	31	N	17	-0-	-14	-0-	17	1			Y	-0-					64
09	11	N	6	-0-	-5	-0-	6	1			Y	-0-					64
10	9	N	9	-0-	-0-	-0-	9	1			Y	-0-					64
11	30	N	10	-0-	-20	-0-	10	1			Y	-0-					64
12	16	N	16	-0-	-0-	-0-	16	1			Y	-0-					64
01	DLQ G-10		8	-0-	8	8	8	1			Y	-0-					64

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1074	-0-	-569	-0-	1074	2			N	-0-					81
09	1230	N	1029	-0-	-201	-0-	1029	2			N	-0-					81
10	1116	N	1050	-0-	-66	-0-	1050	2			N	-0-					81
11	1050	N	1040	-0-	-10	-0-	1040	2			N	-0-					81
*12	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					81
01	1054	N	1053	-0-	-1	-0-	1053	2			N	-0-					-0-

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	R	265	-0-	-0-	-0-	259	2	6	9	N	5					98
09	266	R	266	-0-	-0-	-0-	265	2	1	9	N	1					99
10	310	#	257	-0-	-53	-0-	257	2			N	-0-					99
11	300	#	292	-0-	-8	-0-	292	2			N	-0-					99
12	310	#	299	-0-	-11	-0-	299	2			N	-0-					99
01	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					99

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	567	-0-	-22	-0-	561	2	6	9	N	5					100
09	570	#	547	-0-	-23	-0-	541	2	6	9	N	5					105
10	589	#	552	-0-	-37	-0-	552	2			N	-0-					105
11	570	#	551	-0-	-19	-0-	534	2	17	9	N	15					120
12	589	#	556	-0-	-33	-0-	548	2	8	9	N	7					127
*01	565	R	565	-0-	-0-	-0-	543	2	22	9	N	20					147

MEADCO PROPERTIES 556500
SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	221	-0-	-58	-0-	221	2			N	-0-					79
09	270	#	215	-0-	-55	-0-	215	2			N	-0-					79
10	279	#	220	-0-	-59	-0-	220	2			N	-0-					79
11	240	#	207	-0-	-33	-0-	207	2			N	-0-					79
12	217	#	209	-0-	-8	-0-	209	2			N	-0-					79
01	217	#	209	-0-	-8	-0-	209	2			N	-0-					79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	#	3	-0-	-3	-0-	3	2			N	-0-					102
09	4	R	4	-0-	-0-	-0-	4	2			N	-0-					102
10	4	R	4	-0-	-0-	-0-	4	2			N	-0-					102
11	3	#	1	-0-	-2	-0-	1	2			N	-0-					102
12	4	#	-0-	-0-	-4	-0-					N	-0-					102
01	4	#	-0-	-0-	-4	-0-					N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	170	-0-	-47	-0-	170	2			N	-0-					130
09	210	#	138	-0-	-72	-0-	138	2			N	-0-					130
10	186	#	137	-0-	-49	-0-	137	2			N	-0-					130
11	180	#	113	-0-	-67	-0-	113	2			N	-0-					130
12	186	#	85	-0-	-101	-0-	85	2			N	-0-					130
01	155	#	21	-0-	-134	-0-	21	2			N	-0-					130

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	1	-0-	-61	-0-	1	3			N	-0-					-0-
09	60	#	11	-0-	-49	-0-	11	3			N	-0-					-0-
10	84	R	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	11	#	-0-	-0-	-11	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	R	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	349	R	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	403	#	324	-0-	-79	-0-	324	3			N	-0-					-0-
01	403	#	293	-0-	-110	-0-	293	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	R	854	-0-	-0-	-0-	852	3	2	9	N	2					74
09	940	R	940	-0-	-0-	-0-	940	3			N	-0-					74
10	899	#	474	-0-	-425	-0-	474	3			N	-0-					74
11	870	#	298	-0-	-572	-0-	298	3			N	-0-					74
12	961	#	646	-0-	-315	-0-	646	3			N	-0-					74
01	961	#	934	-0-	-27	-0-	934	3			N	-0-					74

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	509	-0-	-142	-0-	499	3	10	9	N	9					65
09	630	#	515	-0-	-115	-0-	514	3	1	9	N	1					66
10	651	#	545	-0-	-106	-0-	531	3	14	9	N	13					79
11	570	#	497	-0-	-73	-0-	497	3			N	-0-					79
12	558	#	514	-0-	-44	-0-	514	3			N	-0-					79
01	558	#	497	-0-	-61	-0-	497	3			N	-0-					79

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	638	-0-	-199	-0-	637	3	1	9	N	1	1	8			-0-
09	810	#	637	-0-	-173	-0-	637	3			N	-0-					-0-
10	837	#	709	-0-	-128	-0-	709	3			N	-0-					-0-
11	750	#	709	-0-	-41	-0-	709	3			N	-0-					-0-
12	744	#	699	-0-	-45	-0-	699	3			N	-0-					-0-
01	713	#	679	-0-	-34	-0-	679	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

08	1023	#	842	-0-	-181	-0-	87 1 2 9	755	3	N	-0-					75
09	990	#	846	-0-	-144	-0-	84 1	762	3	N	-0-					75
10	1023	#	830	-0-	-193	-0-	87 1	743	3	N	-0-					75
11	960	#	938	-0-	-22	-0-	84 1 2 9	852	3	N	2					77
12	942	R	942	-0-	-0-	-0-	87 1 1 9	854	3	N	1					78
*01	915	R	915	-0-	-0-	-0-	87 1 8 9	820	3	N	7					85

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

08	1457	#	1305	-0-	-152	-0-	87 1 2 9	1216	3	N	2					79
09	1410	#	1234	-0-	-176	-0-	84 1	1150	3	N	-0-					79
10	1457	#	837	-0-	-620	-0-	87 1 1 9	749	3	N	1					80
11	1410	#	1223	-0-	-187	-0-	84 1 4 9	1135	3	N	4					84
12	1457	#	1269	-0-	-188	-0-	87 1	1182	3	N	-0-					84
01	1302	#	1202	-0-	-100	-0-	87 1 13 9	1102	3	N	12					96

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

08	930	#	853	-0-	-77	-0-	87 1 10 9	756	3	N	9					82
09	931	R	931	-0-	-0-	-0-	84 1 6 9	841	3	N	5					87
10	1004	R	1004	-0-	-0-	-0-	87 1 7 9	910	3	N	6					93
11	857	R	857	-0-	-0-	-0-	84 1 7 9	766	3	N	6					99
12	961	#	929	-0-	-32	-0-	87 1 8 9	834	3	N	7					106
01	992	#	903	-0-	-89	-0-	87 1 12 9	804	3	N	11					117

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

08	651	#	602	-0-	-49	-0-	596 3	6	9	N	5					103
09	630	#	629	-0-	-1	-0-	600 3	29	9	N	26					129
10	673	R	673	-0-	-0-	-0-	673 3			N	-0-					129
11	630	#	526	-0-	-104	-0-	526 3			N	-0-					129
12	651	#	386	-0-	-265	-0-	386 3			N	-0-					129
01	651	#	241	-0-	-410	-0-	241 3			N	-0-					129

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	#	602	-0-	-793	-0-	596	3	6	9	N	5					290
09	1350	#	1263	-0-	-87	-0-	1263	3			N	-0-					290
10	1364	#	363	-0-	-1001	-0-	363	3			N	-0-					290
11	1647	R	1647	-0-	-0-	-0-	1647	3			N	-0-					290
12	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					290
01	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					290

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	964	N	964	-0-	-0-	-0-	958	2	6	9	N	5					112
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					112
10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					112
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					112
12	765	N	765	-0-	-0-	-0-	765	2			N	-0-					112
01	682	N	612	-0-	-70	-0-	612	2			N	-0-					112

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					133
09	2220	N	1801	-0-	-419	-0-	1739	2	62	9	N	56	171	1			18
10	1989	N	1989	-0-	-0-	-0-	1978	2	11	9	N	10					28
11	1620	N	1446	-0-	-174	-0-	1431	2	15	9	N	14					42
12	1860	N	1558	-0-	-302	-0-	1558	2			N	-0-					42
01	1984	N	1678	-0-	-306	-0-	1663	2	15	9	N	14					56

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
01	496	N	203	-0-	-293	-0-	203	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	752	-0-	-240	-0-	752	3			N	-0-					74
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					74
10	868	N	834	-0-	-34	-0-	834	3			N	-0-					74
11	747	N	747	-0-	-0-	-0-	747	3			N	-0-					74
12	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					74
*01	952	N	952	-0-	-0-	-0-	952	3			N	-0-					74

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					2
*09	629	N	629	-0-	-0-	-0-	629	2			N	-0-	1	7			1
10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					1
11	660	N	596	-0-	-64	-0-	596	2			N	-0-					1
12	651	N	564	-0-	-87	-0-	564	2			N	-0-					1
01	589	N	554	-0-	-35	-0-	554	2			N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
10	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
11	1500	N	-0-	-0-	-1500	-0-					N	-0-					-0-
12	1519	N	1369	-0-	-150	-0-	1369	2			N	-0-					-0-
01	1488	N	1316	-0-	-172	-0-	1316	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	98	1	872	2	N	-0-					-0-
09	944	N	944	-0-	-0-	-0-	96	1	848	2	N	-0-					-0-
10	975	N	975	-0-	-0-	-0-	99	1	876	2	N	-0-					-0-
11	1013	N	1013	-0-	-0-	-0-	101	1	912	2	N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	103	1	899	2	N	-0-					-0-
01	899	N	883	-0-	-16	-0-	75	1	808	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1289	N	1289	-0-	-0-	-0-	130	1	1159	2	N	-0-					-0-
09	1157	N	1157	-0-	-0-	-0-	117	1	1040	2	N	-0-					-0-
10	1234	N	1234	-0-	-0-	-0-	125	1	1109	2	N	-0-					-0-
11	1207	N	1207	-0-	-0-	-0-	121	1	1086	2	N	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	123	1	1084	2	N	-0-					-0-
01	1178	N	997	-0-	-181	-0-	85	1	912	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1098	-0-	-18	-0-	111	1	987	2	N	-0-					-0-
09	1110	N	1103	-0-	-7	-0-	112	1	991	2	N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	112	1	992	2	N	-0-					-0-
11	1076	N	1076	-0-	-0-	-0-	108	1	968	2	N	-0-					-0-
12	1147	N	1100	-0-	-47	-0-	113	1	987	2	N	-0-					-0-
01	1116	N	1087	-0-	-29	-0-	93	1	994	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1115	N	1115	-0-	-0-	-0-	112	1	1003	2	N	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	110	1	975	2	N	-0-					-0-
10	1121	N	1121	-0-	-0-	-0-	113	1	1008	2	N	-0-					-0-
11	1080	N	1078	-0-	-2	-0-	108	1	970	2	N	-0-					-0-
12	1116	N	993	-0-	-123	-0-	102	1	891	2	N	-0-					-0-
01	1116	N	843	-0-	-273	-0-	72	1	771	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1140	-0-	-100	-0-	115	1	1025	2	N	-0-					18
09	1110	N	1108	-0-	-2	-0-	112	1	996	2	N	-0-					18
10	1147	N	1146	-0-	-1	-0-	116	1	1030	2	N	-0-					18
11	1110	N	1081	-0-	-29	-0-	109	1	972	2	N	-0-					18
12	1147	N	1105	-0-	-42	-0-	113	1	992	2	N	-0-					18
*01	1151	N	1151	-0-	-0-	-0-	98	1	1053	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

08	589	N	546	-0-	-43	-0-	55	1	491	2	N	-0-					-0-
09	570	N	531	-0-	-39	-0-	54	1	477	2	N	-0-					-0-
10	589	N	549	-0-	-40	-0-	56	1	493	2	N	-0-					-0-
11	540	N	517	-0-	-23	-0-	52	1	465	2	N	-0-					-0-
12	558	N	536	-0-	-22	-0-	55	1	481	2	N	-0-					-0-
01	558	N	491	-0-	-67	-0-	42	1	449	2	N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

08	341	N	327	-0-	-14	-0-	19	1	308	3	N	-0-					-0-
09	330	N	313	-0-	-17	-0-	18	1	295	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-
11	330	N	278	-0-	-52	-0-	16	1	262	3	N	-0-					-0-
12	310	N	294	-0-	-16	-0-	17	1	277	3	N	-0-					-0-
01	310	N	249	-0-	-61	-0-	14	1	235	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

08	279	#	244	-0-	-35	-0-	244	3			N	-0-					25
09	240	#	154	-0-	-86	-0-	154	3			N	-0-					25
10	217	#	144	-0-	-73	-0-	144	3			N	-0-					25
11	240	#	130	-0-	-110	-0-	130	3			N	-0-					25
12	248	#	148	-0-	-100	-0-	148	3			N	-0-					25
01	155	N	103	-0-	-52	-0-	103	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 09/01/2016 - PLUGGED 09/01/16

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					Y	4					78
09	30	#	-0-	-0-	-30	-0-					Y	-0-					78
10	31	#	-0-	-0-	-31	-0-					Y	5	59	1			24
11	0	#	-0-	-0-	-0-	-0-					Y	3					27
12	0	#	-0-	-0-	-0-	-0-					Y	4					31
01	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	#	568	-0-	-827	-0-	568	3			N	-0-					-0-
09	690	#	558	-0-	-132	-0-	558	3			N	-0-					-0-
10	651	#	573	-0-	-78	-0-	573	3			N	-0-					-0-
11	600	#	-0-	-0-	-600	-0-					N	-0-					-0-
12	620	#	-0-	-0-	-620	-0-					N	-0-					-0-
01	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	#	1519	-0-	-31	-0-	1519	3			N	-0-					45
09	1500	#	1460	-0-	-40	-0-	1460	3			N	-0-					45
10	1550	#	1512	-0-	-38	-0-	1512	3			N	-0-					45
11	1500	#	1457	-0-	-43	-0-	1457	3			N	-0-					45
12	1519	#	1480	-0-	-39	-0-	1480	3			N	-0-					45
01	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					45

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2940	-0-	-160	975	2940	3			N	-0-					8
09	1777		1777	-0-	-0-	975	1777	3			N	-0-					8
10	1886		1886	-0-	-0-	975	1886	3			N	-0-					8
11	3411		2088	-0-	-1323	-0-	2088	3			N	-0-					8
12	1798		1647	-0-	-151	-0-	1647	3			N	-0-					8
*01	2560		2179	-0-	-381	-0-	2179	3			N	-0-					8

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	#	3069	-0-	-217	-0-	3063	2	6	9	Y	5					80
09	3180	#	2947	-0-	-233	-0-	2943	2	4	9	Y	4					84
10	3286	#	2972	-0-	-314	-0-	2963	2	9	9	Y	8					92
11	3120	#	2915	-0-	-205	-0-	2892	2	23	9	Y	21					113
12	3193	#	2985	-0-	-208	-0-	2962	2	23	9	Y	21					134
01	3069		2972	-0-	-97	-0-	2950	2	22	9	Y	20					154

PIONEER NATURAL RES. USA, INC. 665748
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
09	2100	N	1531	-0-	-569	-0-	1531	2			N	-0-					-0-
10	2139	N	1099	-0-	-1040	-0-	1099	2			N	-0-					-0-
11	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
12	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
*01	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480 N	2448	-0-	-32	-0-	2446	2	2	9	N	2					88
09	2248 N	2248	-0-	-0-	-0-	2246	2	2	9	N	2					90
10	2449 N	2344	-0-	-105	-0-	2342	2	2	9	N	2					92
11	2370 N	2289	-0-	-81	-0-	2287	2	2	9	N	2					94
12	2476 N	2476	-0-	-0-	-0-	2474	2	2	9	N	2					96
01	2356 N	2106	-0-	-250	-0-	2106	2			N	-0-					96

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403 N	360	-0-	-43	-0-	360	2			N	-0-					269
09	333 N	333	-0-	-0-	-0-	333	2			N	-0-					269
10	372 N	275	-0-	-97	-0-	275	2			N	-0-					269
11	360 N	328	-0-	-32	-0-	328	2			N	-0-					269
12	367 N	367	-0-	-0-	-0-	367	2			N	-0-					269
01	279 N	247	-0-	-32	-0-	247	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217 N	217	-0-	-0-	-0-	217	2			N	-0-					97
09	240 N	225	-0-	-15	-0-	225	2			N	-0-					97
10	370 N	370	-0-	-0-	-0-	370	2			N	-0-					97
11	262 N	262	-0-	-0-	-0-	262	2			N	-0-					97
12	266 N	266	-0-	-0-	-0-	266	2			N	-0-					97
01	372 N	269	-0-	-103	-0-	269	2			N	-0-					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
01	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

08	992	N	794	-0-	-198	-0-	794	2			N	-0-					-0-
09	870	N	858	-0-	-12	-0-	858	2			N	-0-					-0-
10	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
11	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
12	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-
01	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

08	465	N	392	-0-	-73	-0-	392	2			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
01	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	510	N	433	-0-	-77	-0-	433	2			N	-0-					-0-
10	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
11	510	N	458	-0-	-52	-0-	458	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

08	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
09	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
10	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
01	1023	N	382	-0-	-641	-0-	382	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	90	N	30	-0-	-60	-0-	30	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
11	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					191
09	0	N	-0-	-0-	-0-	-0-					N	-0-					191
10	0	N	-0-	-0-	-0-	-0-					N	-0-					191
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
12	0	N	-0-	-0-	-0-	-0-					N	-0-					191
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					102
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					102
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					102
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					102
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					102
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					145
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					145
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					145
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					145
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					145
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					200
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					200
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					200
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					200
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					200
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
01	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
09	60	N	11	-0-	-49	-0-	11	2			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		70	-0-	70	161	8	1	62	3	Y	-0-					1
09	DLQ G-10		74	-0-	74	235	7	1	67	3	Y	-0-					1
10	346	N	111	-0-	-235	-0-	9	1	95	3	Y	6					7
							7	9									
11	96	N	96	-0-	-0-	-0-	7	1	88	3	Y	1					8
							1	9									
*12	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					8
*01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
11	90	N	60	-0-	-30	-0-	60	3			N	-0-			-0-
*12	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-
*01	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		50	-0-	50	98	50	3			Y	-0-			-0-
09	DLQ G-10		56	-0-	56	154	56	3			Y	-0-			-0-
10	221	N	67	-0-	-154	-0-	67	3			Y	-0-			-0-
11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-			-0-
*12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-			-0-
*01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-			-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	122	-0-	-2	-0-	122	3			N	-0-			-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-			-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-			-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-			-0-
*12	114	N	114	-0-	-0-	-0-	114	3			N	-0-			-0-
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-			-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		262	-0-	262	600	17	1	245	3	Y	-0-			-0-
09	DLQ G-10		234	-0-	234	834	15	1	219	3	Y	-0-			-0-
10	1055	N	221	-0-	-834	-0-	13	1	208	3	Y	-0-			-0-
11	344	N	344	-0-	-0-	-0-	18	1	326	3	Y	-0-			-0-
*12	308	N	308	-0-	-0-	-0-	16	1	292	3	Y	-0-			-0-
*01	313	N	313	-0-	-0-	-0-	24	1	289	3	Y	-0-			-0-

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

08		DLQ G-10	84	-0-	84	173	6	1	78	3	Y	-0-					-0-
09		DLQ G-10	80	-0-	80	253	6	1	74	3	Y	-0-					-0-
10	336	N	83	-0-	-253	-0-	6	1	77	3	Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

08		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		DLQ G-10	1	-0-	1	1	1	3			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		489	-0-	489	1079	106	1	380	3	Y	3					5
							3	9									
09	DLQ G-10		415	-0-	415	1494	69	1	343	3	Y	3					8
							3	9									
10	1919	N	425	-0-	-1494	-0-	66	1	359	3	Y	-0-	6	1			2
11	372	N	372	-0-	-0-	-0-	47	1	325	3	Y	-0-					2
*12	378	N	378	-0-	-0-	-0-	54	1	324	3	Y	-0-					2
*01	917	N	917	-0-	-0-	-0-	139	1	777	3	Y	1	2	1			1
							1	9									

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		144	-0-	144	282	31	1	112	3	Y	1					1
							1	9									
09	DLQ G-10		81	-0-	81	363	13	1	67	3	Y	1					2
							1	9									
10	492	N	129	-0-	-363	-0-	20	1	109	3	Y	-0-	1	1			1
11	121	N	121	-0-	-0-	-0-	15	1	106	3	Y	-0-					1
*12	119	N	119	-0-	-0-	-0-	17	1	102	3	Y	-0-					1
*01	356	N	356	-0-	-0-	-0-	54	1	302	3	Y	-0-	1	1			-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	29	1	249	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	26	1	242	3	N	-0-					-0-
10	279	N	273	-0-	-6	-0-	23	1	250	3	N	-0-					-0-
11	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-					-0-
*12	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	26	1	233	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		99	-0-	99	198	8	1	91	3	Y	-0-					11
09	DLQ G-10		88	-0-	88	286	7	1	81	3	Y	-0-					11
10	376	N	90	-0-	-286	-0-	7	1	83	3	Y	-0-	1	1			10
11	87	N	87	-0-	-0-	-0-	7	1	79	3	Y	1	1	1			10
							1	9									
*12	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					10
*01	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					10

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

08	478	N	478	-0-	-0-	-0-	131 2	1 9	345	3	N	2	2	1			1
09	420	N	418	-0-	-2	-0-	62	1	356	3	N	-0-					1
10	434	N	434	-0-	-0-	-0-	56 1	1 9	377	3	N	1					2
11	450	N	403	-0-	-47	-0-	56	1	347	3	N	-0-					2
*12	402	N	402	-0-	-0-	-0-	52 1	1 9	349	3	N	1					3
*01	322	N	322	-0-	-0-	-0-	56 2	1 9	264	3	N	2					5

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

08	DLQ	G-10	132	-0-	132	268	13	1	119	3	Y	-0-					-0-
09	DLQ	G-10	120	-0-	120	388	10	1	110	3	Y	-0-					-0-
10	521	N	133	-0-	-388	-0-	13	1	120	3	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-
*12	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	13 1	1 9	129	3	Y	1	1	1			-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

08	DLQ	G-10	314	-0-	314	621	20	1	294	3	Y	-0-					-0-
09	DLQ	G-10	310	-0-	310	931	20	1	290	3	Y	-0-					-0-
10	1249	N	318	-0-	-931	-0-	18	1	300	3	Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	16	1	287	3	Y	-0-					-0-
*12	293	N	293	-0-	-0-	-0-	15	1	278	3	Y	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	25	1	294	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

08	DLQ	G-10	42	-0-	42	82	4	1	38	3	Y	-0-					-0-
09	DLQ	G-10	41	-0-	41	123	4	1	37	3	Y	-0-					-0-
10	168	N	45	-0-	-123	-0-	2	1	43	3	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

08	DLQ	G-10	540	-0-	540	1111	47	1	493	3	Y	-0-					-0-
09	DLQ	G-10	568	-0-	568	1679	50	1	518	3	Y	-0-					-0-
10	2200	N	585	-0-	-1615	64	32	1	553	3	Y	-0-					-0-
11	593	N	529	-0-	-64	-0-	28	1	501	3	Y	-0-					-0-
*12	550	N	550	-0-	-0-	-0-	24	1	526	3	Y	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	34	1	512	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

08	DLQ	G-10	235	-0-	235	440	20	1	215	3	Y	-0-					-0-
09	DLQ	G-10	153	-0-	153	593	14	1	139	3	Y	-0-					-0-
10	715	N	122	-0-	-593	-0-	7	1	115	3	Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

08	244	N	244	-0-	-0-	-0-	53	1	191	3	N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	33	1	165	3	N	-0-					-0-
10	186	N	17	-0-	-169	-0-	3	1	14	3	N	-0-					-0-
11	180	N	2	-0-	-178	-0-	2	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11	-0-	11	20	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		8	-0-	8	28	1	1	7	3	Y	-0-					-0-
10	34	N	6	-0-	-28	-0-	6	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	320	-0-	-114	-0-	130	1	188	3	N	2					3
							2	9									
09	360	N	270	-0-	-90	-0-	107	1	161	3	N	2					5
							2	9									
10	341	N	285	-0-	-56	-0-	108	1	169	3	N	7	3	1			9
							8	9									
11	641	N	641	-0-	-0-	-0-	144	1	475	3	N	20					29
							22	9									
*12	437	N	437	-0-	-0-	-0-	127	1	300	3	N	9					38
							10	9									
*01	543	N	543	-0-	-0-	-0-	148	1	393	3	N	2	29	1			11
							2	9									

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	43	1	154	3	N	2					3
							2	9									
09	180	N	151	-0-	-29	-0-	25	1	125	3	N	1					4
							1	9									
10	186	N	147	-0-	-39	-0-	23	1	124	3	N	-0-	3	1			1
11	180	N	118	-0-	-62	-0-	15	1	103	3	N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	64	1	229	3	N	2					3
							2	9									
09	270	N	257	-0-	-13	-0-	43	1	213	3	N	1					4
							1	9									
10	279	N	258	-0-	-21	-0-	40	1	218	3	N	-0-	3	1			1
11	300	N	248	-0-	-52	-0-	31	1	217	3	N	-0-					1
*12	244	N	244	-0-	-0-	-0-	35	1	209	3	N	-0-					1
*01	276	N	276	-0-	-0-	-0-	42	1	234	3	N	-0-	1	1			-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
09	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		241	-0-	241	475	23	1	218	3	Y	-0-					-0-
09	DLQ G-10		218	-0-	218	693	20	1	198	3	Y	-0-					-0-
10	875	N	182	-0-	-693	-0-	22	1	160	3	Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	17	1	224	3	Y	-0-					-0-
*12	216	N	216	-0-	-0-	-0-	21	1	195	3	Y	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		126	-0-	126	261	11	1	115	3	Y	-0-					-0-
09	DLQ G-10		135	-0-	135	396	12	1	123	3	Y	-0-					-0-
10	525	N	129	-0-	-396	-0-	7	1	122	3	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		121	-0-	121	231	26	1	94	3	Y	1					1
							1	9									
09	DLQ G-10		108	-0-	108	339	18	1	90	3	Y	-0-					1
10	448	N	109	-0-	-339	-0-	17	1	92	3	Y	-0-	1	1			-0-
11	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	13	1	81	3	Y	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	18	1	101	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		13	-0-	13	13	3	1	10	3	Y	-0-					-0-
09	DLQ G-10		173	-0-	173	186	29	1	143	3	Y	1					1
							1	9									
10	T. A.		109	-0-	109	295	17	1	92	3	Y	-0-	1	1			-0-
11	T. A.		84	-0-	84	379	11	1	73	3	Y	-0-					-0-
12	T. A.		84	-0-	84	463	12	1	72	3	Y	-0-					-0-
*01	553	N	90	-0-	-463	-0-	14	1	76	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		73	-0-	73	143	5	1	68	3	Y	-0-					-0-
09	DLQ G-10		74	-0-	74	217	5	1	69	3	Y	-0-					-0-
10	293	N	76	-0-	-217	-0-	5	1	71	3	Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	8	1	61	3	N	4	3	1			6
							4	9									
09	67	N	67	-0-	-0-	-0-	6	1	60	3	N	1	2	1			5
							1	9									
10	70	N	70	-0-	-0-	-0-	8	1	59	3	N	3	4	1			4
							3	9									
11	65	N	65	-0-	-0-	-0-	6	1	58	3	N	1	2	1			3
							1	9									
*12	67	N	67	-0-	-0-	-0-	6	1	60	3	N	1	2	1			2
							1	9									
*01	64	N	64	-0-	-0-	-0-	5	1	58	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

08	39	N	39	-0-	-0-	-0-	4 1 1 9	34	3	N	1					1
09	34	N	34	-0-	-0-	-0-	3 1	31	3	N	-0-					1
10	31	N	28	-0-	-3	-0-	2 1	26	3	N	-0-					1
11	30	N	12	-0-	-18	-0-	1 1	11	3	N	-0-					1
*12	36	N	36	-0-	-0-	-0-	3 1 1 9	32	3	N	1					2
*01	36	N	36	-0-	-0-	-0-	3 1 2 9	31	3	N	2	2	1			2

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

08	DLQ	G-10	248	-0-	248	479	32	1	216	3	Y	-0-					-0-
09	DLQ	G-10	535	-0-	535	1014	69	1	466	3	Y	-0-					-0-
10	1564	N	550	-0-	-1014	-0-	69	1	481	3	Y	-0-					-0-
11	519	N	519	-0-	-0-	-0-	74	1	445	3	Y	-0-					-0-
*12	566	N	566	-0-	-0-	-0-	76	1	490	3	Y	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	58	1	379	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		437	-0-	437	871	56	1	381	3	Y	-0-					-0-
09	DLQ G-10		392	-0-	392	1263	50	1	342	3	Y	-0-					-0-
10	1711	N	448	-0-	-1263	-0-	56	1	392	3	Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	62	1	372	3	Y	-0-					-0-
*12	477	N	477	-0-	-0-	-0-	64	1	413	3	Y	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	46	1	302	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

08	DLQ G-10		638	-0-	638	1200	638	3			Y	-0-					3
09	DLQ G-10		606	-0-	606	1806	606	3			Y	-0-					3
10	2200	N	612	-0-	-1588	218	612	3			Y	-0-					3
11	812	N	594	-0-	-218	-0-	594	3			Y	-0-					3
*12	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					3
*01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

08	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					1
10	13	N	7	-0-	-6	-0-	7	3			Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					1
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

08	DLQ G-10		379	-0-	379	756	24	1	355	3	Y	-0-	2	1			-0-
09	DLQ G-10		365	-0-	365	1121	23	1	340	3	Y	2					2
							2	9									
10	1494	N	373	-0-	-1121	-0-	24	1	348	3	Y	1	2	1			1
							1	9									
11	363	N	363	-0-	-0-	-0-	23	1	340	3	Y	-0-					1
*12	378	N	378	-0-	-0-	-0-	25	1	352	3	Y	1					2
							1	9									
*01	368	N	368	-0-	-0-	-0-	24	1	344	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	312	-0-	-60	-0-	24	1	288	3	N	-0-					1
09	390	N	279	-0-	-111	-0-	19	1	260	3	N	-0-					1
10	403	N	268	-0-	-135	-0-	18	1	250	3	N	-0-					1
11	319	N	319	-0-	-0-	-0-	21	1	298	3	N	-0-					1
*12	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-					1
*01	434	N	434	-0-	-0-	-0-	45	1	389	3	N	-0-					1

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	49	1	591	3	N	1	1	1			1
							1	9									
09	628	N	628	-0-	-0-	-0-	42	1	586	3	N	-0-					1
10	654	N	654	-0-	-0-	-0-	45	1	609	3	N	-0-					1
11	632	N	632	-0-	-0-	-0-	42	1	589	3	N	1	1	1			1
							1	9									
*12	654	N	654	-0-	-0-	-0-	41	1	613	3	N	-0-					1
*01	997	N	997	-0-	-0-	-0-	103	1	894	3	N	-0-					1

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	16	1	139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		16	-0-	16	32	2	1	14	3	Y	-0-					-0-
09	DLQ G-10		15	-0-	15	47	2	1	13	3	Y	-0-					-0-
10	62	N	15	-0-	-47	-0-	2	1	13	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

08	DLQ G-10		328	-0-	328	654	21	1	307	3	Y	-0-					-0-
09	DLQ G-10		352	-0-	352	1006	23	1	329	3	Y	-0-					-0-
10	1364	N	358	-0-	-1006	-0-	21	1	337	3	Y	-0-					-0-
11	331	N	331	-0-	-0-	-0-	17	1	314	3	Y	-0-					-0-
*12	324	N	324	-0-	-0-	-0-	17	1	307	3	Y	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

08	DLQ G-10		172	-0-	172	264	13	1	159	3	Y	-0-					-0-
09	DLQ G-10		43	-0-	43	307	3	1	40	3	Y	-0-					-0-
10	638	N	331	-0-	-307	-0-	23	1	308	3	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	21	1	265	3	Y	-0-					-0-
*12	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	21	1	215	3	Y	-0-					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

08	DLQ G-10		37	-0-	37	79	2	1	35	3	Y	-0-					-0-
09	DLQ G-10		37	-0-	37	116	2	1	35	3	Y	-0-					-0-
10	158	N	42	-0-	-116	-0-	2	1	40	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
*12	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	24	1	290	3	N	2	1	1			3
							2	9									
09	330	N	272	-0-	-58	-0-	19	1	251	3	N	2	2	1			3
							2	9									
10	372	N	213	-0-	-159	-0-	14	1	197	3	N	2	3	1			2
							2	9									
11	300	N	257	-0-	-43	-0-	17	1	238	3	N	2	2	1			2
							2	9									
*12	302	N	302	-0-	-0-	-0-	17	1	284	3	N	1	1	1			2
							1	9									
*01	241	N	241	-0-	-0-	-0-	14	1	226	3	N	1	2	1			1
							1	9									

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

08	DLQ G-10		353	-0-	353	732	42	1	311	3	Y	-0-					-0-
09	DLQ G-10		359	-0-	359	1091	35	1	324	3	Y	-0-					-0-
10	1452	N	361	-0-	-1091	-0-	30	1	331	3	Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	23	1	288	3	Y	-0-					-0-
*12	335	N	335	-0-	-0-	-0-	24	1	310	3	Y	1					1
							1	9									
*01	347	N	347	-0-	-0-	-0-	32	1	315	3	Y	-0-					1

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

08	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					-0-
10	140	N	140	-0-	-0-	-0-	8	1	132	3	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
*12	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	20	1	227	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		38	-0-	38	38	2	1	36	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

08	496	N	402	-0-	-94	-0-	31	1	369	3	N	2	1	1			4
							2	9									
09	480	N	473	-0-	-7	-0-	34	1	436	3	N	3	3	1			4
							3	9									
10	496	N	477	-0-	-19	-0-	32	1	439	3	N	5	5	1			4
							6	9									
11	456	N	456	-0-	-0-	-0-	31	1	423	3	N	2	3	1			3
							2	9									
*12	459	N	459	-0-	-0-	-0-	26	1	432	3	N	1	1	1			3
							1	9									
*01	458	N	458	-0-	-0-	-0-	26	1	431	3	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		64	-0-	64	128	64	3			Y	-0-					-0-
09	DLQ G-10		64	-0-	64	192	64	3			Y	-0-					-0-
10	257	N	65	-0-	-192	-0-	65	3			Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

08	372	N	362	-0-	-10	-0-	28	1	333	3	N	1	1	1			1
							1	9									
09	360	N	351	-0-	-9	-0-	23	1	328	3	N	-0-					1
10	372	N	359	-0-	-13	-0-	25	1	334	3	N	-0-					1
11	360	N	349	-0-	-11	-0-	23	1	326	3	N	-0-	1	1			-0-
*12	357	N	357	-0-	-0-	-0-	22	1	335	3	N	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	40	1	350	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

08	155	N	152	-0-	-3	-0-	17	1	135	3	N	-0-					1
09	150	N	146	-0-	-4	-0-	14	1	132	3	N	-0-					1
10	155	N	149	-0-	-6	-0-	17	1	131	3	N	1	1	1			1
							1	9									
11	150	N	139	-0-	-11	-0-	13	1	126	3	N	-0-					1
*12	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-	1	1			-0-
*01	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

08	DLQ G-10		80	-0-	80	157	6	1	74	3	Y	-0-					-0-
09	DLQ G-10		79	-0-	79	236	6	1	73	3	Y	-0-					-0-
10	314	N	78	-0-	-236	-0-	5	1	73	3	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

08	155	N	97	-0-	-58	-0-	5	1	81	3	N	10	8	1			18
							11	9									
09	113	N	113	-0-	-0-	-0-	6	1	98	3	N	8	9	1			17
							9	9									
10	115	N	115	-0-	-0-	-0-	6	1	105	3	N	4					21
							4	9									
11	101	N	101	-0-	-0-	-0-	5	1	94	3	N	2	7	1			16
							2	9									
*12	101	N	101	-0-	-0-	-0-	5	1	95	3	N	1	5	1			12
							1	9									
*01	109	N	109	-0-	-0-	-0-	5	1	102	3	N	2	4	1			10
							2	9									

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

08	DLQ G-10		168	-0-	168	444	14	1	154	2	Y	-0-					-0-
09	DLQ G-10		218	-0-	218	662	17	1	201	2	Y	-0-					-0-
10	886	N	224	-0-	-662	-0-	19	1	205	2	Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	14	1	134	2	Y	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	12	1	148	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		201	-0-	201	373	24	1	177	3	Y	-0-					-0-
09	DLQ G-10		197	-0-	197	570	19	1	178	3	Y	-0-					-0-
10	705	N	135	-0-	-570	-0-	11	1	124	3	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-
*12	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		75	-0-	75	75	7	1	68	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
10	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
11	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4	-0-	4	16	4	3			Y	-0-	7	1			1
09	DLQ G-10		5	-0-	5	21	4	3	1	9	Y	1					2
10	26	N	5	-0-	-21	-0-	4	3	1	9	Y	1	2	1			1
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
*12	99	N	99	-0-	-0-	-0-	7	1	91	3	Y	1					2
							1	9									
*01	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-	1	1			1

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	2	1	36	3	N	4					4
							4	9									
*12	44	N	44	-0-	-0-	-0-	2	1	36	3	N	5	2	1			7
							6	9									
*01	41	N	41	-0-	-0-	-0-	2	1	36	3	N	3	2	1			8
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

08	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					1
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
10	35	N	35	-0-	-0-	-0-	4	1	30	3	N	1	1	1			1
							1	9									
11	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
*12	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-	1	1			-0-
*01	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

08	79	N	79	-0-	-0-	-0-	9	1	70	3	N	-0-					1
09	90	N	75	-0-	-15	-0-	7	1	68	3	N	-0-					1
10	93	N	79	-0-	-14	-0-	9	1	69	3	N	1	1	1			1
							1	9									
11	90	N	74	-0-	-16	-0-	7	1	67	3	N	-0-					1
*12	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-	1	1			-0-
*01	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

08	DLQ G-10		55	-0-	55	111	11	1	44	3	Y	-0-					7
09	DLQ G-10		54	-0-	54	165	11	1	43	3	Y	-0-					7
10	174	N	9	-0-	-165	-0-	2	1	6	3	Y	1	7	1			1
							1	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0-	-0-	60	1 9	726	3	N	1					4
09	768	N	768	-0-	-0-	-0-	60	1 9	706	3	N	2	5	1			1
10	778	N	778	-0-	-0-	-0-	65	1 9	711	3	N	2					3
11	752	N	752	-0-	-0-	-0-	64	1 9	686	3	N	2					5
*12	730	N	730	-0-	-0-	-0-	60	1 9	669	3	N	1	4	1			2
*01	562	N	562	-0-	-0-	-0-	48	1	514	3	N	-0-					2

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

08	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	43	1	155	3	N	1					2
							1	9									
09	180	N	126	-0-	-54	-0-	21	1	105	3	N	-0-					2
10	186	N	148	-0-	-38	-0-	23	1	124	3	N	1	2	1			1
							1	9									
11	198	N	198	-0-	-0-	-0-	25	1	173	3	N	-0-					1
*12	191	N	191	-0-	-0-	-0-	27	1	164	3	N	-0-					1
*01	180	N	180	-0-	-0-	-0-	27	1	153	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	25	1	212	3	N	1					6
							1	9									
09	210	N	179	-0-	-31	-0-	17	1	162	3	N	-0-					6
10	217	N	146	-0-	-71	-0-	15	1	131	3	N	-0-					6
11	240	N	125	-0-	-115	-0-	14	1	111	3	N	-0-	2	1			4
*12	139	N	139	-0-	-0-	-0-	16	1	122	3	N	1					5
							1	9									
*01	128	N	128	-0-	-0-	-0-	18	1	110	3	N	-0-	2	1			3

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	3	1	7	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	32	1	113	3	N	1					1
							1	9									
09	150	N	80	-0-	-70	-0-	13	1	67	3	N	-0-					1
10	134	N	134	-0-	-0-	-0-	21	1	113	3	N	-0-	1	1			-0-
11	150	N	129	-0-	-21	-0-	16	1	113	3	N	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	18	1	111	3	N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	21	1	116	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		71	-0-	71	154	5	1	66	3	Y	-0-					-0-
09	DLQ G-10		71	-0-	71	225	4	1	67	3	Y	-0-					-0-
10	305	N	80	-0-	-225	-0-	5	1	75	3	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		166	-0-	166	326	14	1	152	3	Y	-0-					-0-
09	DLQ G-10		161	-0-	161	487	14	1	147	3	Y	-0-					-0-
10	655	N	168	-0-	-487	-0-	9	1	159	3	Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		123	-0-	123	242	8	1	115	3	Y	-0-					-0-
09	DLQ G-10		111	-0-	111	353	7	1	104	3	Y	-0-					-0-
10	457	N	104	-0-	-353	-0-	6	1	98	3	Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		32	-0-	32	67	3	1	29	3	Y	-0-					-0-
09	DLQ G-10		36	-0-	36	103	3	1	33	3	Y	-0-					-0-
10	138	N	35	-0-	-103	-0-	2	1	33	3	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					-0-
09	90	N	55	-0-	-35	-0-	3	1	52	3	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	2	1	44	3	Y	-0-					-0-
*12	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		393	-0-	393	800	26	1	367	3	Y	-0-					-0-
09	DLQ G-10		383	-0-	383	1183	24	1	359	3	Y	-0-					-0-
10	1574	N	391	-0-	-1183	-0-	24	1	367	3	Y	-0-					-0-
11	378	N	378	-0-	-0-	-0-	17	1	361	3	Y	-0-					-0-
*12	381	N	381	-0-	-0-	-0-	18	1	363	3	Y	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	17	1	350	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		191	-0-	191	397	23	1	168	3	Y	-0-					-0-
09	DLQ G-10		165	-0-	165	562	16	1	149	3	Y	-0-					-0-
10	713	N	151	-0-	-562	-0-	13	1	138	3	Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	25	1	247	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	19 1	1 9	226	3	N	1	3	1			1
09	240	N	232	-0-	-8	-0-	15 1	1 9	216	3	N	1	1	1			1
10	248	N	236	-0-	-12	-0-	16 1	1 9	219	3	N	1	1	1			1
11	240	N	224	-0-	-16	-0-	15 2	1 9	207	3	N	2	2	1			1
*12	223	N	223	-0-	-0-	-0-	14 1	1 9	208	3	N	1	1	1			1
*01	235	N	235	-0-	-0-	-0-	24 1	1 9	210	3	N	1	1	1			1

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	29	1	344	3	N	-0-					1
09	482	N	482	-0-	-0-	-0-	32	1	450	3	N	-0-					1
10	435	N	435	-0-	-0-	-0-	30	1	405	3	N	-0-					1
11	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-	1	1			-0-
*12	439	N	439	-0-	-0-	-0-	28	1	411	3	N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	58	1	503	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

08	DLQ	G-10	96	-0-	96	191	7 1 1 9	88	3	Y	1						57
09	DLQ	G-10	99	-0-	99	290	8 1	91	3	Y	-0-						57
10	398	N	108	-0-	-290	-0-	7 1 10 9	91	3	Y	9	11	1	2	8		53
11	95	N	95	-0-	-0-	-0-	7 1 3 9	85	3	Y	3	49	1				7
*12	103	N	103	-0-	-0-	-0-	7 1 10 9	86	3	Y	9						16
*01	95	N	95	-0-	-0-	-0-	5 1 2 9	88	3	Y	2						18

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

08	DLQ	G-10	220	-0-	220	411	48 1 1 9	171	3	Y	1						2
09	DLQ	G-10	193	-0-	193	604	32 1 1 9	160	3	Y	1						3
10	799	N	195	-0-	-604	-0-	30 1	165	3	Y	-0-	2	1				1
11	188	N	188	-0-	-0-	-0-	24 1	164	3	Y	-0-						1
*12	191	N	191	-0-	-0-	-0-	27 1	164	3	Y	-0-						1
*01	189	N	189	-0-	-0-	-0-	29 1	160	3	Y	-0-	1	1				-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

08	DLQ	G-10	180	-0-	180	324	23 1	157	3	Y	-0-						-0-
09	DLQ	G-10	497	-0-	497	821	64 1	433	3	Y	-0-						-0-
10	1286	N	465	-0-	-821	-0-	58 1	407	3	Y	-0-						-0-
11	455	N	455	-0-	-0-	-0-	65 1	390	3	Y	-0-						-0-
*12	477	N	477	-0-	-0-	-0-	64 1	413	3	Y	-0-						-0-
*01	347	N	347	-0-	-0-	-0-	46 1	301	3	Y	-0-						-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1 2				Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3 2				Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		26	-0-	26	52	2	1	24	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	74	2	1	20	3	Y	-0-					-0-
10	95	N	21	-0-	-74	-0-	1	1	20	3	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
*12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
							1	9									

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	947	-0-	-14	-0-	73	1	874	3	N	-0-	1	1			1
09	930	N	903	-0-	-27	-0-	60	1	842	3	N	1	1	1			1
							1	9									
10	930	N	904	-0-	-26	-0-	62	1	840	3	N	2	1	1			2
							2	9									
11	930	N	857	-0-	-73	-0-	56	1	799	3	N	2	2	1			2
							2	9									
*12	879	N	879	-0-	-0-	-0-	55	1	821	3	N	3	1	1			4
							3	9									
*01	894	N	894	-0-	-0-	-0-	92	1	801	3	N	1	2	1			3
							1	9									

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		292	-0-	292	587	37	1	255	3	Y	-0-					-0-
09	DLQ G-10		274	-0-	274	861	35	1	239	3	Y	-0-					-0-
10	1129	N	268	-0-	-861	-0-	34	1	234	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	36	1	216	3	Y	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	29	1	183	3	Y	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	30	1	194	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7	-0-	7	19	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		5	-0-	5	24	1	1	4	3	Y	-0-					-0-
10	34	N	10	-0-	-24	-0-	1	1	9	3	Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		98	-0-	98	202	8	1	90	3	Y	-0-					-0-
09	DLQ G-10		91	-0-	91	293	8	1	83	3	Y	-0-					-0-
10	378	N	85	-0-	-293	-0-	7	1	78	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		13	-0-	13	30	1	1	12	3	Y	-0-					1
09	DLQ G-10		15	-0-	15	45	1	1	14	3	Y	-0-					1
10	60	N	15	-0-	-45	-0-	1	1	14	3	Y	-0-					1
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					1
*12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					1
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1178	-0-	1178	2350	151	1	1027	3	Y	-0-					-0-
09	DLQ G-10		1056	-0-	1056	3406	135	1	921	3	Y	-0-					-0-
10	2200	N	1210	-0-	-990	2416	152	1	1058	3	Y	-0-					-0-
11	3000	N	1171	-0-	-1829	587	167	1	1004	3	Y	-0-					-0-
*12	1875	N	1288	-0-	-587	-0-	174	1	1114	3	Y	-0-					-0-
*01	938	N	938	-0-	-0-	-0-	124	1	814	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	3	1	20	3	Y	6	4	1			9
							7	9									
09	30	N	25	-0-	-5	-0-	2	1	20	3	Y	3	4	1			8
							3	9									
10	31	N	27	-0-	-4	-0-	3	1	20	3	Y	4	6	1			6
							4	9									
11	30	N	27	-0-	-3	-0-	2	1	22	3	Y	3	3	1			6
							3	9									
*12	26	N	26	-0-	-0-	-0-	2	1	23	3	Y	1	4	1			3
							1	9									
*01	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		54	-0-	54	86	6	1	48	3	Y	-0-					8
09	DLQ G-10		58	-0-	58	144	5	1	53	3	Y	-0-					8
10	201	N	57	-0-	-144	-0-	6	1	51	3	Y	-0-	7	1			1
11	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-	1	1			-0-
*12	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		57	-0-	57	118	5	1	52	2	Y	-0-					1
09	DLQ G-10		54	-0-	54	172	4	1	50	2	Y	-0-					1
10	227	N	55	-0-	-172	-0-	5	1	50	2	Y	-0-	1	1			-0-
11	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		66	-0-	66	140	6	1	60	2	Y	-0-					1
09	DLQ G-10		62	-0-	62	202	5	1	57	2	Y	-0-					1
10	260	N	58	-0-	-202	-0-	5	1	53	2	Y	-0-	1	1			-0-
11	51	N	51	-0-	-0-	-0-	5	1	45	2	Y	1					1
							1	9									
*12	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					1
*01	55	N	55	-0-	-0-	-0-	4	1	50	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17	-0-	13	1	155	3	N	1					2
							1	9									
09	180	N	163	-0-	-17	-0-	12	1	151	3	N	-0-	1	1			1
10	172	N	172	-0-	-0-	-0-	12	1	158	3	N	2	2	1			1
							2	9									
11	163	N	163	-0-	-0-	-0-	11	1	151	3	N	1	1	1			1
							1	9									
*12	168	N	168	-0-	-0-	-0-	9	1	158	3	N	1	1	1			1
							1	9									
*01	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		149	-0-	149	298	149	3			Y	-0-					-0-
09	DLQ G-10		126	-0-	126	424	126	3			Y	-0-					-0-
10	571	N	147	-0-	-424	-0-	147	3			Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	15	1	126	3	N	1					3
							1	9									
09	150	N	121	-0-	-29	-0-	13	1	108	3	N	-0-					3
10	155	N	135	-0-	-20	-0-	14	1	121	3	N	-0-					3
11	150	N	136	-0-	-14	-0-	13	1	123	3	N	-0-	1	1			2
*12	134	N	134	-0-	-0-	-0-	13	1	120	3	N	1					3
							1	9									
*01	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-	1	1			2

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	66	1	560	3	N	2					8
							2	9									
09	556	N	556	-0-	-0-	-0-	54	1	501	3	N	1					9
							1	9									
10	335	N	335	-0-	-0-	-0-	34	1	300	3	N	1					10
							1	9									
11	600	N	317	-0-	-283	-0-	35	1	282	3	N	-0-	4	1			6
*12	233	N	233	-0-	-0-	-0-	27	1	204	3	N	2					8
							2	9									
*01	168	N	168	-0-	-0-	-0-	23	1	145	3	N	-0-	3	1			5

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		112	-0-	112	219	10	1	102	2	Y	-0-					1
09	DLQ G-10		84	-0-	84	303	6	1	78	2	Y	-0-					1
10	411	N	108	-0-	-303	-0-	9	1	99	2	Y	-0-	1	1			-0-
11	107	N	107	-0-	-0-	-0-	10	1	96	2	Y	1					1
							1	9									
*12	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					1
*01	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-	1	1			-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		194	-0-	194	389	15	1	179	3	Y	-0-					-0-
09	DLQ G-10		168	-0-	168	557	12	1	156	3	Y	-0-					-0-
10	726	N	169	-0-	-557	-0-	12	1	157	3	Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
*12	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		22	-0-	22	43	1	1	21	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	65	1	1	21	3	Y	-0-					-0-
10	87	N	22	-0-	-65	-0-	1	1	21	3	Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		172	-0-	172	351	9	1	163	3	Y	-0-					-0-
09	DLQ G-10		167	-0-	167	518	8	1	159	3	Y	-0-					-0-
10	682	N	164	-0-	-518	-0-	8	1	156	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					-0-
*12	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
10	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
11	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

08	DLQ	G-10	2	-0-	2	18	2	3			Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	18					Y	-0-					-0-
10	18	N	-0-	-0-	-18	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

08	DLQ	G-10	1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ	G-10	1	-0-	1	3	1	3			Y	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

08	DLQ	G-10	313	-0-	313	626	313	3			Y	-0-					-0-
09	DLQ	G-10	283	-0-	283	909	283	3			Y	-0-					-0-
10	1197	N	288	-0-	-909	-0-	288	3			Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
*12	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					1
09	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					1
10	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					1
11	41	N	41	-0-	-0-	-0-	4	1	36	3	N	1	1	1			1
							1	9									
*12	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					1
*01	43	N	43	-0-	-0-	-0-	4	1	38	3	N	1	1	1			1
							1	9									

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

08	514	N	514	-0-	-0-	-0-	54	1	458	3	N	2					9
							2	9									
09	549	N	549	-0-	-0-	-0-	58	1	491	3	N	-0-					9
10	488	N	488	-0-	-0-	-0-	50	1	437	3	N	1					10
							1	9									
11	508	N	508	-0-	-0-	-0-	50	1	458	3	N	-0-	4	1			6
*12	527	N	527	-0-	-0-	-0-	53	1	468	3	N	5					11
							6	9									
*01	248	N	248	-0-	-0-	-0-	22	1	226	3	N	-0-	4	1			7

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

08	42	N	42	-0-	-0-	-0-	9	1	33	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	8	1	39	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

08	DLQ G-10		82	-0-	82	158	5	1	77	3	Y	-0-					-0-
09	DLQ G-10		88	-0-	88	246	6	1	82	3	Y	-0-					-0-
10	320	N	74	-0-	-246	-0-	4	1	70	3	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

08	558	N	555	-0-	-3	-0-	43	1	511	3	N	1	1	1			1
							1	9									
09	540	N	540	-0-	-0-	-0-	36	1	504	3	N	-0-					1
10	558	N	548	-0-	-10	-0-	37	1	511	3	N	-0-					1
11	540	N	522	-0-	-18	-0-	34	1	488	3	N	-0-					1
*12	526	N	526	-0-	-0-	-0-	33	1	493	3	N	-0-					1
*01	534	N	534	-0-	-0-	-0-	55	1	479	3	N	-0-	1	1			-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

08	DLQ G-10		566	-0-	566	1054	67	1	499	3	Y	-0-					-0-
09	DLQ G-10		563	-0-	563	1617	55	1	508	3	Y	-0-					-0-
10	2164	N	547	-0-	-1617	-0-	46	1	501	3	Y	-0-					-0-
11	530	N	530	-0-	-0-	-0-	40	1	490	3	Y	-0-					-0-
*12	536	N	536	-0-	-0-	-0-	39	1	497	3	Y	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	49	1	489	3	Y	-0-					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

08	DLQ G-10		136	-0-	136	299	12	1	124	2	Y	-0-					2
09	DLQ G-10		84	-0-	84	383	6	1	78	2	Y	-0-					2
10	415	N	32	-0-	-383	-0-	3	1	29	2	Y	-0-	1	1			1
11	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					1
*12	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					1
*01	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-	1	1			-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

08	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-					1
09	150	N	141	-0-	-9	-0-	8	1	132	3	N	1					2
							1	9									
10	141	N	141	-0-	-0-	-0-	9	1	131	3	N	1	2	1			1
							1	9									
11	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					1
*12	133	N	133	-0-	-0-	-0-	9	1	123	3	N	1					2
							1	9									
*01	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					2

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		385	-0-	385	785	33	1	352	2	Y	-0-					4
09	DLQ G-10		368	-0-	368	1153	28	1	339	2	Y	1					5
							1	9									
10	1527	N	374	-0-	-1153	-0-	32	1	341	2	Y	1	4	1			2
							1	9									
11	364	N	364	-0-	-0-	-0-	34	1	330	2	Y	-0-					2
*12	381	N	381	-0-	-0-	-0-	26	1	355	2	Y	-0-					2
*01	474	N	474	-0-	-0-	-0-	35	1	439	2	Y	-0-	1	1			1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		338	-0-	338	679	29	1	309	2	Y	-0-					4
09	DLQ G-10		325	-0-	325	1004	25	1	300	2	Y	-0-					4
10	1333	N	329	-0-	-1004	-0-	28	1	300	2	Y	1	3	1			2
							1	9									
11	316	N	316	-0-	-0-	-0-	29	1	287	2	Y	-0-					2
*12	333	N	333	-0-	-0-	-0-	23	1	310	2	Y	-0-					2
*01	511	N	511	-0-	-0-	-0-	38	1	473	2	Y	-0-	1	1			1

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-	2	1			1
09	60	N	47	-0-	-13	-0-	3	1	43	3	N	1	1	1			1
							1	9									
10	62	N	49	-0-	-13	-0-	3	1	45	3	N	1	1	1			1
							1	9									
11	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-	1	1			-0-
*12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					1
09	120	N	114	-0-	-6	-0-	8	1	105	3	N	1	1	1			1
							1	9									
10	124	N	121	-0-	-3	-0-	8	1	112	3	N	1	1	1			1
							1	9									
11	120	N	112	-0-	-8	-0-	7	1	104	3	N	1	1	1			1
							1	9									
*12	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					1
*01	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		383	-0-	383	766	383	3			Y	-0-					-0-
09	DLQ G-10		311	-0-	311	1077	311	3			Y	-0-					-0-
10	1368	N	291	-0-	-1077	-0-	291	3			Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
*12	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		112	-0-	112	224	112	3			Y	-0-					-0-
09	DLQ G-10		109	-0-	109	333	109	3			Y	-0-					-0-
10	445	N	112	-0-	-333	-0-	112	3			Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
*12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		85	-0-	85	169	7	1	78	2	Y	-0-					1
09	DLQ G-10		84	-0-	84	253	6	1	78	2	Y	-0-					1
10	342	N	89	-0-	-253	-0-	8	1	81	2	Y	-0-	1	1			-0-
11	89	N	89	-0-	-0-	-0-	8	1	81	2	Y	-0-					-0-
*12	92	N	92	-0-	-0-	-0-	6	1	85	2	Y	1					1
							1	9									
*01	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		217	-0-	217	437	14	1	203	3	Y	-0-					-0-
09	DLQ G-10		214	-0-	214	651	13	1	201	3	Y	-0-					-0-
10	880	N	229	-0-	-651	-0-	14	1	215	3	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	10	1	218	3	Y	-0-					-0-
*12	242	N	242	-0-	-0-	-0-	12	1	230	3	Y	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		92	-0-	92	185	11	1	81	3	Y	-0-					-0-
09	DLQ G-10		91	-0-	91	276	9	1	82	3	Y	-0-					-0-
10	370	N	94	-0-	-276	-0-	8	1	86	3	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-	1	1			1
09	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	1	1			1
							1	9									
10	30	N	30	-0-	-0-	-0-	2	1	27	3	N	1					2
							1	9									
11	30	N	26	-0-	-4	-0-	1	1	24	3	N	1	1	1			2
							1	9									
*12	26	N	26	-0-	-0-	-0-	1	1	24	3	N	1	1	1			2
							1	9									
*01	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	44	1	517	3	N	3	1	1			5
							3	9									
09	544	N	544	-0-	-0-	-0-	39	1	501	3	N	4	4	1			5
							4	9									
10	558	N	550	-0-	-8	-0-	37	1	509	3	N	4	5	1			4
							4	9									
11	540	N	536	-0-	-4	-0-	36	1	497	3	N	3	4	1			3
							3	9									
*12	546	N	546	-0-	-0-	-0-	31	1	513	3	N	2	2	1			3
							2	9									
*01	540	N	540	-0-	-0-	-0-	31	1	506	3	N	3	4	1			2
							3	9									

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
10	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		194	-0-	194	403	15	1	179	3	Y	-0-					-0-
09	DLQ G-10		177	-0-	177	580	13	1	164	3	Y	-0-					-0-
10	741	N	161	-0-	-580	-0-	11	1	150	3	Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	13	1	137	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	11	-0-	-4	-0-	1	1	10	3	N	-0-	1	1			-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	12	3	N	1	1	1			-0-
							1	9									
*12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		322	-0-	322	644	322	3			Y	-0-					-0-
09	DLQ G-10		208	-0-	208	852	208	3			Y	-0-					-0-
10	1038	N	186	-0-	-852	-0-	186	3			Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*12	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		75	-0-	75	151	4	1	71	3	Y	-0-					-0-
09	DLQ G-10		75	-0-	75	226	4	1	71	3	Y	-0-					-0-
10	302	N	76	-0-	-226	-0-	4	1	72	3	Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		90	-0-	90	180	9	1	81	3	Y	-0-					2
09	DLQ G-10		89	-0-	89	269	8	1	81	3	Y	-0-					2
10	366	N	97	-0-	-269	-0-	8	1	89	3	Y	-0-					2
11	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					2
*12	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					2
*01	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		129	-0-	129	258	129	3			Y	-0-					-0-
09	DLQ G-10		127	-0-	127	385	127	3			Y	-0-					-0-
10	438	N	53	-0-	-385	-0-	53	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		165	-0-	165	356	16	1	149	3	Y	-0-					6
09	DLQ G-10		160	-0-	160	516	14	1	146	3	Y	-0-					6
10	712	N	196	-0-	-516	-0-	16	1	180	3	Y	-0-					6
11	220	N	220	-0-	-0-	-0-	20	1	200	3	Y	-0-					6
*12	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-					6
*01	206	N	206	-0-	-0-	-0-	18	1	188	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

08	99	N	99	-0-	-0-	-0-	8	1	90	3	N	1					2
							1	9									
09	96	N	96	-0-	-0-	-0-	7	1	88	3	N	1	1	1			2
							1	9									
10	101	N	101	-0-	-0-	-0-	7	1	93	3	N	1	2	1			1
							1	9									
11	100	N	100	-0-	-0-	-0-	7	1	92	3	N	1	1	1			1
							1	9									
*12	103	N	103	-0-	-0-	-0-	6	1	96	3	N	1	1	1			1
							1	9									
*01	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					1
09	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					1
10	31	N	30	-0-	-1	-0-	3	1	26	3	N	1	1	1			1
							1	9									
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					1
*12	30	N	30	-0-	-0-	-0-	3	1	26	3	N	1	1	1			1
							1	9									
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-	1	1			-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

08	DLQ	G-10	62	-0-	62	123	7	1	55	3	Y	-0-					-0-
09	DLQ	G-10	59	-0-	59	182	6	1	53	3	Y	-0-					-0-
10	244	N	62	-0-	-182	-0-	5	1	57	3	Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

08	DLQ	G-10	255	-0-	255	512	22	1	233	2	Y	-0-					-0-
09	DLQ	G-10	245	-0-	245	757	19	1	226	2	Y	-0-					-0-
10	1008	N	251	-0-	-757	-0-	22	1	229	2	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					-0-
*12	243	N	243	-0-	-0-	-0-	17	1	226	2	Y	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	18	1	226	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
*12	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		159	-0-	159	399	10	1	149	3	Y	-0-					-0-
09	DLQ G-10		30	-0-	30	429	2	1	28	3	Y	-0-					-0-
10	456	N	27	-0-	-429	-0-	2	1	25	3	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
*12	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

08	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					1
09	150	N	146	-0-	-4	-0-	8	1	137	3	N	1					2
							1	9									
10	155	N	148	-0-	-7	-0-	9	1	138	3	N	1	2	1			1
							1	9									
11	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-					1
*12	158	N	158	-0-	-0-	-0-	11	1	146	3	N	1					2
							1	9									
*01	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					2

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

08	DLQ G-10		163	-0-	163	333	12	1	151	3	Y	-0-					-0-
09	DLQ G-10		159	-0-	159	492	12	1	147	3	Y	-0-					-0-
10	656	N	164	-0-	-492	-0-	11	1	153	3	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

08	620	N	586	-0-	-34	-0-	30	1	552	3	N	4					7
							4	9									
09	576	N	576	-0-	-0-	-0-	32	1	541	3	N	3					10
							3	9									
10	610	N	610	-0-	-0-	-0-	39	1	568	3	N	3	10	1			3
							3	9									
11	578	N	578	-0-	-0-	-0-	38	1	538	3	N	2					5
							2	9									
*12	576	N	576	-0-	-0-	-0-	39	1	535	3	N	2					7
							2	9									
*01	609	N	609	-0-	-0-	-0-	43	1	563	3	N	3					10
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		73	-0-	73	163	6	1	67	3	Y	-0-					-0-
09	DLQ G-10		65	-0-	65	228	5	1	60	3	Y	-0-					-0-
10	296	N	68	-0-	-228	-0-	5	1	63	3	Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		110	-0-	110	228	8	1	102	2	Y	-0-					-0-
09	DLQ G-10		103	-0-	103	331	7	1	96	2	Y	-0-					-0-
10	439	N	108	-0-	-331	-0-	8	1	100	2	Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	20	1	124	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4127	-0-	4127	8537	314	1	3813	2	Y	-0-					-0-
09	DLQ G-10		4102	-0-	4102	12639	280	1	3822	2	Y	-0-					-0-
10	16721	X	4082	-0-	-12639	-0-	309	1	3773	2	Y	-0-					-0-
11	3673	X	3673	-0-	-0-	-0-	205	1	3468	2	Y	-0-					-0-
*12	3779	X	3779	-0-	-0-	-0-	277	1	3502	2	Y	-0-					-0-
01	4247	X	3823	-0-	-424	-0-	530	1	3293	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		955	-0-	955	1901	78	1	877	3	Y	-0-					-0-
09	DLQ G-10		920	-0-	920	2821	78	1	842	3	Y	-0-					-0-
10	2200	N	914	-0-	-1286	1535	78	1	836	3	Y	-0-					-0-
11	2445	N	910	-0-	-1535	-0-	77	1	833	3	Y	-0-					-0-
*12	933	N	933	-0-	-0-	-0-	76	1	857	3	Y	-0-					-0-
*01	873	N	873	-0-	-0-	-0-	67	1	806	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					1
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					1
10	31	N	25	-0-	-6	-0-	3	1	21	3	N	1	1	1			1
							1	9									
11	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					1
*12	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-	1	1			-0-
*01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		176	-0-	176	353	13	1	163	2	Y	-0-					-0-
09	DLQ G-10		170	-0-	170	523	12	1	158	2	Y	-0-					-0-
10	696	N	173	-0-	-523	-0-	13	1	160	2	Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	24	1	149	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					1
09	180	N	158	-0-	-22	-0-	9	1	149	3	N	-0-					1
10	155	N	135	-0-	-20	-0-	8	1	127	3	N	-0-					1
11	180	N	140	-0-	-40	-0-	7	1	133	3	N	-0-	1	1			-0-
*12	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	59	3	N	1					1
							1	9									
11	46	N	46	-0-	-0-	-0-	2	1	40	3	N	4	1	1			4
							4	9									
*12	37	N	37	-0-	-0-	-0-	2	1	33	3	N	2	1	1			5
							2	9									
*01	117	N	117	-0-	-0-	-0-	5	1	93	3	N	17	2	1			20
							19	9									

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		540	-0-	540	1160	46	1	494	2	Y	-0-					-0-
09	DLQ G-10		508	-0-	508	1668	39	1	469	2	Y	-0-					-0-
10	2180	N	512	-0-	-1668	-0-	44	1	468	2	Y	-0-					-0-
11	431	N	431	-0-	-0-	-0-	40	1	391	2	Y	-0-					-0-
*12	449	N	449	-0-	-0-	-0-	31	1	418	2	Y	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	27	1	334	2	Y	-0-					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		204	-0-	204	387	22	1	181	3	Y	1					1
							1	9									
09	DLQ G-10		199	-0-	199	586	20	1	179	3	Y	-0-					1
10	786	N	200	-0-	-586	-0-	19	1	181	3	Y	-0-	1	1			-0-
11	196	N	196	-0-	-0-	-0-	20	1	175	3	Y	1					1
							1	9									
*12	194	N	194	-0-	-0-	-0-	21	1	173	3	Y	-0-	1	1			-0-
*01	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		356	-0-	356	744	38	1	317	3	Y	1					1
							1	9									
09	DLQ G-10		433	-0-	433	1177	44	1	388	3	Y	1					2
							1	9									
10	1530	N	353	-0-	-1177	-0-	33	1	318	3	Y	2	3	1			1
							2	9									
11	388	N	388	-0-	-0-	-0-	40	1	347	3	Y	1					2
							1	9									
*12	324	N	324	-0-	-0-	-0-	35	1	289	3	Y	-0-	2	1			-0-
*01	366	N	366	-0-	-0-	-0-	26	1	340	3	Y	-0-					-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		106	-0-	106	255	9	1	97	2	Y	-0-					-0-
09	349	X	94	-0-	-255	-0-	7	1	87	2	Y	-0-					-0-
10	97	X	97	-0-	-0-	-0-	8	1	89	2	Y	-0-					-0-
11	90	N	1	-0-	-89	-0-	1	2			Y	-0-					-0-
*12	53	N	53	-0-	-0-	-0-	4	1	49	2	Y	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	212	-0-	-5	-0-	14	1	198	3	N	-0-					-0-
09	210	N	204	-0-	-6	-0-	13	1	191	3	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	13	1	194	3	N	-0-					-0-
11	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
*12	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	1	1	26	3	N	8					8
							9	9									

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

08	372	N	343	-0-	-29	-0-	27	1	316	3	N	-0-					2
09	360	N	329	-0-	-31	-0-	27	1	301	3	N	1					3
							1	9									
10	341	N	338	-0-	-3	-0-	20	1	318	3	N	-0-					3
11	330	N	323	-0-	-7	-0-	19	1	304	3	N	-0-					3
*12	325	N	325	-0-	-0-	-0-	17	1	308	3	N	-0-					3
*01	321	N	321	-0-	-0-	-0-	31	1	290	3	N	-0-	2	1			1

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

08	DLQ	G-10	269	-0-	269	532	17	1	252	3	Y	-0-	1	1			-0-
09	DLQ	G-10	231	-0-	231	763	14	1	216	3	Y	1					1
							1	9									
10	998	N	235	-0-	-763	-0-	15	1	220	3	Y	-0-	1	1			-0-
11	224	N	224	-0-	-0-	-0-	14	1	209	3	Y	1					1
							1	9									
*12	242	N	242	-0-	-0-	-0-	16	1	225	3	Y	1					2
							1	9									
*01	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-	1	1			1

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

08	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1					1
							1	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					1
*12	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					1
*01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-	1	1			-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	20	1	241	3	N	1					2
							1	9									
09	270	N	251	-0-	-19	-0-	18	1	232	3	N	1	1	1			2
							1	9									
10	279	N	258	-0-	-21	-0-	17	1	240	3	N	1	2	1			1
							1	9									
11	248	N	248	-0-	-0-	-0-	17	1	230	3	N	1	1	1			1
							1	9									
*12	253	N	253	-0-	-0-	-0-	14	1	238	3	N	1	1	1			1
							1	9									
*01	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-	1	1			-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		31	-0-	31	60	2	1	29	2	Y	-0-					-0-
09	DLQ G-10		29	-0-	29	89	2	1	27	2	Y	-0-					-0-
10	124	N	35	-0-	-89	-0-	3	1	32	2	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	5	1	33	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	27	1	383	3	N	1	1	1			1
							1	9									
09	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					1
10	434	N	410	-0-	-24	-0-	25	1	384	3	N	1	1	1			1
							1	9									
11	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-	1	1			-0-
*12	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	25	1	296	3	N	2	1	1			3
							2	9									
09	305	N	305	-0-	-0-	-0-	22	1	281	3	N	2	2	1			3
							2	9									
10	316	N	316	-0-	-0-	-0-	21	1	292	3	N	3	3	1			3
							3	9									
11	300	N	295	-0-	-5	-0-	20	1	274	3	N	1	2	1			2
							1	9									
*12	291	N	291	-0-	-0-	-0-	16	1	274	3	N	1	1	1			2
							1	9									
*01	303	N	303	-0-	-0-	-0-	17	1	285	3	N	1	2	1			1
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	X	178	-0-	-354	-0-	14	1	164	2	Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					-0-
10	341	N	136	-0-	-205	-0-	10	1	126	2	Y	-0-					-0-
11	180	N	122	-0-	-58	-0-	7	1	115	2	Y	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	17	1	106	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		408	-0-	408	1243	20	1	388	3	Y	-0-					38
09	DLQ G-10		469	-0-	469	1712	24	1	444	3	Y	1					39
							1	9									
10	2200	N	581	-0-	-1619	93	30	1	551	3	Y	-0-					39
11	689	N	596	-0-	-93	-0-	30	1	565	3	Y	1					40
							1	9									
*12	685	N	685	-0-	-0-	-0-	26	1	658	3	Y	1					41
							1	9									
*01	508	N	508	-0-	-0-	-0-	19	1	486	3	Y	3					44
							3	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

08	DLQ G-10		110	-0-	110	160	8	1	102	2	Y	-0-					-0-
09	DLQ G-10		83	-0-	83	243	6	1	77	2	Y	-0-					-0-
10	313	N	70	-0-	-243	-0-	6	1	64	2	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	6	1	55	2	Y	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	10	1	52	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

08	186	N	170	-0-	-16	-0-	13	1	156	3	N	1					2
							1	9									
09	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-	1	1			1
10	168	N	168	-0-	-0-	-0-	11	1	155	3	N	2	2	1			1
							2	9									
11	161	N	161	-0-	-0-	-0-	11	1	149	3	N	1	1	1			1
							1	9									
*12	167	N	167	-0-	-0-	-0-	9	1	157	3	N	1	1	1			1
							1	9									
*01	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

08	62	N	19	-0-	-43	-0-	1	1	17	3	N	1					1
							1	9									
09	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-	1	1			-0-
10	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	38	1	590	3	N	2	2	1			3
							2	9									
09	608	N	608	-0-	-0-	-0-	34	1	572	3	N	2	2	1			3
							2	9									
10	620	N	620	-0-	-0-	-0-	35	1	584	3	N	1					4
							1	9									
11	600	N	590	-0-	-10	-0-	31	1	557	3	N	2	2	1			4
							2	9									
*12	610	N	610	-0-	-0-	-0-	28	1	582	3	N	-0-	1	1			3
*01	605	N	605	-0-	-0-	-0-	29	1	575	3	N	1	1	1			3
							1	9									

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

08	DLQ G-10		128	-0-	128	292	10	1	118	3	Y	-0-					-0-
09	DLQ G-10		114	-0-	114	406	10	1	104	3	Y	-0-					-0-
10	503	N	97	-0-	-406	-0-	8	1	89	3	Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

08	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					1
09	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					1
10	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					1
11	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					1
*12	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					1
*01	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-	1	1			-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

08	221	N	221	-0-	-0-	-0-	19	1	202	2	Y	-0-					1
09	232	N	232	-0-	-0-	-0-	18	1	213	2	Y	1					2
							1	9									
10	260	N	260	-0-	-0-	-0-	22	1	238	2	Y	-0-	1	1			1
11	418	N	418	-0-	-0-	-0-	39	1	379	2	Y	-0-					1
*12	515	N	515	-0-	-0-	-0-	35	1	480	2	Y	-0-					1
*01	493	N	493	-0-	-0-	-0-	37	1	455	2	Y	1	1	1			1
							1	9									

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

08	DLQ G-10		74	-0-	74	148	6	1	68	2	Y	-0-					1
09	DLQ G-10		74	-0-	74	222	6	1	67	2	Y	1					2
							1	9									
10	298	N	76	-0-	-222	-0-	7	1	69	2	Y	-0-	1	1			1
11	76	N	76	-0-	-0-	-0-	7	1	69	2	Y	-0-					1
*12	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					1
*01	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	23	1	277	3	N	2	1	1			3
							2	9									
09	330	N	238	-0-	-92	-0-	17	1	220	3	N	1	2	1			2
							1	9									
10	403	N	239	-0-	-164	-0-	16	1	221	3	N	2	2	1			2
							2	9									
11	300	N	213	-0-	-87	-0-	14	1	198	3	N	1	2	1			1
							1	9									
*12	226	N	226	-0-	-0-	-0-	13	1	212	3	N	1	1	1			1
							1	9									
*01	229	N	229	-0-	-0-	-0-	13	1	215	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

08	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-	1	1			-0-
09	150	N	130	-0-	-20	-0-	8	1	121	3	N	1					1
							1	9									
10	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					1
11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-	1	1			-0-
*12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

08	DLQ G-10		196	-0-	196	402	21	1	174	3	Y	1					1
							1	9									
09	DLQ G-10		188	-0-	188	590	19	1	169	3	Y	-0-					1
10	783	N	193	-0-	-590	-0-	18	1	174	3	Y	1	2	1			-0-
							1	9									
11	191	N	191	-0-	-0-	-0-	20	1	170	3	Y	1					1
							1	9									
*12	192	N	192	-0-	-0-	-0-	21	1	171	3	Y	-0-	1	1			-0-
*01	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

08	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					1
09	152	N	152	-0-	-0-	-0-	11	1	140	3	N	1	1	1			1
							1	9									
10	159	N	159	-0-	-0-	-0-	11	1	147	3	N	1	1	1			1
							1	9									
11	156	N	156	-0-	-0-	-0-	10	1	145	3	N	1	1	1			1
							1	9									
*12	158	N	158	-0-	-0-	-0-	9	1	148	3	N	1	1	1			1
							1	9									
*01	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-	1	1			-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

08	93	N	84	-0-	-9	-0-	5	1	79	2	N	-0-	1	1			-0-
09	90	N	85	-0-	-5	-0-	5	1	80	2	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	4	1	78	2	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	4	1	77	2	N	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	9	1	73	2	N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	4	1	78	2	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

08	DLQ G-10		748	-0-	748	1500	57	1	691	2	Y	-0-					-0-
09	DLQ G-10		715	-0-	715	2215	49	1	666	2	Y	-0-					-0-
10	2200	N	732	-0-	-1468	747	55	1	677	2	Y	-0-					-0-
11	1465	N	718	-0-	-747	-0-	40	1	678	2	Y	-0-					-0-
*12	759	N	759	-0-	-0-	-0-	56	1	703	2	Y	-0-					-0-
*01	735	N	735	-0-	-0-	-0-	102	1	633	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

08	372	N	329	-0-	-43	-0-	26	1	303	3	N	-0-					2
09	330	N	315	-0-	-15	-0-	26	1	288	3	N	1					3
							1	9									
10	341	N	295	-0-	-46	-0-	17	1	278	3	N	-0-					3
11	330	N	301	-0-	-29	-0-	18	1	283	3	N	-0-					3
*12	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-					3
*01	280	N	280	-0-	-0-	-0-	27	1	253	3	N	-0-	2	1			1

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

08	DLQ G-10		175	-0-	175	360	19	1	155	3	Y	1					1
							1	9									
09	DLQ G-10		156	-0-	156	516	16	1	140	3	Y	-0-					1
10	674	N	158	-0-	-516	-0-	15	1	143	3	Y	-0-	1	1			-0-
11	149	N	149	-0-	-0-	-0-	15	1	133	3	Y	1					1
							1	9									
*12	140	N	140	-0-	-0-	-0-	15	1	125	3	Y	-0-	1	1			-0-
*01	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

08	248	N	171	-0-	-77	-0-	11	1	160	3	N	-0-	1	1			-0-
09	240	N	228	-0-	-12	-0-	14	1	213	3	N	1					1
							1	9									
10	248	N	218	-0-	-30	-0-	13	1	205	3	N	-0-					1
11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-	1	1			-0-
*12	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		920	-0-	920	1750	75	1	845	3	Y	-0-					-0-
09	DLQ G-10		845	-0-	845	2595	72	1	773	3	Y	-0-					-0-
10	2200	N	829	-0-	-1371	1224	71	1	758	3	Y	-0-					-0-
11	2032	N	808	-0-	-1224	-0-	68	1	740	3	Y	-0-					-0-
*12	789	N	789	-0-	-0-	-0-	64	1	725	3	Y	-0-					-0-
*01	663	N	663	-0-	-0-	-0-	51	1	612	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		58	-0-	58	125	4	1	54	3	Y	-0-					-0-
09	DLQ G-10		119	-0-	119	244	8	1	111	3	Y	-0-					-0-
10	943	N	699	-0-	-244	-0-	48	1	649	3	Y	2					2
							2	9									
11	507	N	507	-0-	-0-	-0-	31	1	476	3	Y	-0-	2	1			-0-
*12	498	N	498	-0-	-0-	-0-	30	1	466	3	Y	2					2
							2	9									
*01	444	N	444	-0-	-0-	-0-	27	1	416	3	Y	1					3
							1	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		213	-0-	213	424	15	1	197	3	Y	1					1
							1	9									
09	DLQ G-10		305	-0-	305	729	22	1	283	3	Y	-0-	1	1			-0-
10	1157	N	428	-0-	-729	-0-	29	1	398	3	Y	1					1
							1	9									
11	271	N	271	-0-	-0-	-0-	17	1	254	3	Y	-0-	1	1			-0-
*12	335	N	335	-0-	-0-	-0-	94	1	241	3	Y	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	23	1	323	3	N	1	1	1			1
							1	9									
09	360	N	334	-0-	-26	-0-	21	1	313	3	N	-0-					1
10	341	N	340	-0-	-1	-0-	21	1	318	3	N	1	1	1			1
							1	9									
11	330	N	322	-0-	-8	-0-	15	1	307	3	N	-0-	1	1			-0-
*12	327	N	327	-0-	-0-	-0-	16	1	1	2	N	-0-					-0-
							310	3									
*01	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	12	1	186	2	N	-0-	1	1			-0-
09	178	N	178	-0-	-0-	-0-	10	1	168	2	N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	9	1	169	2	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	17	1	141	2	N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	8	1	149	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	89	-0-	-35	-0-	6	1	83	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3	-0-	3	6	3	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	8	2	3			Y	-0-					-0-
10	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		261	-0-	261	572	25	1	236	3	Y	-0-					9
09	DLQ G-10		228	-0-	228	800	21	1	207	3	Y	-0-					9
10	1036	N	236	-0-	-800	-0-	28	1	208	3	Y	-0-					9
11	274	N	274	-0-	-0-	-0-	20	1	254	3	Y	-0-					9
*12	298	N	298	-0-	-0-	-0-	29	1	269	3	Y	-0-	6	1			3
*01	254	N	254	-0-	-0-	-0-	23	1	231	3	Y	-0-					3

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		235	-0-	235	468	17	1	217	3	Y	1					1
							1	9									
09	DLQ G-10		224	-0-	224	692	16	1	208	3	Y	-0-	1	1			-0-
10	925	N	233	-0-	-692	-0-	16	1	216	3	Y	1					1
							1	9									
11	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-	1	1			-0-
*12	232	N	232	-0-	-0-	-0-	14	1	218	3	Y	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	13	1	205	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		233	-0-	233	474	15	1	218	3	Y	-0-	1	1			-0-
09	DLQ G-10		225	-0-	225	699	14	1	210	3	Y	1					1
							1	9									
10	926	N	227	-0-	-699	-0-	15	1	212	3	Y	-0-	1	1			-0-
11	221	N	221	-0-	-0-	-0-	14	1	206	3	Y	1					1
							1	9									
*12	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					1
*01	227	N	227	-0-	-0-	-0-	15	1	211	3	Y	1	1	1			1
							1	9									

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		254	-0-	254	281	24	1	230	3	Y	-0-					9
09	DLQ G-10		309	-0-	309	590	29	1	280	3	Y	-0-					9
10	904	N	314	-0-	-590	-0-	37	1	277	3	Y	-0-					9
11	308	N	308	-0-	-0-	-0-	22	1	286	3	Y	-0-					9
*12	293	N	293	-0-	-0-	-0-	28	1	265	3	Y	-0-	6	1			3
*01	278	N	278	-0-	-0-	-0-	25	1	253	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	74					Y	-0-					-0-
09	DLQ G-10		70	-0-	70	144	7	1	63	3	Y	-0-					-0-
10	238	N	94	-0-	-144	-0-	9	1	85	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	10	1	84	3	Y	1					1
							1	9									
*12	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-	1	1			-0-
*01	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

08	DLQ G-10		298	-0-	298	588	79	1	218	3	Y	1					1
							1	9									
09	DLQ G-10		288	-0-	288	876	84	1	204	3	Y	-0-					1
10	1443	N	567	-0-	-876	-0-	137	1	406	3	Y	22	2	1	4	8	17
							24	9									
11	811	N	811	-0-	-0-	-0-	117	1	641	3	Y	48					65
							53	9									
*12	694	N	694	-0-	-0-	-0-	114	1	568	3	Y	11	70	1			6
							12	9									
*01	730	N	730	-0-	-0-	-0-	98	1	632	3	Y	-0-					6

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

08	DLQ G-10		556	-0-	556	1114	48	1	508	3	Y	-0-					-0-
09	DLQ G-10		541	-0-	541	1655	48	1	493	3	Y	-0-					-0-
10	2200	N	560	-0-	-1640	15	30	1	530	3	Y	-0-					-0-
11	540	N	525	-0-	-15	-0-	28	1	497	3	Y	-0-					-0-
*12	513	N	513	-0-	-0-	-0-	22	1	491	3	Y	-0-					-0-
*01	597	N	597	-0-	-0-	-0-	37	1	560	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

08	DLQ G-10		40	-0-	40	79	3	1	37	2	Y	-0-					-0-
09	DLQ G-10		38	-0-	38	117	3	1	35	2	Y	-0-					-0-
10	158	N	41	-0-	-117	-0-	3	1	38	2	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	9	1	45	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

08	318	N	318	-0-	-0-	-0-	21	1	296	3	N	1	1	1			1
							1	9									
09	330	N	308	-0-	-22	-0-	19	1	289	3	N	-0-					1
10	314	N	314	-0-	-0-	-0-	19	1	294	3	N	1	1	1			1
							1	9									
11	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-	1	1			-0-
*12	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

08	DLQ G-10		251	-0-	251	521	25	1	226	3	Y	-0-					20
09	DLQ G-10		302	-0-	302	823	27	1	275	3	Y	-0-					20
10	1145	N	322	-0-	-823	-0-	26	1	296	3	Y	-0-					20
11	222	N	222	-0-	-0-	-0-	20	1	202	3	Y	-0-					20
*12	369	N	369	-0-	-0-	-0-	34	1	335	3	Y	-0-					20
*01	343	N	343	-0-	-0-	-0-	30	1	313	3	Y	-0-					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	44	1	528	3	N	1	1	1			1
							1	9									
09	570	N	554	-0-	-16	-0-	37	1	517	3	N	-0-					1
10	598	N	598	-0-	-0-	-0-	41	1	557	3	N	-0-					1
11	550	N	550	-0-	-0-	-0-	36	1	514	3	N	-0-					1
*12	560	N	560	-0-	-0-	-0-	35	1	525	3	N	-0-					1
*01	556	N	556	-0-	-0-	-0-	57	1	499	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	690	-0-	-550	-0-	53	1	636	3	N	1	1	1			1
							1	9									
09	990	N	736	-0-	-254	-0-	49	1	687	3	N	-0-					1
10	930	N	647	-0-	-283	-0-	44	1	603	3	N	-0-					1
11	1061	N	1061	-0-	-0-	-0-	70	1	991	3	N	-0-					1
*12	840	N	840	-0-	-0-	-0-	53	1	787	3	N	-0-					1
*01	659	N	659	-0-	-0-	-0-	68	1	591	3	N	-0-					1

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		83	-0-	83	196	7	1	76	3	Y	-0-					-0-
09	DLQ G-10		77	-0-	77	273	7	1	70	3	Y	-0-					-0-
10	343	N	70	-0-	-273	-0-	6	1	64	3	Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	275	-0-	-4	-0-	21	1	253	3	N	1					7
							1	9									
09	263	N	263	-0-	-0-	-0-	20	1	241	3	N	2	7	1			2
							2	9									
10	279	N	269	-0-	-10	-0-	23	1	245	3	N	1					3
							1	9									
11	270	N	260	-0-	-10	-0-	22	1	238	3	N	-0-					3
*12	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-	3	1			-0-
*01	239	N	239	-0-	-0-	-0-	20	1	219	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		310	-0-	310	616	24	1	286	2	Y	-0-					-0-
09	DLQ G-10		298	-0-	298	914	20	1	278	2	Y	-0-					-0-
10	T. A.		294	-0-	294	1208	22	1	272	2	Y	-0-					-0-
11	T. A.		245	-0-	245	1453	14	1	231	2	Y	-0-					-0-
12	T. A.		237	-0-	237	1690	17	1	220	2	Y	-0-					-0-
*01	1966	N	276	-0-	-1690	-0-	38	1	238	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		220	-0-	220	464	220	3			Y	-0-					7
09	DLQ G-10		204	-0-	204	668	204	3			Y	-0-					7
10	879	N	211	-0-	-668	-0-	211	3			Y	-0-					7
11	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					7
*12	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					7
*01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		79	-0-	79	162	8	1	71	3	Y	-0-					1
09	DLQ G-10		82	-0-	82	244	7	1	74	3	Y	1					2
							1	9									
10	336	N	92	-0-	-244	-0-	9	1	83	3	Y	-0-	2	1			-0-
11	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
*12	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	8	1	83	3	Y	1	1	1			-0-
							1	9									

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	22	1	264	3	N	-0-					-0-
10	279	N	253	-0-	-26	-0-	21	1	232	3	N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	21	1	223	3	N	-0-					-0-
*12	237	N	237	-0-	-0-	-0-	20	1	217	3	N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	19	1	205	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		220	-0-	220	441	19	1	201	3	Y	-0-			-0-
09	DLQ G-10		190	-0-	190	631	17	1	173	3	Y	-0-			-0-
10	863	N	232	-0-	-631	-0-	13	1	219	3	Y	-0-			-0-
11	206	N	206	-0-	-0-	-0-	11	1	195	3	Y	-0-			-0-
*12	208	N	208	-0-	-0-	-0-	9	1	199	3	Y	-0-			-0-
*01	203	N	203	-0-	-0-	-0-	13	1	190	3	Y	-0-			-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		644	-0-	644	1554	38	1	606	2	Y	-0-			-0-
09	DLQ G-10		588	-0-	588	2142	33	1	555	2	Y	-0-			-0-
10	2200	N	362	-0-	-1838	304	18	1	344	2	Y	-0-			-0-
11	683	N	379	-0-	-304	-0-	18	1	361	2	Y	-0-			-0-
*12	416	N	416	-0-	-0-	-0-	45	1	371	2	Y	-0-			-0-
*01	496	N	496	-0-	-0-	-0-	25	1	471	2	Y	-0-			-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		281	-0-	281	561	16	1	265	2	Y	-0-			-0-
09	DLQ G-10		275	-0-	275	836	15	1	260	2	Y	-0-			-0-
10	1120	N	284	-0-	-836	-0-	14	1	270	2	Y	-0-			-0-
11	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-			-0-
*12	312	N	312	-0-	-0-	-0-	34	1	278	2	Y	-0-			-0-
*01	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-			-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		140	-0-	140	261	12	1	128	3	Y	-0-			-0-
09	DLQ G-10		137	-0-	137	398	12	1	125	3	Y	-0-			-0-
10	539	N	141	-0-	-398	-0-	8	1	133	3	Y	-0-			-0-
11	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-			-0-
*12	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-			-0-
*01	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-			-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	919	N	919	-0-	-0-	-0-	919	2			N	-0-			-0-
09	920	N	920	-0-	-0-	-0-	920	2			N	-0-			-0-
10	837	N	590	-0-	-247	-0-	590	2			N	-0-			-0-
11	900	N	891	-0-	-9	-0-	891	2			N	-0-			-0-
*12	726	N	726	-0-	-0-	-0-	726	2			N	-0-			-0-
*01	508	N	508	-0-	-0-	-0-	508	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		396	-0-	396	809	26	1	370	3	Y	-0-					-0-
09	DLQ G-10		353	-0-	353	1162	22	1	331	3	Y	-0-					-0-
10	1526	N	364	-0-	-1162	-0-	22	1	342	3	Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	17	1	362	3	Y	-0-					-0-
*12	344	N	344	-0-	-0-	-0-	17	1	327	3	Y	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	16	1	333	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

08	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

08	1572	N	1572	-0-	-0-	-0-	299	1	1273	3	N	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	208	1	862	3	N	-0-					-0-
10	1277	N	1277	-0-	-0-	-0-	250	1	1027	3	N	-0-					-0-
11	1530	N	1264	-0-	-266	-0-	244	1	1020	3	N	-0-					-0-
*12	1102	N	1102	-0-	-0-	-0-	207	1	895	3	N	-0-					-0-
*01	1539	N	1539	-0-	-0-	-0-	259	1	1280	3	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

08	62	N	52	-0-	-10	-0-	14	1	38	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	7	1	40	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-					-0-
*12	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	9	1	40	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

08	DLQ G-10		58	-0-	58	114	5	1	53	3	Y	-0-					-0-
09	DLQ G-10		57	-0-	57	171	5	1	52	3	Y	-0-					-0-
10	231	N	60	-0-	-171	-0-	3	1	57	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		152	-0-	152	300	14	1	137	3	Y	1					1
							1	9									
09	DLQ G-10		140	-0-	140	440	13	1	127	3	Y	-0-	1	1			-0-
10	586	N	146	-0-	-440	-0-	13	1	133	3	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	14	1	132	3	Y	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	14	1	130	3	Y	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	14	1	127	3	Y	-0-					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1042	N	1042	-0-	-0-	-0-	198	1	844	3	N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	191	1	791	3	N	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	197	1	809	3	N	-0-					-0-
11	952	N	952	-0-	-0-	-0-	184	1	768	3	N	-0-					-0-
*12	873	N	873	-0-	-0-	-0-	164	1	709	3	N	-0-					-0-
*01	748	N	748	-0-	-0-	-0-	126	1	622	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1757	N	1757	-0-	-0-	-0-	334	1	1423	3	N	-0-					-0-
09	1695	N	1695	-0-	-0-	-0-	329	1	1366	3	N	-0-					-0-
10	1769	N	1769	-0-	-0-	-0-	346	1	1423	3	N	-0-					-0-
11	1710	N	1706	-0-	-4	-0-	329	1	1377	3	N	-0-					-0-
*12	1666	N	1666	-0-	-0-	-0-	313	1	1353	3	N	-0-					-0-
*01	1335	N	1335	-0-	-0-	-0-	225	1	1110	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	38	1	534	3	N	1	1	1			1
							1	9									
09	570	N	546	-0-	-24	-0-	34	1	512	3	N	-0-					1
10	589	N	560	-0-	-29	-0-	34	1	525	3	N	1	1	1			1
							1	9									
11	540	N	533	-0-	-7	-0-	24	1	509	3	N	-0-	1	1			-0-
*12	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-
*01	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		185	-0-	185	365	17	1	168	3	Y	-0-					3
09	DLQ G-10		183	-0-	183	548	17	1	166	3	Y	-0-	3	1			-0-
10	726	N	178	-0-	-548	-0-	16	1	162	3	Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	16	1	156	3	Y	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	17	1	153	3	Y	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	17	1	149	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		778	-0-	778	1527	82	1	696	3	Y	-0-					-0-
09	DLQ G-10		786	-0-	786	2313	86	1	700	3	Y	-0-					-0-
10	2200	N	676	-0-	-1524	789	75	1	601	3	Y	-0-					-0-
11	1562	N	773	-0-	-789	-0-	84	1	689	3	Y	-0-					-0-
*12	745	N	745	-0-	-0-	-0-	87	1	658	3	Y	-0-					-0-
*01	853	N	853	-0-	-0-	-0-	98	1	755	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6	-0-	22	1	313	3	N	-0-	1	1			-0-
09	330	N	324	-0-	-6	-0-	20	1	303	3	N	1					1
							1	9									
10	372	N	339	-0-	-33	-0-	21	1	317	3	N	1	1	1			1
							1	9									
11	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-	1	1			-0-
*12	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	249	-0-	-30	-0-	16	1	233	3	Y	-0-	1	1			-0-
09	240	N	167	-0-	-73	-0-	10	1	156	3	Y	1					1
							1	9									
10	317	N	317	-0-	-0-	-0-	21	1	296	3	Y	-0-	1	1			-0-
11	240	N	153	-0-	-87	-0-	10	1	142	3	Y	1					1
							1	9									
*12	281	N	281	-0-	-0-	-0-	19	1	261	3	Y	1					2
							1	9									
*01	176	N	176	-0-	-0-	-0-	12	1	164	3	Y	-0-	1	1			1

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		198	-0-	198	397	191	1	7	2	Y	-0-					-0-
09	DLQ G-10		175	-0-	175	572	165	1	10	2	Y	-0-					-0-
10	670	N	98	-0-	-572	-0-	92	1	6	2	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	59	1	6	2	Y	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	85	1	2	2	Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	77	1	9	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0-	-0-	218	1	927	3	N	-0-					-0-
09	1080	N	1049	-0-	-31	-0-	204	1	845	3	N	-0-					-0-
10	992	N	989	-0-	-3	-0-	193	1	796	3	N	-0-					-0-
11	1110	N	949	-0-	-161	-0-	183	1	766	3	N	-0-					-0-
*12	1097	N	1097	-0-	-0-	-0-	206	1	891	3	N	-0-					-0-
*01	1013	N	1013	-0-	-0-	-0-	171	1	842	3	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	63	1	267	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	49	1	203	3	N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	62	1	254	3	N	-0-					-0-
11	270	N	256	-0-	-14	-0-	49	1	207	3	N	-0-					-0-
*12	265	N	265	-0-	-0-	-0-	50	1	215	3	N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	62	1	306	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	14	1	60	3	N	-0-					-0-
09	120	N	66	-0-	-54	-0-	13	1	53	3	N	-0-					-0-
10	93	N	71	-0-	-22	-0-	14	1	57	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	9	1	37	3	N	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	14	1	61	3	N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	11	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		194	-0-	194	397	11	1	183	2	Y	-0-					-0-
09	DLQ G-10		184	-0-	184	581	10	1	174	2	Y	-0-					-0-
10	767	N	186	-0-	-581	-0-	9	1	177	2	Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
*12	191	N	191	-0-	-0-	-0-	21	1	170	2	Y	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

08	93	N	78	-0-	-15	-0-	6	1	71	3	N	1					1
							1	9									
09	90	N	73	-0-	-17	-0-	5	1	67	3	N	1	1	1			1
							1	9									
10	77	N	77	-0-	-0-	-0-	5	1	71	3	N	1	1	1			1
							1	9									
11	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-	1	1			-0-
*12	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1	1	1			-0-
							1	9									

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

08	216	N	216	-0-	-0-	-0-	13	1	203	2	N	-0-	1	1			-0-
09	178	N	178	-0-	-0-	-0-	10	1	168	2	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	9	1	182	2	N	-0-					-0-
11	210	N	149	-0-	-61	-0-	7	1	142	2	N	-0-					-0-
*12	153	N	153	-0-	-0-	-0-	17	1	136	2	N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

08	DLQ G-10		1471	-0-	1471	2906	128	1	1343	3	Y	-0-					-0-
09	DLQ G-10		1424	-0-	1424	4330	126	1	1298	3	Y	-0-					-0-
10	2200	N	1448	-0-	-752	3578	78	1	1370	3	Y	-0-					-0-
11	3000	N	1391	-0-	-1609	1969	75	1	1316	3	Y	-0-					-0-
*12	3100	N	1430	-0-	-1670	299	63	1	1367	3	Y	-0-					-0-
*01	2906	N	2607	-0-	-299	-0-	164	1	2443	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

08	558	N	505	-0-	-53	-0-	39	1	465	3	N	1	1	1			1
							1	9									
09	540	N	441	-0-	-99	-0-	29	1	412	3	N	-0-					1
10	527	N	421	-0-	-106	-0-	29	1	392	3	N	-0-					1
11	480	N	386	-0-	-94	-0-	25	1	361	3	N	-0-					1
*12	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					1
*01	621	N	621	-0-	-0-	-0-	64	1	557	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	638	-0-	-13	-0-	49	1	588	3	N	1	1	1			1
							1	9									
09	630	N	391	-0-	-239	-0-	26	1	365	3	N	-0-					1
10	651	N	603	-0-	-48	-0-	41	1	560	3	N	2	1	1			2
							2	9									
11	630	N	532	-0-	-98	-0-	35	1	493	3	N	4	3	1			3
							4	9									
*12	655	N	655	-0-	-0-	-0-	41	1	607	3	N	6	2	1			7
							7	9									
*01	719	N	719	-0-	-0-	-0-	74	1	642	3	N	3	4	1			6
							3	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	548	-0-	-289	-0-	36	1	512	3	N	-0-					-0-
09	810	N	390	-0-	-420	-0-	24	1	366	3	N	-0-					-0-
10	837	N	752	-0-	-85	-0-	46	1	706	3	N	-0-					-0-
11	1320	N	1320	-0-	-0-	-0-	60	1	1260	3	N	-0-					-0-
*12	892	N	892	-0-	-0-	-0-	43	1	849	3	N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	240	-0-	-194	-0-	18	1	222	3	N	-0-	1	1			-0-
09	401	N	401	-0-	-0-	-0-	27	1	373	3	N	1					1
							1	9									
10	428	N	428	-0-	-0-	-0-	29	1	399	3	N	-0-					1
11	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-					1
*12	411	N	411	-0-	-0-	-0-	26	1	385	3	N	-0-					1
*01	380	N	380	-0-	-0-	-0-	39	1	341	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1710	N	1710	-0-	-0-	-0-	131	1	1578	3	N	1	2	1			2
							1	9									
09	1911	N	1911	-0-	-0-	-0-	127	1	1783	3	N	1	1	1			2
							1	9									
10	1924	N	1924	-0-	-0-	-0-	131	1	1792	3	N	1	1	1			2
							1	9									
11	1857	N	1857	-0-	-0-	-0-	122	1	1734	3	N	1	1	1			2
							1	9									
*12	1911	N	1911	-0-	-0-	-0-	120	1	1790	3	N	1	1	1			2
							1	9									
*01	1734	N	1734	-0-	-0-	-0-	179	1	1555	3	N	-0-					2

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	5	1	54	3	N	1	1	1			1
							1	9									
09	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1	1	1			1
							1	9									
10	62	N	42	-0-	-20	-0-	3	1	38	3	N	1	1	1			1
							1	9									
11	60	N	35	-0-	-25	-0-	2	1	32	3	N	1	1	1			1
							1	9									
*12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	1	1			-0-
*01	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	92	-0-	-32	-0-	7	1	84	3	N	1	2	1			1
							1	9									
09	120	N	81	-0-	-39	-0-	5	1	75	3	N	1	1	1			1
							1	9									
10	192	N	192	-0-	-0-	-0-	13	1	178	3	N	1	1	1			1
							1	9									
11	650	N	650	-0-	-0-	-0-	43	1	606	3	N	1	1	1			1
							1	9									
*12	536	N	536	-0-	-0-	-0-	34	1	501	3	N	1	1	1			1
							1	9									
*01	403	N	403	-0-	-0-	-0-	42	1	361	3	N	-0-	1	1			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		88	-0-	88	382	9	1	79	3	Y	-0-					-0-
09	T. A.		13	-0-	13	395	1	1	12	3	Y	-0-					-0-
10	T. A.		53	-0-	53	448	4	1	49	3	Y	-0-					-0-
11	478	X	30	-0-	-448	-0-	3	1	27	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	49	1	594	3	N	1	1	1			1
							1	9									
09	657	N	657	-0-	-0-	-0-	44	1	613	3	N	-0-					1
10	770	N	770	-0-	-0-	-0-	53	1	717	3	N	-0-					1
11	701	N	701	-0-	-0-	-0-	46	1	654	3	N	1	1	1			1
							1	9									
*12	677	N	677	-0-	-0-	-0-	43	1	634	3	N	-0-					1
*01	689	N	689	-0-	-0-	-0-	71	1	618	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4	-0-	16	1	197	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	14	1	194	3	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-					-0-
11	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	20	1	177	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		388	-0-	388	785	23	1	365	2	Y	-0-					-0-
09	DLQ G-10		376	-0-	376	1161	21	1	355	2	Y	-0-					-0-
10	1551	N	390	-0-	-1161	-0-	19	1	371	2	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	19	1	381	2	Y	-0-					-0-
*12	432	N	432	-0-	-0-	-0-	47	1	385	2	Y	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	22	1	419	2	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	163	-0-	-116	-0-	10	1	153	3	N	-0-					-0-
09	210	N	152	-0-	-58	-0-	9	1	143	3	N	-0-					-0-
10	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	14	1	163	3	N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	18	1	153	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	21	-0-	-103	-0-	2	1	18	3	N	1	1	1			1
							1	9									
09	90	N	21	-0-	-69	-0-	1	1	19	3	N	1	1	1			1
							1	9									
10	169	N	169	-0-	-0-	-0-	11	1	157	3	N	1	1	1			1
							1	9									
11	30	N	11	-0-	-19	-0-	1	1	9	3	N	1	1	1			1
							1	9									
*12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					1
*01	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		32	-0-	32	65	3	1	29	3	Y	-0-			-0-
09	DLQ G-10		31	-0-	31	96	3	1	28	3	Y	-0-			-0-
10	129	N	33	-0-	-96	-0-	4	1	29	3	Y	-0-			-0-
11	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-			-0-
*12	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-			-0-
*01	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-			-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

08	DLQ G-10		196	-0-	196	401	13	1	183	3	Y	-0-			-0-
09	DLQ G-10		199	-0-	199	600	12	1	187	3	Y	-0-			-0-
10	782	N	182	-0-	-600	-0-	11	1	171	3	Y	-0-			-0-
11	161	N	161	-0-	-0-	-0-	7	1	154	3	Y	-0-			-0-
*12	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-			-0-
*01	213	N	213	-0-	-0-	-0-	10	1	203	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

08	317	N	317	-0-	-0-	-0-	24	1	293	3	N	-0-			-0-
09	300	N	290	-0-	-10	-0-	19	1	271	3	N	-0-			-0-
10	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-			-0-
11	300	N	295	-0-	-5	-0-	19	1	276	3	N	-0-			-0-
*12	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-			-0-
*01	292	N	292	-0-	-0-	-0-	30	1	262	3	N	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

08	DLQ G-10		78	-0-	78	216	6	1	72	3	Y	-0-			-0-
09	DLQ G-10		73	-0-	73	289	6	1	67	3	Y	-0-			-0-
10	366	N	77	-0-	-289	-0-	7	1	70	3	Y	-0-			-0-
11	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-			-0-
*12	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-			-0-
*01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

08	DLQ G-10		165	-0-	165	342	13	1	152	3	Y	-0-			-0-
09	DLQ G-10		152	-0-	152	494	13	1	139	3	Y	-0-			-0-
10	633	N	139	-0-	-494	-0-	12	1	127	3	Y	-0-			-0-
11	199	N	199	-0-	-0-	-0-	17	1	182	3	Y	-0-			-0-
*12	172	N	172	-0-	-0-	-0-	14	1	158	3	Y	-0-			-0-
*01	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-			-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

08	DLQ G-10		205	-0-	205	416	12	1	193	2	Y	-0-			-0-
09	DLQ G-10		198	-0-	198	614	11	1	187	2	Y	-0-			-0-
10	817	N	203	-0-	-614	-0-	10	1	193	2	Y	-0-			-0-
11	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-			-0-
*12	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-			-0-
*01	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					3
09	171	N	171	-0-	-0-	-0-	16	1	155	3	N	-0-	3	1			-0-
10	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-
11	180	N	165	-0-	-15	-0-	15	1	150	3	N	-0-					-0-
*12	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	18	1	160	3	N	1					1
							1	9									

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	9	1	24	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1585	-0-	1585	3118	103	1	1482	3	Y	-0-					-0-
09	DLQ G-10		1560	-0-	1560	4678	102	1	1457	3	Y	1					1
							1	9									
10	2200	N	1565	-0-	-635	4043	90	1	1475	3	Y	-0-	1	1			-0-
11	3000	N	1486	-0-	-1514	2529	78	1	1408	3	Y	-0-					-0-
*12	3100	N	1482	-0-	-1618	911	76	1	1406	3	Y	-0-					-0-
*01	2246	N	1335	-0-	-911	-0-	103	1	1232	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	40	1	171	3	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	38	1	157	3	N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	41	1	167	3	N	-0-					-0-
11	210	N	202	-0-	-8	-0-	39	1	163	3	N	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	36	1	157	3	N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	37	1	183	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	63	1	166	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	29	1	168	3	N	-0-					-0-
10	217	N	206	-0-	-11	-0-	27	1	179	3	N	-0-					-0-
11	210	N	201	-0-	-9	-0-	28	1	173	3	N	-0-					-0-
*12	203	N	203	-0-	-0-	-0-	26	1	177	3	N	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	80	1	379	3	N	3					3
							3	9									

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	N	1242	-0-	-0-	-0-	236	1	1006	3	N	-0-					-0-
09	1071	N	1071	-0-	-0-	-0-	208	1	863	3	N	-0-					-0-
10	1319	N	1319	-0-	-0-	-0-	258	1	1061	3	N	-0-					-0-
11	1230	N	1230	-0-	-0-	-0-	237	1	993	3	N	-0-					-0-
*12	1228	N	1228	-0-	-0-	-0-	230	1	998	3	N	-0-					-0-
*01	1216	N	1216	-0-	-0-	-0-	205	1	1011	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		424	-0-	424	493	424	3			Y	-0-					-0-
09	DLQ G-10		254	-0-	254	747	254	3			Y	-0-					-0-
10	1033	N	286	-0-	-747	-0-	286	3			Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
*12	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	17	1	130	3	N	-0-					1
09	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-					1
10	151	N	151	-0-	-0-	-0-	17	1	133	3	N	1	1	1			1
							1	9									
11	120	N	52	-0-	-68	-0-	5	1	47	3	N	-0-					1
*12	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-	1	1			-0-
*01	148	N	148	-0-	-0-	-0-	12	1	136	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
10	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
*12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		263	-0-	263	544	4	1	259	3	Y	-0-					-0-
09	DLQ G-10		258	-0-	258	802	5	1	253	3	Y	-0-					-0-
10	1066	N	264	-0-	-802	-0-	7	1	257	3	Y	-0-					-0-
11	258	N	258	-0-	-0-	-0-	6	1	252	3	Y	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	6	1	252	3	Y	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	5	1	242	3	Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	803	-0-	-65	-0-	62	1	740	2	N	1					42
							1	9									
09	840	N	735	-0-	-105	-0-	61	1	674	2	N	-0-					42
10	860	N	860	-0-	-0-	-0-	69	1	791	2	N	-0-					42
11	780	N	759	-0-	-21	-0-	56	1	703	2	N	-0-					42
*12	694	N	694	-0-	-0-	-0-	66	1	628	2	N	-0-					42
*01	593	N	593	-0-	-0-	-0-	51	1	542	2	N	-0-					42

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	244	1	51	3	N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	219	1	45	3	N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	232	1	58	3	N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	222	1	49	3	N	-0-					-0-
*12	269	N	269	-0-	-0-	-0-	228	1	41	3	N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	206	1	43	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	343	-0-	-29	-0-	284	1	59	3	N	-0-					-0-
09	360	N	299	-0-	-61	-0-	248	1	51	3	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	299	1	75	3	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	273	1	61	3	N	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	293	1	52	3	N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	301	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1693	-0-	-198	-0-	122	1	1571	3	N	-0-					-0-
09	1860	N	1610	-0-	-250	-0-	131	1	1479	3	N	-0-					-0-
10	1798	N	1783	-0-	-15	-0-	140	1	1643	3	N	-0-					-0-
11	1691	N	1691	-0-	-0-	-0-	122	1	1569	3	N	-0-					-0-
*12	1649	N	1649	-0-	-0-	-0-	133	1	1516	3	N	-0-					-0-
*01	1658	N	1658	-0-	-0-	-0-	142	1	1516	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		23	-0-	23	47	2	1	21	3	Y	-0-					-0-
09	DLQ G-10		12	-0-	12	59	1	1	11	3	Y	-0-					-0-
10	63	N	4	-0-	-59	-0-	4	3			Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		112	-0-	112	216	7	1	105	3	Y	-0-					-0-
09	DLQ G-10		125	-0-	125	341	8	1	117	3	Y	-0-					-0-
10	491	N	150	-0-	-341	-0-	9	1	141	3	Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-					-0-
*12	246	N	246	-0-	-0-	-0-	12	1	234	3	Y	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		68	-0-	68	134	4	1	64	3	Y	-0-					-0-
09	DLQ G-10		71	-0-	71	205	4	1	67	3	Y	-0-					-0-
10	299	N	94	-0-	-205	-0-	6	1	88	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
*12	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	2 2	1 9	18	3	N	2					2
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-	1	1			1
10	31	N	-0-	-0-	-31	-0-					N	-0-	1	1			-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	42	1	325	3	N	2	1	1			3
							2	9									
09	360	N	353	-0-	-7	-0-	33	1	320	3	N	-0-	1	1			2
10	372	N	365	-0-	-7	-0-	41	1	322	3	N	2	2	1			2
							2	9									
11	360	N	344	-0-	-16	-0-	31	1	312	3	N	1	1	1			2
							1	9									
*12	348	N	348	-0-	-0-	-0-	31	1	317	3	N	-0-	1	1			1
*01	356	N	356	-0-	-0-	-0-	28	1	326	3	N	2	1	1			2
							2	9									

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		216	-0-	216	438	216	3			Y	-0-					-0-
09	DLQ G-10		205	-0-	205	643	205	3			Y	-0-					-0-
10	854	N	211	-0-	-643	-0-	211	3			Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		726	-0-	726	1455	71	1	655	3	Y	-0-					1
09	DLQ G-10		687	-0-	687	2142	60	1	627	3	Y	-0-					1
10	2200	N	815	-0-	-1385	757	78	1	736	3	Y	1	1	1			1
							1	9									
11	1296	N	539	-0-	-757	-0-	52	1	486	3	Y	1					2
							1	9									
*12	818	N	818	-0-	-0-	-0-	73	1	744	3	Y	1					3
							1	9									
*01	621	N	621	-0-	-0-	-0-	55	1	564	3	Y	2	4	1			1
							2	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		210	-0-	210	334	210	3			Y	-0-					-0-
09	DLQ G-10		190	-0-	190	524	190	3			Y	-0-					-0-
10	715	N	191	-0-	-524	-0-	191	3			Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
*12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		841	-0-	841	1727	40	1	800	3	Y	1					65
							1	9									
09	DLQ G-10		813	-0-	813	2540	41	1	772	3	Y	-0-					65
10	2200	N	746	-0-	-1454	1086	38	1	708	3	Y	-0-					65
11	1773	N	687	-0-	-1086	-0-	35	1	652	3	Y	-0-					65
*12	713	N	713	-0-	-0-	-0-	29	1	683	3	Y	1					66
							1	9									
*01	912	N	912	-0-	-0-	-0-	32	1	880	3	Y	-0-					66

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		38	-0-	38	76	4	1	34	3	Y	-0-					2
09	DLQ G-10		38	-0-	38	114	3	1	35	3	Y	-0-					2
10	153	N	39	-0-	-114	-0-	3	1	36	3	Y	-0-					2
11	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					2
*12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					2
*01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		17	-0-	17	33	2	1	15	3	Y	-0-					3
09	DLQ G-10		15	-0-	15	48	1	1	14	3	Y	-0-					3
10	64	N	16	-0-	-48	-0-	1	1	15	3	Y	-0-					3
11	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					3
*12	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					3
*01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		435	-0-	435	871	435	3			Y	-0-					-0-
09	DLQ G-10		423	-0-	423	1294	423	3			Y	-0-					-0-
10	1724	N	430	-0-	-1294	-0-	430	3			Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
*12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		224	-0-	224	446	224	3			Y	-0-					-0-
09	DLQ G-10		220	-0-	220	666	220	3			Y	-0-					-0-
10	897	N	231	-0-	-666	-0-	231	3			Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
*12	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		83	-0-	83	161	54	1	29	3	Y	-0-					-0-
09	DLQ G-10		69	-0-	69	230	46	1	23	3	Y	-0-					-0-
10	327	N	97	-0-	-230	-0-	95	1	2	3	Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	75	1	34	3	Y	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	78	1	23	3	Y	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	75	1	14	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		221	-0-	221	441	23	1	198	3	Y	-0-					-0-
09	DLQ G-10		215	-0-	215	656	23	1	192	3	Y	-0-					-0-
10	885	N	229	-0-	-656	-0-	26	1	203	3	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	23	1	188	3	Y	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	24	1	182	3	Y	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	29	1	223	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
*12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		655	-0-	655	1292	57	1	598	3	Y	-0-					-0-
09	DLQ G-10		681	-0-	681	1973	60	1	621	3	Y	-0-					-0-
10	2200	N	726	-0-	-1474	499	38	1	666	3	Y	20	20	8			-0-
							22	9									
11	1176	N	677	-0-	-499	-0-	36	1	641	3	Y	-0-					-0-
*12	743	N	743	-0-	-0-	-0-	31	1	678	3	Y	31	31	8			-0-
							34	9									
*01	571	N	571	-0-	-0-	-0-	36	1	535	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	350	-0-	-22	-0-	21	1	329	2	N	-0-	3	1			-0-
09	332	N	332	-0-	-0-	-0-	19	1	313	2	N	-0-					-0-
10	341	N	335	-0-	-6	-0-	17	1	318	2	N	-0-					-0-
11	330	N	321	-0-	-9	-0-	15	1	306	2	N	-0-					-0-
*12	324	N	324	-0-	-0-	-0-	35	1	289	2	N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	17	1	319	2	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*12	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
*01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	61	-0-	-32	-0-	5	1	50	3	N	5					21
							6	9									
09	120	N	-0-	-0-	-120	-0-					N	-0-	18	1			3
10	93	N	-0-	-0-	-93	-0-					N	-0-					3
11	60	N	1	-0-	-59	-0-	1	3			N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	464	-0-	-1	-0-	36	1	426	3	N	2	1	1			4
							2	9									
09	450	N	442	-0-	-8	-0-	31	1	408	3	N	3	3	1			4
							3	9									
10	465	N	432	-0-	-33	-0-	29	1	400	3	N	3	4	1			3
							3	9									
11	450	N	423	-0-	-27	-0-	28	1	393	3	N	2	3	1			2
							2	9									
*12	441	N	441	-0-	-0-	-0-	25	1	415	3	N	1	1	1			2
							1	9									
*01	621	N	621	-0-	-0-	-0-	35	1	584	3	N	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		102	-0-	102	216	7	1	66	3	Y	26	94	1			47
							29	9									
09	DLQ G-10		127	-0-	127	343	8	1	82	3	Y	34	1	8			80
							37	9									
10	459	N	116	-0-	-343	-0-	6	1	64	3	Y	42	80	1			42
							46	9									
11	102	N	102	-0-	-0-	-0-	6	1	65	3	Y	28					70
							31	9									
*12	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					70
*01	78	N	78	-0-	-0-	-0-	7	1	70	3	Y	1	55	1			16
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	9	1	123	3	N	-0-					-0-
09	150	N	125	-0-	-25	-0-	8	1	117	3	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
11	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		293	-0-	293	603	29	1	264	3	Y	-0-					-0-
09	DLQ G-10		285	-0-	285	888	25	1	259	3	Y	1					1
							1	9									
10	1185	N	297	-0-	-888	-0-	28	1	269	3	Y	-0-	1	1			-0-
11	294	N	294	-0-	-0-	-0-	28	1	265	3	Y	1					1
							1	9									
*12	262	N	262	-0-	-0-	-0-	23	1	239	3	Y	-0-					1
*01	293	N	293	-0-	-0-	-0-	26	1	266	3	Y	1	2	1			-0-
							1	9									

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
10	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
11	480	N	340	-0-	-140	-0-	340	3			N	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		512	-0-	512	1016	40	1	472	3	Y	-0-					1
09	DLQ G-10		478	-0-	478	1494	39	1	439	3	Y	-0-					1
10	1989	N	495	-0-	-1494	-0-	37	1	458	3	Y	-0-					1
11	473	N	473	-0-	-0-	-0-	38	1	435	3	Y	-0-					1
*12	474	N	474	-0-	-0-	-0-	35	1	439	3	Y	-0-					1
*01	452	N	452	-0-	-0-	-0-	24	1	428	3	Y	-0-					1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					1
09	135	N	135	-0-	-0-	-0-	7	1	127	3	N	1					2
							1	9									
10	135	N	135	-0-	-0-	-0-	9	1	125	3	N	1	2	1			1
							1	9									
11	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					1
*12	137	N	137	-0-	-0-	-0-	9	1	127	3	N	1					2
							1	9									
*01	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					2

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		96	-0-	96	200	79	1	17	3	Y	-0-					2
09	DLQ G-10		65	-0-	65	265	44	1	19	3	Y	2					4
							2	9									
10	311	N	46	-0-	-265	-0-	4	1	42	3	Y	-0-	4	1			-0-
11	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		134	-0-	134	274	134	3			Y	-0-					-0-
09	DLQ G-10		126	-0-	126	400	126	3			Y	-0-					-0-
10	535	N	135	-0-	-400	-0-	135	3			Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	95	-0-	-91	-0-	10	1	85	3	N	-0-					-0-
09	180	N	44	-0-	-136	-0-	4	1	40	3	N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	90	N	33	-0-	-57	-0-	2	1	31	3	N	-0-					-0-
*12	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	18	1	158	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

08	465	N	414	-0-	-51	-0-	21	1	391	3	N	2					4
							2	9									
09	450	N	398	-0-	-52	-0-	22	1	374	3	N	2					6
							2	9									
10	434	N	396	-0-	-38	-0-	25	1	369	3	N	2	6	1			2
							2	9									
11	463	N	463	-0-	-0-	-0-	30	1	431	3	N	2					4
							2	9									
*12	463	N	463	-0-	-0-	-0-	32	1	430	3	N	1					5
							1	9									
*01	487	N	487	-0-	-0-	-0-	34	1	452	3	N	1					6
							1	9									

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

08	DLQ G-10		16	-0-	16	32	1	1	15	3	Y	-0-					-0-
09	DLQ G-10		16	-0-	16	48	1	1	15	3	Y	-0-					-0-
10	63	N	15	-0-	-48	-0-	1	1	14	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

08	DLQ G-10		60	-0-	60	116	6	1	54	3	Y	-0-					-0-
09	DLQ G-10		62	-0-	62	178	6	1	56	3	Y	-0-					-0-
10	242	N	64	-0-	-178	-0-	5	1	59	3	Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		857	-0-	857	1694	72	1	782	3	Y	3	4	1			3
							3	9									
09	DLQ G-10		408	-0-	408	2102	29	1	377	3	Y	2	2	1			3
							2	9									
10	2200	N	345	-0-	-1855	247	23	1	320	3	Y	2	2	1			3
							2	9									
11	669	N	422	-0-	-247	-0-	27	1	391	3	Y	4	4	1			3
							4	9									
*12	542	N	542	-0-	-0-	-0-	35	1	505	3	Y	2	2	1			3
							2	9									
*01	473	N	473	-0-	-0-	-0-	53	1	420	3	Y	-0-	1	1			2

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

08	806	N	772	-0-	-34	-0-	59	1	712	3	N	1	1	1			1
							1	9									
09	780	N	759	-0-	-21	-0-	51	1	708	3	N	-0-					1
10	789	N	789	-0-	-0-	-0-	54	1	735	3	N	-0-					1
11	759	N	759	-0-	-0-	-0-	50	1	707	3	N	2	1	1			2
							2	9									
*12	839	N	839	-0-	-0-	-0-	53	1	783	3	N	3	1	1			4
							3	9									
*01	882	N	882	-0-	-0-	-0-	91	1	790	3	N	1	2	1			3
							1	9									

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

08	395	N	395	-0-	-0-	-0-	30	1	364	3	N	1	1	1			1
							1	9									
09	390	N	376	-0-	-14	-0-	25	1	351	3	N	-0-					1
10	403	N	394	-0-	-9	-0-	27	1	367	3	N	-0-					1
11	408	N	408	-0-	-0-	-0-	27	1	381	3	N	-0-	1	1			-0-
*12	486	N	486	-0-	-0-	-0-	31	1	455	3	N	-0-					-0-
*01	725	N	725	-0-	-0-	-0-	75	1	650	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

08	DLQ G-10		577	-0-	577	1161	38	1	539	3	Y	-0-					-0-
09	DLQ G-10		558	-0-	558	1719	34	1	524	3	Y	-0-					-0-
10	2200	N	574	-0-	-1626	93	35	1	539	3	Y	-0-					-0-
11	647	N	554	-0-	-93	-0-	25	1	529	3	Y	-0-					-0-
*12	576	N	576	-0-	-0-	-0-	28	1	548	3	Y	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	26	1	535	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		180	-0-		180	355	14	1	166	3	Y	-0-					1
09	DLQ G-10		172	-0-		172	527	14	1	158	3	Y	-0-					1
10	699	N	172	-0-		-527	-0-	13	1	159	3	Y	-0-					1
11	165	N	165	-0-		-0-	-0-	13	1	152	3	Y	-0-	1	1			-0-
*12	169	N	169	-0-		-0-	-0-	13	1	156	3	Y	-0-					-0-
*01	179	N	179	-0-		-0-	-0-	10	1	169	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		15	-0-		15	37	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		16	-0-		16	53	1	1	15	3	Y	-0-					-0-
10	72	N	19	-0-		-53	-0-	1	1	18	3	Y	-0-					-0-
11	14	N	14	-0-		-0-	-0-	1	1	13	3	Y	-0-					-0-
*12	15	N	15	-0-		-0-	-0-	1	1	14	3	Y	-0-					-0-
*01	34	N	34	-0-		-0-	-0-	5	3	29	9	Y	26					26

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1088	-0-		1088	2398	85	1	1003	3	Y	-0-					2
09	DLQ G-10		1005	-0-		1005	3403	83	1	922	3	Y	-0-					2
10	2200	N	797	-0-		-1403	2000	60	1	736	3	Y	1	1	1			2
								1	9									
11	2752	N	752	-0-		-2000	-0-	61	1	691	3	Y	-0-	1	1			1
*12	905	N	905	-0-		-0-	-0-	201	1	704	3	Y	-0-					1
*01	718	N	718	-0-		-0-	-0-	39	1	679	3	Y	-0-					1

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-		-0-	-0-	5	1	64	3	N	-0-	1	1			-0-
09	65	N	65	-0-		-0-	-0-	4	1	61	3	N	-0-					-0-
10	71	N	71	-0-		-0-	-0-	4	1	67	3	N	-0-					-0-
11	79	N	79	-0-		-0-	-0-	4	1	75	3	N	-0-					-0-
*12	85	N	85	-0-		-0-	-0-	4	1	81	3	N	-0-					-0-
*01	81	N	81	-0-		-0-	-0-	4	1	77	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		23	-0-		23	41	2	1	21	3	Y	-0-					-0-
09	DLQ G-10		19	-0-		19	60	1	1	18	3	Y	-0-					-0-
10	75	N	15	-0-		-60	-0-	1	1	14	3	Y	-0-					-0-
11	12	N	12	-0-		-0-	-0-	1	1	11	3	Y	-0-					-0-
*12	65	N	65	-0-		-0-	-0-	54	1	11	3	Y	-0-					-0-
*01	19	N	19	-0-		-0-	-0-	1	1	18	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		125	-0-		125	242	8	1	117	3	Y	-0-					-0-
09	DLQ G-10		131	-0-		131	373	8	1	123	3	Y	-0-					-0-
10	498	N	125	-0-		-373	-0-	8	1	117	3	Y	-0-					-0-
11	103	N	103	-0-		-0-	-0-	5	1	98	3	Y	-0-					-0-
*12	117	N	117	-0-		-0-	-0-	6	1	111	3	Y	-0-					-0-
*01	175	N	175	-0-		-0-	-0-	8	1	167	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	341	-0-	-124	-0-	341	3			N	-0-					-0-
09	510	N	304	-0-	-206	-0-	304	3			N	-0-					-0-
10	403	N	294	-0-	-109	-0-	294	3			N	-0-					-0-
11	330	N	243	-0-	-87	-0-	243	3			N	-0-					-0-
*12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

08	DLQ G-10		424	-0-	424	843	32	1	392	3	Y	-0-					-0-
09	DLQ G-10		416	-0-	416	1259	30	1	386	3	Y	-0-					-0-
10	1684	N	425	-0-	-1259	-0-	29	1	396	3	Y	-0-					-0-
11	411	N	411	-0-	-0-	-0-	30	1	381	3	Y	-0-					-0-
*12	441	N	441	-0-	-0-	-0-	31	1	409	3	Y	1					1
							1	9									
*01	524	N	524	-0-	-0-	-0-	46	1	478	3	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

08	DLQ G-10		233	-0-	233	373	18	1	215	3	Y	-0-					-0-
09	DLQ G-10		447	-0-	447	820	37	1	410	3	Y	-0-					-0-
10	1272	N	452	-0-	-820	-0-	34	1	417	3	Y	1					1
							1	9									
11	340	N	340	-0-	-0-	-0-	27	1	311	3	Y	2	2	1			1
							2	9									
*12	422	N	422	-0-	-0-	-0-	31	1	391	3	Y	-0-					1
*01	385	N	385	-0-	-0-	-0-	21	1	364	3	Y	-0-					1

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

08	DLQ G-10		15	-0-	15	28	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		15	-0-	15	43	1	1	14	3	Y	-0-					-0-
10	55	N	12	-0-	-43	-0-	1	1	11	3	Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	20	1	73	3	N	1					1
							1	9									
09	90	N	80	-0-	-10	-0-	13	1	67	3	N	-0-					1
10	93	N	77	-0-	-16	-0-	12	1	65	3	N	-0-	1	1			-0-
11	90	N	73	-0-	-17	-0-	9	1	64	3	N	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	174	-0-	-96	-0-	174	3			N	-0-					-0-
10	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-
09	150	N	64	-0-	-86	-0-	64	3			N	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	18	1	65	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	12	1	60	3	N	-0-					-0-
10	93	N	74	-0-	-19	-0-	12	1	62	3	N	-0-					-0-
11	90	N	70	-0-	-20	-0-	9	1	61	3	N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	12	1	68	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	X	-0-	-0-	-69	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	13	1	45	3	N	1					1
							1	9									
09	60	N	50	-0-	-10	-0-	8	1	42	3	N	-0-					1
10	62	N	50	-0-	-12	-0-	8	1	42	3	N	-0-	1	1			-0-
11	60	N	47	-0-	-13	-0-	6	1	41	3	N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		281	-0-	281	567	24	1	257	3	Y	-0-					-0-
09	DLQ G-10		273	-0-	273	840	24	1	249	3	Y	-0-					-0-
10	1128	N	288	-0-	-840	-0-	16	1	272	3	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	15	1	264	3	Y	-0-					-0-
*12	295	N	295	-0-	-0-	-0-	13	1	282	3	Y	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	18	1	268	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		316	-0-	316	645	27	1	289	3	Y	-0-	6	1			3
09	DLQ G-10		309	-0-	309	954	22	1	287	3	Y	-0-	1	1			2
10	1290	N	336	-0-	-954	-0-	22	1	296	3	Y	16	6	1	3	8	9
							18	9									
11	309	N	309	-0-	-0-	-0-	20	1	287	3	Y	2	7	1			4
							2	9									
*12	331	N	331	-0-	-0-	-0-	21	1	300	3	Y	9	3	1			10
							10	9									
*01	301	N	301	-0-	-0-	-0-	34	1	267	3	Y	-0-	5	1			5

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		229	-0-	229	439	20	1	209	3	Y	-0-					-0-
09	DLQ G-10		223	-0-	223	662	20	1	203	3	Y	-0-					-0-
10	881	N	219	-0-	-662	-0-	12	1	207	3	Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	12	1	217	3	Y	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	9	1	203	3	Y	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	12	1	186	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		393	-0-	393	799	26	1	367	3	Y	-0-					-0-
09	DLQ G-10		372	-0-	372	1171	23	1	349	3	Y	-0-					-0-
10	1550	N	379	-0-	-1171	-0-	23	1	356	3	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	17	1	346	3	Y	-0-					-0-
*12	390	N	390	-0-	-0-	-0-	19	1	371	3	Y	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	16	1	333	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

08	DLQ G-10		195	-0-	195	386	16	1	178	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		187	-0-	187	573	14	1	173	3	Y	-0-					1
10	764	N	191	-0-	-573	-0-	13	1	177	3	Y	1	1	1			1
							1	9									
11	191	N	191	-0-	-0-	-0-	12	1	178	3	Y	1	1	1			1
							1	9									
*12	209	N	209	-0-	-0-	-0-	14	1	195	3	Y	-0-					1
*01	209	N	209	-0-	-0-	-0-	23	1	186	3	Y	-0-					1

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

08	DLQ G-10		285	-0-	285	569	19	1	266	3	Y	-0-					-0-
09	DLQ G-10		276	-0-	276	845	17	1	259	3	Y	-0-					-0-
10	1121	N	276	-0-	-845	-0-	17	1	259	3	Y	-0-					-0-
11	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					-0-
*12	262	N	262	-0-	-0-	-0-	13	1	249	3	Y	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	13	1	259	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

08	DLQ G-10		127	-0-	127	253	11	1	115	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		116	-0-	116	369	8	1	107	3	Y	1	1	1			1
							1	9									
10	484	N	115	-0-	-369	-0-	8	1	106	3	Y	1	1	1			1
							1	9									
11	106	N	106	-0-	-0-	-0-	7	1	96	3	Y	3	2	1			2
							3	9									
*12	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-	1	1			1
*01	90	N	90	-0-	-0-	-0-	10	1	79	3	Y	1	1	1			1
							1	9									

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		444	-0-	444	897	37	1	406	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		430	-0-	430	1327	31	1	398	3	Y	1	1	1			2
							1	9									
10	1770	N	443	-0-	-1327	-0-	30	1	412	3	Y	1	1	1			2
							1	9									
11	422	N	422	-0-	-0-	-0-	27	1	393	3	Y	2	2	1			2
							2	9									
*12	468	N	468	-0-	-0-	-0-	30	1	437	3	Y	1	1	1			2
							1	9									
*01	634	N	634	-0-	-0-	-0-	71	1	563	3	Y	-0-	1	1			1

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		167	-0-	167	350	12	1	155	3	Y	-0-					-0-
09	DLQ G-10		186	-0-	186	536	13	1	172	3	Y	1	1	1			-0-
							1	9									
10	694	N	158	-0-	-536	-0-	11	1	147	3	Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	9	1	130	3	Y	-0-					-0-
*12	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3	-0-	3	8	3	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	10	2	3			Y	-0-					-0-
10	13	N	3	-0-	-10	-0-	3	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-
09	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-
10	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		174	-0-	174	382	19	1	155	3	Y	-0-					-0-
09	DLQ G-10		213	-0-	213	595	22	1	190	3	Y	1					1
							1	9									
10	746	N	151	-0-	-595	-0-	14	1	137	3	Y	-0-	1	1			-0-
11	161	N	161	-0-	-0-	-0-	17	1	143	3	Y	1					1
							1	9									
*12	155	N	155	-0-	-0-	-0-	16	1	139	3	Y	-0-	1	1			-0-
*01	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
09	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
10	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
*12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		15	-0-	15	34	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		13	-0-	13	47	1	1	12	3	Y	-0-					-0-
10	63	N	16	-0-	-47	-0-	2	1	14	3	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		264	-0-	264	521	52	1	212	3	Y	-0-					-0-
09	DLQ G-10		243	-0-	243	764	50	1	193	3	Y	-0-					-0-
10	1024	N	260	-0-	-764	-0-	52	1	208	3	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	51	1	188	3	Y	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	56	1	194	3	Y	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	43	1	253	3	Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

08	DLQ	G-10	44	-0-	44	88	3	1	41	3	Y	-0-					-0-
09	DLQ	G-10	113	-0-	113	201	7	1	106	3	Y	-0-					-0-
10	292	N	91	-0-	-201	-0-	5	1	86	3	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

08	DLQ	G-10	192	-0-	192	398	10	1	182	3	Y	-0-					-0-
09	DLQ	G-10	105	-0-	105	503	6	1	99	3	Y	-0-					-0-
10	590	N	87	-0-	-503	-0-	5	1	82	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

08	620	N	410	-0-	-210	-0-	22	1	388	3	N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	21	1	364	3	N	-0-					-0-
10	558	N	378	-0-	-180	-0-	22	1	356	3	N	-0-					-0-
11	390	N	370	-0-	-20	-0-	21	1	349	3	N	-0-					-0-
*12	374	N	374	-0-	-0-	-0-	22	1	352	3	N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

08	DLQ	G-10	2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ	G-10	2	-0-	2	6	2	3			Y	-0-					-0-
10	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		483	-0-	483	952	37	1	446	3	Y	-0-					-0-
09	DLQ G-10		472	-0-	472	1424	34	1	438	3	Y	-0-					-0-
10	1897	N	473	-0-	-1424	-0-	33	1	440	3	Y	-0-					-0-
11	474	N	474	-0-	-0-	-0-	34	1	440	3	Y	-0-					-0-
*12	451	N	451	-0-	-0-	-0-	32	1	419	3	Y	-0-					-0-
*01	458	N	458	-0-	-0-	-0-	40	1	416	3	Y	2	1	1			1
							2	9									

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		199	-0-	199	383	15	1	184	3	Y	-0-					-0-
09	DLQ G-10		216	-0-	216	599	16	1	200	3	Y	-0-					-0-
10	817	N	218	-0-	-599	-0-	15	1	203	3	Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-
*12	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	13	1	113	3	N	1					2
							1	9									
09	120	N	111	-0-	-9	-0-	12	1	99	3	N	-0-					2
10	124	N	118	-0-	-6	-0-	12	1	106	3	N	-0-					2
11	122	N	122	-0-	-0-	-0-	12	1	110	3	N	-0-	1	1			1
*12	121	N	121	-0-	-0-	-0-	12	1	108	3	N	1					2
							1	9									
*01	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-	1	1			1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		68	-0-	68	135	6	1	62	3	Y	-0-					-0-
09	DLQ G-10		78	-0-	78	213	6	1	72	3	Y	-0-					-0-
10	293	N	80	-0-	-213	-0-	5	1	75	3	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	146	-0-	-40	-0-	15	1	130	3	N	1					2
							1	9									
09	150	N	125	-0-	-25	-0-	13	1	112	3	N	-0-					2
10	155	N	135	-0-	-20	-0-	14	1	121	3	N	-0-					2
11	150	N	122	-0-	-28	-0-	12	1	110	3	N	-0-	1	1			1
*12	61	N	61	-0-	-0-	-0-	6	1	54	3	N	1					2
							1	9									
*01	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-	1	1			1

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		297	-0-	297	592	16	1	281	3	Y	-0-					-0-
09	DLQ G-10		301	-0-	301	893	17	1	284	3	Y	-0-					-0-
10	1167	N	274	-0-	-893	-0-	16	1	258	3	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-
*12	295	N	295	-0-	-0-	-0-	17	1	278	3	Y	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		114	-0-	114	228	7	1	107	3	Y	-0-					-0-
09	DLQ G-10		112	-0-	112	340	7	1	105	3	Y	-0-					-0-
10	452	N	112	-0-	-340	-0-	6	1	106	3	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		110	-0-	110	212	6	1	104	3	Y	-0-					-0-
09	DLQ G-10		110	-0-	110	322	5	1	105	3	Y	-0-					-0-
10	437	N	115	-0-	-322	-0-	6	1	109	3	Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	73	-0-	-20	-0-	8	1	65	3	N	-0-					-0-
09	90	N	64	-0-	-26	-0-	6	1	58	3	N	-0-					-0-
10	93	N	44	-0-	-49	-0-	4	1	40	3	N	-0-					-0-
11	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	8	-0-	-54	-0-	2 1	1 9	5	3	N	1	1	1			1
09	60	N	13	-0-	-47	-0-	2	1	11	3	N	-0-					1
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-	1	1			-0-
11	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	10	1	45	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	61	1	260	3	N	-0-					-0-
09	300	N	246	-0-	-54	-0-	48	1	198	3	N	-0-					-0-
10	248	N	233	-0-	-15	-0-	46	1	187	3	N	-0-					-0-
11	300	N	207	-0-	-93	-0-	40	1	167	3	N	-0-					-0-
*12	182	N	182	-0-	-0-	-0-	34	1	148	3	N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	28	1	139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		440	-0-	440	851	23	1	417	3	Y	-0-					-0-
09	DLQ G-10		425	-0-	425	1276	23	1	402	3	Y	-0-					-0-
10	1506	N	230	-0-	-1276	-0-	13	1	217	3	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	18	1	289	3	Y	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	16	1	259	3	Y	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	14	1	226	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		112	-0-	112	224	10	1	102	3	Y	-0-					-0-
09	DLQ G-10		109	-0-	109	333	10	1	99	3	Y	-0-					-0-
10	443	N	110	-0-	-333	-0-	6	1	104	3	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		596	-0-	596	1219	47	1	549	3	Y	-0-					2
09	DLQ G-10		499	-0-	499	1718	41	1	458	3	Y	-0-					2
10	2200	N	515	-0-	-1685	33	39	1	476	3	Y	-0-	1	1			1
11	526	N	493	-0-	-33	-0-	40	1	453	3	Y	-0-					1
*12	817	N	817	-0-	-0-	-0-	61	1	756	3	Y	-0-					1
*01	793	N	793	-0-	-0-	-0-	43	1	750	3	Y	-0-					1

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		71	-0-	71	173	5	1	66	2	Y	-0-					-0-
09	DLQ G-10		79	-0-	79	252	6	1	73	2	Y	-0-					-0-
10	275	N	23	-0-	-252	-0-	2	1	21	2	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	16	1	81	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1	-0-	1	12	1	2			Y	-0-					-0-
09	DLQ G-10		4	-0-	4	16	4	2			Y	-0-					-0-
10	26	N	10	-0-	-16	-0-	1	1	9	2	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8	-0-	8	16	1	1	7	2	Y	-0-					-0-
09	DLQ G-10		7	-0-	7	23	1	1	6	2	Y	-0-					-0-
10	30	N	7	-0-	-23	-0-	1	1	6	2	Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	3	1	18	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		512	-0-	512	1027	40	1	472	3	Y	-0-					2
09	DLQ G-10		512	-0-	512	1539	42	1	470	3	Y	-0-					2
10	2052	N	513	-0-	-1539	-0-	38	1	475	3	Y	-0-					2
11	505	N	505	-0-	-0-	-0-	41	1	464	3	Y	-0-	2	1			-0-
*12	451	N	451	-0-	-0-	-0-	34	1	416	3	Y	1					1
							1	9									
*01	406	N	406	-0-	-0-	-0-	22	1	384	3	Y	-0-					1

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	119	1	508	3	N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	148	1	612	3	N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	149	1	612	3	N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	123	1	514	3	N	-0-					-0-
*12	542	N	542	-0-	-0-	-0-	102	1	440	3	N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	83	1	410	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	11	1	133	2	N	1					4
							1	9									
09	138	N	138	-0-	-0-	-0-	10	1	128	2	N	-0-					4
10	155	N	145	-0-	-10	-0-	12	1	133	2	N	-0-					4
11	150	N	122	-0-	-28	-0-	10	1	111	2	N	1					5
							1	9									
*12	110	N	110	-0-	-0-	-0-	9	1	100	2	N	1					6
							1	9									
*01	136	N	136	-0-	-0-	-0-	11	1	125	2	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		343	-0-	343	689		27 1	316	3	Y	-0-					1
09	DLQ G-10		348	-0-	348	1037		29 1	319	3	Y	-0-					1
10	1385	N	348	-0-	-1037	-0-		26 1	322	3	Y	-0-					1
11	329	N	329	-0-	-0-	-0-		27 1	302	3	Y	-0-	1	1			-0-
*12	322	N	322	-0-	-0-	-0-		24 1	298	3	Y	-0-					-0-
*01	336	N	336	-0-	-0-	-0-		18 1	318	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

08	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

08	DLQ G-10		306	-0-	306	600	22	1	284	3	Y	-0-					1
09	DLQ G-10		339	-0-	339	939	24	1	315	3	Y	-0-	1	1			-0-
10	1306	N	367	-0-	-939	-0-	25	1	341	3	Y	1					1
							1	9									
11	355	N	355	-0-	-0-	-0-	22	1	333	3	Y	-0-	1	1			-0-
*12	409	N	409	-0-	-0-	-0-	25	1	384	3	Y	-0-					-0-
*01	563	N	563	-0-	-0-	-0-	34	1	529	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

08	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					1
09	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					1
10	155	N	141	-0-	-14	-0-	8	1	133	3	N	-0-					1
11	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-					1
*12	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					1
*01	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	23	1	274	3	N	-0-			-0-
09	300	N	288	-0-	-12	-0-	19	1	269	3	N	-0-			-0-
10	310	N	294	-0-	-16	-0-	20	1	274	3	N	-0-			-0-
11	300	N	258	-0-	-42	-0-	17	1	241	3	N	-0-			-0-
*12	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-			-0-
*01	330	N	330	-0-	-0-	-0-	34	1	296	3	N	-0-			-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		108	-0-	108	157	8	1	100	2	Y	-0-			-0-
09	DLQ G-10		141	-0-	141	298	11	1	130	2	Y	-0-			-0-
10	378	N	80	-0-	-298	-0-	7	1	73	2	Y	-0-			-0-
11	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-			-0-
*12	50	N	50	-0-	-0-	-0-	5	1	45	2	Y	-0-			-0-
*01	87	N	87	-0-	-0-	-0-	14	1	73	2	Y	-0-			-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		760	-0-	760	1496	55	1	705	2	Y	-0-			-0-
09	DLQ G-10		628	-0-	628	2124	47	1	581	2	Y	-0-			-0-
10	2200	N	605	-0-	-1595	529	51	1	554	2	Y	-0-			-0-
11	1084	N	555	-0-	-529	-0-	48	1	507	2	Y	-0-			-0-
*12	517	N	517	-0-	-0-	-0-	47	1	470	2	Y	-0-			-0-
*01	529	N	529	-0-	-0-	-0-	87	1	442	2	Y	-0-			-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		40	-0-	40	112	2	1	38	3	Y	-0-			-0-
09	DLQ G-10		7	-0-	7	119	7	3			Y	-0-			-0-
10	127	N	8	-0-	-119	-0-	8	3			Y	-0-			-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			-0-
*12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-			-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		877	-0-	877	1760	121	1	753	3	Y	3			6
							3	9							
09	DLQ G-10		813	-0-	813	2573	116	1	696	3	Y	1	5	1	2
							1	9							
10	2200	N	842	-0-	-1358	1215	123	1	718	3	Y	1			3
							1	9							
11	2024	N	809	-0-	-1215	-0-	118	1	690	3	Y	1			4
							1	9							
*12	846	N	846	-0-	-0-	-0-	122	1	722	3	Y	2			6
							2	9							
*01	827	N	827	-0-	-0-	-0-	116	1	709	3	Y	2	5	1	3
							2	9							

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	50	1	434	3	N	-0-			-0-
09	480	N	471	-0-	-9	-0-	46	1	425	3	N	-0-			-0-
10	496	N	479	-0-	-17	-0-	40	1	439	3	N	-0-			-0-
11	480	N	457	-0-	-23	-0-	33	1	424	3	N	-0-			-0-
*12	460	N	460	-0-	-0-	-0-	35	1	425	3	N	-0-			-0-
*01	469	N	469	-0-	-0-	-0-	48	1	421	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	HILL-GLASSCOCK, H. E.				WELL #: 1	RRCID -> 102334	COMPL. DATE 07/06/1982				TOTAL DEPTH 7580		PERF. 7248 - 7504				
08	DLQ G-10		310	-0-	310	630	20 1 1 9		289	3	Y	1	2	1			-0-
09	DLQ G-10		296	-0-	296	926	18 1 2 9		276	3	Y	2					2
10	1227	N	301	-0-	-926	-0-	20 1 1 9		280	3	Y	1	2	1			1
11	286	N	286	-0-	-0-	-0-	18 1		268	3	Y	-0-					1
*12	296	N	296	-0-	-0-	-0-	20 1 1 9		275	3	Y	1					2
*01	294	N	294	-0-	-0-	-0-	19 1		275	3	Y	-0-	1	1			1
	WARD 127				WELL #: 5	RRCID -> 102452	COMPL. DATE 09/28/1982				TOTAL DEPTH 7214		PERF. 5713 - 6876				
08	93	N	80	-0-	-13	-0-	4 1 1 9		75	3	N	1					1
09	90	N	71	-0-	-19	-0-	4 1		67	3	N	-0-					1
10	93	N	70	-0-	-23	-0-	4 1		66	3	N	-0-	1	1			-0-
11	90	N	75	-0-	-15	-0-	5 1		70	3	N	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	5 1 1 9		73	3	N	1					1
*01	73	N	73	-0-	-0-	-0-	5 1		68	3	N	-0-					1
	SAWYER 144				WELL #: 4	RRCID -> 102453	COMPL. DATE 09/16/1982				TOTAL DEPTH 7603		PERF. 5975 - 6778				
08	DLQ G-10		148	-0-	148	291	10 1		138	3	Y	-0-					-0-
09	DLQ G-10		144	-0-	144	435	9 1		135	3	Y	-0-					-0-
10	574	N	139	-0-	-435	-0-	8 1		131	3	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	7 1		122	3	Y	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	7 1		123	3	Y	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	12 1		139	3	Y	-0-					-0-
	HILL-MAYER, EDWIN S. JR. "K"				WELL #: 1	RRCID -> 102583	COMPL. DATE 09/10/1982				TOTAL DEPTH 7400		PERF. 6462 - 6896				
08	40	N	40	-0-	-0-	-0-	5 1		35	3	N	-0-					1
09	37	N	37	-0-	-0-	-0-	3 1		34	3	N	-0-					1
10	38	N	38	-0-	-0-	-0-	4 1		34	3	N	-0-	1	1			-0-
11	36	N	36	-0-	-0-	-0-	3 1		33	3	N	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	3 1		35	3	N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	3 1		35	3	N	-0-					-0-
	HILL-MAYER, EDWIN S. JR. "U"				WELL #: 1	RRCID -> 102584	COMPL. DATE 08/20/1982				TOTAL DEPTH 7400		PERF. 6700 - 7078				
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1	1	1			2
							1	9									
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-	1	1			1
10	31	N	16	-0-	-15	-0-	1	1	14	3	N	1					2
							1	9									
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-	1	1			1
*12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					1
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	246	-0-	-33	-0-	68	1	178	3	N	-0-					-0-
09	240	N	178	-0-	-62	-0-	26	1	152	3	N	-0-					-0-
10	217	N	156	-0-	-61	-0-	20	1	136	3	N	-0-					-0-
11	240	N	152	-0-	-88	-0-	21	1	131	3	N	-0-					-0-
*12	164	N	164	-0-	-0-	-0-	21	1	143	3	N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	26	1	122	3	N	2					2
							2	9									

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	11	1	176	3	N	1	1	1			1
							1	9									
09	180	N	179	-0-	-1	-0-	10	1	168	3	N	1	1	1			1
							1	9									
10	186	N	178	-0-	-8	-0-	10	1	167	3	N	1					2
							1	9									
11	180	N	171	-0-	-9	-0-	9	1	162	3	N	-0-	1	1			1
*12	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					1
*01	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	39	1	463	3	N	1	1	1			1
							1	9									
09	480	N	471	-0-	-9	-0-	31	1	440	3	N	-0-					1
10	499	N	499	-0-	-0-	-0-	34	1	465	3	N	-0-					1
11	480	N	474	-0-	-6	-0-	31	1	443	3	N	-0-	1	1			-0-
*12	473	N	473	-0-	-0-	-0-	30	1	443	3	N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	52	1	451	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	23	1	178	3	N	1	1	1			1
							1	9									
09	210	N	197	-0-	-13	-0-	18	1	178	3	N	1	1	1			1
							1	9									
10	217	N	195	-0-	-22	-0-	22	1	172	3	N	1	1	1			1
							1	9									
11	210	N	187	-0-	-23	-0-	17	1	170	3	N	-0-					1
*12	201	N	201	-0-	-0-	-0-	18	1	182	3	N	1	1	1			1
							1	9									
*01	201	N	201	-0-	-0-	-0-	16	1	185	3	N	-0-					1

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		145	-0-	145	302	145	1			Y	-0-					-0-
09	DLQ G-10		128	-0-	128	430	128	1			Y	-0-					-0-
10	521	N	91	-0-	-430	-0-	91	1			Y	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	1			Y	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	85	1			Y	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		83	-0-	83	303	7	1	76	3	Y	-0-					-0-
09	DLQ G-10		99	-0-	99	402	8	1	91	3	Y	-0-					-0-
10	592	N	190	-0-	-402	-0-	16	1	174	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					-0-
*12	320	N	320	-0-	-0-	-0-	26	1	294	3	Y	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2	-0-	22	1	316	3	N	1	1	1			1
							1	9									
09	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					1
10	341	N	340	-0-	-1	-0-	21	1	318	3	N	1	1	1			1
							1	9									
11	330	N	321	-0-	-9	-0-	15	1	306	3	N	-0-	1	1			-0-
*12	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	15	1	304	3	N	2					2
							2	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		148	-0-	148	353	12	1	136	3	Y	-0-					-0-
09	DLQ G-10		200	-0-	200	553	17	1	183	3	Y	-0-					-0-
10	742	N	189	-0-	-553	-0-	16	1	173	3	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	20	1	220	3	Y	-0-					-0-
*12	246	N	246	-0-	-0-	-0-	20	1	226	3	Y	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	19	1	231	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		315	-0-	315	630	24	1	291	2	Y	-0-					-0-
09	DLQ G-10		304	-0-	304	934	21	1	283	2	Y	-0-					-0-
10	1241	N	307	-0-	-934	-0-	23	1	284	2	Y	-0-					-0-
11	296	N	296	-0-	-0-	-0-	17	1	279	2	Y	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	22	1	281	2	Y	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	51	1	318	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
11	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
*12	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	22	1	306	3	N	1	1	1			1
							1	9									
09	360	N	322	-0-	-38	-0-	20	1	302	3	N	-0-					1
10	341	N	325	-0-	-16	-0-	20	1	304	3	N	1	1	1			1
							1	9									
11	330	N	304	-0-	-26	-0-	14	1	290	3	N	-0-	1	1			-0-
*12	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	20	1	240	3	N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	20	1	275	3	N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	46	1	400	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	5	1	66	3	N	1	3	1			1
							1	9									
09	71	N	71	-0-	-0-	-0-	5	1	65	3	N	1	1	1			1
							1	9									
10	73	N	73	-0-	-0-	-0-	5	1	67	3	N	1	1	1			1
							1	9									
11	70	N	70	-0-	-0-	-0-	4	1	64	3	N	2	2	1			1
							2	9									
*12	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1	1	1			1
							1	9									
*01	75	N	75	-0-	-0-	-0-	8	1	66	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		34	-0-	34	66	7	1	27	3	Y	-0-					-0-
09	DLQ G-10		32	-0-	32	98	5	1	26	3	Y	1					1
							1	9									
10	130	N	32	-0-	-98	-0-	5	1	27	3	Y	-0-	1	1			-0-
11	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11	-0-	11	22	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		11	-0-	11	33	1	1	10	3	Y	-0-					-0-
10	43	N	10	-0-	-33	-0-	1	1	9	3	Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		207	-0-	207	412	16	1	191	2	Y	-0-					-0-
09	DLQ G-10		204	-0-	204	616	14	1	190	2	Y	-0-					-0-
10	830	N	214	-0-	-616	-0-	16	1	198	2	Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	12	1	197	2	Y	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	16	1	196	2	Y	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	30	1	185	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	43	1	606	3	N	1	1	1			1
							1	9									
09	630	N	624	-0-	-6	-0-	38	1	585	3	N	1					2
							1	9									
10	651	N	640	-0-	-11	-0-	39	1	601	3	N	-0-	1	1			1
11	630	N	618	-0-	-12	-0-	28	1	589	3	N	1	1	1			1
							1	9									
*12	640	N	640	-0-	-0-	-0-	31	1	609	3	N	-0-					1
*01	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					1

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		209	-0-	209	408	16	1	193	3	Y	-0-					-0-
09	DLQ G-10		181	-0-	181	589	13	1	168	3	Y	-0-					-0-
10	747	N	158	-0-	-589	-0-	11	1	147	3	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-
*12	181	N	181	-0-	-0-	-0-	13	1	168	3	Y	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		69	-0-	69	140	5	1	3	2	Y	-0-					44
							61	3									
09	DLQ G-10		74	-0-	74	214	6	1	3	2	Y	1					45
							64	3	1	9							
10	294	N	80	-0-	-214	-0-	5	1	1	2	Y	7	9	1	1	8	42
							66	3	8	9							
11	77	N	77	-0-	-0-	-0-	5	1	12	2	Y	1	38	1			5
							59	3	1	9							
*12	148	N	148	-0-	-0-	-0-	4	1	88	2	Y	8					13
							47	3	9	9							
*01	148	N	148	-0-	-0-	-0-	2	1	104	2	Y	1					14
							41	3	1	9							

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		53	-0-	53	106	10	1	43	3	Y	-0-					3
09	DLQ G-10		47	-0-	47	153	10	1	37	3	Y	-0-					3
10	197	N	44	-0-	-153	-0-	9	1	35	3	Y	-0-	3	1			-0-
11	41	N	41	-0-	-0-	-0-	9	1	32	3	Y	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	9	1	30	3	Y	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	70	1	586	3	N	2					7
							2	9									
09	550	N	550	-0-	-0-	-0-	58	1	492	3	N	-0-					7
10	607	N	607	-0-	-0-	-0-	62	1	544	3	N	1					8
							1	9									
11	614	N	614	-0-	-0-	-0-	60	1	553	3	N	1	3	1			6
							1	9									
*12	582	N	582	-0-	-0-	-0-	58	1	521	3	N	3					9
							3	9									
*01	768	N	768	-0-	-0-	-0-	69	1	698	3	N	1	4	1			6
							1	9									

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1081	-0-	1081	2164	82	1	999	2	Y	-0-					-0-
09	DLQ G-10		1039	-0-	1039	3203	71	1	968	2	Y	-0-					-0-
10	2200	N	1075	-0-	-1125	2078	81	1	994	2	Y	-0-					-0-
11	3000	N	1027	-0-	-1973	105	57	1	970	2	Y	-0-					-0-
*12	1171	N	1066	-0-	-105	-0-	78	1	988	2	Y	-0-					-0-
*01	1018	N	1018	-0-	-0-	-0-	141	1	877	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	20	3	N	4					4
							4	9									
11	30	N	24	-0-	-6	-0-	1	1	21	3	N	2	1	1			5
							2	9									
*12	29	N	29	-0-	-0-	-0-	1	1	25	3	N	3	2	1			6
							3	9									
*01	31	N	31	-0-	-0-	-0-	1	1	28	3	N	2	2	1			6
							2	9									

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		219	-0-	219	442	17	1	202	2	Y	-0-					-0-
09	DLQ G-10		208	-0-	208	650	14	1	194	2	Y	-0-					-0-
10	865	N	215	-0-	-650	-0-	16	1	199	2	Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	73	-0-	-51	-0-	4	1	69	3	N	-0-					1
09	120	N	80	-0-	-40	-0-	5	1	75	3	N	-0-					1
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					1
11	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					1
*12	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					1
*01	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	16	1	249	3	Y	-0-					-0-
*12	867	N	867	-0-	-0-	-0-	125	1	722	3	Y	18					18
							20	9									
*01	188	N	188	-0-	-0-	-0-	11	1	177	3	Y	-0-					18

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

08	172	N	172	-0-	-0-	-0-	18	1	153	3	N	1					3
							1	9									
09	137	N	137	-0-	-0-	-0-	14	1	123	3	N	-0-					3
10	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					3
11	150	N	133	-0-	-17	-0-	13	1	120	3	N	-0-	1	1			2
*12	142	N	142	-0-	-0-	-0-	14	1	127	3	N	1					3
							1	9									
*01	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-	1	1			2

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

08	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	18	1	306	3	N	-0-					-0-
10	341	N	311	-0-	-30	-0-	18	1	293	3	N	-0-					-0-
11	330	N	284	-0-	-46	-0-	16	1	268	3	N	-0-					-0-
*12	265	N	265	-0-	-0-	-0-	15	1	250	3	N	-0-					-0-
*01	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

08	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-	1	1			-0-
09	157	N	157	-0-	-0-	-0-	10	1	146	3	N	1					1
							1	9									
10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					1
11	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-	1	1			-0-
*12	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

08	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	1	1	25	3	N	1					1
							1	9									
*12	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					1
*01	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

08	620	N	591	-0-	-29	-0-	47	1	544	3	N	-0-					3
09	600	N	571	-0-	-29	-0-	47	1	523	3	N	1					4
							1	9									
10	594	N	594	-0-	-0-	-0-	35	1	558	3	N	1					5
							1	9									
11	570	N	567	-0-	-3	-0-	33	1	534	3	N	-0-					5
*12	577	N	577	-0-	-0-	-0-	30	1	547	3	N	-0-					5
*01	580	N	580	-0-	-0-	-0-	56	1	524	3	N	-0-	4	1			1

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

08	155	N	133	-0-	-22	-0-	11	1	122	3	N	-0-					1
09	150	N	127	-0-	-23	-0-	10	1	117	3	N	-0-					1
10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					1
11	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					1
*12	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1
*01	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-	1	1			-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

08	DLQ G-10		244	-0-	244	460	21	1	223	3	Y	-0-					-0-
09	DLQ G-10		233	-0-	233	693	21	1	212	3	Y	-0-					-0-
10	948	N	255	-0-	-693	-0-	14	1	241	3	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	11	1	196	3	Y	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	11	1	164	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

08	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	16	1	219	3	N	-0-					-0-
11	240	N	217	-0-	-23	-0-	14	1	203	3	N	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	13	1	199	3	N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	26	1	226	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		25	-0-	25	48	2	1	23	2	Y	-0-					-0-
09	DLQ G-10		24	-0-	24	72	2	1	22	2	Y	-0-					-0-
10	95	N	23	-0-	-72	-0-	2	1	21	2	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	5	1	33	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		288	-0-	288	567	21	1	267	2	Y	-0-					-0-
09	DLQ G-10		337	-0-	337	904	25	1	312	2	Y	-0-					-0-
10	1199	N	295	-0-	-904	-0-	25	1	270	2	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	25	1	261	2	Y	-0-					-0-
*12	272	N	272	-0-	-0-	-0-	25	1	247	2	Y	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	49	1	249	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		236	-0-	236	475	236	3			Y	-0-					-0-
09	DLQ G-10		235	-0-	235	710	235	3			Y	-0-					-0-
10	960	N	250	-0-	-710	-0-	250	3			Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	4	1	3			Y	-0-					-0-
10	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					1
09	120	N	115	-0-	-5	-0-	8	1	106	3	N	1	1	1			1
							1	9									
10	124	N	117	-0-	-7	-0-	8	1	108	3	N	1	1	1			1
							1	9									
11	120	N	111	-0-	-9	-0-	7	1	103	3	N	1	1	1			1
							1	9									
*12	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					1
*01	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

08	218	N	218	-0-	-0-	-0-	17	1	199	3	N	2	1	1			2
							2	9									
09	240	N	209	-0-	-31	-0-	15	1	192	3	N	2	2	1			2
							2	9									
10	248	N	225	-0-	-23	-0-	15	1	208	3	N	2	2	1			2
							2	9									
11	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-	1	1			1
*12	256	N	256	-0-	-0-	-0-	14	1	241	3	N	1	1	1			1
							1	9									
*01	245	N	245	-0-	-0-	-0-	14	1	230	3	N	1	1	1			1
							1	9									

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

08	961	N	857	-0-	-104	-0-	66	1	791	3	N	-0-					-0-
09	900	N	894	-0-	-6	-0-	69	1	816	3	N	8	2	1			6
							9	9									
10	1070	N	1070	-0-	-0-	-0-	89	1	967	3	N	13					19
							14	9									
11	1084	N	1084	-0-	-0-	-0-	91	1	973	3	N	18					37
							20	9									
*12	1193	N	1193	-0-	-0-	-0-	97	1	1083	3	N	12	33	1			16
							13	9									
*01	973	N	973	-0-	-0-	-0-	83	1	890	3	N	-0-					16

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

08	DLQ G-10		129	-0-	129	255	10	1	119	3	Y	-0-					-0-
09	DLQ G-10		126	-0-	126	381	9	1	117	3	Y	-0-					-0-
10	512	N	131	-0-	-381	-0-	9	1	122	3	Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

08	69	N	69	-0-	-0-	-0-	5	1	63	3	N	1	2	1			1
							1	9									
09	65	N	65	-0-	-0-	-0-	4	1	60	3	N	1	1	1			1
							1	9									
10	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1	1	1			1
							1	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	1	1			-0-
*12	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

08	62	N	39	-0-	-23	-0-	2	1	37	2	N	-0-	1	1			-0-
09	106	N	106	-0-	-0-	-0-	6	1	100	2	N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	2	1	50	2	N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

08	DLQ G-10		38	-0-	38	74	3	1	35	3	Y	-0-					8
09	DLQ G-10		38	-0-	38	112	3	1	35	3	Y	-0-					8
10	151	N	39	-0-	-112	-0-	3	1	35	3	Y	1	1	1			8
							1	9									
11	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-	1	1			7
*12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					7
*01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1494	N	1494	-0-	-0-	-0-	324	1	1160	3	N	9					14
							10	9									
09	570	N	429	-0-	-141	-0-	72	1	356	3	N	1					15
							1	9									
10	589	N	481	-0-	-108	-0-	75	1	406	3	N	-0-	10	1			5
11	635	N	635	-0-	-0-	-0-	80	1	555	3	N	-0-					5
*12	1186	N	1186	-0-	-0-	-0-	168	1	1018	3	N	-0-					5
*01	1068	N	1068	-0-	-0-	-0-	162	1	905	3	N	1	4	1			2
							1	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		52	-0-	52	74	6	1	46	3	Y	-0-					-0-
09	DLQ G-10		194	-0-	194	268	20	1	174	3	Y	-0-					-0-
10	318	N	50	-0-	-268	-0-	5	1	45	3	Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	17	1	149	3	Y	-0-					-0-
*12	431	N	431	-0-	-0-	-0-	46	1	385	3	Y	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	17	1	214	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	12	1	131	3	N	-0-					-0-
11	150	N	144	-0-	-6	-0-	12	1	132	3	N	-0-					-0-
*12	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	32	1	459	3	N	1	1	1			1
							1	9									
09	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					1
10	468	N	468	-0-	-0-	-0-	29	1	438	3	N	1	1	1			1
							1	9									
11	480	N	438	-0-	-42	-0-	20	1	418	3	N	-0-	1	1			-0-
*12	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-	1	1			-0-
09	210	N	84	-0-	-126	-0-	5	1	79	3	N	-0-					-0-
10	217	N	150	-0-	-67	-0-	9	1	141	3	N	-0-					-0-
11	210	N	88	-0-	-122	-0-	4	1	84	3	N	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	13	1	101	3	N	-0-					1
09	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-					1
10	124	N	112	-0-	-12	-0-	13	1	98	3	N	1	1	1			1
							1	9									
11	120	N	104	-0-	-16	-0-	9	1	95	3	N	-0-					1
*12	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-	1	1			-0-
*01	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
11	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-
09	180	N	160	-0-	-20	-0-	10	1	150	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7	-0-	28	1	337	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	29	1	338	3	N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	34	1	368	3	N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	35	1	370	3	N	-0-					-0-
*12	410	N	410	-0-	-0-	-0-	34	1	376	3	N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	33	1	355	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	27	1	316	3	N	2	1	1			3
							2	9									
09	450	N	281	-0-	-169	-0-	20	1	259	3	N	2	2	1			3
							2	9									
10	403	N	382	-0-	-21	-0-	26	1	353	3	N	3	3	1			3
							3	9									
11	338	N	338	-0-	-0-	-0-	23	1	314	3	N	1	2	1			2
							1	9									
*12	418	N	418	-0-	-0-	-0-	23	1	394	3	N	1	1	1			2
							1	9									
*01	479	N	479	-0-	-0-	-0-	27	1	450	3	N	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	11	1	131	3	N	-0-					1
09	150	N	137	-0-	-13	-0-	10	1	126	3	N	1	1	1			1
							1	9									
10	155	N	140	-0-	-15	-0-	9	1	130	3	N	1	1	1			1
							1	9									
11	150	N	136	-0-	-14	-0-	9	1	126	3	N	1	1	1			1
							1	9									
*12	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-	1	1			-0-
*01	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1
09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					1
10	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					1
11	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					1
*12	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					1
*01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					1

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	12	1	128	3	N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
*12	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	63	-0-	-30	-0-	5	1	58	3	N	-0-					-0-
09	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-
10	93	N	26	-0-	-67	-0-	2	1	24	3	N	-0-					-0-
11	60	N	19	-0-	-41	-0-	2	1	17	3	N	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	10	1	112	3	N	1					1
							1	9									
09	120	N	117	-0-	-3	-0-	10	1	107	3	N	-0-					1
10	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					1
11	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					1
*12	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					1
*01	107	N	107	-0-	-0-	-0-	10	1	97	3	N	-0-	1	1			-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		64	-0-	64	127	4	1	60	3	Y	-0-					-0-
09	DLQ G-10		63	-0-	63	190	4	1	59	3	Y	-0-					-0-
10	254	N	64	-0-	-190	-0-	4	1	60	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		44	-0-	44	87	4	1	40	3	Y	-0-					-0-
09	DLQ G-10		36	-0-	36	123	3	1	33	3	Y	-0-					-0-
10	162	N	39	-0-	-123	-0-	5	1	34	3	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		48	-0-	48	105	5	1	43	3	Y	-0-					-0-
09	DLQ G-10		55	-0-	55	160	5	1	50	3	Y	-0-					-0-
10	217	N	57	-0-	-160	-0-	7	1	50	3	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		60	-0-	60	122	3	1	56	3	Y	1	4	1			4
							1	9									
09	DLQ G-10		62	-0-	62	184	3	1	53	3	Y	5	2	1			7
							6	9									
10	243	N	59	-0-	-184	-0-	3	1	53	3	Y	3	8	1			2
							3	9									
11	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-	1	1			1
*12	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-	1	1			-0-
*01	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		341	-0-	341	732	18	1	322	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		250	-0-	250	982	12	1	236	3	Y	2	1	1			3
							2	9									
10	1221	N	239	-0-	-982	-0-	12	1	223	3	Y	4	4	1			3
							4	9									
11	238	N	238	-0-	-0-	-0-	11	1	223	3	Y	4	3	1			4
							4	9									
*12	163	N	163	-0-	-0-	-0-	8	1	149	3	Y	5	3	1			6
							6	9									
*01	412	N	412	-0-	-0-	-0-	26	1	357	3	Y	26	20	1			12
							29	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	141	1	255	3	N	2					4
							2	9									
09	344	N	344	-0-	-0-	-0-	114	1	229	3	N	1					5
							1	9									
10	364	N	364	-0-	-0-	-0-	142	1	221	3	N	1	4	1			2
							1	9									
11	302	N	302	-0-	-0-	-0-	124	1	178	3	N	-0-					2
*12	290	N	290	-0-	-0-	-0-	128	1	162	3	N	-0-					2
*01	232	N	232	-0-	-0-	-0-	121	1	111	3	N	-0-	1	1			1

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	431	-0-	-65	-0-	22	1	406	3	N	3					5
							3	9									
09	450	N	398	-0-	-52	-0-	22	1	375	3	N	1					6
							1	9									
10	434	N	410	-0-	-24	-0-	26	1	381	3	N	3	7	1			2
							3	9									
11	420	N	377	-0-	-43	-0-	25	1	351	3	N	1					3
							1	9									
*12	410	N	410	-0-	-0-	-0-	28	1	380	3	N	2					5
							2	9									
*01	340	N	340	-0-	-0-	-0-	24	1	315	3	N	1					6
							1	9									

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-
09	150	N	145	-0-	-5	-0-	10	1	135	3	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	3	1	21	3	N	2	1	1			3
							2	9									
09	30	N	24	-0-	-6	-0-	2	1	20	3	N	2	1	1			4
							2	9									
10	31	N	27	-0-	-4	-0-	3	1	22	3	N	2	3	1			3
							2	9									
11	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-	1	1			2
*12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-	1	1			1
*01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					1

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		414	-0-	414	816	34	1	380	3	Y	-0-					-0-
09	DLQ G-10		434	-0-	434	1250	37	1	397	3	Y	-0-					-0-
10	1794	N	544	-0-	-1250	-0-	47	1	497	3	Y	-0-					-0-
11	440	N	440	-0-	-0-	-0-	37	1	403	3	Y	-0-					-0-
*12	389	N	389	-0-	-0-	-0-	32	1	357	3	Y	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	27	1	324	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		155	-0-	155	310	8	1	147	3	Y	-0-					-0-
09	DLQ G-10		147	-0-	147	457	8	1	139	3	Y	-0-					-0-
10	601	N	144	-0-	-457	-0-	8	1	136	3	Y	-0-					-0-
11	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-					-0-
*12	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		506	-0-	506	1010	27	1	479	3	Y	-0-					-0-
09	DLQ G-10		494	-0-	494	1504	27	1	467	3	Y	-0-					-0-
10	2000	N	496	-0-	-1504	-0-	29	1	467	3	Y	-0-					-0-
11	486	N	486	-0-	-0-	-0-	28	1	458	3	Y	-0-					-0-
*12	468	N	468	-0-	-0-	-0-	27	1	441	3	Y	-0-					-0-
*01	488	N	488	-0-	-0-	-0-	28	1	460	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		149	-0-	149	290	8	1	141	3	Y	-0-					-0-
09	DLQ G-10		138	-0-	138	428	8	1	130	3	Y	-0-					-0-
10	564	N	136	-0-	-428	-0-	8	1	128	3	Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		130	-0-	130	260	7	1	123	3	Y	-0-					-0-
09	DLQ G-10		126	-0-	126	386	7	1	119	3	Y	-0-					-0-
10	512	N	126	-0-	-386	-0-	7	1	119	3	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					-0-
*12	116	N	116	-0-	-0-	-0-	7	1	109	3	Y	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		673	-0-	673	1343	36	1	637	3	Y	-0-					-0-
09	DLQ G-10		660	-0-	660	2003	36	1	624	3	Y	-0-					-0-
10	2200	N	663	-0-	-1537	466	38	1	625	3	Y	-0-					-0-
11	1119	N	653	-0-	-466	-0-	38	1	615	3	Y	-0-					-0-
*12	646	N	646	-0-	-0-	-0-	38	1	608	3	Y	-0-					-0-
*01	696	N	696	-0-	-0-	-0-	40	1	656	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1309	-0-	1309	2592	233	1	1076	2	Y	-0-					-0-
09	DLQ G-10		1097	-0-	1097	3689	205	1	892	2	Y	-0-					-0-
10	2200	N	925	-0-	-1275	2414	204	1	721	2	Y	-0-					-0-
11	3000	N	1203	-0-	-1797	617	199	1	1004	2	Y	-0-					-0-
*12	1953	N	1336	-0-	-617	-0-	232	1	1104	2	Y	-0-					-0-
*01	514	N	514	-0-	-0-	-0-	196	1	318	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		108	-0-	108	208	6	1	102	3	Y	-0-					-0-
09	DLQ G-10		37	-0-	37	245	2	1	35	3	Y	-0-					-0-
10	292	N	47	-0-	-245	-0-	3	1	44	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
*12	347	N	347	-0-	-0-	-0-	20	1	327	3	Y	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	31	1	502	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

08	651	N	598	-0-	-53	-0-	46	1	552	3	N	-0-	1	1			1
09	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					1
10	638	N	638	-0-	-0-	-0-	44	1	594	3	N	-0-					1
11	652	N	652	-0-	-0-	-0-	43	1	608	3	N	1	1	1			1
							1	9									
*12	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					1
*01	977	N	977	-0-	-0-	-0-	101	1	876	3	N	-0-					1

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

08	478	N	478	-0-	-0-	-0-	25	1	451	3	N	2					3
							2	9									
09	364	N	364	-0-	-0-	-0-	20	1	342	3	N	2					5
							2	9									
10	368	N	368	-0-	-0-	-0-	23	1	343	3	N	2	5	1			2
							2	9									
11	450	N	321	-0-	-129	-0-	21	1	299	3	N	1					3
							1	9									
*12	334	N	334	-0-	-0-	-0-	23	1	310	3	N	1					4
							1	9									
*01	338	N	338	-0-	-0-	-0-	24	1	313	3	N	1					5
							1	9									

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

08	DLQ G-10		95	-0-	95	189	7	1	88	2	Y	-0-					-0-
09	DLQ G-10		90	-0-	90	279	6	1	84	2	Y	-0-					-0-
10	375	N	96	-0-	-279	-0-	7	1	89	2	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
*12	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	7	1	47	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

08	DLQ G-10		268	-0-	268	585	20	1	248	2	Y	-0-					-0-
09	DLQ G-10		236	-0-	236	821	16	1	220	2	Y	-0-					-0-
10	1049	N	228	-0-	-821	-0-	17	1	211	2	Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	15	1	191	2	Y	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	27	1	168	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		47	-0-	47	94	4	1	43	3	Y	-0-					37
09	DLQ G-10		47	-0-	47	141	4	1	42	3	Y	1					38
							1	9									
10	195	N	54	-0-	-141	-0-	4	1	44	3	Y	5	7	1	1	8	35
							6	9									
11	44	N	44	-0-	-0-	-0-	3	1	39	3	Y	2	33	1			4
							2	9									
*12	48	N	48	-0-	-0-	-0-	3	1	37	3	Y	7					11
							8	9									
*01	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1					12
							1	9									

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

08	31	N	28	-0-	-3	-0-	6	1	22	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

08	31	N	11	-0-	-20	-0-	2	1	9	3	N	-0-					-0-
09	11	N	10	-0-	-1	-0-	2	1	8	3	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
11	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		3	-0-	3	3	3	3			Y	-0-					-0-
11	14B2 EXT		2	-0-	2	5	2	3			Y	-0-					-0-
12	14B2 EXT		1	-0-	1	6	1	3			Y	-0-					-0-
01	14B2 EXT		5	-0-	5	11	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		374	-0-	374	747	20	1	354	3	Y	-0-					-0-
09	DLQ G-10		373	-0-	373	1120	21	1	352	3	Y	-0-					-0-
10	1497	N	377	-0-	-1120	-0-	22	1	355	3	Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	21	1	351	3	Y	-0-					-0-
*12	368	N	368	-0-	-0-	-0-	21	1	347	3	Y	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	21	1	352	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		795	-0-	795	1439	41	1	754	3	Y	-0-					-0-
09	DLQ G-10		408	-0-	408	1847	20	1	388	3	Y	-0-					-0-
10	2200	N	749	-0-	-1451	396	38	1	711	3	Y	-0-					-0-
11	967	N	571	-0-	-396	-0-	27	1	544	3	Y	-0-					-0-
*12	553	N	553	-0-	-0-	-0-	29	1	524	3	Y	-0-					-0-
*01	714	N	714	-0-	-0-	-0-	49	1	665	3	Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		181	-0-	181	348	16	1	165	3	Y	-0-					-0-
09	DLQ G-10		178	-0-	178	526	16	1	162	3	Y	-0-					-0-
10	717	N	191	-0-	-526	-0-	10	1	181	3	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	12	1	209	3	Y	-0-					-0-
*12	269	N	269	-0-	-0-	-0-	12	1	257	3	Y	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	19	1	288	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		205	-0-	205	404	16	1	189	3	Y	-0-					-0-
09	DLQ G-10		204	-0-	204	608	15	1	189	3	Y	-0-					-0-
10	811	N	203	-0-	-608	-0-	14	1	189	3	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	17	1	181	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		88	-0-	88	172	7	1	81	3	Y	-0-					8
09	DLQ G-10		86	-0-	86	258	7	1	79	3	Y	-0-					8
10	344	N	86	-0-	-258	-0-	6	1	79	3	Y	1	1	1			8
							1	9									
11	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-	1	1			7
*12	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					7
*01	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					7

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	6	1	92	2	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	5	1	92	2	N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	10	1	85	2	N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	5	1	89	2	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	968	N	968	-0-	-0-	-0-	76	1	892	3	Y	-0-					-0-
09	804	N	804	-0-	-0-	-0-	66	1	738	3	Y	-0-					-0-
10	755	N	755	-0-	-0-	-0-	57	1	698	3	Y	-0-					-0-
11	270	N	138	-0-	-132	-0-	11	1	127	3	Y	-0-					-0-
*12	372	N	372	-0-	-0-	-0-	28	1	344	3	Y	-0-					-0-
*01	762	N	762	-0-	-0-	-0-	41	1	721	3	Y	-0-					-0-

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		232	-0-	232	481	18	1	214	3	Y	-0-					-0-
09	DLQ G-10		215	-0-	215	696	16	1	199	3	Y	-0-					-0-
10	919	N	223	-0-	-696	-0-	15	1	208	3	Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	16	1	202	3	Y	-0-					-0-
*12	219	N	219	-0-	-0-	-0-	16	1	203	3	Y	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	18	1	192	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		142	-0-	142	285	10	1	132	2	Y	-0-					-0-
09	DLQ G-10		132	-0-	132	417	10	1	122	2	Y	-0-					-0-
10	546	N	129	-0-	-417	-0-	11	1	118	2	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-
*12	121	N	121	-0-	-0-	-0-	11	1	110	2	Y	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	22	1	111	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		275	-0-	275	546	20	1	255	2	Y	-0-					-0-
09	DLQ G-10		264	-0-	264	810	20	1	244	2	Y	-0-					-0-
10	1077	N	267	-0-	-810	-0-	23	1	244	2	Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	22	1	231	2	Y	-0-					-0-
*12	248	N	248	-0-	-0-	-0-	23	1	225	2	Y	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	44	1	224	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		139	-0-	139	280	7	1	132	3	Y	-0-					-0-
09	DLQ G-10		144	-0-	144	424	7	1	137	3	Y	-0-					-0-
10	568	N	144	-0-	-424	-0-	7	1	137	3	Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	7	1	133	3	Y	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	7	1	133	3	Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	69	1	182	3	N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	32	1	187	3	N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	30	1	198	3	N	-0-					-0-
11	240	N	226	-0-	-14	-0-	31	1	195	3	N	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	29	1	196	3	N	1					1
							1	9									
*01	291	N	291	-0-	-0-	-0-	51	1	239	3	N	1					2
							1	9									

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		307	-0-	307	639	16	1	291	3	Y	-0-					-0-
09	DLQ G-10		274	-0-	274	913	15	1	259	3	Y	-0-					-0-
10	1180	N	267	-0-	-913	-0-	15	1	252	3	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	18	1	300	3	Y	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	17	1	281	3	Y	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	14	1	237	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3	-0-	3	6	3	3			Y	-0-					-0-
09	DLQ G-10		3	-0-	3	9	3	3			Y	-0-					-0-
10	12	N	3	-0-	-9	-0-	3	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	19	-0-	-74	-0-	4	1	14	3	N	1					1
							1	9									
09	90	N	79	-0-	-11	-0-	13	1	66	3	N	-0-					1
10	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-	1	1			-0-
11	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	10	1	58	3	N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		69	-0-	69	136	4	1	65	3	Y	-0-					-0-
09	DLQ G-10		66	-0-	66	202	4	1	62	3	Y	-0-					-0-
10	267	N	65	-0-	-202	-0-	4	1	61	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

08	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
09	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

08	628	N	628	-0-	-0-	-0-	48	1	576	3	N	4	1	1			6
							4	9									
09	603	N	603	-0-	-0-	-0-	43	1	557	3	N	3	4	1			5
							3	9									
10	623	N	623	-0-	-0-	-0-	42	1	574	3	N	6	6	1			5
							7	9									
11	601	N	601	-0-	-0-	-0-	40	1	558	3	N	3	4	1			4
							3	9									
*12	609	N	609	-0-	-0-	-0-	34	1	574	3	N	1	2	1			3
							1	9									
*01	603	N	603	-0-	-0-	-0-	34	1	566	3	N	3	4	1			2
							3	9									

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

08	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					1
09	120	N	116	-0-	-4	-0-	7	1	109	3	N	-0-					1
10	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					1
11	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					1
*12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1
*01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

08	279	N	263	-0-	-16	-0-	20	1	241	3	N	2	1	1			2
							2	9									
09	297	N	297	-0-	-0-	-0-	21	1	274	3	N	2	2	1			2
							2	9									
10	306	N	306	-0-	-0-	-0-	21	1	282	3	N	3	3	1			2
							3	9									
11	297	N	297	-0-	-0-	-0-	20	1	275	3	N	2	2	1			2
							2	9									
*12	300	N	300	-0-	-0-	-0-	17	1	282	3	N	1	1	1			2
							1	9									
*01	300	N	300	-0-	-0-	-0-	17	1	282	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					1
09	120	N	115	-0-	-5	-0-	8	1	106	3	N	1	1	1			1
							1	9									
10	124	N	115	-0-	-9	-0-	8	1	106	3	N	1	1	1			1
							1	9									
11	120	N	109	-0-	-11	-0-	7	1	101	3	N	1	1	1			1
							1	9									
*12	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					1
*01	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-	1	1			-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	17	1	198	3	N	2	1	1			2
							2	9									
09	210	N	209	-0-	-1	-0-	15	1	192	3	N	2	2	1			2
							2	9									
10	217	N	211	-0-	-6	-0-	14	1	195	3	N	2	2	1			2
							2	9									
11	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-	1	1			1
*12	212	N	212	-0-	-0-	-0-	12	1	199	3	N	1	1	1			1
							1	9									
*01	208	N	208	-0-	-0-	-0-	12	1	195	3	N	1	1	1			1
							1	9									

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13	-0-	42	1	500	3	N	3	1	1			5
							3	9									
09	540	N	508	-0-	-32	-0-	36	1	468	3	N	4	4	1			5
							4	9									
10	534	N	534	-0-	-0-	-0-	36	1	494	3	N	4	5	1			4
							4	9									
11	540	N	524	-0-	-16	-0-	35	1	486	3	N	3	4	1			3
							3	9									
*12	531	N	531	-0-	-0-	-0-	30	1	499	3	N	2	2	1			3
							2	9									
*01	521	N	521	-0-	-0-	-0-	30	1	490	3	N	1	3	1			1
							1	9									

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		314	-0-	314	671	31	1	283	3	Y	-0-					-0-
09	DLQ G-10		344	-0-	344	1015	30	1	313	3	Y	1					1
							1	9									
10	1257	N	242	-0-	-1015	-0-	23	1	219	3	Y	-0-	1	1			-0-
11	275	N	275	-0-	-0-	-0-	26	1	248	3	Y	1					1
							1	9									
*12	268	N	268	-0-	-0-	-0-	24	1	244	3	Y	-0-					1
*01	399	N	399	-0-	-0-	-0-	36	1	363	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1175	X	332	-0-	-843	-0-	72	1	258	3	N	2					3
							2	9									
09	330	N	282	-0-	-48	-0-	47	1	233	3	N	2					5
							2	9									
10	310	N	116	-0-	-194	-0-	18	1	98	3	N	-0-	3	1			2
11	330	N	1	-0-	-329	-0-	1	3			N	-0-					2
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			1
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

08	DLQ G-10		73	-0-	73	166	73	3			Y	-0-					-0-
09	DLQ G-10		4	-0-	4	170	4	3			Y	-0-					-0-
10	170	N	-0-	-0-	-170	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

08	654	N	654	-0-	-0-	-0-	52	1	601	3	N	1					4
							1	9									
09	660	N	619	-0-	-41	-0-	51	1	567	3	N	1					5
							1	9									
10	651	N	634	-0-	-17	-0-	37	1	597	3	N	-0-					5
11	630	N	608	-0-	-22	-0-	36	1	571	3	N	1					6
							1	9									
*12	608	N	608	-0-	-0-	-0-	31	1	577	3	N	-0-					6
*01	591	N	591	-0-	-0-	-0-	57	1	534	3	N	-0-	4	1			2

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

08	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					1
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					1
10	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					1
11	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					1
*12	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					1
*01	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					1

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

08	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-
10	93	N	54	-0-	-39	-0-	3	1	50	3	N	1					1
							1	9									
11	60	N	56	-0-	-4	-0-	3	1	50	3	N	3	1	1			3
							3	9									
*12	58	N	58	-0-	-0-	-0-	3	1	53	3	N	2	1	1			4
							2	9									
*01	56	N	56	-0-	-0-	-0-	3	1	51	3	N	2	1	1			5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-		-3	-0-		2	1	25	3	N	1	1	1			2
									1	9									
09	30	N	26	-0-		-4	-0-		1	1	24	3	N	1	1	1			2
									1	9									
10	31	N	29	-0-		-2	-0-		2	1	26	3	N	1					3
									1	9									
11	35	N	35	-0-		-0-	-0-		2	1	32	3	N	1	1	1			3
									1	9									
*12	40	N	40	-0-		-0-	-0-		2	1	37	3	N	1	1	1			3
									1	9									
*01	40	N	40	-0-		-0-	-0-		2	1	37	3	N	1	1	1			3
									1	9									

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-		-0-	-0-		2	1	14	3	N	-0-					-0-
09	30	N	4	-0-		-26	-0-		4	3			N	-0-					-0-
10	26	N	26	-0-		-0-	-0-		3	1	23	3	N	-0-					-0-
11	30	N	1	-0-		-29	-0-		1	3			N	-0-					-0-
*12	1	N	1	-0-		-0-	-0-		1	3			N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-		-0-	-0-		9	1	67	3	N	-0-					1
09	69	N	69	-0-		-0-	-0-		6	1	63	3	N	-0-					1
10	77	N	77	-0-		-0-	-0-		9	1	67	3	N	1	1	1			1
									1	9									
11	73	N	73	-0-		-0-	-0-		7	1	66	3	N	-0-					1
*12	75	N	75	-0-		-0-	-0-		7	1	68	3	N	-0-	1	1			-0-
*01	75	N	75	-0-		-0-	-0-		6	1	69	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-		-0-	-0-		2	1	29	3	N	-0-					-0-
09	30	N	30	-0-		-0-	-0-		2	1	28	3	N	-0-					-0-
10	31	N	30	-0-		-1	-0-		2	1	28	3	N	-0-					-0-
11	35	N	35	-0-		-0-	-0-		2	1	27	3	N	5					5
									6	9									
*12	35	N	35	-0-		-0-	-0-		1	1	28	3	N	5	2	1			8
									6	9									
*01	35	N	35	-0-		-0-	-0-		1	1	28	3	N	5	3	1			10
									6	9									

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-		-9	-0-		3	1	50	3	N	-0-					-0-
09	60	N	51	-0-		-9	-0-		3	1	48	3	N	-0-					-0-
10	62	N	52	-0-		-10	-0-		3	1	49	3	N	-0-					-0-
11	60	N	51	-0-		-9	-0-		3	1	48	3	N	-0-					-0-
*12	51	N	51	-0-		-0-	-0-		2	1	49	3	N	-0-					-0-
*01	52	N	52	-0-		-0-	-0-		2	1	50	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	12	1	137	3	N	1					2
							1	9									
09	150	N	143	-0-	-7	-0-	10	1	133	3	N	-0-	1	1			1
10	160	N	160	-0-	-0-	-0-	11	1	147	3	N	2	2	1			1
							2	9									
11	150	N	147	-0-	-3	-0-	10	1	136	3	N	1	1	1			1
							1	9									
*12	149	N	149	-0-	-0-	-0-	8	1	140	3	N	1	1	1			1
							1	9									
*01	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-	1	1			-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		56	-0-	56	99	4	1	52	3	Y	-0-					-0-
09	DLQ G-10		52	-0-	52	151	4	1	48	3	Y	-0-					-0-
10	204	N	53	-0-	-151	-0-	4	1	49	3	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	265	-0-	-14	-0-	20	1	243	3	N	2	1	1			3
							2	9									
09	270	X	249	-0-	-21	-0-	18	1	230	3	N	1	2	1			2
							1	9									
10	279	X	247	-0-	-32	-0-	17	1	227	3	N	3	3	1			2
							3	9									
11	270	X	239	-0-	-31	-0-	16	1	222	3	N	1	2	1			1
							1	9									
12	279	X	242	-0-	-37	-0-	14	1	227	3	N	1	1	1			1
							1	9									
*01	242	N	242	-0-	-0-	-0-	14	1	226	3	N	2	2	1			1
							2	9									

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	4	1	53	3	N	1					1
							1	9									
10	62	N	62	-0-	-0-	-0-	4	1	57	3	N	1	1	1			1
							1	9									
11	60	N	45	-0-	-15	-0-	3	1	41	3	N	1	1	1			1
							1	9									
*12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					1
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		641	-0-	641	1276	50	1	591	3	Y	-0-					2
09	DLQ G-10		686	-0-	686	1962	56	1	630	3	Y	-0-					2
10	2200	N	694	-0-	-1506	456	52	1	642	3	Y	-0-	1	1			1
11	1128	N	672	-0-	-456	-0-	54	1	618	3	Y	-0-					1
*12	693	N	693	-0-	-0-	-0-	52	1	641	3	Y	-0-					1
*01	623	N	623	-0-	-0-	-0-	33	1	590	3	Y	-0-					1

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		12	-0-	12	21	1	1	11	3	Y	-0-					-0-
09	DLQ G-10		9	-0-	9	30	1	1	8	3	Y	-0-					-0-
10	40	N	10	-0-	-30	-0-	1	1	9	3	Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	78	1	5	3	Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	586	-0-	-34	-0-	47	1	539	3	N	-0-					3
09	570	N	563	-0-	-7	-0-	46	1	516	3	N	1					4
							1	9									
10	589	N	570	-0-	-19	-0-	34	1	535	3	N	1					5
							1	9									
11	570	N	547	-0-	-23	-0-	32	1	514	3	N	1					6
							1	9									
*12	551	N	551	-0-	-0-	-0-	28	1	521	3	N	2					8
							2	9									
*01	543	N	543	-0-	-0-	-0-	53	1	490	3	N	-0-	6	1			2

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	856	-0-	-12	-0-	68	1	787	3	N	1					6
							1	9									
09	840	N	822	-0-	-18	-0-	67	1	753	3	N	2					8
							2	9									
10	868	N	752	-0-	-116	-0-	44	1	708	3	N	-0-					8
11	840	N	760	-0-	-80	-0-	45	1	714	3	N	1					9
							1	9									
*12	796	N	796	-0-	-0-	-0-	41	1	755	3	N	-0-					9
*01	845	N	845	-0-	-0-	-0-	82	1	762	3	N	1	7	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12	-0-	16	1	251	2	N	-0-	2	1			-0-
09	270	N	260	-0-	-10	-0-	15	1	245	2	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	13	1	248	2	N	-0-					-0-
11	270	N	250	-0-	-20	-0-	12	1	238	2	N	-0-					-0-
*12	235	N	235	-0-	-0-	-0-	25	1	210	2	N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	12	1	219	2	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	65	1	752	3	N	1					5
							1	9									
09	810	N	755	-0-	-55	-0-	62	1	692	3	N	1					6
							1	9									
10	806	N	736	-0-	-70	-0-	43	1	692	3	N	1					7
							1	9									
11	780	N	721	-0-	-59	-0-	42	1	678	3	N	1					8
							1	9									
*12	764	N	764	-0-	-0-	-0-	39	1	725	3	N	-0-					8
*01	773	N	773	-0-	-0-	-0-	75	1	698	3	N	-0-	6	1			2

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	25	1	293	3	N	2	1	1			3
							2	9									
09	300	N	269	-0-	-31	-0-	19	1	249	3	N	1	2	1			2
							1	9									
10	310	N	289	-0-	-21	-0-	19	1	267	3	N	3	3	1			2
							3	9									
11	300	N	286	-0-	-14	-0-	19	1	265	3	N	2	2	1			2
							2	9									
*12	340	N	340	-0-	-0-	-0-	19	1	320	3	N	1	1	1			2
							1	9									
*01	331	N	331	-0-	-0-	-0-	19	1	311	3	N	1	2	1			1
							1	9									

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	392	-0-	-42	-0-	31	1	360	3	N	1					3
							1	9									
09	420	N	338	-0-	-82	-0-	28	1	310	3	N	-0-					3
10	465	N	394	-0-	-71	-0-	23	1	371	3	N	-0-					3
11	390	N	371	-0-	-19	-0-	22	1	349	3	N	-0-					3
*12	395	N	395	-0-	-0-	-0-	20	1	375	3	N	-0-					3
*01	364	N	364	-0-	-0-	-0-	35	1	327	3	N	2	3	1			2
							2	9									

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		84	-0-	84	170	8	1	76	3	Y	-0-					-0-
09	DLQ G-10		77	-0-	77	247	7	1	70	3	Y	-0-					-0-
10	324	N	77	-0-	-247	-0-	9	1	68	3	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		221	-0-	221	442	17	1	204	3	Y	-0-					-0-
09	DLQ G-10		215	-0-	215	657	16	1	199	3	Y	-0-					-0-
10	874	N	217	-0-	-657	-0-	15	1	202	3	Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	18	1	189	3	Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	42	1	495	3	N	3	1	1			5
							3	9									
09	505	N	505	-0-	-0-	-0-	36	1	466	3	N	3	4	1			4
							3	9									
10	558	N	516	-0-	-42	-0-	35	1	475	3	N	5	5	1			4
							6	9									
11	510	N	486	-0-	-24	-0-	33	1	451	3	N	2	3	1			3
							2	9									
*12	497	N	497	-0-	-0-	-0-	28	1	467	3	N	2	2	1			3
							2	9									
*01	489	N	489	-0-	-0-	-0-	28	1	460	3	N	1	3	1			1
							1	9									

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21	-0-	16	1	180	3	N	-0-					1
09	210	N	166	-0-	-44	-0-	14	1	151	3	N	1					2
							1	9									
10	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					2
11	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					2
*12	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					2
*01	193	N	193	-0-	-0-	-0-	19	1	173	3	N	1	2	1			1
							1	9									

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	147	-0-	-101	-0-	11	1	135	3	N	1					2
							1	9									
09	282	N	282	-0-	-0-	-0-	20	1	260	3	N	2	2	1			2
							2	9									
10	292	N	292	-0-	-0-	-0-	20	1	270	3	N	2	2	1			2
							2	9									
11	206	N	206	-0-	-0-	-0-	14	1	191	3	N	1	2	1			1
							1	9									
*12	197	N	197	-0-	-0-	-0-	11	1	185	3	N	1	1	1			1
							1	9									
*01	207	N	207	-0-	-0-	-0-	12	1	194	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		97	-0-	97	196	38	1	59	3	Y	-0-					-0-
09	DLQ G-10		95	-0-	95	291	38	1	57	3	Y	-0-					-0-
10	451	N	160	-0-	-291	-0-	101	1	57	3	Y	2	1	1			1
							2	9									
11	106	N	106	-0-	-0-	-0-	49	1	55	3	Y	2					3
							2	9									
*12	111	N	111	-0-	-0-	-0-	53	1	58	3	Y	-0-	3	1			-0-
*01	116	N	116	-0-	-0-	-0-	54	1	61	3	Y	1					1
							1	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	28	1	101	3	N	-0-					1
09	120	N	118	-0-	-2	-0-	20	1	97	3	N	1					2
							1	9									
10	124	N	109	-0-	-15	-0-	17	1	92	3	N	-0-	1	1			1
11	120	N	98	-0-	-22	-0-	12	1	86	3	N	-0-					1
*12	115	N	115	-0-	-0-	-0-	16	1	99	3	N	-0-					1
*01	107	N	107	-0-	-0-	-0-	16	1	91	3	N	-0-	1	1			-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	327	-0-	-14	-0-	25	1	300	3	N	2	1	1			3
							2	9									
09	330	N	327	-0-	-3	-0-	23	1	301	3	N	3	3	1			3
							3	9									
10	341	N	284	-0-	-57	-0-	19	1	262	3	N	3	3	1			3
							3	9									
11	330	N	326	-0-	-4	-0-	22	1	303	3	N	1	2	1			2
							1	9									
*12	300	N	300	-0-	-0-	-0-	17	1	282	3	N	1	1	1			2
							1	9									
*01	279	N	279	-0-	-0-	-0-	16	1	262	3	N	1	2	1			1
							1	9									

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	7	1	103	3	N	2					2
							2	9									
11	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-	1	1			1
*12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					1
*01	103	N	103	-0-	-0-	-0-	5	1	97	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	9	1	101	3	N	1					1
							1	9									
09	120	N	106	-0-	-14	-0-	9	1	97	3	N	-0-					1
10	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					1
11	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					1
*12	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					1
*01	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-	1	1			-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	3	1	45	3	N	1					1
							1	9									
*12	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					1
*01	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-	1	1			-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	19	1	165	3	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	13	1	164	3	N	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	14	1	164	3	N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	17	1	153	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	3	1	55	3	N	1					1
							1	9									
*12	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					1
*01	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-	1	1			-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					1
09	155	N	155	-0-	-0-	-0-	11	1	143	3	N	1	1	1			1
							1	9									
10	155	N	155	-0-	-0-	-0-	10	1	144	3	N	1	1	1			1
							1	9									
11	150	N	128	-0-	-22	-0-	9	1	118	3	N	1	1	1			1
							1	9									
*12	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					1
*01	161	N	161	-0-	-0-	-0-	9	1	151	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	20	1	237	3	N	2	1	1			3
							2	9									
09	270	N	247	-0-	-23	-0-	18	1	228	3	N	1	2	1			2
							1	9									
10	258	N	258	-0-	-0-	-0-	17	1	238	3	N	3	3	1			2
							3	9									
11	244	N	244	-0-	-0-	-0-	16	1	226	3	N	2	2	1			2
							2	9									
*12	243	N	243	-0-	-0-	-0-	14	1	228	3	N	1	1	1			2
							1	9									
*01	243	N	243	-0-	-0-	-0-	14	1	228	3	N	1	2	1			1
							1	9									

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
09	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
11	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
*12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					1
09	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					1
10	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					1
11	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					1
*12	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					1
*01	189	N	189	-0-	-0-	-0-	18	1	171	3	N	-0-	1	1			-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	276	-0-	-158	-0-	21	1	253	3	N	2	1	1			3
							2	9									
09	420	N	245	-0-	-175	-0-	17	1	226	3	N	2	2	1			3
							2	9									
10	341	N	301	-0-	-40	-0-	20	1	279	3	N	2	3	1			2
							2	9									
11	270	N	270	-0-	-0-	-0-	18	1	250	3	N	2	2	1			2
							2	9									
*12	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-	1	1			1
*01	212	N	212	-0-	-0-	-0-	12	1	198	3	N	2	2	1			1
							2	9									

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	9	1	164	3	N	1					2
							1	9									
09	180	N	172	-0-	-8	-0-	10	1	161	3	N	1					3
							1	9									
10	186	N	176	-0-	-10	-0-	11	1	164	3	N	1	3	1			1
							1	9									
11	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					1
*12	185	N	185	-0-	-0-	-0-	13	1	171	3	N	1					2
							1	9									
*01	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	589	-0-	-62	-0-	45	1	540	3	N	4	1	1			6
							4	9									
09	600	N	523	-0-	-77	-0-	37	1	483	3	N	3	4	1			5
							3	9									
10	554	N	554	-0-	-0-	-0-	37	1	513	3	N	4	5	1			4
							4	9									
11	570	N	537	-0-	-33	-0-	36	1	498	3	N	3	4	1			3
							3	9									
*12	537	N	537	-0-	-0-	-0-	30	1	505	3	N	2	2	1			3
							2	9									
*01	542	N	542	-0-	-0-	-0-	31	1	508	3	N	3	4	1			2
							3	9									

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
11	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		117	-0-	117	230	6	1	111	3	Y	-0-					-0-
09	DLQ G-10		114	-0-	114	344	6	1	108	3	Y	-0-					-0-
10	455	N	111	-0-	-344	-0-	6	1	105	3	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	535	-0-	-54	-0-	41	1	491	3	N	3	1	1			5
							3	9									
09	600	N	542	-0-	-58	-0-	38	1	500	3	N	4	4	1			5
							4	9									
10	585	N	585	-0-	-0-	-0-	39	1	539	3	N	6	6	1			5
							7	9									
11	550	N	550	-0-	-0-	-0-	37	1	511	3	N	2	4	1			3
							2	9									
*12	505	N	505	-0-	-0-	-0-	28	1	475	3	N	2	2	1			3
							2	9									
*01	543	N	543	-0-	-0-	-0-	31	1	509	3	N	3	4	1			2
							3	9									

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	21	1	248	3	N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	21	1	245	3	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	23	1	255	3	N	-0-					-0-
11	270	N	269	-0-	-1	-0-	23	1	246	3	N	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	22	1	245	3	N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	21	1	228	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

08	589	N	474	-0-	-115	-0-	54	1	417	3	N	3	2	1			4
							3	9									
09	600	N	382	-0-	-218	-0-	35	1	346	3	N	1	2	1			3
							1	9									
10	620	N	355	-0-	-265	-0-	40	1	314	3	N	1	2	1			2
							1	9									
11	450	N	385	-0-	-65	-0-	35	1	349	3	N	1	1	1			2
							1	9									
*12	471	N	471	-0-	-0-	-0-	42	1	428	3	N	1	2	1			1
							1	9									
*01	513	N	513	-0-	-0-	-0-	40	1	472	3	N	1	1	1			1
							1	9									

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

08	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	11	1	168	3	N	-0-					-0-
11	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

08	DLQ G-10		66	-0-	66	168	5	1	61	3	Y	-0-					-0-
09	DLQ G-10		103	-0-	103	271	9	1	94	3	Y	-0-					-0-
10	400	N	129	-0-	-271	-0-	11	1	118	3	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	9	1	107	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

08	DLQ G-10		262	-0-	262	590	21	1	241	3	Y	-0-					-0-
09	DLQ G-10		150	-0-	150	740	13	1	137	3	Y	-0-					-0-
10	867	N	127	-0-	-740	-0-	11	1	116	3	Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	19	1	207	3	Y	-0-					-0-
*12	318	N	318	-0-	-0-	-0-	26	1	292	3	Y	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	30	1	365	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	34	1	407	3	N	3	1	1			5
							3	9									
09	420	N	397	-0-	-23	-0-	28	1	366	3	N	3	4	1			4
							3	9									
10	434	N	356	-0-	-78	-0-	24	1	329	3	N	3	4	1			3
							3	9									
11	420	N	347	-0-	-73	-0-	23	1	322	3	N	2	3	1			2
							2	9									
*12	350	N	350	-0-	-0-	-0-	20	1	329	3	N	1	1	1			2
							1	9									
*01	347	N	347	-0-	-0-	-0-	20	1	325	3	N	2	3	1			1
							2	9									

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

08	DLQ G-10	740	-0-	740	1496	64	1	676	3	Y	-0-					-0-
09	DLQ G-10	768	-0-	768	2264	68	1	700	3	Y	-0-					-0-
10	2200 N	805	-0-	-1395	869	44	1	761	3	Y	-0-					-0-
11	1625 N	756	-0-	-869	-0-	41	1	715	3	Y	-0-					-0-
*12	771 N	771	-0-	-0-	-0-	34	1	737	3	Y	-0-					-0-
*01	759 N	759	-0-	-0-	-0-	48	1	711	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

08	2368 X	742	-0-	-1626	-0-	95	1	647	3	Y	-0-					-0-
09	717 N	717	-0-	-0-	-0-	92	1	625	3	Y	-0-					-0-
10	775 N	696	-0-	-79	-0-	87	1	609	3	Y	-0-					-0-
11	720 N	669	-0-	-51	-0-	95	1	574	3	Y	-0-					-0-
*12	805 N	805	-0-	-0-	-0-	109	1	696	3	Y	-0-					-0-
*01	938 N	938	-0-	-0-	-0-	124	1	814	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

08	105 N	105	-0-	-0-	-0-	8	1	96	3	N	1					1
						1	9										
09	103 N	103	-0-	-0-	-0-	7	1	95	3	N	1	1	1			1
						1	9										
10	108 N	108	-0-	-0-	-0-	7	1	100	3	N	1	1	1			1
						1	9										
11	105 N	105	-0-	-0-	-0-	7	1	98	3	N	-0-	1	1			-0-
*12	108 N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
*01	108 N	108	-0-	-0-	-0-	6	1	101	3	N	1	1	1			-0-
						1	9										

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

08	DLQ G-10	379	-0-	379	762	33	1	346	3	Y	-0-					-0-
09	DLQ G-10	346	-0-	346	1108	31	1	315	3	Y	-0-					-0-
10	1453 N	345	-0-	-1108	-0-	19	1	326	3	Y	-0-					-0-
11	272 N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-					-0-
*12	189 N	189	-0-	-0-	-0-	8	1	181	3	Y	-0-					-0-
*01	178 N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		533	-0-	533	1087	46	1	487	3	Y	-0-					-0-
09	DLQ G-10		557	-0-	557	1644	49	1	508	3	Y	-0-					-0-
10	2122	N	478	-0-	-1644	-0-	26	1	452	3	Y	-0-					-0-
11	388	N	388	-0-	-0-	-0-	21	1	367	3	Y	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	15	1	330	3	Y	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		379	-0-	379	749	33	1	346	3	Y	-0-					-0-
09	DLQ G-10		201	-0-	201	950	18	1	183	3	Y	-0-					-0-
10	1132	N	182	-0-	-950	-0-	10	1	172	3	Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	6	1	130	3	Y	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		466	-0-	466	935	41	1	425	3	Y	-0-					-0-
09	DLQ G-10		458	-0-	458	1393	41	1	417	3	Y	-0-					-0-
10	1866	N	473	-0-	-1393	-0-	26	1	447	3	Y	-0-					-0-
11	448	N	448	-0-	-0-	-0-	24	1	424	3	Y	-0-					-0-
*12	462	N	462	-0-	-0-	-0-	20	1	442	3	Y	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	28	1	425	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		812	-0-	812	1403	86	1	726	3	Y	-0-					-0-
09	DLQ G-10		699	-0-	699	2102	76	1	623	3	Y	-0-					-0-
10	2200	N	790	-0-	-1410	692	88	1	702	3	Y	-0-					-0-
11	1417	N	725	-0-	-692	-0-	79	1	646	3	Y	-0-					-0-
*12	692	N	692	-0-	-0-	-0-	81	1	611	3	Y	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	65	1	505	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		247	-0-	247	495	26	1	221	3	Y	-0-					-0-
09	DLQ G-10		239	-0-	239	734	26	1	213	3	Y	-0-					-0-
10	991	N	257	-0-	-734	-0-	29	1	228	3	Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	26	1	210	3	Y	-0-					-0-
*12	225	N	225	-0-	-0-	-0-	26	1	199	3	Y	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	29	1	225	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		192	-0-	192	373	25	1	167	3	Y	-0-					-0-
09	DLQ G-10		185	-0-	185	558	24	1	161	3	Y	-0-					-0-
10	728	N	170	-0-	-558	-0-	21	1	149	3	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	21	1	128	3	Y	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	24	1	154	3	Y	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	20	1	128	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		10	-0-	10	21	1 1	1 9	8	3	Y	1					1
09	DLQ G-10		9	-0-	9	30	1	1	8	3	Y	-0-					1
10	39	N	9	-0-	-30	-0-	1	1	8	3	Y	-0-	1	1			-0-
11	9	N	9	-0-	-0-	-0-	1 1	1 9	7	3	Y	1					1
*12	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-	1	1			-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		481	-0-	481	954	47 3	1 9	431	3	Y	3					14
09	DLQ G-10		451	-0-	451	1405	39 2	1 9	410	3	Y	2					16
10	1826	N	421	-0-	-1405	-0-	40 2	1 9	379	3	Y	2	16	1			2
11	408	N	408	-0-	-0-	-0-	39 1	1 9	368	3	Y	1					3
*12	413	N	413	-0-	-0-	-0-	37	1	376	3	Y	-0-					3
*01	542	N	542	-0-	-0-	-0-	48 3	1 9	491	3	Y	3	5	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	192	-0-	192	384	192	3			Y	-0-					-0-
09	DLQ G-10	180	-0-	180	564	180	3			Y	-0-					-0-
10	756 N	192	-0-	-564	-0-	192	3			Y	-0-					-0-
11	176 N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
*12	186 N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
*01	177 N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	187	-0-	187	346	14	1	173	3	Y	-0-					-0-
09	DLQ G-10	173	-0-	173	519	13	1	160	3	Y	-0-					-0-
10	681 N	162	-0-	-519	-0-	11	1	151	3	Y	-0-					-0-
11	152 N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-					-0-
*12	146 N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
*01	146 N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	59	1	213	3	N	2					3
							2	9									
09	240	N	234	-0-	-6	-0-	39	1	194	3	N	1					4
							1	9									
10	248	N	232	-0-	-16	-0-	36	1	196	3	N	-0-	3	1			1
11	240	N	216	-0-	-24	-0-	27	1	189	3	N	-0-					1
*12	202	N	202	-0-	-0-	-0-	29	1	173	3	N	-0-					1
*01	215	N	215	-0-	-0-	-0-	33	1	182	3	N	-0-	1	1			-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		307	-0-	307	605	39	1	268	3	Y	-0-					-0-
09	DLQ G-10		310	-0-	310	915	40	1	270	3	Y	-0-					-0-
10	1249	N	334	-0-	-915	-0-	42	1	292	3	Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	41	1	247	3	Y	-0-					-0-
*12	339	N	339	-0-	-0-	-0-	46	1	293	3	Y	-0-					-0-
*01	279	N	279	-0-	-0-	-0-	37	1	242	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	361	-0-	-73	-0-	99	1	262	3	N	-0-					-0-
09	360	N	331	-0-	-29	-0-	49	1	282	3	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	40	1	270	3	N	-0-					-0-
11	360	N	282	-0-	-78	-0-	39	1	243	3	N	-0-					-0-
*12	360	N	360	-0-	-0-	-0-	46	1	313	3	N	1					1
							1	9									
*01	332	N	332	-0-	-0-	-0-	58	1	274	3	N	-0-					1

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	28	1	160	3	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	10	1	70	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	8	1	50	3	N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		117	-0-	117	122	6	1	105	3	Y	5	1	1			4
							6	9									
09	DLQ G-10		586	-0-	586	708	26	1	504	3	Y	51	5	1			50
							56	9									
10	1084	N	376	-0-	-708	-0-	19	1	350	3	Y	6	45	1	1	8	10
							7	9									
11	309	N	309	-0-	-0-	-0-	15	1	288	3	Y	5	9	1			6
							6	9									
*12	297	N	297	-0-	-0-	-0-	15	1	272	3	Y	9	6	1			9
							10	9									
*01	318	N	318	-0-	-0-	-0-	20	1	269	3	Y	26	22	1			13
							29	9									

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1129	-0-	1129	2261	145	1	984	3	Y	-0-					-0-
09	DLQ G-10		1071	-0-	1071	3332	137	1	934	3	Y	-0-					-0-
10	2200	N	973	-0-	-1227	2105	122	1	851	3	Y	-0-					-0-
11	2363	N	258	-0-	-2105	-0-	37	1	221	3	Y	-0-					-0-
*12	461	N	461	-0-	-0-	-0-	62	1	399	3	Y	-0-					-0-
*01	1286	N	1286	-0-	-0-	-0-	170	1	1116	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	5	1	3			Y	-0-					-0-
10	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

08	DLQ G-10		169	-0-	169	328	11	1	158	3	Y	-0-					-0-
09	DLQ G-10		158	-0-	158	486	10	1	148	3	Y	-0-					-0-
10	640	N	154	-0-	-486	-0-	9	1	145	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

08	DLQ G-10		139	-0-	139	277	11	1	128	2	Y	-0-					-0-
09	DLQ G-10		133	-0-	133	410	9	1	124	2	Y	-0-					-0-
10	547	N	137	-0-	-410	-0-	10	1	127	2	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	10	1	122	2	Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	20	1	123	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

08	DLQ G-10		64	-0-	64	131	4	1	60	3	Y	-0-					-0-
09	DLQ G-10		51	-0-	51	182	3	1	48	3	Y	-0-					-0-
10	228	N	46	-0-	-182	-0-	3	1	43	3	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	103	1	26	3	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

08	DLQ G-10		266	-0-	266	522	17	1	249	3	Y	-0-					-0-
09	DLQ G-10		259	-0-	259	781	17	1	242	3	Y	-0-					-0-
10	1044	N	263	-0-	-781	-0-	15	1	248	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	13	1	239	3	Y	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	13	1	242	3	Y	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		78	-0-	78	155	5	1	73	3	Y	-0-					-0-
09	DLQ G-10		76	-0-	76	231	5	1	71	3	Y	-0-					-0-
10	306	N	75	-0-	-231	-0-	4	1	71	3	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		226	-0-	226	395	22	1	204	3	Y	-0-					-0-
09	DLQ G-10		384	-0-	384	779	33	1	350	3	Y	1					1
							1	9									
10	1089	N	310	-0-	-779	-0-	30	1	280	3	Y	-0-	1	1			-0-
11	353	N	353	-0-	-0-	-0-	34	1	318	3	Y	1					1
							1	9									
*12	362	N	362	-0-	-0-	-0-	32	1	330	3	Y	-0-					1
*01	387	N	387	-0-	-0-	-0-	35	1	351	3	Y	1	2	1			-0-
							1	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		47	-0-	47	80	5	1	42	3	Y	-0-					1
09	DLQ G-10		37	-0-	37	117	3	1	34	3	Y	-0-					1
10	153	N	36	-0-	-117	-0-	3	1	33	3	Y	-0-	1	1			-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		16	-0-	16	31	1	1	15	3	Y	-0-					-0-
09	DLQ G-10		16	-0-	16	47	1	1	15	3	Y	-0-					-0-
10	63	N	16	-0-	-47	-0-	1	1	15	3	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	619	-0-	-1	-0-	41	1	578	3	N	-0-	1	1			1
09	600	N	591	-0-	-9	-0-	36	1	554	3	N	1					2
							1	9									
10	620	N	605	-0-	-15	-0-	37	1	568	3	N	-0-	1	1			1
11	600	N	586	-0-	-14	-0-	27	1	558	3	N	1	1	1			1
							1	9									
*12	601	N	601	-0-	-0-	-0-	29	1	572	3	N	-0-					1
*01	600	N	600	-0-	-0-	-0-	28	1	572	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		341	-0-	341	688	28	1	313	3	Y	-0-			-0-
09	DLQ G-10		328	-0-	328	1016	28	1	300	3	Y	-0-			-0-
10	1354	N	338	-0-	-1016	-0-	29	1	309	3	Y	-0-			-0-
11	331	N	331	-0-	-0-	-0-	28	1	303	3	Y	-0-			-0-
*12	339	N	339	-0-	-0-	-0-	28	1	311	3	Y	-0-			-0-
*01	312	N	312	-0-	-0-	-0-	24	1	288	3	Y	-0-			-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

08	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-			-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-			-0-
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-			-0-
*12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
*01	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-			-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

08	DLQ G-10		180	-0-	180	375	16	1	164	3	Y	-0-			-0-
09	DLQ G-10		182	-0-	182	557	16	1	166	3	Y	-0-			-0-
10	716	N	159	-0-	-557	-0-	9	1	150	3	Y	-0-			-0-
11	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-			-0-
*12	188	N	188	-0-	-0-	-0-	8	1	180	3	Y	-0-			-0-
*01	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-			-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

08	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-			-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-			-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-			-0-
*12	462	N	462	-0-	-0-	-0-	462	3			N	-0-			-0-
*01	453	N	453	-0-	-0-	-0-	453	3			N	-0-			-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

08	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-			-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
*12	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
*01	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

08	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-
09	330	N	292	-0-	-38	-0-	292	3			N	-0-			-0-
10	341	N	221	-0-	-120	-0-	221	3			N	-0-			-0-
11	300	N	125	-0-	-175	-0-	125	3			N	-0-			-0-
*12	506	N	506	-0-	-0-	-0-	506	3			N	-0-			-0-
*01	483	N	483	-0-	-0-	-0-	483	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	138	3		N	-0-			-0-
09	150	N	139	-0-	-11	-0-	139	3		N	-0-			-0-
10	155	N	140	-0-	-15	-0-	140	3		N	-0-			-0-
11	139	N	139	-0-	-0-	-0-	139	3		N	-0-			-0-
*12	139	N	139	-0-	-0-	-0-	139	3		N	-0-			-0-
*01	134	N	134	-0-	-0-	-0-	134	3		N	-0-			-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3		N	-0-			-0-
09	90	N	88	-0-	-2	-0-	88	3		N	-0-			-0-
10	95	N	95	-0-	-0-	-0-	95	3		N	-0-			-0-
11	90	N	86	-0-	-4	-0-	86	3		N	-0-			-0-
*12	81	N	81	-0-	-0-	-0-	81	3		N	-0-			-0-
*01	80	N	80	-0-	-0-	-0-	80	3		N	-0-			-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3		N	-0-			-0-
09	93	N	93	-0-	-0-	-0-	93	3		N	-0-			-0-
10	99	N	99	-0-	-0-	-0-	99	3		N	-0-			-0-
11	92	N	92	-0-	-0-	-0-	92	3		N	-0-			-0-
*12	99	N	99	-0-	-0-	-0-	99	3		N	-0-			-0-
*01	97	N	97	-0-	-0-	-0-	97	3		N	-0-			-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	317	-0-	-24	-0-	317	3		N	-0-			-0-
09	330	N	306	-0-	-24	-0-	306	3		N	-0-			-0-
10	310	N	296	-0-	-14	-0-	296	3		N	-0-			-0-
11	324	N	324	-0-	-0-	-0-	324	3		N	-0-			-0-
*12	326	N	326	-0-	-0-	-0-	326	3		N	-0-			-0-
*01	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	3		N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-
10	31	N	26	-0-	-5	-0-	26	3		N	-0-			-0-
11	30	N	17	-0-	-13	-0-	17	3		N	-0-			-0-
*12	22	N	22	-0-	-0-	-0-	22	3		N	-0-			-0-
*01	28	N	28	-0-	-0-	-0-	28	3		N	-0-			-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	320	3		N	-0-			-0-
09	326	N	326	-0-	-0-	-0-	326	3		N	-0-			-0-
10	341	N	334	-0-	-7	-0-	334	3		N	-0-			-0-
11	325	N	325	-0-	-0-	-0-	325	3		N	-0-			-0-
*12	338	N	338	-0-	-0-	-0-	338	3		N	-0-			-0-
*01	330	N	330	-0-	-0-	-0-	330	3		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
09	270	N	188	-0-	-82	-0-	188	3			N	-0-					-0-
10	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
11	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		14	-0-	14	324	1	1	13	3	Y	-0-					-0-
09	DLQ G-10		62	-0-	62	386	5	1	57	3	Y	-0-					-0-
10	425	N	39	-0-	-386	-0-	4	1	35	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		553	-0-	553	1057	54	1	499	3	Y	-0-					-0-
09	DLQ G-10		462	-0-	462	1519	40	1	422	3	Y	-0-					-0-
10	1947	N	428	-0-	-1519	-0-	41	1	387	3	Y	-0-					-0-
11	571	N	571	-0-	-0-	-0-	55	1	515	3	Y	1					1
							1	9									
*12	458	N	458	-0-	-0-	-0-	41	1	416	3	Y	1					2
							1	9									
*01	481	N	481	-0-	-0-	-0-	43	1	438	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

08	DLQ G-10		183	-0-	183	369	14	1	169	3	Y	-0-					1
09	DLQ G-10		178	-0-	178	547	15	1	163	3	Y	-0-					1
10	730	N	183	-0-	-547	-0-	14	1	169	3	Y	-0-	1	1			-0-
11	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-					-0-
*01	608	N	608	-0-	-0-	-0-	33	1	575	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

08	310	N	222	-0-	-88	-0-	13	1	209	2	N	-0-	1	1			-0-
09	300	N	195	-0-	-105	-0-	11	1	184	2	N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	19	1	374	2	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	16	1	324	2	N	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	31	1	257	2	N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	16	1	304	2	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

08	DLQ G-10		144	-0-	144	371	11	1	133	3	Y	-0-					1
09	DLQ G-10		145	-0-	145	516	12	1	133	3	Y	-0-					1
10	659	N	143	-0-	-516	-0-	11	1	132	3	Y	-0-	1	1			-0-
11	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	16	1	285	3	Y	-0-					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
10	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
11	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
*12	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
*01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

08	DLQ G-10		277	-0-	277	551	30	1	246	3	Y	1					1
							1	9									
09	DLQ G-10		268	-0-	268	819	27	1	240	3	Y	1					2
							1	9									
10	1060	N	241	-0-	-819	-0-	23	1	218	3	Y	-0-	2	1			-0-
11	265	N	265	-0-	-0-	-0-	27	1	237	3	Y	1					1
							1	9									
*12	229	N	229	-0-	-0-	-0-	24	1	205	3	Y	-0-	1	1			-0-
*01	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-					-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

08	DLQ G-10		283	-0-	283	566	30	1	251	3	Y	2					3
							2	9									
09	DLQ G-10		277	-0-	277	843	28	1	247	3	Y	2					5
							2	9									
10	1116	N	273	-0-	-843	-0-	26	1	245	3	Y	2	6	1			1
							2	9									
11	268	N	268	-0-	-0-	-0-	28	1	240	3	Y	-0-					1
*12	262	N	262	-0-	-0-	-0-	28	1	234	3	Y	-0-	1	1			-0-
*01	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

08	DLQ G-10		35	-0-	35	35	3	1	32	3	Y	-0-					-0-
09	DLQ G-10		13	-0-	13	48	1	1	12	3	Y	-0-					-0-
10	915	N	867	-0-	-48	-0-	60	1	807	3	Y	-0-					-0-
11	657	N	657	-0-	-0-	-0-	48	1	609	3	Y	-0-					-0-
*12	507	N	507	-0-	-0-	-0-	36	1	471	3	Y	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

08	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		306	-0-	306	624	23	1	283	3	Y	-0-					-0-
09	DLQ G-10		293	-0-	293	917	21	1	272	3	Y	-0-					-0-
10	1219	N	302	-0-	-917	-0-	21	1	281	3	Y	-0-					-0-
11	294	N	294	-0-	-0-	-0-	21	1	273	3	Y	-0-					-0-
*12	297	N	297	-0-	-0-	-0-	21	1	276	3	Y	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	27	1	281	3	Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

08	DLQ G-10		67	-0-	67	135	5	1	62	3	Y	-0-					-0-
09	DLQ G-10		64	-0-	64	199	5	1	59	3	Y	-0-					-0-
10	245	N	46	-0-	-199	-0-	3	1	43	3	Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

08	DLQ G-10		221	-0-	221	476	11	1	210	3	Y	-0-					-0-
09	DLQ G-10		221	-0-	221	697	11	1	210	3	Y	-0-					-0-
10	922	N	225	-0-	-697	-0-	11	1	214	3	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	10	1	203	3	Y	-0-					-0-
*12	219	N	219	-0-	-0-	-0-	11	1	208	3	Y	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	20	1	272	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

08	DLQ G-10		26	-0-	26	60	1	1	25	3	Y	-0-					-0-
09	DLQ G-10		38	-0-	38	98	2	1	34	3	Y	2					2
							2	9									
10	134	N	36	-0-	-98	-0-	2	1	33	3	Y	1	2	1			1
							1	9									
11	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-	1	1			-0-
*12	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

08	77	N	77	-0-	-0-	-0-	7	1	67	3	N	3					14
							3	9									
09	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-	12	1			2
10	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					2
11	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					2
*12	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					2
*01	75	N	75	-0-	-0-	-0-	7	1	67	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

08	19	X	-0-	-0-	-19	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

08	210	N	210	-0-	-0-	-0-	58	1	152	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	19	1	107	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	18	1	118	3	N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	20	1	127	3	N	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	19	1	131	3	N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	14	1	66	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

08	DLQ	G-10	182	-0-	182	371	14	1	168	3	Y	-0-					1
09	DLQ	G-10	171	-0-	171	542	14	1	157	3	Y	-0-	1	1			-0-
10	710	N	168	-0-	-542	-0-	13	1	155	3	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

08	DLQ	G-10	80	-0-	80	161	6	1	74	3	Y	-0-					1
09	DLQ	G-10	81	-0-	81	242	7	1	74	3	Y	-0-					1
10	325	N	83	-0-	-242	-0-	6	1	77	3	Y	-0-	1	1			-0-
11	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

08	DLQ G-10		403	-0-	403	800	43	1	358	3	Y	2					2
							2	9									
09	DLQ G-10		398	-0-	398	1198	40	1	357	3	Y	1					3
							1	9									
10	1600	N	402	-0-	-1198	-0-	38	1	362	3	Y	2	4	1			1
							2	9									
11	391	N	391	-0-	-0-	-0-	40	1	349	3	Y	2					3
							2	9									
*12	387	N	387	-0-	-0-	-0-	42	1	345	3	Y	-0-	3	1			-0-
*01	373	N	373	-0-	-0-	-0-	27	1	346	3	Y	-0-					-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

08	DLQ G-10		8	-0-	8	27	1	1	7	3	Y	-0-					-0-
09	DLQ G-10		102	-0-	102	129	7	1	95	3	Y	-0-					-0-
10	306	N	177	-0-	-129	-0-	12	1	165	3	Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

08	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	3	N	-0-			-0-
09	540	N	524	-0-	-16	-0-	524	3	N	-0-			-0-
10	542	N	542	-0-	-0-	-0-	542	3	N	-0-			-0-
11	518	N	518	-0-	-0-	-0-	518	3	N	-0-			-0-
*12	460	N	460	-0-	-0-	-0-	460	3	N	-0-			-0-
*01	468	N	468	-0-	-0-	-0-	468	3	N	-0-			-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

08	DLQ G-10		269	-0-	269	596	22	1	243	3	Y	4	5	1		4
							4	9								
09	DLQ G-10		246	-0-	246	842	20	1	222	3	Y	4	3	1		5
							4	9								
10	1103	N	261	-0-	-842	-0-	22	1	235	3	Y	4	5	1		4
							4	9								
11	192	N	192	-0-	-0-	-0-	15	1	173	3	Y	4	4	1		4
							4	9								
*12	253	N	253	-0-	-0-	-0-	17	1	230	3	Y	5	4	1		5
							6	9								
*01	265	N	265	-0-	-0-	-0-	23	1	234	3	Y	7	7	1		5
							8	9								

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

08	DLQ G-10		333	-0-	333	681	33	1	300	3	Y	-0-				-0-
09	DLQ G-10		338	-0-	338	1019	29	1	308	3	Y	1				1
							1	9								
10	1386	N	367	-0-	-1019	-0-	35	1	332	3	Y	-0-	1	1		-0-
11	346	N	346	-0-	-0-	-0-	33	1	312	3	Y	1				1
							1	9								
*12	352	N	352	-0-	-0-	-0-	31	1	321	3	Y	-0-				1
*01	346	N	346	-0-	-0-	-0-	31	1	314	3	Y	1	2	1		-0-
							1	9								

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

08	DLQ G-10		208	-0-	208	426	15	1	192	3	Y	1				1
							1	9								
09	DLQ G-10		206	-0-	206	632	15	1	191	3	Y	-0-	1	1		-0-
10	832	N	200	-0-	-632	-0-	14	1	185	3	Y	1				1
							1	9								
11	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-	1	1		-0-
*12	219	N	219	-0-	-0-	-0-	56	1	163	3	Y	-0-				-0-
*01	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-				-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

08	310	N	304	-0-	-6	-0-	70	1	234	3	N	-0-				-0-
09	300	N	255	-0-	-45	-0-	29	1	226	3	N	-0-				-0-
10	310	N	238	-0-	-72	-0-	238	3			N	-0-				-0-
11	300	N	235	-0-	-65	-0-	235	3			N	-0-				-0-
*12	233	N	233	-0-	-0-	-0-	233	3			N	-0-				-0-
*01	237	N	237	-0-	-0-	-0-	237	3			N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		31	-0-	31	72	3	1	28	3	Y	-0-					2
09	DLQ G-10		45	-0-	45	117	4	1	41	3	Y	-0-					2
10	148	N	31	-0-	-117	-0-	3	1	28	3	Y	-0-	2	1			-0-
11	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	4	1	44	3	Y	1	1	1			-0-
							1	9									

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		259	-0-	259	670	25	1	233	3	Y	1					6
							1	9									
09	DLQ G-10		117	-0-	117	787	10	1	107	3	Y	-0-					6
10	1248	N	461	-0-	-787	-0-	44	1	415	3	Y	2	7	1			1
							2	9									
11	398	N	398	-0-	-0-	-0-	38	1	359	3	Y	1					2
							1	9									
*12	526	N	526	-0-	-0-	-0-	47	1	479	3	Y	-0-					2
*01	502	N	502	-0-	-0-	-0-	45	1	456	3	Y	1	3	1			-0-
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		34	-0-	34	75	2	1	32	3	Y	-0-					-0-
09	DLQ G-10		39	-0-	39	114	3	1	36	3	Y	-0-					-0-
10	154	N	40	-0-	-114	-0-	3	1	37	3	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		432	-0-	432	877	38	1	394	3	Y	-0-					-0-
09	DLQ G-10		448	-0-	448	1325	40	1	408	3	Y	-0-					-0-
10	1766	N	441	-0-	-1325	-0-	24	1	417	3	Y	-0-					-0-
11	465	N	465	-0-	-0-	-0-	25	1	440	3	Y	-0-					-0-
*12	493	N	493	-0-	-0-	-0-	22	1	471	3	Y	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	28	1	422	3	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

08	31	N	30	-0-	-1	-0-	8	1	22	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	9	1	42	3	N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

08	420	N	420	-0-	-0-	-0-	73	1	347	3	N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	60	1	312	3	N	-0-					-0-
10	403	N	334	-0-	-69	-0-	49	1	285	3	N	-0-					-0-
11	420	N	343	-0-	-77	-0-	66	1	277	3	N	-0-					-0-
*12	362	N	362	-0-	-0-	-0-	78	1	284	3	N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	35	1	249	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

08	695	N	695	-0-	-0-	-0-	191	1	503	3	N	1	7	1			4
							1	9									
09	116	N	116	-0-	-0-	-0-	17	1	99	3	N	-0-					4
10	231	N	231	-0-	-0-	-0-	30	1	200	3	N	1	2	1			3
							1	9									
11	660	N	161	-0-	-499	-0-	22	1	139	3	N	-0-					3
*12	269	N	269	-0-	-0-	-0-	35	1	234	3	N	-0-					3
*01	472	N	472	-0-	-0-	-0-	82	1	387	3	N	3					6
							3	9									

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

08	217	N	208	-0-	-9	-0-	57	1	151	3	N	-0-	4	1			2
09	210	N	184	-0-	-26	-0-	27	1	157	3	N	-0-					2
10	206	N	206	-0-	-0-	-0-	27	1	179	3	N	-0-	1	1			1
11	210	N	206	-0-	-4	-0-	28	1	178	3	N	-0-					1
*12	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					1
*01	58	N	58	-0-	-0-	-0-	10	1	47	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		468	-0-	468	938	46	1	422	3	Y	-0-					-0-
09	DLQ G-10		417	-0-	417	1355	36	1	381	3	Y	-0-					-0-
10	1846	N	491	-0-	-1355	-0-	47	1	442	3	Y	2	1	1			1
							2	9									
11	521	N	521	-0-	-0-	-0-	50	1	470	3	Y	1					2
							1	9									
*12	521	N	521	-0-	-0-	-0-	46	1	474	3	Y	1					3
							1	9									
*01	389	N	389	-0-	-0-	-0-	35	1	353	3	Y	1	3	1			1
							1	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		169	-0-	169	341	16	1	153	3	Y	-0-					-0-
09	DLQ G-10		160	-0-	160	501	15	1	145	3	Y	-0-					-0-
10	650	N	149	-0-	-501	-0-	18	1	131	3	Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	11	1	137	3	Y	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		128	-0-	128	257	10	1	118	3	Y	-0-					1
09	DLQ G-10		127	-0-	127	384	10	1	117	3	Y	-0-					1
10	507	N	123	-0-	-384	-0-	9	1	114	3	Y	-0-					1
11	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-	1	1			-0-
*12	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					-0-

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	13	1	112	3	N	1					1
							1	9									
09	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					1
10	120	N	120	-0-	-0-	-0-	10	1	109	3	N	1					2
							1	9									
11	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					2
*12	108	N	108	-0-	-0-	-0-	8	1	99	3	N	1					3
							1	9									
*01	102	N	102	-0-	-0-	-0-	10	1	91	3	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		510	-0-	510	968	55	1	455	3	Y	-0-					-0-
09	DLQ G-10		495	-0-	495	1463	50	1	445	3	Y	-0-					-0-
10	1961	N	498	-0-	-1463	-0-	47	1	451	3	Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	51	1	441	3	Y	4					4
							4	9									
*12	519	N	519	-0-	-0-	-0-	54	1	452	3	Y	12	10	1			6
							13	9									
*01	461	N	461	-0-	-0-	-0-	33	1	426	3	Y	2					8
							2	9									

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		52	-0-	52	105	4	1	48	3	Y	-0-					-0-
09	DLQ G-10		53	-0-	53	158	4	1	49	3	Y	-0-					-0-
10	166	N	8	-0-	-158	-0-	1	1	7	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		200	-0-	200	400	39	1	161	3	Y	-0-					-0-
09	DLQ G-10		190	-0-	190	590	39	1	151	3	Y	-0-					-0-
10	785	N	195	-0-	-590	-0-	39	1	156	3	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	40	1	146	3	Y	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	41	1	143	3	Y	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	26	1	150	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
*12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
*12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		534	-0-	534	1093	45	1	486	3	Y	3	3	1			3
							3	9									
09	DLQ G-10		450	-0-	450	1543	38	1	410	3	Y	2	1	1			4
							2	9									
10	2040	N	497	-0-	-1543	-0-	42	1	452	3	Y	3	4	1			3
							3	9									
11	491	N	491	-0-	-0-	-0-	38	1	450	3	Y	3	1	1			5
							3	9									
*12	543	N	543	-0-	-0-	-0-	38	1	503	3	Y	2	3	1			4
							2	9									
*01	558	N	558	-0-	-0-	-0-	49	1	509	3	Y	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	N	949	-0-	-0-	-0-	164	1	785	3	N	-0-					-0-
09	990	N	863	-0-	-127	-0-	138	1	725	3	N	-0-					-0-
10	930	N	890	-0-	-40	-0-	130	1	760	3	N	-0-					-0-
11	930	N	803	-0-	-127	-0-	155	1	648	3	N	-0-					-0-
*12	804	N	804	-0-	-0-	-0-	168	1	27	2	N	-0-					-0-
							609	3									
*01	776	N	776	-0-	-0-	-0-	89	1	45	2	N	-0-					-0-
							642	3									

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

08	88	N	88	-0-	-0-	-0-	15	1	73	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	20	1	106	3	N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	17	1	100	3	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	22	1	90	3	N	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	27	1	96	3	N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	14	1	103	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

08	DLQ G-10		214	-0-	214	428	214	3			Y	-0-					-0-
09	DLQ G-10		194	-0-	194	622	194	3			Y	-0-					-0-
10	821	N	199	-0-	-622	-0-	199	3			Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
*12	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

08	DLQ G-10		264	-0-	264	528	8	1	256	3	Y	-0-					-0-
09	DLQ G-10		244	-0-	244	772	7	1	237	3	Y	-0-					-0-
10	1032	N	260	-0-	-772	-0-	9	1	251	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	8	1	244	3	Y	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	7	1	249	3	Y	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	7	1	237	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

08	1079	N	1079	-0-	-0-	-0-	187	1	892	3	N	-0-					-0-
09	1260	N	1143	-0-	-117	-0-	183	1	960	3	N	-0-					-0-
10	1216	N	1216	-0-	-0-	-0-	177	1	1039	3	N	-0-					-0-
11	1050	N	1009	-0-	-41	-0-	195	1	814	3	N	-0-					-0-
*12	1201	N	1201	-0-	-0-	-0-	259	1	942	3	N	-0-					-0-
*01	1174	N	1174	-0-	-0-	-0-	143	1	1031	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

08	DLQ G-10		224	-0-	224	448	224	3			Y	-0-					-0-
09	DLQ G-10		192	-0-	192	640	192	3			Y	-0-					-0-
10	849	N	209	-0-	-640	-0-	209	3			Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

08	DLQ G-10		191	-0-	191	389	15	1	176	3	Y	-0-					-0-
09	DLQ G-10		184	-0-	184	573	15	1	169	3	Y	-0-					-0-
10	750	N	177	-0-	-573	-0-	13	1	164	3	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
*12	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

08	DLQ G-10		29	-0-	29	58	2	1	27	3	Y	-0-					7
09	DLQ G-10		29	-0-	29	87	2	1	27	3	Y	-0-					7
10	118	N	31	-0-	-87	-0-	2	1	28	3	Y	1	1	1			7
							1	9									
11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-	1	1			6
*12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					6
*01	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					6

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

08	DLQ G-10		541	-0-	541	1084	42	1	499	3	Y	-0-					2
09	DLQ G-10		536	-0-	536	1620	44	1	492	3	Y	-0-					2
10	2168	N	548	-0-	-1620	-0-	41	1	507	3	Y	-0-	1	1			1
11	530	N	530	-0-	-0-	-0-	43	1	487	3	Y	-0-					1
*12	551	N	551	-0-	-0-	-0-	41	1	510	3	Y	-0-					1
*01	532	N	532	-0-	-0-	-0-	29	1	503	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		38	-0-	38	77	3	1	35	3	Y	-0-					-0-
09	DLQ G-10		36	-0-	36	113	3	1	33	3	Y	-0-					-0-
10	155	N	42	-0-	-113	-0-	2	1	40	3	Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		126	-0-	126	255	11	1	115	3	Y	-0-					-0-
09	DLQ G-10		138	-0-	138	393	12	1	126	3	Y	-0-					-0-
10	524	N	131	-0-	-393	-0-	7	1	124	3	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		293	-0-	293	601	22	1	271	3	Y	-0-					-0-
09	DLQ G-10		286	-0-	286	887	21	1	265	3	Y	-0-					-0-
10	1168	N	281	-0-	-887	-0-	19	1	262	3	Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	18	1	239	3	Y	1					1
							1	9									
*01	254	N	254	-0-	-0-	-0-	22	1	232	3	Y	-0-	1	1			-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		125	-0-	125	250	11	1	114	3	Y	-0-					-0-
09	DLQ G-10		128	-0-	128	378	11	1	117	3	Y	-0-					-0-
10	496	N	118	-0-	-378	-0-	6	1	112	3	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
*12	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	101	-0-	-23	-0-	5	1	95	3	N	1					1
							1	9									
09	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					1
10	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-	1	1			-0-
11	99	N	99	-0-	-0-	-0-	6	1	92	3	N	1					1
							1	9									
*12	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					1
*01	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					1

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	30	1	254	3	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	27	1	250	3	N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	24	1	262	3	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	20	1	260	3	N	-0-					-0-
*12	294	N	294	-0-	-0-	-0-	22	1	272	3	N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	30	1	267	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		307	-0-	307	606	33	1	273	3	Y	1					1
							1	9									
09	DLQ G-10		296	-0-	296	902	30	1	265	3	Y	1					2
							1	9									
10	1206	N	304	-0-	-902	-0-	29	1	274	3	Y	1	2	1			1
							1	9									
11	293	N	293	-0-	-0-	-0-	30	1	262	3	Y	1					2
							1	9									
*12	460	N	460	-0-	-0-	-0-	49	1	411	3	Y	-0-	2	1			-0-
*01	468	N	468	-0-	-0-	-0-	34	1	434	3	Y	-0-					-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		167	-0-	167	357	167	3			Y	-0-					-0-
09	DLQ G-10		167	-0-	167	524	167	3			Y	-0-					-0-
10	691	N	167	-0-	-524	-0-	167	3			Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					1
09	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					1
10	93	N	82	-0-	-11	-0-	9	1	73	3	N	-0-					1
11	90	N	82	-0-	-8	-0-	7	1	73	3	N	2	1	1			2
							2	9									
*12	81	N	81	-0-	-0-	-0-	7	1	72	3	N	2	2	1			2
							2	9									
*01	80	N	80	-0-	-0-	-0-	6	1	73	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		92	-0-	92	92	92	3			Y	-0-					-0-
10	543	N	451	-0-	-92	-0-	451	3			Y	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
*12	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		99	-0-	99	198	99	3			Y	-0-					-0-
09	DLQ G-10		98	-0-	98	296	98	3			Y	-0-					-0-
10	392	N	96	-0-	-296	-0-	96	3			Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		449	-0-	449	943	43	1	406	3	Y	-0-					-0-
09	DLQ G-10		327	-0-	327	1270	31	1	296	3	Y	-0-					-0-
10	1497	N	227	-0-	-1270	-0-	27	1	200	3	Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-
*12	362	N	362	-0-	-0-	-0-	35	1	327	3	Y	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	34	1	334	3	Y	-0-					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	5	1	39	3	N	1					1
							1	9									
09	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					1
10	145	N	145	-0-	-0-	-0-	16	1	128	3	N	1	1	1			1
							1	9									
11	141	N	141	-0-	-0-	-0-	13	1	127	3	N	1	1	1			1
							1	9									
*12	154	N	154	-0-	-0-	-0-	14	1	139	3	N	1	1	1			1
							1	9									
*01	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		210	-0-	210	426	20	1	190	3	Y	-0-					-0-
09	DLQ G-10		196	-0-	196	622	18	1	178	3	Y	-0-					-0-
10	813	N	191	-0-	-622	-0-	23	1	168	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	19	1	175	3	Y	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	18	1	177	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	87					Y	-0-					-0-
09	DLQ G-10		121	-0-	121	208	9	1	112	3	Y	-0-					-0-
10	208	N	-0-	-0-	-208	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		96	-0-	96	192	96	3			Y	-0-					-0-
09	DLQ G-10		80	-0-	80	272	80	3			Y	-0-					-0-
10	362	N	90	-0-	-272	-0-	90	3			Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-					1
09	120	N	109	-0-	-11	-0-	10	1	99	3	N	-0-					1
10	124	N	117	-0-	-7	-0-	13	1	103	3	N	1	1	1			1
							1	9									
11	120	N	101	-0-	-19	-0-	9	1	92	3	N	-0-					1
*12	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-	1	1			-0-
*01	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
*12	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

08	DLQ G-10		125	-0-	125	251	10 1 1 9		114	3	Y	1	1	1			1
09	DLQ G-10		108	-0-	108	359	9 1		99	3	Y	-0-					1
10	499	N	140	-0-	-359	-0-	12 1 1 9		127	3	Y	1	1	1			1
11	126	N	126	-0-	-0-	-0-	10 1		116	3	Y	-0-					1
*12	132	N	132	-0-	-0-	-0-	9 1 1 9		122	3	Y	1	1	1			1
*01	202	N	202	-0-	-0-	-0-	18 1		184	3	Y	-0-					1

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

08	DLQ G-10		212	-0-	212	424	18 1 1 9		193	2	Y	1					3
09	DLQ G-10		201	-0-	201	625	15 1		186	2	Y	-0-					3
10	830	N	205	-0-	-625	-0-	18 1		187	2	Y	-0-	2	1			1
11	194	N	194	-0-	-0-	-0-	18 1		176	2	Y	-0-					1
*12	199	N	199	-0-	-0-	-0-	14 1		185	2	Y	-0-					1
*01	196	N	196	-0-	-0-	-0-	15 1		181	2	Y	-0-	1	1			-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

08	186	N	116	-0-	-70	-0-	30 1 8 9		78	3	N	7	9	1			6
09	120	N	75	-0-	-45	-0-	11 1		64	3	N	-0-					6
10	124	N	63	-0-	-61	-0-	8 1 4 9		51	3	N	4	2	1	1	8	7
11	120	N	40	-0-	-80	-0-	5 1 2 9		33	3	N	2					9
*12	4	N	4	-0-	-0-	-0-	3 3		1	9	N	1					10
*01	2	N	2	-0-	-0-	-0-	2 3				N	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	38	1	136	3	N	2					2
							2	9									
09	90	N	-0-	-0-	-90	-0-					N	-0-					2
10	248	N	248	-0-	-0-	-0-	39	1	209	3	N	-0-	1	1			1
11	260	N	260	-0-	-0-	-0-	33	1	227	3	N	-0-					1
*12	119	N	119	-0-	-0-	-0-	17	1	102	3	N	-0-					1
*01	171	N	171	-0-	-0-	-0-	26	1	145	3	N	-0-	1	1			-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	90	1	430	3	N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	62	1	325	3	N	-0-					-0-
10	496	N	129	-0-	-367	-0-	19	1	110	3	N	-0-					-0-
11	510	N	198	-0-	-312	-0-	38	1	160	3	N	-0-					-0-
*12	330	N	330	-0-	-0-	-0-	71	1	259	3	N	-0-					-0-
*01	457	N	457	-0-	-0-	-0-	56	1	401	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107	N	1107	-0-	-0-	-0-	85	1	1014	3	N	7	2	1			9
							8	9									
09	982	N	982	-0-	-0-	-0-	70	1	1	2	N	7	7	1			9
							903	3	8	9							
10	857	N	857	-0-	-0-	-0-	58	1	792	3	N	6	8	1			7
							7	9									
11	1080	N	945	-0-	-135	-0-	63	1	878	3	N	4	6	1			5
							4	9									
*12	924	N	924	-0-	-0-	-0-	52	1	869	3	N	3	3	1			5
							3	9									
*01	881	N	881	-0-	-0-	-0-	50	1	829	3	N	2	5	1			2
							2	9									

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		24	-0-	24	48	24	3			Y	-0-					-0-
09	DLQ G-10		15	-0-	15	63	15	3			Y	-0-					-0-
10	82	N	19	-0-	-63	-0-	19	3			Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	553	-0-	-470	-0-	553	3			N	-0-					-0-
09	720	N	524	-0-	-196	-0-	524	3			N	-0-					-0-
10	620	N	512	-0-	-108	-0-	512	3			N	-0-					-0-
11	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-
*12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	18	1	180	3	N	-0-					4
09	189	N	189	-0-	-0-	-0-	18	1	171	3	N	-0-	4	1			-0-
10	217	N	173	-0-	-44	-0-	16	1	157	3	N	-0-					-0-
11	180	N	148	-0-	-32	-0-	14	1	134	3	N	-0-					-0-
*12	148	N	148	-0-	-0-	-0-	15	1	133	3	N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	21	1	184	3	N	2					2
							2	9									

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		169	-0-	169	340	20	1	149	3	Y	-0-					2
09	DLQ G-10		162	-0-	162	502	16	1	146	3	Y	-0-					2
10	676	N	174	-0-	-502	-0-	14	1	149	3	Y	10					12
							11	9									
11	158	N	158	-0-	-0-	-0-	12	1	144	3	Y	2					14
							2	9									
*12	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					14
*01	153	N	153	-0-	-0-	-0-	14	1	138	3	Y	1	1	8			14
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		154	-0-	154	309	18	1	136	3	Y	-0-					-0-
09	DLQ G-10		151	-0-	151	460	15	1	136	3	Y	-0-					-0-
10	614	N	154	-0-	-460	-0-	13	1	141	3	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
*12	152	N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	884	-0-	-15	-0-	70	1	813	3	N	1					6
							1	9									
09	900	N	843	-0-	-57	-0-	69	1	773	3	N	1					7
							1	9									
10	899	N	879	-0-	-20	-0-	52	1	826	3	N	1					8
							1	9									
11	870	N	842	-0-	-28	-0-	50	1	792	3	N	-0-					8
*12	863	N	863	-0-	-0-	-0-	44	1	819	3	N	-0-					8
*01	867	N	867	-0-	-0-	-0-	84	1	783	3	N	-0-	6	1			2

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	32	1	373	3	N	1					3
							1	9									
09	380	N	380	-0-	-0-	-0-	31	1	349	3	N	-0-					3
10	403	N	381	-0-	-22	-0-	22	1	358	3	N	1					4
							1	9									
11	390	N	358	-0-	-32	-0-	21	1	337	3	N	-0-					4
*12	314	N	314	-0-	-0-	-0-	16	1	298	3	N	-0-					4
*01	307	N	307	-0-	-0-	-0-	30	1	277	3	N	-0-	3	1			1

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		304	-0-	304	609	4	1	300	3	Y	-0-					-0-
09	DLQ G-10		289	-0-	289	898	5	1	284	3	Y	-0-					-0-
10	1199	N	301	-0-	-898	-0-	8	1	293	3	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	6	1	283	3	Y	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	7	1	278	3	Y	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	5	1	283	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		838	-0-	838	1674	838	3			Y	-0-					-0-
09	DLQ G-10		818	-0-	818	2492	818	3			Y	-0-					-0-
10	2200	N	845	-0-	-1355	1137	845	3			Y	-0-					-0-
11	1955	N	818	-0-	-1137	-0-	818	3			Y	-0-					-0-
*12	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
*01	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		265	-0-	265	545	21	1	244	3	Y	-0-					1
09	DLQ G-10		255	-0-	255	800	21	1	234	3	Y	-0-					1
10	1083	N	283	-0-	-800	-0-	21	1	262	3	Y	-0-	1	1			-0-
11	236	N	236	-0-	-0-	-0-	19	1	217	3	Y	-0-					-0-
*12	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-					-0-
*01	728	N	728	-0-	-0-	-0-	39	1	689	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		219	-0-	219	438	7	1	212	3	Y	-0-					-0-
09	DLQ G-10		197	-0-	197	635	5	1	192	3	Y	-0-					-0-
10	842	N	207	-0-	-635	-0-	7	1	200	3	Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	7	1	196	3	Y	-0-					-0-
*12	210	N	210	-0-	-0-	-0-	6	1	204	3	Y	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	6	1	200	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	548	-0-	-72	-0-	42	1	505	3	N	1	1	1			1
							1	9									
09	570	N	522	-0-	-48	-0-	35	1	487	3	N	-0-					1
10	558	N	538	-0-	-20	-0-	37	1	501	3	N	-0-					1
11	584	N	584	-0-	-0-	-0-	38	1	545	3	N	1	1	1			1
							1	9									
*12	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					1
*01	598	N	598	-0-	-0-	-0-	62	1	536	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

08	837	N	412	-0-	-425	-0-	412	2			N	-0-					-0-
09	480	N	348	-0-	-132	-0-	348	2			N	-0-					-0-
10	527	N	387	-0-	-140	-0-	387	2			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

08	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

08	190	N	190	-0-	-0-	-0-	95	1	95	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	43	1	122	3	N	-0-					-0-
10	248	N	99	-0-	-149	-0-	99	3			N	-0-					-0-
11	180	N	39	-0-	-141	-0-	39	3			N	-0-					-0-
*12	320	N	320	-0-	-0-	-0-	25	1	295	3	N	-0-					-0-
*01	968	N	968	-0-	-0-	-0-	95	1	873	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

08	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

08	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	31	1	483	3	N	2	1	1			3
							2	9									
09	510	N	496	-0-	-14	-0-	28	1	468	3	N	-0-	1	1			2
10	527	N	509	-0-	-18	-0-	29	1	479	3	N	1					3
							1	9									
11	510	N	489	-0-	-21	-0-	26	1	462	3	N	1	1	1			3
							1	9									
*12	491	N	491	-0-	-0-	-0-	23	1	468	3	N	-0-	1	1			2
*01	501	N	501	-0-	-0-	-0-	24	1	476	3	N	1	1	1			2
							1	9									

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	11	1	134	3	N	-0-					1
09	150	N	141	-0-	-9	-0-	10	1	130	3	N	1	1	1			1
							1	9									
10	155	N	144	-0-	-11	-0-	10	1	133	3	N	1	1	1			1
							1	9									
11	150	N	137	-0-	-13	-0-	9	1	127	3	N	1	1	1			1
							1	9									
*12	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					1
*01	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-	1	1			-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	1	1			-0-
09	244	N	244	-0-	-0-	-0-	15	1	228	3	N	1					1
							1	9									
10	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-	1	1			-0-
11	240	N	235	-0-	-5	-0-	11	1	224	3	N	-0-					-0-
*12	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-					-0-
10	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	75	1	898	3	N	-0-	1	1			1
09	1197	N	1197	-0-	-0-	-0-	80	1	1116	3	N	1	1	1			1
							1	9									
10	913	N	913	-0-	-0-	-0-	62	1	849	3	N	2	1	1			2
							2	9									
11	930	N	644	-0-	-286	-0-	42	1	601	3	N	1	1	1			2
							1	9									
*12	1068	N	1068	-0-	-0-	-0-	67	1	999	3	N	2	1	1			3
							2	9									
*01	927	N	927	-0-	-0-	-0-	95	1	828	3	N	4	1	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	37	1	524	3	N	1	1	1			1
							1	9									
09	540	N	538	-0-	-2	-0-	33	1	505	3	N	-0-					1
10	558	N	542	-0-	-16	-0-	33	1	508	3	N	1	1	1			1
							1	9									
11	540	N	517	-0-	-23	-0-	24	1	493	3	N	-0-	1	1			-0-
*12	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-					-0-
*01	527	N	527	-0-	-0-	-0-	25	1	501	3	N	1					1
							1	9									

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	8	1	98	3	N	1					1
							1	9									
09	120	N	101	-0-	-19	-0-	8	1	93	3	N	-0-					1
10	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					1
11	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					1
*12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					1
*01	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-	1	1			-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	58	1	820	3	N	-0-	1	1			1
09	882	N	882	-0-	-0-	-0-	54	1	827	3	N	1					2
							1	9									
10	885	N	885	-0-	-0-	-0-	54	1	831	3	N	-0-	1	1			1
11	875	N	875	-0-	-0-	-0-	40	1	834	3	N	1	1	1			1
							1	9									
*12	928	N	928	-0-	-0-	-0-	45	1	3	2	N	-0-					1
							880	3									
*01	912	N	912	-0-	-0-	-0-	43	1	869	3	N	-0-					1

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		921	-0-	921	1825	70	1	851	2	Y	-0-					-0-
09	DLQ G-10		926	-0-	926	2751	63	1	863	2	Y	-0-					-0-
10	2200	N	1357	-0-	-843	1908	103	1	1254	2	Y	-0-					-0-
11	3000	N	1442	-0-	-1558	350	81	1	1361	2	Y	-0-					-0-
*12	1928	N	1578	-0-	-350	-0-	116	1	1462	2	Y	-0-					-0-
*01	1433	N	1433	-0-	-0-	-0-	199	1	1234	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1304	N	1304	-0-	-0-	-0-	159	1	1141	3	N	4	2	1			5
							4	9									
09	1292	N	1292	-0-	-0-	-0-	184	1	1106	3	N	2	2	1			5
							2	9									
10	1360	N	1360	-0-	-0-	-0-	282	1	1074	3	N	4	4	1			5
							4	9									
11	1280	N	1280	-0-	-0-	-0-	243	1	1035	3	N	2	2	1			5
							2	9									
*12	1256	N	1256	-0-	-0-	-0-	244	1	1010	3	N	2	4	1			3
							2	9									
*01	1221	N	1221	-0-	-0-	-0-	230	1	991	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	32	1	497	3	N	1	1	1			3
							1	9									
09	490	N	490	-0-	-0-	-0-	28	1	462	3	N	-0-	1	1			2
10	527	N	511	-0-	-16	-0-	29	1	481	3	N	1					3
							1	9									
11	510	N	509	-0-	-1	-0-	27	1	481	3	N	1	1	1			3
							1	9									
*12	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-	1	1			2
*01	497	N	497	-0-	-0-	-0-	23	1	473	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	28	1	216	3	N	2	1	1			2
							2	9									
09	240	N	236	-0-	-4	-0-	22	1	213	3	N	1	1	1			2
							1	9									
10	252	N	252	-0-	-0-	-0-	29	1	223	3	N	-0-	1	1			1
11	240	N	229	-0-	-11	-0-	21	1	207	3	N	1	1	1			1
							1	9									
*12	220	N	220	-0-	-0-	-0-	20	1	199	3	N	1	1	1			1
							1	9									
*01	241	N	241	-0-	-0-	-0-	19	1	222	3	N	-0-					1

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-					-0-
11	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	12	1	194	3	N	1	1	1			1
							1	9									
09	210	N	196	-0-	-14	-0-	11	1	185	3	N	-0-					1
10	217	N	200	-0-	-17	-0-	11	1	189	3	N	-0-					1
11	210	N	188	-0-	-22	-0-	10	1	178	3	N	-0-					1
*12	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					1
*01	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					1

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1922	-0-	-0-	-0-	148	1	1773	3	N	1	1	1			1
							1	9									
09	1909	N	1909	-0-	-0-	-0-	127	1	1781	3	N	1	1	1			1
							1	9									
10	1874	N	1874	-0-	-0-	-0-	128	1	1745	3	N	1	1	1			1
							1	9									
11	1860	N	1690	-0-	-170	-0-	111	1	1578	3	N	1	1	1			1
							1	9									
*12	1777	N	1777	-0-	-0-	-0-	112	1	1665	3	N	-0-					1
*01	1206	N	1206	-0-	-0-	-0-	125	1	1081	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		424	-0-	424	852	31	1	393	2	Y	-0-					-0-
09	DLQ G-10		395	-0-	395	1247	30	1	365	2	Y	-0-					-0-
10	1657	N	410	-0-	-1247	-0-	35	1	375	2	Y	-0-					-0-
11	396	N	396	-0-	-0-	-0-	34	1	362	2	Y	-0-					-0-
*12	392	N	392	-0-	-0-	-0-	36	1	356	2	Y	-0-					-0-
*01	2198	N	2198	-0-	-0-	-0-	410	1	1788	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					1
09	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					1
10	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-					1
11	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-					1
*12	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1
*01	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					1

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	392	-0-	-11	-0-	30	1	362	3	N	-0-					-0-
09	390	N	369	-0-	-21	-0-	25	1	344	3	N	-0-					-0-
10	403	N	382	-0-	-21	-0-	26	1	356	3	N	-0-					-0-
11	390	N	358	-0-	-32	-0-	24	1	334	3	N	-0-					-0-
*12	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	39	1	338	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	3	-0-	-121	-0-	1	1	2	3	N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	13	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		33	-0-	33	66	2	1	30	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		32	-0-	32	98	2	1	30	3	Y	-0-					1
10	131	N	33	-0-	-98	-0-	2	1	30	3	Y	1	1	1			1
							1	9									
11	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-	1	1			-0-
*12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		241	-0-	241	461	17	1	223	3	Y	1					1
							1	9									
09	DLQ G-10		227	-0-	227	688	16	1	211	3	Y	-0-	1	1			-0-
10	897	N	209	-0-	-688	-0-	14	1	194	3	Y	1					1
							1	9									
11	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-	1	1			-0-
*12	236	N	236	-0-	-0-	-0-	60	1	176	3	Y	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	11	1	164	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		563	-0-	563	1140	40	1	522	3	Y	1					2
							1	9									
09	DLQ G-10		538	-0-	538	1678	38	1	499	3	Y	1	3	1			-0-
							1	9									
10	2200	N	826	-0-	-1374	304	56	1	768	3	Y	2					2
							2	9									
11	1183	N	879	-0-	-304	-0-	54	1	824	3	Y	1	3	1			-0-
							1	9									
*12	988	N	988	-0-	-0-	-0-	130	1	852	3	Y	5					5
							6	9									
*01	696	N	696	-0-	-0-	-0-	42	1	654	3	Y	-0-					5

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

08	589	N	565	-0-	-24	-0-	43	1	521	3	N	1	1	1			1
							1	9									
09	570	N	553	-0-	-17	-0-	37	1	516	3	N	-0-					1
10	575	N	575	-0-	-0-	-0-	39	1	536	3	N	-0-					1
11	541	N	541	-0-	-0-	-0-	36	1	505	3	N	-0-					1
*12	556	N	556	-0-	-0-	-0-	35	1	517	3	N	4					5
							4	9									
*01	591	N	591	-0-	-0-	-0-	61	1	528	3	N	2	3	1			4
							2	9									

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-	1	1			-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
*12	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		401	-0-	401	803	29	1	372	3	Y	-0-					1
09	DLQ G-10		386	-0-	386	1189	27	1	358	3	Y	1	2	1			-0-
							1	9									
10	1569	N	380	-0-	-1189	-0-	26	1	353	3	Y	1					1
							1	9									
11	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-	1	1			-0-
*12	370	N	370	-0-	-0-	-0-	23	1	347	3	Y	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	22	1	346	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		70	-0-	70	70	70	3			Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

08	DLQ G-10		944	-0-	944	1876	61	1	883	3	Y	-0-					-0-
09	DLQ G-10		918	-0-	918	2794	60	1	858	3	Y	-0-					-0-
10	2200	N	908	-0-	-1292	1502	52	1	856	3	Y	-0-					-0-
11	2355	N	853	-0-	-1502	-0-	45	1	808	3	Y	-0-					-0-
*12	851	N	851	-0-	-0-	-0-	43	1	808	3	Y	-0-					-0-
*01	879	N	879	-0-	-0-	-0-	68	1	811	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

08	157	N	157	-0-	-0-	-0-	8	1	148	3	N	1					2
							1	9									
09	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					2
10	158	N	158	-0-	-0-	-0-	10	1	147	3	N	1	2	1			1
							1	9									
11	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					1
*12	158	N	158	-0-	-0-	-0-	11	1	146	3	N	1					2
							1	9									
*01	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					2

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

08	DLQ G-10		96	-0-	96	192	96	3			Y	-0-					-0-
09	DLQ G-10		70	-0-	70	262	70	3			Y	-0-					-0-
10	341	N	79	-0-	-262	-0-	79	3			Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
*12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		365	-0-	365	730	365	3			Y	-0-			-0-
09	DLQ G-10		272	-0-	272	1002	272	3			Y	-0-			-0-
10	T. A.		257	-0-	257	1259	257	3			Y	-0-			-0-
11	T. A.		253	-0-	253	1512	253	3			Y	-0-			-0-
12	T. A.		255	-0-	255	1767	255	3			Y	-0-			-0-
*01	2001	N	234	-0-	-1767	-0-	234	3			Y	-0-			-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

08	DLQ G-10		269	-0-	269	538	269	3			Y	-0-			-0-
09	DLQ G-10		224	-0-	224	762	224	3			Y	-0-			-0-
10	989	N	227	-0-	-762	-0-	227	3			Y	-0-			-0-
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-			-0-
*12	228	N	228	-0-	-0-	-0-	228	3			Y	-0-			-0-
*01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-			-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

08	DLQ G-10		412	-0-	412	824	412	3			Y	-0-			-0-
09	DLQ G-10		390	-0-	390	1214	390	3			Y	-0-			-0-
10	1612	N	398	-0-	-1214	-0-	398	3			Y	-0-			-0-
11	378	N	378	-0-	-0-	-0-	378	3			Y	-0-			-0-
*12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-			-0-
*01	390	N	390	-0-	-0-	-0-	390	3			Y	-0-			-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

08	DLQ G-10		155	-0-	155	317	12	1	143	3	Y	-0-			-0-
09	DLQ G-10		143	-0-	143	460	10	1	133	3	Y	-0-			-0-
10	600	N	140	-0-	-460	-0-	10	1	130	3	Y	-0-			-0-
11	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-			-0-
*12	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-			-0-
*01	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-			-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

08	DLQ G-10		7	-0-	7	14	7	3			Y	-0-			-0-
09	DLQ G-10		11	-0-	11	25	11	3			Y	-0-			-0-
10	46	N	21	-0-	-25	-0-	21	3			Y	-0-			-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-			-0-
*12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
*01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	20	1	229	3	N	-0-					1
09	242	N	242	-0-	-0-	-0-	20	1	221	3	N	1					2
							1	9									
10	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					2
11	240	N	223	-0-	-17	-0-	13	1	210	3	N	-0-					2
*12	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					2
*01	248	N	248	-0-	-0-	-0-	24	1	224	3	N	-0-	1	1			1

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		261	-0-	261	526	13	1	248	3	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	778	12	1	240	3	Y	-0-					-0-
10	1032	N	254	-0-	-778	-0-	13	1	241	3	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	11	1	228	3	Y	-0-					-0-
*12	237	N	237	-0-	-0-	-0-	12	1	225	3	Y	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	17	1	231	3	Y	-0-					-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		423	-0-	423	849	32	1	391	3	Y	-0-					-0-
09	DLQ G-10		415	-0-	415	1264	30	1	385	3	Y	-0-					-0-
10	1687	N	423	-0-	-1264	-0-	29	1	394	3	Y	-0-					-0-
11	403	N	403	-0-	-0-	-0-	29	1	374	3	Y	-0-					-0-
*12	403	N	403	-0-	-0-	-0-	29	1	374	3	Y	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	39	1	404	3	Y	-0-					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		220	-0-	220	441	17	1	203	2	Y	-0-					-0-
09	DLQ G-10		213	-0-	213	654	15	1	198	2	Y	-0-					-0-
10	876	N	222	-0-	-654	-0-	17	1	205	2	Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
*12	216	N	216	-0-	-0-	-0-	16	1	200	2	Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	35	1	218	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	582	-0-	-7	-0-	46	1	536	3	N	-0-					3
09	601	N	601	-0-	-0-	-0-	49	1	551	3	N	1					4
							1	9									
10	580	N	580	-0-	-0-	-0-	34	1	545	3	N	1					5
							1	9									
11	570	N	560	-0-	-10	-0-	33	1	527	3	N	-0-					5
*12	579	N	579	-0-	-0-	-0-	30	1	549	3	N	-0-					5
*01	576	N	576	-0-	-0-	-0-	56	1	520	3	N	-0-	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		72	-0-	72	144	72	3			Y	-0-					-0-
09	DLQ G-10		68	-0-	68	212	68	3			Y	-0-					-0-
10	323	N	111	-0-	-212	-0-	111	3			Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

08	93	N	80	-0-	-13	-0-	5	1	75	2	N	-0-	1	1			-0-
09	90	N	78	-0-	-12	-0-	4	1	74	2	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	4	1	75	2	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	4	1	74	2	N	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	8	1	68	2	N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	4	1	70	2	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

08	DLQ G-10		73	-0-	73	146	73	3			Y	-0-					-0-
09	DLQ G-10		9	-0-	9	155	9	3			Y	-0-					-0-
10	165	N	10	-0-	-155	-0-	10	3			Y	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

08	DLQ G-10		188	-0-	188	376	188	3			Y	-0-					-0-
09	DLQ G-10		167	-0-	167	543	167	3			Y	-0-					-0-
10	726	N	183	-0-	-543	-0-	183	3			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					1
09	90	N	66	-0-	-24	-0-	6	1	60	3	N	-0-					1
10	69	N	69	-0-	-0-	-0-	6	1	62	3	N	1					2
							1	9									
11	66	N	66	-0-	-0-	-0-	5	1	60	3	N	1					3
							1	9									
*12	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					3
*01	58	N	58	-0-	-0-	-0-	6	1	51	3	N	1	3	1			1
							1	9									

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		281	-0-	281	576	28	1	253	3	Y	-0-					-0-
09	DLQ G-10		306	-0-	306	882	26	1	279	3	Y	1					1
							1	9									
10	1218	N	336	-0-	-882	-0-	32	1	304	3	Y	-0-	1	1			-0-
11	333	N	333	-0-	-0-	-0-	32	1	300	3	Y	1					1
							1	9									
*12	319	N	319	-0-	-0-	-0-	28	1	291	3	Y	-0-					1
*01	316	N	316	-0-	-0-	-0-	28	1	287	3	Y	1	2	1			-0-
							1	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	X	2	-0-	-1	-0-	2	3			Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		481	-0-	481	984	47	1	434	3	Y	-0-					-0-
09	DLQ G-10		487	-0-	487	1471	42	1	444	3	Y	1					1
							1	9									
10	2002	N	531	-0-	-1471	-0-	51	1	479	3	Y	1	1	1			1
							1	9									
11	506	N	506	-0-	-0-	-0-	49	1	457	3	Y	-0-					1
*12	405	N	405	-0-	-0-	-0-	36	1	368	3	Y	1					2
							1	9									
*01	566	N	566	-0-	-0-	-0-	51	1	514	3	Y	1	3	1			-0-
							1	9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

08	241	N	241	-0-	-0-	-0-	66	1	175	3	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	42	1	243	3	N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	16	1	107	3	N	-0-					-0-
11	180	N	31	-0-	-149	-0-	4	1	27	3	N	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	32	1	217	3	N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

08	DLQ G-10		281	-0-	281	552	21	1	260	3	Y	-0-					-0-
09	DLQ G-10		358	-0-	358	910	26	1	332	3	Y	-0-					-0-
10	1265	N	355	-0-	-910	-0-	24	1	331	3	Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	25	1	319	3	Y	-0-					-0-
*12	333	N	333	-0-	-0-	-0-	24	1	309	3	Y	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	29	1	299	3	Y	-0-					-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

08	DLQ G-10		671	-0-	671	1312	51	1	620	3	Y	-0-					-0-
09	DLQ G-10		666	-0-	666	1978	48	1	617	3	Y	1					1
							1	9									
10	2200	N	685	-0-	-1515	463	47	1	638	3	Y	-0-	1	1			-0-
11	1122	N	659	-0-	-463	-0-	48	1	609	3	Y	2	1	1			1
							2	9									
*12	662	N	662	-0-	-0-	-0-	47	1	614	3	Y	1	1	1			1
							1	9									
*01	673	N	673	-0-	-0-	-0-	59	1	612	3	Y	2	2	1			1
							2	9									

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

08	14B2 EXT		149	-0-	149	198	11	1	138	3	Y	-0-					-0-
09	14B2 EXT		137	-0-	137	335	10	1	127	3	Y	-0-					-0-
10	14B2 EXT		132	-0-	132	467	9	1	123	3	Y	-0-					-0-
11	592	X	125	-0-	-467	-0-	8	1	115	3	Y	2	2	1			-0-
							2	9									
*12	122	N	122	-0-	-0-	-0-	7	1	114	3	Y	1					1
							1	9									
*01	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					1

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

08	DLQ G-10		73	-0-	73	178	6	1	67	3	Y	-0-					-0-
09	DLQ G-10		49	-0-	49	227	4	1	45	3	Y	-0-					-0-
10	301	N	74	-0-	-227	-0-	5	1	69	3	Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	69	1	247	3	N	2					3
							2	9									
09	270	N	264	-0-	-6	-0-	44	1	219	3	N	1					4
							1	9									
10	268	N	268	-0-	-0-	-0-	42	1	226	3	N	-0-	3	1			1
11	270	N	247	-0-	-23	-0-	31	1	216	3	N	-0-					1
*12	248	N	248	-0-	-0-	-0-	35	1	213	3	N	-0-					1
*01	211	N	211	-0-	-0-	-0-	32	1	179	3	N	-0-	1	1			-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		29	-0-	29	47	2	1	27	3	Y	-0-					-0-
09	DLQ G-10		18	-0-	18	65	1	1	17	3	Y	-0-					-0-
10	82	N	17	-0-	-65	-0-	1	1	16	3	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
*12	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		288	-0-	288	581	21	1	267	3	Y	-0-					1
09	DLQ G-10		279	-0-	279	860	20	1	259	3	Y	-0-	1	1			-0-
10	1198	N	338	-0-	-860	-0-	22	1	304	3	Y	11	2	8			9
							12	9									
11	434	N	434	-0-	-0-	-0-	27	1	407	3	Y	-0-	9	1			-0-
*12	356	N	356	-0-	-0-	-0-	22	1	334	3	Y	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	19	1	290	3	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		696	-0-	696	1382	53	1	643	3	Y	-0-					-0-
09	DLQ G-10		685	-0-	685	2067	50	1	635	3	Y	-0-					-0-
10	2200	N	660	-0-	-1540	527	45	1	615	3	Y	-0-					-0-
11	1172	N	645	-0-	-527	-0-	47	1	598	3	Y	-0-					-0-
*12	565	N	565	-0-	-0-	-0-	40	1	525	3	Y	-0-					-0-
*01	569	N	569	-0-	-0-	-0-	50	1	519	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		111	-0-	111	160	8	1	103	3	Y	-0-					-0-
09	DLQ G-10		94	-0-	94	254	7	1	87	3	Y	-0-					-0-
10	344	N	90	-0-	-254	-0-	6	1	84	3	Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					-0-

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	26	1	308	3	N	2	1	1			3
							2	9									
09	330	N	321	-0-	-9	-0-	23	1	296	3	N	2	2	1			3
							2	9									
10	341	N	331	-0-	-10	-0-	22	1	306	3	N	3	3	1			3
							3	9									
11	330	N	315	-0-	-15	-0-	21	1	293	3	N	1	2	1			2
							1	9									
*12	316	N	316	-0-	-0-	-0-	18	1	297	3	N	1	1	1			2
							1	9									
*01	312	N	312	-0-	-0-	-0-	18	1	293	3	N	1	2	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	137	-0-	-49	-0-	11	1	126	3	N	-0-					1
09	166	N	166	-0-	-0-	-0-	12	1	153	3	N	1	1	1			1
							1	9									
10	157	N	157	-0-	-0-	-0-	11	1	145	3	N	1	1	1			1
							1	9									
11	144	N	144	-0-	-0-	-0-	10	1	133	3	N	1	1	1			1
							1	9									
*12	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					1
*01	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
10	50	N	43	-0-	-7	-0-	43	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		140	-0-	140	280	140	3			Y	-0-					-0-
09	DLQ G-10		136	-0-	136	416	136	3			Y	-0-					-0-
10	738	N	322	-0-	-416	-0-	322	3			Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		155	-0-	155	155	155	3			Y	-0-					-0-
10	240	N	85	-0-	-155	-0-	85	3			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		867	-0-	867	1734	867	3			Y	-0-					-0-
09	DLQ G-10		638	-0-	638	2372	638	3			Y	-0-					-0-
10	2200	N	832	-0-	-1368	1004	832	3			Y	-0-					-0-
11	1666	N	662	-0-	-1004	-0-	662	3			Y	-0-					-0-
*12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		512	-0-	512	1042	39	1	473	2	Y	-0-					-0-
09	DLQ G-10		486	-0-	486	1528	33	1	453	2	Y	-0-					-0-
10	2026	N	498	-0-	-1528	-0-	38	1	460	2	Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	27	1	449	2	Y	-0-					-0-
*12	507	N	507	-0-	-0-	-0-	37	1	470	2	Y	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	58	1	360	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-				1
09		90	N	79	-0-	-11	-0-	6	1	72	3	N	1	1	1		1
								1	9								
10		93	N	80	-0-	-13	-0-	5	1	74	3	N	1	1	1		1
								1	9								
11		90	N	76	-0-	-14	-0-	5	1	70	3	N	1	1	1		1
								1	9								
*12		74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-				1
*01		72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-	1	1		-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		183	-0-	183	368	9	1	174	3	Y	-0-					-0-
09	DLQ G-10		314	-0-	314	682	15	1	299	3	Y	-0-					-0-
10	984	N	302	-0-	-682	-0-	15	1	287	3	Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	14	1	268	3	Y	-0-					-0-
*12	278	N	278	-0-	-0-	-0-	14	1	264	3	Y	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	19	1	258	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		556	-0-	556	1076	29	1	527	3	Y	-0-					-0-
09	DLQ G-10		543	-0-	543	1619	27	1	516	3	Y	-0-					-0-
10	2160	N	541	-0-	-1619	-0-	27	1	514	3	Y	-0-					-0-
11	516	N	516	-0-	-0-	-0-	25	1	491	3	Y	-0-					-0-
*12	507	N	507	-0-	-0-	-0-	26	1	481	3	Y	-0-					-0-
*01	525	N	525	-0-	-0-	-0-	36	1	489	3	Y	-0-					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		256	-0-	256	512	256	3			Y	-0-					-0-
09	DLQ G-10		241	-0-	241	753	241	3			Y	-0-					-0-
10	1198	N	445	-0-	-753	-0-	445	3			Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*12	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
*12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		187	-0-	187	377	187	3			Y	-0-					-0-
09	DLQ G-10		182	-0-	182	559	182	3			Y	-0-					-0-
10	741	N	182	-0-	-559	-0-	182	3			Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
*12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	30	1	261	3	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	28	1	265	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	25	1	275	3	N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	21	1	267	3	N	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	21	1	259	3	N	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	28	1	249	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	-0-	12	1	226	3	N	1					2
							1	9									
09	229	N	229	-0-	-0-	-0-	13	1	215	3	N	1					3
							1	9									
10	226	N	226	-0-	-0-	-0-	14	1	210	3	N	2	4	1			1
							2	9									
11	240	N	226	-0-	-14	-0-	15	1	210	3	N	1					2
							1	9									
*12	224	N	224	-0-	-0-	-0-	15	1	208	3	N	1					3
							1	9									
*01	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					3

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					1
09	122	N	122	-0-	-0-	-0-	7	1	114	3	N	1					2
							1	9									
10	124	N	124	-0-	-0-	-0-	8	1	115	3	N	1	2	1			1
							1	9									
11	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					1
*12	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					1
*01	127	N	127	-0-	-0-	-0-	9	1	117	3	N	1					2
							1	9									

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		305	-0-	305	615	33	1	271	3	Y	1					1
							1	9									
09	DLQ G-10		288	-0-	288	903	29	1	258	3	Y	1					2
							1	9									
10	1176	N	273	-0-	-903	-0-	26	1	246	3	Y	1	2	1			1
							1	9									
11	257	N	257	-0-	-0-	-0-	27	1	230	3	Y	-0-					1
*12	234	N	234	-0-	-0-	-0-	25	1	209	3	Y	-0-	1	1			-0-
*01	221	N	221	-0-	-0-	-0-	16	1	205	3	Y	-0-					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		269	-0-	269	538	29	1	240	3	Y	-0-					-0-
09	DLQ G-10		257	-0-	257	795	26	1	231	3	Y	-0-					-0-
10	1057	N	262	-0-	-795	-0-	25	1	237	3	Y	-0-					-0-
11	258	N	258	-0-	-0-	-0-	27	1	231	3	Y	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	28	1	230	3	Y	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		458	-0-	458	909	49	1	408	3	Y	1					1
							1	9									
09	DLQ G-10		447	-0-	447	1356	45	1	400	3	Y	2					3
							2	9									
10	1809	N	453	-0-	-1356	-0-	43	1	409	3	Y	1	3	1			1
							1	9									
11	442	N	442	-0-	-0-	-0-	46	1	396	3	Y	-0-					1
*12	431	N	431	-0-	-0-	-0-	46	1	385	3	Y	-0-	1	1			-0-
*01	405	N	405	-0-	-0-	-0-	29	1	376	3	Y	-0-					-0-

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

08	DLQ G-10		109	-0-	109	213	8	1	101	3	Y	-0-					-0-
09	DLQ G-10		176	-0-	176	389	13	1	163	3	Y	-0-					-0-
10	552	N	163	-0-	-389	-0-	11	1	152	3	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	26	1	268	3	Y	1	1	1			-0-
							1	9									

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

08	DLQ G-10		579	-0-	579	1153	44	1	535	3	Y	-0-					-0-
09	DLQ G-10		510	-0-	510	1663	37	1	473	3	Y	-0-					-0-
10	2070	N	407	-0-	-1663	-0-	28	1	379	3	Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	28	1	362	3	Y	-0-					-0-
*12	584	N	584	-0-	-0-	-0-	42	1	540	3	Y	2	1	1			1
							2	9									
*01	537	N	537	-0-	-0-	-0-	47	1	490	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	593	-0-	-27	-0-	47	1	546	3	N	-0-					3
09	600	N	576	-0-	-24	-0-	47	1	528	3	N	1					4
							1	9									
10	597	N	597	-0-	-0-	-0-	35	1	562	3	N	-0-					4
11	570	N	548	-0-	-22	-0-	32	1	515	3	N	1					5
							1	9									
*12	579	N	579	-0-	-0-	-0-	30	1	549	3	N	-0-					5
*01	580	N	580	-0-	-0-	-0-	56	1	523	3	N	1	4	1			2
							1	9									

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	31	1	363	3	N	1					5
							1	9									
09	378	N	378	-0-	-0-	-0-	31	1	347	3	N	-0-					5
10	401	N	401	-0-	-0-	-0-	24	1	376	3	N	1					6
							1	9									
11	357	N	357	-0-	-0-	-0-	21	1	336	3	N	-0-					6
*12	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-					6
*01	346	N	346	-0-	-0-	-0-	33	1	312	3	N	1	5	1			2
							1	9									

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	262	X	262	-0-	-0-	-0-	13	1	237	3	Y	11	6	1			5
							12	9									
11	290	X	290	-0-	-0-	-0-	14	1	275	3	Y	1	4	1			2
							1	9									
*12	289	N	289	-0-	-0-	-0-	15	1	272	3	Y	2	2	1			2
							2	9									
01	14B2 EXT		304	-0-	304	304	21	1	281	3	Y	2	2	1			2
							2	9									

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		420	-0-	420	851	22	1	396	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		419	-0-	419	1270	21	1	396	3	Y	2	1	1			3
							2	9									
10	1690	N	420	-0-	-1270	-0-	21	1	393	3	Y	5	4	1			4
							6	9									
11	400	N	400	-0-	-0-	-0-	19	1	375	3	Y	5	4	1			5
							6	9									
*12	418	N	418	-0-	-0-	-0-	21	1	382	3	Y	14	7	1			12
							15	9									
*01	429	N	429	-0-	-0-	-0-	28	1	376	3	Y	23	23	1			12
							25	9									

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		40	-0-	40	89	3	1	37	3	Y	-0-					-0-
09	DLQ G-10		41	-0-	41	130	3	1	38	3	Y	-0-					-0-
10	181	N	51	-0-	-130	-0-	3	1	48	3	Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		232	-0-	232	445	18	1	214	3	Y	-0-					-0-
09	DLQ G-10		384	-0-	384	829	28	1	356	3	Y	-0-					-0-
10	1202	N	373	-0-	-829	-0-	26	1	347	3	Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	23	1	294	3	Y	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	26	1	332	3	Y	1					1
							1	9									
*01	596	N	596	-0-	-0-	-0-	52	1	544	3	Y	-0-	1	1			-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	2	1	21	3	N	1					1
							1	9									
09	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					1
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					1
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					1
*12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					1
*01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-	1	1			-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	18	1	208	3	N	-0-					1
09	216	N	216	-0-	-0-	-0-	18	1	197	3	N	1					2
							1	9									
10	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					2
11	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					2
*12	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					2
*01	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-	1	1			1

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		651	-0-	651	1302	651	3			Y	-0-					-0-
09	DLQ G-10		628	-0-	628	1930	628	3			Y	-0-					-0-
10	2200	N	646	-0-	-1554	376	646	3			Y	-0-					-0-
11	1010	N	634	-0-	-376	-0-	634	3			Y	-0-					-0-
*12	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	240					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	240					Y	-0-					-0-
10	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

08	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					1
09	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-	1	1			-0-
10	95	N	95	-0-	-0-	-0-	5	1	89	3	N	1					1
							1	9									
11	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					1
*12	94	N	94	-0-	-0-	-0-	4	1	88	3	N	2	1	1			2
							2	9									
*01	93	N	93	-0-	-0-	-0-	4	1	88	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

08	837	N	787	-0-	-50	-0-	47	1	738	3	N	2	2	1			4
							2	9									
09	810	N	738	-0-	-72	-0-	42	1	694	3	N	2	2	1			4
							2	9									
10	806	N	745	-0-	-61	-0-	42	1	702	3	N	1					5
							1	9									
11	750	N	702	-0-	-48	-0-	37	1	664	3	N	1	2	1			4
							1	9									
*12	725	N	725	-0-	-0-	-0-	34	1	691	3	N	-0-	1	1			3
*01	716	N	716	-0-	-0-	-0-	34	1	681	3	N	1	1	1			3
							1	9									

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

08	310	N	309	-0-	-1	-0-	25	1	284	3	N	-0-					2
09	300	N	293	-0-	-7	-0-	24	1	269	3	N	-0-					2
10	310	N	300	-0-	-10	-0-	18	1	281	3	N	1					3
							1	9									
11	300	N	284	-0-	-16	-0-	17	1	267	3	N	-0-					3
*12	284	N	284	-0-	-0-	-0-	15	1	269	3	N	-0-					3
*01	291	N	291	-0-	-0-	-0-	28	1	263	3	N	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	475	-0-	-21	-0-	38	1	437	3	N	-0-					3
09	480	N	459	-0-	-21	-0-	38	1	420	3	N	1					4
							1	9									
10	484	N	484	-0-	-0-	-0-	29	1	454	3	N	1					5
							1	9									
11	474	N	474	-0-	-0-	-0-	28	1	446	3	N	-0-					5
*12	579	N	579	-0-	-0-	-0-	30	1	549	3	N	-0-					5
*01	616	N	616	-0-	-0-	-0-	60	1	556	3	N	-0-	4	1			1

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		272	-0-	272	544	272	3			Y	-0-					-0-
09	DLQ G-10		256	-0-	256	800	256	3			Y	-0-					-0-
10	1074	N	274	-0-	-800	-0-	274	3			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
*12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	15	1	184	3	N	1					2
							1	9									
09	240	N	171	-0-	-69	-0-	12	1	158	3	N	1	1	1			2
							1	9									
10	186	N	126	-0-	-60	-0-	8	1	117	3	N	1	2	1			1
							1	9									
11	180	N	138	-0-	-42	-0-	9	1	128	3	N	1	1	1			1
							1	9									
*12	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					1
*01	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-	1	1			-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1369	-0-	1369	3244	111	1	1258	3	Y	-0-					-0-
09	DLQ G-10		988	-0-	988	4232	84	1	904	3	Y	-0-					-0-
10	2200	N	1142	-0-	-1058	3174	98	1	1044	3	Y	-0-					-0-
11	3000	N	345	-0-	-2655	519	29	1	316	3	Y	-0-					-0-
*12	1592	N	1073	-0-	-519	-0-	87	1	986	3	Y	-0-					-0-
*01	1101	N	1101	-0-	-0-	-0-	85	1	1016	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	16	1	255	3	N	1	1	1			1
							1	9									
09	262	N	262	-0-	-0-	-0-	15	1	246	3	N	1	1	1			1
							1	9									
10	279	N	254	-0-	-25	-0-	14	1	239	3	N	1					2
							1	9									
11	270	N	229	-0-	-41	-0-	12	1	217	3	N	-0-	1	1			1
*12	222	N	222	-0-	-0-	-0-	10	1	211	3	N	1	1	1			1
							1	9									
*01	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					1

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		257	-0-	257	515	20	1	237	2	Y	-0-					-0-
09	DLQ G-10		230	-0-	230	745	16	1	214	2	Y	-0-					-0-
10	997	N	252	-0-	-745	-0-	19	1	233	2	Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
*12	224	N	224	-0-	-0-	-0-	16	1	208	2	Y	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	29	1	183	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	5	1	2	2	N	-0-					1
							73	3									
09	90	N	84	-0-	-6	-0-	5	1	3	2	N	-0-					1
							76	3									
10	93	N	82	-0-	-11	-0-	4	1	6	2	N	-0-					1
							72	3									
11	98	N	98	-0-	-0-	-0-	4	1	25	2	N	-0-					1
							69	3									
*12	128	N	128	-0-	-0-	-0-	3	1	63	2	N	-0-					1
							62	3									
*01	172	N	172	-0-	-0-	-0-	3	1	117	2	N	-0-					1
							52	3									

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-	1	1			-0-
09	106	N	106	-0-	-0-	-0-	6	1	98	3	N	2	1	1			1
							2	9									
10	124	N	105	-0-	-19	-0-	6	1	98	3	N	1					2
							1	9									
11	120	N	103	-0-	-17	-0-	5	1	97	3	N	1	1	1			2
							1	9									
*12	99	N	99	-0-	-0-	-0-	5	1	93	3	N	1	1	1			2
							1	9									
*01	106	N	106	-0-	-0-	-0-	5	1	100	3	N	1	1	1			2
							1	9									

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	584	-0-	-5	-0-	46	1	537	3	N	1					4
							1	9									
09	570	N	550	-0-	-20	-0-	45	1	505	3	N	-0-					4
10	589	N	558	-0-	-31	-0-	33	1	524	3	N	1					5
							1	9									
11	570	N	526	-0-	-44	-0-	31	1	495	3	N	-0-					5
*12	501	N	501	-0-	-0-	-0-	26	1	475	3	N	-0-					5
*01	516	N	516	-0-	-0-	-0-	50	1	465	3	N	1	4	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	528	-0-	-92	-0-	60	1	466	3	N	2	1	1			4
							2	9									
09	630	N	596	-0-	-34	-0-	55	1	539	3	N	2	2	1			4
							2	9									
10	614	N	614	-0-	-0-	-0-	70	1	542	3	N	2	3	1			3
							2	9									
11	545	N	545	-0-	-0-	-0-	49	1	495	3	N	1	1	1			3
							1	9									
*12	511	N	511	-0-	-0-	-0-	46	1	464	3	N	1	2	1			2
							1	9									
*01	535	N	535	-0-	-0-	-0-	42	1	493	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

08	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					1
09	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					1
10	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					1
11	210	N	202	-0-	-8	-0-	11	1	191	3	N	-0-					1
*12	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					1
*01	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					1

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

08	DLQ G-10		2432	-0-	2432	4874	185	1	2247	2	Y	-0-					-0-
09	DLQ G-10		2333	-0-	2333	7207	159	1	2174	2	Y	-0-					-0-
10	2200	N	2419	-0-	219	7426	183	1	2236	2	Y	-0-					-0-
11	3000	N	2332	-0-	-668	6758	130	1	2202	2	Y	-0-					-0-
*12	3100	N	2369	-0-	-731	6027	174	1	2195	2	Y	-0-					-0-
*01	3100	N	2303	-0-	-797	5230	319	1	1984	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

08	383	N	383	-0-	-0-	-0-	30	1	350	3	N	3	1	1			4
							3	9									
09	330	N	299	-0-	-31	-0-	21	1	276	3	N	2	3	1			3
							2	9									
10	403	N	318	-0-	-85	-0-	21	1	294	3	N	3	3	1			3
							3	9									
11	360	N	328	-0-	-32	-0-	22	1	305	3	N	1	2	1			2
							1	9									
*12	327	N	327	-0-	-0-	-0-	18	1	308	3	N	1	1	1			2
							1	9									
*01	333	N	333	-0-	-0-	-0-	19	1	313	3	N	1	2	1			1
							1	9									

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		9	-0-	9	16	1	1	8	3	Y	-0-					-0-
09	DLQ G-10		2	-0-	2	18	2	3			Y	-0-					-0-
10	21	N	3	-0-	-18	-0-	3	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

08	267	N	267	-0-	-0-	-0-	21	1	244	3	N	2	1	1			2
							2	9									
09	250	N	250	-0-	-0-	-0-	18	1	230	3	N	2	2	1			2
							2	9									
10	277	N	277	-0-	-0-	-0-	18	1	244	3	N	14	7	1			9
							15	9									
11	320	N	320	-0-	-0-	-0-	21	1	292	3	N	6	8	1			7
							7	9									
*12	305	N	305	-0-	-0-	-0-	17	1	285	3	N	3	4	1			6
							3	9									
*01	299	N	299	-0-	-0-	-0-	17	1	278	3	N	4	7	1			3
							4	9									

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

08	172	N	172	-0-	-0-	-0-	13	1	158	3	N	1					2
							1	9									
09	295	N	295	-0-	-0-	-0-	21	1	273	3	N	1	1	1			2
							1	9									
10	245	N	245	-0-	-0-	-0-	16	1	227	3	N	2	2	1			2
							2	9									
11	225	N	225	-0-	-0-	-0-	15	1	209	3	N	1	2	1			1
							1	9									
*12	217	N	217	-0-	-0-	-0-	12	1	204	3	N	1	1	1			1
							1	9									
*01	211	N	211	-0-	-0-	-0-	12	1	198	3	N	1	1	1			1
							1	9									

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

08	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					1
09	138	N	138	-0-	-0-	-0-	10	1	127	3	N	1	1	1			1
							1	9									
10	144	N	144	-0-	-0-	-0-	10	1	133	3	N	1	1	1			1
							1	9									
11	139	N	139	-0-	-0-	-0-	9	1	129	3	N	1	1	1			1
							1	9									
*12	142	N	142	-0-	-0-	-0-	8	1	133	3	N	1	1	1			1
							1	9									
*01	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	19	1	302	3	N	1	1	1			2
							1	9									
09	306	N	306	-0-	-0-	-0-	17	1	288	3	N	1	1	1			2
							1	9									
10	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-					2
11	300	N	270	-0-	-30	-0-	14	1	255	3	N	1	1	1			2
							1	9									
*12	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-	1	1			1
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	17	1	191	3	N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	20	1	229	3	N	1					1
							1	9									
10	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					1
11	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					1
*12	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					1
*01	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-	1	1			-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	312	-0-	-29	-0-	25	1	287	3	N	-0-					2
09	302	N	302	-0-	-0-	-0-	25	1	276	3	N	1					3
							1	9									
10	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-					3
11	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					3
*12	325	N	325	-0-	-0-	-0-	17	1	308	3	N	-0-					3
*01	311	N	311	-0-	-0-	-0-	30	1	281	3	N	-0-	2	1			1

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-					-0-
10	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
11	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	35	1	400	3	N	-0-					2
09	420	N	417	-0-	-3	-0-	34	1	382	3	N	1					3
							1	9									
10	434	N	424	-0-	-10	-0-	25	1	398	3	N	1					4
							1	9									
11	420	N	401	-0-	-19	-0-	24	1	377	3	N	-0-					4
*12	414	N	414	-0-	-0-	-0-	21	1	393	3	N	-0-					4
*01	410	N	410	-0-	-0-	-0-	40	1	370	3	N	-0-	3	1			1

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	33	1	379	3	N	1					4
							1	9									
09	420	N	390	-0-	-30	-0-	32	1	358	3	N	-0-					4
10	411	N	411	-0-	-0-	-0-	24	1	386	3	N	1					5
							1	9									
11	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					5
*12	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-					5
*01	401	N	401	-0-	-0-	-0-	39	1	362	3	N	-0-	4	1			1

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	3	1	48	3	N	1					1
							1	9									
*12	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					1
*01	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-	1	1			-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		313	-0-	313	574	313	3			Y	-0-					-0-
09	DLQ G-10		226	-0-	226	800	226	3			Y	-0-					-0-
10	1096	N	296	-0-	-800	-0-	296	3			Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
*12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	24	1	280	3	N	3	1	1			3
							3	9									
09	262	N	262	-0-	-0-	-0-	19	1	242	3	N	1	2	1			2
							1	9									
10	248	N	218	-0-	-30	-0-	15	1	201	3	N	2	2	1			2
							2	9									
11	270	N	223	-0-	-47	-0-	15	1	207	3	N	1	2	1			1
							1	9									
*12	266	N	266	-0-	-0-	-0-	15	1	250	3	N	1	1	1			1
							1	9									
*01	211	N	211	-0-	-0-	-0-	12	1	198	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	1	1			-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

08	DLQ G-10		227	-0-	227	466	20	1	207	3	Y	-0-					-0-
09	DLQ G-10		248	-0-	248	714	22	1	226	3	Y	-0-					-0-
10	950	N	236	-0-	-714	-0-	13	1	223	3	Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-
*12	224	N	224	-0-	-0-	-0-	10	1	214	3	Y	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	14	1	95	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

08	DLQ G-10		135	-0-	135	254	13	1	121	3	Y	1					4
							1	9									
09	DLQ G-10		93	-0-	93	347	8	1	85	3	Y	-0-					4
10	467	N	120	-0-	-347	-0-	11	1	107	3	Y	2	5	1			1
							2	9									
11	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					1
*12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

08	DLQ G-10		-0-	-0-	-0-	40					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	40					Y	-0-					-0-
10	40	N	-0-	-0-	-40	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	325	-0-	325	664	25	1	300	3	Y	-0-					-0-
09	DLQ	G-10	312	-0-	312	976	23	1	289	3	Y	-0-					-0-
10	1282	N	306	-0-	-976	-0-	21	1	285	3	Y	-0-					-0-
11	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-					-0-
*12	278	N	278	-0-	-0-	-0-	20	1	258	3	Y	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	25	1	265	3	Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	494	-0-	494	952	37	1	457	3	Y	-0-					-0-
09	DLQ	G-10	477	-0-	477	1429	35	1	442	3	Y	-0-					-0-
10	1892	N	463	-0-	-1429	-0-	32	1	431	3	Y	-0-					-0-
11	464	N	464	-0-	-0-	-0-	34	1	430	3	Y	-0-					-0-
*12	447	N	447	-0-	-0-	-0-	32	1	415	3	Y	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	39	1	405	3	Y	3	2	1			1
							3	9									

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	176	-0-	176	366	13	1	163	3	Y	-0-					1
09	DLQ	G-10	170	-0-	170	536	12	1	158	3	Y	-0-	1	1			-0-
10	710	N	174	-0-	-536	-0-	12	1	162	3	Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	456	-0-	456	534	35	1	421	3	Y	-0-					-0-
09	DLQ	G-10	427	-0-	427	961	31	1	396	3	Y	-0-					-0-
10	1383	N	422	-0-	-961	-0-	29	1	393	3	Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	27	1	349	3	Y	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	19	1	241	3	Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12	-0-	14	1	222	2	N	-0-					-0-
09	240	N	222	-0-	-18	-0-	12	1	210	2	N	-0-					-0-
10	248	N	223	-0-	-25	-0-	11	1	212	2	N	-0-					-0-
11	240	N	192	-0-	-48	-0-	9	1	183	2	N	-0-					-0-
*12	191	N	191	-0-	-0-	-0-	21	1	170	2	N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	9	1	168	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	25	1	388	3	N	1	1	1			2
							1	9									
09	397	N	397	-0-	-0-	-0-	22	1	374	3	N	1	1	1			2
							1	9									
10	411	N	411	-0-	-0-	-0-	23	1	387	3	N	1					3
							1	9									
11	390	N	379	-0-	-11	-0-	20	1	359	3	N	-0-	1	1			2
*12	375	N	375	-0-	-0-	-0-	17	1	357	3	N	1	1	1			2
							1	9									
*01	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-
11	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0-	-0-	52	1	729	3	N	-0-	1	1			1
09	780	N	750	-0-	-30	-0-	46	1	703	3	N	1					2
							1	9									
10	775	N	743	-0-	-32	-0-	45	1	696	3	N	2	2	1			2
							2	9									
11	782	N	782	-0-	-0-	-0-	36	1	746	3	N	-0-	1	1			1
*12	796	N	796	-0-	-0-	-0-	38	1	758	3	N	-0-					1
*01	838	N	838	-0-	-0-	-0-	39	1	799	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	338	-0-	-3	-0-	20	1	317	3	N	1	1	1			2
							1	9									
09	330	N	330	-0-	-0-	-0-	19	1	310	3	N	1	1	1			2
							1	9									
10	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-					2
11	330	N	315	-0-	-15	-0-	17	1	297	3	N	1	1	1			2
							1	9									
*12	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-	1	1			1
*01	325	N	325	-0-	-0-	-0-	15	1	309	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					1
09	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					1
10	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					1
11	120	N	111	-0-	-9	-0-	6	1	105	3	N	-0-					1
*12	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					1
*01	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	21	1	321	3	N	1	1	1			2
							1	9									
09	360	N	329	-0-	-31	-0-	19	1	309	3	N	1	1	1			2
							1	9									
10	341	N	331	-0-	-10	-0-	19	1	312	3	N	-0-					2
11	330	N	316	-0-	-14	-0-	17	1	298	3	N	1	1	1			2
							1	9									
*12	313	N	313	-0-	-0-	-0-	15	1	297	3	N	1	1	1			2
							1	9									
*01	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					1
09	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					1
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					1
11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					1
*12	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					1
*01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	11	1	127	3	N	-0-					1
09	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					1
10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					1
11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					1
*12	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1					2
							1	9									
*01	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-	1	1			1

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

08	DLQ G-10		269	-0-	269	536	23	1	245	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		252	-0-	252	788	18	1	233	3	Y	1	1	1			1
							1	9									
10	1052	N	264	-0-	-788	-0-	18	1	245	3	Y	1	1	1			1
							1	9									
11	261	N	261	-0-	-0-	-0-	17	1	243	3	Y	1	1	1			1
							1	9									
*12	269	N	269	-0-	-0-	-0-	17	1	251	3	Y	1	1	1			1
							1	9									
*01	356	N	356	-0-	-0-	-0-	40	1	316	3	Y	-0-					1

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

08	DLQ G-10		622	-0-	622	1407	45	1	576	3	Y	1					3
							1	9									
09	DLQ G-10		480	-0-	480	1887	34	1	445	3	Y	1	4	1			-0-
							1	9									
10	2200	N	457	-0-	-1743	144	31	1	423	3	Y	3					3
							3	9									
11	576	N	432	-0-	-144	-0-	26	1	400	3	Y	5	7	1			1
							6	9									
*12	397	N	397	-0-	-0-	-0-	24	1	372	3	Y	1					2
							1	9									
*01	357	N	357	-0-	-0-	-0-	22	1	335	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		200	-0-	200	393	15	1	185	3	Y	-0-					-0-
09	DLQ G-10		195	-0-	195	588	14	1	181	3	Y	-0-					-0-
10	780	N	192	-0-	-588	-0-	13	1	179	3	Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	14	1	175	3	Y	-0-					-0-
*12	182	N	182	-0-	-0-	-0-	13	1	169	3	Y	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	16	1	164	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

08	516	N	516	-0-	-0-	-0-	30	1	486	2	N	-0-	4	1			-0-
09	496	N	496	-0-	-0-	-0-	28	1	468	2	N	-0-					-0-
10	527	N	494	-0-	-33	-0-	24	1	470	2	N	-0-					-0-
11	510	N	480	-0-	-30	-0-	22	1	458	2	N	-0-					-0-
*12	489	N	489	-0-	-0-	-0-	53	1	436	2	N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	24	1	445	2	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

08	434	N	162	-0-	-272	-0-	12	1	150	3	N	-0-	1	1			-0-
09	420	N	309	-0-	-111	-0-	21	1	288	3	N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	23	1	317	3	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-					-0-
*12	494	N	494	-0-	-0-	-0-	31	1	463	3	N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	42	1	363	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

08	268	N	268	-0-	-0-	-0-	21	1	245	3	N	2	1	1			2
							2	9									
09	241	N	241	-0-	-0-	-0-	17	1	222	3	N	2	2	1			2
							2	9									
10	248	N	240	-0-	-8	-0-	16	1	222	3	N	2	2	1			2
							2	9									
11	270	N	225	-0-	-45	-0-	15	1	209	3	N	1	2	1			1
							1	9									
*12	218	N	218	-0-	-0-	-0-	12	1	205	3	N	1	1	1			1
							1	9									
*01	212	N	212	-0-	-0-	-0-	12	1	199	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

08	657	N	657	-0-	-0-	-0-	50	1	606	3	N	1	1	1			1
							1	9									
09	635	N	635	-0-	-0-	-0-	42	1	593	3	N	-0-					1
10	655	N	655	-0-	-0-	-0-	45	1	610	3	N	-0-					1
11	632	N	632	-0-	-0-	-0-	42	1	590	3	N	-0-	1	1			-0-
*12	700	N	700	-0-	-0-	-0-	44	1	656	3	N	-0-					-0-
*01	713	N	713	-0-	-0-	-0-	74	1	639	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

08	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					1
09	150	N	138	-0-	-12	-0-	11	1	127	3	N	-0-					1
10	155	N	141	-0-	-14	-0-	8	1	133	3	N	-0-					1
11	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					1
*12	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1
*01	133	N	133	-0-	-0-	-0-	13	1	120	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	8	3	N	7	2	1			5
							8	9									
*12	14	N	14	-0-	-0-	-0-	7	3	7	9	N	6	3	1			8
*01	16	N	16	-0-	-0-	-0-	7	3	9	9	N	8	11	1			5

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	96	1	1112	3	N	2					7
							2	9									
09	1200	N	1159	-0-	-41	-0-	95	1	1062	3	N	2					9
							2	9									
10	1224	N	1224	-0-	-0-	-0-	72	1	1151	3	N	1					10
							1	9									
11	1209	N	1209	-0-	-0-	-0-	71	1	1137	3	N	1					11
							1	9									
*12	1214	N	1214	-0-	-0-	-0-	62	1	1152	3	N	-0-					11
*01	1236	N	1236	-0-	-0-	-0-	120	1	1116	3	N	-0-	8	1			3

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17	-0-	13	1	156	3	N	-0-					1
09	180	N	161	-0-	-19	-0-	13	1	148	3	N	-0-					1
10	186	N	164	-0-	-22	-0-	10	1	154	3	N	-0-					1
11	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					1
*12	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1
*01	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-	1	1			-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	72	1	835	3	N	1					5
							1	9									
09	900	N	891	-0-	-9	-0-	73	1	817	3	N	1					6
							1	9									
10	961	N	928	-0-	-33	-0-	55	1	871	3	N	2					8
							2	9									
11	891	N	891	-0-	-0-	-0-	52	1	839	3	N	-0-					8
*12	938	N	938	-0-	-0-	-0-	48	1	890	3	N	-0-					8
*01	901	N	901	-0-	-0-	-0-	87	1	814	3	N	-0-	6	1			2

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	20	1	227	3	N	1					2
							1	9									
09	270	N	235	-0-	-35	-0-	19	1	216	3	N	-0-					2
10	248	N	238	-0-	-10	-0-	14	1	224	3	N	-0-					2
11	240	N	225	-0-	-15	-0-	13	1	212	3	N	-0-					2
*12	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					2
*01	219	N	219	-0-	-0-	-0-	21	1	197	3	N	1	2	1			1
							1	9									

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
10	124	N	90	-0-	-34	-0-	8	1	82	3	N	-0-					-0-
11	120	N	84	-0-	-36	-0-	7	1	77	3	N	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	150	-0-	-36	-0-	12	1	137	3	N	1					2
							1	9									
09	199	N	199	-0-	-0-	-0-	14	1	184	3	N	1	1	1			2
							1	9									
10	203	N	203	-0-	-0-	-0-	14	1	187	3	N	2	2	1			2
							2	9									
11	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-	1	1			1
*12	192	N	192	-0-	-0-	-0-	11	1	180	3	N	1	1	1			1
							1	9									
*01	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

08	403	N	390	-0-	-13	-0-	26	1	363	3	N	1	1	1			1
							1	9									
09	390	N	373	-0-	-17	-0-	23	1	350	3	N	-0-					1
10	403	N	379	-0-	-24	-0-	23	1	355	3	N	1	1	1			1
							1	9									
11	390	N	370	-0-	-20	-0-	17	1	353	3	N	-0-	1	1			-0-
*12	383	N	383	-0-	-0-	-0-	18	1	1	2	N	-0-					-0-
							364	3									
*01	581	N	581	-0-	-0-	-0-	27	1	554	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

08	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					1
09	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					1
10	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					1
11	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					1
*12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-	1	1			-0-
*01	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	400	-0-	-34	-0-	32	1	368	3	N	-0-					2
09	390	N	386	-0-	-4	-0-	32	1	353	3	N	1					3
							1	9									
10	403	N	386	-0-	-17	-0-	23	1	362	3	N	1					4
							1	9									
11	390	N	354	-0-	-36	-0-	21	1	333	3	N	-0-					4
*12	363	N	363	-0-	-0-	-0-	19	1	344	3	N	-0-					4
*01	379	N	379	-0-	-0-	-0-	37	1	342	3	N	-0-	3	1			1

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	-0-	39	1	556	3	N	-0-	1	1			1
09	585	N	585	-0-	-0-	-0-	36	1	548	3	N	1					2
							1	9									
10	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-	1	1			1
11	572	N	572	-0-	-0-	-0-	26	1	545	3	N	1	1	1			1
							1	9									
*12	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					1
*01	599	N	599	-0-	-0-	-0-	28	1	571	3	N	-0-					1

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	907	-0-	-23	-0-	72	1	833	3	N	2					6
							2	9									
09	900	N	863	-0-	-37	-0-	71	1	791	3	N	1					7
							1	9									
10	930	N	865	-0-	-65	-0-	51	1	813	3	N	1					8
							1	9									
11	870	N	823	-0-	-47	-0-	48	1	775	3	N	-0-					8
*12	847	N	847	-0-	-0-	-0-	44	1	803	3	N	-0-					8
*01	999	N	999	-0-	-0-	-0-	97	1	902	3	N	-0-	6	1			2

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
*12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	129	-0-	-57	-0-	10	1	119	3	N	-0-					1
09	210	N	98	-0-	-112	-0-	8	1	90	3	N	-0-					1
10	155	N	103	-0-	-52	-0-	6	1	97	3	N	-0-					1
11	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-					1
*12	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					1
*01	178	N	178	-0-	-0-	-0-	17	1	161	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	386	-0-	-48	-0-	23	1	362	3	N	1	1	1			2
							1	9									
09	390	N	350	-0-	-40	-0-	20	1	329	3	N	1	1	1			2
							1	9									
10	403	N	391	-0-	-12	-0-	22	1	369	3	N	-0-					2
11	360	N	336	-0-	-24	-0-	18	1	317	3	N	1	1	1			2
							1	9									
*12	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-	1	1			1
*01	361	N	361	-0-	-0-	-0-	17	1	343	3	N	1	1	1			1
							1	9									

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	48	1	576	3	N	3	1	1			5
							3	9									
09	495	N	495	-0-	-0-	-0-	35	1	457	3	N	3	4	1			4
							3	9									
10	586	N	586	-0-	-0-	-0-	39	1	541	3	N	5	5	1			4
							6	9									
11	600	N	557	-0-	-43	-0-	37	1	517	3	N	3	4	1			3
							3	9									
*12	501	N	501	-0-	-0-	-0-	28	1	471	3	N	2	2	1			3
							2	9									
*01	572	N	572	-0-	-0-	-0-	32	1	538	3	N	2	3	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	671	-0-	-42	-0-	40	1	629	3	N	2	2	1			4
							2	9									
09	690	N	388	-0-	-302	-0-	22	1	365	3	N	1	2	1			3
							1	9									
10	682	N	375	-0-	-307	-0-	21	1	353	3	N	1					4
							1	9									
11	662	N	662	-0-	-0-	-0-	35	1	627	3	N	-0-	1	1			3
*12	773	N	773	-0-	-0-	-0-	36	1	737	3	N	-0-	1	1			2
*01	705	N	705	-0-	-0-	-0-	33	1	670	3	N	2	1	1	1	8	2
							2	9									

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	4	1	49	3	N	1					1
							1	9									
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					1
10	72	N	72	-0-	-0-	-0-	5	1	66	3	N	1	1	1			1
							1	9									
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-	1	1			-0-
*12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

08	279	N	230	-0-	-49	-0-	15	1	215	3	N	-0-	1	1			-0-
09	240	N	159	-0-	-81	-0-	10	1	148	3	N	1					1
							1	9									
10	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-	1	1			-0-
11	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
*12	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

08	217	N	198	-0-	-19	-0-	15	1	181	3	N	2	1	1			2
							2	9									
09	210	N	183	-0-	-27	-0-	13	1	169	3	N	1	1	1			2
							1	9									
10	193	N	193	-0-	-0-	-0-	13	1	178	3	N	2	2	1			2
							2	9									
11	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-	1	1			1
*12	180	N	180	-0-	-0-	-0-	10	1	169	3	N	1	1	1			1
							1	9									
*01	179	N	179	-0-	-0-	-0-	10	1	168	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

08	101	N	101	-0-	-0-	-0-	6	1	94	3	N	1	1	1			2
							1	9									
09	120	N	95	-0-	-25	-0-	5	1	90	3	N	-0-	1	1			1
10	104	N	104	-0-	-0-	-0-	6	1	97	3	N	1					2
							1	9									
11	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-	1	1			1
*12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					1
*01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	14	1	171	3	N	1					2
							1	9									
09	180	N	175	-0-	-5	-0-	12	1	162	3	N	1	1	1			2
							1	9									
10	186	N	179	-0-	-7	-0-	12	1	166	3	N	1	2	1			1
							1	9									
11	180	N	169	-0-	-11	-0-	11	1	157	3	N	1	1	1			1
							1	9									
*12	164	N	164	-0-	-0-	-0-	9	1	154	3	N	1	1	1			1
							1	9									
*01	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-	1	1			-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	36	1	424	3	N	3	1	1			4
							3	9									
09	440	N	440	-0-	-0-	-0-	31	1	406	3	N	3	3	1			4
							3	9									
10	465	N	448	-0-	-17	-0-	30	1	415	3	N	3	4	1			3
							3	9									
11	450	N	433	-0-	-17	-0-	29	1	401	3	N	3	3	1			3
							3	9									
*12	416	N	416	-0-	-0-	-0-	23	1	393	3	N	-0-	1	1			2
*01	435	N	435	-0-	-0-	-0-	25	1	408	3	N	2	3	1			1
							2	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
*12	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	37	1	435	3	N	4	1	1			5
							4	9									
09	436	N	436	-0-	-0-	-0-	31	1	403	3	N	2	3	1			4
							2	9									
10	425	N	425	-0-	-0-	-0-	29	1	393	3	N	3	4	1			3
							3	9									
11	450	N	416	-0-	-34	-0-	28	1	385	3	N	3	3	1			3
							3	9									
*12	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-	1	1			2
*01	435	N	435	-0-	-0-	-0-	25	1	408	3	N	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		448	-0-	448	945	34	1	414	3	Y	-0-					-0-
09	DLQ G-10		429	-0-	429	1374	31	1	398	3	Y	-0-					-0-
10	1689	N	315	-0-	-1374	-0-	22	1	293	3	Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	23	1	292	3	Y	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	21	1	278	3	Y	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	18	1	185	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		311	-0-	311	623	16	1	295	3	Y	-0-					-0-
09	DLQ G-10		284	-0-	284	907	14	1	270	3	Y	-0-					-0-
10	1185	N	278	-0-	-907	-0-	14	1	264	3	Y	-0-					-0-
11	270	N	270	-0-	-0-	-0-	13	1	257	3	Y	-0-					-0-
*12	214	N	214	-0-	-0-	-0-	11	1	203	3	Y	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	17	1	232	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	17	1	132	3	N	-0-					1
09	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					1
10	155	N	147	-0-	-8	-0-	17	1	129	3	N	1	1	1			1
							1	9									
11	150	N	146	-0-	-4	-0-	13	1	133	3	N	-0-					1
*12	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-	1	1			-0-
*01	149	N	149	-0-	-0-	-0-	12	1	137	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
*12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	516	-0-	-11	-0-	40	1	473	3	N	3	1	1			5
							3	9									
09	510	N	492	-0-	-18	-0-	35	1	453	3	N	4	4	1			5
							4	9									
10	527	N	498	-0-	-29	-0-	34	1	460	3	N	4	5	1			4
							4	9									
11	510	N	463	-0-	-47	-0-	31	1	430	3	N	2	3	1			3
							2	9									
*12	462	N	462	-0-	-0-	-0-	26	1	434	3	N	2	2	1			3
							2	9									
*01	463	N	463	-0-	-0-	-0-	26	1	436	3	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		139	-0-	139	283	7	1	132	3	Y	-0-					-0-
09	DLQ G-10		137	-0-	137	420	7	1	130	3	Y	-0-					-0-
10	551	N	131	-0-	-420	-0-	7	1	124	3	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		564	-0-	564	1131	29	1	535	3	Y	-0-					-0-
09	DLQ G-10		550	-0-	550	1681	27	1	523	3	Y	-0-					-0-
10	2200	N	539	-0-	-1661	20	27	1	511	3	Y	1	1	1			-0-
							1	9									
11	521	N	501	-0-	-20	-0-	24	1	477	3	Y	-0-					-0-
*12	470	N	470	-0-	-0-	-0-	24	1	446	3	Y	-0-					-0-
*01	509	N	509	-0-	-0-	-0-	35	1	474	3	Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		61	-0-	61	120	3	1	58	3	Y	-0-					-0-
09	DLQ G-10		60	-0-	60	180	3	1	57	3	Y	-0-					-0-
10	241	N	61	-0-	-180	-0-	3	1	58	3	Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		107	-0-	107	217	6	1	101	3	Y	-0-					-0-
09	DLQ G-10		196	-0-	196	413	10	1	186	3	Y	-0-					-0-
10	517	N	104	-0-	-413	-0-	5	1	99	3	Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		124	-0-	124	282	12	1	112	3	Y	-0-					1
09	DLQ G-10		114	-0-	114	396	11	1	103	3	Y	-0-					1
10	516	N	120	-0-	-396	-0-	14	1	106	3	Y	-0-					1
11	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					1
*12	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-	1	1			-0-
*01	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		101	-0-	101	202	7	1	94	3	Y	-0-					-0-
09	DLQ G-10		100	-0-	100	302	7	1	93	3	Y	-0-					-0-
10	404	N	102	-0-	-302	-0-	7	1	95	3	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		290	-0-	290	584	15	1	275	3	Y	-0-					-0-
09	DLQ G-10		280	-0-	280	864	14	1	266	3	Y	-0-					-0-
10	1145	N	281	-0-	-864	-0-	14	1	267	3	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	14	1	250	3	Y	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	18	1	249	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17	-0-	27	1	328	3	N	-0-					1
09	360	N	339	-0-	-21	-0-	23	1	316	3	N	-0-					1
10	372	N	352	-0-	-20	-0-	24	1	328	3	N	-0-	1	1			-0-
11	330	N	325	-0-	-5	-0-	21	1	304	3	N	-0-					-0-
*12	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	48	1	421	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	47	1	564	3	N	1	1	1			1
							1	9									
09	600	N	595	-0-	-5	-0-	40	1	555	3	N	-0-					1
10	620	N	612	-0-	-8	-0-	42	1	570	3	N	-0-					1
11	600	N	586	-0-	-14	-0-	39	1	547	3	N	-0-	1	1			-0-
*12	593	N	593	-0-	-0-	-0-	37	1	556	3	N	-0-					-0-
*01	614	N	614	-0-	-0-	-0-	63	1	551	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	27	1	72	3	N	-0-					-0-
09	120	N	80	-0-	-40	-0-	12	1	68	3	N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	11	1	70	3	N	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	14	1	64	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		154	-0-	154	310	11	1	143	2	Y	-0-					-0-
09	DLQ G-10		145	-0-	145	455	11	1	134	2	Y	-0-					-0-
10	641	N	186	-0-	-455	-0-	16	1	170	2	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	13	1	141	2	Y	-0-					-0-
*12	157	N	157	-0-	-0-	-0-	14	1	143	2	Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	30	1	130	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

08	310	N	297	-0-	-13	-0-	24	1	272	3	N	1					2
							1	9									
09	300	N	280	-0-	-20	-0-	23	1	257	3	N	-0-					2
10	310	N	282	-0-	-28	-0-	17	1	264	3	N	1					3
							1	9									
11	300	N	261	-0-	-39	-0-	15	1	246	3	N	-0-					3
*12	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					3
*01	254	N	254	-0-	-0-	-0-	25	1	229	3	N	-0-	2	1			1

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

08	403	N	297	-0-	-106	-0-	23	1	272	3	N	2	1	1			3
							2	9									
09	402	N	402	-0-	-0-	-0-	29	1	371	3	N	2	2	1			3
							2	9									
10	382	N	382	-0-	-0-	-0-	26	1	352	3	N	4	4	1			3
							4	9									
11	337	N	337	-0-	-0-	-0-	23	1	313	3	N	1	2	1			2
							1	9									
*12	332	N	332	-0-	-0-	-0-	19	1	312	3	N	1	1	1			2
							1	9									
*01	335	N	335	-0-	-0-	-0-	19	1	315	3	N	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					1
09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					1
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					1
*12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-
*01	20	N	20	-0-	-0-	-0-	1	1	18	3	N	1					1
							1	9									

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

08	155	N	107	-0-	-48	-0-	8	1	99	3	N	-0-					2
09	150	N	93	-0-	-57	-0-	7	1	86	3	N	-0-	2	1			-0-
10	124	N	98	-0-	-26	-0-	8	1	90	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

08	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					7
09	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-	6	1			1
10	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					1
11	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					1
*12	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-	1	1			-0-
*01	420	N	420	-0-	-0-	-0-	36	1	384	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

08	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	5	1	103	3	N	8					8
							9	9									

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

08	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-	4	1			6
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-	2	1			4
10	62	N	58	-0-	-4	-0-	3	1	49	3	N	5					9
							6	9									
11	60	N	48	-0-	-12	-0-	2	1	43	3	N	3	3	1			9
							3	9									
*12	48	N	48	-0-	-0-	-0-	2	1	44	3	N	2	3	1			8
							2	9									
*01	46	N	46	-0-	-0-	-0-	2	1	42	3	N	2	3	1			7
							2	9									

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

08	562	N	562	-0-	-0-	-0-	43	1	516	3	N	3	1	1			5
							3	9									
09	536	N	536	-0-	-0-	-0-	38	1	494	3	N	4	4	1			5
							4	9									
10	651	N	555	-0-	-96	-0-	37	1	514	3	N	4	5	1			4
							4	9									
11	540	N	536	-0-	-4	-0-	36	1	497	3	N	3	4	1			3
							3	9									
*12	539	N	539	-0-	-0-	-0-	30	1	507	3	N	2	2	1			3
							2	9									
*01	471	N	471	-0-	-0-	-0-	27	1	443	3	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					1
09	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-					1
10	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					1
11	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					1
*12	78	N	78	-0-	-0-	-0-	4	1	73	3	N	1					2
							1	9									
*01	78	N	78	-0-	-0-	-0-	4	1	73	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					1
09	120	N	72	-0-	-48	-0-	5	1	66	3	N	1	1	1			1
							1	9									
10	93	N	81	-0-	-12	-0-	5	1	75	3	N	1	1	1			1
							1	9									
11	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-	1	1			-0-
*12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	5	1	89	3	N	1	1	1			-0-
							1	9									

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					1
09	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					1
10	197	N	197	-0-	-0-	-0-	12	1	184	3	N	1					2
							1	9									
11	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					2
*12	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					2
*01	189	N	189	-0-	-0-	-0-	18	1	170	3	N	1	2	1			1
							1	9									

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	969	-0-	-0-	-0-	77	1	891	3	N	1					5
							1	9									
09	900	N	869	-0-	-31	-0-	71	1	796	3	N	2					7
							2	9									
10	990	N	990	-0-	-0-	-0-	58	1	931	3	N	1					8
							1	9									
11	937	N	937	-0-	-0-	-0-	55	1	881	3	N	1					9
							1	9									
*12	954	N	954	-0-	-0-	-0-	49	1	905	3	N	-0-					9
*01	928	N	928	-0-	-0-	-0-	90	1	837	3	N	1	7	1			3
							1	9									

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		254	-0-	254	510	21	1	233	3	Y	-0-					-0-
09	DLQ G-10		241	-0-	241	751	20	1	221	3	Y	-0-					-0-
10	995	N	244	-0-	-751	-0-	21	1	223	3	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	20	1	220	3	Y	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	19	1	224	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

08	806	N	786	-0-	-20	-0-	47	1	737	3	N	2	2	1			4
							2	9									
09	780	N	755	-0-	-25	-0-	43	1	710	3	N	2	2	1			4
							2	9									
10	806	N	766	-0-	-40	-0-	43	1	722	3	N	1					5
							1	9									
11	750	N	731	-0-	-19	-0-	39	1	691	3	N	1	2	1			4
							1	9									
*12	747	N	747	-0-	-0-	-0-	35	1	712	3	N	-0-	1	1			3
*01	741	N	741	-0-	-0-	-0-	35	1	705	3	N	1	1	1			3
							1	9									

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

08	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1					1
							1	9									
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1
*12	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					1
*01	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

08	356	N	356	-0-	-0-	-0-	21	1	334	3	N	1	1	1			2
							1	9									
09	360	N	331	-0-	-29	-0-	19	1	311	3	N	1	1	1			2
							1	9									
10	372	N	335	-0-	-37	-0-	19	1	316	3	N	-0-					2
11	330	N	319	-0-	-11	-0-	17	1	301	3	N	1	1	1			2
							1	9									
*12	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-	1	1			1
*01	323	N	323	-0-	-0-	-0-	15	1	307	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	20	1	229	3	N	-0-					1
09	240	N	238	-0-	-2	-0-	19	1	218	3	N	1					2
							1	9									
10	248	N	238	-0-	-10	-0-	14	1	224	3	N	-0-					2
11	240	N	230	-0-	-10	-0-	14	1	216	3	N	-0-					2
*12	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					2
*01	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-	1	1			1

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		2	-0-	2	2	2	3			Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	655	-0-	-27	-0-	39	1	614	3	N	2	2	1			3
							2	9									
09	660	N	640	-0-	-20	-0-	36	1	602	3	N	2	2	1			3
							2	9									
10	713	N	633	-0-	-80	-0-	36	1	596	3	N	1					4
							1	9									
11	641	N	641	-0-	-0-	-0-	34	1	607	3	N	-0-	1	1			3
*12	673	N	673	-0-	-0-	-0-	31	1	642	3	N	-0-	1	1			2
*01	660	N	660	-0-	-0-	-0-	31	1	628	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	456	-0-	-9	-0-	27	1	427	3	N	2	1	1			3
							2	9									
09	430	N	430	-0-	-0-	-0-	24	1	406	3	N	-0-	1	1			2
10	465	N	447	-0-	-18	-0-	25	1	421	3	N	1					3
							1	9									
11	450	N	427	-0-	-23	-0-	23	1	403	3	N	1	1	1			3
							1	9									
*12	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-	1	1			2
*01	431	N	431	-0-	-0-	-0-	20	1	410	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	16	1	242	3	N	1	1	1			1
							1	9									
09	270	N	250	-0-	-20	-0-	14	1	235	3	N	1	1	1			1
							1	9									
10	248	N	246	-0-	-2	-0-	14	1	232	3	N	-0-					1
11	240	N	238	-0-	-2	-0-	13	1	224	3	N	1	1	1			1
							1	9									
*12	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					1
*01	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	29	1	221	3	N	2	1	1			2
							2	9									
09	241	N	241	-0-	-0-	-0-	22	1	218	3	N	1	1	1			2
							1	9									
10	239	N	239	-0-	-0-	-0-	27	1	212	3	N	-0-	1	1			1
11	240	N	230	-0-	-10	-0-	21	1	208	3	N	1	1	1			1
							1	9									
*12	236	N	236	-0-	-0-	-0-	21	1	214	3	N	1	1	1			1
							1	9									
*01	226	N	226	-0-	-0-	-0-	18	1	208	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	833	-0-	-35	-0-	95	1	734	3	N	4	2	1			6
							4	9									
09	840	N	794	-0-	-46	-0-	74	1	719	3	N	1	2	1			5
							1	9									
10	837	N	822	-0-	-15	-0-	93	1	725	3	N	4	4	1			5
							4	9									
11	1283	N	1283	-0-	-0-	-0-	115	1	1165	3	N	3	3	1			5
							3	9									
*12	1201	N	1201	-0-	-0-	-0-	108	1	1091	3	N	2	4	1			3
							2	9									
*01	1091	N	1091	-0-	-0-	-0-	86	1	1005	3	N	-0-	1	1			2

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	487	-0-	-40	-0-	29	1	457	3	N	1	1	1			3
							1	9									
09	510	N	491	-0-	-19	-0-	28	1	463	3	N	-0-	1	1			2
10	541	N	541	-0-	-0-	-0-	31	1	509	3	N	1					3
							1	9									
11	528	N	528	-0-	-0-	-0-	28	1	499	3	N	1	1	1			3
							1	9									
*12	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-	1	1			2
*01	576	N	576	-0-	-0-	-0-	27	1	548	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	875	N	875	-0-	-0-	-0-	100	1	772	3	N	3	2	1			6
							3	9									
09	852	N	852	-0-	-0-	-0-	79	1	771	3	N	2	2	1			6
							2	9									
10	878	N	878	-0-	-0-	-0-	99	1	775	3	N	4	5	1			5
							4	9									
11	848	N	848	-0-	-0-	-0-	76	1	770	3	N	2	2	1			5
							2	9									
*12	846	N	846	-0-	-0-	-0-	76	1	769	3	N	1	3	1			3
							1	9									
*01	851	N	851	-0-	-0-	-0-	67	1	784	3	N	-0-	1	1			2

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	520	-0-	-7	-0-	31	1	487	3	N	2	2	1			3
							2	9									
09	577	N	577	-0-	-0-	-0-	33	1	543	3	N	1	1	1			3
							1	9									
10	586	N	586	-0-	-0-	-0-	33	1	552	3	N	1					4
							1	9									
11	547	N	547	-0-	-0-	-0-	29	1	518	3	N	-0-	1	1			3
*12	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-	1	1			2
*01	552	N	552	-0-	-0-	-0-	26	1	525	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	26	1	411	3	N	1	1	1			3
							1	9									
09	450	N	419	-0-	-31	-0-	24	1	395	3	N	-0-	1	1			2
10	434	N	411	-0-	-23	-0-	23	1	387	3	N	1					3
							1	9									
11	420	N	409	-0-	-11	-0-	22	1	386	3	N	1	1	1			3
							1	9									
*12	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-	1	1			2
*01	429	N	429	-0-	-0-	-0-	20	1	408	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	212	-0-	-5	-0-	16	1	195	3	N	1					2
							1	9									
09	210	N	200	-0-	-10	-0-	14	1	185	3	N	1	1	1			2
							1	9									
10	217	N	198	-0-	-19	-0-	13	1	184	3	N	1	2	1			1
							1	9									
11	210	N	180	-0-	-30	-0-	12	1	167	3	N	1	1	1			1
							1	9									
*12	177	N	177	-0-	-0-	-0-	10	1	166	3	N	1	1	1			1
							1	9									
*01	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					1
09	120	N	103	-0-	-17	-0-	6	1	97	3	N	-0-	1	1			-0-
10	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1					1
							1	9									
11	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					1
*12	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					1
*01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					1

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					1
09	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					1
10	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					1
11	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					1
*12	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					1
*01	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-	1	1			-0-
09	272	N	272	-0-	-0-	-0-	17	1	254	3	N	1					1
							1	9									
10	279	N	273	-0-	-6	-0-	17	1	255	3	N	1	1	1			1
							1	9									
11	270	N	261	-0-	-9	-0-	12	1	249	3	N	-0-	1	1			-0-
*12	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					1
09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					1
10	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-					1
11	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					1
*12	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					1
*01	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	36	1	515	3	N	1	1	1			1
							1	9									
09	540	N	488	-0-	-52	-0-	30	1	458	3	N	-0-					1
10	496	N	479	-0-	-17	-0-	29	1	449	3	N	1	1	1			1
							1	9									
11	540	N	482	-0-	-58	-0-	22	1	459	3	N	1	1	1			1
							1	9									
*12	489	N	489	-0-	-0-	-0-	24	1	465	3	N	-0-					1
*01	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

08	310	N	305	-0-	-5	-0-	18	1	286	3	N	1	1	1			2
							1	9									
09	330	N	287	-0-	-43	-0-	16	1	271	3	N	-0-	1	1			1
10	310	N	295	-0-	-15	-0-	17	1	277	3	N	1					2
							1	9									
11	300	N	284	-0-	-16	-0-	15	1	269	3	N	-0-	1	1			1
*12	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					1
*01	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-	3	1			5
09	51	N	51	-0-	-0-	-0-	2	1	36	3	N	12	6	1			11
							13	9									
10	46	N	46	-0-	-0-	-0-	2	1	33	3	N	10					21
							11	9									
11	36	N	36	-0-	-0-	-0-	2	1	30	3	N	4	8	1			17
							4	9									
*12	36	N	36	-0-	-0-	-0-	2	1	31	3	N	3	6	1			14
							3	9									
*01	37	N	37	-0-	-0-	-0-	2	1	33	3	N	2	5	1			11
							2	9									

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-	3	1			3
09	60	N	56	-0-	-4	-0-	3	1	47	3	N	5	3	1			5
							6	9									
10	84	N	84	-0-	-0-	-0-	4	1	68	3	N	11					16
							12	9									
11	93	N	93	-0-	-0-	-0-	5	1	82	3	N	5	6	1			15
							6	9									
*12	108	N	108	-0-	-0-	-0-	5	1	97	3	N	5	5	1			15
							6	9									
*01	106	N	106	-0-	-0-	-0-	5	1	97	3	N	4	5	1			14
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	798	-0-	-8	-0-	62	1	730	3	N	5	2	1			8
							6	9									
09	780	N	768	-0-	-12	-0-	54	1	1	2	N	5	6	1			7
							707	3	6	9							
10	806	N	786	-0-	-20	-0-	53	1	725	3	N	7	8	1			6
							8	9									
11	780	N	753	-0-	-27	-0-	50	1	699	3	N	4	5	1			5
							4	9									
*12	763	N	763	-0-	-0-	-0-	43	1	718	3	N	2	3	1			4
							2	9									
*01	751	N	751	-0-	-0-	-0-	43	1	705	3	N	3	5	1			2
							3	9									

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	37	1	435	3	N	3	1	1			5
							3	9									
09	480	N	453	-0-	-27	-0-	32	1	419	3	N	2	3	1			4
							2	9									
10	496	N	462	-0-	-34	-0-	31	1	425	3	N	5	5	1			4
							6	9									
11	450	N	442	-0-	-8	-0-	30	1	410	3	N	2	3	1			3
							2	9									
*12	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-	1	1			2
*01	438	N	438	-0-	-0-	-0-	25	1	411	3	N	2	3	1			1
							2	9									

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					1
09	130	N	130	-0-	-0-	-0-	12	1	117	3	N	1	1	1			1
							1	9									
10	124	N	107	-0-	-17	-0-	12	1	94	3	N	1	1	1			1
							1	9									
11	122	N	122	-0-	-0-	-0-	11	1	110	3	N	1	1	1			1
							1	9									
*12	123	N	123	-0-	-0-	-0-	11	1	111	3	N	1	1	1			1
							1	9									
*01	122	N	122	-0-	-0-	-0-	10	1	111	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1
09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					1
10	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					1
11	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					1
*12	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					1
*01	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					1

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
11	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

08	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					1
09	150	N	82	-0-	-68	-0-	5	1	77	3	N	-0-					1
10	124	N	75	-0-	-49	-0-	4	1	71	3	N	-0-					1
11	120	N	74	-0-	-46	-0-	4	1	70	3	N	-0-					1
*12	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					1
*01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

08	310	N	306	-0-	-4	-0-	18	1	287	3	N	1	1	1			1
							1	9									
09	300	N	252	-0-	-48	-0-	14	1	237	3	N	1	1	1			1
							1	9									
10	310	N	303	-0-	-7	-0-	17	1	285	3	N	1					2
							1	9									
11	300	N	283	-0-	-17	-0-	15	1	265	3	N	3	1	1			4
							3	9									
*12	288	N	288	-0-	-0-	-0-	13	1	273	3	N	2	1	1			5
							2	9									
*01	313	N	313	-0-	-0-	-0-	15	1	296	3	N	2	2	1			5
							2	9									

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

08	625	N	625	-0-	-0-	-0-	41	1	584	3	N	-0-	1	1			1
09	601	N	601	-0-	-0-	-0-	37	1	563	3	N	1					2
							1	9									
10	620	N	612	-0-	-8	-0-	37	1	575	3	N	-0-	1	1			1
11	600	N	589	-0-	-11	-0-	27	1	561	3	N	1	1	1			1
							1	9									
*12	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-					1
*01	597	N	597	-0-	-0-	-0-	28	1	569	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

08	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-	1	1			-0-
09	330	N	281	-0-	-49	-0-	17	1	263	3	N	1					1
							1	9									
10	341	N	212	-0-	-129	-0-	13	1	199	3	N	-0-					1
11	300	N	251	-0-	-49	-0-	11	1	240	3	N	-0-	1	1			-0-
*12	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	10	1	201	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	-0-	20	1	312	3	N	1	1	1			2
							1	9									
09	330	N	320	-0-	-10	-0-	18	1	301	3	N	1	1	1			2
							1	9									
10	341	N	322	-0-	-19	-0-	18	1	304	3	N	-0-					2
11	330	N	314	-0-	-16	-0-	17	1	296	3	N	1	1	1			2
							1	9									
*12	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-	1	1			1
*01	319	N	319	-0-	-0-	-0-	15	1	303	3	N	1	1	1			1
							1	9									

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0-	-0-	114	1	878	3	N	3	2	1			6
							3	9									
09	960	N	953	-0-	-7	-0-	88	1	862	3	N	3	3	1			6
							3	9									
10	992	N	981	-0-	-11	-0-	111	1	866	3	N	4	5	1			5
							4	9									
11	960	N	937	-0-	-23	-0-	84	1	851	3	N	2	2	1			5
							2	9									
*12	956	N	956	-0-	-0-	-0-	86	1	868	3	N	2	4	1			3
							2	9									
*01	948	N	948	-0-	-0-	-0-	75	1	873	3	N	-0-	1	1			2

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	-0-	26	1	404	3	N	1	1	1			1
							1	9									
09	420	N	283	-0-	-137	-0-	16	1	267	3	N	-0-					1
10	403	N	258	-0-	-145	-0-	15	1	243	3	N	-0-					1
11	420	N	136	-0-	-284	-0-	7	1	129	3	N	-0-					1
*12	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					1
*01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

08	310	N	304	-0-	-6	-0-	18	1	285	3	N	1	1	1			2
							1	9									
09	300	N	285	-0-	-15	-0-	16	1	269	3	N	-0-	1	1			1
10	310	N	283	-0-	-27	-0-	16	1	266	3	N	1					2
							1	9									
11	300	N	267	-0-	-33	-0-	14	1	252	3	N	1	1	1			2
							1	9									
*12	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-	1	1			1
*01	240	N	240	-0-	-0-	-0-	11	1	228	3	N	1	1	1			1
							1	9									

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1					1
							1	9									
11	66	N	66	-0-	-0-	-0-	3	1	61	3	N	2					3
							2	9									
*12	65	N	65	-0-	-0-	-0-	3	1	61	3	N	1	1	1			3
							1	9									
*01	66	N	66	-0-	-0-	-0-	3	1	61	3	N	2	1	1			4
							2	9									

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

08	530	N	530	-0-	-0-	-0-	35	1	494	3	N	1	1	1			1
							1	9									
09	540	N	513	-0-	-27	-0-	32	1	481	3	N	-0-					1
10	527	N	518	-0-	-9	-0-	32	1	485	3	N	1	1	1			1
							1	9									
11	567	N	567	-0-	-0-	-0-	26	1	540	3	N	1	1	1			1
							1	9									
*12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					1
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	5	1	89	3	N	2					2
							2	9									
*12	97	N	97	-0-	-0-	-0-	4	1	92	3	N	1	1	1			2
							1	9									
*01	102	N	102	-0-	-0-	-0-	5	1	95	3	N	2	1	1			3
							2	9									

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	55	1	661	3	N	-0-	1	1			1
09	663	N	663	-0-	-0-	-0-	44	1	618	3	N	1	1	1			1
							1	9									
10	661	N	661	-0-	-0-	-0-	45	1	615	3	N	1	1	1			1
							1	9									
11	690	N	644	-0-	-46	-0-	42	1	600	3	N	2	1	1			2
							2	9									
*12	635	N	635	-0-	-0-	-0-	40	1	592	3	N	3	1	1			4
							3	9									
*01	795	N	795	-0-	-0-	-0-	82	1	712	3	N	1	2	1			3
							1	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	5	1	83	3	N	1					1
							1	9									
11	90	N	86	-0-	-4	-0-	4	1	79	3	N	3	1	1			3
							3	9									
*12	83	N	83	-0-	-0-	-0-	4	1	77	3	N	2	1	1			4
							2	9									
*01	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1	2	1			3

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
*12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					1
09	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					1
10	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					1
11	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					1
*12	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					1
*01	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					1

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	19	1	144	3	N	-0-					1
09	180	N	157	-0-	-23	-0-	15	1	142	3	N	-0-					1
10	186	N	124	-0-	-62	-0-	14	1	109	3	N	1	1	1			1
							1	9									
11	150	N	90	-0-	-60	-0-	8	1	82	3	N	-0-					1
*12	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-	1	1			-0-
*01	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-					1
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-	1	1			-0-
10	76	N	76	-0-	-0-	-0-	4	1	71	3	N	1					1
							1	9									
11	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					1
*12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					1
*01	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					1

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	168	1	417	3	N	4					6
							4	9									
09	510	N	504	-0-	-6	-0-	127	1	375	3	N	2					8
							2	9									
10	730	N	730	-0-	-0-	-0-	151	1	532	3	N	43	6	1	7	8	38
							47	9									
11	586	N	586	-0-	-0-	-0-	118	1	455	3	N	12					50
							13	9									
*12	596	N	596	-0-	-0-	-0-	130	1	465	3	N	1					51
							1	9									
*01	614	N	614	-0-	-0-	-0-	138	1	472	3	N	4	40	1			15
							4	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		229	-0-	229	453	17	1	212	3	Y	-0-					-0-
09	DLQ G-10		249	-0-	249	702	18	1	231	3	Y	-0-					-0-
10	954	N	252	-0-	-702	-0-	17	1	235	3	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	701	-0-	-198	-0-	96	1	605	2	N	-0-					5
09	720	N	628	-0-	-92	-0-	96	1	532	2	N	-0-					5
10	713	N	570	-0-	-143	-0-	86	1	484	2	N	-0-					5
11	690	N	437	-0-	-253	-0-	65	1	372	2	N	-0-					5
*12	417	N	417	-0-	-0-	-0-	70	1	347	2	N	-0-					5
*01	798	N	798	-0-	-0-	-0-	134	1	664	2	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	15	1	273	3	N	2					3
							2	9									
09	278	N	278	-0-	-0-	-0-	15	1	262	3	N	1					4
							1	9									
10	279	N	277	-0-	-2	-0-	18	1	258	3	N	1	4	1			1
							1	9									
11	271	N	271	-0-	-0-	-0-	18	1	252	3	N	1					2
							1	9									
*12	277	N	277	-0-	-0-	-0-	19	1	257	3	N	1					3
							1	9									
*01	282	N	282	-0-	-0-	-0-	20	1	261	3	N	1					4
							1	9									

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

08	DLQ G-10		92	-0-	92	186	11	1	81	3	Y	-0-					-0-
09	DLQ G-10		83	-0-	83	269	8	1	75	3	Y	-0-					-0-
10	351	N	82	-0-	-269	-0-	7	1	75	3	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

08	282	N	282	-0-	-0-	-0-	22	1	258	3	N	2	1	1			3
							2	9									
09	270	N	262	-0-	-8	-0-	19	1	242	3	N	1	2	1			2
							1	9									
10	279	N	262	-0-	-17	-0-	18	1	241	3	N	3	3	1			2
							3	9									
11	270	N	219	-0-	-51	-0-	15	1	203	3	N	1	2	1			1
							1	9									
*12	292	N	292	-0-	-0-	-0-	16	1	275	3	N	1	1	1			1
							1	9									
*01	276	N	276	-0-	-0-	-0-	16	1	258	3	N	2	2	1			1
							2	9									

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-	2	1			4
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-	1	1			3
10	10	N	10	-0-	-0-	-0-	4	3	6	9	N	5					8
11	10	N	10	-0-	-0-	-0-	6	3	4	9	N	4	3	1			9
*12	11	N	11	-0-	-0-	-0-	7	3	4	9	N	4	3	1			10
*01	53	N	53	-0-	-0-	-0-	7	3	46	9	N	42	4	1			48

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	355	-0-	-48	-0-	27	1	327	3	N	1	1	1			1
							1	9									
09	390	N	387	-0-	-3	-0-	26	1	361	3	N	-0-					1
10	403	N	371	-0-	-32	-0-	25	1	346	3	N	-0-					1
11	393	N	393	-0-	-0-	-0-	26	1	367	3	N	-0-					1
*12	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-					1
*01	366	N	366	-0-	-0-	-0-	38	1	328	3	N	-0-					1

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	41	1	740	3	N	4					6
							4	9									
09	774	N	774	-0-	-0-	-0-	43	1	728	3	N	3					9
							3	9									
10	805	N	805	-0-	-0-	-0-	51	1	748	3	N	5	10	1	1	8	3
							6	9									
11	825	N	825	-0-	-0-	-0-	54	1	770	3	N	1					4
							1	9									
*12	745	N	745	-0-	-0-	-0-	51	1	694	3	N	-0-					4
*01	800	N	800	-0-	-0-	-0-	54	1	710	3	N	33					37
							36	9									

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	111	1	399	3	N	3					5
							3	9									
09	480	N	474	-0-	-6	-0-	79	1	392	3	N	3					8
							3	9									
10	474	N	474	-0-	-0-	-0-	74	1	400	3	N	-0-	6	1			2
11	510	N	458	-0-	-52	-0-	58	1	400	3	N	-0-					2
*12	455	N	455	-0-	-0-	-0-	65	1	390	3	N	-0-					2
*01	456	N	456	-0-	-0-	-0-	69	1	386	3	N	1	2	1			1
							1	9									

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	548	-0-	-41	-0-	42	1	505	3	N	1	1	1			1
							1	9									
09	570	N	504	-0-	-66	-0-	34	1	470	3	N	-0-					1
10	589	N	589	-0-	-0-	-0-	40	1	549	3	N	-0-					1
11	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					1
*12	536	N	536	-0-	-0-	-0-	34	1	501	3	N	1					2
							1	9									
*01	581	N	581	-0-	-0-	-0-	60	1	520	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	323	-0-	-49	-0-	25	1	298	3	N	-0-					1
09	360	N	285	-0-	-75	-0-	19	1	266	3	N	-0-					1
10	279	N	260	-0-	-19	-0-	18	1	242	3	N	-0-					1
11	300	N	242	-0-	-58	-0-	16	1	226	3	N	-0-					1
*12	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					1
*01	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					1

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		122	-0-	122	143	9	1	113	3	Y	-0-					-0-
09	DLQ G-10		26	-0-	26	169	2	1	23	3	Y	1					1
							1	9									
10	186	N	17	-0-	-169	-0-	1	1	16	3	Y	-0-	1	1			-0-
11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*12	137	N	137	-0-	-0-	-0-	9	1	120	3	Y	7	3	1			4
							8	9									
*01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-	3	1			1

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	2	1	42	3	N	1					1
							1	9									
10	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-	1	1			-0-
11	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	3	1	42	3	N	1					1
							1	9									
*01	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					1

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	42	1	502	3	N	1	1	1			1
							1	9									
09	510	N	498	-0-	-12	-0-	33	1	465	3	N	-0-					1
10	527	N	513	-0-	-14	-0-	35	1	478	3	N	-0-					1
11	540	N	498	-0-	-42	-0-	33	1	463	3	N	2	1	1			2
							2	9									
*12	519	N	519	-0-	-0-	-0-	33	1	484	3	N	2	1	1			3
							2	9									
*01	506	N	506	-0-	-0-	-0-	52	1	452	3	N	2	2	1			3
							2	9									

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	X	626	-0-	-0-	-0-	48	1	578	3	N	-0-	1	1			-0-
09	634	X	634	-0-	-0-	-0-	42	1	592	3	N	-0-					-0-
10	713	X	648	-0-	-65	-0-	44	1	604	3	N	-0-					-0-
11	690	X	613	-0-	-77	-0-	40	1	573	3	N	-0-					-0-
12	713	X	629	-0-	-84	-0-	40	1	589	3	N	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	63	1	549	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	356	-0-	-140	-0-	78	1	278	3	N	-0-					-0-
09	240	N	208	-0-	-32	-0-	35	1	173	3	N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	54	1	292	3	N	-0-					-0-
11	330	N	158	-0-	-172	-0-	20	1	138	3	N	-0-					-0-
*12	331	N	331	-0-	-0-	-0-	47	1	284	3	N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	32	1	178	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		22	-0-	22	47	2	1	20	3	Y	-0-					-0-
09	DLQ G-10		18	-0-	18	65	2	1	16	3	Y	-0-					-0-
10	80	N	15	-0-	-65	-0-	1	1	14	3	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		369	-0-	369	494	28	1	341	3	Y	-0-					-0-
09	DLQ G-10		233	-0-	233	727	17	1	216	3	Y	-0-					-0-
10	932	N	205	-0-	-727	-0-	14	1	191	3	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	589	-0-	-93	-0-	45	1	543	3	N	1	1	1			1
							1	9									
09	540	N	516	-0-	-24	-0-	34	1	482	3	N	-0-					1
10	651	N	577	-0-	-74	-0-	39	1	538	3	N	-0-					1
11	570	N	531	-0-	-39	-0-	35	1	496	3	N	-0-					1
*12	527	N	527	-0-	-0-	-0-	33	1	494	3	N	-0-	1	1			-0-
*01	531	N	531	-0-	-0-	-0-	55	1	475	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		476	-0-	476	923	40	1 9	435	3	Y	1	2	1			2
09	DLQ G-10		436	-0-	436	1359	32	1 9	403	3	Y	1	1	1			2
10	1803	N	444	-0-	-1359	-0-	30	1 9	413	3	Y	1	1	1			2
11	419	N	419	-0-	-0-	-0-	27	1 9	390	3	Y	2	2	1			2
*12	411	N	411	-0-	-0-	-0-	27	1 9	383	3	Y	1	1	1			2
*01	418	N	418	-0-	-0-	-0-	47	1	371	3	Y	-0-	1	1			1

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		484	-0-	484	972	41	1 9	442	3	Y	1	2	1			2
09	DLQ G-10		470	-0-	470	1442	34	1 9	435	3	Y	1	1	1			2
10	1922	N	480	-0-	-1442	-0-	32	1 9	447	3	Y	1	1	1			2
11	460	N	460	-0-	-0-	-0-	29	1 9	429	3	Y	2	2	1			2
*12	451	N	451	-0-	-0-	-0-	29	1 9	421	3	Y	1	1	1			2
*01	463	N	463	-0-	-0-	-0-	52	1	411	3	Y	-0-	1	1			1

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	25	1 9	89	3	N	1					1
09	96	N	96	-0-	-0-	-0-	16	1 9	79	3	N	1					2
10	98	N	98	-0-	-0-	-0-	15	1	83	3	N	-0-	1	1			1
11	120	N	93	-0-	-27	-0-	12	1	81	3	N	-0-					1
*12	90	N	90	-0-	-0-	-0-	13	1	77	3	N	-0-					1
*01	94	N	94	-0-	-0-	-0-	14	1	80	3	N	-0-	1	1			-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		277	-0-	277	567	22	1	255	3	Y	-0-					1
09	DLQ G-10		279	-0-	279	846	23	1	256	3	Y	-0-					1
10	1113	N	267	-0-	-846	-0-	20	1	247	3	Y	-0-					1
11	260	N	260	-0-	-0-	-0-	21	1	239	3	Y	-0-					1
*12	276	N	276	-0-	-0-	-0-	21	1	255	3	Y	-0-					1
*01	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-					1

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	660	-0-	-53	-0-	51	1	609	3	N	-0-	1	1			1
09	822	N	822	-0-	-0-	-0-	55	1 9	766	3	N	1	1	1			1
10	761	N	761	-0-	-0-	-0-	52	1 9	708	3	N	1	1	1			1
11	715	N	715	-0-	-0-	-0-	47	1 9	667	3	N	1	1	1			1
*12	727	N	727	-0-	-0-	-0-	46	1	681	3	N	-0-					1
*01	750	N	750	-0-	-0-	-0-	77	1	673	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	50	1	607	3	N	1	1	1			1
							1	9									
09	660	N	659	-0-	-1	-0-	44	1	615	3	N	-0-					1
10	682	N	680	-0-	-2	-0-	46	1	633	3	N	1	1	1			1
							1	9									
11	794	N	794	-0-	-0-	-0-	52	1	739	3	N	3	2	1			2
							3	9									
*12	751	N	751	-0-	-0-	-0-	47	1	701	3	N	3	1	1			4
							3	9									
*01	704	N	704	-0-	-0-	-0-	73	1	630	3	N	1	2	1			3
							1	9									

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		273	-0-	273	550	14	1	259	3	Y	-0-					-0-
09	DLQ G-10		263	-0-	263	813	13	1	250	3	Y	-0-					-0-
10	1076	N	263	-0-	-813	-0-	13	1	250	3	Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	12	1	241	3	Y	-0-					-0-
*12	252	N	252	-0-	-0-	-0-	13	1	239	3	Y	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	18	1	249	3	Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		148	-0-	148	304	11	1	137	3	Y	-0-					-0-
09	DLQ G-10		143	-0-	143	447	10	1	133	3	Y	-0-					-0-
10	589	N	142	-0-	-447	-0-	10	1	132	3	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	30	1	458	3	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
*12	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	379	-0-	-55	-0-	23	1	355	3	N	1	1	1			2
							1	9									
09	390	N	212	-0-	-178	-0-	12	1	199	3	N	1	1	1			2
							1	9									
10	403	N	269	-0-	-134	-0-	15	1	254	3	N	-0-					2
11	360	N	302	-0-	-58	-0-	16	1	285	3	N	1	1	1			2
							1	9									
*12	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-	1	1			1
*01	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					1

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		210	-0-	210	363	16	1	194	3	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	565	15	1	187	3	Y	-0-					-0-
10	764	N	199	-0-	-565	-0-	14	1	185	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	16	1	167	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	4	1	25	2	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	4	1	24	2	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	3	1	17	2	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	3	1	17	2	N	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	6	1	32	2	N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	4	1	21	2	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		246	-0-	246	494	18	1	228	3	Y	-0-					-0-
09	DLQ G-10		226	-0-	226	720	16	1	209	3	Y	1	1	1			-0-
							1	9									
10	961	N	241	-0-	-720	-0-	16	1	224	3	Y	1					1
							1	9									
11	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-	1	1			-0-
*12	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	13	1	198	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		109	-0-	109	238	6	1	103	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	260	1	1	21	3	Y	-0-					-0-
10	485	N	225	-0-	-260	-0-	11	1	214	3	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	15	1	292	3	Y	-0-					-0-
*12	324	N	324	-0-	-0-	-0-	17	1	307	3	Y	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	21	1	279	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

08	DLQ G-10		20	-0-	20	42	2	1	18	3	Y	-0-					-0-
09	DLQ G-10		20	-0-	20	62	2	1	18	3	Y	-0-					-0-
10	82	N	20	-0-	-62	-0-	2	1	18	3	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

08	DLQ G-10		315	-0-	315	651	26	1	287	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		284	-0-	284	935	20	1	262	3	Y	2	2	1			2
							2	9									
10	1231	N	296	-0-	-935	-0-	20	1	275	3	Y	1	1	1			2
							1	9									
11	282	N	282	-0-	-0-	-0-	18	1	262	3	Y	2	2	1			2
							2	9									
*12	272	N	272	-0-	-0-	-0-	18	1	254	3	Y	-0-	1	1			1
*01	244	N	244	-0-	-0-	-0-	27	1	216	3	Y	1	1	1			1
							1	9									

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
10	13	N	9	-0-	-4	-0-	1	1	8	3	N	-0-					-0-
11	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		242	-0-	242	500	21	1	221	2	Y	-0-					5
09	DLQ G-10		253	-0-	253	753	19	1	234	2	Y	-0-					5
10	1012	N	259	-0-	-753	-0-	22	1	236	2	Y	1	4	1			2
							1	9									
11	243	N	243	-0-	-0-	-0-	22	1	221	2	Y	-0-					2
*12	252	N	252	-0-	-0-	-0-	17	1	235	2	Y	-0-					2
*01	241	N	241	-0-	-0-	-0-	18	1	223	2	Y	-0-	1	1			1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		75	-0-	75	150	6	1	69	3	Y	-0-					-0-
09	DLQ G-10		72	-0-	72	222	6	1	66	3	Y	-0-					-0-
10	297	N	75	-0-	-222	-0-	6	1	69	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	750	-0-	-87	-0-	58	1	686	3	N	5	2	1			8
							6	9									
09	810	N	686	-0-	-124	-0-	49	1	1	2	N	5	6	1			7
							630	3	6	9							
10	775	N	627	-0-	-148	-0-	42	1	579	3	N	5	7	1			5
							6	9									
11	720	N	611	-0-	-109	-0-	41	1	567	3	N	3	4	1			4
							3	9									
*12	715	N	715	-0-	-0-	-0-	40	1	673	3	N	2	2	1			4
							2	9									
*01	783	N	783	-0-	-0-	-0-	44	1	736	3	N	3	5	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0-	-0-	77	1	660	3	N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	52	1	479	3	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	34	1	374	3	N	-0-					-0-
11	720	N	351	-0-	-369	-0-	26	1	325	3	N	-0-					-0-
*12	327	N	327	-0-	-0-	-0-	25	1	301	3	N	1					1
							1	9									
*01	303	N	303	-0-	-0-	-0-	31	1	272	3	N	-0-	1	1			-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		842	-0-	842	1568	83	1	759	3	Y	-0-					1
09	DLQ G-10		670	-0-	670	2238	58	1	612	3	Y	-0-					1
10	2200	N	-0-	-0-	-2200	38					Y	-0-	1	1			-0-
11	38	N	-0-	-0-	-38	-0-					Y	-0-					-0-
*12	669	N	669	-0-	-0-	-0-	59	1	609	3	Y	1					1
							1	9									
*01	677	N	677	-0-	-0-	-0-	61	1	616	3	Y	-0-	1	1			-0-

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		47	-0-	47	137	2	1	43	3	Y	2	4	1			3
							2	9									
09	DLQ G-10		96	-0-	96	233	4	1	83	3	Y	8	2	1			9
							9	9									
10	347	N	114	-0-	-233	-0-	5	1	91	3	Y	16	13	1	3	8	9
							18	9									
11	109	N	109	-0-	-0-	-0-	5	1	96	3	Y	7	7	1			9
							8	9									
*12	76	N	76	-0-	-0-	-0-	3	1	59	3	Y	13	11	1			11
							14	9									
*01	123	N	123	-0-	-0-	-0-	6	1	84	3	Y	30	25	1			16
							33	9									

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		127	-0-	127	290	8	1	119	3	Y	-0-					-0-
09	DLQ G-10		136	-0-	136	426	9	1	127	3	Y	-0-					-0-
10	733	N	307	-0-	-426	-0-	18	1	289	3	Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	14	1	251	3	Y	-0-					-0-
*12	247	N	247	-0-	-0-	-0-	13	1	234	3	Y	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		331	-0-	331	672	33	1	298	3	Y	-0-					12
09	DLQ G-10		307	-0-	307	979	28	1	279	3	Y	-0-					12
10	1287	N	308	-0-	-979	-0-	25	1	283	3	Y	-0-					12
11	296	N	296	-0-	-0-	-0-	27	1	269	3	Y	-0-					12
*12	294	N	294	-0-	-0-	-0-	27	1	267	3	Y	-0-					12
*01	288	N	288	-0-	-0-	-0-	25	1	263	3	Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1071	-0-	1071	2045	78	1	947	3	Y	42	36	1			45
							46	9									
09	DLQ G-10		1062	-0-	1062	3107	73	1	925	3	Y	58	23	1			80
							64	9									
10	2200	N	1139	-0-	-1061	2046	70	1	942	3	Y	115	94	1	20	8	81
							127	9									
11	3000	N	1099	-0-	-1901	145	72	1	921	3	Y	96	81	1			96
							106	9									
*12	1091	N	946	-0-	-145	-0-	64	1	835	3	Y	43	79	1			60
							47	9									
*01	833	N	833	-0-	-0-	-0-	73	1	760	3	Y	-0-	47	1			13

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

08	DLQ G-10		106	-0-	106	218	8	1	98	3	Y	-0-					-0-
09	DLQ G-10		102	-0-	102	320	7	1	95	3	Y	-0-					-0-
10	412	N	92	-0-	-320	-0-	6	1	86	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

08	DLQ G-10		410	-0-	410	823	31	1	379	3	Y	-0-					-0-
09	DLQ G-10		399	-0-	399	1222	29	1	370	3	Y	-0-					-0-
10	1616	N	394	-0-	-1222	-0-	27	1	367	3	Y	-0-					-0-
11	675	N	675	-0-	-0-	-0-	44	1	566	3	Y	59	18	1			41
							65	9									
*12	558	N	558	-0-	-0-	-0-	40	1	518	3	Y	-0-	27	1			14
*01	622	N	622	-0-	-0-	-0-	53	1	551	3	Y	16	14	1			16
							18	9									

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

08	DLQ G-10		386	-0-	386	756	25	1	361	3	Y	-0-					-0-
09	DLQ G-10		309	-0-	309	1065	20	1	289	3	Y	-0-					-0-
10	1351	N	286	-0-	-1065	-0-	16	1	270	3	Y	-0-					-0-
11	828	N	828	-0-	-0-	-0-	43	1	779	3	Y	5					5
							6	9									
*12	775	N	775	-0-	-0-	-0-	70	1	704	3	Y	1					6
							1	9									
*01	521	N	521	-0-	-0-	-0-	40	1	481	3	Y	-0-					6

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

08	310	N	304	-0-	-6	-0-	23	1	281	3	N	-0-	1	1			-0-
09	300	N	286	-0-	-14	-0-	19	1	267	3	N	-0-					-0-
10	310	N	291	-0-	-19	-0-	20	1	271	3	N	-0-					-0-
11	300	N	275	-0-	-25	-0-	18	1	257	3	N	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	29	1	255	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		259	-0-	259	517	17	1	242	3	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	769	16	1	236	3	Y	-0-					-0-
10	1021	N	252	-0-	-769	-0-	14	1	238	3	Y	-0-					-0-
11	251	N	251	-0-	-0-	-0-	13	1	238	3	Y	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	18	1	218	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

08	756	N	756	-0-	-0-	-0-	58	1	697	3	N	1	1	1			1
							1	9									
09	750	N	734	-0-	-16	-0-	49	1	685	3	N	-0-					1
10	775	N	753	-0-	-22	-0-	51	1	702	3	N	-0-					1
11	720	N	712	-0-	-8	-0-	47	1	665	3	N	-0-					1
*12	725	N	725	-0-	-0-	-0-	46	1	679	3	N	-0-					1
*01	769	N	769	-0-	-0-	-0-	79	1	690	3	N	-0-					1

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

08	DLQ G-10		441	-0-	441	889	37	1	403	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		419	-0-	419	1308	30	1	388	3	Y	1	1	1			2
							1	9									
10	1742	N	434	-0-	-1308	-0-	29	1	404	3	Y	1	1	1			2
							1	9									
11	407	N	407	-0-	-0-	-0-	26	1	379	3	Y	2	2	1			2
							2	9									
*12	403	N	403	-0-	-0-	-0-	26	1	376	3	Y	1	1	1			2
							1	9									
*01	419	N	419	-0-	-0-	-0-	47	1	372	3	Y	-0-	1	1			1

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

08	DLQ G-10		120	-0-	120	252	10	1	110	3	Y	-0-	1	1			-0-
09	DLQ G-10		126	-0-	126	378	9	1	117	3	Y	-0-					-0-
10	506	N	128	-0-	-378	-0-	9	1	119	3	Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

08	682	N	531	-0-	-151	-0-	41	1	489	3	N	1	1	1			1
							1	9									
09	689	N	689	-0-	-0-	-0-	46	1	643	3	N	-0-					1
10	703	N	703	-0-	-0-	-0-	48	1	655	3	N	-0-					1
11	609	N	609	-0-	-0-	-0-	40	1	569	3	N	-0-					1
*12	541	N	541	-0-	-0-	-0-	34	1	505	3	N	2					3
							2	9									
*01	642	N	642	-0-	-0-	-0-	66	1	576	3	N	-0-	1	1			2

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
09	6	N	5	-0-	-1	-0-	1	1	4	2	N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		612	-0-	612	1257	60	1	552	3	Y	-0-					-0-
09	DLQ G-10		586	-0-	586	1843	51	1	534	3	Y	1					1
							1	9									
10	2200	N	619	-0-	-1581	262	59	1	559	3	Y	1	1	1			1
							1	9									
11	859	N	597	-0-	-262	-0-	57	1	539	3	Y	1					2
							1	9									
*12	608	N	608	-0-	-0-	-0-	54	1	554	3	Y	-0-					2
*01	597	N	597	-0-	-0-	-0-	53	1	543	3	Y	1	3	1			-0-
							1	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11	-0-	11	27	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		8	-0-	8	35	1	1	7	3	Y	-0-					-0-
10	49	N	14	-0-	-35	-0-	1	1	13	3	Y	-0-					-0-
11	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	23	1	280	3	N	-0-					-0-
09	300	N	292	-0-	-8	-0-	19	1	273	3	N	-0-					-0-
10	310	N	298	-0-	-12	-0-	20	1	278	3	N	-0-					-0-
11	300	N	282	-0-	-18	-0-	19	1	263	3	N	-0-					-0-
*12	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	28	1	242	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

08		DLQ G-10	147	-0-	147	288	8	1	139	3	Y	-0-					-0-
09		DLQ G-10	140	-0-	140	428	7	1	133	3	Y	-0-					-0-
10	568	N	140	-0-	-428	-0-	7	1	133	3	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

08		DLQ G-10	24	-0-	24	59	1	1	23	3	Y	-0-					-0-
09		DLQ G-10	7	-0-	7	66	7	3			Y	-0-					-0-
10	83	N	17	-0-	-66	-0-	1	1	16	3	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

08		DLQ G-10	61	-0-	61	93	5	1	56	3	Y	-0-					-0-
09		DLQ G-10	70	-0-	70	163	6	1	64	3	Y	-0-					-0-
10	253	N	90	-0-	-163	-0-	5	1	85	3	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

08		DLQ G-10	26	-0-	26	42	2	1	24	3	Y	-0-					-0-
09		DLQ G-10	8	-0-	8	50	1	1	7	3	Y	-0-					-0-
10	79	N	29	-0-	-50	-0-	2	1	27	3	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1249	X	1249	-0-	-0-	-0-	47	1	1202	3	Y	-0-					-0-
*01	2195	X	2195	-0-	-0-	-0-	84	1	2111	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	73	-0-	-20	-0-	4	1	68	3	N	1					1
							1	9									
09	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					1
10	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-	1	1			-0-
11	71	N	71	-0-	-0-	-0-	5	1	65	3	N	1					1
							1	9									
*12	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					1
*01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		313	-0-	313	1109	18	1	295	2	Y	-0-					-0-
09	DLQ G-10		443	-0-	443	1552	25	1	418	2	Y	-0-					-0-
10	2037	N	485	-0-	-1552	-0-	24	1	461	2	Y	-0-					-0-
11	575	N	575	-0-	-0-	-0-	27	1	548	2	Y	-0-					-0-
*12	614	N	614	-0-	-0-	-0-	66	1	548	2	Y	-0-					-0-
*01	586	N	586	-0-	-0-	-0-	30	1	556	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0-	-0-	167	1	1051	2	N	-0-					10
09	1200	N	872	-0-	-328	-0-	134	1	738	2	N	-0-					10
10	1240	N	1166	-0-	-74	-0-	176	1	990	2	N	-0-					10
11	1170	N	1139	-0-	-31	-0-	170	1	969	2	N	-0-					10
*12	1065	N	1065	-0-	-0-	-0-	178	1	887	2	N	-0-					10
*01	681	N	681	-0-	-0-	-0-	114	1	567	2	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	13	1	230	3	N	1					2
							1	9									
09	240	N	233	-0-	-7	-0-	13	1	219	3	N	1					3
							1	9									
10	248	N	233	-0-	-15	-0-	15	1	216	3	N	2	4	1			1
							2	9									
11	240	N	226	-0-	-14	-0-	15	1	210	3	N	1					2
							1	9									
*12	229	N	229	-0-	-0-	-0-	16	1	212	3	N	1					3
							1	9									
*01	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					3

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		30	-0-	30	153	2	1	28	3	Y	-0-					-0-
09	DLQ G-10		225	-0-	225	378	16	1	209	3	Y	-0-					-0-
10	392	N	14	-0-	-378	-0-	1	1	13	3	Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	21	1	267	3	Y	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	10	1	125	3	Y	1					1
							1	9									
*01	218	N	218	-0-	-0-	-0-	19	1	198	3	Y	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		203	-0-	203	413	15	1	188	3	Y	-0-					-0-
09	DLQ G-10		200	-0-	200	613	15	1	185	3	Y	-0-					-0-
10	809	N	196	-0-	-613	-0-	13	1	183	3	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	14	1	180	3	Y	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	18	1	190	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		439	-0-	439	887	46	1	393	3	Y	-0-					-0-
09	DLQ G-10		422	-0-	422	1309	46	1	376	3	Y	-0-					-0-
10	1761	N	452	-0-	-1309	-0-	50	1	402	3	Y	-0-					-0-
11	418	N	418	-0-	-0-	-0-	45	1	373	3	Y	-0-					-0-
*12	409	N	409	-0-	-0-	-0-	48	1	361	3	Y	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	49	1	375	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		317	-0-	317	678	24	1	293	3	Y	-0-					-0-
09	DLQ G-10		277	-0-	277	955	20	1	257	3	Y	-0-					-0-
10	1179	N	224	-0-	-955	-0-	15	1	209	3	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	22	1	286	3	Y	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	21	1	278	3	Y	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	26	1	274	3	Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		52	-0-	52	106	3	1	49	3	Y	-0-					-0-
09	DLQ G-10		53	-0-	53	159	3	1	50	3	Y	-0-					-0-
10	220	N	61	-0-	-159	-0-	3	1	58	3	Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	60 2	1 9	464	3	N	2	1	1			4
09	514	N	514	-0-	-0-	-0-	48	1	466	3	N	-0-	1	1			3
10	527	N	515	-0-	-12	-0-	58 3	1 9	454	3	N	3	3	1			3
11	510	N	489	-0-	-21	-0-	44 1	1 9	444	3	N	1	1	1			3
*12	501	N	501	-0-	-0-	-0-	45 1	1 9	455	3	N	1	2	1			2
*01	497	N	497	-0-	-0-	-0-	39	1	458	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	41	1	489	3	N	-0-					1
09	513	N	513	-0-	-0-	-0-	34	1	479	3	N	-0-					1
10	529	N	529	-0-	-0-	-0-	36	1	493	3	N	-0-	1	1			-0-
11	510	N	506	-0-	-4	-0-	33	1	473	3	N	-0-					-0-
*12	506	N	506	-0-	-0-	-0-	32	1	474	3	N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	52	1	449	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

08	324	N	324	-0-	-0-	-0-	25	1	299	3	N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	21	1	288	3	N	-0-					-0-
10	341	N	307	-0-	-34	-0-	21	1	286	3	N	-0-					-0-
11	300	N	249	-0-	-51	-0-	16	1	233	3	N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	26	1	225	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

08	186	N	185	-0-	-1	-0-	14	1	171	3	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-					-0-
11	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-					-0-
*12	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

08	465	N	448	-0-	-17	-0-	34	1	413	3	N	1	1	1			1
							1	9									
09	419	N	419	-0-	-0-	-0-	28	1	391	3	N	-0-					1
10	465	N	436	-0-	-29	-0-	30	1	406	3	N	-0-					1
11	426	N	426	-0-	-0-	-0-	28	1	397	3	N	1	1	1			1
							1	9									
*12	435	N	435	-0-	-0-	-0-	27	1	407	3	N	1					2
							1	9									
*01	476	N	476	-0-	-0-	-0-	49	1	424	3	N	3					5
							3	9									

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

08	505	N	505	-0-	-0-	-0-	39	1	465	3	N	1	1	1			1
							1	9									
09	480	N	478	-0-	-2	-0-	32	1	446	3	N	-0-					1
10	496	N	485	-0-	-11	-0-	33	1	452	3	N	-0-					1
11	480	N	472	-0-	-8	-0-	31	1	441	3	N	-0-					1
*12	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-	1	1			-0-
*01	478	N	478	-0-	-0-	-0-	49	1	429	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		178	-0-	178	364	15	1	162	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		201	-0-	201	565	15	1	186	3	Y	-0-					1
10	741	N	176	-0-	-565	-0-	12	1	164	3	Y	-0-					1
11	190	N	190	-0-	-0-	-0-	12	1	177	3	Y	1	1	1			1
							1	9									
*12	170	N	170	-0-	-0-	-0-	11	1	159	3	Y	-0-					1
*01	179	N	179	-0-	-0-	-0-	20	1	159	3	Y	-0-	1	1			-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

08	573	N	573	-0-	-0-	-0-	44	1	528	3	N	1	1	1			1
							1	9									
09	558	N	558	-0-	-0-	-0-	37	1	521	3	N	-0-					1
10	640	N	640	-0-	-0-	-0-	44	1	596	3	N	-0-					1
11	672	N	672	-0-	-0-	-0-	44	1	628	3	N	-0-	1	1			-0-
*12	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					-0-
*01	506	N	506	-0-	-0-	-0-	52	1	454	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

08	620	N	610	-0-	-10	-0-	47	1	562	3	N	1	1	1			1
							1	9									
09	600	N	588	-0-	-12	-0-	39	1	549	3	N	-0-					1
10	620	N	608	-0-	-12	-0-	42	1	566	3	N	-0-					1
11	600	N	578	-0-	-22	-0-	38	1	540	3	N	-0-					1
*12	626	N	626	-0-	-0-	-0-	39	1	587	3	N	-0-					1
*01	680	N	680	-0-	-0-	-0-	70	1	610	3	N	-0-					1

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

08	589	N	589	-0-	-0-	-0-	45	1	543	3	N	1	1	1			1
							1	9									
09	600	N	566	-0-	-34	-0-	38	1	528	3	N	-0-					1
10	589	N	585	-0-	-4	-0-	40	1	545	3	N	-0-					1
11	570	N	562	-0-	-8	-0-	37	1	525	3	N	-0-					1
*12	574	N	574	-0-	-0-	-0-	36	1	538	3	N	-0-					1
*01	599	N	599	-0-	-0-	-0-	62	1	537	3	N	-0-					1

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

08	DLQ G-10		210	-0-	210	422	18	1	192	3	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	624	18	1	184	3	Y	-0-					-0-
10	831	N	207	-0-	-624	-0-	11	1	196	3	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	11	1	185	3	Y	-0-					-0-
*12	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		61	-0-	61	289	27	1	34	3	Y	-0-					-0-
09	DLQ G-10		60	-0-	60	349	5	1	55	3	Y	-0-					-0-
10	405	N	56	-0-	-349	-0-	3	1	53	3	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	40	1	126	3	Y	99	99	8			-0-
							109	9									
*01	269	N	269	-0-	-0-	-0-	86	1	183	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		15	-0-	15	44	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		16	-0-	16	60	1	1	15	3	Y	-0-					-0-
10	184	N	124	-0-	-60	-0-	6	1	118	3	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		161	-0-	161	323	19	1	142	3	Y	-0-					-0-
09	DLQ G-10		156	-0-	156	479	15	1	141	3	Y	-0-					-0-
10	634	N	155	-0-	-479	-0-	13	1	142	3	Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	10	1	134	3	Y	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	365	-0-	-38	-0-	28	1	337	3	N	-0-					-0-
09	390	N	356	-0-	-34	-0-	24	1	332	3	N	-0-					-0-
10	372	N	355	-0-	-17	-0-	24	1	331	3	N	-0-					-0-
11	360	N	332	-0-	-28	-0-	22	1	310	3	N	-0-					-0-
*12	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	36	1	309	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		209	-0-	209	396	18	1	190	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		260	-0-	260	656	19	1	240	3	Y	1	1	1			1
							1	9									
10	851	N	195	-0-	-656	-0-	13	1	181	3	Y	1	1	1			1
							1	9									
11	217	N	217	-0-	-0-	-0-	14	1	201	3	Y	2	2	1			1
							2	9									
*12	241	N	241	-0-	-0-	-0-	16	1	224	3	Y	1	1	1			1
							1	9									
*01	130	N	130	-0-	-0-	-0-	14	1	115	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	245	-0-	-65	-0-	19	1	224	3	N	2	1	1			3
							2	9									
09	270	N	231	-0-	-39	-0-	16	1	214	3	N	1	2	1			2
							1	9									
10	259	N	259	-0-	-0-	-0-	17	1	240	3	N	2	2	1			2
							2	9									
11	260	N	260	-0-	-0-	-0-	17	1	241	3	N	2	2	1			2
							2	9									
*12	325	N	325	-0-	-0-	-0-	18	1	306	3	N	1	1	1			2
							1	9									
*01	331	N	331	-0-	-0-	-0-	19	1	311	3	N	1	2	1			1
							1	9									

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		243	-0-	243	534	21	1	222	3	Y	-0-					-0-
09	DLQ G-10		375	-0-	375	909	33	1	342	3	Y	-0-					-0-
10	1262	N	353	-0-	-909	-0-	19	1	334	3	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	12	1	215	3	Y	-0-					-0-
*12	217	N	217	-0-	-0-	-0-	7	1	148	3	Y	56	56	8			-0-
							62	9									
*01	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		200	-0-	200	392	17	1	182	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		190	-0-	190	582	14	1	176	3	Y	-0-					1
10	781	N	199	-0-	-582	-0-	13	1	185	3	Y	1	1	1			1
							1	9									
11	210	N	210	-0-	-0-	-0-	13	1	196	3	Y	1	1	1			1
							1	9									
*12	199	N	199	-0-	-0-	-0-	13	1	186	3	Y	-0-					1
*01	183	N	183	-0-	-0-	-0-	20	1	163	3	Y	-0-					1

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	6	1	69	3	N	1					1
							1	9									
09	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					1
10	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-	1	1			-0-
11	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					2
09	90	N	62	-0-	-28	-0-	7	1	55	3	N	-0-					2
10	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					2
11	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-	1	1			1
*12	71	N	71	-0-	-0-	-0-	7	1	63	3	N	1					2
							1	9									
*01	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		549	-0-	549	1084	48	1	501	3	Y	-0-					-0-
09	DLQ G-10		519	-0-	519	1603	46	1	473	3	Y	-0-					-0-
10	2124	N	521	-0-	-1603	-0-	28	1	493	3	Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	26	1	455	3	Y	-0-					-0-
*12	465	N	465	-0-	-0-	-0-	20	1	445	3	Y	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	26	1	383	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		122	-0-	122	245	9	1	113	3	Y	-0-					-0-
09	DLQ G-10		118	-0-	118	363	8	1	109	3	Y	1	1	1			-0-
							1	9									
10	481	N	118	-0-	-363	-0-	8	1	110	3	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-
*12	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	23	1	269	3	N	2	1	1			3
							2	9									
09	278	N	278	-0-	-0-	-0-	20	1	256	3	N	2	2	1			3
							2	9									
10	283	N	283	-0-	-0-	-0-	19	1	262	3	N	2	3	1			2
							2	9									
11	366	N	366	-0-	-0-	-0-	25	1	339	3	N	2	2	1			2
							2	9									
*12	531	N	531	-0-	-0-	-0-	30	1	500	3	N	1	1	1			2
							1	9									
*01	432	N	432	-0-	-0-	-0-	24	1	406	3	N	2	3	1			1
							2	9									

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	177	N	177	-0-	-0-	-0-	18	1	159	3	N	-0-					1
11	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*01	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1	1	1			1

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		230	-0-	230	472	17	1	213	3	Y	-0-					-0-
09	DLQ G-10		223	-0-	223	695	16	1	207	3	Y	-0-					-0-
10	916	N	221	-0-	-695	-0-	15	1	206	3	Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-
*12	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	18	1	185	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		26	-0-	26	52	2	1	24	3	Y	-0-					1
09	DLQ G-10		24	-0-	24	76	2	1	22	3	Y	-0-	1	1			-0-
10	103	N	27	-0-	-76	-0-	2	1	24	3	Y	1					1
							1	9									
11	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-	1	1			-0-
*12	172	N	172	-0-	-0-	-0-	146	1	26	3	Y	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		602	-0-	602	1052	46	1	556	3	Y	-0-					-0-
09	DLQ G-10		583	-0-	583	1635	42	1	541	3	Y	-0-					-0-
10	2187	N	552	-0-	-1635	-0-	38	1	514	3	Y	-0-					-0-
11	417	N	417	-0-	-0-	-0-	30	1	387	3	Y	-0-					-0-
*12	378	N	378	-0-	-0-	-0-	27	1	351	3	Y	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	29	1	302	3	Y	-0-					-0-

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		262	-0-	262	542	19	1	243	3	Y	-0-					1
09	DLQ G-10		239	-0-	239	781	17	1	222	3	Y	-0-	1	1			-0-
10	960	N	179	-0-	-781	-0-	12	1	166	3	Y	1					1
							1	9									
11	194	N	194	-0-	-0-	-0-	12	1	180	3	Y	2	3	1			-0-
							2	9									
*12	192	N	192	-0-	-0-	-0-	12	1	179	3	Y	1					1
							1	9									
*01	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					1

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		84	-0-	84	169	7	1	77	3	Y	-0-					-0-
09	DLQ G-10		64	-0-	64	233	6	1	58	3	Y	-0-					-0-
10	322	N	89	-0-	-233	-0-	5	1	84	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

08	1209	N	1200	-0-	-9	-0-	72	1	1124	3	N	4	3	1			6
							4	9									
09	1170	N	1165	-0-	-5	-0-	66	1	1097	3	N	2	3	1			5
							2	9									
10	1178	N	1087	-0-	-91	-0-	62	1	1023	3	N	2					7
							2	9									
11	1170	N	1071	-0-	-99	-0-	57	1	1013	3	N	1	3	1			5
							1	9									
*12	1078	N	1078	-0-	-0-	-0-	50	1	1027	3	N	1	2	1			4
							1	9									
*01	1173	N	1173	-0-	-0-	-0-	55	1	1117	3	N	1	2	1			3
							1	9									

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

08	13	N	13	-0-	-0-	-0-	11	1	2	3	N	-0-					-0-
09	11	N	7	-0-	-4	-0-	6	1	1	3	N	-0-					-0-
10	14	N	10	-0-	-4	-0-	8	1	2	3	N	-0-					-0-
11	13	N	6	-0-	-7	-0-	5	1	1	3	N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

08	651	N	631	-0-	-20	-0-	55	1	576	3	Y	-0-					-0-
09	660	N	543	-0-	-117	-0-	48	1	495	3	Y	-0-					-0-
10	620	N	531	-0-	-89	-0-	29	1	502	3	Y	-0-					-0-
11	600	N	482	-0-	-118	-0-	26	1	456	3	Y	-0-					-0-
*12	480	N	480	-0-	-0-	-0-	21	1	459	3	Y	-0-					-0-
*01	833	N	833	-0-	-0-	-0-	52	1	781	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

08	739	N	739	-0-	-0-	-0-	44	1	692	3	N	3	2	1			4
							3	9									
09	705	N	705	-0-	-0-	-0-	40	1	664	3	N	1	2	1			3
							1	9									
10	714	N	714	-0-	-0-	-0-	40	1	672	3	N	2					5
							2	9									
11	720	N	587	-0-	-133	-0-	31	1	555	3	N	1	2	1			4
							1	9									
*12	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-	1	1			3
*01	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-	1	1			2

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

08	DLQ G-10		325	-0-	325	641	17	1	308	3	Y	-0-					-0-
09	DLQ G-10		325	-0-	325	966	16	1	309	3	Y	-0-					-0-
10	1304	N	338	-0-	-966	-0-	17	1	321	3	Y	-0-					-0-
11	345	N	345	-0-	-0-	-0-	17	1	328	3	Y	-0-					-0-
*12	360	N	360	-0-	-0-	-0-	19	1	341	3	Y	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	26	1	352	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0-	-0-	83	1	702	3	N	2					8
							2	9									
09	673	N	673	-0-	-0-	-0-	71	1	602	3	N	-0-					8
10	759	N	759	-0-	-0-	-0-	77	1	680	3	N	2					10
							2	9									
11	797	N	797	-0-	-0-	-0-	78	1	718	3	N	1	4	1			7
							1	9									
*12	694	N	694	-0-	-0-	-0-	70	1	620	3	N	4					11
							4	9									
*01	1017	N	1017	-0-	-0-	-0-	92	1	925	3	N	-0-	4	1			7

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	25	1	217	3	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	23	1	213	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	20	1	218	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	17	1	210	3	N	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	18	1	214	3	N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	23	1	206	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	57	1	492	3	N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	53	1	496	3	N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	44	1	482	3	N	-0-					-0-
11	540	N	497	-0-	-43	-0-	36	1	461	3	N	-0-					-0-
*12	507	N	507	-0-	-0-	-0-	39	1	468	3	N	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	51	1	445	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	17	1	104	2	N	-0-					1
09	120	N	103	-0-	-17	-0-	16	1	87	2	N	-0-					1
10	124	N	115	-0-	-9	-0-	17	1	98	2	N	-0-					1
11	120	N	99	-0-	-21	-0-	15	1	84	2	N	-0-					1
*12	70	N	70	-0-	-0-	-0-	12	1	58	2	N	-0-					1
*01	86	N	86	-0-	-0-	-0-	14	1	72	2	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		401	-0-	401	727	47	1	354	3	Y	-0-					-0-
09	DLQ G-10		396	-0-	396	1123	39	1	357	3	Y	-0-					-0-
10	1531	N	408	-0-	-1123	-0-	34	1	374	3	Y	-0-					-0-
11	386	N	386	-0-	-0-	-0-	29	1	357	3	Y	-0-					-0-
*12	397	N	397	-0-	-0-	-0-	28	1	367	3	Y	2					2
							2	9									
*01	371	N	371	-0-	-0-	-0-	34	1	337	3	Y	-0-					2

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		504	-0-	504	901	60	1	444	3	Y	-0-					-0-
09	DLQ G-10		496	-0-	496	1397	48	1	448	3	Y	-0-					-0-
10	1919	N	522	-0-	-1397	-0-	44	1	478	3	Y	-0-					-0-
11	497	N	497	-0-	-0-	-0-	37	1	460	3	Y	-0-					-0-
*12	521	N	521	-0-	-0-	-0-	37	1	476	3	Y	7					7
							8	9									
*01	493	N	493	-0-	-0-	-0-	45	1	448	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2728	-0-	-0-	-0-	472	1	2256	3	N	-0-					-0-
09	2520	N	2414	-0-	-106	-0-	387	1	2027	3	N	-0-					-0-
10	2635	N	2476	-0-	-159	-0-	361	1	2115	3	N	-0-					-0-
11	2640	N	2386	-0-	-254	-0-	460	1	1926	3	N	-0-					-0-
*12	2407	N	2407	-0-	-0-	-0-	520	1	1887	3	N	-0-					-0-
*01	2304	N	2304	-0-	-0-	-0-	281	1	2023	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	60	-0-	-64	-0-	10	1	50	3	N	-0-					-0-
09	90	N	27	-0-	-63	-0-	4	1	23	3	N	-0-					-0-
10	62	N	37	-0-	-25	-0-	5	1	32	3	N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	17	1	70	3	N	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	9	1	32	3	N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	23	1	163	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	15	1	226	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		415	-0-	415	833	415	3			Y	-0-					1
09	DLQ G-10		404	-0-	404	1237	404	3			Y	-0-					1
10	1639	N	402	-0-	-1237	-0-	401	3	1	9	Y	1					2
11	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					2
*12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					2
*01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					2

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	549	-0-	-9	-0-	42	1	504	3	N	3	1	1			5
							3	9									
09	561	N	561	-0-	-0-	-0-	40	1	517	3	N	4	4	1			5
							4	9									
10	573	N	573	-0-	-0-	-0-	38	1	529	3	N	5	6	1			4
							6	9									
11	551	N	551	-0-	-0-	-0-	37	1	511	3	N	3	4	1			3
							3	9									
*12	566	N	566	-0-	-0-	-0-	32	1	532	3	N	2	2	1			3
							2	9									
*01	566	N	566	-0-	-0-	-0-	32	1	531	3	N	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

08	279	N	274	-0-	-5	-0-	29	1	245	3	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	25	1	234	3	N	-0-					-0-
10	279	N	263	-0-	-16	-0-	22	1	241	3	N	-0-					-0-
11	270	N	246	-0-	-24	-0-	18	1	228	3	N	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	25	1	220	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

08	186	N	175	-0-	-11	-0-	18	1	157	3	N	-0-					-0-
09	180	N	169	-0-	-11	-0-	16	1	153	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	14	1	156	3	N	-0-					-0-
11	180	N	164	-0-	-16	-0-	12	1	152	3	N	-0-					-0-
*12	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

08	317	N	317	-0-	-0-	-0-	24	1	292	3	N	1	1	1			1
							1	9									
09	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					1
10	310	N	302	-0-	-8	-0-	21	1	281	3	N	-0-					1
11	300	N	297	-0-	-3	-0-	20	1	277	3	N	-0-					1
*12	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					1
*01	326	N	326	-0-	-0-	-0-	34	1	292	3	N	-0-					1

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

08	246	N	246	-0-	-0-	-0-	26	1	219	3	N	1					3
							1	9									
09	240	N	208	-0-	-32	-0-	22	1	186	3	N	-0-					3
10	248	N	232	-0-	-16	-0-	24	1	207	3	N	1					4
							1	9									
11	240	N	238	-0-	-2	-0-	23	1	215	3	N	-0-	2	1			2
*12	233	N	233	-0-	-0-	-0-	23	1	208	3	N	2					4
							2	9									
*01	625	N	625	-0-	-0-	-0-	56	1	568	3	N	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAYER, EDWIN S. JR. "R"				WELL #: 2	RRCID -> 167224	COMPL. DATE 12/07/1997					TOTAL DEPTH 8424		PERF. 6932 - 7150			
08	155	N	140	-0-	-15	-0-	11 1 1 9		129	3	N	-0-					1
09	150	N	133	-0-	-17	-0-	9 1 1 9		123	3	N	1	1	1			1
10	155	N	137	-0-	-18	-0-	9 1 1 9		127	3	N	1	1	1			1
11	150	N	144	-0-	-6	-0-	10 1 1 9		133	3	N	1	1	1			1
*12	126	N	126	-0-	-0-	-0-	7 1		119	3	N	-0-					1
*01	119	N	119	-0-	-0-	-0-	7 1		112	3	N	-0-	1	1			-0-
	GENINI				WELL #: 3109	RRCID -> 167322	COMPL. DATE 12/07/1997					TOTAL DEPTH 6010		PERF. 5598 - 5654			
08	DLQ G-10		489	-0-	489	976	41 1 1 9		447	3	Y	1	2	1			2
09	DLQ G-10		456	-0-	456	1432	33 1 1 9		422	3	Y	1	1	1			2
10	1904	N	472	-0-	-1432	-0-	32 1 1 9		439	3	Y	1	1	1			2
11	449	N	449	-0-	-0-	-0-	28 1 2 9		419	3	Y	2	2	1			2
*12	440	N	440	-0-	-0-	-0-	28 1 1 9		411	3	Y	1	1	1			2
*01	480	N	480	-0-	-0-	-0-	53 1		427	3	Y	-0-	1	1			1
	GENINI				WELL #: 3910	RRCID -> 167323	COMPL. DATE 12/27/1997					TOTAL DEPTH 5900		PERF. 5394 - 5601			
08	DLQ G-10		491	-0-	491	989	41 1 2 9		448	3	Y	2	3	1			2
09	DLQ G-10		496	-0-	496	1485	36 1 1 9		459	3	Y	1	1	1			2
10	2134	N	649	-0-	-1485	-0-	44 1 1 9		604	3	Y	1	1	1			2
11	541	N	541	-0-	-0-	-0-	34 1 3 9		504	3	Y	3	3	1			2
*12	558	N	558	-0-	-0-	-0-	36 1 1 9		521	3	Y	1	1	1			2
*01	639	N	639	-0-	-0-	-0-	71 1		568	3	Y	-0-	1	1			1
	GENINI				WELL #: 3911	RRCID -> 167324	COMPL. DATE 12/24/1997					TOTAL DEPTH 6050		PERF. 5674 - 5512			
08	DLQ G-10		258	-0-	258	517	22 1 1 9		235	3	Y	1	1	1			1
09	DLQ G-10		250	-0-	250	767	18 1		232	3	Y	-0-					1
10	1032	N	265	-0-	-767	-0-	18 1		247	3	Y	-0-					1
11	261	N	261	-0-	-0-	-0-	17 1 1 9		243	3	Y	1	1	1			1
*12	268	N	268	-0-	-0-	-0-	17 1		251	3	Y	-0-					1
*01	279	N	279	-0-	-0-	-0-	31 1		248	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		83	-0-	83	170	83	3			Y	-0-					-0-
09	DLQ G-10		82	-0-	82	252	82	3			Y	-0-					-0-
10	319	N	67	-0-	-252	-0-	67	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	10	1	85	3	N	1					2
							1	9									
09	90	N	82	-0-	-8	-0-	9	1	73	3	N	-0-					2
10	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					2
11	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-	1	1			1
*12	92	N	92	-0-	-0-	-0-	9	1	82	3	N	1					2
							1	9									
*01	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-	1	1			1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		239	-0-	239	488	21	1	218	3	Y	-0-					-0-
09	DLQ G-10		262	-0-	262	750	23	1	239	3	Y	-0-					-0-
10	1003	N	253	-0-	-750	-0-	14	1	239	3	Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	13	1	229	3	Y	-0-					-0-
*12	241	N	241	-0-	-0-	-0-	11	1	230	3	Y	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	15	1	222	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		268	-0-	268	542	20	1	248	3	Y	-0-					-0-
09	DLQ G-10		262	-0-	262	804	19	1	243	3	Y	-0-					-0-
10	1071	N	267	-0-	-804	-0-	18	1	249	3	Y	-0-					-0-
11	281	N	281	-0-	-0-	-0-	20	1	261	3	Y	-0-					-0-
*12	294	N	294	-0-	-0-	-0-	21	1	272	3	Y	1					1
							1	9									
*01	302	N	302	-0-	-0-	-0-	26	1	276	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		118	-0-	118	241	14	1	104	3	Y	-0-					2
09	DLQ G-10		117	-0-	117	358	11	1	106	3	Y	-0-					2
10	490	N	132	-0-	-358	-0-	10	1	107	3	Y	14					16
							15	9									
11	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					16
*12	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					16
*01	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					16

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		225	-0-	225	441	20	1	205	3	Y	-0-					-0-
09	DLQ G-10		219	-0-	219	660	19	1	200	3	Y	-0-					-0-
10	890	N	230	-0-	-660	-0-	12	1	218	3	Y	-0-					-0-
11	225	N	225	-0-	-0-	-0-	12	1	213	3	Y	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	10	1	222	3	Y	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	11	1	96	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
*12	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		119	-0-	119	196	10	1	109	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	351	14	1	141	3	Y	-0-					-0-
10	511	N	160	-0-	-351	-0-	9	1	151	3	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	8	1	142	3	Y	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	7	1	143	3	Y	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		331	-0-	331	619	24	1	307	3	Y	-0-					1
09	DLQ G-10		325	-0-	325	944	23	1	302	3	Y	-0-	1	1			-0-
10	1252	N	308	-0-	-944	-0-	21	1	286	3	Y	1					1
							1	9									
11	384	N	384	-0-	-0-	-0-	24	1	360	3	Y	-0-	1	1			-0-
*12	404	N	404	-0-	-0-	-0-	24	1	373	3	Y	6					6
							7	9									
*01	431	N	431	-0-	-0-	-0-	26	1	394	3	Y	10					16
							11	9									

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		16	-0-	16	38	2	1	14	3	Y	-0-					-0-
09	DLQ G-10		10	-0-	10	48	1	1	9	3	Y	-0-					-0-
10	55	N	7	-0-	-48	-0-	1	1	6	3	Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	168	-0-	-80	-0-	18	1	149	3	N	1					4
							1	9									
09	488	N	488	-0-	-0-	-0-	52	1	436	3	N	-0-					4
10	706	N	706	-0-	-0-	-0-	72	1	633	3	N	1					5
							1	9									
11	725	N	725	-0-	-0-	-0-	71	1	653	3	N	1	2	1			4
							1	9									
*12	691	N	691	-0-	-0-	-0-	69	1	618	3	N	4					8
							4	9									
*01	547	N	547	-0-	-0-	-0-	49	1	498	3	N	-0-	3	1			5

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		585	-0-	585	1181	30	1	555	3	Y	-0-					-0-
09	DLQ G-10		572	-0-	572	1753	28	1	544	3	Y	-0-					-0-
10	2200	N	567	-0-	-1633	120	29	1	538	3	Y	-0-					-0-
11	662	N	542	-0-	-120	-0-	26	1	516	3	Y	-0-					-0-
*12	524	N	524	-0-	-0-	-0-	27	1	497	3	Y	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	40	1	537	3	Y	-0-					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		171	-0-	171	348	13	1	158	3	Y	-0-					-0-
09	DLQ G-10		161	-0-	161	509	12	1	149	3	Y	-0-					-0-
10	682	N	173	-0-	-509	-0-	12	1	161	3	Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-					-0-
*12	290	N	290	-0-	-0-	-0-	21	1	269	3	Y	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	21	1	217	3	Y	-0-					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		626	-0-	626	1243	32	1	594	3	Y	-0-					-0-
09	DLQ G-10		614	-0-	614	1857	30	1	584	3	Y	-0-					-0-
10	2200	N	607	-0-	-1593	264	31	1	576	3	Y	-0-					-0-
11	849	N	585	-0-	-264	-0-	28	1	557	3	Y	-0-					-0-
*12	582	N	582	-0-	-0-	-0-	30	1	552	3	Y	-0-					-0-
*01	601	N	601	-0-	-0-	-0-	41	1	560	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					1
09	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-					1
10	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					1
11	60	N	40	-0-	-20	-0-	4	1	36	3	N	-0-					1
*12	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					1
*01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

08	124	N	76	-0-	-48	-0-	8	1	68	3	N	-0-					-0-
09	120	N	74	-0-	-46	-0-	7	1	67	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

08	1781	N	1781	-0-	-0-	-0-	308	1	1473	3	N	-0-					-0-
09	1830	N	1640	-0-	-190	-0-	263	1	1377	3	N	-0-					-0-
10	1736	N	905	-0-	-831	-0-	132	1	773	3	N	-0-					-0-
11	1710	N	2	-0-	-1708	-0-	2	3			N	-0-					-0-
*12	92	N	92	-0-	-0-	-0-	20	1	72	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

08	676	N	676	-0-	-0-	-0-	117	1	559	3	N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	82	1	432	3	N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	74	1	436	3	N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	85	1	357	3	N	-0-					-0-
*12	476	N	476	-0-	-0-	-0-	103	1	373	3	N	-0-					-0-
*01	484	N	484	-0-	-0-	-0-	59	1	425	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

08	DLQ G-10		64	-0-	64	132	64	3			Y	-0-					-0-
09	DLQ G-10		63	-0-	63	195	63	3			Y	-0-					-0-
10	285	N	90	-0-	-195	-0-	90	3			Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

08	DLQ G-10		457	-0-	457	939	457	3			Y	-0-					-0-
09	DLQ G-10		426	-0-	426	1365	426	3			Y	-0-					-0-
10	1836	N	471	-0-	-1365	-0-	471	3			Y	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
*12	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
*01	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		427	-0-	427	854	37	1	390	3	Y	-0-					-0-
09	DLQ G-10		445	-0-	445	1299	39	1	406	3	Y	-0-					-0-
10	1787	N	488	-0-	-1299	-0-	26	1	462	3	Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	26	1	453	3	Y	-0-					-0-
*12	488	N	488	-0-	-0-	-0-	21	1	467	3	Y	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	27	1	404	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		439	-0-	439	647	38	1	401	3	Y	-0-					-0-
09	DLQ G-10		442	-0-	442	1089	39	1	403	3	Y	-0-					-0-
10	1599	N	510	-0-	-1089	-0-	28	1	482	3	Y	-0-					-0-
11	529	N	529	-0-	-0-	-0-	28	1	501	3	Y	-0-					-0-
*12	705	N	705	-0-	-0-	-0-	31	1	674	3	Y	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	27	1	398	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		640	-0-	640	1255	56	1	584	3	Y	-0-					-0-
09	DLQ G-10		630	-0-	630	1885	56	1	574	3	Y	-0-					-0-
10	2200	N	472	-0-	-1728	157	26	1	446	3	Y	-0-					-0-
11	491	N	334	-0-	-157	-0-	18	1	316	3	Y	-0-					-0-
*12	580	N	580	-0-	-0-	-0-	25	1	555	3	Y	-0-					-0-
*01	597	N	597	-0-	-0-	-0-	37	1	560	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	452	-0-	-137	-0-	48	1	403	3	N	1					8
							1	9									
09	390	N	372	-0-	-18	-0-	39	1	333	3	N	-0-					8
10	414	N	414	-0-	-0-	-0-	42	1	371	3	N	1					9
							1	9									
11	463	N	463	-0-	-0-	-0-	45	1	418	3	N	-0-	3	1			6
*12	476	N	476	-0-	-0-	-0-	48	1	425	3	N	3					9
							3	9									
*01	417	N	417	-0-	-0-	-0-	38	1	379	3	N	-0-	3	1			6

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	803	-0-	-189	-0-	85	1	716	3	N	2					10
							2	9									
09	900	N	885	-0-	-15	-0-	94	1	791	3	N	-0-					10
10	1207	N	1207	-0-	-0-	-0-	123	1	1083	3	N	1					11
							1	9									
11	1052	N	1052	-0-	-0-	-0-	103	1	948	3	N	1	4	1			8
							1	9									
*12	1008	N	1008	-0-	-0-	-0-	101	1	904	3	N	3					11
							3	9									
*01	1019	N	1019	-0-	-0-	-0-	92	1	927	3	N	-0-	4	1			7

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	31	1	273	3	N	1					1
							1	9									
11	248	N	248	-0-	-0-	-0-	24	1	223	3	N	1	1	1			1
							1	9									
*12	208	N	208	-0-	-0-	-0-	21	1	186	3	N	1					2
							1	9									
*01	218	N	218	-0-	-0-	-0-	20	1	197	3	N	1	1	1			2
							1	9									

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	298	-0-	-105	-0-	31	1	265	3	N	2					6
							2	9									
09	270	N	261	-0-	-9	-0-	28	1	233	3	N	-0-					6
10	310	N	267	-0-	-43	-0-	27	1	240	3	N	-0-					6
11	300	N	265	-0-	-35	-0-	26	1	239	3	N	-0-	2	1			4
*12	176	N	176	-0-	-0-	-0-	18	1	157	3	N	1					5
							1	9									
*01	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-	2	1			3

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	46	1	395	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	40	1	374	3	N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	34	1	378	3	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	28	1	353	3	N	-0-					-0-
*12	385	N	385	-0-	-0-	-0-	29	1	356	3	N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		160	-0-	160	320	10	1	150	3	Y	-0-					-0-
09	DLQ G-10		158	-0-	158	478	10	1	148	3	Y	-0-					-0-
10	668	N	190	-0-	-478	-0-	11	1	179	3	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	10	1	174	3	Y	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	111	1	173	3	Y	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	23	1	81	3	N	1					1
							1	9									
09	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					1
10	93	N	93	-0-	-0-	-0-	14	1	79	3	N	-0-	1	1			-0-
11	90	N	87	-0-	-3	-0-	11	1	76	3	N	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	12	1	74	3	N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	13	1	71	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	148	1	391	3	N	1	1	1			1
							1	9									
09	468	N	468	-0-	-0-	-0-	69	1	399	3	N	-0-					1
10	503	N	503	-0-	-0-	-0-	65	1	437	3	N	1					2
							1	9									
11	510	N	500	-0-	-10	-0-	69	1	430	3	N	1					3
							1	9									
*12	511	N	511	-0-	-0-	-0-	66	1	444	3	N	1					4
							1	9									
*01	426	N	426	-0-	-0-	-0-	74	1	349	3	N	3					7
							3	9									

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		321	-0-	321	643	27	1	293	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		309	-0-	309	952	22	1	286	3	Y	1	1	1			1
							1	9									
10	1274	N	322	-0-	-952	-0-	22	1	299	3	Y	1	1	1			1
							1	9									
11	307	N	307	-0-	-0-	-0-	19	1	286	3	Y	2	2	1			1
							2	9									
*12	306	N	306	-0-	-0-	-0-	20	1	285	3	Y	1	1	1			1
							1	9									
*01	286	N	286	-0-	-0-	-0-	32	1	253	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		27	-0-	27	54	3	1	24	3	Y	-0-					-0-
09	DLQ G-10		24	-0-	24	78	2	1	22	3	Y	-0-					-0-
10	103	N	25	-0-	-78	-0-	2	1	23	3	Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

08	93	N	89	-0-	-4	-0-	9	1	79	3	N	1					2
							1	9									
09	90	N	74	-0-	-16	-0-	8	1	66	3	N	-0-					2
10	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					2
11	90	N	81	-0-	-9	-0-	8	1	73	3	N	-0-	1	1			1
*12	82	N	82	-0-	-0-	-0-	8	1	73	3	N	1					2
							1	9									
*01	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-	1	1			1

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

08	248	N	220	-0-	-28	-0-	23	1	197	3	N	-0-					-0-
09	270	N	211	-0-	-59	-0-	20	1	190	3	N	1					1
							1	9									
10	248	N	222	-0-	-26	-0-	18	1	203	3	N	1					2
							1	9									
11	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					2
*12	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					2
*01	291	N	291	-0-	-0-	-0-	30	1	261	3	N	-0-	2	1			-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	637	-0-	-14	-0-	66	1	571	3	N	-0-					-0-
09	660	N	636	-0-	-24	-0-	62	1	573	3	N	1					1
							1	9									
10	656	N	656	-0-	-0-	-0-	54	1	602	3	N	-0-					1
11	630	N	612	-0-	-18	-0-	45	1	566	3	N	1					2
							1	9									
*12	573	N	573	-0-	-0-	-0-	44	1	529	3	N	-0-					2
*01	630	N	630	-0-	-0-	-0-	64	1	565	3	N	1	2	1			1
							1	9									

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

08	70	N	70	-0-	-0-	-0-	7	1	61	3	N	2					2
							2	9									
09	70	N	70	-0-	-0-	-0-	6	1	60	3	N	4					6
							4	9									
10	60	N	60	-0-	-0-	-0-	5	1	51	3	N	4	1	8			9
							4	9									
11	59	N	59	-0-	-0-	-0-	4	1	48	3	N	6					15
							7	9									
*12	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					15
*01	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-	14	1			1

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

08	62	N	60	-0-	-2	-0-	4	1	56	2	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	7	1	56	2	N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	3	1	58	2	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
11	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	638	-0-	638	1284	50	1	588	3	Y	-0-					2
09		DLQ G-10	619	-0-	619	1903	51	1	568	3	Y	-0-					2
10	2200	N	617	-0-	-1583	320	46	1	571	3	Y	-0-	1	1			1
11	915	N	595	-0-	-320	-0-	48	1	547	3	Y	-0-					1
*12	606	N	606	-0-	-0-	-0-	45	1	561	3	Y	-0-					1
*01	534	N	534	-0-	-0-	-0-	29	1	505	3	Y	-0-					1

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	266	-0-	266	532	23	1	243	3	Y	-0-					-0-
09		DLQ G-10	258	-0-	258	790	23	1	235	3	Y	-0-					-0-
10	1063	N	273	-0-	-790	-0-	15	1	258	3	Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	14	1	246	3	Y	-0-					-0-
*12	265	N	265	-0-	-0-	-0-	12	1	253	3	Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1334	-0-	-61	-0-	183	1	1151	2	N	-0-					9
09	1320	N	1290	-0-	-30	-0-	198	1	1092	2	N	-0-					9
10	1364	N	1269	-0-	-95	-0-	191	1	1078	2	N	-0-					9
11	1290	N	1253	-0-	-37	-0-	187	1	1066	2	N	-0-					9
*12	1258	N	1258	-0-	-0-	-0-	210	1	1048	2	N	-0-					9
*01	1149	N	1149	-0-	-0-	-0-	193	1	956	2	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

08	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					1
09	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					1
10	62	N	62	-0-	-0-	-0-	6	1	55	3	N	1					2
							1	9									
11	90	N	73	-0-	-17	-0-	7	1	66	3	N	-0-	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*01	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					1

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

08	DLQ	G-10	1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ	G-10	2	-0-	2	4	2	3			Y	-0-					-0-
10	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	25 1	1 9	207	3	N	1					4
09	210	N	203	-0-	-7	-0-	21	1	182	3	N	-0-					4
10	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-					4
11	240	N	223	-0-	-17	-0-	22 1	1 9	200	3	N	1	2	1			3
*12	202	N	202	-0-	-0-	-0-	20 1	1 9	181	3	N	1					4
*01	596	N	596	-0-	-0-	-0-	54	1	542	3	N	-0-	2	1			2

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	15 1	1 9	130	3	N	1					2
09	150	N	133	-0-	-17	-0-	14	1	119	3	N	-0-					2
10	155	N	130	-0-	-25	-0-	13	1	117	3	N	-0-					2
11	150	N	115	-0-	-35	-0-	11	1	104	3	N	-0-	1	1			1
*12	106	N	106	-0-	-0-	-0-	11 1	1 9	94	3	N	1					2
*01	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		12	-0-	12	26	1	1	11	3	Y	-0-					-0-
10	T. A.		23	-0-	23	49	1	1	22	3	Y	-0-					-0-
11	T. A.		10	-0-	10	59	1	1	9	3	Y	-0-					-0-
12	T. A.		4	-0-	4	63	4	3			Y	-0-					-0-
*01	76	N	13	-0-	-63	-0-	1	1	12	3	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		268	-0-	268	537	23	1	245	3	Y	-0-					-0-
09	DLQ G-10		263	-0-	263	800	23	1	240	3	Y	-0-					-0-
10	1077	N	277	-0-	-800	-0-	15	1	262	3	Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	14	1	246	3	Y	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	16	1	243	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		65	-0-	65	298	6	1	59	3	Y	-0-					-0-
09	DLQ G-10		50	-0-	50	348	4	1	46	3	Y	-0-					-0-
10	387	N	39	-0-	-348	-0-	2	1	37	3	Y	-0-					-0-
11	537	N	537	-0-	-0-	-0-	29	1	508	3	Y	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
09	210	N	174	-0-	-36	-0-	17	1	157	3	N	-0-					-0-
10	217	N	182	-0-	-35	-0-	15	1	167	3	N	-0-					-0-
11	180	N	169	-0-	-11	-0-	13	1	156	3	N	-0-					-0-
*12	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	25	-0-	-68	-0-	2	1	23	3	N	-0-					-0-
09	90	N	50	-0-	-40	-0-	5	1	45	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	102	1	109	3	N	-0-					-0-
09	210	N	178	-0-	-32	-0-	75	1	103	3	N	-0-					-0-
10	217	N	193	-0-	-24	-0-	95	1	98	3	N	-0-					-0-
11	210	N	168	-0-	-42	-0-	75	1	93	3	N	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	78	1	85	3	N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	75	1	84	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	102	1	50	3	N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	98	1	640	3	N	-0-					-0-
10	1268	N	1268	-0-	-0-	-0-	102	1	1166	3	N	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	98	1	939	3	N	-0-					-0-
*12	954	N	954	-0-	-0-	-0-	102	1	852	3	N	-0-					-0-
*01	914	N	914	-0-	-0-	-0-	102	1	812	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	581	-0-	-318	-0-	102	1	479	3	N	-0-					-0-
09	780	N	347	-0-	-433	-0-	75	1	272	3	N	-0-					-0-
10	775	N	281	-0-	-494	-0-	95	1	186	3	N	-0-					-0-
11	570	N	197	-0-	-373	-0-	75	1	122	3	N	-0-					-0-
*12	487	N	487	-0-	-0-	-0-	78	1	409	3	N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	75	1	162	3	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	2	-0-	2	2	2	3			Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		64	-0-	64	129	5 1	1 9	58	3	Y	1	1	1			1
09	DLQ G-10		52	-0-	52	181	4 1	1 9	47	3	Y	1	1	1			1
10	228	N	47	-0-	-181	-0-	4 1	1 9	42	3	Y	1	1	1			1
11	42	N	42	-0-	-0-	-0-	3 1	1 9	38	3	Y	1	1	1			1
*12	45	N	45	-0-	-0-	-0-	3 1	1 9	41	3	Y	1	1	1			1
*01	38	N	38	-0-	-0-	-0-	3 1	1 9	34	3	Y	1	1	1			1

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

08	443	N	443	-0-	-0-	-0-	34 3	1 9	406	3	N	3	1	1			4
09	423	N	423	-0-	-0-	-0-	30 3	1 9	390	3	N	3	3	1			4
10	470	N	470	-0-	-0-	-0-	32 3	1 9	435	3	N	3	4	1			3
11	448	N	448	-0-	-0-	-0-	30 3	1 9	415	3	N	3	3	1			3
*12	463	N	463	-0-	-0-	-0-	26	1	437	3	N	-0-	1	1			2
*01	465	N	465	-0-	-0-	-0-	26 2	1 9	437	3	N	2	3	1			1

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

08	134	N	134	-0-	-0-	-0-	14 1	1 9	119	3	N	1					2
09	90	N	-0-	-0-	-90	-0-					N	-0-					2
10	93	N	-0-	-0-	-93	-0-					N	-0-					2
11	90	N	10	-0-	-80	-0-	1	1	9	3	N	-0-	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*01	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1	1	1			1

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

08	DLQ G-10		111	-0-	111	228	111	3			Y	-0-					-0-
09	DLQ G-10		106	-0-	106	334	106	3			Y	-0-					-0-
10	464	N	130	-0-	-334	-0-	130	3			Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

08	DLQ G-10		72	-0-	72	148	72	3			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	207	59	3			Y	-0-					-0-
10	281	N	74	-0-	-207	-0-	74	3			Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

08	155	N	151	-0-	-4	-0-	12	1	137	3	N	2	1	1			2
							2	9									
09	150	N	137	-0-	-13	-0-	10	1	126	3	N	1	1	1			2
							1	9									
10	155	N	136	-0-	-19	-0-	9	1	126	3	N	1	2	1			1
							1	9									
11	150	N	132	-0-	-18	-0-	9	1	122	3	N	1	1	1			1
							1	9									
*12	130	N	130	-0-	-0-	-0-	7	1	122	3	N	1	1	1			1
							1	9									
*01	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-	1	1			-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

08	124	N	33	-0-	-91	-0-	33	3			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

08	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	8	1	70	3	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
*12	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

08	279	N	222	-0-	-57	-0-	23	1	198	3	N	1					4
							1	9									
09	210	N	190	-0-	-20	-0-	20	1	170	3	N	-0-					4
10	217	N	206	-0-	-11	-0-	21	1	185	3	N	-0-					4
11	213	N	213	-0-	-0-	-0-	21	1	191	3	N	1	2	1			3
							1	9									
*12	207	N	207	-0-	-0-	-0-	21	1	185	3	N	1					4
							1	9									
*01	222	N	222	-0-	-0-	-0-	20	1	201	3	N	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	258	-0-	-21	-0-	17	1	241	3	N	-0-		1	1		-0-
09	270	N	253	-0-	-17	-0-	16	1	236	3	N	1					1
							1	9									
10	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					1
11	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-		1	1		-0-
*12	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		197	-0-	197	405	17	1	180	3	Y	-0-					-0-
09	DLQ G-10		187	-0-	187	592	17	1	170	3	Y	-0-					-0-
10	889	N	297	-0-	-592	-0-	11	1	185	3	Y	92	92	8			-0-
							101	9									
11	187	N	187	-0-	-0-	-0-	10	1	177	3	Y	-0-					-0-
*12	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		27	-0-	27	59	2	1	25	3	Y	-0-					-0-
09	DLQ G-10		37	-0-	37	96	3	1	34	3	Y	-0-					-0-
10	124	N	28	-0-	-96	-0-	2	1	26	3	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		95	-0-	95	283	7	1	87	3	Y	1					2
							1	9									
09	DLQ G-10		89	-0-	89	372	7	1	80	3	Y	2					4
							2	9									
10	476	N	104	-0-	-372	-0-	8	1	93	3	Y	3					7
							3	9									
11	96	N	96	-0-	-0-	-0-	8	1	86	3	Y	2	7	1			2
							2	9									
*12	223	N	223	-0-	-0-	-0-	102	1	89	3	Y	29					31
							32	9									
*01	93	N	93	-0-	-0-	-0-	5	1	84	3	Y	4					35
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	16	1	134	3	N	1					2
							1	9									
09	150	N	133	-0-	-17	-0-	14	1	119	3	N	-0-					2
10	155	N	144	-0-	-11	-0-	15	1	128	3	N	1					3
							1	9									
11	150	N	145	-0-	-5	-0-	14	1	131	3	N	-0-	1	1			2
*12	142	N	142	-0-	-0-	-0-	14	1	127	3	N	1					3
							1	9									
*01	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-	1	1			2

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		191	-0-	191	354	17	1	174	3	Y	-0-					-0-
09	DLQ G-10		201	-0-	201	555	18	1	183	3	Y	-0-					-0-
10	750	N	195	-0-	-555	-0-	11	1	184	3	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	10	1	175	3	Y	-0-					-0-
*12	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					1
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1107	-0-	1107	2313	87	1	1020	3	Y	-0-					2
09	DLQ G-10		1115	-0-	1115	3428	92	1	1023	3	Y	-0-					2
10	2200	N	1135	-0-	-1065	2363	85	1	1049	3	Y	1	1	1			2
							1	9									
11	3000	N	1099	-0-	-1901	462	89	1	1009	3	Y	1	1	1			2
							1	9									
*12	1524	N	1062	-0-	-462	-0-	184	1	878	3	Y	-0-					2
*01	1098	N	1098	-0-	-0-	-0-	59	1	1039	3	Y	-0-					2

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		61	-0-	61	122	4	1	57	3	Y	-0-					-0-
09	DLQ G-10		64	-0-	64	186	4	1	60	3	Y	-0-					-0-
10	258	N	72	-0-	-186	-0-	4	1	68	3	Y	-0-					-0-
11	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	105	1	68	3	Y	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		160	-0-	160	340	14	1	146	3	Y	-0-					-0-
09	DLQ G-10		190	-0-	190	530	17	1	173	3	Y	-0-					-0-
10	712	N	182	-0-	-530	-0-	10	1	172	3	Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	9	1	163	3	Y	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	8	1	172	3	Y	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		158	-0-	158	315	12	1	146	3	Y	-0-					2
09	DLQ G-10		171	-0-	171	486	14	1	157	3	Y	-0-					2
10	486	N	-0-	-0-	-486	-0-					Y	-0-	1	1			1
11	280	N	280	-0-	-0-	-0-	23	1	257	3	Y	-0-	1	1			-0-
*12	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					-0-

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	68	-0-	-25	-0-	18	1	47	3	N	3	3	1			2
							3	9									
09	81	N	81	-0-	-0-	-0-	12	1	69	3	N	-0-					2
10	115	N	115	-0-	-0-	-0-	15	1	100	3	N	-0-	1	1			1
11	168	N	168	-0-	-0-	-0-	23	1	145	3	N	-0-					1
*12	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					1
*01	64	N	64	-0-	-0-	-0-	11	1	53	3	N	-0-					1

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	75	1	197	3	N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	50	1	291	3	N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	34	1	227	3	N	-0-					-0-
11	270	N	191	-0-	-79	-0-	26	1	165	3	N	-0-					-0-
*12	139	N	139	-0-	-0-	-0-	18	1	121	3	N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	25	1	119	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	59	1	157	3	N	2	1	1			1
							2	9									
09	189	N	189	-0-	-0-	-0-	28	1	161	3	N	-0-					1
10	193	N	193	-0-	-0-	-0-	25	1	168	3	N	-0-					1
11	210	N	190	-0-	-20	-0-	26	1	163	3	N	1					2
							1	9									
*12	186	N	186	-0-	-0-	-0-	24	1	161	3	N	1					3
							1	9									
*01	132	N	132	-0-	-0-	-0-	23	1	108	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		156	-0-	156	312	12	1	144	3	Y	-0-					-0-
09	DLQ G-10		157	-0-	157	469	13	1	144	3	Y	-0-					-0-
10	630	N	161	-0-	-469	-0-	12	1	148	3	Y	1					1
							1	9									
11	150	N	150	-0-	-0-	-0-	12	1	137	3	Y	1	1	1			1
							1	9									
*12	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					1
*01	148	N	148	-0-	-0-	-0-	8	1	140	3	Y	-0-					1

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	313	-0-	-28	-0-	33	1	280	3	N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	33	1	304	3	N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	29	1	319	3	N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	25	1	314	3	N	-0-					-0-
*12	347	N	347	-0-	-0-	-0-	26	1	321	3	N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	36	1	316	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		310	-0-	310	631	24	1	286	3	Y	-0-					1
09	DLQ G-10		287	-0-	287	918	24	1	263	3	Y	-0-					1
10	1242	N	324	-0-	-918	-0-	24	1	300	3	Y	-0-					1
11	284	N	284	-0-	-0-	-0-	23	1	261	3	Y	-0-	1	1			-0-
*12	277	N	277	-0-	-0-	-0-	21	1	256	3	Y	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	17	1	299	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		447	-0-	447	901	39	1	408	3	Y	-0-					-0-
09	DLQ G-10		428	-0-	428	1329	38	1	390	3	Y	-0-					-0-
10	1775	N	446	-0-	-1329	-0-	24	1	422	3	Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	23	1	399	3	Y	-0-					-0-
*12	433	N	433	-0-	-0-	-0-	19	1	414	3	Y	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	25	1	369	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		163	-0-	163	325	14	1	149	3	Y	-0-					-0-
09	DLQ G-10		191	-0-	191	516	17	1	174	3	Y	-0-					-0-
10	704	N	188	-0-	-516	-0-	10	1	178	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		131	-0-	131	256	11	1	120	3	Y	-0-					-0-
09	DLQ G-10		137	-0-	137	393	12	1	125	3	Y	-0-					-0-
10	536	N	143	-0-	-393	-0-	8	1	135	3	Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-
*12	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		250	-0-	250	567	49	1	201	3	Y	-0-					-0-
09	DLQ G-10		273	-0-	273	840	56	1	217	3	Y	-0-					-0-
10	1112	N	272	-0-	-840	-0-	55	1	217	3	Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	56	1	204	3	Y	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	61	1	214	3	Y	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	39	1	229	3	Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		519	-0-	519	1027	519	3			Y	-0-					1
09	DLQ G-10		466	-0-	466	1493	466	3			Y	-0-					1
10	1939	N	446	-0-	-1493	-0-	446	3			Y	-0-					1
11	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					1
*12	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					1
*01	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					1

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		324	-0-	324	653	28	1	296	3	Y	-0-					-0-
09	DLQ G-10		207	-0-	207	860	18	1	189	3	Y	-0-					-0-
10	1237	N	377	-0-	-860	-0-	16	1	287	3	Y	67	67	8			-0-
							74	9									
11	272	N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-					-0-
*12	208	N	208	-0-	-0-	-0-	9	1	199	3	Y	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14	-0-	18	1	277	3	N	1	1	1			2
							1	9									
09	300	N	245	-0-	-55	-0-	14	1	231	3	N	-0-	1	1			1
10	324	N	324	-0-	-0-	-0-	18	1	305	3	N	1					2
							1	9									
11	314	N	314	-0-	-0-	-0-	17	1	296	3	N	1	1	1			2
							1	9									
*12	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-	1	1			1
*01	317	N	317	-0-	-0-	-0-	15	1	301	3	N	1	1	1			1
							1	9									

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	15	1	38	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-
10	62	N	43	-0-	-19	-0-	6	1	37	3	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	7	1	45	3	N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	10	1	49	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	85	1	223	3	N	2	3	1			2
							2	9									
09	284	N	284	-0-	-0-	-0-	42	1	242	3	N	-0-					2
10	324	N	324	-0-	-0-	-0-	42	1	281	3	N	1					3
							1	9									
11	305	N	305	-0-	-0-	-0-	42	1	262	3	N	1					4
							1	9									
*12	309	N	309	-0-	-0-	-0-	40	1	269	3	N	-0-					4
*01	258	N	258	-0-	-0-	-0-	45	1	213	3	N	-0-					4

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		327	-0-	327	653	28	1	299	2	Y	-0-					4
09	DLQ G-10		311	-0-	311	964	24	1	287	2	Y	-0-					4
10	1282	N	318	-0-	-964	-0-	27	1	291	2	Y	-0-	3	1			1
11	304	N	304	-0-	-0-	-0-	28	1	276	2	Y	-0-					1
*12	307	N	307	-0-	-0-	-0-	21	1	285	2	Y	1					2
							1	9									
*01	304	N	304	-0-	-0-	-0-	23	1	281	2	Y	-0-	1	1			1

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0-	-0-	38	1	544	3	N	1	1	1			1
							1	9									
09	510	N	484	-0-	-26	-0-	30	1	454	3	N	-0-					1
10	558	N	534	-0-	-24	-0-	33	1	500	3	N	1	1	1			1
							1	9									
11	570	N	468	-0-	-102	-0-	21	1	447	3	N	-0-	1	1			-0-
*12	513	N	513	-0-	-0-	-0-	25	1	1	2	N	-0-					-0-
							487	3									
*01	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

08	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
09	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
10	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

08	41	N	41	-0-	-0-	-0-	4	1	36	3	N	1					1
							1	9									
09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					1
10	41	N	41	-0-	-0-	-0-	3	1	37	3	N	1					2
							1	9									
11	38	N	38	-0-	-0-	-0-	3	1	34	3	N	1					3
							1	9									
*12	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					3
*01	34	N	34	-0-	-0-	-0-	3	1	30	3	N	1	3	1			1
							1	9									

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

08	DLQ G-10		255	-0-	255	508	114	1	141	3	Y	-0-					1
09	DLQ G-10		242	-0-	242	750	110	1	132	3	Y	-0-					1
10	1001	N	251	-0-	-750	-0-	113	1	138	3	Y	-0-					1
11	228	N	228	-0-	-0-	-0-	109	1	119	3	Y	-0-	1	1			-0-
*12	239	N	239	-0-	-0-	-0-	112	1	127	3	Y	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	109	1	130	3	Y	-0-					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

08	1178	N	480	-0-	-698	-0-	83	1	397	3	N	-0-					-0-
09	1410	N	640	-0-	-770	-0-	103	1	537	3	N	-0-					-0-
10	909	N	909	-0-	-0-	-0-	132	1	777	3	N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	190	1	794	3	N	-0-					-0-
*12	1102	N	1102	-0-	-0-	-0-	238	1	864	3	N	-0-					-0-
*01	725	N	725	-0-	-0-	-0-	88	1	637	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

08		DLQ G-10	499	-0-	499	998	43	1	456	3	Y	-0-					-0-
09		DLQ G-10	481	-0-	481	1479	43	1	438	3	Y	-0-					-0-
10	1978	N	499	-0-	-1479	-0-	27	1	472	3	Y	-0-					-0-
11	470	N	470	-0-	-0-	-0-	25	1	445	3	Y	-0-					-0-
*12	476	N	476	-0-	-0-	-0-	21	1	455	3	Y	-0-					-0-
*01	464	N	464	-0-	-0-	-0-	29	1	435	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		23	-0-	23	23	2	1	21	3	Y	-0-			-0-
09	DLQ G-10		354	-0-	354	377	31	1	323	3	Y	-0-			-0-
10	951	N	574	-0-	-377	-0-	55	1	518	3	Y	1			1
							1	9							
11	732	N	732	-0-	-0-	-0-	70	1	660	3	Y	2			3
							2	9							
*12	800	N	800	-0-	-0-	-0-	71	1	728	3	Y	1			4
							1	9							
*01	825	N	825	-0-	-0-	-0-	74	1	748	3	Y	3	6 1		1
							3	9							

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

08	14B2 EXT		2	-0-	2	104	2	3			Y	-0-			2
09	104	X	-0-	-0-	-104	-0-					Y	-0-			2
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	2 1		-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

08	499	N	499	-0-	-0-	-0-	137	1	361	3	N	1	1 1		1
							1	9							
09	423	N	423	-0-	-0-	-0-	62	1	361	3	N	-0-			1
10	457	N	457	-0-	-0-	-0-	59	1	397	3	N	1			2
							1	9							
11	480	N	442	-0-	-38	-0-	61	1	381	3	N	-0-			2
*12	441	N	441	-0-	-0-	-0-	57	1	383	3	N	1			3
							1	9							
*01	420	N	420	-0-	-0-	-0-	73	1	344	3	N	3			6
							3	9							

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

08	310	N	284	-0-	-26	-0-	19	1	265	3	N	-0-	1 1		-0-
09	300	N	203	-0-	-97	-0-	12	1	190	3	N	1			1
							1	9							
10	279	N	252	-0-	-27	-0-	15	1	237	3	N	-0-	1 1		-0-
11	270	N	244	-0-	-26	-0-	11	1	233	3	N	-0-			-0-
*12	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-			-0-
*01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		352	-0-	352	710	30	1	322	2	Y	-0-					4
09	DLQ G-10		335	-0-	335	1045	26	1	308	2	Y	1					5
							1	9									
10	1400	N	355	-0-	-1045	-0-	30	1	316	2	Y	8	8	1			5
							9	9									
11	342	N	342	-0-	-0-	-0-	31	1	301	2	Y	9					14
							10	9									
*12	345	N	345	-0-	-0-	-0-	23	1	309	2	Y	12					26
							13	9									
*01	353	N	353	-0-	-0-	-0-	25	1	307	2	Y	19	27	1			18
							21	9									

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		654	-0-	654	1286	56	1	598	2	Y	-0-					-0-
09	DLQ G-10		626	-0-	626	1912	48	1	578	2	Y	-0-					-0-
10	2200	N	625	-0-	-1575	337	54	1	571	2	Y	-0-					-0-
11	944	N	607	-0-	-337	-0-	56	1	551	2	Y	-0-					-0-
*12	586	N	586	-0-	-0-	-0-	40	1	546	2	Y	-0-					-0-
*01	616	N	616	-0-	-0-	-0-	46	1	570	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		83	-0-	83	166	5	1	78	3	Y	-0-					2
09	DLQ G-10		77	-0-	77	243	4	1	73	3	Y	-0-					2
10	323	N	80	-0-	-243	-0-	5	1	75	3	Y	-0-					2
11	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					2
*12	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					2
*01	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		158	-0-	158	318	10	1	148	3	Y	-0-					-0-
09	DLQ G-10		152	-0-	152	470	9	1	143	3	Y	-0-					-0-
10	624	N	154	-0-	-470	-0-	9	1	145	3	Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	8	1	140	3	Y	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	7	1	141	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		13	-0-	13	13	1	1	12	3	Y	-0-					13
09	DLQ G-10		-0-	-0-	-0-	13					Y	-0-					13
10	66	N	53	-0-	-13	-0-	4	1	47	3	Y	2	2	1			13
							2	9									
11	0	N	-0-	-0-	-0-	-0-					Y	1	2	1			12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		433	-0-	433	877	34	1	399	3	Y	-0-					1
09	DLQ G-10		457	-0-	457	1334	38	1	419	3	Y	-0-					1
10	1805	N	471	-0-	-1334	-0-	35	1	436	3	Y	-0-					1
11	448	N	448	-0-	-0-	-0-	36	1	412	3	Y	-0-	1	1			-0-
*12	466	N	466	-0-	-0-	-0-	35	1	431	3	Y	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	24	1	423	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

08	DLQ G-10		1180	-0-	1180	2497	92	1	1088	3	Y	-0-					4
09	DLQ G-10		1103	-0-	1103	3600	91	1	1012	3	Y	-0-					4
10	2200	N	1074	-0-	-1126	2474	80	1	993	3	Y	1	1	1			4
							1	9									
11	3000	N	1101	-0-	-1899	575	89	1	1011	3	Y	1	4	1			1
							1	9									
*12	1577	N	1002	-0-	-575	-0-	75	1	927	3	Y	-0-					1
*01	1010	N	1010	-0-	-0-	-0-	54	1	956	3	Y	-0-					1

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

08	DLQ G-10		607	-0-	607	1204	72	1	535	3	Y	-0-					-0-
09	DLQ G-10		562	-0-	562	1766	55	1	507	3	Y	-0-					-0-
10	2200	N	584	-0-	-1616	150	49	1	535	3	Y	-0-					-0-
11	699	N	549	-0-	-150	-0-	41	1	508	3	Y	-0-					-0-
*12	569	N	569	-0-	-0-	-0-	41	1	528	3	Y	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	50	1	497	3	Y	-0-					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

08	DLQ G-10		1284	-0-	1284	1724	236	1	1048	3	Y	-0-					-0-
09	DLQ G-10		1890	-0-	1890	3614	268	1	1622	3	Y	-0-					-0-
10	2200	N	1892	-0-	-308	3306	252	1	1640	3	Y	-0-					-0-
11	3000	N	1607	-0-	-1393	1913	211	1	1396	3	Y	-0-					-0-
*12	3100	N	1498	-0-	-1602	311	202	1	1295	3	Y	1					1
							1	9									
*01	1595	N	1284	-0-	-311	-0-	209	1	1075	3	Y	-0-					1

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

08	DLQ G-10		545	-0-	545	1099	47	1	498	2	Y	-0-					-0-
09	DLQ G-10		526	-0-	526	1625	40	1	486	2	Y	-0-					-0-
10	2156	N	531	-0-	-1625	-0-	46	1	485	2	Y	-0-					-0-
11	499	N	499	-0-	-0-	-0-	46	1	453	2	Y	-0-					-0-
*12	501	N	501	-0-	-0-	-0-	34	1	467	2	Y	-0-					-0-
*01	498	N	498	-0-	-0-	-0-	37	1	461	2	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

08	DLQ G-10		422	-0-	422	848	36	1	386	2	Y	-0-					4
09	DLQ G-10		420	-0-	420	1268	32	1	387	2	Y	1					5
							1	9									
10	1696	N	428	-0-	-1268	-0-	37	1	390	2	Y	1	4	1			2
							1	9									
11	410	N	410	-0-	-0-	-0-	38	1	372	2	Y	-0-					2
*12	417	N	417	-0-	-0-	-0-	29	1	388	2	Y	-0-					2
*01	419	N	419	-0-	-0-	-0-	31	1	388	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		523	-0-	523	1062	45	1	478	2	Y	-0-					-0-
09	DLQ G-10		500	-0-	500	1562	38	1	462	2	Y	-0-					-0-
10	2074	N	512	-0-	-1562	-0-	44	1	468	2	Y	-0-					-0-
11	497	N	497	-0-	-0-	-0-	46	1	451	2	Y	-0-					-0-
*12	492	N	492	-0-	-0-	-0-	34	1	458	2	Y	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	37	1	456	2	Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		709	-0-	709	1418	70	1	639	3	Y	-0-					1
09	DLQ G-10		719	-0-	719	2137	62	1	657	3	Y	-0-					1
10	2200	N	832	-0-	-1368	769	79	1	752	3	Y	1	1	1			1
							1	9									
11	1553	N	784	-0-	-769	-0-	75	1	708	3	Y	1					2
							1	9									
*12	820	N	820	-0-	-0-	-0-	73	1	746	3	Y	1					3
							1	9									
*01	879	N	879	-0-	-0-	-0-	79	1	799	3	Y	1	4	1			-0-
							1	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		811	-0-	811	1662	126	1	682	3	Y	3					14
							3	9									
09	DLQ G-10		895	-0-	895	2557	134	1	758	3	Y	3					17
							3	9									
10	2200	N	1003	-0-	-1197	1360	165	1	834	3	Y	4	19	1			2
							4	9									
11	2273	N	913	-0-	-1360	-0-	140	1	771	3	Y	2					4
							2	9									
*12	999	N	999	-0-	-0-	-0-	159	1	839	3	Y	1					5
							1	9									
*01	881	N	881	-0-	-0-	-0-	112	1	767	3	Y	2	6	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		362	-0-	362	763	36	1	326	3	Y	-0-					-0-
09	DLQ G-10		383	-0-	383	1146	33	1	350	3	Y	-0-					-0-
10	1586	N	440	-0-	-1146	-0-	42	1	398	3	Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	41	1	380	3	Y	1					1
							1	9									
*12	426	N	426	-0-	-0-	-0-	38	1	387	3	Y	1					2
							1	9									
*01	450	N	450	-0-	-0-	-0-	40	1	410	3	Y	-0-	2	1			-0-

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		428	-0-	428	952	42	1	386	3	Y	-0-					-0-
09	DLQ G-10		377	-0-	377	1329	33	1	343	3	Y	1					1
							1	9									
10	1837	N	508	-0-	-1329	-0-	48	1	458	3	Y	2	2	1			1
							2	9									
11	459	N	459	-0-	-0-	-0-	44	1	414	3	Y	1					2
							1	9									
*12	440	N	440	-0-	-0-	-0-	39	1	400	3	Y	1					3
							1	9									
*01	390	N	390	-0-	-0-	-0-	35	1	353	3	Y	2	4	1			1
							2	9									

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	13	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		27	-0-	27	54	27	3			Y	-0-					-0-
09	DLQ G-10		27	-0-	27	81	27	3			Y	-0-					-0-
10	106	N	25	-0-	-81	-0-	25	3			Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		890	-0-	890	1844	76	1	814	2	Y	-0-					-0-
09	DLQ G-10		905	-0-	905	2749	69	1	836	2	Y	-0-					-0-
10	2200	N	891	-0-	-1309	1440	77	1	814	2	Y	-0-					-0-
11	2228	N	788	-0-	-1440	-0-	73	1	715	2	Y	-0-					-0-
*12	771	N	771	-0-	-0-	-0-	53	1	718	2	Y	-0-					-0-
*01	750	N	750	-0-	-0-	-0-	56	1	694	2	Y	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		221	-0-	221	452	19	1	202	2	Y	-0-					-0-
09	DLQ G-10		209	-0-	209	661	16	1	193	2	Y	-0-					-0-
10	871	N	210	-0-	-661	-0-	18	1	192	2	Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	18	1	181	2	Y	-0-					-0-
*12	198	N	198	-0-	-0-	-0-	14	1	184	2	Y	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	15	1	184	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		448	-0-	448	994	88	1	360	3	Y	-0-					1
09	DLQ G-10		333	-0-	333	1327	68	1	265	3	Y	-0-					1
10	1613	N	286	-0-	-1327	-0-	57	1	229	3	Y	-0-	1	1			-0-
11	528	N	528	-0-	-0-	-0-	113	1	415	3	Y	-0-					-0-
*12	531	N	531	-0-	-0-	-0-	118	1	413	3	Y	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	72	1	423	3	Y	-0-					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

08	465	N	444	-0-	-21	-0-	29	1	414	3	N	1	1	1			1
							1	9									
09	450	N	428	-0-	-22	-0-	26	1	402	3	N	-0-					1
10	442	N	442	-0-	-0-	-0-	27	1	414	3	N	1	1	1			1
							1	9									
11	424	N	424	-0-	-0-	-0-	19	1	405	3	N	-0-	1	1			-0-
*12	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

08	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	27	1	411	3	N	1					1
							1	9									
10	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-	1	1			-0-
11	450	N	423	-0-	-27	-0-	19	1	404	3	N	-0-					-0-
*12	426	N	426	-0-	-0-	-0-	21	1	405	3	N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

08	341	N	335	-0-	-6	-0-	22	1	313	3	N	-0-	1	1			-0-
09	330	N	322	-0-	-8	-0-	20	1	301	3	N	1					1
							1	9									
10	341	N	330	-0-	-11	-0-	20	1	310	3	N	-0-	1	1			-0-
11	330	N	312	-0-	-18	-0-	14	1	298	3	N	-0-					-0-
*12	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

08	824	N	824	-0-	-0-	-0-	54	1	770	3	N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	52	1	791	3	N	-0-					-0-
10	868	N	831	-0-	-37	-0-	51	1	780	3	N	-0-					-0-
11	810	N	708	-0-	-102	-0-	32	1	676	3	N	-0-					-0-
*12	836	N	836	-0-	-0-	-0-	40	1	796	3	N	-0-					-0-
*01	862	N	862	-0-	-0-	-0-	40	1	822	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

08	299	N	299	-0-	-0-	-0-	20	1	279	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	20	1	299	3	N	1					1
							1	9									
10	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-	1	1			-0-
11	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
*12	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	30	1	420	3	N	-0-	1	1			-0-
09	420	N	416	-0-	-4	-0-	26	1	389	3	N	1					1
							1	9									
10	427	N	427	-0-	-0-	-0-	26	1	400	3	N	1	1	1			1
							1	9									
11	450	N	427	-0-	-23	-0-	19	1	408	3	N	-0-	1	1			-0-
*12	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	389	-0-	-14	-0-	26	1	362	3	N	1	1	1			1
							1	9									
09	390	N	370	-0-	-20	-0-	23	1	347	3	N	-0-					1
10	403	N	375	-0-	-28	-0-	23	1	351	3	N	1	1	1			1
							1	9									
11	390	N	352	-0-	-38	-0-	16	1	336	3	N	-0-	1	1			-0-
*12	358	N	358	-0-	-0-	-0-	17	1	341	3	N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	41	1	579	3	N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	40	1	611	3	N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-
11	600	N	506	-0-	-94	-0-	23	1	483	3	N	-0-					-0-
*12	572	N	572	-0-	-0-	-0-	28	1	544	3	N	-0-					-0-
*01	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	37	1	523	3	N	1	1	1			1
							1	9									
09	537	N	537	-0-	-0-	-0-	33	1	504	3	N	-0-					1
10	496	N	494	-0-	-2	-0-	30	1	463	3	N	1	1	1			1
							1	9									
11	540	N	447	-0-	-93	-0-	20	1	427	3	N	-0-	1	1			-0-
*12	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-
*01	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		398	-0-	398	751	35	1	363	3	Y	-0-					-0-
09	DLQ G-10		335	-0-	335	1086	30	1	305	3	Y	-0-					-0-
10	1405	N	319	-0-	-1086	-0-	17	1	302	3	Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	17	1	296	3	Y	-0-					-0-
*12	312	N	312	-0-	-0-	-0-	14	1	298	3	Y	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	17	1	250	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	53	1	446	3	N	2					8
							2	9									
09	450	N	379	-0-	-71	-0-	40	1	339	3	N	-0-					8
10	459	N	459	-0-	-0-	-0-	47	1	411	3	N	1					9
							1	9									
11	480	N	477	-0-	-3	-0-	47	1	429	3	N	1	4	1			6
							1	9									
*12	460	N	460	-0-	-0-	-0-	46	1	411	3	N	3					9
							3	9									
*01	518	N	518	-0-	-0-	-0-	47	1	470	3	N	1	4	1			6
							1	9									

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

08	174	N	174	-0-	-0-	-0-	16	1	158	3	N	-0-					3
09	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-	3	1			-0-
10	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					-0-
11	180	N	153	-0-	-27	-0-	14	1	139	3	N	-0-					-0-
*12	122	N	122	-0-	-0-	-0-	12	1	110	3	N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	15	1	132	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

08	DLQ G-10		628	-0-	628	1333	49	1	579	3	Y	-0-					3
09	DLQ G-10		647	-0-	647	1980	53	1	594	3	Y	-0-					3
10	2200	N	671	-0-	-1529	451	50	1	621	3	Y	-0-	1	1			2
11	1085	N	634	-0-	-451	-0-	51	1	583	3	Y	-0-	2	1			-0-
*12	671	N	671	-0-	-0-	-0-	50	1	620	3	Y	1					1
							1	9									
*01	699	N	699	-0-	-0-	-0-	38	1	661	3	Y	-0-					1

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

08	DLQ G-10		665	-0-	665	1350	52	1	613	3	Y	-0-					1
09	DLQ G-10		659	-0-	659	2009	54	1	605	3	Y	-0-					1
10	2200	N	675	-0-	-1525	484	51	1	624	3	Y	-0-					1
11	897	N	413	-0-	-484	-0-	33	1	380	3	Y	-0-	1	1			-0-
*12	391	N	391	-0-	-0-	-0-	29	1	362	3	Y	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	32	1	561	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	750	-0-	-428	-0-	750	2			N	-0-					-0-
09	1020	N	670	-0-	-350	-0-	670	2			N	-0-					-0-
10	837	N	312	-0-	-525	-0-	312	2			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
*12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*01	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		12	-0-	12	18	1	1	11	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	40	2	1	20	3	Y	-0-					-0-
10	53	N	13	-0-	-40	-0-	1	1	12	3	Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	641	-0-	-10	-0-	641	2			N	-0-					-0-
09	600	N	493	-0-	-107	-0-	493	2			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		352	-0-	352	740	30	1	322	2	Y	-0-					-0-
09	DLQ G-10		333	-0-	333	1073	26	1	307	2	Y	-0-					-0-
10	1690	N	617	-0-	-1073	-0-	53	1	564	2	Y	-0-					-0-
11	878	N	878	-0-	-0-	-0-	81	1	797	2	Y	-0-					-0-
*12	751	N	751	-0-	-0-	-0-	51	1	700	2	Y	-0-					-0-
*01	697	N	697	-0-	-0-	-0-	52	1	645	2	Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	78	-0-	-46	-0-	8	1	69	3	N	1					1
							1	9									
09	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-					1
10	93	N	90	-0-	-3	-0-	7	1	82	3	N	1					2
							1	9									
11	90	N	88	-0-	-2	-0-	6	1	81	3	N	1					3
							1	9									
*12	90	N	90	-0-	-0-	-0-	7	1	82	3	N	1					4
							1	9									
*01	85	N	85	-0-	-0-	-0-	9	1	75	3	N	1	4	1			1
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-	1	1			1
09	570	N	541	-0-	-29	-0-	33	1	507	3	N	1					2
							1	9									
10	558	N	549	-0-	-9	-0-	34	1	515	3	N	-0-	1	1			1
11	540	N	530	-0-	-10	-0-	24	1	506	3	N	-0-	1	1			-0-
*12	544	N	544	-0-	-0-	-0-	26	1	2	2	N	-0-					-0-
							516	3									
*01	553	N	553	-0-	-0-	-0-	26	1	527	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	62	1	879	3	N	-0-	1	1			1
09	840	N	830	-0-	-10	-0-	51	1	778	3	N	1					2
							1	9									
10	853	N	853	-0-	-0-	-0-	52	1	801	3	N	-0-	1	1			1
11	900	N	825	-0-	-75	-0-	38	1	787	3	N	-0-	1	1			-0-
*12	839	N	839	-0-	-0-	-0-	41	1	2	2	N	-0-					-0-
							796	3									
*01	823	N	823	-0-	-0-	-0-	38	1	785	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		81	-0-	81	167	5	1	76	2	Y	-0-					-0-
09	DLQ G-10		79	-0-	79	246	4	1	75	2	Y	-0-					-0-
10	327	N	81	-0-	-246	-0-	4	1	77	2	Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	9	1	71	2	Y	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		372	-0-	372	764	372	3			Y	-0-					-0-
09	DLQ G-10		374	-0-	374	1138	374	3			Y	-0-					-0-
10	1573	N	435	-0-	-1138	-0-	435	3			Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
*12	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		110	-0-	110	226	110	3			Y	-0-					-0-
09	DLQ G-10		112	-0-	112	338	112	3			Y	-0-					-0-
10	481	N	143	-0-	-338	-0-	143	3			Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

08	DLQ G-10		292	-0-	292	594	95	1	197	3	Y	-0-					-0-
09	DLQ G-10		276	-0-	276	870	92	1	184	3	Y	-0-					-0-
10	1090	N	220	-0-	-870	-0-	95	1	125	3	Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	92	1	102	3	Y	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	95	1	118	3	Y	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	95	1	194	2	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

08	DLQ G-10		106	-0-	106	218	106	3			Y	-0-					-0-
09	DLQ G-10		100	-0-	100	318	100	3			Y	-0-					-0-
10	440	N	122	-0-	-318	-0-	122	3			Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
*12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

08	DLQ G-10		124	-0-	124	255	124	3			Y	-0-					-0-
09	DLQ G-10		120	-0-	120	375	120	3			Y	-0-					-0-
10	520	N	145	-0-	-375	-0-	145	3			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

08	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

08	DLQ G-10		570	-0-	570	1143	45	1	525	3	Y	-0-					3
09	DLQ G-10		562	-0-	562	1705	46	1	516	3	Y	-0-					3
10	2200	N	579	-0-	-1621	84	43	1	536	3	Y	-0-					3
11	507	N	423	-0-	-84	-0-	34	1	389	3	Y	-0-	3	1			-0-
*12	701	N	701	-0-	-0-	-0-	52	1	648	3	Y	1					1
							1	9									
*01	728	N	728	-0-	-0-	-0-	39	1	689	3	Y	-0-					1

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

08	DLQ G-10		762	-0-	762	1549	60	1	702	3	Y	-0-					2
09	DLQ G-10		759	-0-	759	2308	62	1	697	3	Y	-0-					2
10	2200	N	778	-0-	-1422	886	58	1	714	3	Y	5	1	1			6
							6	9									
11	1653	N	767	-0-	-886	-0-	61	1	692	3	Y	13	14	1			5
							14	9									
*12	764	N	764	-0-	-0-	-0-	57	1	707	3	Y	-0-					5
*01	713	N	713	-0-	-0-	-0-	38	1	673	3	Y	2	1	8			6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	37	1	522	3	N	1	1	1			1
							1	9									
09	540	N	533	-0-	-7	-0-	33	1	500	3	N	-0-					1
10	558	N	543	-0-	-15	-0-	33	1	509	3	N	1	1	1			1
							1	9									
11	540	N	518	-0-	-22	-0-	24	1	494	3	N	-0-	1	1			-0-
*12	534	N	534	-0-	-0-	-0-	26	1	508	3	N	-0-					-0-
*01	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	27	1	377	3	N	1	1	1			1
							1	9									
09	540	N	477	-0-	-63	-0-	29	1	448	3	N	-0-					1
10	527	N	492	-0-	-35	-0-	30	1	461	3	N	1	1	1			1
							1	9									
11	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-	1	1			-0-
*12	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	309	-0-	-1	-0-	20	1	288	3	N	1	1	1			1
							1	9									
09	300	N	292	-0-	-8	-0-	18	1	274	3	N	-0-					1
10	310	N	296	-0-	-14	-0-	18	1	278	3	N	-0-	1	1			-0-
11	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					-0-
*12	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		91	-0-	91	182	8	1	83	3	Y	-0-					-0-
09	DLQ G-10		191	-0-	191	373	17	1	174	3	Y	-0-					-0-
10	509	N	136	-0-	-373	-0-	7	1	129	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		263	-0-	263	525	23	1	240	3	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	777	22	1	230	3	Y	-0-					-0-
10	1039	N	262	-0-	-777	-0-	14	1	248	3	Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	13	1	235	3	Y	-0-					-0-
*12	252	N	252	-0-	-0-	-0-	11	1	241	3	Y	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	16	1	233	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

08	486	N	486	-0-	-0-	-0-	51	1	434	3	N	1					8
							1	9									
09	660	N	360	-0-	-300	-0-	38	1	322	3	N	-0-					8
10	651	N	356	-0-	-295	-0-	36	1	320	3	N	-0-					8
11	480	N	314	-0-	-166	-0-	31	1	283	3	N	-0-	3	1			5
*12	845	N	845	-0-	-0-	-0-	85	1	754	3	N	5					10
							6	9									
*01	981	N	981	-0-	-0-	-0-	88	1	893	3	N	-0-	4	1			6

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					1
09	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					1
10	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					1
11	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					1
*12	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					1
*01	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					1

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

08	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	18	1	275	3	N	1					1
							1	9									
10	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-	1	1			-0-
11	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

08	576	N	576	-0-	-0-	-0-	38	1	537	3	N	1	1	1			1
							1	9									
09	540	N	539	-0-	-1	-0-	33	1	506	3	N	-0-					1
10	558	N	552	-0-	-6	-0-	34	1	517	3	N	1	1	1			1
							1	9									
11	570	N	526	-0-	-44	-0-	24	1	502	3	N	-0-	1	1			-0-
*12	546	N	546	-0-	-0-	-0-	26	1	520	3	N	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	28	1	397	3	N	1	1	1			1
							1	9									
09	415	N	415	-0-	-0-	-0-	26	1	389	3	N	-0-					1
10	422	N	422	-0-	-0-	-0-	26	1	395	3	N	1	1	1			1
							1	9									
11	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-	1	1			-0-
*12	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		873	-0-	873	1723	75	1	798	2	Y	-0-					-0-
09	DLQ G-10		828	-0-	828	2551	63	1	765	2	Y	-0-					-0-
10	2200	N	847	-0-	-1353	1198	73	1	774	2	Y	-0-					-0-
11	1991	N	793	-0-	-1198	-0-	73	1	720	2	Y	-0-					-0-
*12	822	N	822	-0-	-0-	-0-	56	1	766	2	Y	-0-					-0-
*01	806	N	806	-0-	-0-	-0-	60	1	746	2	Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	58	1	451	3	N	2	1	1			3
							2	9									
09	496	N	496	-0-	-0-	-0-	46	1	449	3	N	1	1	1			3
							1	9									
10	511	N	511	-0-	-0-	-0-	58	1	451	3	N	2	2	1			3
							2	9									
11	480	N	437	-0-	-43	-0-	39	1	397	3	N	1	1	1			3
							1	9									
*12	401	N	401	-0-	-0-	-0-	36	1	365	3	N	-0-	2	1			1
*01	393	N	393	-0-	-0-	-0-	31	1	362	3	N	-0-					1

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	770	-0-	-36	-0-	51	1	719	3	N	-0-	1	1			1
09	840	N	808	-0-	-32	-0-	50	1	757	3	N	1					2
							1	9									
10	773	N	773	-0-	-0-	-0-	47	1	726	3	N	-0-	1	1			1
11	798	N	798	-0-	-0-	-0-	36	1	762	3	N	-0-	1	1			-0-
*12	787	N	787	-0-	-0-	-0-	38	1	749	3	N	-0-					-0-
*01	758	N	758	-0-	-0-	-0-	35	1	723	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		629	-0-	629	1231	54	1	575	2	Y	-0-					-0-
09	DLQ G-10		616	-0-	616	1847	47	1	569	2	Y	-0-					-0-
10	2200	N	628	-0-	-1572	275	54	1	574	2	Y	-0-					-0-
11	869	N	594	-0-	-275	-0-	55	1	539	2	Y	-0-					-0-
*12	608	N	608	-0-	-0-	-0-	42	1	566	2	Y	-0-					-0-
*01	604	N	604	-0-	-0-	-0-	45	1	559	2	Y	-0-					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		303	-0-	303	594	26	1	277	3	Y	-0-					-0-
09	DLQ G-10		287	-0-	287	881	25	1	262	3	Y	-0-					-0-
10	1184	N	303	-0-	-881	-0-	16	1	287	3	Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	16	1	281	3	Y	-0-					-0-
*12	300	N	300	-0-	-0-	-0-	13	1	287	3	Y	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	18	1	272	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
09	780	N	747	-0-	-33	-0-	747	2			N	-0-					-0-
10	775	N	709	-0-	-66	-0-	709	2			N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
*12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1135	-0-	-229	-0-	1135	2			N	-0-					-0-
09	1140	N	1058	-0-	-82	-0-	1058	2			N	-0-					-0-
10	1178	N	1103	-0-	-75	-0-	1103	2			N	-0-					-0-
11	1110	N	1007	-0-	-103	-0-	1007	2			N	-0-					-0-
*12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
*01	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
10	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		535	-0-	535	1072	46 1	1 9	488	2	Y	1					6
09	DLQ G-10		513	-0-	513	1585	39	1	474	2	Y	-0-					6
10	2103	N	518	-0-	-1585	-0-	45 1	1 9	472	2	Y	1	5	1			2
11	489	N	489	-0-	-0-	-0-	45	1	444	2	Y	-0-					2
*12	494	N	494	-0-	-0-	-0-	34	1	460	2	Y	-0-					2
*01	487	N	487	-0-	-0-	-0-	36	1	451	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1115	-0-	1115	2194	96	1	1019	2	Y	-0-					-0-
09	DLQ G-10		1061	-0-	1061	3255	81	1	980	2	Y	-0-					-0-
10	2200	N	1092	-0-	-1108	2147	93	1	990	2	Y	8	3	1			5
							9	9									
11	3000	N	1050	-0-	-1950	197	95	1	936	2	Y	17					22
							19	9									
*12	1263	N	1066	-0-	-197	-0-	71	1	962	2	Y	30					52
							33	9									
*01	1080	N	1080	-0-	-0-	-0-	79	1	975	2	Y	24	46	1			30
							26	9									

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

08	806	N	615	-0-	-191	-0-	70	1	542	3	N	3	2	1			5
							3	9									
09	810	N	560	-0-	-250	-0-	52	1	507	3	N	1	2	1			4
							1	9									
10	775	N	605	-0-	-170	-0-	68	1	534	3	N	3	3	1			4
							3	9									
11	600	N	531	-0-	-69	-0-	48	1	481	3	N	2	2	1			4
							2	9									
*12	523	N	523	-0-	-0-	-0-	47	1	475	3	N	1	3	1			2
							1	9									
*01	427	N	427	-0-	-0-	-0-	34	1	393	3	N	-0-	1	1			1

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

08	DLQ G-10		60	-0-	60	124	5	1	55	3	Y	-0-					-0-
09	DLQ G-10		65	-0-	65	189	6	1	59	3	Y	-0-					-0-
10	255	N	66	-0-	-189	-0-	4	1	62	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		107	-0-	107	230	9	1	98	3	Y	-0-					-0-
09	DLQ G-10		102	-0-	102	332	9	1	93	3	Y	-0-					-0-
10	444	N	112	-0-	-332	-0-	6	1	106	3	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	4	1	75	3	Y	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		392	-0-	392	959	34	1	358	3	Y	-0-					-0-
09	DLQ G-10		413	-0-	413	1372	37	1	376	3	Y	-0-					-0-
10	1956	N	584	-0-	-1372	-0-	32	1	552	3	Y	-0-					-0-
11	563	N	563	-0-	-0-	-0-	30	1	533	3	Y	-0-					-0-
*12	531	N	531	-0-	-0-	-0-	23	1	508	3	Y	-0-					-0-
*01	457	N	457	-0-	-0-	-0-	29	1	428	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		305	-0-	305	595	27	1	278	3	Y	-0-					-0-
09	DLQ G-10		230	-0-	230	825	20	1	210	3	Y	-0-					-0-
10	1043	N	218	-0-	-825	-0-	12	1	206	3	Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
*12	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		446	-0-	446	893	38	1	408	2	Y	-0-					6
09	DLQ G-10		436	-0-	436	1329	33	1	402	2	Y	1					7
							1	9									
10	1777	N	448	-0-	-1329	-0-	39	1	409	2	Y	-0-	5	1			2
11	429	N	429	-0-	-0-	-0-	40	1	389	2	Y	-0-					2
*12	439	N	439	-0-	-0-	-0-	30	1	409	2	Y	-0-					2
*01	437	N	437	-0-	-0-	-0-	33	1	404	2	Y	-0-	1	1			1

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	341	-0-	-31	-0-	31	1	306	3	N	4					59
							4	9									
09	549	N	549	-0-	-0-	-0-	51	1	498	3	N	-0-	50	1			9
10	527	N	527	-0-	-0-	-0-	48	1	479	3	N	-0-					9
11	490	N	490	-0-	-0-	-0-	46	1	444	3	N	-0-					9
*12	463	N	463	-0-	-0-	-0-	46	1	417	3	N	-0-					9
*01	441	N	441	-0-	-0-	-0-	44	1	395	3	N	2					11
							2	9									

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		26	-0-	26	53	3	1	23	3	Y	-0-					-0-
09	DLQ G-10		24	-0-	24	77	2	1	22	3	Y	-0-					-0-
10	101	N	24	-0-	-77	-0-	2	1	22	3	Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		82	-0-	82	167	10	1	72	3	Y	-0-					-0-
09	DLQ G-10		79	-0-	79	246	8	1	71	3	Y	-0-					-0-
10	328	N	82	-0-	-246	-0-	7	1	75	3	Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		547	-0-	547	1020	65	1	482	3	Y	-0-					-0-
09	DLQ G-10		526	-0-	526	1546	51	1	475	3	Y	-0-					-0-
10	2057	N	511	-0-	-1546	-0-	43	1	468	3	Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	37	1	459	3	Y	-0-					-0-
*12	530	N	530	-0-	-0-	-0-	38	1	492	3	Y	-0-					-0-
*01	516	N	516	-0-	-0-	-0-	47	1	469	3	Y	-0-					-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		248	-0-	248	479	21	1	227	2	Y	-0-					3
09	DLQ G-10		240	-0-	240	719	18	1	221	2	Y	1					4
							1	9									
10	977	N	258	-0-	-719	-0-	22	1	236	2	Y	-0-	3	1			1
11	238	N	238	-0-	-0-	-0-	22	1	216	2	Y	-0-					1
*12	243	N	243	-0-	-0-	-0-	17	1	226	2	Y	-0-					1
*01	240	N	240	-0-	-0-	-0-	18	1	222	2	Y	-0-	1	1			-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		78	-0-	78	153	9	1	69	3	Y	-0-					-0-
09	DLQ G-10		76	-0-	76	229	7	1	69	3	Y	-0-					-0-
10	307	N	78	-0-	-229	-0-	7	1	71	3	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-	1	1			-0-
09	337	N	337	-0-	-0-	-0-	21	1	315	3	N	1					1
							1	9									
10	341	N	262	-0-	-79	-0-	16	1	246	3	N	-0-	1	1			-0-
11	360	N	282	-0-	-78	-0-	13	1	269	3	N	-0-					-0-
*12	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		198	-0-	198	394	17	1	181	3	Y	-0-					-0-
09	DLQ G-10		190	-0-	190	584	17	1	173	3	Y	-0-					-0-
10	776	N	192	-0-	-584	-0-	10	1	182	3	Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-					-0-
*12	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		45	-0-	45	94	4	1	41	3	Y	-0-					-0-
09	DLQ G-10		50	-0-	50	144	4	1	46	3	Y	-0-					-0-
10	193	N	49	-0-	-144	-0-	3	1	46	3	Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	7	-0-	-5	-0-	1	1	6	3	Y	-0-					-0-
09	13	N	3	-0-	-10	-0-	3	3			Y	-0-					-0-
10	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		84	-0-	84	184	8	1	76	3	Y	-0-					-0-
09	DLQ G-10		111	-0-	111	295	10	1	101	3	Y	-0-					-0-
10	403	N	108	-0-	-295	-0-	13	1	95	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
*12	1257	N	1257	-0-	-0-	-0-	199	1	1052	3	Y	5					5
							6	9									
*01	848	N	848	-0-	-0-	-0-	77	1	771	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		174	-0-	174	409	21	1	153	3	Y	-0-					44
09	DLQ G-10		186	-0-	186	595	18	1	168	3	Y	-0-					44
10	710	N	115	-0-	-595	-0-	10	1	105	3	Y	-0-					44
11	200	N	200	-0-	-0-	-0-	15	1	185	3	Y	-0-					44
*12	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-					44
*01	189	N	189	-0-	-0-	-0-	17	1	172	3	Y	-0-					44

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	4	1	39	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	5	1	39	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	20	1	283	3	N	-0-	1	1			-0-
09	302	N	302	-0-	-0-	-0-	19	1	282	3	N	1					1
							1	9									
10	310	N	301	-0-	-9	-0-	18	1	282	3	N	1	1	1			1
							1	9									
11	300	N	286	-0-	-14	-0-	13	1	273	3	N	-0-	1	1			-0-
*12	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	14	1	286	3	N	1					1
							1	9									

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		206	-0-	206	441	20	1	186	3	Y	-0-					-0-
09	DLQ G-10		104	-0-	104	545	10	1	94	3	Y	-0-					-0-
10	683	N	138	-0-	-545	-0-	16	1	122	3	Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	10	1	135	3	Y	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	16	1	153	3	Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	39	1	558	3	N	-0-	1	1			1
09	600	N	508	-0-	-92	-0-	31	1	477	3	N	-0-					1
10	620	N	595	-0-	-25	-0-	36	1	558	3	N	1	1	1			1
							1	9									
11	570	N	562	-0-	-8	-0-	26	1	536	3	N	-0-	1	1			-0-
*12	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	27	1	554	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	50	1	385	3	N	2	1	1			3
							2	9									
09	450	N	404	-0-	-46	-0-	37	1	366	3	N	1	1	1			3
							1	9									
10	448	N	448	-0-	-0-	-0-	51	1	395	3	N	2	2	1			3
							2	9									
11	420	N	414	-0-	-6	-0-	37	1	375	3	N	2	1	1			4
							2	9									
*12	424	N	424	-0-	-0-	-0-	38	1	384	3	N	2	3	1			3
							2	9									
*01	431	N	431	-0-	-0-	-0-	34	1	396	3	N	1	1	1			3
							1	9									

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		237	-0-	237	497	21	1	216	3	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	749	22	1	230	3	Y	-0-					-0-
10	1008	N	259	-0-	-749	-0-	14	1	245	3	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-					-0-
*12	242	N	242	-0-	-0-	-0-	11	1	231	3	Y	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	15	1	220	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	16	1	138	3	N	-0-					1
09	164	N	164	-0-	-0-	-0-	17	1	147	3	N	-0-					1
10	159	N	159	-0-	-0-	-0-	16	1	142	3	N	1					2
							1	9									
11	157	N	157	-0-	-0-	-0-	15	1	142	3	N	-0-	1	1			1
*12	153	N	153	-0-	-0-	-0-	15	1	137	3	N	1					2
							1	9									
*01	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-	1	1			1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	38	1	452	3	N	-0-					1
09	457	N	457	-0-	-0-	-0-	38	1	419	3	N	-0-					1
10	462	N	462	-0-	-0-	-0-	35	1	427	3	N	-0-					1
11	450	N	448	-0-	-2	-0-	36	1	412	3	N	-0-					1
*12	461	N	461	-0-	-0-	-0-	34	1	427	3	N	-0-					1
*01	452	N	452	-0-	-0-	-0-	24	1	428	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		206	-0-	206	409	18	1	188	3	Y	-0-			-0-
09	DLQ G-10		203	-0-	203	612	18	1	185	3	Y	-0-			-0-
10	808	N	196	-0-	-612	-0-	11	1	185	3	Y	-0-			-0-
11	186	N	186	-0-	-0-	-0-	10	1	176	3	Y	-0-			-0-
*12	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-			-0-
*01	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-			-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		589	-0-	589	1182	51	1	538	3	Y	-0-			-0-
09	DLQ G-10		527	-0-	527	1709	47	1	480	3	Y	-0-			-0-
10	2200	N	514	-0-	-1686	23	28	1	486	3	Y	-0-			-0-
11	665	N	642	-0-	-23	-0-	34	1	608	3	Y	-0-			-0-
*12	761	N	761	-0-	-0-	-0-	33	1	728	3	Y	-0-			-0-
*01	718	N	718	-0-	-0-	-0-	45	1	673	3	Y	-0-			-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		566	-0-	566	1133	49	1	517	3	Y	-0-			-0-
09	DLQ G-10		539	-0-	539	1672	48	1	491	3	Y	-0-			-0-
10	2200	N	547	-0-	-1653	19	30	1	517	3	Y	-0-			-0-
11	458	N	439	-0-	-19	-0-	24	1	415	3	Y	-0-			-0-
*12	397	N	397	-0-	-0-	-0-	17	1	380	3	Y	-0-			-0-
*01	424	N	424	-0-	-0-	-0-	27	1	397	3	Y	-0-			-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		305	-0-	305	536	27	1	278	3	Y	-0-			-0-
09	DLQ G-10		258	-0-	258	794	23	1	235	3	Y	-0-			-0-
10	1109	N	315	-0-	-794	-0-	17	1	298	3	Y	-0-			-0-
11	319	N	319	-0-	-0-	-0-	17	1	302	3	Y	-0-			-0-
*12	337	N	337	-0-	-0-	-0-	15	1	322	3	Y	-0-			-0-
*01	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-			-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		86	-0-	86	176	7	1	79	3	Y	-0-			-0-
09	DLQ G-10		88	-0-	88	264	8	1	80	3	Y	-0-			-0-
10	353	N	89	-0-	-264	-0-	5	1	84	3	Y	-0-			-0-
11	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-			-0-
*12	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-			-0-
*01	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-			-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		190	-0-	190	384	15	1	175	3	Y	-0-			1
09	DLQ G-10		184	-0-	184	568	15	1	169	3	Y	-0-			1
10	755	N	187	-0-	-568	-0-	14	1	173	3	Y	-0-	1	1	-0-
11	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-			-0-
*12	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-			-0-
*01	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	43	1	677	3	N	3	2	1			4
							3	9									
09	720	N	683	-0-	-37	-0-	39	1	643	3	N	1	2	1			3
							1	9									
10	744	N	702	-0-	-42	-0-	40	1	661	3	N	1					4
							1	9									
11	690	N	666	-0-	-24	-0-	35	1	630	3	N	1	2	1			3
							1	9									
*12	683	N	683	-0-	-0-	-0-	32	1	650	3	N	1	1	1			3
							1	9									
*01	675	N	675	-0-	-0-	-0-	32	1	643	3	N	-0-	1	1			2

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	13	3	N	1					1
							1	9									
11	13	N	4	-0-	-9	-0-	4	3			N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	480	-0-	-16	-0-	28	1	452	2	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	26	1	432	2	N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	23	1	442	2	N	-0-					-0-
11	450	N	446	-0-	-4	-0-	21	1	425	2	N	-0-					-0-
*12	440	N	440	-0-	-0-	-0-	48	1	392	2	N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	22	1	410	2	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	977	N	977	-0-	-0-	-0-	103	1	871	3	N	3					16
							3	9									
09	900	N	834	-0-	-66	-0-	88	1	746	3	N	-0-					16
10	961	N	922	-0-	-39	-0-	94	1	826	3	N	2					18
							2	9									
11	960	N	949	-0-	-11	-0-	93	1	855	3	N	1	7	1			12
							1	9									
*12	931	N	931	-0-	-0-	-0-	93	1	831	3	N	6					18
							7	9									
*01	1016	N	1016	-0-	-0-	-0-	92	1	924	3	N	-0-	7	1			11

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	21	-0-	-41	-0-	2	1	19	3	N	-0-					-0-
09	60	N	26	-0-	-34	-0-	3	1	23	3	N	-0-					-0-
10	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	227	-0-	-52	-0-	24	1	203	3	N	-0-					-0-
09	240	N	209	-0-	-31	-0-	20	1	189	3	N	-0-					-0-
10	248	N	207	-0-	-41	-0-	17	1	190	3	N	-0-					-0-
11	210	N	194	-0-	-16	-0-	14	1	180	3	N	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	20	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	11	1	164	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
11	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		582	-0-	582	1173	50	1	532	2	Y	-0-					-0-
09	DLQ G-10		558	-0-	558	1731	43	1	515	2	Y	-0-					-0-
10	2200	N	577	-0-	-1623	108	49	1	522	2	Y	5	3	1			2
							6	9									
11	667	N	559	-0-	-108	-0-	50	1	494	2	Y	14					16
							15	9									
*12	553	N	553	-0-	-0-	-0-	38	1	515	2	Y	-0-					16
*01	546	N	546	-0-	-0-	-0-	41	1	505	2	Y	-0-	10	1			6

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		302	-0-	302	596	26	1	275	2	Y	1					4
							1	9									
09	DLQ G-10		292	-0-	292	888	22	1	270	2	Y	-0-					4
10	1192	N	304	-0-	-888	-0-	26	1	278	2	Y	-0-	3	1			1
11	292	N	292	-0-	-0-	-0-	27	1	265	2	Y	-0-					1
*12	291	N	291	-0-	-0-	-0-	20	1	271	2	Y	-0-					1
*01	287	N	287	-0-	-0-	-0-	21	1	266	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	37	1	527	3	N	1	1	1			1
							1	9									
09	570	N	545	-0-	-25	-0-	34	1	511	3	N	-0-					1
10	589	N	558	-0-	-31	-0-	34	1	523	3	N	1	1	1			1
							1	9									
11	540	N	540	-0-	-0-	-0-	24	1	512	3	N	4	3	1			2
							4	9									
*12	543	N	543	-0-	-0-	-0-	26	1	517	3	N	-0-					2
*01	540	N	540	-0-	-0-	-0-	25	1	514	3	N	1					3
							1	9									

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	17	1	168	3	N	-0-					3
09	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-	3	1			-0-
10	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-
11	180	N	146	-0-	-34	-0-	14	1	132	3	N	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	14	1	127	3	N	1					1
							1	9									

FIELDS 14 WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-					1
09	120	N	108	-0-	-12	-0-	10	1	98	3	N	-0-					1
10	124	N	109	-0-	-15	-0-	12	1	96	3	N	1	1	1			1
							1	9									
11	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-					1
*12	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-	1	1			-0-
*01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	55	1	545	3	N	-0-					4
09	608	N	608	-0-	-0-	-0-	57	1	551	3	N	-0-	4	1			-0-
10	589	N	468	-0-	-121	-0-	43	1	425	3	N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	58	1	566	3	N	-0-					-0-
*12	600	N	600	-0-	-0-	-0-	59	1	541	3	N	-0-					-0-
*01	583	N	583	-0-	-0-	-0-	59	1	523	3	N	1					1
							1	9									

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 23 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	47	1	405	3	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	42	1	394	3	N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	37	1	409	3	N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	31	1	395	3	N	-0-					-0-
*12	487	N	487	-0-	-0-	-0-	37	1	450	3	N	-0-					-0-
*01	457	N	457	-0-	-0-	-0-	47	1	410	3	N	-0-					-0-

FIELDS 23 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

08	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
*12	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

08	93	N	52	-0-	-41	-0-	5	1	46	3	N	1					3
							1	9									
09	60	N	35	-0-	-25	-0-	3	1	32	3	N	-0-					3
10	62	N	47	-0-	-15	-0-	4	1	42	3	N	1					4
							1	9									
11	60	N	44	-0-	-16	-0-	3	1	40	3	N	1					5
							1	9									
*12	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					5
*01	31	N	31	-0-	-0-	-0-	3	1	27	3	N	1	5	1			1
							1	9									

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

08	403	N	389	-0-	-14	-0-	41	1	348	3	N	-0-					-0-
09	420	N	357	-0-	-63	-0-	35	1	322	3	N	-0-					-0-
10	372	N	345	-0-	-27	-0-	29	1	316	3	N	-0-					-0-
11	390	N	307	-0-	-83	-0-	22	1	285	3	N	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	24	1	291	3	N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	29	1	255	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	13	1	108	3	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	11	1	102	3	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	10	1	108	3	N	-0-					-0-
11	120	N	113	-0-	-7	-0-	8	1	105	3	N	-0-					-0-
*12	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	12	1	107	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	475	-0-	-21	-0-	36	1	439	2	N	-0-					1
09	460	N	460	-0-	-0-	-0-	35	1	425	2	N	-0-					1
10	466	N	466	-0-	-0-	-0-	37	1	429	2	N	-0-					1
11	450	N	446	-0-	-4	-0-	36	1	410	2	N	-0-					1
*12	450	N	450	-0-	-0-	-0-	37	1	413	2	N	-0-					1
*01	458	N	458	-0-	-0-	-0-	36	1	421	2	N	1					2
							1	9									

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	740	-0-	-35	-0-	56	1	684	2	N	-0-					1
09	720	N	715	-0-	-5	-0-	54	1	661	2	N	-0-					1
10	744	N	737	-0-	-7	-0-	59	1	678	2	N	-0-					1
11	720	N	714	-0-	-6	-0-	58	1	655	2	N	1					2
							1	9									
*12	733	N	733	-0-	-0-	-0-	61	1	672	2	N	-0-					2
*01	728	N	728	-0-	-0-	-0-	57	1	671	2	N	-0-					2

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	-0-	13	1	163	2	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	12	1	149	2	N	-0-					-0-
10	186	N	161	-0-	-25	-0-	13	1	148	2	N	-0-					-0-
11	180	N	166	-0-	-14	-0-	13	1	152	2	N	1					1
							1	9									
*12	173	N	173	-0-	-0-	-0-	14	1	159	2	N	-0-					1
*01	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1048	-0-	-130	-0-	79	1	969	2	N	-0-					2
09	1110	N	1010	-0-	-100	-0-	76	1	934	2	N	-0-					2
10	1085	N	990	-0-	-95	-0-	79	1	911	2	N	-0-					2
11	1020	N	921	-0-	-99	-0-	75	1	845	2	N	1					3
							1	9									
*12	882	N	882	-0-	-0-	-0-	73	1	809	2	N	-0-					3
*01	485	N	485	-0-	-0-	-0-	38	1	447	2	N	-0-					3

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	17	1	240	3	N	-0-	1	1			-0-
09	250	N	250	-0-	-0-	-0-	15	1	234	3	N	1					1
							1	9									
10	253	N	253	-0-	-0-	-0-	15	1	237	3	N	1	1	1			1
							1	9									
11	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-	1	1			-0-
*12	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

08	992	N	986	-0-	-6	-0-	65	1	920	3	N	1	2	1			2
							1	9									
09	960	N	941	-0-	-19	-0-	58	1	882	3	N	1					3
							1	9									
10	992	N	965	-0-	-27	-0-	59	1	906	3	N	-0-	2	1			1
11	960	N	928	-0-	-32	-0-	42	1	885	3	N	1	1	1			1
							1	9									
*12	965	N	965	-0-	-0-	-0-	47	1	918	3	N	-0-					1
*01	945	N	945	-0-	-0-	-0-	44	1	901	3	N	-0-					1

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

08	806	N	806	-0-	-0-	-0-	53	1	752	3	N	1	2	1			1
							1	9									
09	810	N	780	-0-	-30	-0-	48	1	731	3	N	1					2
							1	9									
10	806	N	787	-0-	-19	-0-	48	1	739	3	N	-0-	1	1			1
11	780	N	761	-0-	-19	-0-	35	1	726	3	N	-0-	1	1			-0-
*12	777	N	777	-0-	-0-	-0-	38	1	739	3	N	-0-					-0-
*01	763	N	763	-0-	-0-	-0-	36	1	727	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

08	479	N	479	-0-	-0-	-0-	32	1	447	3	N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	30	1	463	3	N	-0-					-0-
11	450	N	413	-0-	-37	-0-	19	1	394	3	N	-0-					-0-
*12	463	N	463	-0-	-0-	-0-	22	1	441	3	N	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

08	541	N	541	-0-	-0-	-0-	36	1	504	3	N	1	1	1			1
							1	9									
09	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					1
10	543	N	543	-0-	-0-	-0-	33	1	509	3	N	1	1	1			1
							1	9									
11	510	N	454	-0-	-56	-0-	21	1	431	3	N	2	2	1			1
							2	9									
*12	472	N	472	-0-	-0-	-0-	23	1	449	3	N	-0-					1
*01	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	392	-0-	-11	-0-	20	1	370	3	N	2					4
							2	9									
09	390	N	380	-0-	-10	-0-	21	1	357	3	N	2					6
							2	9									
10	403	N	384	-0-	-19	-0-	24	1	358	3	N	2	6	1			2
							2	9									
11	390	N	376	-0-	-14	-0-	25	1	350	3	N	1					3
							1	9									
*12	391	N	391	-0-	-0-	-0-	27	1	362	3	N	2					5
							2	9									
*01	382	N	382	-0-	-0-	-0-	27	1	355	3	N	-0-					5

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
09	300	N	230	-0-	-70	-0-	14	1	216	3	N	-0-					-0-
10	310	N	244	-0-	-66	-0-	15	1	229	3	N	-0-					-0-
11	300	N	241	-0-	-59	-0-	11	1	229	3	N	1	1	1			-0-
							1	9									
*12	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	11	1	233	3	N	1					1
							1	9									

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	146	-0-	-40	-0-	10	1	136	3	N	-0-					1
09	180	N	144	-0-	-36	-0-	9	1	135	3	N	-0-	1	1			-0-
10	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	37	-0-	-56	-0-	8	1	29	3	N	-0-					-0-
09	60	N	31	-0-	-29	-0-	5	1	26	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	27	1	161	3	N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	26	1	146	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	46	1	653	3	N	1	2	1			1
							1	9									
09	690	N	662	-0-	-28	-0-	41	1	620	3	N	1					2
							1	9									
10	659	N	659	-0-	-0-	-0-	40	1	617	3	N	2	2	1			2
							2	9									
11	690	N	619	-0-	-71	-0-	28	1	591	3	N	-0-	1	1			1
*12	637	N	637	-0-	-0-	-0-	31	1	606	3	N	-0-					1
*01	625	N	625	-0-	-0-	-0-	29	1	594	3	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-			-0-
09	210	N	193	-0-	-17	-0-	12	1	181	3	N	-0-			-0-
10	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-			-0-
11	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-			-0-
*12	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-			-0-
*01	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	72	1	618	3	N	1			1
							1	9							
09	612	N	612	-0-	-0-	-0-	59	1	553	3	N	-0-			1
10	663	N	663	-0-	-0-	-0-	55	1	607	3	N	1			2
							1	9							
11	600	N	563	-0-	-37	-0-	41	1	522	3	N	-0-			2
*12	578	N	578	-0-	-0-	-0-	44	1	533	3	N	1			3
							1	9							
*01	589	N	589	-0-	-0-	-0-	60	1	528	3	N	1	3	1	1
							1	9							

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	73	1	262	3	N	2			3
							2	9							
09	218	N	218	-0-	-0-	-0-	36	1	180	3	N	2			5
							2	9							
10	290	N	290	-0-	-0-	-0-	45	1	245	3	N	-0-	4	1	1
11	279	N	279	-0-	-0-	-0-	35	1	244	3	N	-0-			1
*12	253	N	253	-0-	-0-	-0-	36	1	217	3	N	-0-			1
*01	180	N	180	-0-	-0-	-0-	27	1	153	3	N	-0-	1	1	-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ	G-10	758	-0-	758	1483	75	1	683	3	Y	-0-			-0-
09	DLQ	G-10	409	-0-	409	1892	37	1	372	3	Y	-0-			-0-
10	2200	N	419	-0-	-1781	111	34	1	385	3	Y	-0-			-0-
11	581	N	470	-0-	-111	-0-	42	1	428	3	Y	-0-			-0-
*12	503	N	503	-0-	-0-	-0-	46	1	457	3	Y	-0-			-0-
*01	492	N	492	-0-	-0-	-0-	43	1	449	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	62	1	220	3	N	2					3
							2	9									
09	240	N	240	-0-	-0-	-0-	40	1	199	3	N	1					4
							1	9									
10	251	N	251	-0-	-0-	-0-	39	1	212	3	N	-0-	3	1			1
11	270	N	223	-0-	-47	-0-	28	1	195	3	N	-0-					1
*12	224	N	224	-0-	-0-	-0-	32	1	192	3	N	-0-					1
*01	246	N	246	-0-	-0-	-0-	37	1	209	3	N	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		93	-0-	93	188	9	1	84	3	Y	-0-					-0-
09	DLQ G-10		89	-0-	89	277	8	1	81	3	Y	-0-					-0-
10	366	N	89	-0-	-277	-0-	7	1	82	3	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	520	-0-	-7	-0-	39	1	481	2	N	-0-					1
09	488	N	488	-0-	-0-	-0-	37	1	451	2	N	-0-					1
10	527	N	476	-0-	-51	-0-	38	1	438	2	N	-0-					1
11	510	N	469	-0-	-41	-0-	38	1	431	2	N	-0-					1
*12	483	N	483	-0-	-0-	-0-	40	1	442	2	N	1					2
							1	9									
*01	569	N	569	-0-	-0-	-0-	44	1	525	2	N	-0-					2

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	1	1	13	3	Y	1					1
							1	9									
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	1	1			-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6	-0-	6	20	1	1	5	3	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	20					Y	-0-					-0-
10	21	N	1	-0-	-20	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	22	1	78	3	N	1					1
							1	9									
09	82	N	82	-0-	-0-	-0-	14	1	68	3	N	-0-					1
10	93	N	80	-0-	-13	-0-	12	1	68	3	N	-0-	1	1			-0-
11	90	N	74	-0-	-16	-0-	9	1	65	3	N	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	11	1	65	3	N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	18	1	100	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					1
10	23	N	-0-	-0-	-23	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		2	-0-	2	2	2	3			Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					5

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	72	1	610	3	N	2					10
							2	9									
09	559	N	559	-0-	-0-	-0-	59	1	500	3	N	-0-					10
10	625	N	625	-0-	-0-	-0-	64	1	560	3	N	1					11
							1	9									
11	624	N	624	-0-	-0-	-0-	61	1	563	3	N	-0-	4	1			7
*12	598	N	598	-0-	-0-	-0-	60	1	534	3	N	4					11
							4	9									
*01	663	N	663	-0-	-0-	-0-	60	1	603	3	N	-0-	4	1			7

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	265	-0-	-324	-0-	28	1	236	3	N	1					7
							1	9									
09	540	N	511	-0-	-29	-0-	54	1	457	3	N	-0-					7
10	745	N	745	-0-	-0-	-0-	76	1	668	3	N	1					8
							1	9									
11	820	N	820	-0-	-0-	-0-	80	1	739	3	N	1	3	1			6
							1	9									
*12	738	N	738	-0-	-0-	-0-	74	1	660	3	N	4					10
							4	9									
*01	856	N	856	-0-	-0-	-0-	77	1	778	3	N	1	4	1			7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		467	-0-	467	956	23	1	444	3	Y	-0-					21
09	DLQ G-10		482	-0-	482	1438	25	1	456	3	Y	1					22
							1	9									
10	1920	N	482	-0-	-1438	-0-	25	1	457	3	Y	-0-					22
11	430	N	430	-0-	-0-	-0-	21	1	408	3	Y	1					23
							1	9									
*12	457	N	457	-0-	-0-	-0-	17	1	439	3	Y	1					24
							1	9									
*01	430	N	430	-0-	-0-	-0-	16	1	411	3	Y	3					27
							3	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

08	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

08	62	N	43	-0-	-19	-0-	5	1	35	3	N	3	2	1			5
							3	9									
09	39	N	39	-0-	-0-	-0-	3	1	34	3	N	2	2	1			5
							2	9									
10	40	N	40	-0-	-0-	-0-	4	1	33	3	N	3	4	1			4
							3	9									
11	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1	2	1			3
							1	9									
*12	34	N	34	-0-	-0-	-0-	3	1	30	3	N	1	2	1			2
							1	9									
*01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-	1	1			1

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

08	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					1
09	90	N	67	-0-	-23	-0-	7	1	60	3	N	-0-					1
10	93	N	72	-0-	-21	-0-	7	1	65	3	N	-0-					1
11	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					1
*12	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					1
*01	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					1

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

08	DLQ G-10		83	-0-	83	186	83	3			Y	-0-					-0-
09	DLQ G-10		85	-0-	85	271	85	3			Y	-0-					-0-
10	353	N	82	-0-	-271	-0-	80	3	2	9	Y	2					2
11	52	N	52	-0-	-0-	-0-	51	3	1	9	Y	1					3
*12	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					3
*01	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		263	-0-	263	541	23	1	240	2	Y	-0-					-0-
09	DLQ G-10		260	-0-	260	801	20	1	240	2	Y	-0-					-0-
10	1073	N	272	-0-	-801	-0-	23	1	249	2	Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	16	1	156	2	Y	-0-					-0-
*12	229	N	229	-0-	-0-	-0-	16	1	213	2	Y	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	18	1	222	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	440	-0-	-56	-0-	47	1	392	3	N	1					7
							1	9									
09	480	N	423	-0-	-57	-0-	45	1	378	3	N	-0-					7
10	496	N	345	-0-	-151	-0-	35	1	309	3	N	1					8
							1	9									
11	467	N	467	-0-	-0-	-0-	46	1	421	3	N	-0-	3	1			5
*12	468	N	468	-0-	-0-	-0-	47	1	418	3	N	3					8
							3	9									
*01	537	N	537	-0-	-0-	-0-	48	1	489	3	N	-0-	3	1			5

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		114	-0-	114	179	5	1	37	3	Y	65					299
							72	9									
09	DLQ G-10		112	-0-	112	291	4	1	45	3	Y	57	166	1			190
							63	9									
10	452	N	161	-0-	-291	-0-	6	1	50	3	Y	95	72	1			213
							105	9									
11	151	N	151	-0-	-0-	-0-	6	1	57	3	Y	80	205	1			88
							88	9									
*12	164	N	164	-0-	-0-	-0-	6	1	70	3	Y	80					168
							88	9									
*01	127	N	127	-0-	-0-	-0-	3	1	60	3	Y	58					226
							64	9									

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		177	-0-	177	581	15	1	162	3	Y	-0-					-0-
09	DLQ G-10		222	-0-	222	803	20	1	202	3	Y	-0-					-0-
10	1102	N	299	-0-	-803	-0-	16	1	283	3	Y	-0-					-0-
11	323	N	323	-0-	-0-	-0-	17	1	306	3	Y	-0-					-0-
*12	326	N	326	-0-	-0-	-0-	14	1	312	3	Y	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	20	1	298	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		337	-0-	337	665	29	1	308	3	Y	-0-					-0-
09	DLQ G-10		333	-0-	333	998	30	1	303	3	Y	-0-					-0-
10	1373	N	375	-0-	-998	-0-	20	1	355	3	Y	-0-					-0-
11	346	N	346	-0-	-0-	-0-	19	1	327	3	Y	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	14	1	301	3	Y	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	15	1	229	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	139	-0-	-47	-0-	14	1	123	3	N	2					7
							2	9									
09	180	N	138	-0-	-42	-0-	13	1	121	3	N	4					11
							4	9									
10	186	N	142	-0-	-44	-0-	11	1	127	3	N	4	1	8			14
							4	9									
11	139	N	139	-0-	-0-	-0-	10	1	122	3	N	6					20
							7	9									
*12	134	N	134	-0-	-0-	-0-	10	1	123	3	N	1					21
							1	9									
*01	135	N	135	-0-	-0-	-0-	13	1	118	3	N	4	20	1			5
							4	9									

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	4	1	33	3	N	1					1
							1	9									
10	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					1
11	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					1
*12	43	N	43	-0-	-0-	-0-	3	1	39	3	N	1					2
							1	9									
*01	8	N	8	-0-	-0-	-0-	1	1	5	3	N	2	2	1			2
							2	9									

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		552	-0-	552	1000	552	3			Y	-0-					2
09	DLQ G-10		519	-0-	519	1519	519	3			Y	-0-					2
10	2040	N	521	-0-	-1519	-0-	521	3			Y	-0-					2
11	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					2
*12	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					2
*01	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	400	-0-	400	816	400	3			Y	-0-					3
09	DLQ G-10	396	-0-	396	1212	396	3			Y	-0-					3
10	1609 N	397	-0-	-1212	-0-	397	3			Y	-0-					3
11	398 N	398	-0-	-0-	-0-	398	3			Y	-0-					3
*12	378 N	378	-0-	-0-	-0-	378	3			Y	-0-					3
*01	364 N	364	-0-	-0-	-0-	364	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	254	-0-	254	499	254	3			Y	-0-					1
09	DLQ G-10	245	-0-	245	744	245	3			Y	-0-					1
10	999 N	255	-0-	-744	-0-	255	3			Y	-0-					1
11	242 N	242	-0-	-0-	-0-	242	3			Y	-0-					1
*12	241 N	241	-0-	-0-	-0-	241	3			Y	-0-					1
*01	228 N	228	-0-	-0-	-0-	228	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	53	-0-	53	118	53	3			Y	-0-					5
09	DLQ G-10	41	-0-	41	159	41	3			Y	-0-					5
10	195 N	36	-0-	-159	-0-	36	3			Y	-0-					5
11	66 N	66	-0-	-0-	-0-	66	3			Y	-0-					5
*12	45 N	45	-0-	-0-	-0-	45	3			Y	-0-					5
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT	2	-0-	2	2	2	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	788	-0-	-111	-0-	60	1	727	3	N	1	1	1			1
							1	9									
09	923	N	923	-0-	-0-	-0-	61	1	861	3	N	1	1	1			1
							1	9									
10	869	N	869	-0-	-0-	-0-	59	1	810	3	N	-0-					1
11	750	N	750	-0-	-0-	-0-	49	1	700	3	N	1	1	1			1
							1	9									
*12	685	N	685	-0-	-0-	-0-	43	1	642	3	N	-0-					1
*01	850	N	850	-0-	-0-	-0-	88	1	762	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	687	-0-	-88	-0-	53	1	633	3	N	1	1	1			1
							1	9									
09	780	N	772	-0-	-8	-0-	51	1	721	3	N	-0-					1
10	806	N	803	-0-	-3	-0-	55	1	748	3	N	-0-					1
11	764	N	764	-0-	-0-	-0-	50	1	713	3	N	1	1	1			1
							1	9									
*12	842	N	842	-0-	-0-	-0-	53	1	789	3	N	-0-					1
*01	868	N	868	-0-	-0-	-0-	90	1	778	3	N	-0-					1

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	304	-0-	-37	-0-	23	1	281	3	N	-0-					1
09	360	N	292	-0-	-68	-0-	19	1	273	3	N	-0-					1
10	376	N	376	-0-	-0-	-0-	26	1	350	3	N	-0-					1
11	474	N	474	-0-	-0-	-0-	31	1	443	3	N	-0-					1
*12	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					1
*01	515	N	515	-0-	-0-	-0-	53	1	462	3	N	-0-					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1040	-0-	-138	-0-	80	1	959	3	N	1	1	1			2
							1	9									
09	1110	N	951	-0-	-159	-0-	63	1	887	3	N	1	1	1			2
							1	9									
10	1116	N	1016	-0-	-100	-0-	69	1	947	3	N	-0-					2
11	1020	N	983	-0-	-37	-0-	65	1	918	3	N	-0-	1	1			1
*12	974	N	974	-0-	-0-	-0-	61	1	913	3	N	-0-					1
*01	953	N	953	-0-	-0-	-0-	98	1	855	3	N	-0-					1

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1028	-0-	-26	-0-	79	1	949	3	N	-0-	1	1			1
09	1020	N	994	-0-	-26	-0-	66	1	927	3	N	1	1	1			1
							1	9									
10	1054	N	1029	-0-	-25	-0-	70	1	959	3	N	-0-					1
11	990	N	948	-0-	-42	-0-	62	1	885	3	N	1	1	1			1
							1	9									
*12	863	N	863	-0-	-0-	-0-	54	1	809	3	N	-0-					1
*01	902	N	902	-0-	-0-	-0-	93	1	809	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		761	-0-	761	1337	60	1	701	3	Y	-0-					3
09	DLQ G-10		687	-0-	687	2024	56	1	630	3	Y	1					4
							1	9									
10	2200	N	695	-0-	-1505	519	52	1	643	3	Y	-0-	1	1			3
11	1214	N	695	-0-	-519	-0-	56	1	639	3	Y	-0-	3	1			-0-
*12	705	N	705	-0-	-0-	-0-	52	1	652	3	Y	1					1
							1	9									
*01	669	N	669	-0-	-0-	-0-	36	1	633	3	Y	-0-					1

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

08	DLQ G-10		117	-0-	117	227	117	3			Y	-0-					1
09	DLQ G-10		110	-0-	110	337	110	3			Y	-0-					1
10	445	N	108	-0-	-337	-0-	108	3			Y	-0-					1
11	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
*12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					1
*01	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

08	DLQ G-10		332	-0-	332	639	332	3			Y	-0-					3
09	DLQ G-10		334	-0-	334	973	334	3			Y	-0-					3
10	1243	N	270	-0-	-973	-0-	270	3			Y	-0-					3
11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					3
*12	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					3
*01	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

08	309	N	309	-0-	-0-	-0-	32	1	276	3	N	1					1
							1	9									
09	297	N	297	-0-	-0-	-0-	29	1	268	3	N	-0-					1
10	279	N	258	-0-	-21	-0-	21	1	236	3	N	1					2
							1	9									
11	270	N	239	-0-	-31	-0-	17	1	221	3	N	1					3
							1	9									
*12	258	N	258	-0-	-0-	-0-	20	1	238	3	N	-0-					3
*01	305	N	305	-0-	-0-	-0-	31	1	272	3	N	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	5	1	41	3	N	1					1
							1	9									
09	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					1
10	62	N	48	-0-	-14	-0-	4	1	43	3	N	1					2
							1	9									
11	60	N	45	-0-	-15	-0-	3	1	41	3	N	1					3
							1	9									
*12	50	N	50	-0-	-0-	-0-	4	1	45	3	N	1					4
							1	9									
*01	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-	4	1			-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1272	N	1272	-0-	-0-	-0-	98	1	1174	3	N	-0-	1	1			1
09	1064	N	1064	-0-	-0-	-0-	71	1	992	3	N	1	1	1			1
							1	9									
10	1392	N	1392	-0-	-0-	-0-	95	1	1296	3	N	1	1	1			1
							1	9									
11	1230	N	977	-0-	-253	-0-	64	1	912	3	N	1	1	1			1
							1	9									
*12	1420	N	1420	-0-	-0-	-0-	89	1	1331	3	N	-0-					1
*01	1163	N	1163	-0-	-0-	-0-	120	1	1043	3	N	-0-					1

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0-	-0-	62	1	743	3	N	-0-					1
09	760	N	760	-0-	-0-	-0-	51	1	709	3	N	-0-					1
10	837	N	781	-0-	-56	-0-	53	1	728	3	N	-0-					1
11	780	N	751	-0-	-29	-0-	49	1	702	3	N	-0-					1
*12	756	N	756	-0-	-0-	-0-	48	1	708	3	N	-0-					1
*01	730	N	730	-0-	-0-	-0-	75	1	655	3	N	-0-					1

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	14	1	175	2	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	15	1	175	2	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	15	1	173	2	N	1					1
							1	9									
*12	195	N	195	-0-	-0-	-0-	16	1	179	2	N	-0-					1
*01	196	N	196	-0-	-0-	-0-	15	1	181	2	N	-0-					1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	X	1	-0-	-4	-0-	1	3			Y	-0-					2
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		94	-0-	94	182	94	3			Y	-0-					4
09	DLQ G-10		95	-0-	95	277	95	3			Y	-0-					4
10	372	N	95	-0-	-277	-0-	95	3			Y	-0-					4
11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					4
*12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					4
*01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		191	-0-	191	381	16	1	174	2	Y	1					3
							1	9									
09	DLQ G-10		175	-0-	175	556	13	1	162	2	Y	-0-					3
10		732 N	176	-0-	-556	-0-	15	1	161	2	Y	-0-	2	1			1
11		166 N	166	-0-	-0-	-0-	15	1	151	2	Y	-0-					1
*12		161 N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					1
*01		164 N	164	-0-	-0-	-0-	12	1	152	2	Y	-0-	1	1			-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		66 N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
09		62 N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
10		63 N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
11		66 N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
*12		64 N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
*01		61 N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		372 N	341	-0-	-31	-0-	26	1	315	2	N	-0-					4
09		330 N	328	-0-	-2	-0-	25	1	303	2	N	-0-					4
10		341 N	333	-0-	-8	-0-	27	1	306	2	N	-0-					4
11		330 N	318	-0-	-12	-0-	26	1	290	2	N	2					6
							2	9									
*12		316 N	316	-0-	-0-	-0-	26	1	290	2	N	-0-					6
*01		312 N	312	-0-	-0-	-0-	24	1	288	2	N	-0-					6

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		124 N	119	-0-	-5	-0-	13	1	105	3	N	1					2
							1	9									
09		120 N	93	-0-	-27	-0-	10	1	83	3	N	-0-					2
10		124 N	106	-0-	-18	-0-	11	1	95	3	N	-0-					2
11		120 N	108	-0-	-12	-0-	11	1	97	3	N	-0-	1	1			1
*12		104 N	104	-0-	-0-	-0-	10	1	93	3	N	1					2
							1	9									
*01		112 N	112	-0-	-0-	-0-	10	1	102	3	N	-0-	1	1			1

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		496 N	479	-0-	-17	-0-	36	1	443	2	N	-0-					1
09		461 N	461	-0-	-0-	-0-	35	1	426	2	N	-0-					1
10		496 N	491	-0-	-5	-0-	39	1	452	2	N	-0-					1
11		459 N	459	-0-	-0-	-0-	37	1	422	2	N	-0-					1
*12		459 N	459	-0-	-0-	-0-	38	1	420	2	N	1					2
							1	9									
*01		454 N	454	-0-	-0-	-0-	35	1	419	2	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		475	-0-	475	923	475	3			Y	-0-					4
09	DLQ G-10		458	-0-	458	1381	458	3			Y	-0-					4
10	1839	N	458	-0-	-1381	-0-	458	3			Y	-0-					4
11	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					4
*12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					4
*01	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					1
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					1
10	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1
11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					1
*12	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					1
*01	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					1

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		661	-0-	661	1308	74	1	587	3	Y	-0-					1
09	DLQ G-10		602	-0-	602	1910	53	1	549	3	Y	-0-					1
10	2200	N	611	-0-	-1589	321	63	1	548	3	Y	-0-	1	1			-0-
11	903	N	582	-0-	-321	-0-	54	1	528	3	Y	-0-					-0-
*12	479	N	479	-0-	-0-	-0-	36	1	443	3	Y	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	79	-0-	-45	-0-	6	1	73	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	7	1	94	3	N	-0-					-0-
11	90	N	12	-0-	-78	-0-	1	1	11	3	N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1366	N	1366	-0-	-0-	-0-	142	1	1224	3	N	-0-					-0-
09	1147	N	1147	-0-	-0-	-0-	111	1	1035	3	N	1					1
							1	9									
10	1178	N	1142	-0-	-36	-0-	95	1	1047	3	N	-0-					1
11	1140	N	1119	-0-	-21	-0-	82	1	1037	3	N	-0-					1
*12	1207	N	1207	-0-	-0-	-0-	92	1	1114	3	N	1					2
							1	9									
*01	1134	N	1134	-0-	-0-	-0-	116	1	1017	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-	1	1			1
09	480	N	467	-0-	-13	-0-	29	1	437	3	N	1					2
							1	9									
10	527	N	502	-0-	-25	-0-	31	1	471	3	N	-0-	1	1			1
11	480	N	464	-0-	-16	-0-	21	1	443	3	N	-0-	1	1			-0-
*12	463	N	463	-0-	-0-	-0-	22	1	441	3	N	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

08	DLQ G-10		373	-0-	373	754	29	1	344	3	Y	-0-					2
09	DLQ G-10		317	-0-	317	1071	26	1	291	3	Y	-0-					2
10	1469	N	398	-0-	-1071	-0-	30	1	368	3	Y	-0-					2
11	448	N	448	-0-	-0-	-0-	36	1	412	3	Y	-0-	2	1			-0-
*12	236	N	236	-0-	-0-	-0-	18	1	218	3	Y	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	13	1	221	3	Y	1					1
							1	9									

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

08	277	N	277	-0-	-0-	-0-	14	1	262	3	N	1					2
							1	9									
09	300	N	266	-0-	-34	-0-	15	1	249	3	N	2					4
							2	9									
10	279	N	265	-0-	-14	-0-	17	1	247	3	N	1	4	1			1
							1	9									
11	270	N	263	-0-	-7	-0-	17	1	245	3	N	1					2
							1	9									
*12	269	N	269	-0-	-0-	-0-	18	1	250	3	N	1					3
							1	9									
*01	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					3

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

08	DLQ G-10		277	-0-	277	461	107	1	170	3	Y	-0-	1	1			-0-
09	DLQ G-10		266	-0-	266	727	101	1	164	3	Y	1					1
							1	9									
10	1002	N	275	-0-	-727	-0-	113	1	162	3	Y	-0-	1	1			-0-
11	265	N	265	-0-	-0-	-0-	109	1	156	3	Y	-0-					-0-
*12	273	N	273	-0-	-0-	-0-	113	1	160	3	Y	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	113	1	171	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

08	379	N	379	-0-	-0-	-0-	24	1	354	3	Y	1	2	1			1
							1	9									
09	360	N	359	-0-	-1	-0-	22	1	336	3	Y	1					2
							1	9									
10	372	N	371	-0-	-1	-0-	24	1	346	3	Y	1	2	1			1
							1	9									
11	360	N	357	-0-	-3	-0-	23	1	334	3	Y	-0-					1
*12	366	N	366	-0-	-0-	-0-	24	1	341	3	Y	1					2
							1	9									
*01	361	N	361	-0-	-0-	-0-	24	1	337	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1135	-0-	-74	-0-	75	1	1060	3	N	-0-					-0-
09	1178	N	1178	-0-	-0-	-0-	73	1	1105	3	N	-0-					-0-
10	1178	N	1107	-0-	-71	-0-	68	1	1039	3	N	-0-					-0-
11	1110	N	892	-0-	-218	-0-	41	1	851	3	N	-0-					-0-
*12	998	N	998	-0-	-0-	-0-	48	1	950	3	N	-0-					-0-
*01	1048	N	1048	-0-	-0-	-0-	49	1	999	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-	1	1			-0-
09	300	N	216	-0-	-84	-0-	13	1	202	3	N	1					1
							1	9									
10	310	N	284	-0-	-26	-0-	17	1	267	3	N	-0-	1	1			-0-
11	300	N	267	-0-	-33	-0-	12	1	255	3	N	-0-					-0-
*12	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	41	1	586	3	N	1	1	1			1
							1	9									
09	499	N	499	-0-	-0-	-0-	31	1	468	3	N	-0-					1
10	456	N	456	-0-	-0-	-0-	28	1	427	3	N	1	1	1			1
							1	9									
11	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-	1	1			-0-
*12	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	557	-0-	-63	-0-	37	1	519	3	N	1	1	1			1
							1	9									
09	600	N	526	-0-	-74	-0-	32	1	494	3	N	-0-					1
10	589	N	526	-0-	-63	-0-	32	1	493	3	N	1	1	1			1
							1	9									
11	540	N	501	-0-	-39	-0-	23	1	478	3	N	-0-	1	1			-0-
*12	509	N	509	-0-	-0-	-0-	25	1	484	3	N	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	27	1	383	3	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	25	1	374	3	N	-0-					-0-
10	403	N	402	-0-	-1	-0-	25	1	377	3	N	-0-					-0-
11	390	N	387	-0-	-3	-0-	18	1	369	3	N	-0-					-0-
*12	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-	1	1			-0-
09	270	N	266	-0-	-4	-0-	16	1	249	3	N	1					1
							1	9									
10	279	N	269	-0-	-10	-0-	16	1	252	3	N	1	1	1			1
							1	9									
11	270	N	268	-0-	-2	-0-	12	1	256	3	N	-0-	1	1			-0-
*12	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-	1	1			-0-
09	272	N	272	-0-	-0-	-0-	17	1	254	3	N	1					1
							1	9									
10	279	N	274	-0-	-5	-0-	17	1	256	3	N	1	1	1			1
							1	9									
11	270	N	260	-0-	-10	-0-	12	1	248	3	N	-0-	1	1			-0-
*12	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
10	155	N	24	-0-	-131	-0-	1	1	23	3	N	-0-					-0-
11	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	319	-0-	-53	-0-	33	1	286	3	N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	33	1	308	3	N	1					1
							1	9									
10	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-					1
11	300	N	276	-0-	-24	-0-	20	1	255	3	N	1					2
							1	9									
*12	280	N	280	-0-	-0-	-0-	21	1	259	3	N	-0-					2
*01	316	N	316	-0-	-0-	-0-	32	1	283	3	N	1	2	1			1
							1	9									

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		366	-0-	366	732	32	1	334	3	Y	-0-					-0-
09	DLQ G-10		388	-0-	388	1120	34	1	354	3	Y	-0-					-0-
10	1514	N	394	-0-	-1120	-0-	21	1	373	3	Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	19	1	328	3	Y	-0-					-0-
*12	316	N	316	-0-	-0-	-0-	14	1	302	3	Y	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	18	1	267	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		335	-0-	335	696	17	1	316	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		283	-0-	283	979	14	1	267	3	Y	2	1	1			3
							2	9									
10	1256	N	277	-0-	-979	-0-	14	1	257	3	Y	5	4	1			4
							6	9									
11	256	N	256	-0-	-0-	-0-	12	1	238	3	Y	5	4	1			5
							6	9									
*12	250	N	250	-0-	-0-	-0-	12	1	225	3	Y	12	6	1			11
							13	9									
*01	573	N	573	-0-	-0-	-0-	35	1	476	3	Y	56	39	1			28
							62	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		124	-0-	124	167	8	1	116	3	Y	-0-					-0-
09	DLQ G-10		142	-0-	142	309	9	1	133	3	Y	-0-					-0-
10	460	N	151	-0-	-309	-0-	9	1	142	3	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	8	1	141	3	Y	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	8	1	142	3	Y	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	33	1	484	3	Y	2	3	1			1
							2	9									
09	510	N	495	-0-	-15	-0-	31	1	462	3	Y	2					3
							2	9									
10	527	N	510	-0-	-17	-0-	33	1	476	3	Y	1	3	1			1
							1	9									
11	510	N	489	-0-	-21	-0-	31	1	458	3	Y	-0-					1
*12	508	N	508	-0-	-0-	-0-	34	1	473	3	Y	1					2
							1	9									
*01	921	N	921	-0-	-0-	-0-	61	1	859	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		641	-0-	641	1266	56	1	585	3	Y	-0-					-0-
09	DLQ G-10		691	-0-	691	1957	61	1	630	3	Y	-0-					-0-
10	2200	N	693	-0-	-1507	450	38	1	655	3	Y	-0-					-0-
11	1111	N	661	-0-	-450	-0-	35	1	626	3	Y	-0-					-0-
*12	680	N	680	-0-	-0-	-0-	30	1	650	3	Y	-0-					-0-
*01	624	N	624	-0-	-0-	-0-	39	1	585	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1046	-0-	-8	-0-	67	1	977	3	Y	2	6	1			1
							2	9									
09	1020	N	1000	-0-	-20	-0-	62	1	934	3	Y	4					5
							4	9									
10	1054	N	1022	-0-	-32	-0-	67	1	952	3	Y	3	6	1			2
							3	9									
11	1020	N	962	-0-	-58	-0-	61	1	895	3	Y	5					7
							6	9									
*12	1032	N	1032	-0-	-0-	-0-	68	1	950	3	Y	13					20
							14	9									
*01	1018	N	1018	-0-	-0-	-0-	66	1	940	3	Y	11	17	1			14
							12	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		288	-0-	288	744	18	1	264	3	Y	5					6
							6	9									
09	DLQ G-10		394	-0-	394	1138	25	1	361	3	Y	7					13
							8	9									
10	1759	N	621	-0-	-1138	-0-	36	1	585	3	Y	-0-	12	1			1
11	507	N	507	-0-	-0-	-0-	27	1	480	3	Y	-0-					1
*12	665	N	665	-0-	-0-	-0-	130	1	534	3	Y	1					2
							1	9									
*01	463	N	463	-0-	-0-	-0-	36	1	427	3	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	12	1	181	3	N	1	1	1			1
							1	9									
09	187	N	187	-0-	-0-	-0-	11	1	175	3	N	1	1	1			1
							1	9									
10	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					1
11	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					1
*12	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					1
*01	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					1

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	95	1	313	3	N	-0-					-0-
09	390	N	346	-0-	-44	-0-	40	1	306	3	N	-0-					-0-
10	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-
11	390	N	297	-0-	-93	-0-	297	3			N	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-			-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-			-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-			-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		135	-0-	135	277	12	1	123	3	Y	-0-			-0-
09	DLQ G-10		149	-0-	149	426	13	1	136	3	Y	-0-			-0-
10	572	N	146	-0-	-426	-0-	8	1	138	3	Y	-0-			-0-
11	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-			-0-
*12	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-			-0-
*01	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-			-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		269	-0-	269	535	23	1	246	2	Y	-0-			-0-
09	DLQ G-10		256	-0-	256	791	20	1	236	2	Y	-0-			-0-
10	1055	N	264	-0-	-791	-0-	23	1	241	2	Y	-0-			-0-
11	251	N	251	-0-	-0-	-0-	23	1	228	2	Y	-0-			-0-
*12	256	N	256	-0-	-0-	-0-	18	1	238	2	Y	-0-			-0-
*01	256	N	256	-0-	-0-	-0-	19	1	237	2	Y	-0-			-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		543	-0-	543	1082	47	1	496	2	Y	-0-			-0-
09	DLQ G-10		522	-0-	522	1604	40	1	482	2	Y	-0-			-0-
10	2145	N	541	-0-	-1604	-0-	47	1	494	2	Y	-0-			-0-
11	512	N	512	-0-	-0-	-0-	47	1	465	2	Y	-0-			-0-
*12	524	N	524	-0-	-0-	-0-	36	1	488	2	Y	-0-			-0-
*01	525	N	525	-0-	-0-	-0-	39	1	486	2	Y	-0-			-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		27	-0-	27	27	3	1	24	3	N	-0-			-0-
11	14B2 EXT		13	-0-	13	40	1	1	12	3	N	-0-			-0-
12	14B2 EXT		10	-0-	10	50	1	1	9	3	N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	50					N	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	28	1	241	3	N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	25	1	237	3	N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	22	1	245	3	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	20	1	238	3	N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	26	1	231	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	-0-	18	1	289	2	N	-0-					-0-
09	300	N	293	-0-	-7	-0-	16	1	277	2	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	15	1	282	2	N	-0-					-0-
11	300	N	282	-0-	-18	-0-	13	1	269	2	N	-0-					-0-
*12	283	N	283	-0-	-0-	-0-	31	1	252	2	N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	14	1	266	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	-0-	35	1	560	2	N	-0-	4	1			-0-
09	574	N	574	-0-	-0-	-0-	32	1	542	2	N	-0-					-0-
10	589	N	588	-0-	-1	-0-	29	1	559	2	N	-0-					-0-
11	570	N	562	-0-	-8	-0-	26	1	536	2	N	-0-					-0-
*12	567	N	567	-0-	-0-	-0-	61	1	506	2	N	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	29	1	536	2	N	-0-					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3	-0-	24 1	1 9	344	3	N	1	1	1			1
09	360	N	343	-0-	-17	-0-	21	1	322	3	N	-0-					1
10	372	N	364	-0-	-8	-0-	22 1	1 9	341	3	N	1	1	1			1
11	360	N	350	-0-	-10	-0-	16	1	334	3	N	-0-	1	1			-0-
*12	363	N	363	-0-	-0-	-0-	18	1	345	3	N	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
09	120	N	98	-0-	-22	-0-	6	1	92	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		827	-0-	827	1668	71	1	756	2	Y	-0-					-0-
09	DLQ G-10		766	-0-	766	2434	59	1	707	2	Y	-0-					-0-
10	2200	N	783	-0-	-1417	1017	67	1	716	2	Y	-0-					-0-
11	1756	N	739	-0-	-1017	-0-	68	1	671	2	Y	-0-					-0-
*12	645	N	645	-0-	-0-	-0-	44	1	601	2	Y	-0-					-0-
*01	741	N	741	-0-	-0-	-0-	55	1	686	2	Y	-0-					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		126	-0-	126	256	11	1	115	3	Y	-0-					-0-
09	DLQ G-10		123	-0-	123	379	11	1	112	3	Y	-0-					-0-
10	503	N	124	-0-	-379	-0-	7	1	117	3	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	25	1	348	3	N	1	1	1			1
							1	9									
09	357	N	357	-0-	-0-	-0-	22	1	335	3	N	-0-					1
10	340	N	340	-0-	-0-	-0-	21	1	318	3	N	1	1	1			1
							1	9									
11	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-	1	1			-0-
*12	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
10	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-
11	480	N	381	-0-	-99	-0-	381	3			N	-0-					-0-
*12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		554	-0-	554	1098	48	1	506	3	Y	-0-					-0-
09	DLQ G-10		534	-0-	534	1632	47	1	487	3	Y	-0-					-0-
10	2185	N	553	-0-	-1632	-0-	30	1	523	3	Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	29	1	506	3	Y	-0-					-0-
*12	554	N	554	-0-	-0-	-0-	24	1	530	3	Y	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	33	1	490	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	4	-0-	-399	-0-	4	3			N	-0-					1
09	390	N	127	-0-	-263	-0-	12	1	115	3	N	-0-					1
10	689	N	689	-0-	-0-	-0-	57	1	632	3	N	-0-					1
11	398	N	398	-0-	-0-	-0-	29	1	369	3	N	-0-					1
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1
*01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-	1	1			-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	129	-0-	-26	-0-	13	1	116	3	N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	21	1	199	3	N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	26	1	282	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	17	1	148	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
*12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		101	-0-	101	211	9	1	92	3	Y	-0-					-0-
09	DLQ G-10		116	-0-	116	327	10	1	106	3	Y	-0-					-0-
10	435	N	108	-0-	-327	-0-	6	1	102	3	Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
10	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
11	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	28	1	244	3	N	1					1
							1	9									
09	309	N	309	-0-	-0-	-0-	30	1	279	3	N	-0-					1
10	298	N	298	-0-	-0-	-0-	25	1	272	3	N	1					2
							1	9									
11	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-					2
*12	256	N	256	-0-	-0-	-0-	19	1	236	3	N	1					3
							1	9									
*01	239	N	239	-0-	-0-	-0-	24	1	214	3	N	1	3	1			1
							1	9									

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	94	-0-	-30	-0-	10	1	84	3	N	-0-					-0-
09	120	N	91	-0-	-29	-0-	9	1	82	3	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	450	N	25	-0-	-425	-0-	25	3			N	-0-					-0-
10	465	N	22	-0-	-443	-0-	22	3			N	-0-					-0-
11	450	N	17	-0-	-433	-0-	17	3			N	-0-					-0-
*12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
*12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
09	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
10	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
*12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
*12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
10	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
11	720	N	646	-0-	-74	-0-	646	3			N	-0-					-0-
*12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*12	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

08	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

08	248	N	198	-0-	-50	-0-	34	1	164	3	N	-0-					-0-
09	240	N	137	-0-	-103	-0-	22	1	115	3	N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	29	1	172	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	47	1	196	3	N	-0-					-0-
*12	203	N	203	-0-	-0-	-0-	44	1	159	3	N	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	34	1	243	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
09	30	N	6	-0-	-24	-0-	1	1	5	3	N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	155	-0-	-31	-0-	155	2			N	-0-					-0-
09	180	X	116	-0-	-64	-0-	116	2			N	-0-					-0-
10	186	X	43	-0-	-143	-0-	43	2			N	-0-					-0-
11	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
12	155	X	130	-0-	-25	-0-	130	2			N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	145	1	176	3	N	-0-					-0-
09	330	N	320	-0-	-10	-0-	140	1	180	3	N	-0-					-0-
10	310	N	280	-0-	-30	-0-	103	1	177	3	N	-0-					-0-
11	300	N	166	-0-	-134	-0-	166	3			N	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2	-0-	2	5	2	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	7	2	3			Y	-0-					-0-
10	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1
09	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1					2
							1	9									
10	130	N	130	-0-	-0-	-0-	8	1	121	3	N	1	2	1			1
							1	9									
11	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					1
*12	133	N	133	-0-	-0-	-0-	9	1	123	3	N	1					2
							1	9									
*01	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					2

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		755	-0-	755	1519	75	1	680	3	Y	-0-	1	1			-0-
09	DLQ G-10		726	-0-	726	2245	66	1	660	3	Y	-0-					-0-
10	2200	N	735	-0-	-1465	780	60	1	675	3	Y	-0-					-0-
11	1493	N	713	-0-	-780	-0-	64	1	649	3	Y	-0-					-0-
*12	721	N	721	-0-	-0-	-0-	66	1	655	3	Y	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	56	1	585	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

08	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

08	434	N	418	-0-	-16	-0-	32	1	386	2	N	-0-					1
09	420	N	405	-0-	-15	-0-	31	1	374	2	N	-0-					1
10	434	N	414	-0-	-20	-0-	33	1	381	2	N	-0-					1
11	403	N	403	-0-	-0-	-0-	33	1	370	2	N	-0-					1
*12	415	N	415	-0-	-0-	-0-	34	1	381	2	N	-0-					1
*01	415	N	415	-0-	-0-	-0-	32	1	383	2	N	-0-					1

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

08	460	N	460	-0-	-0-	-0-	35	1	425	2	N	-0-					1
09	431	N	431	-0-	-0-	-0-	33	1	398	2	N	-0-					1
10	465	N	435	-0-	-30	-0-	35	1	400	2	N	-0-					1
11	450	N	425	-0-	-25	-0-	35	1	390	2	N	-0-					1
*12	437	N	437	-0-	-0-	-0-	36	1	401	2	N	-0-					1
*01	432	N	432	-0-	-0-	-0-	34	1	398	2	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

08	391	N	391	-0-	-0-	-0-	30	1	361	2	N	-0-					1
09	390	N	376	-0-	-14	-0-	28	1	348	2	N	-0-					1
10	403	N	358	-0-	-45	-0-	29	1	329	2	N	-0-					1
11	390	N	389	-0-	-1	-0-	32	1	357	2	N	-0-					1
*12	387	N	387	-0-	-0-	-0-	32	1	355	2	N	-0-					1
*01	383	N	383	-0-	-0-	-0-	30	1	353	2	N	-0-					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		500	-0-	500	1005	50	1	450	3	Y	-0-					-0-
09	DLQ G-10		477	-0-	477	1482	43	1	434	3	Y	-0-					-0-
10	1954	N	472	-0-	-1482	-0-	39	1	433	3	Y	-0-					-0-
11	448	N	448	-0-	-0-	-0-	40	1	408	3	Y	-0-					-0-
*12	482	N	482	-0-	-0-	-0-	44	1	437	3	Y	1					1
							1	9									
*01	474	N	474	-0-	-0-	-0-	42	1	432	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		530	-0-	530	911	53	1	477	3	Y	-0-					-0-
09	DLQ G-10		488	-0-	488	1399	44	1	444	3	Y	-0-					-0-
10	1880	N	481	-0-	-1399	-0-	39	1	442	3	Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	43	1	433	3	Y	-0-					-0-
*12	474	N	474	-0-	-0-	-0-	43	1	431	3	Y	-0-					-0-
*01	465	N	465	-0-	-0-	-0-	41	1	423	3	Y	1					1
							1	9									

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
11	120	N	106	-0-	-14	-0-	10	1	96	3	N	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		30	-0-	30	58	3	1	26	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		27	-0-	27	85	2	1	24	3	Y	1					2
							1	9									
10	112	N	27	-0-	-85	-0-	2	1	25	3	Y	-0-	2	1			-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		301	-0-	301	604	30	1	271	3	Y	-0-					-0-
09	DLQ G-10		283	-0-	283	887	26	1	257	3	Y	-0-					-0-
10	1168	N	281	-0-	-887	-0-	23	1	258	3	Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	25	1	248	3	Y	1					1
							1	9									
*12	255	N	255	-0-	-0-	-0-	23	1	229	3	Y	3					4
							3	9									
*01	225	N	225	-0-	-0-	-0-	20	1	205	3	Y	-0-	3	1			1

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
10	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
11	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-					3
09	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-	3	1			-0-
10	198	N	198	-0-	-0-	-0-	18	1	180	3	N	-0-					-0-
11	180	N	89	-0-	-91	-0-	8	1	81	3	N	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	12	1	104	3	N	1					1
							1	9									

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	11	1	140	2	N	-0-					4
09	150	N	141	-0-	-9	-0-	11	1	130	2	N	-0-					4
10	155	N	154	-0-	-1	-0-	12	1	142	2	N	-0-					4
11	155	N	155	-0-	-0-	-0-	12	1	141	2	N	2					6
							2	9									
*12	160	N	160	-0-	-0-	-0-	13	1	147	2	N	-0-					6
*01	166	N	166	-0-	-0-	-0-	13	1	153	2	N	-0-					6

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	443	-0-	-22	-0-	26	1	417	2	N	-0-					-0-
09	450	N	386	-0-	-64	-0-	22	1	364	2	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	22	1	418	2	N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	20	1	407	2	N	-0-					-0-
*12	432	N	432	-0-	-0-	-0-	47	1	385	2	N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	22	1	406	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	454	-0-	-11	-0-	35	1	418	3	N	1					3
							1	9									
09	420	N	368	-0-	-52	-0-	29	1	339	3	N	-0-	3	1			-0-
10	434	N	402	-0-	-32	-0-	34	1	367	3	N	1					1
							1	9									
11	450	N	448	-0-	-2	-0-	38	1	410	3	N	-0-					1
*12	462	N	462	-0-	-0-	-0-	38	1	424	3	N	-0-	1	1			-0-
*01	589	N	589	-0-	-0-	-0-	50	1	539	3	N	-0-					-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	12	1	144	2	N	-0-					4
09	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					4
10	155	N	153	-0-	-2	-0-	12	1	141	2	N	-0-					4
11	150	N	148	-0-	-2	-0-	12	1	134	2	N	2					6
							2	9									
*12	147	N	147	-0-	-0-	-0-	12	1	135	2	N	-0-					6
*01	144	N	144	-0-	-0-	-0-	11	1	133	2	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	550	-0-	-163	-0-	42	1	507	3	N	1	1	1			1
							1	9									
09	600	N	551	-0-	-49	-0-	37	1	514	3	N	-0-					1
10	589	N	570	-0-	-19	-0-	39	1	531	3	N	-0-					1
11	760	N	760	-0-	-0-	-0-	50	1	709	3	N	1	1	1			1
							1	9									
*12	874	N	874	-0-	-0-	-0-	55	1	817	3	N	2					3
							2	9									
*01	1026	N	1026	-0-	-0-	-0-	106	1	920	3	N	-0-	1	1			2

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

08	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

08	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
09	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
*12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

08	403	N	377	-0-	-26	-0-	29	1	348	3	N	-0-					-0-
09	390	N	371	-0-	-19	-0-	25	1	346	3	N	-0-					-0-
10	403	N	389	-0-	-14	-0-	27	1	362	3	N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	24	1	347	3	N	-0-					-0-
*12	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	37	1	325	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	702	-0-	-73	-0-	230	1	472	3	N	-0-	1	1			-0-
09	720	N	658	-0-	-62	-0-	216	1	442	3	N	-0-					-0-
10	775	N	667	-0-	-108	-0-	223	1	444	3	N	-0-					-0-
11	690	N	630	-0-	-60	-0-	214	1	416	3	N	-0-					-0-
*12	637	N	637	-0-	-0-	-0-	219	1	418	3	N	-0-					-0-
*01	781	N	781	-0-	-0-	-0-	218	1	560	3	N	3					3
							3	9									

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

08	496	N	455	-0-	-41	-0-	35	1	419	3	N	1	1	1			1
							1	9									
09	780	N	635	-0-	-145	-0-	42	1	593	3	N	-0-					1
10	706	N	706	-0-	-0-	-0-	48	1	658	3	N	-0-					1
11	658	N	658	-0-	-0-	-0-	43	1	614	3	N	1	1	1			1
							1	9									
*12	610	N	610	-0-	-0-	-0-	38	1	572	3	N	-0-					1
*01	555	N	555	-0-	-0-	-0-	57	1	498	3	N	-0-					1

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

08	124	N	103	-0-	-21	-0-	11	1	92	3	N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	31	1	344	3	N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	27	1	339	3	N	-0-					-0-
*12	346	N	346	-0-	-0-	-0-	26	1	320	3	N	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	32	1	285	3	N	2	1	1			1
							2	9									

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

08	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	13	3	N	1					1
							1	9									
10	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					1
11	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					1
*12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					1
*01	19	N	19	-0-	-0-	-0-	2	1	15	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

08	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

08	159	N	159	-0-	-0-	-0-	35	1	124	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	23	1	114	3	N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
11	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

08	372	N	225	-0-	-147	-0-	62	1	163	3	N	-0-					-0-
09	300	N	192	-0-	-108	-0-	28	1	164	3	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	40	1	265	3	N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	43	1	271	3	N	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	39	1	260	3	N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	37	1	173	3	N	1					1
							1	9									

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

08	19	N	19	-0-	-0-	-0-	5	1	14	3	N	-0-					-0-
09	60	N	18	-0-	-42	-0-	3	1	15	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
*12	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

08	345	N	345	-0-	-0-	-0-	95	1	249	3	N	1	1	1			1
							1	9									
09	120	N	53	-0-	-67	-0-	8	1	45	3	N	-0-					1
10	310	N	163	-0-	-147	-0-	21	1	142	3	N	-0-					1
11	300	N	111	-0-	-189	-0-	15	1	96	3	N	-0-					1
*12	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					1
*01	88	N	88	-0-	-0-	-0-	15	1	73	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	41	-0-	-207	-0-	11	1	30	3	N	-0-					-0-
09	150	N	8	-0-	-142	-0-	1	1	7	3	N	-0-					-0-
10	93	N	5	-0-	-88	-0-	1	1	4	3	N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O																	
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	173	1	455	3	N	3	2	1			2
							3	9									
09	540	N	534	-0-	-6	-0-	79	1	455	3	N	-0-					2
10	561	N	561	-0-	-0-	-0-	73	1	488	3	N	-0-					2
11	600	N	557	-0-	-43	-0-	77	1	479	3	N	1					3
							1	9									
*12	553	N	553	-0-	-0-	-0-	71	1	481	3	N	1					4
							1	9									
*01	551	N	551	-0-	-0-	-0-	96	1	452	3	N	3					7
							3	9									

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	5	1	14	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	3	1	17	3	N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O																	
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	210	N	139	-0-	-71	-0-	139	3			N	-0-					-0-
*12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
*12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	661	-0-	-114	-0-	661	3			N	-0-					-0-
09	660	N	363	-0-	-297	-0-	363	3			N	-0-					-0-
10	651	N	513	-0-	-138	-0-	513	3			N	-0-					-0-
11	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
*12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*01	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
10	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
11	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
*12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		466	-0-	466	937	40	1	426	2	Y	-0-					-0-
09	DLQ G-10		454	-0-	454	1391	35	1	419	2	Y	-0-					-0-
10	1852	N	461	-0-	-1391	-0-	40	1	421	2	Y	-0-					-0-
11	441	N	441	-0-	-0-	-0-	41	1	400	2	Y	-0-					-0-
*12	446	N	446	-0-	-0-	-0-	31	1	415	2	Y	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	28	1	350	2	Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		502	-0-	502	964	64	1	438	3	Y	-0-					-0-
09	DLQ G-10		423	-0-	423	1387	54	1	369	3	Y	-0-					-0-
10	1817	N	430	-0-	-1387	-0-	54	1	376	3	Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	54	1	325	3	Y	-0-					-0-
*12	387	N	387	-0-	-0-	-0-	52	1	335	3	Y	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	36	1	238	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	31	1	313	3	N	-0-					6
09	330	N	313	-0-	-17	-0-	29	1	284	3	N	-0-	5	1			1
10	341	N	307	-0-	-34	-0-	28	1	279	3	N	-0-					1
11	330	N	295	-0-	-35	-0-	28	1	267	3	N	-0-					1
*12	299	N	299	-0-	-0-	-0-	30	1	269	3	N	-0-					1
*01	269	N	269	-0-	-0-	-0-	27	1	242	3	N	-0-					1

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	54	1	1	9	N	1					1
09	52	N	52	-0-	-0-	-0-	52	1			N	-0-					1
10	54	N	54	-0-	-0-	-0-	54	1			N	-0-	1	1			-0-
11	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	12	1	43	3	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	9	1	45	3	N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	8	1	44	3	N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		43	-0-	43	90	3	1	40	3	Y	-0-					-0-
09	DLQ G-10		39	-0-	39	129	3	1	36	3	Y	-0-					-0-
10	156	N	27	-0-	-129	-0-	2	1	25	3	Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		338	-0-	338	693	24	1	314	3	Y	-0-					1
09	DLQ G-10		343	-0-	343	1036	24	1	319	3	Y	-0-	1	1			-0-
10	1368	N	332	-0-	-1036	-0-	23	1	308	3	Y	1					1
							1	9									
11	322	N	322	-0-	-0-	-0-	20	1	302	3	Y	-0-	1	1			-0-
*12	346	N	346	-0-	-0-	-0-	21	1	325	3	Y	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	32	1	490	3	Y	-0-					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		429	-0-	429	856	31	1	398	3	Y	-0-					1
09	DLQ G-10		415	-0-	415	1271	29	1	385	3	Y	1	2	1			-0-
							1	9									
10	1698	N	427	-0-	-1271	-0-	29	1	397	3	Y	1					1
							1	9									
11	414	N	414	-0-	-0-	-0-	26	1	388	3	Y	-0-	1	1			-0-
*12	431	N	431	-0-	-0-	-0-	26	1	399	3	Y	5					5
							6	9									
*01	393	N	393	-0-	-0-	-0-	24	1	369	3	Y	-0-					5

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	1			Y	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		95	-0-	95	190	7	1	88	3	Y	-0-					-0-
09	DLQ G-10		96	-0-	96	286	7	1	89	3	Y	-0-					-0-
10	391	N	105	-0-	-286	-0-	7	1	98	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
*12	148	N	148	-0-	-0-	-0-	52	1	96	3	Y	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		405	-0-	405	809	43	1	361	3	Y	1					1
							1	9									
09	DLQ G-10		391	-0-	391	1200	40	1	349	3	Y	2					3
							2	9									
10	1594	N	394	-0-	-1200	-0-	37	1	357	3	Y	-0-	3	1			-0-
11	392	N	392	-0-	-0-	-0-	41	1	351	3	Y	-0-					-0-
*12	386	N	386	-0-	-0-	-0-	42	1	344	3	Y	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	26	1	335	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		312	-0-	312	630	33	1	278	3	Y	1					1
							1	9									
09	DLQ G-10		289	-0-	289	919	29	1	259	3	Y	1					2
							1	9									
10	1204	N	285	-0-	-919	-0-	27	1	257	3	Y	1	3	1			-0-
							1	9									
11	186	N	186	-0-	-0-	-0-	19	1	167	3	Y	-0-					-0-
*12	290	N	290	-0-	-0-	-0-	31	1	259	3	Y	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		419	-0-	419	830	45	1	372	3	Y	2					2
							2	9									
09	DLQ G-10		406	-0-	406	1236	41	1	364	3	Y	1					3
							1	9									
10	1652	N	416	-0-	-1236	-0-	39	1	376	3	Y	1	3	1			1
							1	9									
11	377	N	377	-0-	-0-	-0-	39	1	337	3	Y	1					2
							1	9									
*12	482	N	482	-0-	-0-	-0-	52	1	430	3	Y	-0-	2	1			-0-
*01	439	N	439	-0-	-0-	-0-	32	1	407	3	Y	-0-					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		48	-0-	48	100	3	1	44	3	Y	1					27
							1	9									
09	DLQ G-10		74	-0-	74	174	3	1	35	3	Y	33	32	1			28
							36	9									
10	252	N	78	-0-	-174	-0-	5	1	64	3	Y	8	1	8			35
							9	9									
11	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-	33	1			2
*12	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					2
*01	17	N	17	-0-	-0-	-0-	1	1	13	3	Y	3					5
							3	9									

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		844	-0-	844	1215	108	1	736	3	Y	-0-					-0-
09	DLQ G-10		371	-0-	371	1586	48	1	323	3	Y	-0-					-0-
10	2200	N	724	-0-	-1476	110	91	1	633	3	Y	-0-					-0-
11	877	N	767	-0-	-110	-0-	109	1	658	3	Y	-0-					-0-
*12	921	N	921	-0-	-0-	-0-	124	1	797	3	Y	-0-					-0-
*01	840	N	840	-0-	-0-	-0-	111	1	729	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		662	-0-	662	1302	85	1	577	3	Y	-0-					-0-
09	DLQ G-10		638	-0-	638	1940	82	1	556	3	Y	-0-					-0-
10	2200	N	586	-0-	-1614	326	73	1	513	3	Y	-0-					-0-
11	732	N	406	-0-	-326	-0-	58	1	348	3	Y	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	10	1	66	3	Y	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		161	-0-	161	321	14	1	147	2	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	476	12	1	143	2	Y	-0-					-0-
10	635	N	159	-0-	-476	-0-	14	1	145	2	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	14	1	138	2	Y	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		147	-0-	147	244	13	1	134	2	Y	-0-					-0-
09	DLQ G-10		129	-0-	129	373	10	1	119	2	Y	-0-					-0-
10	529	N	156	-0-	-373	-0-	13	1	143	2	Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	18	1	179	2	Y	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		270	-0-	270	538	23	1	247	2	Y	-0-					-0-
09	DLQ G-10		257	-0-	257	795	20	1	237	2	Y	-0-					-0-
10	1061	N	266	-0-	-795	-0-	23	1	243	2	Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	24	1	239	2	Y	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	18	1	241	2	Y	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	20	1	243	2	Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4	-0-	4	6	4	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	8	2	3			Y	-0-					-0-
10	12	N	4	-0-	-8	-0-	4	3			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	630	N	601	-0-	-29	-0-	601	3			N	-0-					-0-
10	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*12	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0-	-0-	77	1	922	3	N	1	1	1			1
							1	9									
09	990	N	968	-0-	-22	-0-	64	1	904	3	N	-0-					1
10	1023	N	997	-0-	-26	-0-	68	1	927	3	N	2	1	1			2
							2	9									
11	960	N	952	-0-	-8	-0-	62	1	886	3	N	4	3	1			3
							4	9									
*12	965	N	965	-0-	-0-	-0-	60	1	899	3	N	5	2	1			6
							6	9									
*01	942	N	942	-0-	-0-	-0-	97	1	842	3	N	3	4	1			5
							3	9									

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					1
09	90	N	54	-0-	-36	-0-	5	1	49	3	N	-0-					1
10	93	N	59	-0-	-34	-0-	5	1	53	3	N	1					2
							1	9									
11	120	N	60	-0-	-60	-0-	4	1	56	3	N	-0-					2
*12	51	N	51	-0-	-0-	-0-	4	1	46	3	N	1					3
							1	9									
*01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-	2	1			1

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	2	1	13	3	N	1					1
							1	9									
09	98	N	98	-0-	-0-	-0-	9	1	88	3	N	1					2
							1	9									
10	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					2
11	101	N	101	-0-	-0-	-0-	7	1	93	3	N	1					3
							1	9									
*12	106	N	106	-0-	-0-	-0-	8	1	97	3	N	1					4
							1	9									
*01	107	N	107	-0-	-0-	-0-	11	1	95	3	N	1	4	1			1
							1	9									

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	5	1	47	3	N	1					1
							1	9									
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					1
10	70	N	70	-0-	-0-	-0-	6	1	63	3	N	1					2
							1	9									
11	72	N	72	-0-	-0-	-0-	5	1	66	3	N	1					3
							1	9									
*12	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					3
*01	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-	3	1			-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

08	155	N	146	-0-	-9	-0-	11	1	134	2	N	1					4
							1	9									
09	150	N	142	-0-	-8	-0-	11	1	131	2	N	-0-					4
10	155	N	148	-0-	-7	-0-	12	1	136	2	N	-0-					4
11	150	N	145	-0-	-5	-0-	12	1	132	2	N	1					5
							1	9									
*12	150	N	150	-0-	-0-	-0-	12	1	137	2	N	1					6
							1	9									
*01	155	N	155	-0-	-0-	-0-	12	1	143	2	N	-0-					6

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

08	124	N	113	-0-	-11	-0-	24	1	88	3	N	1					1
							1	9									
09	120	N	50	-0-	-70	-0-	8	1	42	3	N	-0-					1
10	124	N	50	-0-	-74	-0-	8	1	42	3	N	-0-	1	1			-0-
11	120	N	56	-0-	-64	-0-	7	1	49	3	N	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	27	-0-	-35	-0-	2	1	25	2	N	-0-					2
09	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					2
10	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					2
11	31	N	31	-0-	-0-	-0-	2	1	28	2	N	1					3
							1	9									
*12	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					3
*01	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					3

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	91	-0-	91	188	9	1	82	3	Y	-0-					-0-
09	DLQ	G-10	86	-0-	86	274	8	1	78	3	Y	-0-					-0-
10	357	N	83	-0-	-274	-0-	7	1	76	3	Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	7	1	67	3	Y	1					1
							1	9									
*01	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-	1	1			-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	502	-0-	502	1110	50	1	452	3	Y	-0-					-0-
09	DLQ	G-10	479	-0-	479	1589	43	1	436	3	Y	-0-					-0-
10	2143	N	554	-0-	-1589	-0-	45	1	509	3	Y	-0-					-0-
11	540	N	540	-0-	-0-	-0-	49	1	491	3	Y	-0-					-0-
*12	539	N	539	-0-	-0-	-0-	49	1	490	3	Y	-0-					-0-
*01	537	N	537	-0-	-0-	-0-	47	1	489	3	Y	1					1
							1	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	9	1	94	3	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

08	651	N	604	-0-	-47	-0-	31	1	570	3	N	3					6
							3	9									
09	630	N	592	-0-	-38	-0-	33	1	556	3	N	3					9
							3	9									
10	620	N	612	-0-	-8	-0-	39	1	570	3	N	3	9	1			3
							3	9									
11	582	N	582	-0-	-0-	-0-	38	1	542	3	N	2					5
							2	9									
*12	600	N	600	-0-	-0-	-0-	41	1	557	3	N	2					7
							2	9									
*01	634	N	634	-0-	-0-	-0-	44	1	589	3	N	1					8
							1	9									

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

08	434	N	270	-0-	-164	-0-	25	1	245	3	N	-0-					5
09	420	N	38	-0-	-382	-0-	3	1	34	3	N	1	5	1			1
							1	9									
10	464	N	464	-0-	-0-	-0-	42	1	422	3	N	-0-					1
11	395	N	395	-0-	-0-	-0-	37	1	358	3	N	-0-					1
*12	365	N	365	-0-	-0-	-0-	36	1	329	3	N	-0-					1
*01	340	N	340	-0-	-0-	-0-	34	1	305	3	N	1					2
							1	9									

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

08	62	N	54	-0-	-8	-0-	15	1	39	3	N	-0-	1	1			1
09	60	N	42	-0-	-18	-0-	6	1	36	3	N	-0-					1
10	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-	1	1			-0-
11	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	8	1	37	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

08	155	N	135	-0-	-20	-0-	37	1	98	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	18	1	102	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	18	1	120	3	N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	19	1	116	3	N	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	17	1	118	3	N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	21	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	53	1	140	3	N	3	2	1			1
							3	9									
09	180	N	169	-0-	-11	-0-	25	1	144	3	N	-0-					1
10	186	N	173	-0-	-13	-0-	22	1	150	3	N	1					2
							1	9									
11	180	N	172	-0-	-8	-0-	24	1	147	3	N	1					3
							1	9									
*12	162	N	162	-0-	-0-	-0-	21	1	141	3	N	-0-					3
*01	186	N	186	-0-	-0-	-0-	32	1	152	3	N	2					5
							2	9									

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		167	-0-	167	342	18	1	148	3	Y	1					1
							1	9									
09	DLQ G-10		156	-0-	156	498	16	1	140	3	Y	-0-					1
10	552	N	54	-0-	-498	-0-	5	1	49	3	Y	-0-	1	1			-0-
11	260	N	260	-0-	-0-	-0-	27	1	232	3	Y	1					1
							1	9									
*12	226	N	226	-0-	-0-	-0-	24	1	202	3	Y	-0-	1	1			-0-
*01	207	N	207	-0-	-0-	-0-	15	1	192	3	Y	-0-					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		114	-0-	114	224	8	1	106	3	Y	-0-					-0-
09	DLQ G-10		137	-0-	137	361	10	1	126	3	Y	1	1	1			-0-
							1	9									
10	496	N	135	-0-	-361	-0-	9	1	126	3	Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
*12	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		943	-0-	943	1910	94	1	849	3	Y	-0-	1	1			-0-
09	DLQ G-10		912	-0-	912	2822	82	1	829	3	Y	1					1
							1	9									
10	2200	N	913	-0-	-1287	1535	75	1	838	3	Y	-0-	1	1			-0-
11	2422	N	887	-0-	-1535	-0-	80	1	807	3	Y	-0-					-0-
*12	874	N	874	-0-	-0-	-0-	80	1	794	3	Y	-0-					-0-
*01	894	N	894	-0-	-0-	-0-	78	1	814	3	Y	2	1	1			1
							2	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		185	-0-	185	319	185	3			Y	-0-					-0-
09	DLQ G-10		212	-0-	212	531	212	3			Y	-0-					-0-
10	662	N	131	-0-	-531	-0-	131	3			Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		522	-0-	522	1125	522	3			Y	-0-					-0-
09	DLQ G-10		514	-0-	514	1639	514	3			Y	-0-					-0-
10	2109	N	470	-0-	-1639	-0-	470	3			Y	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
*12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
*01	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		317	-0-	317	649	317	3			Y	-0-					-0-
09	DLQ G-10		339	-0-	339	988	339	3			Y	-0-					-0-
10	1340	N	352	-0-	-988	-0-	352	3			Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	68	1	242	3	N	3					4
							3	9									
09	300	N	288	-0-	-12	-0-	48	1	239	3	N	1					5
							1	9									
10	310	N	285	-0-	-25	-0-	44	1	240	3	N	1	4	1			2
							1	9									
11	300	N	274	-0-	-26	-0-	35	1	239	3	N	-0-					2
*12	270	N	270	-0-	-0-	-0-	38	1	232	3	N	-0-					2
*01	278	N	278	-0-	-0-	-0-	42	1	236	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	85	1	305	3	N	2					4
							2	9									
09	420	N	369	-0-	-51	-0-	62	1	305	3	N	2					6
							2	9									
10	372	N	343	-0-	-29	-0-	53	1	290	3	N	-0-	4	1			2
11	390	N	199	-0-	-191	-0-	25	1	174	3	N	-0-					2
*12	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					2
*01	236	N	236	-0-	-0-	-0-	36	1	200	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	-0-	66	1	794	3	N	1	1	1			1
							1	9									
09	777	N	777	-0-	-0-	-0-	52	1	724	3	N	1	1	1			1
							1	9									
10	754	N	754	-0-	-0-	-0-	52	1	702	3	N	-0-					1
11	840	N	710	-0-	-130	-0-	47	1	662	3	N	1	1	1			1
							1	9									
*12	705	N	705	-0-	-0-	-0-	44	1	661	3	N	-0-					1
*01	600	N	600	-0-	-0-	-0-	62	1	538	3	N	-0-					1

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1118	N	1118	-0-	-0-	-0-	86	1	1031	3	N	1	1	1			2
							1	9									
09	1110	N	1084	-0-	-26	-0-	72	1	1011	3	N	1	1	1			2
							1	9									
10	1120	N	1120	-0-	-0-	-0-	76	1	1043	3	N	1	1	1			2
							1	9									
11	1080	N	1065	-0-	-15	-0-	70	1	995	3	N	-0-	1	1			1
*12	1079	N	1079	-0-	-0-	-0-	68	1	1011	3	N	-0-					1
*01	1050	N	1050	-0-	-0-	-0-	108	1	942	3	N	-0-					1

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1198	-0-	-73	-0-	92	1	1105	3	N	1	2	1			1
							1	9									
09	1230	N	1020	-0-	-210	-0-	68	1	951	3	N	1	1	1			1
							1	9									
10	1240	N	894	-0-	-346	-0-	61	1	833	3	N	-0-					1
11	1170	N	833	-0-	-337	-0-	55	1	778	3	N	-0-					1
*12	870	N	870	-0-	-0-	-0-	55	1	815	3	N	-0-					1
*01	837	N	837	-0-	-0-	-0-	86	1	751	3	N	-0-					1

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	572	-0-	-48	-0-	44	1	527	3	N	1	1	1			1
							1	9									
09	570	N	519	-0-	-51	-0-	35	1	484	3	N	-0-					1
10	589	N	518	-0-	-71	-0-	35	1	483	3	N	-0-					1
11	540	N	520	-0-	-20	-0-	34	1	486	3	N	-0-					1
*12	539	N	539	-0-	-0-	-0-	34	1	505	3	N	-0-					1
*01	602	N	602	-0-	-0-	-0-	62	1	540	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		17	-0-	17	161	2	1	15	3	Y	-0-					-0-
09	DLQ G-10		10	-0-	10	171	1	1	9	3	Y	-0-					-0-
10	188	N	17	-0-	-171	-0-	1	1	16	3	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
*12	375	N	375	-0-	-0-	-0-	34	1	341	3	Y	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	27	1	277	3	Y	-0-					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

08	DLQ G-10		524	-0-	524	1010	52	1	472	3	Y	-0-					-0-
09	DLQ G-10		512	-0-	512	1522	46	1	466	3	Y	-0-					-0-
10	2036	N	514	-0-	-1522	-0-	42	1	472	3	Y	-0-					-0-
11	513	N	513	-0-	-0-	-0-	46	1	467	3	Y	-0-					-0-
*12	532	N	532	-0-	-0-	-0-	49	1	482	3	Y	1					1
							1	9									
*01	531	N	531	-0-	-0-	-0-	47	1	484	3	Y	-0-	1	1			-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

08	DLQ G-10		1138	-0-	1138	2310	113	1	1025	3	Y	-0-	1	1			-0-
09	DLQ G-10		1095	-0-	1095	3405	99	1	995	3	Y	1					1
							1	9									
10	2200	N	1113	-0-	-1087	2318	91	1	1022	3	Y	-0-	1	1			-0-
11	3000	N	1062	-0-	-1938	380	96	1	965	3	Y	1					1
							1	9									
*12	1476	N	1096	-0-	-380	-0-	100	1	996	3	Y	-0-					1
*01	1102	N	1102	-0-	-0-	-0-	97	1	1005	3	Y	-0-	1	1			-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

08	DLQ G-10		190	-0-	190	381	20	1	169	3	Y	1					1
							1	9									
09	DLQ G-10		180	-0-	180	561	18	1	162	3	Y	-0-					1
10	746	N	185	-0-	-561	-0-	17	1	166	3	Y	2	2	1			1
							2	9									
11	179	N	179	-0-	-0-	-0-	19	1	160	3	Y	-0-					1
*12	180	N	180	-0-	-0-	-0-	19	1	161	3	Y	-0-	1	1			-0-
*01	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

08	DLQ G-10		669	-0-	669	1383	52	1	617	3	Y	-0-					2
09	DLQ G-10		666	-0-	666	2049	55	1	611	3	Y	-0-					2
10	2200	N	574	-0-	-1626	423	43	1	531	3	Y	-0-	1	1			1
11	1143	N	720	-0-	-423	-0-	58	1	662	3	Y	-0-					1
*12	694	N	694	-0-	-0-	-0-	52	1	642	3	Y	-0-					1
*01	573	N	573	-0-	-0-	-0-	31	1	542	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		527	-0-	527	1075	41	1	486	3	Y	-0-					2
09	DLQ G-10		510	-0-	510	1585	42	1	468	3	Y	-0-					2
10	2118	N	533	-0-	-1585	-0-	40	1	492	3	Y	1	1	1			2
							1	9									
11	523	N	523	-0-	-0-	-0-	42	1	481	3	Y	-0-	1	1			1
*12	545	N	545	-0-	-0-	-0-	41	1	504	3	Y	-0-					1
*01	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-					1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		178	-0-	178	328	14	1	164	3	Y	-0-					1
09	DLQ G-10		8	-0-	8	336	1	1	7	3	Y	-0-					1
10	336	N	-0-	-0-	-336	-0-					Y	-0-	1	1			-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		429	-0-	429	867	34	1	395	3	Y	-0-					1
09	DLQ G-10		406	-0-	406	1273	33	1	373	3	Y	-0-					1
10	1687	N	414	-0-	-1273	-0-	31	1	383	3	Y	-0-					1
11	390	N	390	-0-	-0-	-0-	31	1	357	3	Y	2	1	1			2
							2	9									
*12	368	N	368	-0-	-0-	-0-	27	1	341	3	Y	-0-					2
*01	299	N	299	-0-	-0-	-0-	16	1	283	3	Y	-0-					2

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		32	-0-	32	64	3	1	29	3	Y	-0-					-0-
09	DLQ G-10		32	-0-	32	96	3	1	29	3	Y	-0-					-0-
10	135	N	39	-0-	-96	-0-	2	1	22	3	Y	14	11	1			3
							15	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					3
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-	2	1			1

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		77	-0-	77	157	8	1	69	3	Y	-0-					-0-
09	DLQ G-10		77	-0-	77	234	7	1	70	3	Y	-0-					-0-
10	311	N	77	-0-	-234	-0-	6	1	71	3	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7	-0-	66	1	174	3	N	1	1	1			1
							1	9									
09	406	N	406	-0-	-0-	-0-	60	1	346	3	N	-0-					1
10	399	N	399	-0-	-0-	-0-	51	1	345	3	N	3	1	8			3
							3	9									
11	360	N	360	-0-	-0-	-0-	49	1	309	3	N	2					5
							2	9									
*12	257	N	257	-0-	-0-	-0-	33	1	224	3	N	-0-					5
*01	337	N	337	-0-	-0-	-0-	59	1	278	3	N	-0-					5

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	26	1	258	3	N	-0-					3
09	330	N	277	-0-	-53	-0-	26	1	251	3	N	-0-	3	1			-0-
10	310	N	271	-0-	-39	-0-	25	1	246	3	N	-0-					-0-
11	270	N	258	-0-	-12	-0-	24	1	234	3	N	-0-					-0-
*12	252	N	252	-0-	-0-	-0-	25	1	227	3	N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	25	1	225	3	N	1					1
							1	9									

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	100	-0-	100	215	77	1	23	3	Y	-0-					-0-
09	DLQ	G-10	76	-0-	76	291	60	1	16	3	Y	-0-					-0-
10	387	N	96	-0-	-291	-0-	95	1	1	3	Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	78	1			Y	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		95	-0-	95	190	95	1			Y	-0-					-0-
09	DLQ G-10		71	-0-	71	261	71	1			Y	-0-					-0-
10	369	N	108	-0-	-261	-0-	96	1	12	3	Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	78	1			Y	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		323	-0-	323	476	323	3			Y	-0-					-0-
09	DLQ G-10		168	-0-	168	644	168	3			Y	-0-					-0-
10	786	N	142	-0-	-644	-0-	142	3			Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	12	1	195	2	N	-0-	2	1			-0-
09	210	N	200	-0-	-10	-0-	11	1	189	2	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	10	1	193	2	N	-0-					-0-
11	210	N	196	-0-	-14	-0-	9	1	187	2	N	-0-					-0-
*12	198	N	198	-0-	-0-	-0-	21	1	177	2	N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	10	1	188	2	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	257	1	556	3	N	5					8
							6	9									
09	750	N	706	-0-	-44	-0-	200	1	503	3	N	3					11
							3	9									
10	744	N	692	-0-	-52	-0-	193	1	495	3	N	4	8	1			7
							4	9									
11	916	N	916	-0-	-0-	-0-	202	1	713	3	N	1					8
							1	9									
*12	831	N	831	-0-	-0-	-0-	205	1	626	3	N	-0-					8
*01	810	N	810	-0-	-0-	-0-	209	1	601	3	N	-0-	6	1			2

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

08	342	N	342	-0-	-0-	-0-	36	1	305	3	N	1					1
							1	9									
09	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-					1
10	31	N	30	-0-	-1	-0-	2	1	27	3	N	1					2
							1	9									
11	330	N	65	-0-	-265	-0-	5	1	59	3	N	1					3
							1	9									
*12	65	N	65	-0-	-0-	-0-	5	1	59	3	N	1					4
							1	9									
*01	115	N	115	-0-	-0-	-0-	11	1	100	3	N	4	5	1			3
							4	9									

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

08	740	N	740	-0-	-0-	-0-	77	1	662	3	N	1					4
							1	9									
09	550	N	550	-0-	-0-	-0-	53	1	497	3	N	-0-					4
10	511	N	511	-0-	-0-	-0-	42	1	469	3	N	-0-					4
11	430	N	430	-0-	-0-	-0-	31	1	398	3	N	1					5
							1	9									
*12	455	N	455	-0-	-0-	-0-	35	1	420	3	N	-0-					5
*01	465	N	465	-0-	-0-	-0-	47	1	417	3	N	1	5	1			1
							1	9									

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

08	620	N	602	-0-	-18	-0-	63	1	538	3	N	1					1
							1	9									
09	599	N	599	-0-	-0-	-0-	58	1	541	3	N	-0-					1
10	619	N	619	-0-	-0-	-0-	51	1	568	3	N	-0-					1
11	588	N	588	-0-	-0-	-0-	43	1	544	3	N	1					2
							1	9									
*12	578	N	578	-0-	-0-	-0-	44	1	533	3	N	1					3
							1	9									
*01	576	N	576	-0-	-0-	-0-	59	1	516	3	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12	-0-	25	1	211	3	N	-0-					-0-
09	240	N	226	-0-	-14	-0-	22	1	204	3	N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	20	1	216	3	N	-0-					-0-
11	240	N	223	-0-	-17	-0-	16	1	207	3	N	-0-					-0-
*12	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	22	1	191	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	323	-0-	-49	-0-	34	1	289	3	N	-0-					-0-
09	360	N	287	-0-	-73	-0-	28	1	259	3	N	-0-					-0-
10	341	N	258	-0-	-83	-0-	21	1	237	3	N	-0-					-0-
11	300	N	231	-0-	-69	-0-	17	1	214	3	N	-0-					-0-
*12	207	N	207	-0-	-0-	-0-	16	1	190	3	N	1					1
							1	9									
*01	186	N	186	-0-	-0-	-0-	19	1	167	3	N	-0-	1	1			-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	63	1	541	3	N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	64	1	592	3	N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	54	1	593	3	N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	44	1	564	3	N	-0-					-0-
*12	617	N	617	-0-	-0-	-0-	47	1	570	3	N	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	57	1	501	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	95	-0-	95	191	7	1	88	3	Y	-0-					2
09	DLQ	G-10	89	-0-	89	280	7	1	82	3	Y	-0-					2
10	383	N	103	-0-	-280	-0-	8	1	95	3	Y	-0-					2
11	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-	2	1			-0-
*12	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		18	-0-	18	18	4	1	14	3	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					-0-
10	18	N	-0-	-0-	-18	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

08	543	N	543	-0-	-0-	-0-	57	1	486	3	N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	53	1	491	3	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	45	1	500	3	N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	38	1	482	3	N	-0-					-0-
*12	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	40	1	351	3	N	1	1	1			-0-
							1	9									

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

08	DLQ G-10		317	-0-	317	832	25	1	292	3	Y	-0-					2
09	DLQ G-10		328	-0-	328	1160	27	1	301	3	Y	-0-					2
10	1520	N	360	-0-	-1160	-0-	27	1	333	3	Y	-0-					2
11	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-	2	1			-0-
*12	599	N	599	-0-	-0-	-0-	221	1	377	3	Y	1					1
							1	9									
*01	432	N	432	-0-	-0-	-0-	23	1	409	3	Y	-0-					1

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

08	DLQ G-10		399	-0-	399	786	31	1	368	3	Y	-0-					2
09	DLQ G-10		386	-0-	386	1172	32	1	354	3	Y	-0-					2
10	1580	N	408	-0-	-1172	-0-	31	1	377	3	Y	-0-					2
11	364	N	364	-0-	-0-	-0-	29	1	335	3	Y	-0-	2	1			-0-
*12	374	N	374	-0-	-0-	-0-	28	1	345	3	Y	1					1
							1	9									
*01	372	N	372	-0-	-0-	-0-	20	1	352	3	Y	-0-					1

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

08	DLQ G-10		43	-0-	43	91	4	1	39	3	Y	-0-					-0-
09	DLQ G-10		38	-0-	38	129	3	1	35	3	Y	-0-					-0-
10	164	N	35	-0-	-129	-0-	3	1	32	3	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	12	3	Y	3					3
							3	9									

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

08	DLQ G-10		79	-0-	79	187	5	1	74	3	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	187					Y	-0-					-0-
10	187	N	-0-	-0-	-187	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		89	-0-	89	192	4	1	83	3	Y	2	5	1			4
							2	9									
09	DLQ G-10		112	-0-	112	304	5	1	104	3	Y	3	2	1			5
							3	9									
10	398	N	94	-0-	-304	-0-	4	1	83	3	Y	6	6	1	1	8	4
							7	9									
11	89	N	89	-0-	-0-	-0-	4	1	78	3	Y	6	4	1			6
							7	9									
*12	97	N	97	-0-	-0-	-0-	4	1	74	3	Y	17	8	1			15
							19	9									
*01	106	N	106	-0-	-0-	-0-	5	1	73	3	Y	25	26	1			14
							28	9									

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		230	-0-	230	467	23	1	207	3	Y	-0-					-0-
09	DLQ G-10		219	-0-	219	686	20	1	199	3	Y	-0-					-0-
10	905	N	219	-0-	-686	-0-	18	1	201	3	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	19	1	191	3	Y	-0-					-0-
*12	207	N	207	-0-	-0-	-0-	19	1	188	3	Y	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	18	1	187	3	Y	19					19
							21	9									

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	-0-	47	1	565	3	N	1	1	1			1
							1	9									
09	540	N	537	-0-	-3	-0-	36	1	501	3	N	-0-					1
10	589	N	538	-0-	-51	-0-	37	1	501	3	N	-0-					1
11	600	N	540	-0-	-60	-0-	36	1	504	3	N	-0-					1
*12	549	N	549	-0-	-0-	-0-	35	1	514	3	N	-0-					1
*01	517	N	517	-0-	-0-	-0-	53	1	464	3	N	-0-					1

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

08	651	N	641	-0-	-10	-0-	49	1	591	3	N	1	1	1			1
							1	9									
09	630	N	606	-0-	-24	-0-	40	1	566	3	N	-0-					1
10	622	N	622	-0-	-0-	-0-	42	1	578	3	N	2	1	1			2
							2	9									
11	630	N	603	-0-	-27	-0-	39	1	560	3	N	4	3	1			3
							4	9									
*12	614	N	614	-0-	-0-	-0-	38	1	569	3	N	6	2	1			7
							7	9									
*01	633	N	633	-0-	-0-	-0-	65	1	565	3	N	3	4	1			6
							3	9									

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

08	DLQ G-10		161	-0-	161	319	14	1	147	2	Y	-0-					-0-
09	DLQ G-10		153	-0-	153	472	12	1	141	2	Y	-0-					-0-
10	627	N	155	-0-	-472	-0-	13	1	142	2	Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	14	1	134	2	Y	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	10	1	131	2	Y	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

08	DLQ G-10		121	-0-	121	240	10	1	111	2	Y	-0-					-0-
09	DLQ G-10		118	-0-	118	358	9	1	109	2	Y	-0-					-0-
10	478	N	120	-0-	-358	-0-	10	1	110	2	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	11	1	104	2	Y	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	9	1	108	2	Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

08	DLQ G-10		292	-0-	292	573	25	1	267	2	Y	-0-					-0-
09	DLQ G-10		271	-0-	271	844	21	1	250	2	Y	-0-					-0-
10	1171	N	327	-0-	-844	-0-	28	1	299	2	Y	-0-					-0-
11	270	N	270	-0-	-0-	-0-	25	1	245	2	Y	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	19	1	261	2	Y	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	22	1	268	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

08	DLQ G-10		9	-0-	9	25	1	1	8	3	Y	-0-					-0-
09	DLQ G-10		1	-0-	1	26	1	3			Y	-0-					-0-
10	26	N	-0-	-0-	-26	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		463	-0-	463	943	36	1	427	3	Y	-0-					1
09	DLQ G-10		441	-0-	441	1384	36	1	405	3	Y	-0-					1
10	1845	N	461	-0-	-1384	-0-	35	1	426	3	Y	-0-					1
11	468	N	468	-0-	-0-	-0-	38	1	429	3	Y	1	1	1			1
							1	9									
*12	481	N	481	-0-	-0-	-0-	36	1	445	3	Y	-0-					1
*01	299	N	299	-0-	-0-	-0-	16	1	283	3	Y	-0-					1

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		115	-0-	115	246	7	1	108	3	Y	-0-					-0-
09	DLQ G-10		98	-0-	98	344	6	1	92	3	Y	-0-					-0-
10	433	N	89	-0-	-344	-0-	5	1	84	3	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		209	-0-	209	399	14	1	195	3	Y	-0-					-0-
09	DLQ G-10		179	-0-	179	578	12	1	167	3	Y	-0-					-0-
10	793	N	215	-0-	-578	-0-	12	1	203	3	Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	10	1	179	3	Y	-0-					-0-
*12	278	N	278	-0-	-0-	-0-	105	1	173	3	Y	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		575	-0-	575	1159	49	1	526	2	Y	-0-					-0-
09	DLQ G-10		561	-0-	561	1720	43	1	518	2	Y	-0-					-0-
10	2200	N	571	-0-	-1629	91	49	1	522	2	Y	-0-					-0-
11	638	N	547	-0-	-91	-0-	51	1	496	2	Y	-0-					-0-
*12	553	N	553	-0-	-0-	-0-	38	1	515	2	Y	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	41	1	505	2	Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1297	-0-	1297	2622	111	1	1186	2	Y	-0-					-0-
09	DLQ G-10		1290	-0-	1290	3912	99	1	1191	2	Y	-0-					-0-
10	2200	N	1311	-0-	-889	3023	113	1	1198	2	Y	-0-					-0-
11	3000	N	1229	-0-	-1771	1252	114	1	1115	2	Y	-0-					-0-
*12	2497	N	1245	-0-	-1252	-0-	85	1	1160	2	Y	-0-					-0-
*01	1217	N	1217	-0-	-0-	-0-	91	1	1126	2	Y	-0-					-0-

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		54	-0-	54	106	54	3			Y	-0-					-0-
09	DLQ G-10		43	-0-	43	149	43	3			Y	-0-					-0-
10	190	N	41	-0-	-149	-0-	41	3			Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	108	1	285	3	N	12	11	1			7
							13	9									
09	327	N	327	-0-	-0-	-0-	48	1	279	3	N	-0-					7
10	354	N	354	-0-	-0-	-0-	46	1	307	3	N	1	3	1			5
							1	9									
11	390	N	376	-0-	-14	-0-	52	1	323	3	N	1					6
							1	9									
*12	239	N	239	-0-	-0-	-0-	31	1	207	3	N	1					7
							1	9									
*01	63	N	63	-0-	-0-	-0-	11	1	52	3	N	-0-					7

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27	-0-	1	1	3	3	N	-0-					-0-
09	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
10	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	293	-0-	-296	-0-	79	1	208	3	N	5	13	1			8
							6	9									
09	355	N	355	-0-	-0-	-0-	52	1	302	3	N	1					9
							1	9									
10	270	N	270	-0-	-0-	-0-	35	1	231	3	N	4	3	1	1	8	9
							4	9									
11	270	N	225	-0-	-45	-0-	31	1	192	3	N	2					11
							2	9									
*12	342	N	342	-0-	-0-	-0-	44	1	298	3	N	-0-					11
*01	120	N	120	-0-	-0-	-0-	21	1	98	3	N	1					12
							1	9									

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	192	1	506	3	N	1	1	1			1
							1	9									
09	540	N	502	-0-	-38	-0-	74	1	428	3	N	-0-					1
10	527	N	386	-0-	-141	-0-	50	1	335	3	N	1					2
							1	9									
11	660	N	279	-0-	-381	-0-	39	1	240	3	N	-0-					2
*12	429	N	429	-0-	-0-	-0-	55	1	374	3	N	-0-					2
*01	442	N	442	-0-	-0-	-0-	76	1	358	3	N	7					9
							8	9									

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	6	-0-	-9	-0-	2	1	4	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
11	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		161	-0-	161	322	14	1	147	2	Y	-0-					2
09	DLQ G-10		154	-0-	154	476	12	1	142	2	Y	-0-					2
10	632	N	156	-0-	-476	-0-	13	1	142	2	Y	1	2	1			1
							1	9									
11	148	N	148	-0-	-0-	-0-	14	1	134	2	Y	-0-					1
*12	146	N	146	-0-	-0-	-0-	10	1	136	2	Y	-0-					1
*01	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-	1	1			-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		377	-0-	377	789	32	1	345	2	Y	-0-					5
09	DLQ G-10		407	-0-	407	1196	31	1	376	2	Y	-0-					5
10	1537	N	341	-0-	-1196	-0-	29	1	311	2	Y	1	4	1			2
							1	9									
11	311	N	311	-0-	-0-	-0-	29	1	282	2	Y	-0-					2
*12	278	N	278	-0-	-0-	-0-	19	1	259	2	Y	-0-					2
*01	276	N	276	-0-	-0-	-0-	21	1	255	2	Y	-0-	1	1			1

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0-	-0-	162	1	581	3	N	4					7
							4	9									
09	648	N	648	-0-	-0-	-0-	108	1	536	3	N	4					11
							4	9									
10	682	N	652	-0-	-30	-0-	101	1	551	3	N	-0-	8	1			3
11	720	N	625	-0-	-95	-0-	79	1	546	3	N	-0-					3
*12	625	N	625	-0-	-0-	-0-	89	1	536	3	N	-0-					3
*01	667	N	667	-0-	-0-	-0-	101	1	565	3	N	1	3	1			1
							1	9									

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		343	-0-	343	688	29	1	314	2	Y	-0-					5
09	DLQ G-10		268	-0-	268	956	20	1	247	2	Y	1					6
							1	9									
10	1324	N	368	-0-	-956	-0-	32	1	336	2	Y	-0-	4	1			2
11	375	N	375	-0-	-0-	-0-	35	1	340	2	Y	-0-					2
*12	416	N	416	-0-	-0-	-0-	28	1	388	2	Y	-0-					2
*01	435	N	435	-0-	-0-	-0-	32	1	402	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		149	-0-	149	296	13	1	136	2	Y	-0-					2
09	DLQ G-10		141	-0-	141	437	11	1	130	2	Y	-0-					2
10	589	N	152	-0-	-437	-0-	13	1	138	2	Y	1	2	1			1
							1	9									
11	150	N	150	-0-	-0-	-0-	14	1	136	2	Y	-0-					1
*12	157	N	157	-0-	-0-	-0-	11	1	146	2	Y	-0-					1
*01	160	N	160	-0-	-0-	-0-	12	1	148	2	Y	-0-	1	1			-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		371	-0-	371	749	32	1	339	2	Y	-0-					4
09	DLQ G-10		361	-0-	361	1110	28	1	332	2	Y	1					5
							1	9									
10	1473	N	363	-0-	-1110	-0-	31	1	331	2	Y	1	4	1			2
							1	9									
11	700	N	700	-0-	-0-	-0-	65	1	635	2	Y	-0-					2
*12	354	N	354	-0-	-0-	-0-	24	1	330	2	Y	-0-					2
*01	351	N	351	-0-	-0-	-0-	26	1	324	2	Y	1	2	1			1
							1	9									

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1059	-0-	1059	2124	91	1	968	2	Y	-0-					-0-
09	DLQ G-10		1054	-0-	1054	3178	81	1	973	2	Y	-0-					-0-
10	2200	N	1088	-0-	-1112	2066	94	1	994	2	Y	-0-					-0-
11	3000	N	1009	-0-	-1991	75	93	1	916	2	Y	-0-					-0-
*12	1096	N	1021	-0-	-75	-0-	70	1	951	2	Y	-0-					-0-
*01	1045	N	1045	-0-	-0-	-0-	78	1	967	2	Y	-0-					-0-

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		817	-0-	817	1654	70	1	747	2	Y	-0-					-0-
09	DLQ G-10		780	-0-	780	2434	60	1	720	2	Y	-0-					-0-
10	2200	N	795	-0-	-1405	1029	69	1	726	2	Y	-0-					-0-
11	1779	N	750	-0-	-1029	-0-	69	1	681	2	Y	-0-					-0-
*12	776	N	776	-0-	-0-	-0-	53	1	723	2	Y	-0-					-0-
*01	742	N	742	-0-	-0-	-0-	55	1	687	2	Y	-0-					-0-

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	24	1	244	3	N	-0-					3
09	272	N	272	-0-	-0-	-0-	25	1	247	3	N	-0-	3	1			-0-
10	267	N	267	-0-	-0-	-0-	24	1	243	3	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	25	1	239	3	N	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	26	1	238	3	N	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	27	1	240	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		634	-0-	634	1292	50	1	584	3	Y	-0-					2
09	DLQ G-10		606	-0-	606	1898	50	1	556	3	Y	-0-					2
10	2200	N	614	-0-	-1586	312	46	1	568	3	Y	-0-					2
11	927	N	615	-0-	-312	-0-	50	1	565	3	Y	-0-					2
*12	598	N	598	-0-	-0-	-0-	45	1	553	3	Y	-0-					2
*01	579	N	579	-0-	-0-	-0-	31	1	548	3	Y	-0-					2

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	8	1	21	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		226	-0-	226	455	19	1	207	2	Y	-0-					3
09	DLQ G-10		217	-0-	217	672	17	1	200	2	Y	-0-					3
10	893	N	221	-0-	-672	-0-	19	1	202	2	Y	-0-	2	1			1
11	209	N	209	-0-	-0-	-0-	19	1	190	2	Y	-0-					1
*12	214	N	214	-0-	-0-	-0-	15	1	199	2	Y	-0-					1
*01	211	N	211	-0-	-0-	-0-	16	1	194	2	Y	1	1	1			1
							1	9									

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	7	1	60	3	N	1					2
							1	9									
09	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					2
10	62	N	62	-0-	-0-	-0-	5	1	56	3	N	1					3
							1	9									
11	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					3
*12	54	N	54	-0-	-0-	-0-	4	1	49	3	N	1					4
							1	9									
*01	56	N	56	-0-	-0-	-0-	6	1	49	3	N	1	4	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	19	1	166	3	N	1					2
							1	9									
09	180	N	173	-0-	-7	-0-	17	1	156	3	N	-0-					2
10	186	N	172	-0-	-14	-0-	14	1	158	3	N	-0-					2
11	180	N	164	-0-	-16	-0-	12	1	151	3	N	1					3
							1	9									
*12	168	N	168	-0-	-0-	-0-	13	1	154	3	N	1					4
							1	9									
*01	170	N	170	-0-	-0-	-0-	17	1	152	3	N	1	4	1			1
							1	9									

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	24	1	205	3	N	-0-					1
09	218	N	218	-0-	-0-	-0-	21	1	196	3	N	1					2
							1	9									
10	217	N	196	-0-	-21	-0-	16	1	180	3	N	-0-					2
11	210	N	198	-0-	-12	-0-	14	1	183	3	N	1					3
							1	9									
*12	197	N	197	-0-	-0-	-0-	15	1	181	3	N	1					4
							1	9									
*01	148	N	148	-0-	-0-	-0-	15	1	132	3	N	1	4	1			1
							1	9									

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	N	938	-0-	-0-	-0-	98	1	840	3	N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	89	1	831	3	N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	77	1	854	3	N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	41	1	518	3	N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
*01	859	N	859	-0-	-0-	-0-	88	1	771	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		337	-0-	337	675	22	1	315	3	Y	-0-	2	1			-0-
09	DLQ G-10		326	-0-	326	1001	20	1	304	3	Y	2					2
							2	9									
10	1332	N	331	-0-	-1001	-0-	22	1	308	3	Y	1	2	1			1
							1	9									
11	324	N	324	-0-	-0-	-0-	21	1	303	3	Y	-0-					1
*12	341	N	341	-0-	-0-	-0-	23	1	317	3	Y	1					2
							1	9									
*01	332	N	332	-0-	-0-	-0-	22	1	310	3	Y	-0-	1	1			1

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-					1
09	120	N	96	-0-	-24	-0-	5	1	90	3	N	1					2
							1	9									
10	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-	2	1			-0-
11	120	N	102	-0-	-18	-0-	7	1	94	3	N	1					1
							1	9									
*12	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					1
*01	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					1

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		643	-0-	643	1418	69	1	573	3	Y	1					2
							1	9									
09	DLQ G-10		45	-0-	45	1463	5	1	40	3	Y	-0-					2
10	2081	N	618	-0-	-1463	-0-	59	1	558	3	Y	1	3	1			-0-
							1	9									
11	421	N	421	-0-	-0-	-0-	44	1	376	3	Y	1					1
							1	9									
*12	483	N	483	-0-	-0-	-0-	52	1	431	3	Y	-0-	1	1			-0-
*01	361	N	361	-0-	-0-	-0-	26	1	335	3	Y	-0-					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		762	-0-	762	1690	55	1	707	3	Y	-0-					2
09	DLQ G-10		862	-0-	862	2552	61	1	799	3	Y	2	4	1			-0-
							2	9									
10	2200	N	966	-0-	-1234	1318	66	1	898	3	Y	2					2
							2	9									
11	2120	N	802	-0-	-1318	-0-	50	1	752	3	Y	-0-	2	1			-0-
*12	759	N	759	-0-	-0-	-0-	46	1	713	3	Y	-0-					-0-
*01	856	N	856	-0-	-0-	-0-	52	1	804	3	Y	-0-					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		204	-0-	204	680	15	1	189	3	Y	-0-					1
09	DLQ G-10		357	-0-	357	1037	25	1	332	3	Y	-0-	1	1			-0-
10	1403	N	366	-0-	-1037	-0-	25	1	340	3	Y	1					1
							1	9									
11	353	N	353	-0-	-0-	-0-	22	1	331	3	Y	-0-	1	1			-0-
*12	368	N	368	-0-	-0-	-0-	22	1	346	3	Y	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	22	1	340	3	Y	-0-					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		606	-0-	606	1214	43	1	562	3	Y	1					2
							1	9									
09	DLQ G-10		592	-0-	592	1806	42	1	550	3	Y	-0-	2	1			-0-
10	2200	N	606	-0-	-1594	212	41	1	564	3	Y	1					1
							1	9									
11	799	N	587	-0-	-212	-0-	36	1	550	3	Y	1	2	1			-0-
							1	9									
*12	612	N	612	-0-	-0-	-0-	37	1	575	3	Y	-0-					-0-
*01	584	N	584	-0-	-0-	-0-	36	1	548	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

08	DLQ G-10		330	-0-	330	693	24	1	306	3	Y	-0-					1
09	DLQ G-10		302	-0-	302	995	21	1	281	3	Y	-0-	1	1			-0-
10	1287	N	292	-0-	-995	-0-	20	1	271	3	Y	1					1
							1	9									
11	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-	1	1			-0-
*12	600	N	600	-0-	-0-	-0-	215	1	385	3	Y	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	25	1	386	3	Y	-0-					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

08	DLQ G-10		624	-0-	624	1073	67	1	556	3	Y	1					2
							1	9									
09	DLQ G-10		584	-0-	584	1657	59	1	523	3	Y	2					4
							2	9									
10	2119	N	462	-0-	-1657	-0-	44	1	416	3	Y	2	5	1			1
							2	9									
11	365	N	365	-0-	-0-	-0-	38	1	325	3	Y	2					3
							2	9									
*12	365	N	365	-0-	-0-	-0-	40	1	325	3	Y	-0-	3	1			-0-
*01	501	N	501	-0-	-0-	-0-	36	1	465	3	Y	-0-					-0-

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

08	DLQ G-10		334	-0-	334	672	24	1	310	3	Y	-0-					-0-
09	DLQ G-10		318	-0-	318	990	23	1	295	3	Y	-0-					-0-
10	1292	N	302	-0-	-990	-0-	21	1	280	3	Y	1					1
							1	9									
11	276	N	276	-0-	-0-	-0-	17	1	257	3	Y	2	2	1			1
							2	9									
*12	308	N	308	-0-	-0-	-0-	92	1	216	3	Y	-0-					1
*01	268	N	268	-0-	-0-	-0-	16	1	252	3	Y	-0-					1

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

08	DLQ G-10		129	-0-	129	246	9	1	120	3	Y	-0-					-0-
09	DLQ G-10		119	-0-	119	365	8	1	110	3	Y	1	1	1			-0-
							1	9									
10	486	N	121	-0-	-365	-0-	8	1	112	3	Y	1					1
							1	9									
11	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-	1	1			-0-
*12	182	N	182	-0-	-0-	-0-	85	1	97	3	Y	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		128	-0-	128	280	9	1	118	3	Y	1					1
							1	9									
09	DLQ G-10		96	-0-	96	376	7	1	89	3	Y	-0-	1	1			-0-
10	480	N	104	-0-	-376	-0-	7	1	97	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	6	1	90	3	Y	1	1	1			-0-
							1	9									
*12	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		525	-0-	525	1087	37	1	471	3	Y	15					29
							17	9									
09	DLQ G-10		530	-0-	530	1617	38	1	479	3	Y	12	29	1			12
							13	9									
10	1989	N	372	-0-	-1617	-0-	28	1	343	3	Y	1					13
							1	9									
11	529	N	529	-0-	-0-	-0-	40	1	483	3	Y	5					18
							6	9									
*12	529	N	529	-0-	-0-	-0-	40	1	486	3	Y	3					21
							3	9									
*01	394	N	394	-0-	-0-	-0-	28	1	360	3	Y	5	18	1			8
							6	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		77	-0-	77	156	6	1	71	3	Y	-0-					-0-
09	DLQ G-10		71	-0-	71	227	5	1	66	3	Y	-0-					-0-
10	302	N	75	-0-	-227	-0-	6	1	69	3	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		781	-0-	781	1577	56	1	722	3	Y	3					7
							3	9									
09	DLQ G-10		836	-0-	836	2413	62	1	773	3	Y	1	6	1			2
							1	9									
10	2200	N	827	-0-	-1373	1040	63	1	763	3	Y	1					3
							1	9									
11	1799	N	759	-0-	-1040	-0-	58	1	699	3	Y	2					5
							2	9									
*12	757	N	757	-0-	-0-	-0-	57	1	697	3	Y	3					8
							3	9									
*01	721	N	721	-0-	-0-	-0-	53	1	665	3	Y	3	7	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		435	-0-		435	947	31	1	398	3	Y	5					8
								6	9									
09	DLQ G-10		362	-0-		362	1309	26	1	329	3	Y	6	10	1			4
								7	9									
10	1339	N	30	-0-		-1309	-0-	2	1	27	3	Y	1					5
								1	9									
11	424	N	424	-0-		-0-	-0-	32	1	390	3	Y	2					7
								2	9									
*12	449	N	449	-0-		-0-	-0-	34	1	414	3	Y	1					8
								1	9									
*01	423	N	423	-0-		-0-	-0-	30	1	384	3	Y	8	7	1			9
								9	9									

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		707	-0-		707	1426	51	1	652	3	Y	4					4
								4	9									
09	DLQ G-10		687	-0-		687	2113	51	1	633	3	Y	3	5	1			2
								3	9									
10	2200	N	698	-0-		-1502	611	53	1	645	3	Y	-0-					2
11	1274	N	663	-0-		-611	-0-	50	1	612	3	Y	1					3
								1	9									
*12	683	N	683	-0-		-0-	-0-	52	1	630	3	Y	1					4
								1	9									
*01	646	N	646	-0-		-0-	-0-	47	1	597	3	Y	2	4	1			2
								2	9									

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		27	-0-		27	55	2	1	25	3	Y	-0-					-0-
09	DLQ G-10		26	-0-		26	81	2	1	24	3	Y	-0-					-0-
10	108	N	27	-0-		-81	-0-	2	1	25	3	Y	-0-					-0-
11	24	N	24	-0-		-0-	-0-	2	1	22	3	Y	-0-					-0-
*12	19	N	19	-0-		-0-	-0-	1	1	18	3	Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-		-0-	-0-	140	1	576	3	N	10					24
								11	9									
09	626	N	626	-0-		-0-	-0-	132	1	494	3	N	-0-	17	1			7
10	620	N	603	-0-		-17	-0-	134	1	468	3	N	1					8
								1	9									
11	690	N	367	-0-		-323	-0-	113	1	250	3	N	4					12
								4	9									
*12	370	N	370	-0-		-0-	-0-	113	1	254	3	N	3					15
								3	9									
*01	598	N	598	-0-		-0-	-0-	57	1	524	3	N	15	13	1			17
								17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

08	DLQ	G-10	17	-0-	17	30	1	1	16	3	Y	-0-					-0-
09	DLQ	G-10	13	-0-	13	43	1	1	12	3	Y	-0-					-0-
10	56	N	13	-0-	-43	-0-	1	1	12	3	Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*12	174	N	174	-0-	-0-	-0-	84	1	90	3	Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	9	1	134	3	Y	-0-					-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

08	DLQ	G-10	672	-0-	672	1532	48	1	624	3	Y	-0-					1
09	DLQ	G-10	401	-0-	401	1933	28	1	372	3	Y	1	2	1			-0-
							1	9									
10	2200	N	749	-0-	-1451	482	51	1	697	3	Y	1					1
							1	9									
11	1133	N	651	-0-	-482	-0-	40	1	609	3	Y	2	3	1			-0-
							2	9									
*12	551	N	551	-0-	-0-	-0-	107	1	443	3	Y	1					1
							1	9									
*01	659	N	659	-0-	-0-	-0-	40	1	616	3	Y	3					4
							3	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

08	279	N	269	-0-	-10	-0-	28	1	241	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	27	1	250	3	N	1					1
							1	9									
10	279	N	268	-0-	-11	-0-	22	1	246	3	N	-0-					1
11	270	N	248	-0-	-22	-0-	18	1	229	3	N	1					2
							1	9									
*12	234	N	234	-0-	-0-	-0-	18	1	216	3	N	-0-					2
*01	215	N	215	-0-	-0-	-0-	22	1	192	3	N	1	2	1			1
							1	9									

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

08	DLQ G-10	267	-0-	267	538	17	1	250	3	Y	-0-	1	1			-0-
09	DLQ G-10	258	-0-	258	796	16	1	241	3	Y	1					1
						1	9									
10	1063	N	267	-0-	-796	-0-	17	1	250	3	Y	-0-	1	1			-0-
11	256	N	256	-0-	-0-	-0-	16	1	239	3	Y	1					1
							1	9									
*12	269	N	269	-0-	-0-	-0-	18	1	250	3	Y	1					2
							1	9									
*01	258	N	258	-0-	-0-	-0-	17	1	241	3	Y	-0-	1	1			1

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

08	301	N	301	-0-	-0-	-0-	31	1	270	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	30	1	276	3	N	1					1
							1	9									
10	294	N	294	-0-	-0-	-0-	24	1	270	3	N	-0-					1
11	308	N	308	-0-	-0-	-0-	22	1	285	3	N	1					2
							1	9									
*12	308	N	308	-0-	-0-	-0-	23	1	285	3	N	-0-					2
*01	301	N	301	-0-	-0-	-0-	31	1	269	3	N	1	2	1			1
							1	9									

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

08	251	N	251	-0-	-0-	-0-	19	1	232	2	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	19	1	226	2	N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	21	1	236	2	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	20	1	230	2	N	1					1
							1	9									
*12	261	N	261	-0-	-0-	-0-	22	1	239	2	N	-0-					1
*01	261	N	261	-0-	-0-	-0-	20	1	241	2	N	-0-					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

08	167	N	167	-0-	-0-	-0-	13	1	153	2	N	1					3
							1	9									
09	150	N	139	-0-	-11	-0-	11	1	128	2	N	-0-					3
10	155	N	148	-0-	-7	-0-	12	1	136	2	N	-0-					3
11	150	N	141	-0-	-9	-0-	11	1	129	2	N	1					4
							1	9									
*12	141	N	141	-0-	-0-	-0-	12	1	129	2	N	-0-					4
*01	141	N	141	-0-	-0-	-0-	11	1	130	2	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	882	-0-	-203	-0-	67	1	815	2	N	-0-					2
09	1020	N	756	-0-	-264	-0-	57	1	699	2	N	-0-					2
10	1054	N	810	-0-	-244	-0-	65	1	745	2	N	-0-					2
11	1059	N	1059	-0-	-0-	-0-	86	1	972	2	N	1					3
							1	9									
*12	1037	N	1037	-0-	-0-	-0-	86	1	951	2	N	-0-					3
*01	1023	N	1023	-0-	-0-	-0-	80	1	942	2	N	1					4
							1	9									

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	638	-0-	-13	-0-	48	1	590	2	N	-0-					1
09	610	N	610	-0-	-0-	-0-	46	1	564	2	N	-0-					1
10	631	N	631	-0-	-0-	-0-	51	1	580	2	N	-0-					1
11	630	N	606	-0-	-24	-0-	49	1	556	2	N	1					2
							1	9									
*12	615	N	615	-0-	-0-	-0-	51	1	564	2	N	-0-					2
*01	622	N	622	-0-	-0-	-0-	49	1	573	2	N	-0-					2

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	57	1	150	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	26	1	149	3	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	25	1	167	3	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	26	1	162	3	N	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	24	1	163	3	N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	30	1	142	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		214	-0-	214	458	11	1	203	3	Y	-0-					-0-
09	DLQ G-10		247	-0-	247	705	12	1	235	3	Y	-0-					-0-
10	941	N	236	-0-	-705	-0-	12	1	224	3	Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	13	1	258	3	Y	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	12	1	218	3	Y	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	488	-0-	-39	-0-	37	1	451	2	N	-0-					1
09	510	N	474	-0-	-36	-0-	36	1	438	2	N	-0-					1
10	496	N	484	-0-	-12	-0-	39	1	445	2	N	-0-					1
11	480	N	456	-0-	-24	-0-	37	1	419	2	N	-0-					1
*12	460	N	460	-0-	-0-	-0-	38	1	421	2	N	1					2
							1	9									
*01	459	N	459	-0-	-0-	-0-	36	1	423	2	N	-0-					2

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	6	1	66	2	N	-0-					-0-
10	93	N	74	-0-	-19	-0-	7	1	67	2	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	8	1	73	2	N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	7	1	66	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	124	1	1158	2	N	-0-					-0-
09	1350	N	1253	-0-	-97	-0-	100	1	1153	2	N	-0-					-0-
10	1519	N	1324	-0-	-195	-0-	122	1	1202	2	N	-0-					-0-
11	1302	N	1302	-0-	-0-	-0-	123	1	1179	2	N	-0-					-0-
*12	1418	N	1418	-0-	-0-	-0-	137	1	1281	2	N	-0-					-0-
*01	1073	N	1073	-0-	-0-	-0-	103	1	970	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	5	-0-	-1	-0-	1	1	4	3	N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		787	-0-	787	1509	109	1	678	3	Y	-0-					-0-
09	DLQ G-10		878	-0-	878	2387	126	1	752	3	Y	-0-					-0-
10	2200	N	901	-0-	-1299	1088	131	1	770	3	Y	-0-					-0-
11	1926	N	838	-0-	-1088	-0-	122	1	716	3	Y	-0-					-0-
*12	877	N	877	-0-	-0-	-0-	127	1	750	3	Y	-0-					-0-
*01	852	N	852	-0-	-0-	-0-	120	1	732	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		454	-0-	454	909	63	1	391	3	Y	-0-					-0-
09	DLQ G-10		320	-0-	320	1229	46	1	274	3	Y	-0-					-0-
10	1705	N	476	-0-	-1229	-0-	69	1	407	3	Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	60	1	353	3	Y	-0-					-0-
*12	449	N	449	-0-	-0-	-0-	65	1	384	3	Y	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	70	1	425	3	Y	-0-					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	-0-	46	1	120	3	N	-0-					-0-
09	120	N	102	-0-	-18	-0-	15	1	87	3	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	21	1	143	3	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	21	1	132	3	N	-0-					-0-
*12	166	N	166	-0-	-0-	-0-	21	1	145	3	N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	27	1	130	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	12	1	32	3	N	-0-					-0-
09	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	10	1	27	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	14	1	65	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		589	-0-	589	1080	42	1	547	3	Y	-0-					1
09	DLQ G-10		564	-0-	564	1644	40	1	523	3	Y	1	2	1			-0-
							1	9									
10	2199	N	555	-0-	-1644	-0-	38	1	516	3	Y	1					1
							1	9									
11	536	N	536	-0-	-0-	-0-	33	1	503	3	Y	-0-	1	1			-0-
*12	547	N	547	-0-	-0-	-0-	33	1	514	3	Y	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	32	1	490	3	Y	-0-					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
11	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
*12	426	N	426	-0-	-0-	-0-	32	1	394	3	N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	858	-0-	-10	-0-	66	1	791	3	N	1	1	1			1
							1	9									
09	840	N	825	-0-	-15	-0-	55	1	770	3	N	-0-					1
10	868	N	845	-0-	-23	-0-	58	1	787	3	N	-0-					1
11	840	N	800	-0-	-40	-0-	53	1	747	3	N	-0-					1
*12	819	N	819	-0-	-0-	-0-	51	1	764	3	N	4					5
							4	9									
*01	808	N	808	-0-	-0-	-0-	83	1	723	3	N	2	3	1			4
							2	9									

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	869	-0-	-61	-0-	67	1	802	3	N	-0-	1	1			1
09	870	N	848	-0-	-22	-0-	56	1	791	3	N	1	1	1			1
							1	9									
10	899	N	889	-0-	-10	-0-	61	1	828	3	N	-0-					1
11	840	N	837	-0-	-3	-0-	55	1	781	3	N	1	1	1			1
							1	9									
*12	862	N	862	-0-	-0-	-0-	54	1	804	3	N	4					5
							4	9									
*01	864	N	864	-0-	-0-	-0-	89	1	773	3	N	2	3	1			4
							2	9									

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	457	-0-	-70	-0-	35	1	421	3	N	1	1	1			1
							1	9									
09	510	N	457	-0-	-53	-0-	30	1	427	3	N	-0-					1
10	496	N	490	-0-	-6	-0-	33	1	457	3	N	-0-					1
11	450	N	443	-0-	-7	-0-	29	1	414	3	N	-0-					1
*12	464	N	464	-0-	-0-	-0-	29	1	434	3	N	1					2
							1	9									
*01	517	N	517	-0-	-0-	-0-	53	1	463	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	47	1	570	3	N	-0-	1	1			-0-
09	600	N	579	-0-	-21	-0-	39	1	540	3	N	-0-					-0-
10	620	N	571	-0-	-49	-0-	39	1	532	3	N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	40	1	564	3	N	-0-					-0-
*12	589	N	589	-0-	-0-	-0-	37	1	552	3	N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	55	1	477	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	566	-0-	-23	-0-	43	1	522	3	N	1	1	1			1
							1	9									
09	570	N	538	-0-	-32	-0-	36	1	502	3	N	-0-					1
10	595	N	595	-0-	-0-	-0-	41	1	554	3	N	-0-					1
11	540	N	531	-0-	-9	-0-	35	1	496	3	N	-0-					1
*12	524	N	524	-0-	-0-	-0-	33	1	491	3	N	-0-					1
*01	544	N	544	-0-	-0-	-0-	56	1	488	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	27	1	322	3	N	-0-					1
09	340	N	340	-0-	-0-	-0-	23	1	317	3	N	-0-					1
10	350	N	350	-0-	-0-	-0-	24	1	326	3	N	-0-					1
11	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					1
*12	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-	1	1			-0-
*01	349	N	349	-0-	-0-	-0-	36	1	312	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	36	1	429	3	N	-0-					1
09	478	N	478	-0-	-0-	-0-	32	1	446	3	N	-0-					1
10	515	N	515	-0-	-0-	-0-	35	1	480	3	N	-0-					1
11	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-					1
*12	518	N	518	-0-	-0-	-0-	33	1	485	3	N	-0-					1
*01	501	N	501	-0-	-0-	-0-	52	1	449	3	N	-0-					1

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	683	-0-	-30	-0-	54	1	628	3	N	1					4
							1	9									
09	690	N	658	-0-	-32	-0-	54	1	603	3	N	1					5
							1	9									
10	682	N	674	-0-	-8	-0-	40	1	633	3	N	1					6
							1	9									
11	660	N	644	-0-	-16	-0-	38	1	606	3	N	-0-					6
*12	653	N	653	-0-	-0-	-0-	34	1	619	3	N	-0-					6
*01	655	N	655	-0-	-0-	-0-	63	1	591	3	N	1	5	1			2
							1	9									

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2	-0-	2	3	2	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1	-0-	1	8	1	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	8					Y	-0-					-0-
10	9	N	1	-0-	-8	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		95	-0-	95	191	95	1			Y	-0-					-0-
09	DLQ G-10		92	-0-	92	283	92	1			Y	-0-					-0-
10	378	N	95	-0-	-283	-0-	95	1			Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	343	-0-	-29	-0-	95	1	248	3	N	-0-					-0-
09	360	N	315	-0-	-45	-0-	71	1	244	3	N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	95	1	257	3	N	-0-					-0-
11	330	N	324	-0-	-6	-0-	75	1	249	3	N	-0-					-0-
*12	333	N	333	-0-	-0-	-0-	78	1	255	3	N	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	75	1	257	3	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		171	-0-	171	332	171	3			Y	-0-					-0-
09	DLQ G-10		136	-0-	136	468	136	3			Y	-0-					-0-
10	592	N	124	-0-	-468	-0-	124	3			Y	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		145	-0-	145	290	145	1			Y	-0-					-0-
09	DLQ G-10		102	-0-	102	392	102	1			Y	-0-					-0-
10	487	N	95	-0-	-392	-0-	95	1			Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	78	1	11	3	Y	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	75	1	2	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
09	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
*12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		190	-0-	190	380	190	1			Y	-0-					-0-
09	DLQ G-10		130	-0-	130	510	130	1			Y	-0-					-0-
10	605	N	95	-0-	-510	-0-	95	1			Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	1			Y	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	78	1			Y	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	75	1	345	3	Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		80	-0-	80	143	80	3			Y	-0-					-0-
09	DLQ G-10		47	-0-	47	190	47	3			Y	-0-					-0-
10	240	N	50	-0-	-190	-0-	5	1	45	3	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	21	1	26	3	Y	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	21	1	24	3	Y	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	32	1	15	3	Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	22	-0-	-40	-0-	22	3			Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		25	-0-	25	73	25	3			Y	-0-					-0-
09	DLQ G-10		42	-0-	42	115	42	3			Y	-0-					-0-
10	156	N	41	-0-	-115	-0-	4	1	37	3	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	4	1	5	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

08	DLQ G-10		168	-0-	168	353	168	3			Y	-0-					137
09	DLQ G-10		140	-0-	140	493	140	3			Y	-0-					137
10	629	N	136	-0-	-493	-0-	136	3			Y	-0-					137
11	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					137
*12	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					137
*01	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

08	DLQ G-10		457	-0-	457	931	36	1	421	3	Y	-0-					1
09	DLQ G-10		435	-0-	435	1366	36	1	399	3	Y	-0-					1
10	1805	N	439	-0-	-1366	-0-	33	1	406	3	Y	-0-					1
11	419	N	419	-0-	-0-	-0-	34	1	385	3	Y	-0-					1
*12	428	N	428	-0-	-0-	-0-	32	1	396	3	Y	-0-					1
*01	359	N	359	-0-	-0-	-0-	19	1	340	3	Y	-0-					1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

08	155	N	131	-0-	-24	-0-	14	1	116	3	N	1					1
							1	9									
09	150	N	-0-	-0-	-150	-0-					N	-0-					1
10	155	N	1	-0-	-154	-0-	1	3			N	-0-					1
11	120	N	5	-0-	-115	-0-	5	3			N	-0-					1
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
*01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-	1	1			-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

08	587	N	587	-0-	-0-	-0-	30	1	557	3	N	-0-	2	1			1
09	612	N	612	-0-	-0-	-0-	30	1	582	3	N	-0-					1
10	630	N	630	-0-	-0-	-0-	32	1	598	3	N	-0-	1	1			-0-
11	570	N	569	-0-	-1	-0-	27	1	542	3	N	-0-					-0-
*12	431	N	431	-0-	-0-	-0-	22	1	406	3	N	3	1	1			2
							3	9									
*01	441	N	441	-0-	-0-	-0-	30	1	410	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		422	-0-	422	856	32	1	390	3	Y	-0-					-0-
09	DLQ G-10		414	-0-	414	1270	30	1	384	3	Y	-0-					-0-
10	1689	N	419	-0-	-1270	-0-	29	1	390	3	Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	29	1	372	3	Y	-0-					-0-
*12	393	N	393	-0-	-0-	-0-	28	1	365	3	Y	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	34	1	358	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
*12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

08	283	N	283	-0-	-0-	-0-	102	1	181	3	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	98	1	175	3	N	-0-					-0-
10	279	N	249	-0-	-30	-0-	72	1	177	3	N	-0-					-0-
11	270	N	168	-0-	-102	-0-	168	3			N	-0-					-0-
*12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

08	341	N	327	-0-	-14	-0-	230	1	97	3	N	-0-					-0-
09	330	N	301	-0-	-29	-0-	223	1	78	3	N	-0-					-0-
10	341	N	249	-0-	-92	-0-	163	1	86	3	N	-0-					-0-
11	330	N	89	-0-	-241	-0-	89	3			N	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	77	-0-	-78	-0-	77	1			N	-0-					-0-
09	90	N	45	-0-	-45	-0-	45	1			N	-0-					-0-
10	62	N	6	-0-	-56	-0-	5	1	1	3	N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	541	-0-	-48	-0-	541	3			N	-0-					-0-
09	570	N	490	-0-	-80	-0-	490	3			N	-0-					-0-
10	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					2
09	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					2
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-	2	1			-0-
11	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		31	-0-	31	59	31	3			Y	-0-					-0-
09	DLQ G-10		27	-0-	27	86	27	3			Y	-0-					-0-
10	110	N	24	-0-	-86	-0-	24	3			Y	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		282	-0-	282	570	28	1	254	3	Y	-0-					-0-
09	DLQ G-10		356	-0-	356	926	32	1	324	3	Y	-0-					-0-
10	1320	N	394	-0-	-926	-0-	32	1	362	3	Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	35	1	355	3	Y	-0-					-0-
*12	391	N	391	-0-	-0-	-0-	36	1	355	3	Y	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	35	1	360	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		57	-0-	57	116	6	1	51	3	Y	-0-					-0-
09	DLQ G-10		52	-0-	52	168	5	1	47	3	Y	-0-					-0-
10	220	N	52	-0-	-168	-0-	4	1	48	3	Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		867	-0-	867	1718	93 2	1 9	772	3	Y	2					3
09	DLQ G-10		857	-0-	857	2575	87 3	1 9	767	3	Y	3					6
10	2200	N	861	-0-	-1339	1236	82 2	1 9	777	3	Y	2	7	1			1
11	2074	N	838	-0-	-1236	-0-	87	1	751	3	Y	-0-					1
*12	832	N	832	-0-	-0-	-0-	89	1	743	3	Y	-0-	1	1			-0-
*01	768	N	768	-0-	-0-	-0-	55	1	713	3	Y	-0-					-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		195	-0-	195	362	21 1	1 9	173	3	Y	1					1
09	DLQ G-10		169	-0-	169	531	17	1	152	3	Y	-0-					1
10	687	N	156	-0-	-531	-0-	15	1	141	3	Y	-0-	1	1			-0-
11	125	N	125	-0-	-0-	-0-	13 1	1 9	111	3	Y	1					1
*12	225	N	225	-0-	-0-	-0-	24	1	201	3	Y	-0-	1	1			-0-
*01	318	N	318	-0-	-0-	-0-	23 1	1 9	294	3	Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		261	-0-	261	364	13	1	248	3	Y	-0-					-0-
09	DLQ G-10		239	-0-	239	603	12	1	227	3	Y	-0-					-0-
10	837	N	234	-0-	-603	-0-	12	1	222	3	Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	9	1	188	3	Y	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

08	40	N	40	-0-	-0-	-0-	11	1	29	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

08	372	N	352	-0-	-20	-0-	96	1	252	3	N	4	6	1			4
							4	9									
09	330	N	305	-0-	-25	-0-	45	1	260	3	N	-0-					4
10	325	N	325	-0-	-0-	-0-	42	1	283	3	N	-0-	1	1			3
11	330	N	318	-0-	-12	-0-	44	1	273	3	N	1					4
							1	9									
*12	333	N	333	-0-	-0-	-0-	43	1	289	3	N	1					5
							1	9									
*01	329	N	329	-0-	-0-	-0-	57	1	269	3	N	3					8
							3	9									

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

08	217	N	203	-0-	-14	-0-	56	1	147	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	26	1	149	3	N	-0-					-0-
10	186	N	163	-0-	-23	-0-	21	1	142	3	N	-0-					-0-
11	210	N	151	-0-	-59	-0-	21	1	130	3	N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	23	1	110	3	N	1					1
							1	9									

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

08	DLQ G-10		570	-0-	570	1143	57	1	513	3	Y	-0-					-0-
09	DLQ G-10		586	-0-	586	1729	53	1	533	3	Y	-0-					-0-
10	2200	N	577	-0-	-1623	106	47	1	530	3	Y	-0-					-0-
11	687	N	581	-0-	-106	-0-	52	1	529	3	Y	-0-					-0-
*12	625	N	625	-0-	-0-	-0-	57	1	566	3	Y	2					2
							2	9									
*01	736	N	736	-0-	-0-	-0-	65	1	671	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		351	-0-	351	769	35	1	316	3	Y	-0-					-0-
09	DLQ G-10		394	-0-	394	1163	36	1	358	3	Y	-0-					-0-
10	1550	N	387	-0-	-1163	-0-	32	1	355	3	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	34	1	343	3	Y	-0-					-0-
*12	384	N	384	-0-	-0-	-0-	35	1	348	3	Y	1					1
							1	9									
*01	383	N	383	-0-	-0-	-0-	34	1	349	3	Y	-0-	1	1			-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	1			N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1275	N	1275	-0-	-0-	-0-	350	1	922	3	N	3	1	1			2
							3	9									
09	910	N	910	-0-	-0-	-0-	134	1	776	3	N	-0-					2
10	1017	N	1017	-0-	-0-	-0-	132	1	883	3	N	2					4
							2	9									
11	678	N	678	-0-	-0-	-0-	93	1	583	3	N	2					6
							2	9									
*12	755	N	755	-0-	-0-	-0-	97	1	657	3	N	1					7
							1	9									
*01	353	N	353	-0-	-0-	-0-	62	1	291	3	N	-0-					7

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	10	1	26	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	381	-0-	-22	-0-	104	1	275	3	N	2	2	1			1
							2	9									
09	383	N	383	-0-	-0-	-0-	56	1	326	3	N	1					2
							1	9									
10	365	N	365	-0-	-0-	-0-	47	1	318	3	N	-0-					2
11	369	N	369	-0-	-0-	-0-	51	1	317	3	N	1					3
							1	9									
*12	358	N	358	-0-	-0-	-0-	46	1	311	3	N	1					4
							1	9									
*01	350	N	350	-0-	-0-	-0-	61	1	287	3	N	2					6
							2	9									

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	489	-0-	-7	-0-	131	1	345	3	N	12	15	1			10
							13	9									
09	425	N	425	-0-	-0-	-0-	63	1	362	3	N	-0-					10
10	504	N	504	-0-	-0-	-0-	64	1	432	3	N	7	4	1	1	8	12
							8	9									
11	483	N	483	-0-	-0-	-0-	66	1	414	3	N	3					15
							3	9									
*12	475	N	475	-0-	-0-	-0-	61	1	413	3	N	1					16
							1	9									
*01	298	N	298	-0-	-0-	-0-	51	1	243	3	N	4					20
							4	9									

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	185	-0-	-32	-0-	12	1	173	3	N	-0-	1	1			-0-
09	240	N	175	-0-	-65	-0-	11	1	163	3	N	1					1
							1	9									
10	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					1
11	237	N	237	-0-	-0-	-0-	11	1	224	3	N	2	2	1			1
							2	9									
*12	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					1
*01	246	N	246	-0-	-0-	-0-	11	1	227	3	N	7					8
							8	9									

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	40	1	428	2	Y	-0-					-0-
09	375	N	375	-0-	-0-	-0-	29	1	346	2	Y	-0-					-0-
10	371	N	371	-0-	-0-	-0-	32	1	339	2	Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	31	1	308	2	Y	-0-					-0-
*12	346	N	346	-0-	-0-	-0-	24	1	322	2	Y	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	25	1	312	2	Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		826	-0-	826	1667	71	1	755	2	Y	-0-					-0-
09	DLQ G-10		797	-0-	797	2464	61	1	736	2	Y	-0-					-0-
10	2200	N	790	-0-	-1410	1054	68	1	722	2	Y	-0-					-0-
11	1776	N	722	-0-	-1054	-0-	67	1	655	2	Y	-0-					-0-
*12	793	N	793	-0-	-0-	-0-	54	1	739	2	Y	-0-					-0-
*01	779	N	779	-0-	-0-	-0-	58	1	721	2	Y	-0-					-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		598	-0-	598	1202	51	1	547	2	Y	-0-					4
09	DLQ G-10		576	-0-	576	1778	44	1	532	2	Y	-0-					4
10	2200	N	587	-0-	-1613	165	51	1	536	2	Y	-0-	3	1			1
11	728	N	563	-0-	-165	-0-	52	1	511	2	Y	-0-					1
*12	572	N	572	-0-	-0-	-0-	39	1	533	2	Y	-0-					1
*01	568	N	568	-0-	-0-	-0-	42	1	525	2	Y	1	1	1			1
							1	9									

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		814	-0-	814	1635	70	1	744	2	Y	-0-					-0-
09	DLQ G-10		785	-0-	785	2420	60	1	725	2	Y	-0-					-0-
10	2200	N	802	-0-	-1398	1022	69	1	733	2	Y	-0-					-0-
11	1792	N	770	-0-	-1022	-0-	71	1	699	2	Y	-0-					-0-
*12	786	N	786	-0-	-0-	-0-	54	1	732	2	Y	-0-					-0-
*01	780	N	780	-0-	-0-	-0-	58	1	722	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		614	-0-	614	1224	73	1	541	3	Y	-0-					-0-
09	DLQ G-10		593	-0-	593	1817	58	1	535	3	Y	-0-					-0-
10	2200	N	588	-0-	-1612	205	49	1	539	3	Y	-0-					-0-
11	774	N	569	-0-	-205	-0-	43	1	525	3	Y	1					1
							1	9									
*12	509	N	509	-0-	-0-	-0-	37	1	472	3	Y	-0-					1
*01	385	N	385	-0-	-0-	-0-	35	1	350	3	Y	-0-					1

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		209	-0-	209	419	25	1	184	3	Y	-0-					-0-
09	DLQ G-10		199	-0-	199	618	19	1	180	3	Y	-0-					-0-
10	820	N	202	-0-	-618	-0-	17	1	185	3	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-
*12	202	N	202	-0-	-0-	-0-	15	1	187	3	Y	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	19	1	189	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		517	-0-	517	1034	61	1	456	3	Y	-0-					-0-
09	DLQ G-10		494	-0-	494	1528	48	1	446	3	Y	-0-					-0-
10	2037	N	509	-0-	-1528	-0-	43	1	466	3	Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	36	1	447	3	Y	1					1
							1	9									
*12	498	N	498	-0-	-0-	-0-	36	1	461	3	Y	1					2
							1	9									
*01	477	N	477	-0-	-0-	-0-	43	1	434	3	Y	-0-					2

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		96	-0-	96	195	11	1	85	3	Y	-0-					-0-
09	DLQ G-10		95	-0-	95	290	9	1	86	3	Y	-0-					-0-
10	389	N	99	-0-	-290	-0-	8	1	91	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		102	-0-	102	204	12	1	90	3	Y	-0-					-0-
09	DLQ G-10		99	-0-	99	303	10	1	89	3	Y	-0-					-0-
10	406	N	103	-0-	-303	-0-	9	1	94	3	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		377	-0-	377	760	32	1	345	2	Y	-0-					4
09	DLQ G-10		369	-0-	369	1129	28	1	340	2	Y	1					5
							1	9									
10	1582	N	453	-0-	-1129	-0-	39	1	413	2	Y	1	4	1			2
							1	9									
11	532	N	532	-0-	-0-	-0-	49	1	481	2	Y	2					4
							2	9									
*12	923	N	923	-0-	-0-	-0-	63	1	858	2	Y	2					6
							2	9									
*01	529	N	529	-0-	-0-	-0-	39	1	486	2	Y	4	6	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		382	-0-	382	763	33	1	349	2	Y	-0-					7
09	DLQ G-10		358	-0-	358	1121	27	1	330	2	Y	1					8
							1	9									
10	1486	N	365	-0-	-1121	-0-	31	1	334	2	Y	-0-	6	1			2
11	347	N	347	-0-	-0-	-0-	32	1	315	2	Y	-0-					2
*12	352	N	352	-0-	-0-	-0-	24	1	328	2	Y	-0-					2
*01	346	N	346	-0-	-0-	-0-	26	1	319	2	Y	1	2	1			1
							1	9									

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		200	-0-	200	407	17	1	183	2	Y	-0-					4
09	DLQ G-10		191	-0-	191	598	15	1	176	2	Y	-0-					4
10	790	N	192	-0-	-598	-0-	16	1	175	2	Y	1	3	1			2
							1	9									
11	184	N	184	-0-	-0-	-0-	17	1	166	2	Y	1					3
							1	9									
*12	187	N	187	-0-	-0-	-0-	13	1	172	2	Y	2					5
							2	9									
*01	186	N	186	-0-	-0-	-0-	14	1	170	2	Y	2	4	1			3
							2	9									

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		358	-0-	358	813	31	1	327	2	Y	-0-					-0-
09	DLQ G-10		448	-0-	448	1261	34	1	414	2	Y	-0-					-0-
10	1709	N	448	-0-	-1261	-0-	39	1	409	2	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	39	1	384	2	Y	-0-					-0-
*12	428	N	428	-0-	-0-	-0-	29	1	399	2	Y	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	30	1	374	2	Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		546	-0-	546	1120	53	1	493	3	Y	-0-					-0-
09	DLQ G-10		486	-0-	486	1606	45	1	441	3	Y	-0-					-0-
10	2037	N	431	-0-	-1606	-0-	51	1	380	3	Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	31	1	402	3	Y	-0-					-0-
*12	449	N	449	-0-	-0-	-0-	43	1	406	3	Y	-0-					-0-
*01	504	N	504	-0-	-0-	-0-	46	1	458	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		64	-0-	64	130	6	1	58	3	Y	-0-					-0-
09	DLQ G-10		62	-0-	62	192	6	1	56	3	Y	-0-					-0-
10	260	N	68	-0-	-192	-0-	8	1	60	3	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

08	31	N	22	-0-	-9	-0-	6	1	16	3	N	-0-	3	1			2
09	60	N	58	-0-	-2	-0-	9	1	49	3	N	-0-					2
10	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-	1	1			1
11	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					1
*12	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					1
*01	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-					1

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

08	DLQ G-10		861	-0-	861	1556	861	3			Y	-0-					-0-
09	DLQ G-10		805	-0-	805	2361	805	3			Y	-0-					-0-
10	2200	N	782	-0-	-1418	943	782	3			Y	-0-					-0-
11	1548	N	605	-0-	-943	-0-	605	3			Y	-0-					-0-
*12	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
*01	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

08	DLQ G-10		58	-0-	58	73	58	3			Y	-0-					-0-
09	DLQ G-10		46	-0-	46	119	46	3			Y	-0-					-0-
10	160	N	41	-0-	-119	-0-	41	3			Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

08	119	N	119	-0-	-0-	-0-	119	1			N	-0-					1
09	95	N	95	-0-	-0-	-0-	95	1			N	-0-					1
10	116	N	116	-0-	-0-	-0-	103	1	13	3	N	-0-	1	1			-0-
11	270	N	270	-0-	-0-	-0-	120	1	150	3	N	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	106	1	30	3	N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	108	1	41	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

08	504	N	504	-0-	-0-	-0-	184	1	318	3	N	2					4
							2	9									
09	431	N	431	-0-	-0-	-0-	140	1	289	3	N	2					6
							2	9									
10	496	N	450	-0-	-46	-0-	155	1	295	3	N	-0-	4	1			2
11	480	N	406	-0-	-74	-0-	137	1	269	3	N	-0-					2
*12	405	N	405	-0-	-0-	-0-	144	1	261	3	N	-0-					2
*01	424	N	424	-0-	-0-	-0-	150	1	274	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	36	1	127	3	N	1					2
							1	9									
09	150	N	144	-0-	-6	-0-	24	1	120	3	N	-0-					2
10	155	N	148	-0-	-7	-0-	23	1	124	3	N	1	2	1			1
							1	9									
11	150	N	142	-0-	-8	-0-	18	1	124	3	N	-0-					1
*12	140	N	140	-0-	-0-	-0-	20	1	120	3	N	-0-					1
*01	146	N	146	-0-	-0-	-0-	22	1	124	3	N	-0-	1	1			-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

08	124	N	98	-0-	-26	-0-	63	1	35	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	66	1	35	3	N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	109	1	43	3	N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	104	1	45	3	N	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	111	1	57	3	N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	113	1	67	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

08	DLQ G-10		172	-0-	172	347	10	1	162	3	Y	-0-					5
09	DLQ G-10		165	-0-	165	512	9	1	156	3	Y	-0-					5
10	690	N	178	-0-	-512	-0-	10	1	168	3	Y	-0-					5
11	170	N	170	-0-	-0-	-0-	9	1	161	3	Y	-0-					5
*12	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					5
*01	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

08	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*12	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

08	1023	N	977	-0-	-46	-0-	977	2			N	-0-					-0-
09	990	N	925	-0-	-65	-0-	925	2			N	-0-					-0-
10	992	N	972	-0-	-20	-0-	972	2			N	-0-					-0-
11	960	N	896	-0-	-64	-0-	896	2			N	-0-					-0-
*12	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
*01	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

08	DLQ G-10		164	-0-	164	330	14	1	150	2	Y	-0-					2
09	DLQ G-10		156	-0-	156	486	12	1	144	2	Y	-0-					2
10	644	N	158	-0-	-486	-0-	14	1	143	2	Y	1	2	1			1
							1	9									
11	149	N	149	-0-	-0-	-0-	14	1	135	2	Y	-0-					1
*12	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					1
*01	146	N	146	-0-	-0-	-0-	11	1	135	2	Y	-0-	1	1			-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

08	DLQ G-10		405	-0-	405	835	35	1	370	2	Y	-0-					-0-
09	DLQ G-10		371	-0-	371	1206	28	1	343	2	Y	-0-					-0-
10	1540	N	334	-0-	-1206	-0-	29	1	305	2	Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	34	1	332	2	Y	-0-					-0-
*12	368	N	368	-0-	-0-	-0-	25	1	343	2	Y	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	28	1	349	2	Y	-0-					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

08	DLQ G-10		399	-0-	399	800	34	1	365	2	Y	-0-					4
09	DLQ G-10		382	-0-	382	1182	29	1	352	2	Y	1					5
							1	9									
10	1575	N	393	-0-	-1182	-0-	34	1	358	2	Y	1	4	1			2
							1	9									
11	376	N	376	-0-	-0-	-0-	35	1	341	2	Y	-0-					2
*12	380	N	380	-0-	-0-	-0-	26	1	354	2	Y	-0-					2
*01	381	N	381	-0-	-0-	-0-	28	1	353	2	Y	-0-	1	1			1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

08	31	N	21	-0-	-10	-0-	6	1	15	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

08	381	N	381	-0-	-0-	-0-	25	1	355	3	N	1	1	1			1
							1	9									
09	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-					1
10	372	N	367	-0-	-5	-0-	22	1	344	3	N	1	1	1			1
							1	9									
11	360	N	357	-0-	-3	-0-	16	1	341	3	N	-0-	1	1			-0-
*12	367	N	367	-0-	-0-	-0-	18	1	1	2	N	-0-					-0-
							348	3									
*01	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	37	1	530	3	N	-0-	1	1			1
09	551	N	551	-0-	-0-	-0-	34	1	516	3	N	1					2
							1	9									
10	565	N	565	-0-	-0-	-0-	35	1	530	3	N	-0-	1	1			1
11	540	N	530	-0-	-10	-0-	24	1	506	3	N	-0-	1	1			-0-
*12	525	N	525	-0-	-0-	-0-	25	1	2	2	N	-0-					-0-
							498	3									
*01	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

08	248	N	186	-0-	-62	-0-	51	1	135	3	N	-0-					-0-
09	210	N	152	-0-	-58	-0-	22	1	130	3	N	-0-					-0-
10	186	N	145	-0-	-41	-0-	19	1	126	3	N	-0-					-0-
11	180	N	128	-0-	-52	-0-	18	1	110	3	N	-0-					-0-
*12	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	38	1	179	3	N	2					2
							2	9									

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

08	936	N	936	-0-	-0-	-0-	62	1	873	3	N	1	2	1			1
							1	9									
09	904	N	904	-0-	-0-	-0-	56	1	847	3	N	1					2
							1	9									
10	916	N	916	-0-	-0-	-0-	56	1	860	3	N	-0-	1	1			1
11	880	N	880	-0-	-0-	-0-	40	1	839	3	N	1	1	1			1
							1	9									
*12	904	N	904	-0-	-0-	-0-	44	1	3	2	N	-0-					1
							857	3									
*01	877	N	877	-0-	-0-	-0-	41	1	836	3	N	-0-					1

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

08	93	N	87	-0-	-6	-0-	24	1	63	3	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	11	1	64	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	10	1	69	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	11	1	67	3	N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	20	1	96	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	110	-0-	-76	-0-	7	1	103	3	N	-0-	1	1			-0-
09	180	N	95	-0-	-85	-0-	6	1	89	3	N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
*12	241	N	241	-0-	-0-	-0-	12	1	1	2	N	-0-					-0-
							228	3									
*01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

08	490	N	490	-0-	-0-	-0-	133	1	350	3	N	6	11	1			7
							7	9									
09	420	N	374	-0-	-46	-0-	55	1	319	3	N	-0-					7
10	415	N	415	-0-	-0-	-0-	53	1	356	3	N	5	3	1	1	8	8
							6	9									
11	420	N	226	-0-	-194	-0-	31	1	193	3	N	2					10
							2	9									
*12	231	N	231	-0-	-0-	-0-	30	1	200	3	N	1					11
							1	9									
*01	228	N	228	-0-	-0-	-0-	39	1	183	3	N	5					16
							6	9									

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

08	220	N	220	-0-	-0-	-0-	23	1	197	3	N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	21	1	196	3	N	1					1
							1	9									
10	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					1
11	210	N	196	-0-	-14	-0-	14	1	181	3	N	1					2
							1	9									
*12	175	N	175	-0-	-0-	-0-	13	1	161	3	N	1					3
							1	9									
*01	187	N	187	-0-	-0-	-0-	19	1	167	3	N	1	3	1			1
							1	9									

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

08	539	N	539	-0-	-0-	-0-	56	1	482	3	N	1					1
							1	9									
09	530	N	530	-0-	-0-	-0-	51	1	479	3	N	-0-					1
10	564	N	564	-0-	-0-	-0-	47	1	516	3	N	1					2
							1	9									
11	528	N	528	-0-	-0-	-0-	39	1	489	3	N	-0-					2
*12	490	N	490	-0-	-0-	-0-	37	1	452	3	N	1					3
							1	9									
*01	340	N	340	-0-	-0-	-0-	35	1	304	3	N	1	3	1			1
							1	9									

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

08	199	N	199	-0-	-0-	-0-	21	1	177	3	N	1					1
							1	9									
09	185	N	185	-0-	-0-	-0-	18	1	167	3	N	-0-					1
10	155	N	69	-0-	-86	-0-	6	1	63	3	N	-0-					1
11	190	N	190	-0-	-0-	-0-	14	1	175	3	N	1					2
							1	9									
*12	212	N	212	-0-	-0-	-0-	16	1	195	3	N	1					3
							1	9									
*01	268	N	268	-0-	-0-	-0-	27	1	240	3	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	53	1	454	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	46	1	425	3	N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	42	1	461	3	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	35	1	442	3	N	-0-					-0-
*12	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	49	1	428	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	16	1	133	3	N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	12	1	136	3	N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
*12	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	587	-0-	-33	-0-	44	1	543	2	N	-0-					1
09	570	N	569	-0-	-1	-0-	43	1	526	2	N	-0-					1
10	598	N	598	-0-	-0-	-0-	48	1	550	2	N	-0-					1
11	589	N	589	-0-	-0-	-0-	48	1	540	2	N	1					2
							1	9									
*12	618	N	618	-0-	-0-	-0-	51	1	567	2	N	-0-					2
*01	608	N	608	-0-	-0-	-0-	47	1	561	2	N	-0-					2

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		63	-0-	63	130	5	1	58	3	Y	-0-					-0-
09	DLQ G-10		56	-0-	56	186	4	1	52	3	Y	-0-					-0-
10	238	N	52	-0-	-186	-0-	4	1	48	3	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		38	-0-	38	77	3	1	35	3	Y	-0-					-0-
09	DLQ G-10		27	-0-	27	104	2	1	25	3	Y	-0-					-0-
10	133	N	29	-0-	-104	-0-	2	1	27	3	Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

08	558	N	530	-0-	-28	-0-	40	1	490	2	N	-0-					1
09	510	N	507	-0-	-3	-0-	38	1	469	2	N	-0-					1
10	528	N	528	-0-	-0-	-0-	42	1	486	2	N	-0-					1
11	510	N	510	-0-	-0-	-0-	42	1	468	2	N	-0-					1
*12	520	N	520	-0-	-0-	-0-	43	1	476	2	N	1					2
							1	9									
*01	516	N	516	-0-	-0-	-0-	40	1	476	2	N	-0-					2

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

08	1100	N	1100	-0-	-0-	-0-	83	1	1017	2	N	-0-					1
09	967	N	967	-0-	-0-	-0-	73	1	894	2	N	-0-					1
10	947	N	947	-0-	-0-	-0-	76	1	871	2	N	-0-					1
11	1020	N	905	-0-	-115	-0-	74	1	830	2	N	1					2
							1	9									
*12	900	N	900	-0-	-0-	-0-	75	1	825	2	N	-0-					2
*01	835	N	835	-0-	-0-	-0-	65	1	770	2	N	-0-					2

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

08	372	N	369	-0-	-3	-0-	36	1	333	2	N	-0-					-0-
09	360	N	254	-0-	-106	-0-	20	1	234	2	N	-0-					-0-
10	372	N	239	-0-	-133	-0-	22	1	217	2	N	-0-					-0-
11	360	N	244	-0-	-116	-0-	23	1	221	2	N	-0-					-0-
*12	263	N	263	-0-	-0-	-0-	25	1	238	2	N	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	26	1	245	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

08	DLQ G-10		673	-0-	673	1354	58	1	615	2	Y	-0-					-0-
09	DLQ G-10		651	-0-	651	2005	50	1	601	2	Y	-0-					-0-
10	2200	N	663	-0-	-1537	468	57	1	606	2	Y	-0-					-0-
11	1104	N	636	-0-	-468	-0-	59	1	577	2	Y	-0-					-0-
*12	647	N	647	-0-	-0-	-0-	44	1	603	2	Y	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	48	1	595	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

08	248	N	233	-0-	-15	-0-	190	1	43	3	N	-0-					-0-
09	240	N	226	-0-	-14	-0-	184	1	42	3	N	-0-					-0-
10	248	N	242	-0-	-6	-0-	190	1	52	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	184	1	58	3	N	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	190	1	59	3	N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	190	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	43	1	522	2	N	-0-					1
09	546	N	546	-0-	-0-	-0-	41	1	505	2	N	-0-					1
10	558	N	556	-0-	-2	-0-	45	1	511	2	N	-0-					1
11	540	N	335	-0-	-205	-0-	27	1	308	2	N	-0-					1
*12	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					1
*01	122	N	122	-0-	-0-	-0-	9	1	110	2	N	3					4
							3	9									

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	54	1	313	3	N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	30	1	203	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	33	1	207	3	N	-0-					-0-
*12	208	N	208	-0-	-0-	-0-	27	1	181	3	N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	30	1	143	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	129	-0-	-305	-0-	129	2			N	-0-					-0-
09	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-
10	434	N	279	-0-	-155	-0-	279	2			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		14	-0-	14	66	1	1	13	3	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	66					Y	-0-					-0-
10	151	N	85	-0-	-66	-0-	6	1	79	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		23	-0-	23	23	2	1	21	3	Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

08	DLQ G-10		846	-0-	846	1698	73	1	773	2	Y	-0-					-0-
09	DLQ G-10		812	-0-	812	2510	62	1	750	2	Y	-0-					-0-
10	2200	N	831	-0-	-1369	1141	72	1	759	2	Y	-0-					-0-
11	1939	N	798	-0-	-1141	-0-	74	1	724	2	Y	-0-					-0-
*12	814	N	814	-0-	-0-	-0-	56	1	758	2	Y	-0-					-0-
*01	810	N	810	-0-	-0-	-0-	60	1	750	2	Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

08	DLQ G-10		556	-0-	556	1282	556	3			Y	-0-					1
09	DLQ G-10		160	-0-	160	1442	160	3			Y	-0-					1
10	1449	N	7	-0-	-1442	-0-	7	3			Y	-0-					1
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
*12	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
*01	37	N	37	-0-	-0-	-0-	36	3	1	9	Y	1					2

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

08	248	N	189	-0-	-59	-0-	52	1	137	3	N	-0-					-0-
09	180	N	167	-0-	-13	-0-	25	1	142	3	N	-0-					-0-
10	186	N	70	-0-	-116	-0-	9	1	61	3	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	25	1	158	3	N	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	24	1	160	3	N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	30	1	141	3	N	3					3
							3	9									

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

08	248	N	216	-0-	-32	-0-	17	1	199	3	N	-0-					4
09	240	N	198	-0-	-42	-0-	16	1	182	3	N	-0-					4
10	217	N	205	-0-	-12	-0-	12	1	192	3	N	1					5
							1	9									
11	210	N	198	-0-	-12	-0-	12	1	186	3	N	-0-					5
*12	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					5
*01	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-	4	1			1

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

08	992	N	968	-0-	-24	-0-	73	1	895	2	N	-0-					1
09	930	N	927	-0-	-3	-0-	70	1	857	2	N	-0-					1
10	955	N	955	-0-	-0-	-0-	77	1	878	2	N	-0-					1
11	943	N	943	-0-	-0-	-0-	77	1	865	2	N	1					2
							1	9									
*12	940	N	940	-0-	-0-	-0-	78	1	862	2	N	-0-					2
*01	933	N	933	-0-	-0-	-0-	73	1	859	2	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	71	1	868	2	N	-0-					2
09	1050	N	957	-0-	-93	-0-	72	1	885	2	N	-0-					2
10	1044	N	1044	-0-	-0-	-0-	84	1	960	2	N	-0-					2
11	1065	N	1065	-0-	-0-	-0-	87	1	977	2	N	1					3
							1	9									
*12	1011	N	1011	-0-	-0-	-0-	84	1	926	2	N	1					4
							1	9									
*01	969	N	969	-0-	-0-	-0-	76	1	893	2	N	-0-					4

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	5	1	3			Y	-0-					-0-
10	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		553	-0-	553	1091	59	1	492	3	Y	2					2
							2	9									
09	DLQ G-10		541	-0-	541	1632	55	1	485	3	Y	1					3
							1	9									
10	2185	N	553	-0-	-1632	-0-	52	1	499	3	Y	2	4	1			1
							2	9									
11	434	N	434	-0-	-0-	-0-	45	1	387	3	Y	2					3
							2	9									
*12	510	N	510	-0-	-0-	-0-	55	1	454	3	Y	1	3	1			1
							1	9									
*01	554	N	554	-0-	-0-	-0-	39	1	503	3	Y	11					12
							12	9									

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		303	-0-	303	650	26	1	277	2	Y	-0-					-0-
09	DLQ G-10		256	-0-	256	906	20	1	236	2	Y	-0-					-0-
10	1137	N	231	-0-	-906	-0-	20	1	211	2	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	18	1	175	2	Y	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	14	1	169	2	Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		608	-0-	608	1213	52	1	555	2	Y	1					5
							1	9									
09	DLQ G-10		558	-0-	558	1771	43	1	515	2	Y	-0-					5
10	2200	N	535	-0-	-1665	106	46	1	488	2	Y	1	4	1			2
							1	9									
11	650	N	544	-0-	-106	-0-	50	1	494	2	Y	-0-					2
*12	496	N	496	-0-	-0-	-0-	34	1	462	2	Y	-0-					2
*01	511	N	511	-0-	-0-	-0-	38	1	472	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6	-0-	6	95	6	3			Y	-0-					-0-
09	DLQ G-10		217	-0-	217	312	15	1	201	3	Y	1	1	1			-0-
							1	9									
10	491	N	179	-0-	-312	-0-	12	1	166	3	Y	1					1
							1	9									
11	168	N	168	-0-	-0-	-0-	10	1	158	3	Y	-0-	1	1			-0-
*12	226	N	226	-0-	-0-	-0-	87	1	139	3	Y	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

08	345	N	345	-0-	-0-	-0-	36	1	309	3	N	-0-					1
09	331	N	331	-0-	-0-	-0-	32	1	299	3	N	-0-					1
10	318	N	318	-0-	-0-	-0-	26	1	291	3	N	1					2
							1	9									
11	330	N	310	-0-	-20	-0-	23	1	286	3	N	1					3
							1	9									
*12	311	N	311	-0-	-0-	-0-	24	1	287	3	N	-0-					3
*01	313	N	313	-0-	-0-	-0-	32	1	280	3	N	1	3	1			1
							1	9									

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

08	DLQ G-10		764	-0-	764	1584	56	1	686	3	Y	20	9	1			17
							22	9									
09	DLQ G-10		759	-0-	759	2343	54	1	681	3	Y	22	14	1			25
							24	9									
10	2200	N	714	-0-	-1486	857	49	1	664	3	Y	1	22	1			4
							1	9									
11	1487	N	630	-0-	-857	-0-	46	1	584	3	Y	-0-	3	1			1
*12	644	N	644	-0-	-0-	-0-	46	1	598	3	Y	-0-	1	1			-0-
*01	635	N	635	-0-	-0-	-0-	53	1	551	3	Y	28	17	1			11
							31	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

08	DLQ G-10		28	-0-	28	54	2	1	26	3	Y	-0-					-0-
09	DLQ G-10		28	-0-	28	82	2	1	26	3	Y	-0-					-0-
10	108	N	26	-0-	-82	-0-	2	1	24	3	Y	-0-					-0-
11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
*12	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

08	DLQ G-10		55	-0-	55	114	4	1	51	3	Y	-0-					-0-
09	DLQ G-10		53	-0-	53	167	4	1	49	3	Y	-0-					-0-
10	222	N	55	-0-	-167	-0-	4	1	51	3	Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

08	DLQ G-10		40	-0-	40	216	3	1	37	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	238	2	1	20	3	Y	-0-					-0-
10	248	N	10	-0-	-238	-0-	1	1	9	3	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	48	1	499	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		127	-0-	127	254	10	1	117	3	Y	-0-					-0-
09	DLQ G-10		121	-0-	121	375	9	1	112	3	Y	-0-					-0-
10	496	N	121	-0-	-375	-0-	8	1	113	3	Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-
*12	112	N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	456	-0-	-40	-0-	99	1	354	3	N	3					4
							3	9									
09	397	N	397	-0-	-0-	-0-	66	1	329	3	N	2					6
							2	9									
10	373	N	373	-0-	-0-	-0-	58	1	315	3	N	-0-	4	1			2
11	450	N	347	-0-	-103	-0-	44	1	303	3	N	-0-					2
*12	322	N	322	-0-	-0-	-0-	46	1	276	3	N	-0-					2
*01	88	N	88	-0-	-0-	-0-	13	1	74	3	N	1	2	1			1
							1	9									

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	21	1	76	3	N	1					1
							1	9									
09	83	N	83	-0-	-0-	-0-	14	1	69	3	N	-0-					1
10	85	N	85	-0-	-0-	-0-	13	1	72	3	N	-0-	1	1			-0-
11	80	N	80	-0-	-0-	-0-	10	1	70	3	N	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	12	1	70	3	N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	12	1	69	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		591	-0-	591	1023	51	1	540	2	Y	-0-					-0-
09	DLQ G-10		562	-0-	562	1585	43	1	519	2	Y	-0-					-0-
10	2173	N	588	-0-	-1585	-0-	51	1	537	2	Y	-0-					-0-
11	553	N	553	-0-	-0-	-0-	51	1	502	2	Y	-0-					-0-
*12	564	N	564	-0-	-0-	-0-	39	1	525	2	Y	-0-					-0-
*01	566	N	566	-0-	-0-	-0-	42	1	524	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		513	-0-	513	1029	44	1	469	2	Y	-0-					-0-
09	DLQ G-10		490	-0-	490	1519	38	1	452	2	Y	-0-					-0-
10	2020	N	501	-0-	-1519	-0-	43	1	458	2	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	44	1	431	2	Y	-0-					-0-
*12	482	N	482	-0-	-0-	-0-	33	1	449	2	Y	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	36	1	449	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1097	-0-	1097	2209	94	1	1003	2	Y	-0-					-0-
09	DLQ G-10		1057	-0-	1057	3266	81	1	976	2	Y	-0-					-0-
10	2200	N	1072	-0-	-1128	2138	92	1	980	2	Y	-0-					-0-
11	3000	N	1029	-0-	-1971	167	95	1	934	2	Y	-0-					-0-
*12	1210	N	1043	-0-	-167	-0-	71	1	972	2	Y	-0-					-0-
*01	1034	N	1034	-0-	-0-	-0-	77	1	957	2	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

08	DLQ G-10		251	-0-	251	499	20	1	231	3	Y	-0-					1
09	DLQ G-10		238	-0-	238	737	20	1	218	3	Y	-0-					1
10	974	N	237	-0-	-737	-0-	18	1	219	3	Y	-0-	1	1			-0-
11	234	N	234	-0-	-0-	-0-	19	1	214	3	Y	1					1
							1	9									
*12	253	N	253	-0-	-0-	-0-	19	1	234	3	Y	-0-					1
*01	237	N	237	-0-	-0-	-0-	13	1	224	3	Y	-0-					1

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

08	DLQ G-10		782	-0-	782	1545	61	1	721	3	Y	-0-					2
09	DLQ G-10		745	-0-	745	2290	61	1	684	3	Y	-0-					2
10	2200	N	807	-0-	-1393	897	60	1	745	3	Y	2	1	1			3
							2	9									
11	1689	N	792	-0-	-897	-0-	64	1	728	3	Y	-0-	1	1			2
*12	823	N	823	-0-	-0-	-0-	61	1	762	3	Y	-0-					2
*01	785	N	785	-0-	-0-	-0-	42	1	743	3	Y	-0-					2

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

08	DLQ G-10		166	-0-	166	338	14	1	152	2	Y	-0-					2
09	DLQ G-10		157	-0-	157	495	12	1	144	2	Y	1					3
							1	9									
10	668	N	173	-0-	-495	-0-	15	1	158	2	Y	-0-	2	1			1
11	151	N	151	-0-	-0-	-0-	14	1	137	2	Y	-0-					1
*12	158	N	158	-0-	-0-	-0-	11	1	147	2	Y	-0-					1
*01	258	N	258	-0-	-0-	-0-	19	1	238	2	Y	1	1	1			1
							1	9									

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

08	DLQ G-10		281	-0-	281	563	24	1	256	2	Y	1					4
							1	9									
09	DLQ G-10		265	-0-	265	828	20	1	245	2	Y	-0-					4
10	1099	N	271	-0-	-828	-0-	23	1	248	2	Y	-0-	3	1			1
11	259	N	259	-0-	-0-	-0-	24	1	235	2	Y	-0-					1
*12	261	N	261	-0-	-0-	-0-	18	1	243	2	Y	-0-					1
*01	257	N	257	-0-	-0-	-0-	19	1	238	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		636	-0-	636	1281	55	1	581	2	Y	-0-					-0-
09	DLQ G-10		613	-0-	613	1894	47	1	566	2	Y	-0-					-0-
10	2200	N	626	-0-	-1574	320	54	1	572	2	Y	-0-					-0-
11	916	N	596	-0-	-320	-0-	55	1	541	2	Y	-0-					-0-
*12	604	N	604	-0-	-0-	-0-	41	1	563	2	Y	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	45	1	555	2	Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		324	-0-	324	624	28	1	295	2	Y	1					4
							1	9									
09	DLQ G-10		276	-0-	276	900	21	1	255	2	Y	-0-					4
10	1187	N	287	-0-	-900	-0-	25	1	262	2	Y	-0-	3	1			1
11	272	N	272	-0-	-0-	-0-	25	1	247	2	Y	-0-					1
*12	290	N	290	-0-	-0-	-0-	20	1	269	2	Y	1					2
							1	9									
*01	287	N	287	-0-	-0-	-0-	21	1	266	2	Y	-0-	1	1			1

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1081	-0-	1081	2186	93	1	988	2	Y	-0-					-0-
09	DLQ G-10		1047	-0-	1047	3233	80	1	967	2	Y	-0-					-0-
10	2200	N	1069	-0-	-1131	2102	92	1	977	2	Y	-0-					-0-
11	3000	N	1008	-0-	-1992	110	93	1	915	2	Y	-0-					-0-
*12	1123	N	1013	-0-	-110	-0-	69	1	944	2	Y	-0-					-0-
*01	1019	N	1019	-0-	-0-	-0-	76	1	943	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1232	-0-	-70	-0-	72	1	1160	2	N	-0-					-0-
09	1200	N	1164	-0-	-36	-0-	65	1	1099	2	N	-0-					-0-
10	1240	N	1204	-0-	-36	-0-	60	1	1144	2	N	-0-					-0-
11	1200	N	1168	-0-	-32	-0-	55	1	1113	2	N	-0-					-0-
*12	1224	N	1224	-0-	-0-	-0-	132	1	1092	2	N	-0-					-0-
*01	1059	N	1059	-0-	-0-	-0-	54	1	1005	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	602	-0-	-18	-0-	35	1	567	2	N	-0-					-0-
09	600	N	580	-0-	-20	-0-	32	1	548	2	N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	30	1	570	2	N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	27	1	554	2	N	-0-					-0-
*12	589	N	589	-0-	-0-	-0-	64	1	525	2	N	-0-					-0-
*01	578	N	578	-0-	-0-	-0-	29	1	549	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	-0-	7	1	113	2	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	6	1	108	2	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	6	1	112	2	N	-0-					-0-
11	120	N	118	-0-	-2	-0-	6	1	112	2	N	-0-					-0-
*12	118	N	118	-0-	-0-	-0-	13	1	105	2	N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	6	1	109	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

08	DLQ G-10		61	-0-	61	133	4	1	57	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	192	4	1	55	3	Y	-0-					-0-
10	268	N	76	-0-	-192	-0-	5	1	71	3	Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	5	1	81	3	Y	1					1
							1	9									
*01	480	N	480	-0-	-0-	-0-	29	1	451	3	Y	-0-					1

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

08	DLQ G-10		104	-0-	104	168	7	1	97	3	Y	-0-					-0-
09	DLQ G-10		93	-0-	93	261	7	1	86	3	Y	-0-					-0-
10	354	N	93	-0-	-261	-0-	6	1	87	3	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

08	DLQ G-10		163	-0-	163	327	10	1	153	3	Y	-0-	1	1			-0-
09	DLQ G-10		156	-0-	156	483	10	1	145	3	Y	1					1
							1	9									
10	643	N	160	-0-	-483	-0-	10	1	150	3	Y	-0-	1	1			-0-
11	158	N	158	-0-	-0-	-0-	10	1	148	3	Y	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	21	1	289	3	Y	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	18	1	252	3	Y	-0-					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

08	DLQ G-10		211	-0-	211	428	211	3			Y	-0-					-0-
09	DLQ G-10		201	-0-	201	629	201	3			Y	-0-					-0-
10	831	N	202	-0-	-629	-0-	202	3			Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

08	186	N	176	-0-	-10	-0-	10	1	166	2	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	10	1	163	2	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	9	1	167	2	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	8	1	162	2	N	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	18	1	151	2	N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		313	-0-	313	636	42	1	271	3	Y	-0-					-0-
09	DLQ G-10		273	-0-	273	909	38	1	235	3	Y	-0-					-0-
10	1255	N	346	-0-	-909	-0-	49	1	297	3	Y	-0-					-0-
11	270	N	270	-0-	-0-	-0-	38	1	232	3	Y	-0-					-0-
*12	294	N	294	-0-	-0-	-0-	41	1	253	3	Y	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	32	1	208	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		132	-0-	132	270	18	1	114	3	Y	-0-					-0-
09	DLQ G-10		124	-0-	124	394	18	1	106	3	Y	-0-					-0-
10	520	N	126	-0-	-394	-0-	18	1	108	3	Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	16	1	91	3	Y	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	15	1	91	3	Y	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	15	1	92	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		214	-0-	214	446	30	1	184	3	Y	-0-					-0-
09	DLQ G-10		209	-0-	209	655	30	1	179	3	Y	-0-					-0-
10	890	N	235	-0-	-655	-0-	34	1	201	3	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	34	1	200	3	Y	-0-					-0-
*12	242	N	242	-0-	-0-	-0-	35	1	207	3	Y	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	34	1	206	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	572	-0-		572	1143	48	1 1 9	523	3	Y	1	3	1			2
09	DLQ	G-10	540	-0-		540	1683	39	1 1 9	500	3	Y	1	1	1			2
10	2200	N	572	-0-		-1628	55	39	1 2 9	531	3	Y	2	2	1			2
11	591	N	536	-0-		-55	-0-	34	1 4 9	498	3	Y	4	3	1			3
*12	530	N	530	-0-		-0-	-0-	34	1	496	3	Y	-0-	1	1			2
*01	469	N	469	-0-		-0-	-0-	52	1	417	3	Y	-0-	1	1			1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

08	465	N	428	-0-		-37	-0-	27	1	401	3	Y	-0-	1	1			-0-
09	420	N	403	-0-		-17	-0-	25	1 1 9	377	3	Y	1					1
10	434	N	430	-0-		-4	-0-	28	1	402	3	Y	-0-	1	1			-0-
11	420	N	415	-0-		-5	-0-	26	1 1 9	388	3	Y	1					1
*12	434	N	434	-0-		-0-	-0-	29	1 1 9	404	3	Y	1					2
*01	439	N	439	-0-		-0-	-0-	29	1	410	3	Y	-0-	1	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

08	DLQ	G-10	686	-0-		686	1370	44	1 2 9	640	3	Y	2	4	1			1
09	DLQ	G-10	649	-0-		649	2019	40	1 2 9	607	3	Y	2					3
10	2200	N	660	-0-		-1540	479	43	1 2 9	615	3	Y	2	4	1			1
11	1204	N	725	-0-		-479	-0-	46	1 1 9	678	3	Y	1					2
*12	745	N	745	-0-		-0-	-0-	50	1 1 9	694	3	Y	1					3
*01	834	N	834	-0-		-0-	-0-	54	1 7 9	773	3	Y	6	3	1			6

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

08	DLQ	G-10	344	-0-		344	701	22	1 1 9	321	3	Y	1	2	1			-0-
09	DLQ	G-10	330	-0-		330	1031	20	1 2 9	308	3	Y	2					2
10	1280	N	249	-0-		-1031	-0-	16	1 1 9	232	3	Y	1	2	1			1
11	183	N	183	-0-		-0-	-0-	12	1	171	3	Y	-0-					1
*12	90	N	90	-0-		-0-	-0-	6	1 1 9	83	3	Y	1					2
*01	52	N	52	-0-		-0-	-0-	3	1 1 9	48	3	Y	1	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14	-0-	29	1	422	3	Y	-0-	2	1			-0-
09	450	N	423	-0-	-27	-0-	26	1	395	3	Y	2					2
							2	9									
10	589	N	589	-0-	-0-	-0-	38	1	550	3	Y	1	2	1			1
							1	9									
11	450	N	412	-0-	-38	-0-	26	1	386	3	Y	-0-					1
*12	461	N	461	-0-	-0-	-0-	31	1	429	3	Y	1					2
							1	9									
*01	410	N	410	-0-	-0-	-0-	27	1	383	3	Y	-0-	1	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		334	-0-	334	674	21	1	313	3	Y	-0-	2	1			-0-
09	DLQ G-10		322	-0-	322	996	20	1	300	3	Y	2					2
							2	9									
10	1325	N	329	-0-	-996	-0-	21	1	307	3	Y	1	2	1			1
							1	9									
11	318	N	318	-0-	-0-	-0-	20	1	298	3	Y	-0-					1
*12	326	N	326	-0-	-0-	-0-	22	1	303	3	Y	1					2
							1	9									
*01	329	N	329	-0-	-0-	-0-	22	1	307	3	Y	-0-	1	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		202	-0-	202	444	13	1	189	3	Y	-0-	1	1			-0-
09	DLQ G-10		228	-0-	228	672	14	1	213	3	Y	1					1
							1	9									
10	907	N	235	-0-	-672	-0-	15	1	220	3	Y	-0-	1	1			-0-
11	231	N	231	-0-	-0-	-0-	15	1	215	3	Y	1					1
							1	9									
*12	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-					1
*01	248	N	248	-0-	-0-	-0-	16	1	231	3	Y	1	1	1			1
							1	9									

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		413	-0-	413	840	35	1	378	2	Y	-0-					5
09	DLQ G-10		393	-0-	393	1233	30	1	363	2	Y	-0-					5
10	1627	N	394	-0-	-1233	-0-	34	1	359	2	Y	1	4	1			2
							1	9									
11	374	N	374	-0-	-0-	-0-	35	1	339	2	Y	-0-					2
*12	374	N	374	-0-	-0-	-0-	26	1	348	2	Y	-0-					2
*01	384	N	384	-0-	-0-	-0-	29	1	355	2	Y	-0-	1	1			1

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		143	-0-	143	285	12	1	130	2	Y	1					3
							1	9									
09	DLQ G-10		133	-0-	133	418	10	1	123	2	Y	-0-					3
10	546	N	128	-0-	-418	-0-	11	1	117	2	Y	-0-	2	1			1
11	126	N	126	-0-	-0-	-0-	12	1	114	2	Y	-0-					1
*12	120	N	120	-0-	-0-	-0-	8	1	112	2	Y	-0-					1
*01	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1057	-0-	1057	1997	229	1	821	3	Y	6					11
							7	9									
09	DLQ G-10		672	-0-	672	2669	112	1	558	3	Y	2					13
							2	9									
10	2200	N	756	-0-	-1444	1225	114	1	622	3	Y	18	9	1	3	8	19
							20	9									
11	2138	N	913	-0-	-1225	-0-	114	1	789	3	Y	9					28
							10	9									
*12	955	N	955	-0-	-0-	-0-	134	1	810	3	Y	10					38
							11	9									
*01	806	N	806	-0-	-0-	-0-	122	1	683	3	Y	1	28	1			11
							1	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	11					N	-0-					-0-
09	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	69	1	249	3	N	2					3
							2	9									
09	284	N	284	-0-	-0-	-0-	47	1	235	3	N	2					5
							2	9									
10	291	N	291	-0-	-0-	-0-	45	1	246	3	N	-0-	3	1			2
11	300	N	170	-0-	-130	-0-	21	1	149	3	N	-0-					2
*12	355	N	355	-0-	-0-	-0-	50	1	305	3	N	-0-					2
*01	349	N	349	-0-	-0-	-0-	53	1	296	3	N	-0-	1	1			1

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	463	-0-	-64	-0-	142	1	318	3	N	3					5
							3	9									
09	510	N	438	-0-	-72	-0-	116	1	320	3	N	2					7
							2	9									
10	602	N	602	-0-	-0-	-0-	134	1	437	3	N	28	5	1	5	8	25
							31	9									
11	542	N	542	-0-	-0-	-0-	114	1	428	3	N	-0-					25
*12	515	N	515	-0-	-0-	-0-	117	1	385	3	N	12					37
							13	9									
*01	505	N	505	-0-	-0-	-0-	122	1	383	3	N	-0-	27	1			10

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		43	-0-	43	98	9	1	33	3	Y	1					1
							1	9									
09	DLQ G-10		41	-0-	41	139	7	1	34	3	Y	-0-					1
10	198	N	59	-0-	-139	-0-	9	1	50	3	Y	-0-	1	1			-0-
11	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	9	1	49	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		15	-0-	15	30	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		12	-0-	12	42	1	1	11	3	Y	-0-					-0-
10	54	N	12	-0-	-42	-0-	1	1	11	3	Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		425	-0-	425	904	28	1	397	3	Y	-0-					-0-
09	DLQ G-10		414	-0-	414	1318	26	1	388	3	Y	-0-					-0-
10	1826	N	508	-0-	-1318	-0-	31	1	477	3	Y	-0-					-0-
11	506	N	506	-0-	-0-	-0-	23	1	483	3	Y	-0-					-0-
*12	531	N	531	-0-	-0-	-0-	26	1	505	3	Y	-0-					-0-
*01	535	N	535	-0-	-0-	-0-	25	1	510	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					2
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					2
10	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-	2	1			-0-
11	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	275	-0-	-66	-0-	275	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
*12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		211	-0-	211	422	18	1	192	2	Y	1					3
							1	9									
09	DLQ G-10		203	-0-	203	625	16	1	187	2	Y	-0-					3
10	832	N	207	-0-	-625	-0-	18	1	189	2	Y	-0-	2	1			1
11	196	N	196	-0-	-0-	-0-	18	1	178	2	Y	-0-					1
*12	200	N	200	-0-	-0-	-0-	14	1	186	2	Y	-0-					1
*01	200	N	200	-0-	-0-	-0-	15	1	185	2	Y	-0-	1	1			-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		440	-0-	440	870	38	1	402	2	Y	-0-					6
09	DLQ G-10		380	-0-	380	1250	29	1	351	2	Y	-0-					6
10	1678	N	428	-0-	-1250	-0-	37	1	390	2	Y	1	5	1			2
							1	9									
11	408	N	408	-0-	-0-	-0-	38	1	370	2	Y	-0-					2
*12	418	N	418	-0-	-0-	-0-	29	1	389	2	Y	-0-					2
*01	419	N	419	-0-	-0-	-0-	31	1	387	2	Y	1	2	1			1
							1	9									

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11	-0-	11	324	1	1	10	3	Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	324					Y	-0-					1
10	781	N	457	-0-	-324	-0-	34	1	423	3	Y	-0-					1
11	536	N	536	-0-	-0-	-0-	43	1	493	3	Y	-0-					1
*12	346	N	346	-0-	-0-	-0-	26	1	320	3	Y	-0-					1
*01	312	N	312	-0-	-0-	-0-	17	1	295	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

08	1488	N	1331	-0-	-157	-0-	101	1	1230	2	N	-0-					2
09	1469	N	1469	-0-	-0-	-0-	111	1	1358	2	N	-0-					2
10	1449	N	1449	-0-	-0-	-0-	116	1	1333	2	N	-0-					2
11	1393	N	1393	-0-	-0-	-0-	113	1	1278	2	N	2					4
							2	9									
*12	1469	N	1469	-0-	-0-	-0-	122	1	1347	2	N	-0-					4
*01	1434	N	1434	-0-	-0-	-0-	112	1	1321	2	N	1					5
							1	9									

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

08	1265	N	1265	-0-	-0-	-0-	74	1	1191	2	N	-0-	20	1			1
09	1195	N	1195	-0-	-0-	-0-	67	1	1128	2	N	-0-					1
10	1320	N	1320	-0-	-0-	-0-	65	1	1255	2	N	-0-					1
11	1230	N	1222	-0-	-8	-0-	57	1	1165	2	N	-0-					1
*12	1226	N	1226	-0-	-0-	-0-	133	1	1093	2	N	-0-					1
*01	1284	N	1284	-0-	-0-	-0-	65	1	1219	2	N	-0-					1

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

08	DLQ G-10		282	-0-	282	567	24	1	257	2	Y	1					4
							1	9									
09	DLQ G-10		273	-0-	273	840	21	1	252	2	Y	-0-					4
10	1107	N	267	-0-	-840	-0-	23	1	244	2	Y	-0-	3	1			1
11	257	N	257	-0-	-0-	-0-	24	1	233	2	Y	-0-					1
*12	259	N	259	-0-	-0-	-0-	18	1	240	2	Y	1					2
							1	9									
*01	253	N	253	-0-	-0-	-0-	19	1	234	2	Y	-0-	1	1			1

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

08	DLQ G-10		348	-0-	348	701	30	1	318	2	Y	-0-					4
09	DLQ G-10		337	-0-	337	1038	26	1	310	2	Y	1					5
							1	9									
10	1375	N	337	-0-	-1038	-0-	29	1	308	2	Y	-0-	4	1			1
11	314	N	314	-0-	-0-	-0-	29	1	285	2	Y	-0-					1
*12	300	N	300	-0-	-0-	-0-	21	1	279	2	Y	-0-					1
*01	301	N	301	-0-	-0-	-0-	22	1	278	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		561	-0-	561	1127	48	1	513	2	Y	-0-			-0-
09	DLQ G-10		541	-0-	541	1668	41	1	500	2	Y	-0-			-0-
10	2200	N	559	-0-	-1641	27	48	1	511	2	Y	-0-			-0-
11	563	N	536	-0-	-27	-0-	50	1	486	2	Y	-0-			-0-
*12	539	N	539	-0-	-0-	-0-	37	1	502	2	Y	-0-			-0-
*01	538	N	538	-0-	-0-	-0-	40	1	498	2	Y	-0-			-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

08	193	N	193	-0-	-0-	-0-	193	3			N	-0-			-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-
10	217	N	174	-0-	-43	-0-	174	3			N	-0-			-0-
11	180	N	136	-0-	-44	-0-	136	3			N	-0-			-0-
*12	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

08	124	N	108	-0-	-16	-0-	108	3			N	-0-			-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-			-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-			-0-
*12	119	N	119	-0-	-0-	-0-	119	3			N	-0-			-0-
*01	119	N	119	-0-	-0-	-0-	119	3			N	-0-			-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

08	82	N	82	-0-	-0-	-0-	82	3			N	-0-			-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-			-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-			-0-
*12	84	N	84	-0-	-0-	-0-	84	3			N	-0-			-0-
*01	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

08	155	N	154	-0-	-1	-0-	154	3			N	-0-			-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-			-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-			-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-			-0-
*12	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
*01	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

08	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-			-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-			-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
*12	343	N	343	-0-	-0-	-0-	343	3			N	-0-			-0-
*01	335	N	335	-0-	-0-	-0-	335	3			N	-0-			-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

08	466	N	466	-0-	-0-	-0-	466	3			N	-0-			-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-			-0-
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-			-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-			-0-
*12	519	N	519	-0-	-0-	-0-	519	3			N	-0-			-0-
*01	538	N	538	-0-	-0-	-0-	538	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
10	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
11	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
*12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
09	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	81	-0-	-260	-0-	81	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		984	-0-	984	1964	71	1	913	2	Y	-0-					-0-
09	DLQ G-10		935	-0-	935	2899	71	1	864	2	Y	-0-					-0-
10	2200	N	981	-0-	-1219	1680	83	1	898	2	Y	-0-					-0-
11	2612	N	932	-0-	-1680	-0-	80	1	852	2	Y	-0-					-0-
*12	942	N	942	-0-	-0-	-0-	86	1	856	2	Y	-0-					-0-
*01	999	N	999	-0-	-0-	-0-	164	1	835	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		203	-0-	203	397	192	1	11	3	Y	-0-					-0-
09	DLQ G-10		193	-0-	193	590	185	1	8	3	Y	-0-					-0-
10	695	N	105	-0-	-590	-0-	101	1	3	3	Y	1	1	1			-0-
							1	9									
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		91	-0-	91	97	7	1	84	2	Y	-0-					-0-
09	DLQ G-10		31	-0-	31	128	2	1	29	2	Y	-0-					-0-
10	189	N	61	-0-	-128	-0-	5	1	56	2	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		142	-0-	142	275	10	1	132	2	Y	-0-					-0-
09	DLQ G-10		159	-0-	159	434	12	1	147	2	Y	-0-					-0-
10	782	N	348	-0-	-434	-0-	29	1	319	2	Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	23	1	243	2	Y	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	31	1	160	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		759	-0-	759	1393	64	1	693	3	Y	2	3	1			2
							2	9									
09	DLQ G-10		542	-0-	542	1935	39	1	502	3	Y	1	1	1			2
							1	9									
10	2200	N	712	-0-	-1488	447	48	1	662	3	Y	2	2	1			2
							2	9									
11	1050	N	603	-0-	-447	-0-	38	1	562	3	Y	3	3	1			2
							3	9									
*12	618	N	618	-0-	-0-	-0-	40	1	577	3	Y	1	1	1			2
							1	9									
*01	708	N	708	-0-	-0-	-0-	79	1	629	3	Y	-0-	1	1			1

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	310	-0-	-31	-0-	23	1	287	2	N	-0-					5
09	302	N	302	-0-	-0-	-0-	23	1	279	2	N	-0-					5
10	311	N	311	-0-	-0-	-0-	25	1	286	2	N	-0-					5
11	308	N	308	-0-	-0-	-0-	25	1	280	2	N	3					8
							3	9									
*12	317	N	317	-0-	-0-	-0-	26	1	291	2	N	-0-					8
*01	315	N	315	-0-	-0-	-0-	25	1	290	2	N	-0-					8

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		768	-0-	768	1333	65	1	702	3	Y	1	3	1			2
							1	9									
09	DLQ G-10		745	-0-	745	2078	54	1	690	3	Y	1	1	1			2
							1	9									
10	2200	N	538	-0-	-1662	416	36	1	500	3	Y	2	2	1			2
							2	9									
11	949	N	533	-0-	-416	-0-	34	1	495	3	Y	4	3	1			3
							4	9									
*12	511	N	511	-0-	-0-	-0-	33	1	478	3	Y	-0-	1	1			2
*01	1313	N	1313	-0-	-0-	-0-	146	1	1167	3	Y	-0-	1	1			1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	480	-0-	-16	-0-	36	1	444	2	N	-0-					1
09	480	N	453	-0-	-27	-0-	34	1	419	2	N	-0-					1
10	496	N	444	-0-	-52	-0-	36	1	408	2	N	-0-					1
11	450	N	356	-0-	-94	-0-	29	1	327	2	N	-0-					1
*12	254	N	254	-0-	-0-	-0-	21	1	233	2	N	-0-					1
*01	281	N	281	-0-	-0-	-0-	22	1	259	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		382	-0-	382	707	24	1	357	3	Y	1	2	1			-0-
								1 9									
09	DLQ G-10		318	-0-	318	1025	20	1	297	3	Y	1					1
								1 9									
10	1334	N	309	-0-	-1025	-0-	20	1	287	3	Y	2	2	1			1
								2 9									
11	319	N	319	-0-	-0-	-0-	20	1	299	3	Y	-0-					1
*12	336	N	336	-0-	-0-	-0-	22	1	313	3	Y	1					2
								1 9									
*01	301	N	301	-0-	-0-	-0-	20	1	281	3	Y	-0-	1	1			1

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		441	-0-	441	802	28	1	412	3	Y	1	2	1			1
								1 9									
09	DLQ G-10		388	-0-	388	1190	24	1	363	3	Y	1					2
								1 9									
10	1628	N	438	-0-	-1190	-0-	29	1	408	3	Y	1	2	1			1
								1 9									
11	412	N	412	-0-	-0-	-0-	26	1	386	3	Y	-0-					1
*12	424	N	424	-0-	-0-	-0-	28	1	395	3	Y	1					2
								1 9									
*01	415	N	415	-0-	-0-	-0-	27	1	388	3	Y	-0-	1	1			1

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		86	-0-	86	186	7	1	79	2	Y	-0-					2
09	DLQ G-10		80	-0-	80	266	6	1	74	2	Y	-0-					2
10	343	N	77	-0-	-266	-0-	7	1	70	2	Y	-0-	1	1			1
11	74	N	74	-0-	-0-	-0-	7	1	67	2	Y	-0-					1
*12	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					1
*01	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-	1	1			-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-
09	210	N	205	-0-	-5	-0-	16	1	189	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	18	1	194	3	N	-0-					-0-
11	210	N	207	-0-	-3	-0-	18	1	189	3	N	-0-					-0-
*12	215	N	215	-0-	-0-	-0-	18	1	197	3	N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	16	1	167	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	37	-0-	-56	-0-	3	1	34	3	N	-0-					-0-
09	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	178	1	639	3	N	5					8
							6	9									
09	762	N	762	-0-	-0-	-0-	127	1	632	3	N	3					11
							3	9									
10	775	N	764	-0-	-11	-0-	117	1	635	3	N	11	8	1	2	8	12
							12	9									
11	810	N	704	-0-	-106	-0-	89	1	613	3	N	2					14
							2	9									
*12	751	N	751	-0-	-0-	-0-	107	1	644	3	N	-0-					14
*01	760	N	760	-0-	-0-	-0-	115	1	645	3	N	-0-	10	1			4

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

08	62	N	46	-0-	-16	-0-	46	3			N	-0-					1
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					1
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					1
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					1
*12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					1
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

08	DLQ G-10		293	-0-	293	587	25	1	267	2	Y	1					4
							1	9									
09	DLQ G-10		279	-0-	279	866	21	1	258	2	Y	-0-					4
10	1152	N	286	-0-	-866	-0-	25	1	261	2	Y	-0-	3	1			1
11	270	N	270	-0-	-0-	-0-	25	1	245	2	Y	-0-					1
*12	273	N	273	-0-	-0-	-0-	19	1	254	2	Y	-0-					1
*01	275	N	275	-0-	-0-	-0-	20	1	254	2	Y	1	1	1			1
							1	9									

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

08	DLQ G-10		210	-0-	210	429	18	1	192	2	Y	-0-					4
09	DLQ G-10		204	-0-	204	633	16	1	188	2	Y	-0-					4
10	841	N	208	-0-	-633	-0-	18	1	190	2	Y	-0-	3	1			1
11	202	N	202	-0-	-0-	-0-	19	1	182	2	Y	1					2
							1	9									
*12	200	N	200	-0-	-0-	-0-	14	1	186	2	Y	-0-					2
*01	198	N	198	-0-	-0-	-0-	15	1	183	2	Y	-0-	1	1			1

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

08	465	N	456	-0-	-9	-0-	99	1	357	3	N	-0-	1	1			-0-
09	450	N	424	-0-	-26	-0-	80	1	344	3	N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	121	1	354	3	N	-0-					-0-
11	450	N	361	-0-	-89	-0-	30	1	331	3	N	-0-					-0-
*12	380	N	380	-0-	-0-	-0-	45	1	335	3	N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	66	1	371	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	60	1	719	3	N	1	1	1			1
							1	9									
09	750	N	743	-0-	-7	-0-	49	1	694	3	N	-0-					1
10	775	N	758	-0-	-17	-0-	52	1	706	3	N	-0-					1
11	750	N	748	-0-	-2	-0-	49	1	697	3	N	2	1	1			2
							2	9									
*12	761	N	761	-0-	-0-	-0-	48	1	711	3	N	2	1	1			3
							2	9									
*01	766	N	766	-0-	-0-	-0-	79	1	684	3	N	3	1	1			5
							3	9									

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1104	-0-	-12	-0-	85	1	1019	3	N	-0-	1	1			1
09	1080	N	1062	-0-	-18	-0-	71	1	990	3	N	1	1	1			1
							1	9									
10	1085	N	1082	-0-	-3	-0-	74	1	1006	3	N	2	1	1			2
							2	9									
11	1080	N	1039	-0-	-41	-0-	68	1	967	3	N	4	3	1			3
							4	9									
*12	1037	N	1037	-0-	-0-	-0-	65	1	965	3	N	6	2	1			7
							7	9									
*01	1045	N	1045	-0-	-0-	-0-	108	1	934	3	N	3	4	1			6
							3	9									

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	682	-0-	-31	-0-	52	1	629	3	N	1	1	1			1
							1	9									
09	660	N	614	-0-	-46	-0-	41	1	573	3	N	-0-					1
10	744	N	660	-0-	-84	-0-	45	1	615	3	N	-0-					1
11	685	N	685	-0-	-0-	-0-	45	1	638	3	N	2	1	1			2
							2	9									
*12	677	N	677	-0-	-0-	-0-	42	1	632	3	N	3	1	1			4
							3	9									
*01	647	N	647	-0-	-0-	-0-	67	1	579	3	N	1	2	1			3
							1	9									

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	460	-0-	-36	-0-	35	1	425	3	N	-0-	1	1			-0-
09	480	N	461	-0-	-19	-0-	31	1	430	3	N	-0-					-0-
10	496	N	471	-0-	-25	-0-	32	1	439	3	N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	30	1	420	3	N	-0-					-0-
*12	470	N	470	-0-	-0-	-0-	30	1	440	3	N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	48	1	421	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	49	1	591	3	N	1	1	1			1
							1	9									
09	660	N	568	-0-	-92	-0-	38	1	530	3	N	-0-					1
10	620	N	620	-0-	-0-	-0-	42	1	578	3	N	-0-					1
11	630	N	566	-0-	-64	-0-	37	1	529	3	N	-0-					1
*12	543	N	543	-0-	-0-	-0-	34	1	507	3	N	2					3
							2	9									
*01	599	N	599	-0-	-0-	-0-	62	1	537	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	556	-0-	-33	-0-	43	1	512	3	N	1	1	1			1
							1	9									
09	540	N	521	-0-	-19	-0-	35	1	486	3	N	-0-					1
10	566	N	566	-0-	-0-	-0-	39	1	527	3	N	-0-					1
11	540	N	528	-0-	-12	-0-	35	1	493	3	N	-0-					1
*12	518	N	518	-0-	-0-	-0-	33	1	485	3	N	-0-					1
*01	554	N	554	-0-	-0-	-0-	57	1	497	3	N	-0-					1

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

08	DLQ G-10		273	-0-	273	542	21	1	252	3	Y	-0-					-0-
09	DLQ G-10		269	-0-	269	811	20	1	249	3	Y	-0-					-0-
10	1088	N	277	-0-	-811	-0-	19	1	258	3	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	18	1	230	3	Y	1					1
							1	9									
*01	254	N	254	-0-	-0-	-0-	22	1	232	3	Y	-0-	1	1			-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

08	713	N	706	-0-	-7	-0-	54	1	651	3	N	1	1	1			1
							1	9									
09	604	N	604	-0-	-0-	-0-	40	1	564	3	N	-0-					1
10	775	N	695	-0-	-80	-0-	47	1	648	3	N	-0-					1
11	690	N	620	-0-	-70	-0-	41	1	579	3	N	-0-					1
*12	751	N	751	-0-	-0-	-0-	47	1	704	3	N	-0-					1
*01	659	N	659	-0-	-0-	-0-	68	1	591	3	N	-0-					1

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

08	558	N	236	-0-	-322	-0-	18	1	218	3	N	-0-	1	1			-0-
09	480	N	228	-0-	-252	-0-	15	1	213	3	N	-0-					-0-
10	465	N	381	-0-	-84	-0-	26	1	355	3	N	-0-					-0-
11	240	N	154	-0-	-86	-0-	10	1	144	3	N	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	22	1	193	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

08	466	N	466	-0-	-0-	-0-	36	1	430	3	N	-0-	1	1			-0-
09	570	N	423	-0-	-147	-0-	28	1	395	3	N	-0-					-0-
10	496	N	429	-0-	-67	-0-	29	1	400	3	N	-0-					-0-
11	450	N	401	-0-	-49	-0-	26	1	375	3	N	-0-					-0-
*12	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	39	1	338	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

08	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
*12	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	-0-	58	1	695	3	N	1	1	1			1
							1	9									
09	692	N	692	-0-	-0-	-0-	46	1	646	3	N	-0-					1
10	744	N	712	-0-	-32	-0-	49	1	663	3	N	-0-					1
11	720	N	683	-0-	-37	-0-	45	1	637	3	N	1	1	1			1
							1	9									
*12	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					1
*01	897	N	897	-0-	-0-	-0-	93	1	804	3	N	-0-					1

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	38	1	457	3	N	1	1	1			1
							1	9									
09	840	N	457	-0-	-383	-0-	30	1	427	3	N	-0-					1
10	527	N	453	-0-	-74	-0-	31	1	422	3	N	-0-					1
11	480	N	408	-0-	-72	-0-	27	1	381	3	N	-0-					1
*12	408	N	408	-0-	-0-	-0-	26	1	382	3	N	-0-					1
*01	582	N	582	-0-	-0-	-0-	60	1	522	3	N	-0-					1

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					129
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					129
10	43	N	43	-0-	-0-	-0-	3	1	27	3	N	12	121	1			20
							13	9									
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					20
*12	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					20
*01	34	N	34	-0-	-0-	-0-	2	1	29	3	N	3					23
							3	9									

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	14					14

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		264	-0-	264	545	264	3			Y	-0-					-0-
09	DLQ G-10		237	-0-	237	782	237	3			Y	-0-					-0-
10	996	N	214	-0-	-782	-0-	214	3			Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		478	-0-	478	958	36	1	442	3	Y	-0-					-0-
09	DLQ G-10		462	-0-	462	1420	34	1	428	3	Y	-0-					-0-
10	1868	N	448	-0-	-1420	-0-	31	1	417	3	Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	33	1	417	3	Y	-0-					-0-
*12	479	N	479	-0-	-0-	-0-	34	1	443	3	Y	2	1	1			1
							2	9									
*01	671	N	671	-0-	-0-	-0-	59	1	612	3	Y	-0-	1	1			-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		171	-0-	171	361	13	1	158	3	Y	-0-					-0-
09	DLQ G-10		143	-0-	143	504	10	1	133	3	Y	-0-					-0-
10	623	N	119	-0-	-504	-0-	8	1	111	3	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	11	1	142	3	Y	-0-					-0-
*12	451	N	451	-0-	-0-	-0-	32	1	418	3	Y	1					1
							1	9									
*01	656	N	656	-0-	-0-	-0-	57	1	598	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1568	-0-	1568	2804	340	1	1217	3	Y	10					16
							11	9									
09	DLQ G-10		1444	-0-	1444	4248	241	1	1195	3	Y	7					23
							8	9									
10	2200	N	1468	-0-	-732	3516	228	1	1239	3	Y	1	16	1			8
							1	9									
11	3000	N	1353	-0-	-1647	1869	171	1	1182	3	Y	-0-					8
*12	3100	N	1434	-0-	-1666	203	204	1	1230	3	Y	-0-					8
*01	1588	N	1385	-0-	-203	-0-	210	1	1175	3	Y	-0-	6	1			2

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	97	1	349	3	N	2					4
							2	9									
09	420	N	392	-0-	-28	-0-	65	1	324	3	N	3					7
							3	9									
10	434	N	386	-0-	-48	-0-	60	1	326	3	N	-0-	5	1			2
11	420	N	367	-0-	-53	-0-	46	1	321	3	N	-0-					2
*12	359	N	359	-0-	-0-	-0-	51	1	308	3	N	-0-					2
*01	392	N	392	-0-	-0-	-0-	59	1	332	3	N	1	2	1			1
							1	9									

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6	-0-	6	12	1	1	5	3	Y	-0-					-0-
09	DLQ G-10		5	-0-	5	17	1	1	4	3	Y	-0-					-0-
10	22	N	5	-0-	-17	-0-	1	1	4	3	Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		148	-0-	148	267	15	1	133	3	Y	-0-					-0-
09	DLQ G-10		147	-0-	147	414	13	1	134	3	Y	-0-					-0-
10	570	N	156	-0-	-414	-0-	13	1	143	3	Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	15	1	148	3	Y	-0-					-0-
*12	164	N	164	-0-	-0-	-0-	15	1	149	3	Y	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	451	-0-	451	896	451	3			Y	-0-					-0-
09	DLQ	G-10	441	-0-	441	1337	441	3			Y	-0-					-0-
10	1487	N	150	-0-	-1337	-0-	150	3			Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*12	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	15	1	40	3	N	-0-	1	1			-0-
09	60	N	53	-0-	-7	-0-	8	1	45	3	N	-0-					-0-
10	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
11	60	N	41	-0-	-19	-0-	6	1	35	3	N	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	336	-0-	-160	-0-	90	1	237	3	N	8	28	1			17
							9	9									
09	657	N	657	-0-	-0-	-0-	97	1	559	3	N	1					18
							1	9									
10	699	N	699	-0-	-0-	-0-	90	1	600	3	N	8	7	1	1	8	18
							9	9									
11	550	N	550	-0-	-0-	-0-	75	1	471	3	N	4					22
							4	9									
*12	224	N	224	-0-	-0-	-0-	29	1	193	3	N	2					24
							2	9									
*01	496	N	496	-0-	-0-	-0-	86	1	406	3	N	4	1	8			27
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	50	-0-	50	104	4	1	46	3	Y	-0-					-0-
09		DLQ G-10	47	-0-	47	151	3	1	43	3	Y	1	1	1			-0-
							1	9									
10	193	N	42	-0-	-151	-0-	3	1	39	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	36	3	Y	1	1	1			-0-
							1	9									
*12	171	N	171	-0-	-0-	-0-	146	1	25	3	Y	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	14	1	38	3	N	-0-					-0-
09	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
11	60	N	35	-0-	-25	-0-	5	1	30	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	11	1	51	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	426	-0-	426	847	152	1	273	3	Y	1					1
							1	9									
09		DLQ G-10	384	-0-	384	1231	116	1	267	3	Y	1					2
							1	9									
10	1627	N	396	-0-	-1231	-0-	123	1	272	3	Y	1	3	1			-0-
							1	9									
11	324	N	324	-0-	-0-	-0-	72	1	252	3	Y	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	78	1	241	3	Y	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	66	1	223	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	7	1	35	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
10	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		39	-0-	39	41	39	3			Y	-0-					-0-
09	DLQ G-10		24	-0-	24	65	24	3			Y	-0-					-0-
10	76	N	11	-0-	-65	-0-	11	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		781	-0-	781	1550	84	1	696	3	Y	1					2
							1	9									
09	DLQ G-10		776	-0-	776	2326	79	1	695	3	Y	2					4
							2	9									
10	2200	N	784	-0-	-1416	910	74	1	708	3	Y	2	5	1			1
							2	9									
11	1603	N	693	-0-	-910	-0-	72	1	621	3	Y	-0-					1
*12	921	N	921	-0-	-0-	-0-	99	1	822	3	Y	-0-	1	1			-0-
*01	854	N	854	-0-	-0-	-0-	62	1	792	3	Y	-0-					-0-

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		202	-0-	202	404	20	1	182	3	Y	-0-					-0-
09	DLQ G-10		205	-0-	205	609	18	1	179	3	Y	7					7
							8	9									
10	819	N	210	-0-	-609	-0-	17	1	193	3	Y	-0-	6	1			1
11	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-					1
*12	214	N	214	-0-	-0-	-0-	20	1	194	3	Y	-0-					1
*01	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		301	-0-	301	604	30	1	271	3	Y	-0-					-0-
09	DLQ G-10		292	-0-	292	896	26	1	266	3	Y	-0-					-0-
10	1188	N	292	-0-	-896	-0-	24	1	268	3	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	25	1	254	3	Y	-0-					-0-
*12	278	N	278	-0-	-0-	-0-	25	1	253	3	Y	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	24	1	247	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		43	-0-	43	107	4	1	39	3	Y	-0-					-0-
09	DLQ G-10		47	-0-	47	154	4	1	43	3	Y	-0-					-0-
10	194	N	40	-0-	-154	-0-	3	1	37	3	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		679	-0-	679	1370	68	1	611	3	Y	-0-					14
09	DLQ G-10		660	-0-	660	2030	60	1	600	3	Y	-0-					14
10	2200	N	663	-0-	-1537	493	54	1	609	3	Y	-0-					14
11	1132	N	639	-0-	-493	-0-	58	1	581	3	Y	-0-					14
*12	653	N	653	-0-	-0-	-0-	60	1	593	3	Y	-0-					14
*01	639	N	639	-0-	-0-	-0-	56	1	583	3	Y	-0-					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	826	N	826	-0-	-0-	-0-	179	1	641	3	N	5					8
							6	9									
09	688	N	688	-0-	-0-	-0-	115	1	570	3	N	3					11
							3	9									
10	674	N	674	-0-	-0-	-0-	105	1	568	3	N	1	8	1			4
							1	9									
11	625	N	625	-0-	-0-	-0-	79	1	546	3	N	-0-					4
*12	485	N	485	-0-	-0-	-0-	69	1	416	3	N	-0-					4
*01	600	N	600	-0-	-0-	-0-	91	1	509	3	N	-0-	3	1			1

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	6					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-	21	1			4
10	1	N	-0-	-0-	-1	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	32	1	379	3	N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	30	1	358	3	N	-0-					-0-
10	403	N	394	-0-	-9	-0-	33	1	361	3	N	-0-					-0-
11	390	N	389	-0-	-1	-0-	33	1	356	3	N	-0-					-0-
*12	402	N	402	-0-	-0-	-0-	33	1	369	3	N	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	32	1	340	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

08	DLQ G-10		74	-0-	74	170	74	3			Y	-0-					-0-
09	DLQ G-10		70	-0-	70	240	70	3			Y	-0-					-0-
10	308	N	68	-0-	-240	-0-	68	3			Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

08	DLQ G-10		442	-0-	442	895	38	1	404	2	Y	-0-					-0-
09	DLQ G-10		432	-0-	432	1327	33	1	399	2	Y	-0-					-0-
10	1746	N	419	-0-	-1327	-0-	36	1	383	2	Y	-0-					-0-
11	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-					-0-
*12	398	N	398	-0-	-0-	-0-	27	1	371	2	Y	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	30	1	367	2	Y	-0-					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

08	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

08	DLQ G-10		566	-0-	566	993	112	1	448	3	Y	5					9
							6	9									
09	DLQ G-10		1132	-0-	1132	2125	153	1	979	3	Y	-0-	6	1			3
10	2200	N	458	-0-	-1742	383	106	1	352	3	Y	-0-					3
11	810	N	427	-0-	-383	-0-	102	1	323	3	Y	2					5
							2	9									
*12	436	N	436	-0-	-0-	-0-	102	1	332	3	Y	2					7
							2	9									
*01	358	N	358	-0-	-0-	-0-	47	1	308	3	Y	3	6	1			4
							3	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

08	DLQ G-10		436	-0-	436	870	43	1	393	3	Y	-0-					12
09	DLQ G-10		432	-0-	432	1302	39	1	393	3	Y	-0-					12
10	1732	N	430	-0-	-1302	-0-	35	1	395	3	Y	-0-					12
11	396	N	396	-0-	-0-	-0-	36	1	360	3	Y	-0-					12
*12	407	N	407	-0-	-0-	-0-	37	1	370	3	Y	-0-					12
*01	407	N	407	-0-	-0-	-0-	36	1	370	3	Y	1	1	8			12
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	DLQ G-10		134	-0-	134	337	13	1	121	3	Y	-0-					13
09	DLQ G-10		373	-0-	373	710	34	1	339	3	Y	-0-					13
10	1125	N	415	-0-	-710	-0-	34	1	381	3	Y	-0-					13
11	366	N	366	-0-	-0-	-0-	33	1	333	3	Y	-0-					13
*12	346	N	346	-0-	-0-	-0-	32	1	314	3	Y	-0-					13
*01	309	N	309	-0-	-0-	-0-	27	1	282	3	Y	-0-					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

08	248	N	238	-0-	-10	-0-	27	1	211	3	N	-0-					-0-
09	240	N	169	-0-	-71	-0-	16	1	153	3	N	-0-					-0-
10	248	N	144	-0-	-104	-0-	16	1	128	3	N	-0-					-0-
11	240	N	145	-0-	-95	-0-	13	1	132	3	N	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

08	93	N	85	-0-	-8	-0-	10	1	75	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	10	1	75	3	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	7	1	74	3	N	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

08	3317	X	3290	-0-	-27	-0-	377	1	2913	3	N	-0-					18
09	3270	X	3183	-0-	-87	-0-	296	1	2887	3	N	-0-					18
10	3379	X	3229	-0-	-150	-0-	367	1	2860	3	N	2	17	1			3
							2	9									
11	3270	X	3052	-0-	-218	-0-	275	1	2777	3	N	-0-					3
12	3348	X	3149	-0-	-199	-0-	284	1	2865	3	N	-0-					3
01	3286	X	3257	-0-	-29	-0-	257	1	3000	3	N	-0-					3

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

08	DLQ G-10	233	-0-	233	400	20	1	213	2	Y	-0-					2
09	DLQ G-10	224	-0-	224	624	17	1	206	2	Y	1					3
						1	9									
10	851	N	227	-0-	-624	-0-	20	1	207	2	Y	-0-	2	1			1
11	217	N	217	-0-	-0-	-0-	20	1	197	2	Y	-0-					1
*12	300	N	300	-0-	-0-	-0-	21	1	279	2	Y	-0-					1
*01	457	N	457	-0-	-0-	-0-	34	1	422	2	Y	1	1	1			1
							1	9									

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

08	DLQ G-10	1246	-0-	1246	2519	107	1	1139	2	Y	-0-					-0-
09	DLQ G-10	1100	-0-	1100	3619	84	1	1016	2	Y	-0-					-0-
10	2200	N	631	-0-	-1569	2050	54	1	577	2	Y	-0-					-0-
11	3000	N	1081	-0-	-1919	131	100	1	981	2	Y	-0-					-0-
*12	1232	N	1101	-0-	-131	-0-	75	1	1025	2	Y	1					1
							1	9									
*01	1073	N	1073	-0-	-0-	-0-	80	1	993	2	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

08	124	N	118	-0-	-6	-0-	77	1	41	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	75	1	50	3	N	-0-					-0-
10	124	N	88	-0-	-36	-0-	55	1	33	3	N	-0-					-0-
11	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-
09	690	N	671	-0-	-19	-0-	671	3			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

08	310	N	295	-0-	-15	-0-	64	1	229	3	N	2					3
							2	9									
09	300	N	259	-0-	-41	-0-	43	1	214	3	N	2					5
							2	9									
10	258	N	258	-0-	-0-	-0-	40	1	218	3	N	-0-	4	1			1
11	300	N	252	-0-	-48	-0-	32	1	220	3	N	-0-					1
*12	247	N	247	-0-	-0-	-0-	35	1	212	3	N	-0-					1
*01	263	N	263	-0-	-0-	-0-	40	1	223	3	N	-0-	1	1			-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

08	DLQ G-10		503	-0-	503	968	503	3			Y	-0-					4
09	DLQ G-10		482	-0-	482	1450	482	3			Y	-0-					4
10	1978	N	528	-0-	-1450	-0-	528	3			Y	-0-					4
11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					4
*12	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					4
*01	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

08	1023	N	828	-0-	-195	-0-	828	3			N	-0-					-0-
09	930	N	754	-0-	-176	-0-	754	3			N	-0-					-0-
10	868	N	775	-0-	-93	-0-	775	3			N	-0-					-0-
11	810	N	717	-0-	-93	-0-	717	3			N	-0-					-0-
*12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

08	375	N	375	-0-	-0-	-0-	22	1	353	2	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	20	1	340	2	N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	18	1	354	2	N	-0-					-0-
11	360	N	359	-0-	-1	-0-	17	1	342	2	N	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	39	1	319	2	N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	18	1	336	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

08	1175	N	1175	-0-	-0-	-0-	69	1	1106	2	N	-0-					-0-
09	1121	N	1121	-0-	-0-	-0-	63	1	1058	2	N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	58	1	1114	2	N	-0-					-0-
11	1140	N	1057	-0-	-83	-0-	50	1	1007	2	N	-0-					-0-
*12	1131	N	1131	-0-	-0-	-0-	122	1	1009	2	N	-0-					-0-
*01	1125	N	1125	-0-	-0-	-0-	57	1	1068	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	216	-0-	-1	-0-	13	1	203	2	N	-0-			-0-
09	210	N	202	-0-	-8	-0-	11	1	191	2	N	-0-			-0-
10	217	N	205	-0-	-12	-0-	10	1	195	2	N	-0-			-0-
11	210	N	191	-0-	-19	-0-	9	1	182	2	N	-0-			-0-
*12	214	N	214	-0-	-0-	-0-	23	1	191	2	N	-0-			-0-
*01	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	612	-0-	-39	-0-	36	1	576	2	N	-0-			-0-
09	600	N	587	-0-	-13	-0-	33	1	554	2	N	-0-			-0-
10	620	N	605	-0-	-15	-0-	30	1	575	2	N	-0-			-0-
11	600	N	597	-0-	-3	-0-	28	1	569	2	N	-0-			-0-
*12	629	N	629	-0-	-0-	-0-	68	1	561	2	N	-0-			-0-
*01	636	N	636	-0-	-0-	-0-	32	1	604	2	N	-0-			-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ	G-10	84	-0-	84	178	8	1	76	3	Y	-0-			2
09	DLQ	G-10	85	-0-	85	263	8	1	77	3	Y	-0-			2
10	327	N	64	-0-	-263	-0-	5	1	59	3	Y	-0-			2
11	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-			2
*12	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-			2
*01	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-			2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	391	-0-	-12	-0-	23	1	368	2	N	-0-	20	1	1
09	390	N	379	-0-	-11	-0-	21	1	358	2	N	-0-			1
10	403	N	389	-0-	-14	-0-	19	1	370	2	N	-0-			1
11	390	N	369	-0-	-21	-0-	17	1	352	2	N	-0-			1
*12	370	N	370	-0-	-0-	-0-	40	1	330	2	N	-0-			1
*01	367	N	367	-0-	-0-	-0-	19	1	348	2	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	49	1	690	3	N	-0-	1	1			1
09	721	N	721	-0-	-0-	-0-	44	1	676	3	N	1					2
							1	9									
10	744	N	733	-0-	-11	-0-	45	1	688	3	N	-0-	1	1			1
11	720	N	706	-0-	-14	-0-	32	1	673	3	N	1	1	1			1
							1	9									
*12	728	N	728	-0-	-0-	-0-	35	1	693	3	N	-0-					1
*01	714	N	714	-0-	-0-	-0-	33	1	681	3	N	-0-					1

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	40	1	570	3	N	1	1	1			1
							1	9									
09	600	N	590	-0-	-10	-0-	36	1	554	3	N	-0-					1
10	620	N	596	-0-	-24	-0-	36	1	559	3	N	1	1	1			1
							1	9									
11	600	N	574	-0-	-26	-0-	26	1	548	3	N	-0-	1	1			-0-
*12	551	N	551	-0-	-0-	-0-	27	1	524	3	N	-0-					-0-
*01	588	N	588	-0-	-0-	-0-	27	1	560	3	N	1					1
							1	9									

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	34	1	479	3	N	1	1	1			1
							1	9									
09	483	N	483	-0-	-0-	-0-	30	1	453	3	N	-0-					1
10	499	N	499	-0-	-0-	-0-	30	1	467	3	N	2	1	1			2
							2	9									
11	510	N	477	-0-	-33	-0-	22	1	454	3	N	1	2	1			1
							1	9									
*12	488	N	488	-0-	-0-	-0-	24	1	464	3	N	-0-					1
*01	484	N	484	-0-	-0-	-0-	23	1	460	3	N	1					2
							1	9									

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	23	1	324	3	N	-0-	1	1			-0-
09	337	N	337	-0-	-0-	-0-	21	1	315	3	N	1					1
							1	9									
10	341	N	341	-0-	-0-	-0-	21	1	319	3	N	1	1	1			1
							1	9									
11	330	N	327	-0-	-3	-0-	15	1	312	3	N	-0-	1	1			-0-
*12	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0-	-0-	36	1	505	3	N	1	1	1			1
							1	9									
09	499	N	499	-0-	-0-	-0-	31	1	468	3	N	-0-					1
10	501	N	501	-0-	-0-	-0-	31	1	469	3	N	1	1	1			1
							1	9									
11	510	N	475	-0-	-35	-0-	22	1	452	3	N	1	1	1			1
							1	9									
*12	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-					1
*01	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-	1	1			-0-
09	120	N	116	-0-	-4	-0-	7	1	108	3	N	1					1
							1	9									
10	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-	1	1			-0-
11	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
*12	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		213	-0-	213	394	21	1	192	3	Y	-0-					-0-
09	DLQ G-10		231	-0-	231	625	21	1	210	3	Y	-0-					-0-
10	841	N	216	-0-	-625	-0-	18	1	198	3	Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-					-0-
*12	240	N	240	-0-	-0-	-0-	22	1	218	3	Y	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	21	1	214	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		360	-0-	360	712	36	1	324	3	Y	-0-					-0-
09	DLQ G-10		325	-0-	325	1037	29	1	296	3	Y	-0-					-0-
10	1362	N	325	-0-	-1037	-0-	27	1	298	3	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	30	1	304	3	Y	-0-					-0-
*12	312	N	312	-0-	-0-	-0-	29	1	283	3	Y	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	29	1	296	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	40	1	590	3	Y	-0-	1	1			-0-
09	630	N	596	-0-	-34	-0-	37	1	558	3	Y	1					1
							1	9									
10	651	N	614	-0-	-37	-0-	40	1	574	3	Y	-0-	1	1			-0-
11	600	N	595	-0-	-5	-0-	38	1	556	3	Y	1					1
							1	9									
*12	617	N	617	-0-	-0-	-0-	41	1	576	3	Y	-0-					1
*01	612	N	612	-0-	-0-	-0-	40	1	570	3	Y	2	1	1			2
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	727	-0-	-17	-0-	46	1	679	3	Y	2	4	1			1
							2	9									
09	720	N	546	-0-	-174	-0-	34	1	510	3	Y	2					3
							2	9									
10	744	N	614	-0-	-130	-0-	40	1	570	3	Y	4	3	1			4
							4	9									
11	690	N	596	-0-	-94	-0-	38	1	557	3	Y	1					5
							1	9									
*12	480	N	480	-0-	-0-	-0-	32	1	447	3	Y	1					6
							1	9									
*01	740	N	740	-0-	-0-	-0-	49	1	691	3	Y	-0-	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	32	1	469	3	Y	2	3	1			1
							2	9									
09	480	N	476	-0-	-4	-0-	30	1	444	3	Y	2					3
							2	9									
10	496	N	486	-0-	-10	-0-	32	1	453	3	Y	1	3	1			1
							1	9									
11	480	N	463	-0-	-17	-0-	30	1	433	3	Y	-0-					1
*12	481	N	481	-0-	-0-	-0-	32	1	449	3	Y	-0-					1
*01	467	N	467	-0-	-0-	-0-	31	1	436	3	Y	-0-	1	1			-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		470	-0-	470	946	34	1	436	3	Y	-0-					1
09	DLQ G-10		449	-0-	449	1395	32	1	416	3	Y	1	2	1			-0-
							1	9									
10	1845	N	450	-0-	-1395	-0-	31	1	418	3	Y	1					1
							1	9									
11	423	N	423	-0-	-0-	-0-	26	1	397	3	Y	-0-	1	1			-0-
*12	433	N	433	-0-	-0-	-0-	26	1	407	3	Y	-0-					-0-
*01	417	N	417	-0-	-0-	-0-	25	1	392	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	36	1	573	2	N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	32	1	542	2	N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	29	1	558	2	N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	27	1	550	2	N	-0-					-0-
*12	580	N	580	-0-	-0-	-0-	63	1	517	2	N	-0-					-0-
*01	590	N	590	-0-	-0-	-0-	30	1	560	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	549	-0-	-40	-0-	32	1	517	2	N	-0-					-0-
09	600	N	526	-0-	-74	-0-	29	1	497	2	N	-0-					-0-
10	651	N	547	-0-	-104	-0-	27	1	520	2	N	-0-					-0-
11	540	N	530	-0-	-10	-0-	25	1	505	2	N	-0-					-0-
*12	542	N	542	-0-	-0-	-0-	59	1	483	2	N	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	27	1	506	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	3	1	53	2	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	2	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	2	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	2	1	49	2	N	-0-					-0-
*12	53	N	53	-0-	-0-	-0-	6	1	47	2	N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	3	1	47	2	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	567	-0-	-22	-0-	33	1	534	2	N	-0-	22	1			2
09	570	N	429	-0-	-141	-0-	24	1	405	2	N	-0-					2
10	589	N	516	-0-	-73	-0-	26	1	490	2	N	-0-					2
11	540	N	512	-0-	-28	-0-	24	1	488	2	N	-0-					2
*12	674	N	674	-0-	-0-	-0-	73	1	601	2	N	-0-					2
*01	517	N	517	-0-	-0-	-0-	26	1	491	2	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		407	-0-	407	647	44	1	362	3	Y	1					1
							1	9									
09	DLQ G-10		401	-0-	401	1048	41	1	359	3	Y	1					2
							1	9									
10	1431	N	383	-0-	-1048	-0-	36	1	346	3	Y	1	3	1			-0-
							1	9									
11	192	N	192	-0-	-0-	-0-	20	1	171	3	Y	1					1
							1	9									
*12	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-	1	1			-0-
*01	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

08	302	N	302	-0-	-0-	-0-	54	1	248	3	N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	52	1	269	3	N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	54	1	255	3	N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	52	1	280	3	N	-0-					-0-
*12	350	N	350	-0-	-0-	-0-	54	1	296	3	N	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	31	1	385	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
*12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	95	1	49	3	N	-0-			-0-
09	150	N	88	-0-	-62	-0-	40	1	48	3	N	-0-			-0-
10	155	N	46	-0-	-109	-0-	46	3			N	-0-			-0-
11	150	N	43	-0-	-107	-0-	43	3			N	-0-			-0-
*12	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	376	-0-	-27	-0-	190	1	186	3	N	-0-			-0-
09	390	N	233	-0-	-157	-0-	42	1	191	3	N	-0-			-0-
10	372	N	201	-0-	-171	-0-	201	3			N	-0-			-0-
11	360	N	199	-0-	-161	-0-	199	3			N	-0-			-0-
*12	206	N	206	-0-	-0-	-0-	206	3			N	-0-			-0-
*01	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-			-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-			-0-
10	403	N	300	-0-	-103	-0-	300	3			N	-0-			-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-			-0-
*12	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-
*01	323	N	323	-0-	-0-	-0-	323	3			N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-			-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-			-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-			-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
*12	281	N	281	-0-	-0-	-0-	281	3			N	-0-			-0-
*01	275	N	275	-0-	-0-	-0-	275	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	3	-0-		-245	-0-	3	3			N	-0-					-0-
09	270	N	74	-0-		-196	-0-	74	3			N	-0-					-0-
10	124	N	78	-0-		-46	-0-	78	3			N	-0-					-0-
11	74	N	74	-0-		-0-	-0-	74	3			N	-0-					-0-
*12	75	N	75	-0-		-0-	-0-	75	3			N	-0-					-0-
*01	175	N	175	-0-		-0-	-0-	175	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	317	-0-		-117	-0-	95	1	222	3	N	-0-					-0-
09	420	N	324	-0-		-96	-0-	40	1	284	3	N	-0-					-0-
10	327	N	327	-0-		-0-	-0-	327	3			N	-0-					-0-
11	407	N	407	-0-		-0-	-0-	6	1	401	3	N	-0-					-0-
*12	510	N	510	-0-		-0-	-0-	510	3			N	-0-					-0-
*01	336	N	336	-0-		-0-	-0-	336	3			N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-		-0-	3					Y	-0-					-0-
09	DLQ G-10		7	-0-		7	10	1	1	6	3	Y	-0-					-0-
10	15	N	5	-0-		-10	-0-	5	3			Y	-0-					-0-
11	514	N	514	-0-		-0-	-0-	42	1	472	3	Y	-0-					-0-
*12	137	N	137	-0-		-0-	-0-	10	1	127	3	Y	-0-					-0-
*01	106	N	106	-0-		-0-	-0-	6	1	100	3	Y	-0-					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-		-0-	-0-	325	3			N	-0-					-0-
09	310	N	310	-0-		-0-	-0-	310	3			N	-0-					-0-
10	310	N	310	-0-		-0-	-0-	310	3			N	-0-					-0-
11	278	N	278	-0-		-0-	-0-	278	3			N	-0-					-0-
*12	278	N	278	-0-		-0-	-0-	278	3			N	-0-					-0-
*01	283	N	283	-0-		-0-	-0-	283	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		617	-0-		617	1232	59	1	558	3	Y	-0-	1	1			-0-
09	DLQ G-10		592	-0-		592	1824	47	1	545	3	Y	-0-					-0-
10	2200	N	604	-0-		-1596	228	36	1	568	3	Y	-0-					-0-
11	801	N	573	-0-		-228	-0-	34	1	538	3	Y	1					1
								1	9									
*12	591	N	591	-0-		-0-	-0-	40	1	550	3	Y	1					2
								1	9									
*01	580	N	580	-0-		-0-	-0-	39	1	533	3	Y	7	2	1			7
								8	9									

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		471	-0-		471	944	45	1	426	3	Y	-0-					-0-
09	DLQ G-10		439	-0-		439	1383	35	1	404	3	Y	-0-					-0-
10	1806	N	423	-0-		-1383	-0-	25	1	396	3	Y	2					2
								2	9									
11	394	N	394	-0-		-0-	-0-	23	1	370	3	Y	1					3
								1	9									
*12	400	N	400	-0-		-0-	-0-	27	1	371	3	Y	2					5
								2	9									
*01	459	N	459	-0-		-0-	-0-	31	1	428	3	Y	-0-	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		725	-0-	725	1850	69	1	656	3	Y	-0-	1	1			-0-
09	DLQ G-10		1321	-0-	1321	3171	106	1	1215	3	Y	-0-					-0-
10	2200	N	1202	-0-	-998	2173	71	1	1130	3	Y	1					1
							1	9									
11	3000	N	1126	-0-	-1874	299	67	1	1059	3	Y	-0-					1
*12	1466	N	1167	-0-	-299	-0-	79	1	1088	3	Y	-0-					1
*01	1145	N	1145	-0-	-0-	-0-	78	1	1067	3	Y	-0-	1	1			-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		457	-0-	457	917	36	1	421	3	Y	-0-					1
09	DLQ G-10		448	-0-	448	1365	37	1	411	3	Y	-0-					1
10	1818	N	453	-0-	-1365	-0-	34	1	419	3	Y	-0-					1
11	437	N	437	-0-	-0-	-0-	35	1	402	3	Y	-0-					1
*12	446	N	446	-0-	-0-	-0-	33	1	413	3	Y	-0-					1
*01	406	N	406	-0-	-0-	-0-	22	1	384	3	Y	-0-					1

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		227	-0-	227	459	22	1	205	3	Y	-0-					-0-
09	DLQ G-10		210	-0-	210	669	17	1	193	3	Y	-0-					-0-
10	875	N	206	-0-	-669	-0-	12	1	194	3	Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	13	1	184	3	Y	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	314	-0-	-58	-0-	77	1	237	3	N	-0-					-0-
09	360	N	247	-0-	-113	-0-	32	1	215	3	N	-0-					-0-
10	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
11	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
*12	378	N	378	-0-	-0-	-0-	30	1	348	3	N	-0-					-0-
*01	759	N	759	-0-	-0-	-0-	30	1	729	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	480	N	265	-0-	-215	-0-	265	3			N	-0-					-0-
*12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

08	DLQ G-10	2	-0-	2	5	2	3			Y	-0-					1
09	DLQ G-10	-0-	-0-	-0-	5					Y	-0-	1	1			-0-
10	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

08	DLQ G-10	393	-0-	393	799	31	1	362	3	Y	-0-					1
09	DLQ G-10	379	-0-	379	1178	31	1	348	3	Y	-0-					1
10	1565	N	387	-0-	-1178	-0-	29	1	358	3	Y	-0-					1
11	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					1
*12	381	N	381	-0-	-0-	-0-	28	1	353	3	Y	-0-					1
*01	344	N	344	-0-	-0-	-0-	18	1	326	3	Y	-0-					1

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

08	DLQ G-10	304	-0-	304	613	24	1	280	3	Y	-0-					1
09	DLQ G-10	293	-0-	293	906	24	1	269	3	Y	-0-					1
10	1205	N	299	-0-	-906	-0-	22	1	277	3	Y	-0-	1	1			-0-
11	296	N	296	-0-	-0-	-0-	23	1	267	3	Y	5	4	1			1
							6	9									
*12	295	N	295	-0-	-0-	-0-	22	1	273	3	Y	-0-					1
*01	284	N	284	-0-	-0-	-0-	15	1	269	3	Y	-0-					1

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

08	DLQ G-10	35	-0-	35	62	3	1	32	3	Y	-0-					-0-
09	DLQ G-10	45	-0-	45	107	4	1	41	3	Y	-0-					-0-
10	143	N	36	-0-	-107	-0-	4	1	32	3	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

08	1017	N	1017	-0-	-0-	-0-	67	1	950	3	N	-0-	2	1			1
09	780	N	768	-0-	-12	-0-	47	1	720	3	N	1					2
							1	9									
10	806	N	780	-0-	-26	-0-	48	1	730	3	N	2	2	1			2
							2	9									
11	990	N	752	-0-	-238	-0-	34	1	718	3	N	-0-	1	1			1
*12	768	N	768	-0-	-0-	-0-	37	1	731	3	N	-0-					1
*01	767	N	767	-0-	-0-	-0-	36	1	727	3	N	4					5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		901	-0-	901	1809	121	1	780	3	Y	-0-					-0-
09	DLQ G-10		840	-0-	840	2649	117	1	723	3	Y	-0-					-0-
10	2200	N	818	-0-	-1382	1267	115	1	703	3	Y	-0-					-0-
11	2038	N	771	-0-	-1267	-0-	108	1	663	3	Y	-0-					-0-
*12	777	N	777	-0-	-0-	-0-	108	1	669	3	Y	-0-					-0-
*01	877	N	877	-0-	-0-	-0-	116	1	760	3	Y	1					1
							1	9									

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

08	DLQ G-10		512	-0-	512	1057	71	1	439	3	Y	2					3
							2	9									
09	DLQ G-10		491	-0-	491	1548	70	1	421	3	Y	-0-	2	1			1
10	2083	N	535	-0-	-1548	-0-	78	1	457	3	Y	-0-					1
11	519	N	519	-0-	-0-	-0-	76	1	442	3	Y	1					2
							1	9									
*12	507	N	507	-0-	-0-	-0-	73	1	433	3	Y	1					3
							1	9									
*01	488	N	488	-0-	-0-	-0-	69	1	418	3	Y	1	3	1			1
							1	9									

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

08	1178	N	800	-0-	-378	-0-	800	2			N	-0-					-0-
09	1290	N	1150	-0-	-140	-0-	1150	2			N	-0-					-0-
10	1302	N	872	-0-	-430	-0-	872	2			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

08	DLQ G-10		851	-0-	851	1668	65	1	786	3	Y	-0-					-0-
09	DLQ G-10		838	-0-	838	2506	61	1	777	3	Y	-0-					-0-
10	2200	N	844	-0-	-1356	1150	58	1	786	3	Y	-0-					-0-
11	1977	N	827	-0-	-1150	-0-	60	1	767	3	Y	-0-					-0-
*12	817	N	817	-0-	-0-	-0-	58	1	759	3	Y	-0-					-0-
*01	817	N	817	-0-	-0-	-0-	71	1	746	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

08	465	N	437	-0-	-28	-0-	33	1	404	2	N	-0-					1
09	420	N	416	-0-	-4	-0-	31	1	385	2	N	-0-					1
10	434	N	431	-0-	-3	-0-	35	1	396	2	N	-0-					1
11	420	N	418	-0-	-2	-0-	34	1	384	2	N	-0-					1
*12	419	N	419	-0-	-0-	-0-	35	1	384	2	N	-0-					1
*01	437	N	437	-0-	-0-	-0-	34	1	402	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		201	-0-	201	394	10	1	190	3	Y	1	2	1			2
								1 9									
09	DLQ G-10		217	-0-	217	611	11	1	204	3	Y	2	1	1			3
								2 9									
10	833	N	222	-0-	-611	-0-	11	1	207	3	Y	4	3	1	1	8	3
								4 9									
11	210	N	210	-0-	-0-	-0-	10	1	200	3	Y	-0-	2	1			1
*12	211	N	211	-0-	-0-	-0-	11	1	199	3	Y	1	1	1			1
								1 9									
*01	212	N	212	-0-	-0-	-0-	15	1	197	3	Y	-0-	1	1			-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

08	DLQ G-10		424	-0-	424	850	22	1	402	3	Y	-0-					-0-
09	DLQ G-10		583	-0-	583	1433	29	1	554	3	Y	-0-					-0-
10	2200	N	1199	-0-	-1001	432	60	1	1139	3	Y	-0-					-0-
11	1462	N	1030	-0-	-432	-0-	49	1	978	3	Y	3					3
							3	9									
*12	777	N	777	-0-	-0-	-0-	40	1	737	3	Y	-0-	2	1			1
*01	783	N	783	-0-	-0-	-0-	52	1	709	3	Y	20	12	1			9
							22	9									

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

08	DLQ G-10		545	-0-	545	1051	73	1	472	3	Y	-0-					-0-
09	DLQ G-10		510	-0-	510	1561	71	1	439	3	Y	-0-					-0-
10	1957	N	396	-0-	-1561	-0-	56	1	340	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	35	1	212	3	Y	-0-					-0-
*12	439	N	439	-0-	-0-	-0-	61	1	378	3	Y	-0-					-0-
*01	524	N	524	-0-	-0-	-0-	67	1	436	3	Y	19					19
							21	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

08	DLQ G-10		471	-0-	471	948	45	1	426	3	Y	-0-	1	1			-0-
09	DLQ G-10		459	-0-	459	1407	37	1	422	3	Y	-0-					-0-
10	1872	N	465	-0-	-1407	-0-	27	1	438	3	Y	-0-					-0-
11	440	N	440	-0-	-0-	-0-	26	1	414	3	Y	-0-					-0-
*12	442	N	442	-0-	-0-	-0-	30	1	412	3	Y	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		564	-0-	564	1141	40	1	523	3	Y	1					2
							1	9									
09	DLQ G-10		533	-0-	533	1674	38	1	495	3	Y	-0-	2	1			-0-
10	2198	N	524	-0-	-1674	-0-	36	1	487	3	Y	1					1
							1	9									
11	491	N	491	-0-	-0-	-0-	30	1	461	3	Y	-0-	1	1			-0-
*12	510	N	510	-0-	-0-	-0-	31	1	479	3	Y	-0-					-0-
*01	567	N	567	-0-	-0-	-0-	35	1	532	3	Y	-0-					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		357	-0-	357	713	26	1	331	3	Y	-0-					-0-
09	DLQ G-10		339	-0-	339	1052	24	1	315	3	Y	-0-					-0-
10	1401	N	349	-0-	-1052	-0-	24	1	325	3	Y	-0-					-0-
11	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-					-0-
*12	351	N	351	-0-	-0-	-0-	21	1	330	3	Y	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	21	1	320	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	15	1	115	3	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		623	-0-	623	1237	45	1	578	3	Y	-0-					-0-
09	DLQ G-10		563	-0-	563	1800	42	1	521	3	Y	-0-					-0-
10	2200	N	617	-0-	-1583	217	47	1	570	3	Y	-0-					-0-
11	809	N	592	-0-	-217	-0-	45	1	547	3	Y	-0-					-0-
*12	603	N	603	-0-	-0-	-0-	46	1	557	3	Y	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	44	1	554	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		405	-0-	405	832	32	1	373	3	Y	-0-					1
09	DLQ G-10		569	-0-	569	1401	47	1	522	3	Y	-0-					1
10	1806	N	405	-0-	-1401	-0-	30	1	375	3	Y	-0-					1
11	411	N	411	-0-	-0-	-0-	32	1	358	3	Y	19	15	1			5
							21	9									
*12	842	N	842	-0-	-0-	-0-	63	1	779	3	Y	-0-					5
*01	811	N	811	-0-	-0-	-0-	44	1	767	3	Y	-0-					5

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	45	1	555	2	N	-0-					1
09	583	N	583	-0-	-0-	-0-	44	1	539	2	N	-0-					1
10	603	N	603	-0-	-0-	-0-	48	1	555	2	N	-0-					1
11	585	N	585	-0-	-0-	-0-	48	1	536	2	N	1					2
							1	9									
*12	579	N	579	-0-	-0-	-0-	48	1	531	2	N	-0-					2
*01	601	N	601	-0-	-0-	-0-	47	1	554	2	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		304	-0-	304	612	26	1	278	2	Y	-0-					4
09	DLQ G-10		291	-0-	291	903	22	1	269	2	Y	-0-					4
10	1197	N	294	-0-	-903	-0-	25	1	269	2	Y	-0-	3	1			1
11	280	N	280	-0-	-0-	-0-	26	1	253	2	Y	1					2
							1	9									
*12	286	N	286	-0-	-0-	-0-	20	1	266	2	Y	-0-					2
*01	210	N	210	-0-	-0-	-0-	16	1	194	2	Y	-0-	1	1			1

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

08	788	N	788	-0-	-0-	-0-	52	1	735	3	N	1	2	1			1
							1	9									
09	766	N	766	-0-	-0-	-0-	47	1	718	3	N	1					2
							1	9									
10	774	N	774	-0-	-0-	-0-	47	1	725	3	N	2	2	1			2
							2	9									
11	750	N	748	-0-	-2	-0-	34	1	713	3	N	1	2	1			1
							1	9									
*12	759	N	759	-0-	-0-	-0-	37	1	722	3	N	-0-					1
*01	746	N	746	-0-	-0-	-0-	35	1	707	3	N	4					5
							4	9									

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

08	DLQ G-10		549	-0-	549	1091	549	3			Y	-0-					-0-
09	DLQ G-10		561	-0-	561	1652	561	3			Y	-0-					-0-
10	2200	N	574	-0-	-1626	26	574	3			Y	-0-					-0-
11	580	N	554	-0-	-26	-0-	554	3			Y	-0-					-0-
*12	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
*01	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

08	DLQ G-10		267	-0-	267	519	267	3			Y	-0-					-0-
09	DLQ G-10		196	-0-	196	715	196	3			Y	-0-					-0-
10	825	N	110	-0-	-715	-0-	110	3			Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
*12	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

08	DLQ G-10		341	-0-	341	677	341	3			Y	-0-					-0-
09	DLQ G-10		343	-0-	343	1020	343	3			Y	-0-					-0-
10	1386	N	366	-0-	-1020	-0-	366	3			Y	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

08	DLQ G-10		304	-0-	304	613	23	1	281	2	Y	-0-					-0-
09	DLQ G-10		292	-0-	292	905	20	1	272	2	Y	-0-					-0-
10	1203	N	298	-0-	-905	-0-	23	1	275	2	Y	-0-					-0-
11	281	N	281	-0-	-0-	-0-	16	1	265	2	Y	-0-					-0-
*12	286	N	286	-0-	-0-	-0-	21	1	265	2	Y	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	39	1	241	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	206	-0-		-73	-0-	16	1 2 9	188	3	N	2	1	1			2
09	270	N	251	-0-		-19	-0-	18	1 2 9	231	3	N	2	2	1			2
10	249	N	249	-0-		-0-	-0-	17	1 2 9	230	3	N	2	2	1			2
11	228	N	228	-0-		-0-	-0-	15	1 1 9	212	3	N	1	2	1			1
*12	922	N	922	-0-		-0-	-0-	52	1 3 9	867	3	N	3	1	1			3
*01	985	N	985	-0-		-0-	-0-	56	1 3 9	926	3	N	3	4	1			2

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		570	-0-		570	1153	57	1	513	3	Y	-0-					-0-
09	DLQ G-10		544	-0-		544	1697	49	1	495	3	Y	-0-					-0-
10	2200	N	549	-0-		-1651	46	45	1	504	3	Y	-0-					-0-
11	579	N	533	-0-		-46	-0-	48	1	485	3	Y	-0-					-0-
*12	533	N	533	-0-		-0-	-0-	49	1	484	3	Y	-0-					-0-
*01	527	N	527	-0-		-0-	-0-	46	1 1 9	480	3	Y	1					1

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		36	-0-		36	72	4	1	32	3	Y	-0-					-0-
09	DLQ G-10		33	-0-		33	105	3	1	30	3	Y	-0-					-0-
10	138	N	33	-0-		-105	-0-	3	1	30	3	Y	-0-					-0-
11	32	N	32	-0-		-0-	-0-	3	1	29	3	Y	-0-					-0-
*12	33	N	33	-0-		-0-	-0-	3	1 1 9	29	3	Y	1					1
*01	33	N	33	-0-		-0-	-0-	3	1 1 9	29	3	Y	1	1	1			1

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		982	-0-		982	1976	98	1	884	3	Y	-0-	1	1			-0-
09	DLQ G-10		936	-0-		936	2912	85	1 1 9	850	3	Y	1					1
10	2200	N	939	-0-		-1261	1651	77	1	862	3	Y	-0-	1	1			-0-
11	2570	N	919	-0-		-1651	-0-	83	1	836	3	Y	-0-					-0-
*12	948	N	948	-0-		-0-	-0-	87	1	861	3	Y	-0-					-0-
*01	926	N	926	-0-		-0-	-0-	81	1	845	3	Y	-0-					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		111	-0-		111	311	11	1	100	3	Y	-0-					-0-
09	DLQ G-10		115	-0-		115	426	10	1	105	3	Y	-0-					-0-
10	606	N	180	-0-		-426	-0-	15	1	165	3	Y	-0-					-0-
11	177	N	177	-0-		-0-	-0-	16	1	161	3	Y	-0-					-0-
*12	181	N	181	-0-		-0-	-0-	17	1	164	3	Y	-0-					-0-
*01	169	N	169	-0-		-0-	-0-	15	1	154	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		171	-0-	171	345	15	1	156	2	Y	-0-					2
09	DLQ G-10		160	-0-	160	505	12	1	147	2	Y	1					3
							1	9									
10	662	N	157	-0-	-505	-0-	14	1	143	2	Y	-0-	2	1			1
11	151	N	151	-0-	-0-	-0-	14	1	137	2	Y	-0-					1
*12	147	N	147	-0-	-0-	-0-	10	1	137	2	Y	-0-					1
*01	146	N	146	-0-	-0-	-0-	11	1	135	2	Y	-0-	1	1			-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1077	-0-	-8	-0-	1077	3			N	-0-					-0-
09	1050	N	1046	-0-	-4	-0-	1046	3			N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
11	1050	N	1045	-0-	-5	-0-	1045	3			N	-0-					-0-
*12	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*01	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	645	-0-	-37	-0-	145	1	500	3	N	-0-					-0-
09	660	N	598	-0-	-62	-0-	140	1	458	3	N	-0-					-0-
10	651	N	619	-0-	-32	-0-	103	1	516	3	N	-0-					-0-
11	630	N	620	-0-	-10	-0-	140	1	480	3	N	-0-					-0-
*12	608	N	608	-0-	-0-	-0-	121	1	487	3	N	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	61	1	472	3	N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	22	-0-	-102	-0-	22	3			N	-0-					-0-
11	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		628	-0-	628	1280	48	1	580	2	Y	-0-					-0-
09	DLQ G-10		685	-0-	685	1965	47	1	638	2	Y	-0-					-0-
10	2200	N	652	-0-	-1548	417	49	1	603	2	Y	-0-					-0-
11	680	N	263	-0-	-417	-0-	15	1	248	2	Y	-0-					-0-
*12	215	N	215	-0-	-0-	-0-	16	1	199	2	Y	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	61	1	379	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1583	-0-	1583	3194	121	1	1462	2	Y	-0-					-0-
09	DLQ G-10		1560	-0-	1560	4754	107	1	1453	2	Y	-0-					-0-
10	2200	N	1610	-0-	-590	4164	122	1	1488	2	Y	-0-					-0-
11	3000	N	1532	-0-	-1468	2696	86	1	1446	2	Y	-0-					-0-
*12	3100	N	1551	-0-	-1549	1147	114	1	1437	2	Y	-0-					-0-
*01	3100	N	2250	-0-	-850	297	312	1	1938	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

08	DLQ G-10		1010	-0-	1010	1982	77	1	933	2	Y	-0-					-0-
09	DLQ G-10		961	-0-	961	2943	66	1	895	2	Y	-0-					-0-
10	2200	N	1101	-0-	-1099	1844	83	1	1018	2	Y	-0-					-0-
11	2647	N	803	-0-	-1844	-0-	45	1	758	2	Y	-0-					-0-
*12	1013	N	1013	-0-	-0-	-0-	74	1	939	2	Y	-0-					-0-
*01	904	N	904	-0-	-0-	-0-	125	1	779	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

08	DLQ G-10		304	-0-	304	517	23	1	281	2	Y	-0-					-0-
09	DLQ G-10		348	-0-	348	865	24	1	324	2	Y	-0-					-0-
10	1203	N	338	-0-	-865	-0-	26	1	312	2	Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	18	1	308	2	Y	-0-					-0-
*12	533	N	533	-0-	-0-	-0-	39	1	494	2	Y	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	62	1	388	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

08	DLQ G-10		317	-0-	317	759	24	1	293	2	Y	-0-					-0-
09	DLQ G-10		241	-0-	241	1000	16	1	225	2	Y	-0-					-0-
10	1212	N	212	-0-	-1000	-0-	16	1	196	2	Y	-0-					-0-
11	529	N	529	-0-	-0-	-0-	30	1	499	2	Y	-0-					-0-
*12	492	N	492	-0-	-0-	-0-	36	1	456	2	Y	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	65	1	406	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
*12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	DUKE WILSON 188				WELL #: 12	RRCID -> 204492	COMPL. DATE 05/01/2003					TOTAL DEPTH 8750		PERF. 5666 - 8563			
08	404	N	404	-0-	-0-	-0-	31	1	371	3	N	2	4	1			2
							2	9									
09	403	N	403	-0-	-0-	-0-	27	1	374	3	N	2	2	1			2
							2	9									
10	429	N	429	-0-	-0-	-0-	29	1	399	3	N	1	1	1			2
							1	9									
11	437	N	437	-0-	-0-	-0-	29	1	406	3	N	2	2	1			2
							2	9									
*12	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-	1	1			1
*01	419	N	419	-0-	-0-	-0-	43	1	375	3	N	1	1	1			1
							1	9									
	DUKE WILSON 188				WELL #: 14	RRCID -> 204494	COMPL. DATE 05/12/2003					TOTAL DEPTH 8750		PERF. 5714 - 7788			
08	1023	N	782	-0-	-241	-0-	60	1	722	3	N	-0-	1	1			1
09	1050	N	1011	-0-	-39	-0-	67	1	943	3	N	1	1	1			1
							1	9									
10	1023	N	733	-0-	-290	-0-	50	1	682	3	N	1	1	1			1
							1	9									
11	838	N	838	-0-	-0-	-0-	55	1	782	3	N	1	1	1			1
							1	9									
*12	1024	N	1024	-0-	-0-	-0-	64	1	960	3	N	-0-					1
*01	974	N	974	-0-	-0-	-0-	101	1	873	3	N	-0-					1
	DUKE WILSON 187				WELL #: 11	RRCID -> 204495	COMPL. DATE 05/24/2003					TOTAL DEPTH 8650		PERF. 5738 - 7984			
08	2077	N	2054	-0-	-23	-0-	158	1	1894	3	N	2	2	1			2
							2	9									
09	1980	N	1610	-0-	-370	-0-	107	1	1502	3	N	1	1	1			2
							1	9									
10	2077	N	1843	-0-	-234	-0-	126	1	1716	3	N	1	1	1			2
							1	9									
11	1980	N	1746	-0-	-234	-0-	115	1	1631	3	N	-0-	1	1			1
*12	1813	N	1813	-0-	-0-	-0-	114	1	1699	3	N	-0-					1
*01	1785	N	1785	-0-	-0-	-0-	184	1	1601	3	N	-0-					1
	WILSON, DUKE				WELL #: 1725	RRCID -> 204499	COMPL. DATE 04/30/2003					TOTAL DEPTH 8501		PERF. 5640 - 8342			
08	620	N	461	-0-	-159	-0-	35	1	425	3	N	1	1	1			1
							1	9									
09	600	N	385	-0-	-215	-0-	26	1	359	3	N	-0-					1
10	589	N	356	-0-	-233	-0-	24	1	332	3	N	-0-					1
11	656	N	656	-0-	-0-	-0-	43	1	613	3	N	-0-					1
*12	761	N	761	-0-	-0-	-0-	48	1	713	3	N	-0-					1
*01	496	N	496	-0-	-0-	-0-	51	1	445	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	737	-0-	-38	-0-	57	1	680	3	N	-0-	1	1			1
09	750	N	700	-0-	-50	-0-	47	1	653	3	N	-0-					1
10	744	N	719	-0-	-25	-0-	49	1	670	3	N	-0-					1
11	720	N	693	-0-	-27	-0-	46	1	646	3	N	1	1	1			1
							1	9									
*12	688	N	688	-0-	-0-	-0-	43	1	645	3	N	-0-					1
*01	700	N	700	-0-	-0-	-0-	72	1	628	3	N	-0-					1

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	459	-0-	-6	-0-	123	1	336	3	N	-0-					-0-
09	450	N	446	-0-	-4	-0-	116	1	330	3	N	-0-					-0-
10	465	N	464	-0-	-1	-0-	120	1	344	3	N	-0-					-0-
11	450	N	401	-0-	-49	-0-	75	1	326	3	N	-0-					-0-
*12	397	N	397	-0-	-0-	-0-	68	1	329	3	N	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	103	1	308	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1209	-0-	-0-	-0-	93	1	1116	3	N	-0-	1	1			1
09	1200	N	937	-0-	-263	-0-	62	1	874	3	N	1	1	1			1
							1	9									
10	1240	N	879	-0-	-361	-0-	60	1	819	3	N	-0-					1
11	1170	N	850	-0-	-320	-0-	56	1	794	3	N	-0-					1
*12	908	N	908	-0-	-0-	-0-	57	1	851	3	N	-0-					1
*01	890	N	890	-0-	-0-	-0-	92	1	798	3	N	-0-					1

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1140	-0-	-131	-0-	88	1	1052	3	N	-0-	1	1			1
09	1140	N	1098	-0-	-42	-0-	73	1	1024	3	N	1	1	1			1
							1	9									
10	1147	N	1129	-0-	-18	-0-	77	1	1050	3	N	2	1	1			2
							2	9									
11	1110	N	1079	-0-	-31	-0-	71	1	1006	3	N	2	2	1			2
							2	9									
*12	1110	N	1110	-0-	-0-	-0-	70	1	1037	3	N	3	1	1			4
							3	9									
*01	1180	N	1180	-0-	-0-	-0-	122	1	1057	3	N	1	2	1			3
							1	9									

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	172	1	325	3	N	-0-	1	1			-0-
09	480	N	442	-0-	-38	-0-	124	1	318	3	N	-0-					-0-
10	496	N	442	-0-	-54	-0-	118	1	324	3	N	-0-					-0-
11	480	N	339	-0-	-141	-0-	28	1	311	3	N	-0-					-0-
*12	357	N	357	-0-	-0-	-0-	41	1	316	3	N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	53	1	291	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1141	-0-	-161	-0-	88	1	1052	3	N	1	1	1			2
							1	9									
09	900	N	900	-0-	-0-	-0-	60	1	839	3	N	1	1	1			2
							1	9									
10	1054	N	867	-0-	-187	-0-	59	1	807	3	N	1	1	1			2
							1	9									
11	1110	N	984	-0-	-126	-0-	65	1	919	3	N	-0-	1	1			1
*12	1141	N	1141	-0-	-0-	-0-	72	1	1069	3	N	-0-					1
*01	1292	N	1292	-0-	-0-	-0-	133	1	1159	3	N	-0-					1

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1053	-0-	-1	-0-	81	1	971	3	N	1	1	1			1
							1	9									
09	1020	N	853	-0-	-167	-0-	57	1	795	3	N	1	1	1			1
							1	9									
10	1054	N	1044	-0-	-10	-0-	71	1	973	3	N	-0-					1
11	1020	N	997	-0-	-23	-0-	66	1	931	3	N	-0-	1	1			-0-
*12	856	N	856	-0-	-0-	-0-	54	1	802	3	N	-0-					-0-
*01	912	N	912	-0-	-0-	-0-	94	1	818	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	912	-0-	-80	-0-	70	1	842	3	N	-0-	1	1			1
09	930	N	864	-0-	-66	-0-	57	1	806	3	N	1	1	1			1
							1	9									
10	961	N	878	-0-	-83	-0-	60	1	818	3	N	-0-					1
11	870	N	834	-0-	-36	-0-	55	1	778	3	N	1	1	1			1
							1	9									
*12	806	N	806	-0-	-0-	-0-	51	1	755	3	N	-0-					1
*01	872	N	872	-0-	-0-	-0-	90	1	782	3	N	-0-					1

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	-0-	91	1	1091	3	N	1	2	1			1
							1	9									
09	1281	N	1281	-0-	-0-	-0-	75	1	156	2	N	1	1	1			1
							1049	3	1	9							
10	1302	N	1190	-0-	-112	-0-	81	1	1108	3	N	1	1	1			1
							1	9									
11	1140	N	1066	-0-	-74	-0-	70	1	995	3	N	1	1	1			1
							1	9									
*12	1266	N	1266	-0-	-0-	-0-	71	1	132	2	N	-0-	1	1			-0-
							1063	3									
*01	1429	N	1429	-0-	-0-	-0-	134	1	132	2	N	-0-					-0-
							1163	3									

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1100	-0-	-388	-0-	84	1	1015	3	N	1	2	1			2
							1	9									
09	1471	N	1471	-0-	-0-	-0-	98	1	1372	3	N	1	1	1			2
							1	9									
10	1457	N	1456	-0-	-1	-0-	99	1	1356	3	N	1	1	1			2
							1	9									
11	1581	N	1581	-0-	-0-	-0-	104	1	1476	3	N	1	1	1			2
							1	9									
*12	1892	N	1892	-0-	-0-	-0-	119	1	1772	3	N	1	1	1			2
							1	9									
*01	1334	N	1334	-0-	-0-	-0-	138	1	1196	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	72	1	870	3	N	-0-	1	1			1
09	923	N	923	-0-	-0-	-0-	61	1	861	3	N	1	1	1			1
							1	9									
10	870	N	870	-0-	-0-	-0-	59	1	811	3	N	-0-					1
11	900	N	824	-0-	-76	-0-	54	1	769	3	N	1	1	1			1
							1	9									
*12	701	N	701	-0-	-0-	-0-	44	1	657	3	N	-0-					1
*01	667	N	667	-0-	-0-	-0-	69	1	598	3	N	-0-					1

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	266	-0-	-292	-0-	20	1	246	3	N	-0-	1	1			-0-
09	540	N	468	-0-	-72	-0-	31	1	437	3	N	-0-					-0-
10	558	N	439	-0-	-119	-0-	30	1	409	3	N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	28	1	396	3	N	-0-					-0-
*12	436	N	436	-0-	-0-	-0-	27	1	408	3	N	1					1
							1	9									
*01	428	N	428	-0-	-0-	-0-	44	1	380	3	N	4	1	1			4
							4	9									

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-	-0-	-0-	89	1	1075	3	N	-0-	1	1			1
09	1539	N	1539	-0-	-0-	-0-	102	1	1435	3	N	2	1	1			2
							2	9									
10	1581	N	1581	-0-	-0-	-0-	108	1	1472	3	N	1	1	1			2
							1	9									
11	1392	N	1392	-0-	-0-	-0-	92	1	1299	3	N	1	1	1			2
							1	9									
*12	1298	N	1298	-0-	-0-	-0-	82	1	1216	3	N	-0-	1	1			1
*01	1464	N	1464	-0-	-0-	-0-	151	1	1313	3	N	-0-					1

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	28	1	333	3	N	-0-					1
09	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					1
10	372	N	366	-0-	-6	-0-	25	1	341	3	N	-0-					1
11	360	N	354	-0-	-6	-0-	23	1	331	3	N	-0-					1
*12	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					1
*01	356	N	356	-0-	-0-	-0-	37	1	319	3	N	-0-					1

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2345	-0-	-631	-0-	180	1	2164	3	N	1	3	1			3
							1	9									
09	2700	X	2188	-0-	-512	-0-	146	1	2041	3	N	1	1	1			3
							1	9									
10	2790	X	2748	-0-	-42	-0-	188	1	2559	3	N	1	1	1			3
							1	9									
11	2580	X	2152	-0-	-428	-0-	142	1	2008	3	N	2	2	1			3
							2	9									
12	2356	X	2097	-0-	-259	-0-	132	1	1964	3	N	1	1	1			3
							1	9									
01	2356	X	2115	-0-	-241	-0-	218	1	1897	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	595	-0-	-25	-0-	46	1	549	3	N	-0-					-0-
09	600	N	575	-0-	-25	-0-	38	1	537	3	N	-0-					-0-
10	620	N	593	-0-	-27	-0-	41	1	552	3	N	-0-					-0-
11	570	N	569	-0-	-1	-0-	37	1	532	3	N	-0-					-0-
*12	574	N	574	-0-	-0-	-0-	36	1	538	3	N	-0-					-0-
*01	562	N	562	-0-	-0-	-0-	58	1	504	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	43 1	1 9	521	3	N	1	1	1			1
09	540	N	517	-0-	-23	-0-	34	1	483	3	N	-0-					1
10	589	N	519	-0-	-70	-0-	35	1	484	3	N	-0-					1
11	540	N	491	-0-	-49	-0-	32	1	459	3	N	-0-	1	1			-0-
*12	490	N	490	-0-	-0-	-0-	31	1	459	3	N	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	51	1	445	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	54	1	52	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	59	1	48	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	78	1	51	3	N	-0-					-0-
11	90	N	76	-0-	-14	-0-	29	1	47	3	N	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	10	1	48	3	N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	16	1	47	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	420	N	3	-0-	-417	-0-	3	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	469	-0-	-399	-0-	469	3			N	-0-					-0-
09	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
10	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
11	450	N	399	-0-	-51	-0-	399	3			N	-0-					-0-
*12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	129	-0-	-336	-0-	129	3			N	-0-					-0-
09	300	N	3	-0-	-297	-0-	3	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
09	510	N	371	-0-	-139	-0-	371	3			N	-0-					-0-
10	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

08	539	N	539	-0-	-0-	-0-	41	1	497	3	N	1					5
							1	9									
09	518	N	518	-0-	-0-	-0-	40	1	477	3	N	1	5	1			1
							1	9									
10	496	N	444	-0-	-52	-0-	37	1	406	3	N	1					2
							1	9									
11	510	N	275	-0-	-235	-0-	23	1	251	3	N	1					3
							1	9									
*12	336	N	336	-0-	-0-	-0-	28	1	308	3	N	-0-	3	1			-0-
*01	273	N	273	-0-	-0-	-0-	23	1	250	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

08	186	N	180	-0-	-6	-0-	102	1	78	3	N	-0-					-0-
09	180	N	150	-0-	-30	-0-	85	1	65	3	N	-0-					-0-
10	186	N	144	-0-	-42	-0-	78	1	66	3	N	-0-					-0-
11	180	N	84	-0-	-96	-0-	13	1	71	3	N	-0-					-0-
*12	579	N	579	-0-	-0-	-0-	101	1	478	3	N	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	101	1	335	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

08	372	N	1	-0-	-371	-0-	1	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	31	1	370	3	N	1	1	1			1
							1	9									
09	390	N	390	-0-	-0-	-0-	26	1	364	3	N	-0-					1
10	404	N	404	-0-	-0-	-0-	28	1	376	3	N	-0-					1
11	390	N	381	-0-	-9	-0-	25	1	356	3	N	-0-					1
*12	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					1
*01	429	N	429	-0-	-0-	-0-	44	1	385	3	N	-0-					1

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	453	-0-	-136	-0-	35	1	417	3	N	1	1	1			1
							1	9									
09	510	N	425	-0-	-85	-0-	28	1	397	3	N	-0-					1
10	465	N	433	-0-	-32	-0-	30	1	403	3	N	-0-					1
11	450	N	414	-0-	-36	-0-	27	1	387	3	N	-0-					1
*12	411	N	411	-0-	-0-	-0-	26	1	385	3	N	-0-					1
*01	399	N	399	-0-	-0-	-0-	41	1	358	3	N	-0-					1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	726	-0-	-18	-0-	95	1	631	3	N	-0-					-0-
09	720	N	679	-0-	-41	-0-	92	1	587	3	N	-0-					-0-
10	713	N	681	-0-	-32	-0-	95	1	586	3	N	-0-					-0-
11	690	N	655	-0-	-35	-0-	92	1	563	3	N	-0-					-0-
*12	653	N	653	-0-	-0-	-0-	95	1	558	3	N	-0-					-0-
*01	587	N	587	-0-	-0-	-0-	95	1	492	3	N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

08	561	N	561	-0-	-0-	-0-	42	1	519	2	N	-0-					1
09	549	N	549	-0-	-0-	-0-	42	1	507	2	N	-0-					1
10	558	N	545	-0-	-13	-0-	44	1	501	2	N	-0-					1
11	540	N	525	-0-	-15	-0-	43	1	481	2	N	1					2
							1	9									
*12	549	N	549	-0-	-0-	-0-	46	1	503	2	N	-0-					2
*01	550	N	550	-0-	-0-	-0-	43	1	507	2	N	-0-					2

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

08	1072	N	1072	-0-	-0-	-0-	81	1	991	2	N	-0-					1
09	1050	N	965	-0-	-85	-0-	73	1	892	2	N	-0-					1
10	1085	N	1039	-0-	-46	-0-	83	1	956	2	N	-0-					1
11	1050	N	1040	-0-	-10	-0-	85	1	954	2	N	1					2
							1	9									
*12	1049	N	1049	-0-	-0-	-0-	87	1	961	2	N	1					3
							1	9									
*01	996	N	996	-0-	-0-	-0-	78	1	918	2	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1932	-0-	1932	3588	140	1	1792	2	Y	-0-					-0-
09	DLQ G-10		1711	-0-	1711	5299	129	1	1582	2	Y	-0-					-0-
10	2200	N	1746	-0-	-454	4845	148	1	1598	2	Y	-0-					-0-
11	3000	N	1669	-0-	-1331	3514	144	1	1525	2	Y	-0-					-0-
*12	3100	N	1629	-0-	-1471	2043	148	1	1481	2	Y	-0-					-0-
*01	3100	N	1652	-0-	-1448	595	271	1	1381	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

08	1169	N	1169	-0-	-0-	-0-	133	1	1030	3	N	5	3	1			8
							6	9									
09	1135	N	1135	-0-	-0-	-0-	105	1	1028	3	N	2	3	1			7
							2	9									
10	1145	N	1145	-0-	-0-	-0-	129	1	1010	3	N	5	6	1			6
							6	9									
11	1140	N	1086	-0-	-54	-0-	98	1	985	3	N	3	3	1			6
							3	9									
*12	1046	N	1046	-0-	-0-	-0-	94	1	951	3	N	1	4	1			3
							1	9									
*01	1088	N	1088	-0-	-0-	-0-	86	1	999	3	N	3	2	1	1	8	3
							3	9									

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

08	DLQ G-10		279	-0-	279	569	108	1	170	3	Y	1					1
							1	9									
09	DLQ G-10		341	-0-	341	910	110	1	231	3	Y	-0-	1	1			-0-
10	1181	N	271	-0-	-910	-0-	107	1	163	3	Y	1					1
							1	9									
11	276	N	276	-0-	-0-	-0-	103	1	170	3	Y	3	3	1			1
							3	9									
*12	737	N	737	-0-	-0-	-0-	134	1	600	3	Y	3					4
							3	9									
*01	982	N	982	-0-	-0-	-0-	149	1	833	3	Y	-0-					4

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

08	279	N	269	-0-	-10	-0-	95	1	174	3	N	-0-					-0-
09	270	N	245	-0-	-25	-0-	92	1	153	3	N	-0-					-0-
10	279	N	242	-0-	-37	-0-	72	1	170	3	N	-0-					-0-
11	270	N	164	-0-	-106	-0-	164	3			N	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

08	DLQ G-10		125	-0-	125	229	15	1	110	3	Y	-0-					1
09	DLQ G-10		85	-0-	85	314	8	1	77	3	Y	-0-					1
10	383	N	69	-0-	-314	-0-	6	1	63	3	Y	-0-					1
11	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					1
*12	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					1
*01	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					1

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

08	DLQ G-10		93	-0-	93	183	11	1	82	3	Y	-0-					-0-
09	DLQ G-10		84	-0-	84	267	8	1	76	3	Y	-0-					-0-
10	355	N	88	-0-	-267	-0-	7	1	81	3	Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
*12	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		310	-0-	310	620	205	1	105	3	Y	-0-					-0-
09	DLQ G-10		301	-0-	301	921	196	1	105	3	Y	-0-					-0-
10	1226	N	305	-0-	-921	-0-	200	1	105	3	Y	-0-					-0-
11	293	N	293	-0-	-0-	-0-	192	1	101	3	Y	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	198	1	100	3	Y	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	200	1	98	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		214	-0-	214	426	25	1	189	3	Y	-0-					-0-
09	DLQ G-10		204	-0-	204	630	20	1	184	3	Y	-0-					-0-
10	838	N	208	-0-	-630	-0-	17	1	191	3	Y	-0-					-0-
11	201	N	201	-0-	-0-	-0-	15	1	186	3	Y	-0-					-0-
*12	211	N	211	-0-	-0-	-0-	15	1	196	3	Y	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	23	1	233	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2457	N	2457	-0-	-0-	-0-	162	1	2292	3	N	3	5	1			4
							3	9									
09	2460	N	2367	-0-	-93	-0-	146	1	2219	3	N	2					6
							2	9									
10	2511	N	2412	-0-	-99	-0-	147	1	2261	3	N	4	5	1			5
							4	9									
11	2370	N	2306	-0-	-64	-0-	105	1	2201	3	N	-0-	3	1			2
*12	2380	N	2380	-0-	-0-	-0-	115	1	2265	3	N	-0-					2
*01	2352	N	2352	-0-	-0-	-0-	110	1	2242	3	N	-0-					2

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	856	-0-	-43	-0-	66	1	783	3	N	6	2	1			9
							7	9									
09	840	N	836	-0-	-4	-0-	59	1	1	2	N	5	6	1			8
							770	3	6	9							
10	899	N	879	-0-	-20	-0-	59	1	811	3	N	8	9	1			7
							9	9									
11	840	N	838	-0-	-2	-0-	56	1	778	3	N	4	6	1			5
							4	9									
*12	835	N	835	-0-	-0-	-0-	47	1	785	3	N	3	3	1			5
							3	9									
*01	826	N	826	-0-	-0-	-0-	47	1	776	3	N	3	6	1			2
							3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		470	-0-	470	943	30	1	439	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		434	-0-	434	1377	27	1	406	3	Y	1					2
							1	9									
10	1773	N	396	-0-	-1377	-0-	26	1	369	3	Y	1	2	1			1
							1	9									
11	314	N	314	-0-	-0-	-0-	20	1	288	3	Y	5					6
							6	9									
*12	314	N	314	-0-	-0-	-0-	21	1	293	3	Y	-0-					6
*01	301	N	301	-0-	-0-	-0-	20	1	281	3	Y	-0-	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

08	DLQ G-10		791	-0-	791	1542	274	1	517	3	Y	-0-					-0-
09	DLQ G-10		660	-0-	660	2202	184	1	476	3	Y	-0-					-0-
10	2200	N	650	-0-	-1550	652	162	1	488	3	Y	-0-					-0-
11	1247	N	595	-0-	-652	-0-	123	1	472	3	Y	-0-					-0-
*12	578	N	578	-0-	-0-	-0-	92	1	486	3	Y	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	84	1	474	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

08	DLQ G-10		763	-0-	763	1555	60	1	703	3	Y	-0-					2
09	DLQ G-10		758	-0-	758	2313	62	1	696	3	Y	-0-					2
10	2200	N	763	-0-	-1437	876	57	1	705	3	Y	1	1	1			2
							1	9									
11	1607	N	731	-0-	-876	-0-	59	1	671	3	Y	1	1	1			2
							1	9									
*12	710	N	710	-0-	-0-	-0-	53	1	657	3	Y	-0-					2
*01	684	N	684	-0-	-0-	-0-	37	1	647	3	Y	-0-					2

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

08	DLQ G-10		502	-0-	502	1011	39	1	463	3	Y	-0-					1
09	DLQ G-10		483	-0-	483	1494	40	1	443	3	Y	-0-					1
10	1995	N	501	-0-	-1494	-0-	38	1	463	3	Y	-0-					1
11	484	N	484	-0-	-0-	-0-	39	1	444	3	Y	1	1	1			1
							1	9									
*12	488	N	488	-0-	-0-	-0-	36	1	452	3	Y	-0-					1
*01	445	N	445	-0-	-0-	-0-	24	1	421	3	Y	-0-					1

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

08	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
09	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-
10	930	N	798	-0-	-132	-0-	798	3			N	-0-					-0-
11	900	N	758	-0-	-142	-0-	758	3			N	-0-					-0-
*12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	17	1	242	3	N	-0-	1	1			-0-
09	300	N	248	-0-	-52	-0-	15	1	232	3	N	1					1
							1	9									
10	310	N	256	-0-	-54	-0-	16	1	239	3	N	1	1	1			1
							1	9									
11	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-	1	1			-0-
*12	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	20	1	238	3	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	21	1	221	3	N	-0-					-0-
*12	240	N	240	-0-	-0-	-0-	20	1	220	3	N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	607	-0-	607	1286	52	1	555	2	Y	-0-					-0-
09	DLQ	G-10	432	-0-	432	1718	33	1	399	2	Y	-0-					-0-
10	2183	N	465	-0-	-1718	-0-	40	1	425	2	Y	-0-					-0-
11	442	N	442	-0-	-0-	-0-	41	1	401	2	Y	-0-					-0-
*12	435	N	435	-0-	-0-	-0-	30	1	405	2	Y	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	31	1	384	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		702	-0-	702	1405	60	1	642	2	Y	-0-					-0-
09	DLQ G-10		666	-0-	666	2071	51	1	615	2	Y	-0-					-0-
10	2200	N	673	-0-	-1527	544	58	1	615	2	Y	-0-					-0-
11	1193	N	649	-0-	-544	-0-	60	1	589	2	Y	-0-					-0-
*12	656	N	656	-0-	-0-	-0-	45	1	611	2	Y	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	49	1	606	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	35	1	491	3	N	1	1	1			1
							1	9									
09	510	N	480	-0-	-30	-0-	30	1	450	3	N	-0-					1
10	561	N	561	-0-	-0-	-0-	34	1	523	3	N	4	1	1			4
							4	9									
11	527	N	527	-0-	-0-	-0-	24	1	502	3	N	1	3	1			2
							1	9									
*12	580	N	580	-0-	-0-	-0-	28	1	552	3	N	-0-					2
*01	592	N	592	-0-	-0-	-0-	28	1	564	3	N	-0-					2

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		292	-0-	292	584	25	1	267	2	Y	-0-					3
09	DLQ G-10		248	-0-	248	832	19	1	229	2	Y	-0-					3
10	1117	N	285	-0-	-832	-0-	25	1	260	2	Y	-0-	2	1			1
11	271	N	271	-0-	-0-	-0-	25	1	246	2	Y	-0-					1
*12	275	N	275	-0-	-0-	-0-	19	1	256	2	Y	-0-					1
*01	274	N	274	-0-	-0-	-0-	20	1	253	2	Y	1	1	1			1
							1	9									

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	19	1	227	3	N	-0-					-0-
09	240	N	224	-0-	-16	-0-	17	1	207	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	20	1	215	3	N	-0-					-0-
11	240	N	228	-0-	-12	-0-	19	1	209	3	N	-0-					-0-
*12	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	8	1	101	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	7	1	97	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-					-0-
11	120	N	102	-0-	-18	-0-	7	1	95	3	N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		54	-0-	54	105	54	3			Y	-0-					1
09	DLQ G-10		51	-0-	51	156	51	3			Y	-0-					1
10	206	N	50	-0-	-156	-0-	50	3			Y	-0-					1
11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					1
*12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
*01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		162	-0-	162	310	162	3			Y	-0-					1
09	DLQ G-10		251	-0-	251	561	251	3			Y	-0-					1
10	705	N	144	-0-	-561	-0-	144	3			Y	-0-					1
11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					1
*12	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					1
*01	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		93	-0-	93	334	7	1	86	3	Y	-0-					1
09	DLQ G-10		40	-0-	40	374	3	1	37	3	Y	-0-					1
10	430	N	56	-0-	-374	-0-	4	1	52	3	Y	-0-					1
11	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-	1	1			-0-
*12	186	N	186	-0-	-0-	-0-	148	1	38	3	Y	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	104	1	44	3	Y	1					1
							1	9									

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		77	-0-	77	153	8	1	69	3	Y	-0-					-0-
09	DLQ G-10		75	-0-	75	228	7	1	68	3	Y	-0-					-0-
10	299	N	71	-0-	-228	-0-	6	1	65	3	Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	4	1	41	3	Y	1					1
							1	9									
*01	64	N	64	-0-	-0-	-0-	6	1	57	3	Y	1	1	1			1
							1	9									

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		611	-0-	611	1082	611	3			Y	-0-					4
09	DLQ G-10		426	-0-	426	1508	426	3			Y	-0-					4
10	1866	N	358	-0-	-1508	-0-	358	3			Y	-0-					4
11	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					4
*12	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					4
*01	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		255	-0-	255	507	16	1	239	3	Y	-0-	1	1			-0-
09	DLQ G-10		242	-0-	242	749	15	1	226	3	Y	1					1
							1	9									
10	1004	N	255	-0-	-749	-0-	17	1	238	3	Y	-0-	1	1			-0-
11	237	N	237	-0-	-0-	-0-	15	1	221	3	Y	1					1
							1	9									
*12	246	N	246	-0-	-0-	-0-	16	1	230	3	Y	-0-					1
*01	235	N	235	-0-	-0-	-0-	15	1	218	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		335	-0-	335	732	335	3			Y	-0-					3
09	DLQ G-10		283	-0-	283	1015	283	3			Y	-0-					3
10	1351	N	336	-0-	-1015	-0-	336	3			Y	-0-					3
11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					3
*12	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					3
*01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

08	DLQ G-10		258	-0-	258	481	258	3			Y	-0-					4
09	DLQ G-10		260	-0-	260	741	260	3			Y	-0-					4
10	1114	N	373	-0-	-741	-0-	373	3			Y	-0-					4
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					4
*12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					4
*01	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

08	DLQ G-10		469	-0-	469	787	37	1	432	3	Y	-0-					1
09	DLQ G-10		311	-0-	311	1098	26	1	285	3	Y	-0-					1
10	1965	N	867	-0-	-1098	-0-	65	1	801	3	Y	1					2
							1	9									
11	775	N	775	-0-	-0-	-0-	63	1	712	3	Y	-0-	2	1			-0-
*12	698	N	698	-0-	-0-	-0-	52	1	645	3	Y	1					1
							1	9									
*01	769	N	769	-0-	-0-	-0-	41	1	728	3	Y	-0-					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

08	727	N	727	-0-	-0-	-0-	77	1	647	3	N	3					17
							3	9									
09	690	N	518	-0-	-172	-0-	50	1	468	3	N	-0-					17
10	960	N	960	-0-	-0-	-0-	97	1	860	3	N	3					20
							3	9									
11	774	N	774	-0-	-0-	-0-	85	1	688	3	N	1	8	1			13
							1	9									
*12	675	N	675	-0-	-0-	-0-	77	1	592	3	N	5					18
							6	9									
*01	693	N	693	-0-	-0-	-0-	95	1	597	3	N	1	7	1			12
							1	9									

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

08	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	10	1	75	3	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

08	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	15	1	114	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
*12	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

08	403	N	368	-0-	-35	-0-	39	1	327	3	N	2					7
							2	9									
09	360	N	348	-0-	-12	-0-	34	1	314	3	N	-0-					7
10	372	N	366	-0-	-6	-0-	37	1	328	3	N	1					8
							1	9									
11	360	N	349	-0-	-11	-0-	38	1	311	3	N	-0-	3	1			5
*12	366	N	366	-0-	-0-	-0-	42	1	321	3	N	3					8
							3	9									
*01	364	N	364	-0-	-0-	-0-	50	1	314	3	N	-0-	3	1			5

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

08	921	N	921	-0-	-0-	-0-	105	1	813	3	N	3	2	1			6
							3	9									
09	900	N	845	-0-	-55	-0-	78	1	765	3	N	2	2	1			6
							2	9									
10	930	N	882	-0-	-48	-0-	100	1	778	3	N	4	5	1			5
							4	9									
11	900	N	865	-0-	-35	-0-	78	1	785	3	N	2	2	1			5
							2	9									
*12	842	N	842	-0-	-0-	-0-	76	1	765	3	N	1	3	1			3
							1	9									
*01	693	N	693	-0-	-0-	-0-	55	1	638	3	N	-0-	1	1			2

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

08	690	N	690	-0-	-0-	-0-	53	1	637	3	N	-0-	1	1			-0-
09	660	N	587	-0-	-73	-0-	39	1	548	3	N	-0-					-0-
10	682	N	4	-0-	-678	-0-	4	3			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	45	1	640	3	N	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	37	1	318	3	N	3					3
							3	9									

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

08	DLQ G-10		831	-0-	831	1648	98	1	733	3	Y	-0-					-0-
09	DLQ G-10		782	-0-	782	2430	76	1	706	3	Y	-0-					-0-
10	2200	N	807	-0-	-1393	1037	68	1	739	3	Y	-0-					-0-
11	1803	N	766	-0-	-1037	-0-	57	1	709	3	Y	-0-					-0-
*12	792	N	792	-0-	-0-	-0-	57	1	735	3	Y	-0-					-0-
*01	776	N	776	-0-	-0-	-0-	71	1	705	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		243	-0-	243	488	21	1	222	2	Y	-0-					3
09	DLQ G-10		217	-0-	217	705	17	1	200	2	Y	-0-					3
10	941	N	236	-0-	-705	-0-	20	1	215	2	Y	1	3	1			1
							1	9									
11	231	N	231	-0-	-0-	-0-	21	1	210	2	Y	-0-					1
*12	233	N	233	-0-	-0-	-0-	16	1	217	2	Y	-0-					1
*01	239	N	239	-0-	-0-	-0-	18	1	221	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		200	-0-	200	400	17	1	183	2	Y	-0-					2
09	DLQ G-10		194	-0-	194	594	15	1	178	2	Y	1					3
							1	9									
10	791	N	197	-0-	-594	-0-	17	1	180	2	Y	-0-	2	1			1
11	190	N	190	-0-	-0-	-0-	18	1	172	2	Y	-0-					1
*12	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-					1
*01	191	N	191	-0-	-0-	-0-	14	1	177	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		892	-0-	892	1737	77	1	815	2	Y	-0-					-0-
09	DLQ G-10		718	-0-	718	2455	55	1	663	2	Y	-0-					-0-
10	2200	N	846	-0-	-1354	1101	73	1	773	2	Y	-0-					-0-
11	1937	N	836	-0-	-1101	-0-	77	1	759	2	Y	-0-					-0-
*12	845	N	845	-0-	-0-	-0-	58	1	787	2	Y	-0-					-0-
*01	831	N	831	-0-	-0-	-0-	62	1	769	2	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0-	-0-	83	1	643	3	N	-0-					28
09	706	N	706	-0-	-0-	-0-	66	1	640	3	N	-0-					28
10	744	N	730	-0-	-14	-0-	83	1	647	3	N	-0-	24	1			4
11	700	N	700	-0-	-0-	-0-	63	1	637	3	N	-0-					4
*12	717	N	717	-0-	-0-	-0-	65	1	652	3	N	-0-					4
*01	712	N	712	-0-	-0-	-0-	56	1	655	3	N	1					5
							1	9									

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		286	-0-	286	505	22	1	264	3	Y	-0-					1
09	DLQ G-10		205	-0-	205	710	17	1	188	3	Y	-0-					1
10	1022	N	312	-0-	-710	-0-	23	1	289	3	Y	-0-					1
11	262	N	262	-0-	-0-	-0-	21	1	241	3	Y	-0-	1	1			-0-
*12	315	N	315	-0-	-0-	-0-	23	1	292	3	Y	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	17	1	294	3	Y	-0-					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		476	-0-	476	948	150	1	326	2	Y	-0-					-0-
09	DLQ G-10		430	-0-	430	1378	118	1	312	2	Y	-0-					-0-
10	1726	N	348	-0-	-1378	-0-	36	1	312	2	Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	128	1	297	2	Y	-0-					-0-
*12	430	N	430	-0-	-0-	-0-	124	1	306	2	Y	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	126	1	313	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		427	-0-	427	730	124	1	303	2	Y	-0-					-0-
09	DLQ G-10		400	-0-	400	1130	99	1	301	2	Y	-0-					-0-
10	1467	N	337	-0-	-1130	-0-	35	1	302	2	Y	-0-					-0-
11	408	N	408	-0-	-0-	-0-	127	1	281	2	Y	-0-					-0-
*12	414	N	414	-0-	-0-	-0-	123	1	291	2	Y	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	126	1	312	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

08	1116	N	1116	-0-	-0-	-0-	86	1	1028	3	N	2					31
							2	9									
09	1024	N	1024	-0-	-0-	-0-	79	1	941	3	N	4	29	1			6
							4	9									
10	1116	N	914	-0-	-202	-0-	77	1	834	3	N	3					9
							3	9									
11	1080	N	808	-0-	-272	-0-	69	1	737	3	N	2					11
							2	9									
*12	762	N	762	-0-	-0-	-0-	63	1	698	3	N	1	9	1			3
							1	9									
*01	475	N	475	-0-	-0-	-0-	40	1	435	3	N	-0-					3

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

08	567	N	567	-0-	-0-	-0-	33	1	534	2	N	-0-					-0-
09	570	N	556	-0-	-14	-0-	31	1	525	2	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	29	1	550	2	N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	26	1	528	2	N	-0-					-0-
*12	554	N	554	-0-	-0-	-0-	60	1	494	2	N	-0-					-0-
*01	550	N	550	-0-	-0-	-0-	28	1	522	2	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

08	DLQ G-10		65	-0-	65	106	6	1	59	3	Y	-0-					2
09	DLQ G-10		45	-0-	45	151	4	1	41	3	Y	-0-					2
10	207	N	56	-0-	-151	-0-	5	1	51	3	Y	-0-					2
11	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					2
*12	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					2
*01	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

08	523	N	523	-0-	-0-	-0-	31	1	492	2	N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	29	1	494	2	N	-0-					-0-
10	496	N	472	-0-	-24	-0-	23	1	449	2	N	-0-					-0-
11	510	N	462	-0-	-48	-0-	22	1	440	2	N	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	47	1	390	2	N	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	21	1	391	2	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

08	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	8	1	96	3	N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	889	-0-	-72	-0-	52	1	836	2	N	1	7	1			1
							1	9									
09	930	N	842	-0-	-88	-0-	47	1	795	2	N	-0-					1
10	899	N	856	-0-	-43	-0-	42	1	814	2	N	-0-					1
11	870	N	737	-0-	-133	-0-	35	1	702	2	N	-0-					1
*12	861	N	861	-0-	-0-	-0-	93	1	768	2	N	-0-					1
*01	885	N	885	-0-	-0-	-0-	45	1	840	2	N	-0-					1

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	496	-0-	-31	-0-	29	1	467	2	N	-0-					-0-
09	480	N	473	-0-	-7	-0-	26	1	447	2	N	-0-					-0-
10	496	N	484	-0-	-12	-0-	24	1	460	2	N	-0-					-0-
11	480	N	464	-0-	-16	-0-	22	1	442	2	N	-0-					-0-
*12	475	N	475	-0-	-0-	-0-	51	1	424	2	N	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	24	1	455	2	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		458	-0-	458	972	44	1	414	3	Y	-0-					-0-
09	DLQ G-10		436	-0-	436	1408	35	1	401	3	Y	-0-					-0-
10	1851	N	443	-0-	-1408	-0-	26	1	417	3	Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	25	1	396	3	Y	1					1
							1	9									
*12	423	N	423	-0-	-0-	-0-	29	1	393	3	Y	1					2
							1	9									
*01	429	N	429	-0-	-0-	-0-	29	1	400	3	Y	-0-	2	1			-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		172	-0-	172	353	16	1	156	3	Y	-0-					-0-
09	DLQ G-10		86	-0-	86	439	7	1	79	3	Y	-0-					-0-
10	523	N	84	-0-	-439	-0-	5	1	79	3	Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	17	1	267	3	Y	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	12	1	167	3	Y	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	12	1	160	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		87	-0-	87	177	9	1	78	3	Y	-0-					6
09	DLQ G-10		92	-0-	92	269	8	1	84	3	Y	-0-					6
10	357	N	88	-0-	-269	-0-	7	1	81	3	Y	-0-					6
11	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					6
*12	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					6
*01	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	762	-0-	-13	-0-	58	1	702	3	N	2					9
							2	9									
09	720	N	717	-0-	-3	-0-	56	1	660	3	N	1	9	1			1
							1	9									
10	744	N	720	-0-	-24	-0-	61	1	659	3	N	-0-					1
11	750	N	703	-0-	-47	-0-	60	1	639	3	N	4					5
							4	9									
*12	547	N	547	-0-	-0-	-0-	45	1	500	3	N	2	5	1			2
							2	9									
*01	607	N	607	-0-	-0-	-0-	52	1	555	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	305	-0-	-5	-0-	23	1	282	3	N	-0-					1
09	319	N	319	-0-	-0-	-0-	25	1	294	3	N	-0-	1	1			-0-
10	310	N	286	-0-	-24	-0-	24	1	262	3	N	-0-					-0-
11	300	N	280	-0-	-20	-0-	24	1	256	3	N	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	22	1	245	3	N	-0-					-0-
*01	557	N	557	-0-	-0-	-0-	47	1	510	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	7	1	58	2	N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		87	-0-	87	188	8	1	79	3	Y	-0-					-0-
09	DLQ G-10		68	-0-	68	256	5	1	63	3	Y	-0-					-0-
10	307	N	51	-0-	-256	-0-	3	1	48	3	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
*12	1243	N	1243	-0-	-0-	-0-	84	1	1159	3	Y	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	41	1	557	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		266	-0-	266	523	25	1	241	3	Y	-0-					-0-
09	DLQ G-10		244	-0-	244	767	20	1	224	3	Y	-0-					-0-
10	1026	N	259	-0-	-767	-0-	15	1	244	3	Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	15	1	230	3	Y	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	17	1	232	3	Y	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		902	-0-	902	1578	71	1	831	3	Y	-0-					3
09	DLQ G-10		676	-0-	676	2254	56	1	620	3	Y	-0-					3
10	2200	N	696	-0-	-1504	750	52	1	643	3	Y	1	1	1			3
							1	9									
11	1402	N	652	-0-	-750	-0-	53	1	599	3	Y	-0-	3	1			-0-
*12	655	N	655	-0-	-0-	-0-	49	1	605	3	Y	1					1
							1	9									
*01	603	N	603	-0-	-0-	-0-	32	1	571	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	498	-0-	-153	-0-	29	1	469	2	N	-0-					-0-
09	570	N	454	-0-	-116	-0-	25	1	429	2	N	-0-					-0-
10	527	N	468	-0-	-59	-0-	23	1	445	2	N	-0-					-0-
11	480	N	443	-0-	-37	-0-	21	1	422	2	N	-0-					-0-
*12	526	N	526	-0-	-0-	-0-	57	1	469	2	N	-0-					-0-
*01	531	N	531	-0-	-0-	-0-	27	1	504	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

08	651	N	579	-0-	-72	-0-	66	1	510	3	N	3	2	1			4
							3	9									
09	660	N	450	-0-	-210	-0-	42	1	407	3	N	1	2	1			3
							1	9									
10	651	N	471	-0-	-180	-0-	53	1	415	3	N	3	3	1			3
							3	9									
11	570	N	413	-0-	-157	-0-	37	1	376	3	N	-0-	1	1			2
*12	512	N	512	-0-	-0-	-0-	46	1	465	3	N	1	2	1			1
							1	9									
*01	578	N	578	-0-	-0-	-0-	45	1	531	3	N	2	1	1	1	8	1
							2	9									

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

08	217	N	137	-0-	-80	-0-	9	1	128	3	N	-0-	1	1			-0-
09	210	N	207	-0-	-3	-0-	13	1	193	3	N	1					1
							1	9									
10	226	N	226	-0-	-0-	-0-	14	1	212	3	N	-0-					1
11	205	N	205	-0-	-0-	-0-	9	1	195	3	N	1	1	1			1
							1	9									
*12	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					1
*01	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					1

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

08	DLQ G-10		230	-0-	230	654	22	1	208	3	Y	-0-					-0-
09	DLQ G-10		270	-0-	270	924	22	1	248	3	Y	-0-					-0-
10	1403	N	479	-0-	-924	-0-	28	1	451	3	Y	-0-					-0-
11	430	N	430	-0-	-0-	-0-	26	1	404	3	Y	-0-					-0-
*12	439	N	439	-0-	-0-	-0-	30	1	408	3	Y	1					1
							1	9									
*01	865	N	865	-0-	-0-	-0-	59	1	806	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		283	-0-		283	563	24	1 1 9	258	3	Y	1	1	1			1
09	DLQ G-10		278	-0-		278	841	20	1 1 9	257	3	Y	1	1	1			1
10	1121	N	280	-0-		-841	-0-	19	1 1 9	260	3	Y	1	1	1			1
11	262	N	262	-0-		-0-	-0-	17	1 1 9	244	3	Y	1	1	1			1
*12	266	N	266	-0-		-0-	-0-	17	1 1 9	248	3	Y	1	1	1			1
*01	417	N	417	-0-		-0-	-0-	46	1	371	3	Y	-0-					1

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		134	-0-		134	268	11	1 1 9	122	3	Y	1	1	1			1
09	DLQ G-10		133	-0-		133	401	10	1 1 9	122	3	Y	1	1	1			1
10	535	N	134	-0-		-401	-0-	9	1 1 9	124	3	Y	1	1	1			1
11	114	N	114	-0-		-0-	-0-	7	1 1 9	106	3	Y	1	1	1			1
*12	95	N	95	-0-		-0-	-0-	6	1 1 9	88	3	Y	1	1	1			1
*01	118	N	118	-0-		-0-	-0-	13	1 1 9	105	3	Y	-0-	1	1			-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		152	-0-		152	267	13	1 1 9	138	3	Y	1	2	1			1
09	DLQ G-10		148	-0-		148	415	11	1 2 9	135	3	Y	2	1	1			2
10	521	N	106	-0-		-415	-0-	7	1 1 9	98	3	Y	1	1	1			2
11	78	N	78	-0-		-0-	-0-	5	1 2 9	71	3	Y	2	2	1			2
*12	909	N	909	-0-		-0-	-0-	59	1 1 9	849	3	Y	1	1	1			2
*01	790	N	790	-0-		-0-	-0-	88	1	702	3	Y	-0-	1	1			1

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	754	-0-		-21	-0-	58	1 1 9	695	3	N	1	1	1			1
09	750	N	725	-0-		-25	-0-	48	1	677	3	N	-0-					1
10	806	N	745	-0-		-61	-0-	51	1	694	3	N	-0-					1
11	725	N	725	-0-		-0-	-0-	47	1 4 9	674	3	N	4	2	1			3
*12	744	N	744	-0-		-0-	-0-	46	1 6 9	692	3	N	5	2	1			6
*01	722	N	722	-0-		-0-	-0-	74	1 2 9	646	3	N	2	3	1			5

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
11	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
*12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

08	480	N	480	-0-	-0-	-0-	37	1	442	3	N	1	1	1			1
							1	9									
09	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-					1
10	496	N	482	-0-	-14	-0-	33	1	449	3	N	-0-					1
11	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					1
*12	453	N	453	-0-	-0-	-0-	29	1	424	3	N	-0-					1
*01	449	N	449	-0-	-0-	-0-	45	1	394	3	N	9					10
							10	9									

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
*12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

08	155	N	15	-0-	-140	-0-	15	3			N	-0-					-0-
09	150	N	16	-0-	-134	-0-	16	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	15	N	6	-0-	-9	-0-	6	3			N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
09	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	390	-0-	390	795	36 13	1 9	341	3	Y	12	77	1			21
09		DLQ G-10	388	-0-	388	1183	29 20	1 9	339	3	Y	18					39
10	1563	N	380	-0-	-1183	-0-	22 14	1 9	344	3	Y	13	17	1			35
11	360	N	360	-0-	-0-	-0-	21 2	1 9	337	3	Y	2					37
*12	364	N	364	-0-	-0-	-0-	25 1	1 9	338	3	Y	1					38
*01	442	N	442	-0-	-0-	-0-	30 1	1 9	411	3	Y	1	35	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		452	-0-	452	860	35	1	417	3	Y	-0-					-0-
09	DLQ G-10		381	-0-	381	1241	31	1	350	3	Y	-0-					-0-
10	1576	N	335	-0-	-1241	-0-	25	1	310	3	Y	-0-					-0-
11	386	N	386	-0-	-0-	-0-	31	1	355	3	Y	-0-					-0-
*12	327	N	327	-0-	-0-	-0-	24	1	303	3	Y	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	14	1	244	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	462	-0-	-65	-0-	30	1	431	3	N	1	1	1			1
							1	9									
09	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-					1
10	513	N	513	-0-	-0-	-0-	31	1	481	3	N	1	1	1			1
							1	9									
11	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-	1	1			-0-
*12	521	N	521	-0-	-0-	-0-	25	1	496	3	N	-0-					-0-
*01	513	N	513	-0-	-0-	-0-	24	1	489	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1184	-0-	1184	2350	93	1	1091	3	Y	-0-					4
09	DLQ G-10		1197	-0-	1197	3547	98	1	1099	3	Y	-0-					4
10	2200	N	1250	-0-	-950	2597	94	1	1156	3	Y	-0-	1	1			3
11	3000	N	1249	-0-	-1751	846	100	1	1139	3	Y	9	7	1			5
							10	9									
*12	2121	N	1275	-0-	-846	-0-	95	1	1180	3	Y	-0-					5
*01	1140	N	1140	-0-	-0-	-0-	61	1	1079	3	Y	-0-					5

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		67	-0-	67	130	5	1	62	3	Y	-0-					-0-
09	DLQ G-10		78	-0-	78	208	6	1	72	3	Y	-0-					-0-
10	317	N	109	-0-	-208	-0-	8	1	101	3	Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
*12	143	N	143	-0-	-0-	-0-	11	1	132	3	Y	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	43	1	607	3	N	-0-	1	1			1
09	624	N	624	-0-	-0-	-0-	38	1	585	3	N	1					2
							1	9									
10	651	N	624	-0-	-27	-0-	38	1	586	3	N	-0-	1	1			1
11	630	N	593	-0-	-37	-0-	27	1	565	3	N	1	1	1			1
							1	9									
*12	595	N	595	-0-	-0-	-0-	29	1	566	3	N	-0-					1
*01	571	N	571	-0-	-0-	-0-	27	1	544	3	N	-0-					1

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	31	1	440	3	N	-0-	1	1			-0-
09	450	N	427	-0-	-23	-0-	26	1	400	3	N	1					1
							1	9									
10	465	N	459	-0-	-6	-0-	28	1	431	3	N	-0-					1
11	450	N	439	-0-	-11	-0-	20	1	418	3	N	1	1	1			1
							1	9									
*12	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					1
*01	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					1

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	328	-0-	-13	-0-	190	1	138	3	N	-0-					-0-
09	330	N	309	-0-	-21	-0-	184	1	125	3	N	-0-					-0-
10	341	N	207	-0-	-134	-0-	72	1	135	3	N	-0-					-0-
11	330	N	138	-0-	-192	-0-	138	3			N	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	38	1	533	3	N	1	1	1			1
							1	9									
09	570	N	458	-0-	-112	-0-	28	1	430	3	N	-0-					1
10	619	N	619	-0-	-0-	-0-	38	1	580	3	N	1	1	1			1
							1	9									
11	547	N	547	-0-	-0-	-0-	25	1	521	3	N	1	1	1			1
							1	9									
*12	555	N	555	-0-	-0-	-0-	27	1	528	3	N	-0-					1
*01	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					1

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	373	-0-	-61	-0-	25	1	347	3	N	1	1	1			1
							1	9									
09	420	N	346	-0-	-74	-0-	21	1	325	3	N	-0-					1
10	403	N	358	-0-	-45	-0-	22	1	335	3	N	1	1	1			1
							1	9									
11	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-	1	1			-0-
*12	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					-0-
*01	515	N	515	-0-	-0-	-0-	24	1	490	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0-	-0-	54	1	760	3	N	1	2	1			1
							1	9									
09	810	N	792	-0-	-18	-0-	49	1	742	3	N	1					2
							1	9									
10	837	N	797	-0-	-40	-0-	49	1	746	3	N	2	2	1			2
							2	9									
11	780	N	755	-0-	-25	-0-	34	1	719	3	N	2	2	1			2
							2	9									
*12	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	894	-0-	-36	-0-	102	1	789	3	N	3	2	1			6
							3	9									
09	930	N	917	-0-	-13	-0-	85	1	830	3	N	2	2	1			6
							2	9									
10	961	N	905	-0-	-56	-0-	102	1	799	3	N	4	5	1			5
							4	9									
11	870	N	271	-0-	-599	-0-	24	1	246	3	N	1	2	1			4
							1	9									
*12	831	N	831	-0-	-0-	-0-	75	1	755	3	N	1	3	1			2
							1	9									
*01	781	N	781	-0-	-0-	-0-	62	1	718	3	N	1	1	1			2
							1	9									

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	622	-0-	-60	-0-	41	1	581	3	N	-0-	1	1			1
09	687	N	687	-0-	-0-	-0-	42	1	644	3	N	1					2
							1	9									
10	682	N	662	-0-	-20	-0-	40	1	622	3	N	-0-	1	1			1
11	600	N	427	-0-	-173	-0-	19	1	405	3	N	3	2	1			2
							3	9									
*12	605	N	605	-0-	-0-	-0-	29	1	576	3	N	-0-					2
*01	705	N	705	-0-	-0-	-0-	32	1	663	3	N	9					11
							10	9									

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	708	-0-	-532	-0-	54	1	653	3	N	1	1	1			1
							1	9									
09	1390	N	1390	-0-	-0-	-0-	93	1	1297	3	N	-0-					1
10	973	N	973	-0-	-0-	-0-	66	1	907	3	N	-0-					1
11	1171	N	1171	-0-	-0-	-0-	77	1	1093	3	N	1	1	1			1
							1	9									
*12	1033	N	1033	-0-	-0-	-0-	65	1	968	3	N	-0-					1
*01	697	N	697	-0-	-0-	-0-	72	1	625	3	N	-0-					1

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	898	-0-	-32	-0-	69	1	828	3	N	1	1	1			1
							1	9									
09	900	N	858	-0-	-42	-0-	57	1	800	3	N	1	1	1			1
							1	9									
10	899	N	879	-0-	-20	-0-	60	1	819	3	N	-0-					1
11	870	N	857	-0-	-13	-0-	56	1	801	3	N	-0-	1	1			-0-
*12	846	N	846	-0-	-0-	-0-	53	1	793	3	N	-0-					-0-
*01	710	N	710	-0-	-0-	-0-	73	1	637	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		992	-0-	992	1951	298	1	694	3	Y	-0-					-0-
09	DLQ G-10		917	-0-	917	2868	286	1	631	3	Y	-0-					-0-
10	2200	N	941	-0-	-1259	1609	296	1	645	3	Y	-0-					-0-
11	2513	N	904	-0-	-1609	-0-	285	1	619	3	Y	-0-					-0-
*12	926	N	926	-0-	-0-	-0-	293	1	633	3	Y	-0-					-0-
*01	949	N	949	-0-	-0-	-0-	291	1	657	3	Y	1					1
							1	9									

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1539	-0-	1539	1986	302	1	1237	3	Y	-0-					-0-
09	DLQ G-10		2911	-0-	2911	4897	597	1	2314	3	Y	-0-					-0-
10	2200	N	2526	-0-	326	5223	506	1	2019	3	Y	1					1
							1	9									
11	3000	N	2147	-0-	-853	4370	461	1	1686	3	Y	-0-	1	1			-0-
*12	3100	N	1910	-0-	-1190	3180	424	1	1486	3	Y	-0-					-0-
*01	4827	X	1647	-0-	-3180	-0-	241	1	1404	3	Y	2					2
							2	9									

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	41	1	168	3	N	-0-					75
09	210	N	201	-0-	-9	-0-	41	1	160	3	N	-0-					75
10	279	N	213	-0-	-66	-0-	43	1	170	3	N	-0-					75
11	352	N	352	-0-	-0-	-0-	71	1	261	3	N	18					93
							20	9									
*12	434	N	434	-0-	-0-	-0-	131	1	272	3	N	28					121
							31	9									
*01	303	N	303	-0-	-0-	-0-	42	1	246	3	N	14					135
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	26	1	200	3	N	1	1	1			1
							1	9									
09	240	N	214	-0-	-26	-0-	20	1	193	3	N	1	1	1			1
							1	9									
10	248	N	212	-0-	-36	-0-	24	1	187	3	N	1	1	1			1
							1	9									
11	210	N	197	-0-	-13	-0-	18	1	179	3	N	-0-					1
*12	198	N	198	-0-	-0-	-0-	18	1	179	3	N	1	1	1			1
							1	9									
*01	198	N	198	-0-	-0-	-0-	16	1	182	3	N	-0-					1

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		699	-0-	699	1420	51	1	648	3	Y	-0-					-0-
09	DLQ G-10		631	-0-	631	2051	47	1	584	3	Y	-0-					-0-
10	2200	N	654	-0-	-1546	505	50	1	604	3	Y	-0-					-0-
11	1117	N	612	-0-	-505	-0-	47	1	565	3	Y	-0-					-0-
*12	621	N	621	-0-	-0-	-0-	47	1	574	3	Y	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	47	1	596	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		895	-0-	895	1443	120	1	775	3	Y	-0-					-0-
09	DLQ G-10		711	-0-	711	2154	99	1	612	3	Y	-0-					-0-
10	2200	N	765	-0-	-1435	719	108	1	657	3	Y	-0-					-0-
11	1492	N	773	-0-	-719	-0-	109	1	664	3	Y	-0-					-0-
*12	797	N	797	-0-	-0-	-0-	111	1	686	3	Y	-0-					-0-
*01	943	N	943	-0-	-0-	-0-	125	1	817	3	Y	1					1
							1	9									

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		426	-0-	426	930	178	1	248	3	Y	-0-					-0-
09	DLQ G-10		409	-0-	409	1339	166	1	243	3	Y	-0-					-0-
10	1626	N	287	-0-	-1339	-0-	33	1	254	3	Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	24	1	242	3	Y	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	49	1	208	3	Y	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	89	1	191	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	18	1	75	3	Y	-0-					-0-
09	90	N	9	-0-	-81	-0-	2	1	7	3	Y	-0-					-0-
10	112	N	112	-0-	-0-	-0-	22	1	90	3	Y	-0-					-0-
11	T. A.		85	-0-	85	85	18	1	67	3	Y	-0-					-0-
12	T. A.		80	-0-	80	165	18	1	62	3	Y	-0-					-0-
*01	241	N	76	-0-	-165	-0-	11	1	65	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		565	-0-	565	1193	67	1	498	3	Y	-0-					-0-
09	DLQ G-10		517	-0-	517	1710	50	1	467	3	Y	-0-					-0-
10	2200	N	588	-0-	-1612	98	49	1	539	3	Y	-0-					-0-
11	660	N	562	-0-	-98	-0-	42	1	520	3	Y	-0-					-0-
*12	581	N	581	-0-	-0-	-0-	42	1	539	3	Y	-0-					-0-
*01	567	N	567	-0-	-0-	-0-	52	1	515	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		627	-0-	627	1255	84	1	543	3	Y	-0-					-0-
09	DLQ G-10		568	-0-	568	1823	79	1	489	3	Y	-0-					-0-
10	2200	N	467	-0-	-1733	90	66	1	401	3	Y	-0-					-0-
11	536	N	446	-0-	-90	-0-	63	1	383	3	Y	-0-					-0-
*12	472	N	472	-0-	-0-	-0-	66	1	406	3	Y	-0-					-0-
*01	575	N	575	-0-	-0-	-0-	76	1	498	3	Y	1					1
							1	9									

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	95	1	197	3	N	-0-					-0-
09	570	N	254	-0-	-316	-0-	92	1	162	3	N	-0-					-0-
10	372	N	188	-0-	-184	-0-	58	1	130	3	N	-0-					-0-
11	270	N	217	-0-	-53	-0-	78	1	139	3	N	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	86	1	94	3	N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	74	1	145	3	N	1	1	8			-0-
							1	9									

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	248	N	156	-0-	-92	-0-	156	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	30	1	428	3	N	1	1	1			1
							1	9									
09	420	N	376	-0-	-44	-0-	23	1	353	3	N	-0-					1
10	350	N	350	-0-	-0-	-0-	21	1	328	3	N	1	1	1			1
							1	9									
11	450	N	302	-0-	-148	-0-	14	1	288	3	N	-0-	1	1			-0-
*12	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	23	1	279	2	N	-0-					-0-
09	300	N	287	-0-	-13	-0-	22	1	265	2	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	23	1	263	2	N	-0-					-0-
11	300	N	272	-0-	-28	-0-	22	1	249	2	N	1					1
							1	9									
*12	267	N	267	-0-	-0-	-0-	22	1	245	2	N	-0-					1
*01	271	N	271	-0-	-0-	-0-	21	1	250	2	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	21	1	300	3	N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	19	1	295	3	N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	19	1	298	3	N	1					1
							1	9									
11	312	N	312	-0-	-0-	-0-	14	1	297	3	N	1	1	1			1
							1	9									
*12	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					1
*01	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					1

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	187	1	419	3	N	3					5
							3	9									
09	570	N	548	-0-	-22	-0-	147	1	398	3	N	3					8
							3	9									
10	558	N	544	-0-	-14	-0-	143	1	401	3	N	-0-	6	1			2
11	570	N	515	-0-	-55	-0-	124	1	391	3	N	-0-					2
*12	508	N	508	-0-	-0-	-0-	132	1	376	3	N	-0-					2
*01	581	N	581	-0-	-0-	-0-	147	1	433	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		260	-0-	260	528	19	1	241	3	Y	-0-					1
09	DLQ G-10		227	-0-	227	755	17	1	210	3	Y	-0-	1	1			-0-
10	996	N	241	-0-	-755	-0-	18	1	223	3	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	17	1	210	3	Y	1					1
							1	9									
*12	234	N	234	-0-	-0-	-0-	18	1	216	3	Y	-0-					1
*01	235	N	235	-0-	-0-	-0-	17	1	217	3	Y	1	1	1			1
							1	9									

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		283	-0-	283	567	22	1	261	3	Y	-0-					1
09	DLQ G-10		266	-0-	266	833	22	1	244	3	Y	-0-					1
10	1112	N	279	-0-	-833	-0-	21	1	258	3	Y	-0-	1	1			-0-
11	279	N	279	-0-	-0-	-0-	23	1	256	3	Y	-0-					-0-
*12	269	N	269	-0-	-0-	-0-	20	1	249	3	Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	14	1	239	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	21	1	162	3	N	1	1	1			1
							1	9									
09	210	N	177	-0-	-33	-0-	16	1	160	3	N	1	1	1			1
							1	9									
10	186	N	175	-0-	-11	-0-	20	1	154	3	N	1	1	1			1
							1	9									
11	180	N	159	-0-	-21	-0-	14	1	145	3	N	-0-					1
*12	158	N	158	-0-	-0-	-0-	14	1	143	3	N	1	1	1			1
							1	9									
*01	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					1

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	60	1	468	3	N	2	1	1			4
							2	9									
09	497	N	497	-0-	-0-	-0-	46	1	451	3	N	-0-	1	1			3
10	527	N	511	-0-	-16	-0-	58	1	450	3	N	3	3	1			3
							3	9									
11	510	N	484	-0-	-26	-0-	44	1	439	3	N	1	1	1			3
							1	9									
*12	436	N	436	-0-	-0-	-0-	39	1	397	3	N	-0-	2	1			1
*01	461	N	461	-0-	-0-	-0-	36	1	424	3	N	1	1	1			1
							1	9									

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		71	-0-	71	144	7	1	64	3	Y	-0-					-0-
09	DLQ G-10		69	-0-	69	213	6	1	63	3	Y	-0-					-0-
10	277	N	64	-0-	-213	-0-	5	1	59	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0-	-0-		87	1	1224	3	N	2	3	1			2
								2	9									
09	1290	N	1267	-0-	-23	-0-		78	1	1188	3	N	1					3
								1	9									
10	1304	N	1304	-0-	-0-	-0-		80	1	1221	3	N	3	3	1			3
								3	9									
11	1260	N	1236	-0-	-24	-0-		56	1	1180	3	N	-0-	2	1			1
*12	1271	N	1271	-0-	-0-	-0-		61	1	1210	3	N	-0-					1
*01	1219	N	1219	-0-	-0-	-0-		57	1	1162	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1930	N	1930	-0-	-0-	-0-		220	1	1701	3	N	8	5	1			13
								9	9									
09	1860	N	1833	-0-	-27	-0-		170	1	1659	3	N	4	5	1			12
								4	9									
10	1922	N	1872	-0-	-50	-0-		212	1	1651	3	N	8	10	1			10
								9	9									
11	1860	N	1781	-0-	-79	-0-		160	1	1618	3	N	3	4	1			9
								3	9									
*12	1762	N	1762	-0-	-0-	-0-		159	1	1600	3	N	3	6	1			6
								3	9									
*01	1800	N	1800	-0-	-0-	-0-		142	1	1656	3	N	2	3	1			5
								2	9									

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		361	-0-	361	718		39	1	321	3	Y	1					1
								1	9									
09	DLQ G-10		357	-0-	357	1075		36	1	319	3	Y	2					3
								2	9									
10	1440	N	365	-0-	-1075	-0-		35	1	329	3	Y	1	3	1			1
								1	9									
11	293	N	293	-0-	-0-	-0-		30	1	262	3	Y	1					2
								1	9									
*12	292	N	292	-0-	-0-	-0-		31	1	260	3	Y	1	2	1			1
								1	9									
*01	286	N	286	-0-	-0-	-0-		20	1	263	3	Y	3					4
								3	9									

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-		757	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-		645	3			N	-0-					-0-
10	744	N	633	-0-	-111	-0-		633	3			N	-0-					-0-
11	720	N	651	-0-	-69	-0-		651	3			N	-0-					-0-
*12	809	N	809	-0-	-0-	-0-		809	3			N	-0-					-0-
*01	815	N	815	-0-	-0-	-0-		815	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		400	-0-	400	731		400	3			Y	-0-					-0-
09	DLQ G-10		372	-0-	372	1103		372	3			Y	-0-					-0-
10	1547	N	444	-0-	-1103	-0-		444	3			Y	-0-					-0-
11	589	N	589	-0-	-0-	-0-		589	3			Y	-0-					-0-
*12	572	N	572	-0-	-0-	-0-		572	3			Y	-0-					-0-
*01	340	N	340	-0-	-0-	-0-		340	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2	-0-	24	1	284	3	Y	-0-					162
09	330	N	305	-0-	-25	-0-	25	1	280	3	Y	-0-					162
10	299	N	299	-0-	-0-	-0-	22	1	277	3	Y	-0-					162
11	T. A.		286	-0-	286	286	23	1	263	3	Y	-0-					162
12	T. A.		375	-0-	375	661	114	1	261	3	Y	-0-					162
*01	1157	N	496	-0-	-661	-0-	69	1	353	3	Y	67	160	1			69
							74	9									

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

08	589	N	564	-0-	-25	-0-	43	1	521	2	N	-0-					1
09	570	N	392	-0-	-178	-0-	30	1	362	2	N	-0-					1
10	589	N	479	-0-	-110	-0-	38	1	441	2	N	-0-					1
11	548	N	548	-0-	-0-	-0-	45	1	503	2	N	-0-					1
*12	627	N	627	-0-	-0-	-0-	52	1	574	2	N	1					2
							1	9									
*01	622	N	622	-0-	-0-	-0-	49	1	573	2	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

08	186	N	185	-0-	-1	-0-	11	1	174	2	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	10	1	166	2	N	-0-					-0-
10	186	N	183	-0-	-3	-0-	9	1	174	2	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	9	1	177	2	N	-0-					-0-
*12	182	N	182	-0-	-0-	-0-	20	1	162	2	N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	9	1	171	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

08	682	N	643	-0-	-39	-0-	38	1	605	2	N	-0-					-0-
09	630	N	619	-0-	-11	-0-	35	1	584	2	N	-0-					-0-
10	651	N	641	-0-	-10	-0-	32	1	609	2	N	-0-					-0-
11	630	N	621	-0-	-9	-0-	29	1	592	2	N	-0-					-0-
*12	627	N	627	-0-	-0-	-0-	68	1	559	2	N	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	32	1	590	2	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	540	N	487	-0-	-53	-0-	487	3			N	-0-					-0-
*12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

08	DLQ G-10	17	-0-	17	54	2	1	15	3	Y	-0-			-0-
09	DLQ G-10	2	-0-	2	56	2	3			Y	-0-			-0-
10	58	N	2	-0-	-56	-0-	2	3			Y	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

08	DLQ G-10	633	-0-	633	1192	61	1	572	3	Y	-0-			-0-
09	DLQ G-10	705	-0-	705	1897	62	1	606	3	Y	34			34
						37	9							
10	2200	N	665	-0-	-1535	362	79	1	586	3	Y	-0-			34
11	770	N	408	-0-	-362	-0-	29	1	379	3	Y	-0-			34
*12	239	N	239	-0-	-0-	-0-	23	1	216	3	Y	-0-	23	1	11
*01	145	N	145	-0-	-0-	-0-	13	1	131	3	Y	1			12
							1	9							

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

08	372	N	351	-0-	-21	-0-	21	1	330	2	N	-0-			-0-
09	360	N	335	-0-	-25	-0-	19	1	316	2	N	-0-			-0-
10	347	N	347	-0-	-0-	-0-	17	1	330	2	N	-0-			-0-
11	335	N	335	-0-	-0-	-0-	16	1	319	2	N	-0-			-0-
*12	336	N	336	-0-	-0-	-0-	36	1	300	2	N	-0-			-0-
*01	332	N	332	-0-	-0-	-0-	17	1	315	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

08	682	N	669	-0-	-13	-0-	39	1	630	2	N	-0-			-0-
09	630	N	627	-0-	-3	-0-	35	1	592	2	N	-0-			-0-
10	649	N	649	-0-	-0-	-0-	32	1	617	2	N	-0-			-0-
11	660	N	337	-0-	-323	-0-	16	1	321	2	N	-0-			-0-
*12	288	N	288	-0-	-0-	-0-	31	1	257	2	N	-0-			-0-
*01	478	N	478	-0-	-0-	-0-	24	1	454	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

08	1054	N	1021	-0-	-33	-0-	60	1	961	2	N	-0-			-0-
09	1020	N	970	-0-	-50	-0-	54	1	916	2	N	-0-			-0-
10	1023	N	995	-0-	-28	-0-	49	1	946	2	N	-0-			-0-
11	990	N	940	-0-	-50	-0-	44	1	896	2	N	-0-			-0-
*12	945	N	945	-0-	-0-	-0-	102	1	843	2	N	-0-			-0-
*01	944	N	944	-0-	-0-	-0-	48	1	896	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	14	1	230	2	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	12	1	195	2	N	-0-					-0-
10	248	N	209	-0-	-39	-0-	10	1	199	2	N	-0-					-0-
11	240	N	211	-0-	-29	-0-	10	1	201	2	N	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	18	1	149	2	N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	8	1	151	2	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

08	DLQ G-10		81	-0-	81	161	6	1	74	3	Y	1					4
							1	9									
09	DLQ G-10		79	-0-	79	240	6	1	72	3	Y	1					5
							1	9									
10	323	N	83	-0-	-240	-0-	6	1	76	3	Y	1					6
							1	9									
11	73	N	73	-0-	-0-	-0-	6	1	66	3	Y	1	6	1			1
							1	9									
*12	93	N	93	-0-	-0-	-0-	6	1	70	3	Y	15					16
							17	9									
*01	85	N	85	-0-	-0-	-0-	4	1	79	3	Y	2					18
							2	9									

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

08	279	N	279	-0-	-0-	-0-	34	1	245	2	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	39	1	234	2	N	-0-					-0-
10	279	N	271	-0-	-8	-0-	36	1	235	2	N	-0-					-0-
11	270	N	269	-0-	-1	-0-	31	1	238	2	N	-0-					-0-
*12	261	N	261	-0-	-0-	-0-	80	1	181	2	N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	52	1	215	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

08	1488	N	1266	-0-	-222	-0-	74	1	1191	2	N	1	13	1			1
							1	9									
09	1440	N	1341	-0-	-99	-0-	75	1	1266	2	N	-0-					1
10	1429	N	1429	-0-	-0-	-0-	71	1	1358	2	N	-0-					1
11	1373	N	1373	-0-	-0-	-0-	64	1	1309	2	N	-0-					1
*12	1373	N	1373	-0-	-0-	-0-	148	1	1225	2	N	-0-					1
*01	1423	N	1423	-0-	-0-	-0-	72	1	1351	2	N	-0-					1

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

08	DLQ G-10		239	-0-	239	485	23	1	216	3	Y	-0-					4
09	DLQ G-10		186	-0-	186	671	17	1	169	3	Y	-0-					4
10	823	N	152	-0-	-671	-0-	18	1	134	3	Y	-0-					4
11	155	N	155	-0-	-0-	-0-	11	1	143	3	Y	1					5
							1	9									
*12	173	N	173	-0-	-0-	-0-	17	1	155	3	Y	1	4	1			2
							1	9									
*01	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					2

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

08	323	N	323	-0-	-0-	-0-	19	1	304	2	N	-0-	2	1			-0-
09	330	N	309	-0-	-21	-0-	17	1	292	2	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	16	1	299	2	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	14	1	288	2	N	-0-					-0-
*12	306	N	306	-0-	-0-	-0-	33	1	273	2	N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		387	-0-	387	788	20	1	367	3	Y	-0-	1	1			-0-
09	DLQ G-10		415	-0-	415	1203	20	1	395	3	Y	-0-					-0-
10	1646	N	443	-0-	-1203	-0-	22	1	414	3	Y	6	3	1			3
							7	9									
11	390	N	390	-0-	-0-	-0-	18	1	365	3	Y	6	3	1			6
							7	9									
*12	388	N	388	-0-	-0-	-0-	20	1	365	3	Y	3	5	1			4
							3	9									
*01	351	N	351	-0-	-0-	-0-	24	1	319	3	Y	7	7	1			4
							8	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		512	-0-	512	1006	26	1	486	3	Y	-0-					-0-
09	DLQ G-10		502	-0-	502	1508	25	1	477	3	Y	-0-					-0-
10	2010	N	502	-0-	-1508	-0-	25	1	477	3	Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	23	1	458	3	Y	1					1
							1	9									
*12	475	N	475	-0-	-0-	-0-	25	1	450	3	Y	-0-	1	1			-0-
*01	485	N	485	-0-	-0-	-0-	33	1	452	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	642	-0-	-9	-0-	42	1	599	3	N	1	2	1			1
							1	9									
09	660	N	621	-0-	-39	-0-	38	1	582	3	N	1					2
							1	9									
10	651	N	549	-0-	-102	-0-	34	1	515	3	N	-0-	1	1			1
11	630	N	573	-0-	-57	-0-	26	1	546	3	N	1	1	1			1
							1	9									
*12	607	N	607	-0-	-0-	-0-	29	1	2	2	N	-0-					1
							576	3									
*01	592	N	592	-0-	-0-	-0-	28	1	564	3	N	-0-					1

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	17	1	271	2	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	16	1	277	2	N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	14	1	277	2	N	-0-					-0-
*12	352	N	352	-0-	-0-	-0-	38	1	314	2	N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	17	1	326	2	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		51	-0-	51	103	5	1	46	3	Y	-0-					-0-
09	DLQ G-10		53	-0-	53	156	5	1	48	3	Y	-0-					-0-
10	205	N	49	-0-	-156	-0-	6	1	43	3	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		159	-0-	159	322	16	1	143	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	477	14	1	141	3	Y	-0-					-0-
10	627	N	150	-0-	-477	-0-	12	1	138	3	Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	13	1	128	3	Y	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	425	-0-	-9	-0-	25	1	400	2	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	23	1	383	2	N	-0-					-0-
10	434	N	420	-0-	-14	-0-	21	1	399	2	N	-0-					-0-
11	420	N	407	-0-	-13	-0-	19	1	388	2	N	-0-					-0-
*12	408	N	408	-0-	-0-	-0-	44	1	364	2	N	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	20	1	379	2	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	20	1	251	2	N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	17	1	205	2	N	-0-					-0-
10	248	N	222	-0-	-26	-0-	18	1	204	2	N	-0-					-0-
11	240	N	201	-0-	-39	-0-	16	1	185	2	N	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	19	1	213	2	N	1					1
							1	9									
*01	214	N	214	-0-	-0-	-0-	17	1	197	2	N	-0-					1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		362	-0-	362	774	35	1	327	3	Y	-0-					-0-
09	DLQ G-10		1260	-0-	1260	2034	118	1	1142	3	Y	-0-					-0-
10	2200	N	1149	-0-	-1051	983	136	1	1013	3	Y	-0-					-0-
11	1944	N	961	-0-	-983	-0-	69	1	892	3	Y	-0-					-0-
*12	863	N	863	-0-	-0-	-0-	83	1	780	3	Y	-0-					-0-
*01	871	N	871	-0-	-0-	-0-	80	1	791	3	Y	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	144	-0-	-228	-0-	8	1	136	2	N	-0-					-0-
09	180	N	138	-0-	-42	-0-	8	1	130	2	N	-0-					-0-
10	155	N	140	-0-	-15	-0-	7	1	133	2	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	6	1	128	2	N	-0-					-0-
*12	137	N	137	-0-	-0-	-0-	15	1	122	2	N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	7	1	126	2	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	416	-0-	-18	-0-	24	1	392	2	N	-0-					-0-
09	420	N	402	-0-	-18	-0-	22	1	380	2	N	-0-					-0-
10	434	N	410	-0-	-24	-0-	20	1	390	2	N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	18	1	373	2	N	-0-					-0-
*12	398	N	398	-0-	-0-	-0-	43	1	355	2	N	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	20	1	372	2	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		593	-0-	593	1170	593	3			Y	-0-					-0-
09	DLQ G-10		582	-0-	582	1752	582	3			Y	-0-					-0-
10	2200	N	599	-0-	-1601	151	599	3			Y	-0-					-0-
11	730	N	579	-0-	-151	-0-	579	3			Y	-0-					-0-
*12	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
*01	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	272	-0-	-69	-0-	29	1	242	3	N	1					7
							1	9									
09	801	N	801	-0-	-0-	-0-	78	1	723	3	N	-0-					7
10	947	N	947	-0-	-0-	-0-	96	1	851	3	N	-0-					7
11	783	N	783	-0-	-0-	-0-	86	1	697	3	N	-0-	3	1			4
*12	718	N	718	-0-	-0-	-0-	83	1	635	3	N	-0-					4
*01	648	N	648	-0-	-0-	-0-	89	1	558	3	N	1	2	1			3
							1	9									

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	831	-0-	-37	-0-	64	1	766	3	N	1	1	1			1
							1	9									
09	896	N	896	-0-	-0-	-0-	60	1	836	3	N	-0-					1
10	806	N	692	-0-	-114	-0-	47	1	645	3	N	-0-					1
11	810	N	687	-0-	-123	-0-	45	1	641	3	N	1	1	1			1
							1	9									
*12	715	N	715	-0-	-0-	-0-	45	1	669	3	N	1					2
							1	9									
*01	837	N	837	-0-	-0-	-0-	86	1	750	3	N	1					3
							1	9									

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		555	-0-	555	996	42	1	513	3	Y	-0-					-0-
09	DLQ G-10		705	-0-	705	1701	51	1	654	3	Y	-0-					-0-
10	2200	N	632	-0-	-1568	133	43	1	589	3	Y	-0-					-0-
11	713	N	580	-0-	-133	-0-	42	1	538	3	Y	-0-					-0-
*12	555	N	555	-0-	-0-	-0-	40	1	515	3	Y	-0-					-0-
*01	544	N	544	-0-	-0-	-0-	48	1	496	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	593	-0-	-27	-0-	35	1	557	2	N	1	7	1			1
							1	9									
09	600	N	575	-0-	-25	-0-	32	1	543	2	N	-0-					1
10	620	N	523	-0-	-97	-0-	26	1	497	2	N	-0-					1
11	570	N	514	-0-	-56	-0-	24	1	490	2	N	-0-					1
*12	525	N	525	-0-	-0-	-0-	57	1	468	2	N	-0-					1
*01	656	N	656	-0-	-0-	-0-	33	1	623	2	N	-0-					1

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		12	-0-	12	21	1	1	11	3	Y	-0-					-0-
09	DLQ G-10		16	-0-	16	37	1	1	15	3	Y	-0-					-0-
10	46	N	9	-0-	-37	-0-	1	1	8	3	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		46	-0-	46	90	4	1	42	3	Y	-0-					-0-
09	DLQ G-10		47	-0-	47	137	4	1	43	3	Y	-0-					-0-
10	184	N	47	-0-	-137	-0-	6	1	41	3	Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		130	-0-	130	130	12	1	118	3	Y	-0-					-0-
10	235	N	105	-0-	-130	-0-	12	1	93	3	Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					-0-
*12	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		590	-0-	590	1246	57	1	533	3	Y	-0-					-0-
09	DLQ G-10		603	-0-	603	1849	56	1	547	3	Y	-0-					-0-
10	2200	N	617	-0-	-1583	266	73	1	544	3	Y	-0-					-0-
11	877	N	611	-0-	-266	-0-	44	1	567	3	Y	-0-					-0-
*12	534	N	534	-0-	-0-	-0-	51	1	483	3	Y	-0-					-0-
*01	631	N	631	-0-	-0-	-0-	58	1	573	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		499	-0-	499	1023	38	1	461	3	Y	-0-					-0-
09	DLQ G-10		489	-0-	489	1512	36	1	453	3	Y	-0-					-0-
10	1993	N	481	-0-	-1512	-0-	33	1	448	3	Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	33	1	424	3	Y	-0-					-0-
*12	451	N	451	-0-	-0-	-0-	32	1	419	3	Y	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	36	1	379	3	Y	-0-					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		555	-0-	555	1130	42	1	513	3	Y	-0-					-0-
09	DLQ G-10		532	-0-	532	1662	39	1	493	3	Y	-0-					-0-
10	2200	N	555	-0-	-1645	17	38	1	516	3	Y	1	1	1			-0-
							1	9									
11	553	N	536	-0-	-17	-0-	39	1	496	3	Y	1					1
							1	9									
*12	533	N	533	-0-	-0-	-0-	38	1	494	3	Y	1	1	1			1
							1	9									
*01	547	N	547	-0-	-0-	-0-	48	1	498	3	Y	1	1	1			1
							1	9									

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	644	-0-	-7	-0-	79	1	565	2	N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	86	1	516	2	N	-0-					-0-
10	651	N	595	-0-	-56	-0-	79	1	516	2	N	-0-					-0-
11	630	N	609	-0-	-21	-0-	70	1	539	2	N	-0-					-0-
*12	743	N	743	-0-	-0-	-0-	227	1	516	2	N	-0-					-0-
*01	741	N	741	-0-	-0-	-0-	144	1	597	2	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		415	-0-	415	788	21	1	394	3	Y	-0-					-0-
09	DLQ G-10		588	-0-	588	1376	29	1	559	3	Y	-0-					-0-
10	1950	N	574	-0-	-1376	-0-	29	1	545	3	Y	-0-					-0-
11	540	N	540	-0-	-0-	-0-	26	1	514	3	Y	-0-					-0-
*12	535	N	535	-0-	-0-	-0-	28	1	507	3	Y	-0-					-0-
*01	550	N	550	-0-	-0-	-0-	38	1	512	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8	-0-	8	18	8	3			Y	-0-					14
09	DLQ G-10		7	-0-	7	25	7	3			Y	-0-					14
10	35	N	10	-0-	-25	-0-	10	3			Y	-0-					14
11	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					14
*12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					14
*01	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	540	-0-	-18	-0-	32	1	508	2	N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	27	1	513	2	N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	24	1	496	2	N	-0-					-0-
*12	531	N	531	-0-	-0-	-0-	57	1	474	2	N	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	26	1	495	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3	-0-	3	5	3	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	7	2	3			Y	-0-					-0-
10	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		539	-0-	539	1041	57	1	482	3	Y	-0-					-0-
09	DLQ G-10		541	-0-	541	1582	59	1	482	3	Y	-0-					-0-
10	2110	N	528	-0-	-1582	-0-	59	1	469	3	Y	-0-					-0-
11	534	N	534	-0-	-0-	-0-	58	1	476	3	Y	-0-					-0-
*12	514	N	514	-0-	-0-	-0-	60	1	454	3	Y	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	60	1	461	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	230	-0-	-18	-0-	230	1			N	-0-	1	1			-0-
09	240	N	154	-0-	-86	-0-	154	1			N	-0-					-0-
10	217	N	95	-0-	-122	-0-	95	1			N	-0-					-0-
11	210	N	7	-0-	-203	-0-	7	1			N	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	-0-	26	1	307	3	N	-0-					1
09	330	N	292	-0-	-38	-0-	19	1	273	3	N	-0-					1
10	357	N	357	-0-	-0-	-0-	24	1	333	3	N	-0-					1
11	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					1
*12	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					1
*01	339	N	339	-0-	-0-	-0-	35	1	304	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		411	-0-	411	811	13	1	398	3	Y	-0-					-0-
09	DLQ G-10		368	-0-	368	1179	10	1	358	3	Y	-0-					-0-
10	1583	N	404	-0-	-1179	-0-	14	1	390	3	Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	13	1	378	3	Y	-0-					-0-
*12	395	N	395	-0-	-0-	-0-	12	1	383	3	Y	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	11	1	369	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

08	217	N	198	-0-	-19	-0-	15	1	183	3	N	-0-	1	1			-0-
09	210	N	190	-0-	-20	-0-	13	1	177	3	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	18	1	158	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

08	496	N	479	-0-	-17	-0-	28	1	451	2	N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	26	1	433	2	N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	23	1	449	2	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	22	1	438	2	N	-0-					-0-
*12	456	N	456	-0-	-0-	-0-	49	1	407	2	N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	23	1	425	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

08	2015	N	1728	-0-	-287	-0-	101	1	1627	2	N	-0-					-0-
09	1890	N	1789	-0-	-101	-0-	100	1	1689	2	N	-0-					-0-
10	1916	N	1916	-0-	-0-	-0-	95	1	1821	2	N	-0-					-0-
11	1890	N	1890	-0-	-0-	-0-	89	1	1801	2	N	-0-					-0-
*12	1834	N	1834	-0-	-0-	-0-	198	1	1636	2	N	-0-					-0-
*01	1725	N	1725	-0-	-0-	-0-	87	1	1638	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

08	DLQ G-10		1105	-0-	1105	2160	1105	3			Y	-0-					-0-
09	DLQ G-10		1082	-0-	1082	3242	1082	3			Y	-0-					-0-
10	2200	N	1096	-0-	-1104	2138	1096	3			Y	-0-					-0-
11	3000	N	1031	-0-	-1969	169	1031	3			Y	-0-					-0-
*12	1237	N	1068	-0-	-169	-0-	1068	3			Y	-0-					-0-
*01	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

08	554	X	6	-0-	-548	-0-	6	3			Y	-0-					2
09	10	N	6	-0-	-4	-0-	6	3			Y	-0-					2
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					2
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					2
*12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					2
*01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

08	DLQ G-10		471	-0-	471	886	471	3			Y	-0-					5
09	DLQ G-10		448	-0-	448	1334	448	3			Y	-0-					5
10	1785	N	451	-0-	-1334	-0-	451	3			Y	-0-					5
11	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					5
*12	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					5
*01	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

08	168	N	168	-0-	-0-	-0-	10	1	158	2	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	8	1	136	2	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	7	1	139	2	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	7	1	151	2	N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	17	1	144	2	N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	9	1	167	2	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

08	DLQ G-10		233	-0-	233	486	18	1	215	3	Y	-0-					-0-
09	DLQ G-10		216	-0-	216	702	16	1	200	3	Y	-0-					-0-
10	813	N	111	-0-	-702	-0-	8	1	103	3	Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	30	1	386	3	Y	-0-					-0-
*12	574	N	574	-0-	-0-	-0-	41	1	531	3	Y	2	1	1			1
							2	9									
*01	536	N	536	-0-	-0-	-0-	47	1	489	3	Y	-0-	1	1			-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

08	DLQ G-10		423	-0-	423	834	32	1	391	3	Y	-0-					-0-
09	DLQ G-10		354	-0-	354	1188	26	1	328	3	Y	-0-					-0-
10	1532	N	344	-0-	-1188	-0-	23	1	308	3	Y	12	4	1			8
							13	9									
11	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-	6	1			2
*12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-	1	1			1
*01	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-	1	1			-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

08	868	N	828	-0-	-40	-0-	80	1	748	2	N	-0-					-0-
09	840	N	673	-0-	-167	-0-	54	1	619	2	N	-0-					-0-
10	930	N	833	-0-	-97	-0-	77	1	756	2	N	-0-					-0-
11	810	N	786	-0-	-24	-0-	74	1	712	2	N	-0-					-0-
*12	844	N	844	-0-	-0-	-0-	82	1	762	2	N	-0-					-0-
*01	862	N	862	-0-	-0-	-0-	83	1	779	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

08	494	N	494	-0-	-0-	-0-	57	1	437	3	N	-0-					3
09	480	N	474	-0-	-6	-0-	44	1	430	3	N	-0-					3
10	496	N	496	-0-	-0-	-0-	56	1	440	3	N	-0-	3	1			-0-
11	480	N	474	-0-	-6	-0-	43	1	431	3	N	-0-					-0-
*12	489	N	489	-0-	-0-	-0-	44	1	445	3	N	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	38	1	446	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	319	-0-	-53	-0-	36	1	281	3	N	2	1	1			3
							2	9									
09	390	N	284	-0-	-106	-0-	26	1	258	3	N	-0-	1	1			2
10	403	N	275	-0-	-128	-0-	31	1	242	3	N	2	2	1			2
							2	9									
11	300	N	268	-0-	-32	-0-	24	1	240	3	N	4	1	1			5
							4	9									
*12	271	N	271	-0-	-0-	-0-	23	1	236	3	N	11	7	1			9
							12	9									
*01	319	N	319	-0-	-0-	-0-	24	1	285	3	N	9	6	1			12
							10	9									

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

08	477	N	477	-0-	-0-	-0-	37	1	439	3	N	1	1	1			1
							1	9									
09	480	N	461	-0-	-19	-0-	31	1	430	3	N	-0-					1
10	477	N	477	-0-	-0-	-0-	33	1	444	3	N	-0-					1
11	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					1
*12	455	N	455	-0-	-0-	-0-	29	1	426	3	N	-0-					1
*01	437	N	437	-0-	-0-	-0-	45	1	392	3	N	-0-					1

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

08	DLQ G-10		357	-0-	357	702	31	1	326	3	Y	-0-					-0-
09	DLQ G-10		346	-0-	346	1048	31	1	315	3	Y	-0-					-0-
10	1390	N	342	-0-	-1048	-0-	19	1	323	3	Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	18	1	325	3	Y	-0-					-0-
*12	333	N	333	-0-	-0-	-0-	15	1	318	3	Y	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	19	1	277	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

08	496	N	479	-0-	-17	-0-	28	1	451	2	N	-0-					-0-
09	480	N	475	-0-	-5	-0-	27	1	448	2	N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	24	1	465	2	N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	22	1	451	2	N	-0-					-0-
*12	484	N	484	-0-	-0-	-0-	52	1	432	2	N	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	25	1	460	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

08	620	N	574	-0-	-46	-0-	34	1	540	2	N	-0-					-0-
09	570	N	545	-0-	-25	-0-	30	1	515	2	N	-0-					-0-
10	589	N	552	-0-	-37	-0-	27	1	525	2	N	-0-					-0-
11	570	N	531	-0-	-39	-0-	25	1	506	2	N	-0-					-0-
*12	537	N	537	-0-	-0-	-0-	58	1	479	2	N	-0-					-0-
*01	528	N	528	-0-	-0-	-0-	27	1	501	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	546	-0-	-12	-0-	42	1	503	3	N	1	1	1			1
							1	9									
09	540	N	517	-0-	-23	-0-	34	1	483	3	N	-0-					1
10	558	N	530	-0-	-28	-0-	36	1	494	3	N	-0-					1
11	540	N	514	-0-	-26	-0-	34	1	480	3	N	-0-	1	1			-0-
*12	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	59	1	511	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	34	1	404	3	N	1	1	1			1
							1	9									
09	420	N	415	-0-	-5	-0-	28	1	387	3	N	-0-					1
10	435	N	435	-0-	-0-	-0-	30	1	405	3	N	-0-					1
11	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					1
*12	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-					1
*01	418	N	418	-0-	-0-	-0-	43	1	375	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		392	-0-	392	794	25	1	367	3	Y	-0-	2	1			-0-
09	DLQ G-10		370	-0-	370	1164	23	1	345	3	Y	2					2
							2	9									
10	1545	N	381	-0-	-1164	-0-	25	1	355	3	Y	1	2	1			1
							1	9									
11	361	N	361	-0-	-0-	-0-	23	1	338	3	Y	-0-					1
*12	375	N	375	-0-	-0-	-0-	25	1	349	3	Y	1					2
							1	9									
*01	370	N	370	-0-	-0-	-0-	24	1	346	3	Y	-0-	1	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		205	-0-	205	487	13	1	192	3	Y	-0-	1	1			-0-
09	DLQ G-10		258	-0-	258	745	16	1	241	3	Y	1					1
							1	9									
10	980	N	235	-0-	-745	-0-	15	1	220	3	Y	-0-	1	1			-0-
11	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					-0-
*12	240	N	240	-0-	-0-	-0-	16	1	224	3	Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	17	1	244	3	Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		91	-0-	91	181	10	1	81	3	Y	-0-					-0-
09	DLQ G-10		85	-0-	85	266	9	1	76	3	Y	-0-					-0-
10	356	N	90	-0-	-266	-0-	10	1	80	3	Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	9	1	73	3	Y	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	68	1	526	3	N	2	1	1			4
							2	9									
09	600	N	572	-0-	-28	-0-	53	1	517	3	N	2	2	1			4
							2	9									
10	620	N	580	-0-	-40	-0-	66	1	512	3	N	2	3	1			3
							2	9									
11	570	N	535	-0-	-35	-0-	48	1	480	3	N	6	2	1			7
							7	9									
*12	523	N	523	-0-	-0-	-0-	46	1	465	3	N	11	8	1			10
							12	9									
*01	521	N	521	-0-	-0-	-0-	41	1	474	3	N	5	5	1			10
							6	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	45	1	546	3	N	-0-					1
09	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					1
10	445	N	445	-0-	-0-	-0-	30	1	415	3	N	-0-					1
11	570	N	413	-0-	-157	-0-	27	1	386	3	N	-0-					1
*12	402	N	402	-0-	-0-	-0-	25	1	377	3	N	-0-					1
*01	394	N	394	-0-	-0-	-0-	41	1	353	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
*12	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		474	-0-	474	940	51	1	421	3	Y	2					2
							2	9									
09	DLQ G-10		452	-0-	452	1392	46	1	405	3	Y	1					3
							1	9									
10	1847	N	455	-0-	-1392	-0-	43	1	410	3	Y	2	4	1			1
							2	9									
11	434	N	434	-0-	-0-	-0-	45	1	387	3	Y	2					3
							2	9									
*12	415	N	415	-0-	-0-	-0-	45	1	370	3	Y	-0-	3	1			-0-
*01	383	N	383	-0-	-0-	-0-	28	1	355	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		819	-0-	819	1624	52	1	765	3	Y	2	4	1			1
							2	9									
09	DLQ G-10		760	-0-	760	2384	47	1	710	3	Y	3					4
							3	9									
10	2200	N	795	-0-	-1405	979	52	1	742	3	Y	1	4	1			1
							1	9									
11	1734	N	755	-0-	-979	-0-	48	1	706	3	Y	1					2
							1	9									
*12	875	N	875	-0-	-0-	-0-	58	1	816	3	Y	1					3
							1	9									
*01	783	N	783	-0-	-0-	-0-	51	1	725	3	Y	6	3	1	1	8	5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1106	N	1106	-0-	-0-	-0-	73	1	1032	3	N	1	2	1			2
							1	9									
09	1110	N	1106	-0-	-4	-0-	68	1	1037	3	N	1					3
							1	9									
10	1147	N	1108	-0-	-39	-0-	68	1	1039	3	N	1	2	1			2
							1	9									
11	1080	N	1058	-0-	-22	-0-	48	1	1009	3	N	1	2	1			1
							1	9									
*12	1255	N	1255	-0-	-0-	-0-	61	1	1194	3	N	-0-					1
*01	1083	N	1083	-0-	-0-	-0-	51	1	1032	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	13	N	6	-0-	-7	-0-	1	1	5	3	N	-0-					-0-
11	11	N	7	-0-	-4	-0-	1	1	6	3	N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
09	330	N	245	-0-	-85	-0-	245	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
*12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	35	1	416	3	N	-0-	1	1			-0-
09	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-
10	434	N	409	-0-	-25	-0-	28	1	381	3	N	-0-					-0-
11	450	N	381	-0-	-69	-0-	25	1	356	3	N	-0-					-0-
*12	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	44	1	384	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		335	-0-	335	713	335	3			Y	-0-					4
09	DLQ G-10		344	-0-	344	1057	344	3			Y	-0-					4
10	1417	N	360	-0-	-1057	-0-	360	3			Y	-0-					4
11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					4
*12	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					4
*01	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		162	-0-	162	313	12	1	150	2	Y	-0-					-0-
09	DLQ G-10		149	-0-	149	462	10	1	139	2	Y	-0-					-0-
10	606	N	144	-0-	-462	-0-	11	1	133	2	Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
*12	134	N	134	-0-	-0-	-0-	10	1	124	2	Y	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	19	1	119	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		935	-0-	935	1872	71	1	864	2	Y	-0-					-0-
09	DLQ G-10		904	-0-	904	2776	62	1	842	2	Y	-0-					-0-
10	2200	N	922	-0-	-1278	1498	70	1	852	2	Y	-0-					-0-
11	2380	N	882	-0-	-1498	-0-	49	1	833	2	Y	-0-					-0-
*12	874	N	874	-0-	-0-	-0-	64	1	810	2	Y	-0-					-0-
*01	890	N	890	-0-	-0-	-0-	123	1	767	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	701	-0-	-291	-0-	54	1	647	3	N	-0-	1	1			1
09	1066	N	1066	-0-	-0-	-0-	71	1	995	3	N	-0-					1
10	978	N	978	-0-	-0-	-0-	67	1	911	3	N	-0-					1
11	899	N	899	-0-	-0-	-0-	59	1	839	3	N	1	1	1			1
							1	9									
*12	1014	N	1014	-0-	-0-	-0-	64	1	950	3	N	-0-					1
*01	916	N	916	-0-	-0-	-0-	95	1	821	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	23	1	333	3	Y	-0-	2	1			-0-
09	360	N	343	-0-	-17	-0-	21	1	320	3	Y	2					2
							2	9									
10	353	N	353	-0-	-0-	-0-	23	1	329	3	Y	1	2	1			1
							1	9									
11	330	N	330	-0-	-0-	-0-	21	1	309	3	Y	-0-					1
*12	349	N	349	-0-	-0-	-0-	23	1	325	3	Y	1					2
							1	9									
*01	340	N	340	-0-	-0-	-0-	22	1	318	3	Y	-0-	1	1			1

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	67	1	516	3	N	2	1	1			4
							2	9									
09	522	N	522	-0-	-0-	-0-	48	1	472	3	N	2	2	1			4
							2	9									
10	531	N	531	-0-	-0-	-0-	60	1	469	3	N	2	3	1			3
							2	9									
11	570	N	503	-0-	-67	-0-	45	1	456	3	N	2	2	1			3
							2	9									
*12	505	N	505	-0-	-0-	-0-	45	1	453	3	N	6	4	1			5
							7	9									
*01	511	N	511	-0-	-0-	-0-	40	1	468	3	N	3	3	1			5
							3	9									

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17	-0-	19	1	181	2	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	16	1	179	2	N	-0-					-0-
10	217	N	196	-0-	-21	-0-	18	1	178	2	N	-0-					-0-
11	180	N	178	-0-	-2	-0-	17	1	161	2	N	-0-					-0-
*12	176	N	176	-0-	-0-	-0-	17	1	159	2	N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
10	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
*12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	33	1	394	3	N	-0-					1
09	852	N	852	-0-	-0-	-0-	57	1	795	3	N	-0-					1
10	663	N	663	-0-	-0-	-0-	45	1	618	3	N	-0-					1
11	633	N	633	-0-	-0-	-0-	42	1	591	3	N	-0-					1
*12	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					1
*01	591	N	591	-0-	-0-	-0-	61	1	530	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

08	DLQ G-10		399	-0-	399	808	26	1	373	3	Y	-0-					-0-
09	DLQ G-10		386	-0-	386	1194	24	1	362	3	Y	-0-					-0-
10	1595	N	401	-0-	-1194	-0-	25	1	376	3	Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	16	1	328	3	Y	-0-					-0-
*12	396	N	396	-0-	-0-	-0-	19	1	377	3	Y	-0-					-0-
*01	393	N	393	-0-	-0-	-0-	18	1	375	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

08	374	N	374	-0-	-0-	-0-	24	1	350	3	Y	-0-	2	1			-0-
09	360	N	355	-0-	-5	-0-	22	1	331	3	Y	2					2
							2	9									
10	372	N	364	-0-	-8	-0-	24	1	339	3	Y	1	2	1			1
							1	9									
11	360	N	347	-0-	-13	-0-	22	1	325	3	Y	-0-					1
*12	358	N	358	-0-	-0-	-0-	24	1	333	3	Y	1					2
							1	9									
*01	453	N	453	-0-	-0-	-0-	30	1	422	3	Y	1	2	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

08	279	N	275	-0-	-4	-0-	18	1	256	3	Y	1	2	1			-0-
							1	9									
09	270	N	261	-0-	-9	-0-	16	1	244	3	Y	1					1
							1	9									
10	279	N	266	-0-	-13	-0-	17	1	248	3	Y	1	2	1			-0-
							1	9									
11	270	N	260	-0-	-10	-0-	17	1	242	3	Y	1					1
							1	9									
*12	264	N	264	-0-	-0-	-0-	18	1	245	3	Y	1					2
							1	9									
*01	245	N	245	-0-	-0-	-0-	16	1	229	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	533	-0-	-180	-0-	32	1	499	3	N	2	2	1			3
							2	9									
09	660	N	485	-0-	-175	-0-	27	1	456	3	N	2	2	1			3
							2	9									
10	558	N	504	-0-	-54	-0-	29	1	475	3	N	-0-					3
11	510	N	400	-0-	-110	-0-	21	1	378	3	N	1	1	1			3
							1	9									
*12	701	N	701	-0-	-0-	-0-	33	1	668	3	N	-0-	1	1			2
*01	636	N	636	-0-	-0-	-0-	30	1	605	3	N	1	1	1			2
							1	9									

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	718	-0-	-88	-0-	37	1	681	3	Y	-0-					-0-
09	780	N	595	-0-	-185	-0-	29	1	566	3	Y	-0-					-0-
10	806	N	612	-0-	-194	-0-	31	1	581	3	Y	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	50	1	983	3	Y	14					14
							15	9									
*12	1175	N	1175	-0-	-0-	-0-	60	1	1107	3	Y	7	11	1			10
							8	9									
*01	1114	N	1114	-0-	-0-	-0-	76	1	1036	3	Y	2	9	1			3
							2	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		500	-0-	500	1179	48	1	452	3	Y	-0-					-0-
09	DLQ G-10		624	-0-	624	1803	58	1	566	3	Y	-0-					-0-
10	2200	N	780	-0-	-1420	383	92	1	688	3	Y	-0-					-0-
11	1110	N	727	-0-	-383	-0-	52	1	675	3	Y	-0-					-0-
*12	817	N	817	-0-	-0-	-0-	78	1	739	3	Y	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	54	1	540	3	Y	-0-					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		740	-0-	740	1398	38	1	692	3	Y	9	11	1			10
							10	9									
09	DLQ G-10		586	-0-	586	1984	29	1	557	3	Y	-0-	4	1			6
10	2200	N	563	-0-	-1637	347	28	1	535	3	Y	-0-	5	1			1
11	824	N	477	-0-	-347	-0-	23	1	453	3	Y	1	1	1			1
							1	9									
*12	587	N	587	-0-	-0-	-0-	30	1	555	3	Y	2	1	1			2
							2	9									
*01	555	N	555	-0-	-0-	-0-	38	1	515	3	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	319	-0-	-22	-0-	20	1	298	3	Y	1	2	1			-0-
							1	9									
09	360	N	301	-0-	-59	-0-	19	1	280	3	Y	2					2
							2	9									
10	310	N	234	-0-	-76	-0-	15	1	218	3	Y	1	2	1			1
							1	9									
11	300	N	259	-0-	-41	-0-	17	1	242	3	Y	-0-					1
*12	331	N	331	-0-	-0-	-0-	22	1	308	3	Y	1					2
							1	9									
*01	325	N	325	-0-	-0-	-0-	21	1	304	3	Y	-0-	1	1			1

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

08	527	N	522	-0-	-5	-0-	40	1	481	3	N	1	1	1			1
							1	9									
09	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					1
10	537	N	537	-0-	-0-	-0-	37	1	500	3	N	-0-					1
11	525	N	525	-0-	-0-	-0-	35	1	490	3	N	-0-					1
*12	555	N	555	-0-	-0-	-0-	35	1	520	3	N	-0-					1
*01	457	N	457	-0-	-0-	-0-	47	1	410	3	N	-0-					1

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

08	DLQ G-10		517	-0-	517	1223	39	1	478	2	Y	-0-					-0-
09	DLQ G-10		378	-0-	378	1601	26	1	352	2	Y	-0-					-0-
10	1847	N	246	-0-	-1601	-0-	19	1	227	2	Y	-0-					-0-
11	542	N	542	-0-	-0-	-0-	30	1	512	2	Y	-0-					-0-
*12	564	N	564	-0-	-0-	-0-	41	1	523	2	Y	-0-					-0-
*01	484	N	484	-0-	-0-	-0-	67	1	417	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

08	155	N	126	-0-	-29	-0-	102	1	24	3	N	-0-					-0-
09	180	N	98	-0-	-82	-0-	98	1			N	-0-					-0-
10	186	N	102	-0-	-84	-0-	102	1			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	1			N	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

08	DLQ G-10		135	-0-	135	282	10	1	125	3	Y	-0-					-0-
09	DLQ G-10		456	-0-	456	738	33	1	423	3	Y	-0-					-0-
10	1877	N	1139	-0-	-738	-0-	78	1	1059	3	Y	2	1	1			1
							2	9									
11	419	N	419	-0-	-0-	-0-	30	1	389	3	Y	-0-	1	1			-0-
*12	1225	N	1225	-0-	-0-	-0-	87	1	1135	3	Y	3	1	1			2
							3	9									
*01	1102	N	1102	-0-	-0-	-0-	96	1	1004	3	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0-	-0-	114	1	882	3	N	3	2	1			6
							3	9									
09	1020	N	973	-0-	-47	-0-	90	1	880	3	N	3	3	1			6
							3	9									
10	984	N	984	-0-	-0-	-0-	111	1	869	3	N	4	5	1			5
							4	9									
11	960	N	940	-0-	-20	-0-	85	1	853	3	N	2	2	1			5
							2	9									
*12	951	N	951	-0-	-0-	-0-	86	1	864	3	N	1	3	1			3
							1	9									
*01	946	N	946	-0-	-0-	-0-	75	1	871	3	N	-0-	1	1			2

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	638	-0-	638	1301	49	1	589	2	Y	-0-					-0-
09		DLQ G-10	583	-0-	583	1884	40	1	543	2	Y	-0-					-0-
10	2200	N	565	-0-	-1635	249	43	1	522	2	Y	-0-					-0-
11	796	N	547	-0-	-249	-0-	31	1	516	2	Y	-0-					-0-
*12	545	N	545	-0-	-0-	-0-	40	1	505	2	Y	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	73	1	456	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	389	-0-	389	812	28	1	358	3	Y	3					6
							3	9									
09		DLQ G-10	413	-0-	413	1225	31	1	382	3	Y	-0-	4	1			2
10	1707	N	482	-0-	-1225	-0-	37	1	445	3	Y	-0-					2
11	411	N	411	-0-	-0-	-0-	31	1	379	3	Y	1					3
							1	9									
*12	426	N	426	-0-	-0-	-0-	32	1	393	3	Y	1					4
							1	9									
*01	401	N	401	-0-	-0-	-0-	29	1	370	3	Y	2	3	1			3
							2	9									

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	556	-0-	556	1124	42	1	514	3	Y	-0-					-0-
09		DLQ G-10	537	-0-	537	1661	39	1	498	3	Y	-0-					-0-
10	2196	N	535	-0-	-1661	-0-	37	1	497	3	Y	1	1	1			-0-
							1	9									
11	516	N	516	-0-	-0-	-0-	37	1	479	3	Y	-0-					-0-
*12	506	N	506	-0-	-0-	-0-	36	1	468	3	Y	2	1	1			1
							2	9									
*01	512	N	512	-0-	-0-	-0-	45	1	467	3	Y	-0-	1	1			-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	839	-0-	-60	-0-	55	1	783	3	N	1	2	1			1
							1	9									
09	870	N	805	-0-	-65	-0-	50	1	754	3	N	1					2
							1	9									
10	868	N	812	-0-	-56	-0-	50	1	762	3	N	-0-	1	1			1
11	810	N	777	-0-	-33	-0-	35	1	741	3	N	1	1	1			1
							1	9									
*12	814	N	814	-0-	-0-	-0-	39	1	2	2	N	-0-					1
							773	3									
*01	774	N	774	-0-	-0-	-0-	36	1	737	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		907	-0-	907	1837	87	1	820	3	Y	-0-					-0-
09	DLQ G-10		868	-0-	868	2705	81	1	787	3	Y	-0-					-0-
10	2200	N	875	-0-	-1325	1380	104	1	771	3	Y	-0-					-0-
11	2217	N	837	-0-	-1380	-0-	60	1	777	3	Y	-0-					-0-
*12	725	N	725	-0-	-0-	-0-	70	1	655	3	Y	-0-					-0-
*01	770	N	770	-0-	-0-	-0-	70	1	700	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		280	-0-	280	584	38	1	242	3	Y	-0-					-0-
09	DLQ G-10		231	-0-	231	815	32	1	199	3	Y	-0-					-0-
10	1064	N	249	-0-	-815	-0-	35	1	214	3	Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	34	1	209	3	Y	-0-					-0-
*12	198	N	198	-0-	-0-	-0-	28	1	170	3	Y	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	25	1	163	3	Y	1					1
							1	9									

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		297	-0-	297	656	110	1	187	3	Y	-0-					-0-
09	DLQ G-10		234	-0-	234	890	103	1	131	3	Y	-0-					-0-
10	1269	N	379	-0-	-890	-0-	117	1	262	3	Y	-0-					-0-
11	384	N	384	-0-	-0-	-0-	114	1	270	3	Y	-0-					-0-
*12	382	N	382	-0-	-0-	-0-	117	1	265	3	Y	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	94	1	223	3	Y	-0-					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		532	-0-	532	1083	38	1	493	3	Y	1					4
							1	9									
09	DLQ G-10		486	-0-	486	1569	36	1	450	3	Y	-0-	3	1			1
10	2067	N	498	-0-	-1569	-0-	38	1	459	3	Y	1					2
							1	9									
11	490	N	490	-0-	-0-	-0-	37	1	452	3	Y	1					3
							1	9									
*12	522	N	522	-0-	-0-	-0-	40	1	482	3	Y	-0-					3
*01	497	N	497	-0-	-0-	-0-	36	1	460	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	11	1	159	3	Y	-0-	1	1			-0-
09	180	N	162	-0-	-18	-0-	10	1	151	3	Y	1					1
							1	9									
10	186	N	171	-0-	-15	-0-	11	1	160	3	Y	-0-	1	1			-0-
11	162	N	162	-0-	-0-	-0-	10	1	151	3	Y	1					1
							1	9									
*12	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					1
*01	155	N	155	-0-	-0-	-0-	10	1	144	3	Y	1	1	1			1
							1	9									

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1158	-0-	1158	2328	155	1	1003	3	Y	-0-					-0-
09	DLQ G-10		1072	-0-	1072	3400	149	1	923	3	Y	-0-					-0-
10	2200	N	1100	-0-	-1100	2300	155	1	945	3	Y	-0-					-0-
11	3000	N	1063	-0-	-1937	363	149	1	914	3	Y	-0-					-0-
*12	1501	N	1138	-0-	-363	-0-	159	1	979	3	Y	-0-					-0-
*01	1034	N	1034	-0-	-0-	-0-	137	1	896	3	Y	1					1
							1	9									

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		219	-0-	219	443	17	1	202	3	Y	-0-					1
09	DLQ G-10		212	-0-	212	655	17	1	195	3	Y	-0-					1
10	871	N	216	-0-	-655	-0-	16	1	200	3	Y	-0-	1	1			-0-
11	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
*12	228	N	228	-0-	-0-	-0-	17	1	211	3	Y	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	494	-0-	-2	-0-	52	1	441	3	N	1					8
							1	9									
09	495	N	495	-0-	-0-	-0-	48	1	447	3	N	-0-					8
10	527	N	521	-0-	-6	-0-	53	1	467	3	N	1					9
							1	9									
11	487	N	487	-0-	-0-	-0-	53	1	433	3	N	1	4	1			6
							1	9									
*12	486	N	486	-0-	-0-	-0-	56	1	427	3	N	3					9
							3	9									
*01	458	N	458	-0-	-0-	-0-	63	1	394	3	N	1	4	1			6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	39	1	475	2	N	-0-					1
09	476	N	476	-0-	-0-	-0-	36	1	440	2	N	-0-					1
10	484	N	484	-0-	-0-	-0-	39	1	445	2	N	-0-					1
11	510	N	469	-0-	-41	-0-	38	1	431	2	N	-0-					1
*12	480	N	480	-0-	-0-	-0-	40	1	439	2	N	1					2
							1	9									
*01	478	N	478	-0-	-0-	-0-	37	1	441	2	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	39	1	623	2	N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	36	1	601	2	N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	33	1	629	2	N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	30	1	603	2	N	-0-					-0-
*12	648	N	648	-0-	-0-	-0-	70	1	578	2	N	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	33	1	608	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		497	-0-	497	1009	32	1	464	3	Y	1	3	1			1
							1	9									
09	DLQ G-10		579	-0-	579	1588	36	1	541	3	Y	2					3
							2	9									
10	2161	N	573	-0-	-1588	-0-	37	1	535	3	Y	1	3	1			1
							1	9									
11	546	N	546	-0-	-0-	-0-	35	1	511	3	Y	-0-					1
*12	551	N	551	-0-	-0-	-0-	37	1	513	3	Y	1					2
							1	9									
*01	509	N	509	-0-	-0-	-0-	33	1	475	3	Y	1	2	1			1
							1	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	95	1	36	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	82	1	32	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	101	1	35	3	N	-0-					-0-
11	120	N	47	-0-	-73	-0-	16	1	31	3	N	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	13	1	54	3	N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	94	1	229	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		95	-0-	95	197	7	1	88	2	Y	-0-					-0-
09	DLQ G-10		264	-0-	264	461	18	1	246	2	Y	-0-					-0-
10	666	N	205	-0-	-461	-0-	16	1	189	2	Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	12	1	148	2	Y	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	34	1	214	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	264	-0-	-77	-0-	16	1	247	3	N	1	1	1			2
							1	9									
09	390	N	317	-0-	-73	-0-	18	1	299	3	N	-0-	1	1			1
10	372	N	372	-0-	-0-	-0-	21	1	350	3	N	1					2
							1	9									
11	357	N	357	-0-	-0-	-0-	19	1	337	3	N	1	1	1			2
							1	9									
*12	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-	1	1			1
*01	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					1

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		625	-0-	625	1206	140	1	485	3	Y	-0-					7
09	DLQ G-10		451	-0-	451	1657	70	1	381	3	Y	-0-	5	1			2
10	2040	N	383	-0-	-1657	-0-	59	1	324	3	Y	-0-					2
11	358	N	358	-0-	-0-	-0-	67	1	291	3	Y	-0-					2
*12	325	N	325	-0-	-0-	-0-	34	1	291	3	Y	-0-					2
*01	386	N	386	-0-	-0-	-0-	56	1	330	3	Y	-0-	2	1			-0-

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		273	-0-	273	556	21	1	252	2	Y	-0-					-0-
09	DLQ G-10		259	-0-	259	815	18	1	241	2	Y	-0-					-0-
10	1049	N	234	-0-	-815	-0-	18	1	216	2	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-
*12	239	N	239	-0-	-0-	-0-	18	1	221	2	Y	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	34	1	209	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		122	-0-	122	261	122	3			Y	-0-					3
09	DLQ G-10		99	-0-	99	360	99	3			Y	-0-					3
10	494	N	134	-0-	-360	-0-	134	3			Y	-0-					3
11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					3
*12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					3
*01	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1494	-0-	1494	2975	1494	3			Y	-0-					-0-
09	DLQ G-10		1413	-0-	1413	4388	1413	3			Y	-0-					-0-
10	2200	N	1433	-0-	-767	3621	1433	3			Y	-0-					-0-
11	3000	N	1416	-0-	-1584	2037	1416	3			Y	-0-					-0-
*12	3100	N	1365	-0-	-1735	302	1365	3			Y	-0-					-0-
*01	1716	N	1414	-0-	-302	-0-	1414	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

08	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

08	327	N	327	-0-	-0-	-0-	21	1	306	3	Y	-0-	1	1			-0-
09	270	N	130	-0-	-140	-0-	8	1	121	3	Y	1					1
							1	9									
10	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-	1	1			-0-
11	330	N	292	-0-	-38	-0-	19	1	272	3	Y	1					1
							1	9									
*12	569	N	569	-0-	-0-	-0-	38	1	531	3	Y	-0-					1
*01	529	N	529	-0-	-0-	-0-	35	1	494	3	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

08	461	N	461	-0-	-0-	-0-	29	1	431	3	Y	1	2	1			1
							1	9									
09	420	N	334	-0-	-86	-0-	21	1	312	3	Y	1					2
							1	9									
10	439	N	439	-0-	-0-	-0-	29	1	409	3	Y	1	2	1			1
							1	9									
11	454	N	454	-0-	-0-	-0-	29	1	425	3	Y	-0-					1
*12	440	N	440	-0-	-0-	-0-	29	1	410	3	Y	1					2
							1	9									
*01	519	N	519	-0-	-0-	-0-	34	1	481	3	Y	4	2	1			4
							4	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

08	682	N	682	-0-	-0-	-0-	78	1	601	3	N	3	2	1			4
							3	9									
09	633	N	633	-0-	-0-	-0-	59	1	572	3	N	2	2	1			4
							2	9									
10	682	N	651	-0-	-31	-0-	74	1	575	3	N	2	3	1			3
							2	9									
11	660	N	627	-0-	-33	-0-	56	1	570	3	N	1	1	1			3
							1	9									
*12	624	N	624	-0-	-0-	-0-	56	1	567	3	N	1	2	1			2
							1	9									
*01	621	N	621	-0-	-0-	-0-	49	1	572	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		327	-0-	327	331	327	3			Y	-0-					-0-
09	DLQ G-10		854	-0-	854	1185	854	3			Y	-0-					-0-
10	1491	N	306	-0-	-1185	-0-	306	3			Y	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
*12	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
*01	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1784	N	1784	-0-	-0-	-0-	137	1	1646	3	N	1					2
							1	9									
09	1192	N	1192	-0-	-0-	-0-	93	1	1099	3	N	-0-	2	1			-0-
10	1733	N	1733	-0-	-0-	-0-	146	1	1586	3	N	1					1
							1	9									
11	1740	N	1458	-0-	-282	-0-	124	1	1332	3	N	2					3
							2	9									
*12	1428	N	1428	-0-	-0-	-0-	118	1	1309	3	N	1	3	1			1
							1	9									
*01	1319	N	1319	-0-	-0-	-0-	112	1	1207	3	N	-0-					1

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
*12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-	1	1			-0-
09	330	N	304	-0-	-26	-0-	19	1	284	3	Y	1					1
							1	9									
10	310	N	309	-0-	-1	-0-	20	1	289	3	Y	-0-	1	1			-0-
11	300	N	296	-0-	-4	-0-	19	1	277	3	Y	-0-					-0-
*12	296	N	296	-0-	-0-	-0-	20	1	276	3	Y	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	21	1	296	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	20	1	296	3	Y	-0-	1	1			-0-
09	304	N	304	-0-	-0-	-0-	19	1	284	3	Y	1					1
							1	9									
10	310	N	308	-0-	-2	-0-	20	1	288	3	Y	-0-	1	1			-0-
11	300	N	281	-0-	-19	-0-	18	1	263	3	Y	-0-					-0-
*12	325	N	325	-0-	-0-	-0-	22	1	303	3	Y	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	21	1	291	3	Y	-0-					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	106	-0-	-49	-0-	8	1	98	3	N	-0-					-0-
09	150	N	100	-0-	-50	-0-	7	1	93	3	N	-0-					-0-
10	124	N	91	-0-	-33	-0-	6	1	85	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	4	1	38	3	N	1					1
							1	9									

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6	-0-	108	1	72	3	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	103	1	69	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	107	1	66	3	N	-0-					-0-
11	180	N	166	-0-	-14	-0-	103	1	63	3	N	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	106	1	62	3	N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	108	1	57	3	N	-0-					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1145	-0-	1145	2189	1145	3			Y	-0-					10
09	DLQ G-10		1115	-0-	1115	3304	1115	3			Y	-0-					10
10	2200	N	1135	-0-	-1065	2239	1135	3			Y	-0-					10
11	3000	N	1087	-0-	-1913	326	1087	3			Y	-0-					10
*12	1413	N	1087	-0-	-326	-0-	1087	3			Y	-0-					10
*01	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	544	-0-	-14	-0-	42	1	502	3	N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	42	1	495	3	N	-0-					-0-
10	527	N	511	-0-	-16	-0-	43	1	468	3	N	-0-					-0-
11	540	N	495	-0-	-45	-0-	42	1	453	3	N	-0-					-0-
*12	483	N	483	-0-	-0-	-0-	40	1	443	3	N	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	44	1	479	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	438	-0-	-58	-0-	34	1	403	3	N	1					3
							1	9									
09	450	N	361	-0-	-89	-0-	28	1	332	3	N	1	3	1			1
							1	9									
10	403	N	331	-0-	-72	-0-	28	1	302	3	N	1					2
							1	9									
11	420	N	342	-0-	-78	-0-	29	1	311	3	N	2					4
							2	9									
*12	374	N	374	-0-	-0-	-0-	31	1	342	3	N	1	4	1			1
							1	9									
*01	354	N	354	-0-	-0-	-0-	30	1	324	3	N	-0-					1

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	54	1	647	3	N	-0-	1	1			1
09	900	N	754	-0-	-146	-0-	50	1	704	3	N	-0-					1
10	775	N	707	-0-	-68	-0-	48	1	659	3	N	-0-					1
11	690	N	544	-0-	-146	-0-	36	1	507	3	N	1	1	1			1
							1	9									
*12	560	N	560	-0-	-0-	-0-	35	1	525	3	N	-0-					1
*01	668	N	668	-0-	-0-	-0-	69	1	599	3	N	-0-					1

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	46	1	551	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	41	1	488	3	N	-0-					-0-
10	527	N	490	-0-	-37	-0-	41	1	449	3	N	-0-					-0-
11	688	N	688	-0-	-0-	-0-	59	1	629	3	N	-0-					-0-
*12	704	N	704	-0-	-0-	-0-	58	1	645	3	N	1					1
							1	9									
*01	602	N	602	-0-	-0-	-0-	51	1	551	3	N	-0-					1

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	260	-0-	-174	-0-	20	1	240	3	N	-0-	1	1			-0-
09	420	N	89	-0-	-331	-0-	6	1	83	3	N	-0-					-0-
10	434	N	107	-0-	-327	-0-	7	1	100	3	N	-0-					-0-
11	240	N	7	-0-	-233	-0-	7	3			N	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	14	1	170	3	N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					-0-
*12	185	N	185	-0-	-0-	-0-	15	1	170	3	N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	18	1	193	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0-	-0-	60	1	734	2	N	-0-					1
09	960	N	768	-0-	-192	-0-	58	1	710	2	N	-0-					1
10	806	N	787	-0-	-19	-0-	63	1	724	2	N	-0-					1
11	780	N	757	-0-	-23	-0-	62	1	694	2	N	1					2
							1	9									
*12	788	N	788	-0-	-0-	-0-	65	1	722	2	N	1					3
							1	9									
*01	777	N	777	-0-	-0-	-0-	61	1	716	2	N	-0-					3

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		212	-0-	212	421	20	1	192	3	Y	-0-					-0-
09	DLQ G-10		205	-0-	205	626	19	1	186	3	Y	-0-					-0-
10	840	N	214	-0-	-626	-0-	25	1	189	3	Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					-0-
*12	262	N	262	-0-	-0-	-0-	67	1	195	3	Y	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-					1
09	325	N	325	-0-	-0-	-0-	22	1	303	3	N	-0-					1
10	337	N	337	-0-	-0-	-0-	23	1	314	3	N	-0-					1
11	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					1
*12	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-					1
*01	341	N	341	-0-	-0-	-0-	35	1	306	3	N	-0-					1

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	43	1	518	3	N	1	1	1			1
							1	9									
09	540	N	538	-0-	-2	-0-	36	1	502	3	N	-0-					1
10	580	N	580	-0-	-0-	-0-	40	1	540	3	N	-0-					1
11	576	N	576	-0-	-0-	-0-	38	1	538	3	N	-0-					1
*12	549	N	549	-0-	-0-	-0-	35	1	514	3	N	-0-					1
*01	552	N	552	-0-	-0-	-0-	57	1	495	3	N	-0-					1

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
09	450	N	331	-0-	-119	-0-	331	3			N	-0-					-0-
10	403	N	275	-0-	-128	-0-	275	3			N	-0-					-0-
11	390	N	312	-0-	-78	-0-	312	3			N	-0-					-0-
*12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

08	589	N	243	-0-	-346	-0-	19	1	224	3	N	-0-	1	1			1
09	690	N	283	-0-	-407	-0-	19	1	264	3	N	-0-					1
10	651	N	383	-0-	-268	-0-	26	1	357	3	N	-0-					1
11	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-					1
*12	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-					1
*01	494	N	494	-0-	-0-	-0-	51	1	443	3	N	-0-					1

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

08	2322	N	2322	-0-	-0-	-0-	178	1	2142	3	N	2	4	1			3
							2	9									
09	2208	N	2208	-0-	-0-	-0-	147	1	2059	3	N	2	2	1			3
							2	9									
10	2222	N	2222	-0-	-0-	-0-	152	1	2068	3	N	2	2	1			3
							2	9									
11	2250	N	1926	-0-	-324	-0-	127	1	1797	3	N	2	2	1			3
							2	9									
*12	2124	N	2124	-0-	-0-	-0-	134	1	1990	3	N	-0-	1	1			2
*01	1521	N	1521	-0-	-0-	-0-	157	1	1363	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

08	744	N	706	-0-	-38	-0-	54	1	651	3	N	1	1	1			1
							1	9									
09	720	N	637	-0-	-83	-0-	42	1	595	3	N	-0-					1
10	713	N	671	-0-	-42	-0-	46	1	625	3	N	-0-					1
11	690	N	642	-0-	-48	-0-	42	1	600	3	N	-0-					1
*12	717	N	717	-0-	-0-	-0-	45	1	670	3	N	2					3
							2	9									
*01	657	N	657	-0-	-0-	-0-	68	1	589	3	N	-0-	1	1			2

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

08	248	N	229	-0-	-19	-0-	13	1	216	2	N	-0-					-0-
09	240	N	222	-0-	-18	-0-	12	1	210	2	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	12	1	222	2	N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	11	1	219	2	N	-0-					-0-
*12	304	N	304	-0-	-0-	-0-	33	1	271	2	N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	18	1	336	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		250	-0-	250	507	30	1	220	3	Y	-0-					-0-
09	DLQ G-10		244	-0-	244	751	24	1	220	3	Y	-0-					-0-
10	1001	N	250	-0-	-751	-0-	21	1	229	3	Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	18	1	225	3	Y	-0-					-0-
*12	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	21	1	214	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

08	758	N	758	-0-	-0-	-0-	75	1	683	3	Y	-0-	1	1			-0-
09	726	N	726	-0-	-0-	-0-	66	1	660	3	Y	-0-					-0-
10	744	N	727	-0-	-17	-0-	60	1	667	3	Y	-0-					-0-
11	720	N	715	-0-	-5	-0-	64	1	651	3	Y	-0-					-0-
*12	657	N	657	-0-	-0-	-0-	60	1	597	3	Y	-0-					-0-
*01	695	N	695	-0-	-0-	-0-	61	1	632	3	Y	2	1	1			1
							2	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

08	496	N	484	-0-	-12	-0-	37	1	447	2	N	-0-					1
09	480	N	472	-0-	-8	-0-	36	1	436	2	N	-0-					1
10	496	N	479	-0-	-17	-0-	38	1	441	2	N	-0-					1
11	480	N	433	-0-	-47	-0-	35	1	398	2	N	-0-					1
*12	529	N	529	-0-	-0-	-0-	44	1	485	2	N	-0-					1
*01	468	N	468	-0-	-0-	-0-	36	1	431	2	N	1					2
							1	9									

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

08	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
09	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					-0-
10	10	N	9	-0-	-1	-0-	1	1	8	2	N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

08	837	N	807	-0-	-30	-0-	47	1	760	2	N	-0-					-0-
09	810	N	776	-0-	-34	-0-	43	1	733	2	N	-0-					-0-
10	806	N	801	-0-	-5	-0-	40	1	761	2	N	-0-					-0-
11	780	N	771	-0-	-9	-0-	36	1	735	2	N	-0-					-0-
*12	785	N	785	-0-	-0-	-0-	85	1	700	2	N	-0-					-0-
*01	771	N	771	-0-	-0-	-0-	39	1	732	2	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

08	DLQ G-10		529	-0-	529	1026	27	1	502	3	Y	-0-	3	1			2
09	DLQ G-10		354	-0-	354	1380	17	1	337	3	Y	-0-	1	1			1
10	1842	N	462	-0-	-1380	-0-	23	1	437	3	Y	2	1	1			2
							2	9									
11	450	N	450	-0-	-0-	-0-	21	1	416	3	Y	12	7	1			7
							13	9									
*12	332	N	332	-0-	-0-	-0-	17	1	313	3	Y	2	5	1			4
							2	9									
*01	341	N	341	-0-	-0-	-0-	23	1	307	3	Y	10	9	1			5
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1222	N	1222	-0-	-0-	-0-	72	1	1150	2	N	-0-			-0-
09	1200	N	1167	-0-	-33	-0-	65	1	1102	2	N	-0-			-0-
10	1209	N	1202	-0-	-7	-0-	60	1	1142	2	N	-0-			-0-
11	1170	N	1154	-0-	-16	-0-	54	1	1100	2	N	-0-			-0-
*12	1128	N	1128	-0-	-0-	-0-	122	1	1006	2	N	-0-			-0-
*01	1128	N	1128	-0-	-0-	-0-	57	1	1071	2	N	-0-			-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	24	1	296	2	N	-0-			-0-
09	330	N	308	-0-	-22	-0-	23	1	285	2	N	-0-			-0-
10	317	N	317	-0-	-0-	-0-	25	1	292	2	N	-0-			-0-
11	307	N	307	-0-	-0-	-0-	25	1	281	2	N	1			1
							1	9							
*12	305	N	305	-0-	-0-	-0-	25	1	280	2	N	-0-			1
*01	300	N	300	-0-	-0-	-0-	23	1	277	2	N	-0-			1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	485	-0-	-11	-0-	37	1	447	3	N	1	1	1	1
							1	9							
09	480	N	467	-0-	-13	-0-	31	1	436	3	N	-0-			1
10	496	N	481	-0-	-15	-0-	33	1	448	3	N	-0-			1
11	480	N	456	-0-	-24	-0-	30	1	426	3	N	-0-			1
*12	463	N	463	-0-	-0-	-0-	29	1	434	3	N	-0-			1
*01	498	N	498	-0-	-0-	-0-	51	1	447	3	N	-0-			1

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		519	-0-	519	1080	52	1	467	3	Y	-0-			-0-
09	DLQ G-10		503	-0-	503	1583	45	1	458	3	Y	-0-			-0-
10	2019	N	436	-0-	-1583	-0-	36	1	400	3	Y	-0-			-0-
11	447	N	447	-0-	-0-	-0-	40	1	407	3	Y	-0-			-0-
*12	476	N	476	-0-	-0-	-0-	43	1	431	3	Y	2			2
							2	9							
*01	471	N	471	-0-	-0-	-0-	41	1	429	3	Y	1	2	1	1
							1	9							

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	207	-0-	-134	-0-	16	1	191	3	N	-0-			1
09	360	N	350	-0-	-10	-0-	23	1	327	3	N	-0-			1
10	435	N	435	-0-	-0-	-0-	30	1	405	3	N	-0-			1
11	415	N	415	-0-	-0-	-0-	27	1	388	3	N	-0-			1
*12	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-	1	1	-0-
*01	420	N	420	-0-	-0-	-0-	43	1	376	3	N	1			1
							1	9							

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		27	-0-	27	63	27	3			Y	-0-			1
09	DLQ G-10		19	-0-	19	82	19	3			Y	-0-			1
10	92	N	10	-0-	-82	-0-	10	3			Y	-0-			1
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-			1
*12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-			1
*01	27	N	27	-0-	-0-	-0-	27	3			Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	95	1	436	3	N	-0-					-0-
09	510	N	85	-0-	-425	-0-	55	1	30	3	N	-0-					-0-
10	527	N	19	-0-	-508	-0-	2	1	17	3	N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	92	1	622	3	N	-0-					-0-
*12	627	N	627	-0-	-0-	-0-	95	1	532	3	N	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	95	1	546	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		563	-0-	563	1047	75	1	488	3	Y	-0-					-0-
09	DLQ G-10		431	-0-	431	1478	60	1	371	3	Y	-0-					-0-
10	1966	N	488	-0-	-1478	-0-	69	1	419	3	Y	-0-					-0-
11	463	N	463	-0-	-0-	-0-	65	1	398	3	Y	-0-					-0-
*12	572	N	572	-0-	-0-	-0-	80	1	492	3	Y	-0-					-0-
*01	775	N	775	-0-	-0-	-0-	103	1	672	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		406	-0-	406	814	219	1	187	3	Y	-0-					-0-
09	DLQ G-10		329	-0-	329	1143	161	1	168	3	Y	-0-					-0-
10	1455	N	312	-0-	-1143	-0-	131	1	181	3	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	127	1	177	3	Y	-0-					-0-
*12	314	N	314	-0-	-0-	-0-	131	1	183	3	Y	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	129	1	185	3	Y	1					1
							1	9									

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		84	-0-	84	171	6	1	78	3	Y	-0-					-0-
09	DLQ G-10		84	-0-	84	255	6	1	78	3	Y	-0-					-0-
10	332	N	77	-0-	-255	-0-	6	1	71	3	Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	12	1	196	2	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	11	1	190	2	N	-0-					-0-
10	217	N	205	-0-	-12	-0-	10	1	195	2	N	-0-					-0-
11	210	N	191	-0-	-19	-0-	9	1	182	2	N	-0-					-0-
*12	152	N	152	-0-	-0-	-0-	16	1	136	2	N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	10	1	185	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	19	1	269	3	N	19	10	1			18
							21	9									
09	300	N	300	-0-	-0-	-0-	17	1	263	3	N	18					36
							20	9									
10	326	N	326	-0-	-0-	-0-	19	1	289	3	N	16	25	1	1	8	26
							18	9									
11	300	N	290	-0-	-10	-0-	13	1	276	3	N	1	16	1			11
							1	9									
*12	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					11
*01	271	N	271	-0-	-0-	-0-	13	1	257	3	N	1					12
							1	9									

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	12	1	193	2	N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	10	1	173	2	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	9	1	166	2	N	-0-					-0-
11	210	N	188	-0-	-22	-0-	9	1	179	2	N	-0-					-0-
*12	165	N	165	-0-	-0-	-0-	18	1	147	2	N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	8	1	149	2	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		590	-0-	590	1241	50	1	539	3	Y	1	3	1			2
							1	9									
09	DLQ G-10		701	-0-	701	1942	51	1	648	3	Y	2	2	1			2
							2	9									
10	2200	N	708	-0-	-1492	450	48	1	657	3	Y	3	2	1			3
							3	9									
11	1058	N	608	-0-	-450	-0-	39	1	566	3	Y	3	3	1			3
							3	9									
*12	410	N	410	-0-	-0-	-0-	27	1	383	3	Y	-0-	1	1			2
*01	580	N	580	-0-	-0-	-0-	65	1	515	3	Y	-0-	1	1			1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		590	-0-	590	1030	50	1	538	3	Y	2	3	1			2
							2	9									
09	DLQ G-10		479	-0-	479	1509	35	1	443	3	Y	1	1	1			2
							1	9									
10	2080	N	571	-0-	-1509	-0-	39	1	531	3	Y	1	1	1			2
							1	9									
11	522	N	522	-0-	-0-	-0-	33	1	486	3	Y	3	3	1			2
							3	9									
*12	504	N	504	-0-	-0-	-0-	33	1	470	3	Y	1	1	1			2
							1	9									
*01	510	N	510	-0-	-0-	-0-	57	1	453	3	Y	-0-	1	1			1

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		81	-0-	81	164	8	1	73	3	Y	-0-					-0-
09	DLQ G-10		82	-0-	82	246	7	1	72	3	Y	3					3
							3	9									
10	324	N	78	-0-	-246	-0-	6	1	72	3	Y	-0-	2	1			1
11	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					1
*12	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					1
*01	74	N	74	-0-	-0-	-0-	6	1	65	3	Y	3	1	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	446	-0-	-670	-0-	26	1	420	2	N	-0-					-0-
09	1110	N	624	-0-	-486	-0-	35	1	589	2	N	-0-					-0-
10	806	N	675	-0-	-131	-0-	33	1	642	2	N	-0-					-0-
11	420	N	391	-0-	-29	-0-	18	1	373	2	N	-0-					-0-
*12	559	N	559	-0-	-0-	-0-	60	1	499	2	N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	20	1	374	2	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

08	310	N	268	-0-	-42	-0-	77	1	191	3	N	-0-					-0-
09	300	N	248	-0-	-52	-0-	60	1	188	3	N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	95	1	214	3	N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	75	1	215	3	N	-0-					-0-
*12	536	N	536	-0-	-0-	-0-	78	1	458	3	N	-0-					-0-
*01	916	N	916	-0-	-0-	-0-	75	1	841	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

08	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					1
09	419	N	419	-0-	-0-	-0-	32	1	387	2	N	-0-					1
10	413	N	413	-0-	-0-	-0-	33	1	380	2	N	-0-					1
11	390	N	386	-0-	-4	-0-	31	1	355	2	N	-0-					1
*12	436	N	436	-0-	-0-	-0-	36	1	400	2	N	-0-					1
*01	426	N	426	-0-	-0-	-0-	33	1	393	2	N	-0-					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

08	279	N	266	-0-	-13	-0-	20	1	246	2	N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	20	1	239	2	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	21	1	240	2	N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	24	1	271	2	N	1					1
							1	9									
*12	306	N	306	-0-	-0-	-0-	25	1	281	2	N	-0-					1
*01	291	N	291	-0-	-0-	-0-	23	1	268	2	N	-0-					1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

08	DLQ G-10		224	-0-	224	482	224	3			Y	-0-					1
09	DLQ G-10		201	-0-	201	683	201	3			Y	-0-					1
10	877	N	194	-0-	-683	-0-	194	3			Y	-0-					1
11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					1
*12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					1
*01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

08	DLQ G-10		438	-0-	438	894	42	1	396	3	Y	-0-					-0-
09	DLQ G-10		420	-0-	420	1314	39	1	381	3	Y	-0-					-0-
10	1736	N	422	-0-	-1314	-0-	50	1	372	3	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	30	1	390	3	Y	-0-					-0-
*12	410	N	410	-0-	-0-	-0-	39	1	371	3	Y	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	39	1	385	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		751	-0-	751	1516	72	1	679	3	Y	-0-					-0-
09	DLQ G-10		717	-0-	717	2233	67	1	650	3	Y	-0-					-0-
10	2200	N	730	-0-	-1470	763	86	1	644	3	Y	-0-					-0-
11	1462	N	699	-0-	-763	-0-	50	1	649	3	Y	-0-					-0-
*12	646	N	646	-0-	-0-	-0-	62	1	584	3	Y	-0-					-0-
*01	668	N	668	-0-	-0-	-0-	61	1	607	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		479	-0-	479	1065	46	1	433	3	Y	-0-					-0-
09	DLQ G-10		538	-0-	538	1603	50	1	488	3	Y	-0-					-0-
10	2108	N	505	-0-	-1603	-0-	60	1	445	3	Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	35	1	449	3	Y	-0-					-0-
*12	489	N	489	-0-	-0-	-0-	47	1	442	3	Y	-0-					-0-
*01	514	N	514	-0-	-0-	-0-	47	1	467	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		9	-0-	9	21	1	1	8	3	Y	-0-					-0-
09	DLQ G-10		8	-0-	8	29	1	1	7	3	Y	-0-					-0-
10	36	N	7	-0-	-29	-0-	1	1	6	3	Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*01	1155	N	1155	-0-	-0-	-0-	153	1	1002	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		211	-0-	211	421	16	1	195	2	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	623	14	1	188	2	Y	-0-					-0-
10	831	N	208	-0-	-623	-0-	16	1	192	2	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-
*12	204	N	204	-0-	-0-	-0-	15	1	189	2	Y	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	28	1	176	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	355	-0-	-141	-0-	130	1	225	3	N	-0-					-0-
09	480	N	347	-0-	-133	-0-	128	1	219	3	N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	130	1	214	3	N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	126	1	204	3	N	-0-					-0-
*12	363	N	363	-0-	-0-	-0-	133	1	230	3	N	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	129	1	218	3	N	-0-					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		381	-0-	381	421	28	1	353	3	Y	-0-					-0-
09	DLQ G-10		337	-0-	337	758	25	1	312	3	Y	-0-					-0-
10	1062	N	304	-0-	-758	-0-	23	1	281	3	Y	-0-					-0-
11	352	N	352	-0-	-0-	-0-	27	1	325	3	Y	-0-					-0-
*12	344	N	344	-0-	-0-	-0-	26	1	318	3	Y	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	26	1	328	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	398	-0-	-5	-0-	30	1	368	2	N	-0-					1
09	399	N	399	-0-	-0-	-0-	30	1	369	2	N	-0-					1
10	426	N	426	-0-	-0-	-0-	34	1	392	2	N	-0-					1
11	405	N	405	-0-	-0-	-0-	33	1	372	2	N	-0-					1
*12	412	N	412	-0-	-0-	-0-	34	1	378	2	N	-0-					1
*01	413	N	413	-0-	-0-	-0-	32	1	380	2	N	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	487	-0-	-9	-0-	31	1	454	3	Y	2	3	1			1
							2	9									
09	480	N	455	-0-	-25	-0-	28	1	426	3	Y	1					2
							1	9									
10	496	N	455	-0-	-41	-0-	30	1	424	3	Y	1	3	1			-0-
							1	9									
11	480	N	444	-0-	-36	-0-	28	1	416	3	Y	-0-					-0-
*12	453	N	453	-0-	-0-	-0-	30	1	423	3	Y	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	30	1	421	3	Y	-0-					-0-

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1	-0-	1	9	1	3			Y	-0-					-0-
09	DLQ G-10		7	-0-	7	16	1	1	6	3	Y	-0-					-0-
10	29	N	13	-0-	-16	-0-	1	1	12	3	Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	929	-0-	-32	-0-	54	1	875	2	N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	52	1	880	2	N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	47	1	892	2	N	-0-					-0-
11	900	N	898	-0-	-2	-0-	42	1	856	2	N	-0-					-0-
*12	946	N	946	-0-	-0-	-0-	102	1	844	2	N	-0-					-0-
*01	950	N	950	-0-	-0-	-0-	48	1	902	2	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		731	-0-	731	1325	186	1	545	3	Y	-0-					-0-
09	DLQ G-10		649	-0-	649	1974	175	1	474	3	Y	-0-					-0-
10	2200	N	580	-0-	-1620	354	169	1	411	3	Y	-0-					-0-
11	1044	N	690	-0-	-354	-0-	182	1	508	3	Y	-0-					-0-
*12	686	N	686	-0-	-0-	-0-	183	1	503	3	Y	-0-					-0-
*01	677	N	677	-0-	-0-	-0-	178	1	498	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	638	-0-	-75	-0-	48	1	590	2	N	-0-					1
09	660	N	631	-0-	-29	-0-	48	1	583	2	N	-0-					1
10	682	N	624	-0-	-58	-0-	50	1	574	2	N	-0-					1
11	630	N	619	-0-	-11	-0-	50	1	568	2	N	1					2
							1	9									
*12	552	N	552	-0-	-0-	-0-	46	1	506	2	N	-0-					2
*01	594	N	594	-0-	-0-	-0-	46	1	548	2	N	-0-					2

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	360	N	277	-0-	-83	-0-	277	3			N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	504	-0-	-23	-0-	38	1	466	2	N	-0-					1
09	480	N	479	-0-	-1	-0-	36	1	443	2	N	-0-					1
10	496	N	441	-0-	-55	-0-	35	1	406	2	N	-0-					1
11	480	N	422	-0-	-58	-0-	34	1	388	2	N	-0-					1
*12	447	N	447	-0-	-0-	-0-	37	1	410	2	N	-0-					1
*01	445	N	445	-0-	-0-	-0-	35	1	410	2	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1031	-0-	1031	2066	122	1	909	3	Y	-0-					-0-
09	DLQ	G-10	998	-0-	998	3064	97	1	901	3	Y	-0-					-0-
10	2200	N	1020	-0-	-1180	1884	86	1	934	3	Y	-0-					-0-
11	2834	N	950	-0-	-1884	-0-	71	1	879	3	Y	-0-					-0-
*12	989	N	989	-0-	-0-	-0-	71	1	917	3	Y	1					1
							1	9									
*01	935	N	935	-0-	-0-	-0-	85	1	850	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		332	-0-	332	670	33	1	299	3	Y	-0-					-0-
09	DLQ G-10		319	-0-	319	989	29	1	290	3	Y	-0-					-0-
10	1308	N	319	-0-	-989	-0-	26	1	293	3	Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	28	1	282	3	Y	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	29	1	286	3	Y	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	27	1	280	3	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

08	DLQ G-10		345	-0-	345	722	345	3			Y	-0-					4
09	DLQ G-10		329	-0-	329	1051	329	3			Y	-0-					4
10	1427	N	376	-0-	-1051	-0-	376	3			Y	-0-					4
11	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					4
*12	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					4
*01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

08	62	N	52	-0-	-10	-0-	3	1	49	2	N	-0-					-0-
09	60	N	49	-0-	-11	-0-	3	1	46	2	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	2	1	47	2	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	2	1	48	2	N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	5	1	45	2	N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	3	1	47	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

08	1240	N	925	-0-	-315	-0-	71	1	854	3	N	-0-	1	1			1
09	1170	N	1144	-0-	-26	-0-	76	1	1067	3	N	1	1	1			1
							1	9									
10	1177	N	1177	-0-	-0-	-0-	80	1	1096	3	N	1	1	1			1
							1	9									
11	1121	N	1121	-0-	-0-	-0-	74	1	1046	3	N	1	1	1			1
							1	9									
*12	1180	N	1180	-0-	-0-	-0-	74	1	1104	3	N	2					3
							2	9									
*01	1001	N	1001	-0-	-0-	-0-	103	1	898	3	N	-0-	1	1			2

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

08	DLQ G-10		518	-0-	518	1020	39	1	479	3	Y	-0-					-0-
09	DLQ G-10		508	-0-	508	1528	37	1	471	3	Y	-0-					-0-
10	2042	N	514	-0-	-1528	-0-	35	1	479	3	Y	-0-					-0-
11	542	N	542	-0-	-0-	-0-	39	1	503	3	Y	-0-					-0-
*12	550	N	550	-0-	-0-	-0-	39	1	511	3	Y	-0-					-0-
*01	689	N	689	-0-	-0-	-0-	60	1	629	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	30	1	475	2	N	-0-					-0-
09	480	N	463	-0-	-17	-0-	26	1	437	2	N	-0-					-0-
10	496	N	461	-0-	-35	-0-	23	1	438	2	N	-0-					-0-
11	480	N	433	-0-	-47	-0-	20	1	413	2	N	-0-					-0-
*12	405	N	405	-0-	-0-	-0-	44	1	361	2	N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	20	1	374	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-	-14	-0-	28	1	454	2	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	26	1	441	2	N	-0-					-0-
10	496	N	488	-0-	-8	-0-	24	1	464	2	N	-0-					-0-
11	480	N	475	-0-	-5	-0-	22	1	453	2	N	-0-					-0-
*12	488	N	488	-0-	-0-	-0-	53	1	435	2	N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	24	1	454	2	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		522	-0-	522	1054	40	1	482	3	Y	-0-					-0-
09	DLQ G-10		519	-0-	519	1573	38	1	481	3	Y	-0-					-0-
10	2077	N	504	-0-	-1573	-0-	35	1	469	3	Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	35	1	444	3	Y	-0-					-0-
*12	466	N	466	-0-	-0-	-0-	33	1	433	3	Y	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	42	1	440	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		217	-0-	217	433	14	1	203	3	Y	-0-	1	1			-0-
09	DLQ G-10		202	-0-	202	635	13	1	188	3	Y	1					1
							1	9									
10	839	N	204	-0-	-635	-0-	13	1	191	3	Y	-0-	1	1			-0-
11	193	N	193	-0-	-0-	-0-	12	1	180	3	Y	1					1
							1	9									
*12	192	N	192	-0-	-0-	-0-	13	1	178	3	Y	1					2
							1	9									
*01	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-	1	1			1

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	577	-0-	-105	-0-	38	1	539	3	N	-0-	1	1			1
09	690	N	545	-0-	-145	-0-	34	1	511	3	N	-0-					1
10	651	N	580	-0-	-71	-0-	35	1	544	3	N	1	1	1			1
							1	9									
11	570	N	486	-0-	-84	-0-	22	1	464	3	N	-0-	1	1			-0-
*12	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-
*01	660	N	660	-0-	-0-	-0-	31	1	629	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		255	-0-	255	512	22	1	233	2	Y	-0-					4
09	DLQ G-10		239	-0-	239	751	18	1	221	2	Y	-0-					4
10	984	N	233	-0-	-751	-0-	20	1	213	2	Y	-0-	3	1			1
11	209	N	209	-0-	-0-	-0-	19	1	190	2	Y	-0-					1
*12	198	N	198	-0-	-0-	-0-	14	1	184	2	Y	-0-					1
*01	195	N	195	-0-	-0-	-0-	15	1	180	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		527	-0-	527	1097	45	1	482	2	Y	-0-					-0-
09	DLQ G-10		506	-0-	506	1603	39	1	467	2	Y	-0-					-0-
10	2116	N	513	-0-	-1603	-0-	44	1	469	2	Y	-0-					-0-
11	518	N	518	-0-	-0-	-0-	48	1	470	2	Y	-0-					-0-
*12	521	N	521	-0-	-0-	-0-	36	1	485	2	Y	-0-					-0-
*01	513	N	513	-0-	-0-	-0-	38	1	475	2	Y	-0-					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1207	-0-	1207	2468	58	1	1148	3	Y	1					81
							1	9									
09	DLQ G-10		966	-0-	966	3434	50	1	915	3	Y	1					82
							1	9									
10	2200	N	1111	-0-	-1089	2345	57	1	1053	3	Y	1					83
							1	9									
11	3000	N	1102	-0-	-1898	447	55	1	1046	3	Y	1					84
							1	9									
*12	1629	N	1182	-0-	-447	-0-	45	1	1136	3	Y	1					85
							1	9									
*01	1155	N	1155	-0-	-0-	-0-	44	1	1105	3	Y	5					90
							6	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	40	1	339	3	N	1					1
							1	9									
09	363	N	363	-0-	-0-	-0-	35	1	328	3	N	-0-					1
10	374	N	374	-0-	-0-	-0-	31	1	342	3	N	1					2
							1	9									
11	360	N	347	-0-	-13	-0-	25	1	322	3	N	-0-					2
*12	354	N	354	-0-	-0-	-0-	27	1	326	3	N	1					3
							1	9									
*01	341	N	341	-0-	-0-	-0-	35	1	305	3	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	29	1	414	3	N	1	1	1			1
							1	9									
09	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-					1
10	465	N	423	-0-	-42	-0-	26	1	396	3	N	1	1	1			1
							1	9									
11	420	N	410	-0-	-10	-0-	19	1	390	3	N	1	1	1			1
							1	9									
*12	411	N	411	-0-	-0-	-0-	20	1	391	3	N	-0-					1
*01	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					1

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
11	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
*12	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0-	-0-	41	1	654	2	N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	34	1	659	2	N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	31	1	640	2	N	-0-					-0-
*12	702	N	702	-0-	-0-	-0-	76	1	626	2	N	-0-					-0-
*01	693	N	693	-0-	-0-	-0-	35	1	658	2	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	339	-0-	-188	-0-	20	1	319	2	N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	26	1	434	2	N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	24	1	463	2	N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	22	1	451	2	N	-0-					-0-
*12	476	N	476	-0-	-0-	-0-	51	1	425	2	N	-0-					-0-
*01	465	N	465	-0-	-0-	-0-	24	1	441	2	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	64	-0-	-29	-0-	7	1	57	3	N	-0-					3
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					3
10	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-	3	1			-0-
11	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
*12	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	4	1	47	3	N	1					1
							1	9									

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		376	-0-	376	756	29	1	347	3	Y	-0-					-0-
09	DLQ G-10		361	-0-	361	1117	26	1	335	3	Y	-0-					-0-
10	1470	N	353	-0-	-1117	-0-	24	1	329	3	Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	27	1	349	3	Y	-0-					-0-
*12	366	N	366	-0-	-0-	-0-	26	1	340	3	Y	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	23	1	194	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	22	1	200	3	N	1					1
							1	9									
10	222	N	222	-0-	-0-	-0-	18	1	204	3	N	-0-					1
11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
*01	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-	1	1			-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	803	-0-	-3	-0-	55	1	745	3	N	3					6
							3	9									
09	810	N	762	-0-	-48	-0-	51	1	709	3	N	2	3	1			5
							2	9									
10	837	N	789	-0-	-48	-0-	52	1	734	3	N	3	5	1			3
							3	9									
11	780	N	728	-0-	-52	-0-	53	1	673	3	N	2					5
							2	9									
*12	768	N	768	-0-	-0-	-0-	52	1	714	3	N	2	2	1			5
							2	9									
*01	714	N	714	-0-	-0-	-0-	56	1	656	3	N	2	4	1			3
							2	9									

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	348	-0-	-86	-0-	24	1	323	3	N	1					3
							1	9									
09	450	N	15	-0-	-435	-0-	1	1	14	3	N	-0-	1	1			2
10	465	N	7	-0-	-458	-0-	7	3			N	-0-	2	1			-0-
11	330	N	59	-0-	-271	-0-	4	1	54	3	N	1					1
							1	9									
*12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1
*01	378	N	378	-0-	-0-	-0-	30	1	348	3	N	-0-	1	1			-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	925	-0-	-67	-0-	64	1	858	3	N	3					7
							3	9									
09	960	N	862	-0-	-98	-0-	58	1	803	3	N	1	3	1			5
							1	9									
10	961	N	952	-0-	-9	-0-	63	1	886	3	N	3	5	1			3
							3	9									
11	1017	N	1017	-0-	-0-	-0-	74	1	939	3	N	4					7
							4	9									
*12	1039	N	1039	-0-	-0-	-0-	70	1	967	3	N	2	3	1			6
							2	9									
*01	942	N	942	-0-	-0-	-0-	74	1	866	3	N	2	5	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	147	-0-	-70	-0-	10	1	137	3	N	-0-					1
09	150	N	121	-0-	-29	-0-	8	1	112	3	N	1	1	1			1
							1	9									
10	155	N	85	-0-	-70	-0-	6	1	79	3	N	-0-	1	1			-0-
11	150	N	82	-0-	-68	-0-	6	1	75	3	N	1					1
							1	9									
*12	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					1
*01	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-	1	1			-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	605	-0-	-46	-0-	42	1	561	3	N	2					4
							2	9									
09	630	N	598	-0-	-32	-0-	40	1	556	3	N	2	2	1			4
							2	9									
10	620	N	562	-0-	-58	-0-	37	1	524	3	N	1	3	1			2
							1	9									
11	600	N	530	-0-	-70	-0-	39	1	489	3	N	2					4
							2	9									
*12	576	N	576	-0-	-0-	-0-	39	1	536	3	N	1	2	1			3
							1	9									
*01	555	N	555	-0-	-0-	-0-	44	1	511	3	N	-0-	2	1			1

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		230	-0-	230	468	23	1	207	3	Y	-0-					-0-
09	DLQ G-10		208	-0-	208	676	19	1	189	3	Y	-0-					-0-
10	890	N	214	-0-	-676	-0-	18	1	196	3	Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	18	1	186	3	Y	-0-					-0-
*12	207	N	207	-0-	-0-	-0-	19	1	188	3	Y	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	18	1	186	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	17	1	205	2	N	1					2
							1	9									
09	240	N	216	-0-	-24	-0-	16	1	200	2	N	-0-					2
10	302	N	302	-0-	-0-	-0-	24	1	278	2	N	-0-					2
11	232	N	232	-0-	-0-	-0-	19	1	213	2	N	-0-					2
*12	203	N	203	-0-	-0-	-0-	17	1	186	2	N	-0-					2
*01	192	N	192	-0-	-0-	-0-	15	1	177	2	N	-0-					2

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
11	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*12	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*01	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	15	1	177	3	N	1					2
							1	9									
09	210	N	184	-0-	-26	-0-	13	1	170	3	N	1	1	1			2
							1	9									
10	186	N	182	-0-	-4	-0-	12	1	169	3	N	1	2	1			1
							1	9									
11	180	N	173	-0-	-7	-0-	12	1	160	3	N	1	1	1			1
							1	9									
*12	169	N	169	-0-	-0-	-0-	9	1	159	3	N	1	1	1			1
							1	9									
*01	169	N	169	-0-	-0-	-0-	10	1	158	3	N	1	1	1			1
							1	9									

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		604	-0-	604	1164	44	1	560	3	Y	-0-					-0-
09	DLQ G-10		366	-0-	366	1530	27	1	339	3	Y	-0-					-0-
10	1772	X	242	-0-	-1530	-0-	18	1	224	3	Y	-0-					-0-
11	459	X	459	-0-	-0-	-0-	35	1	424	3	Y	-0-					-0-
12	589	X	365	-0-	-224	-0-	28	1	337	3	Y	-0-					-0-
*01	630	N	630	-0-	-0-	-0-	46	1	584	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	129	-0-	-26	-0-	15	1	114	3	N	-0-					1
09	150	N	118	-0-	-32	-0-	11	1	107	3	N	-0-					1
10	124	N	117	-0-	-7	-0-	13	1	104	3	N	-0-	1	1			-0-
11	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		298	-0-	298	577	23	1	275	3	Y	-0-					1
09	DLQ G-10		297	-0-	297	874	24	1	273	3	Y	-0-					1
10	1168	N	294	-0-	-874	-0-	22	1	272	3	Y	-0-					1
11	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					1
*12	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					1
*01	170	N	170	-0-	-0-	-0-	9	1	161	3	Y	-0-					1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	133	1	351	3	N	1	3	1			2
							1	9									
09	882	N	882	-0-	-0-	-0-	130	1	752	3	N	-0-					2
10	1012	N	1012	-0-	-0-	-0-	131	1	881	3	N	-0-	1	1			1
11	715	N	715	-0-	-0-	-0-	99	1	616	3	N	-0-					1
*12	657	N	657	-0-	-0-	-0-	85	1	571	3	N	1					2
							1	9									
*01	667	N	667	-0-	-0-	-0-	116	1	547	3	N	4					6
							4	9									

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	819	-0-	-18	-0-	57	1	760	3	N	2					5
							2	9									
09	810	N	783	-0-	-27	-0-	52	1	728	3	N	3	3	1			5
							3	9									
10	837	N	802	-0-	-35	-0-	53	1	746	3	N	3	5	1			3
							3	9									
11	780	N	740	-0-	-40	-0-	54	1	684	3	N	2					5
							2	9									
*12	784	N	784	-0-	-0-	-0-	53	1	729	3	N	2	2	1			5
							2	9									
*01	757	N	757	-0-	-0-	-0-	60	1	696	3	N	1	4	1			2
							1	9									

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
11	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
*12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
*12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	459	-0-	-6	-0-	35	1	424	3	N	-0-	1	1			-0-
09	450	N	442	-0-	-8	-0-	29	1	413	3	N	-0-					-0-
10	465	N	454	-0-	-11	-0-	31	1	423	3	N	-0-					-0-
11	450	N	446	-0-	-4	-0-	29	1	417	3	N	-0-					-0-
*12	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					-0-
*01	433	N	433	-0-	-0-	-0-	45	1	388	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	446	-0-	-19	-0-	34	1	411	3	N	1	1	1			1
							1	9									
09	450	N	427	-0-	-23	-0-	28	1	399	3	N	-0-					1
10	434	N	420	-0-	-14	-0-	29	1	391	3	N	-0-					1
11	420	N	410	-0-	-10	-0-	27	1	383	3	N	-0-					1
*12	433	N	433	-0-	-0-	-0-	27	1	406	3	N	-0-					1
*01	425	N	425	-0-	-0-	-0-	44	1	381	3	N	-0-					1

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	64	1	553	3	N	1					1
							1	9									
09	576	N	576	-0-	-0-	-0-	56	1	520	3	N	-0-					1
10	600	N	600	-0-	-0-	-0-	50	1	550	3	N	-0-					1
11	555	N	555	-0-	-0-	-0-	40	1	514	3	N	1					2
							1	9									
*12	383	N	383	-0-	-0-	-0-	29	1	353	3	N	1					3
							1	9									
*01	508	N	508	-0-	-0-	-0-	52	1	455	3	N	1	3	1			1
							1	9									

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		235	-0-	235	468	28	1	207	3	Y	-0-					-0-
09	DLQ G-10		222	-0-	222	690	22	1	200	3	Y	-0-					-0-
10	916	N	226	-0-	-690	-0-	19	1	207	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	16	1	199	3	Y	-0-					-0-
*12	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	20	1	197	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	189	-0-	-59	-0-	11	1	178	2	N	-0-					-0-
09	210	N	176	-0-	-34	-0-	10	1	166	2	N	-0-					-0-
10	217	N	175	-0-	-42	-0-	9	1	166	2	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	8	1	172	2	N	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	20	1	164	2	N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	9	1	172	2	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		281	-0-	281	553	95	1	186	3	Y	-0-					3
09	DLQ G-10		263	-0-	263	816	82	1	181	3	Y	-0-					3
10	1098	N	282	-0-	-816	-0-	101	1	181	3	Y	-0-					3
11	271	N	271	-0-	-0-	-0-	98	1	173	3	Y	-0-					3
*12	270	N	270	-0-	-0-	-0-	101	1	169	3	Y	-0-					3
*01	257	N	257	-0-	-0-	-0-	101	1	156	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	31	1	441	3	N	1	1	1			1
							1	9									
09	480	N	452	-0-	-28	-0-	28	1	424	3	N	-0-					1
10	465	N	459	-0-	-6	-0-	28	1	430	3	N	1	1	1			1
							1	9									
11	450	N	416	-0-	-34	-0-	19	1	397	3	N	-0-	1	1			-0-
*12	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	777	-0-	-29	-0-	59	1	717	2	N	1					2
							1	9									
09	766	N	766	-0-	-0-	-0-	58	1	708	2	N	-0-					2
10	797	N	797	-0-	-0-	-0-	64	1	733	2	N	-0-					2
11	780	N	780	-0-	-0-	-0-	64	1	716	2	N	-0-					2
*12	845	N	845	-0-	-0-	-0-	70	1	774	2	N	1					3
							1	9									
*01	855	N	855	-0-	-0-	-0-	67	1	788	2	N	-0-					3

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	786	-0-	-20	-0-	46	1	740	2	N	-0-					-0-
09	690	N	670	-0-	-20	-0-	37	1	633	2	N	-0-					-0-
10	837	N	646	-0-	-191	-0-	32	1	614	2	N	-0-					-0-
11	750	N	582	-0-	-168	-0-	27	1	555	2	N	-0-					-0-
*12	599	N	599	-0-	-0-	-0-	65	1	534	2	N	-0-					-0-
*01	618	N	618	-0-	-0-	-0-	31	1	587	2	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	146	-0-	-381	-0-	146	3			N	-0-					1
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					1
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					1
11	608	N	608	-0-	-0-	-0-	608	3			N	-0-					1
*12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					1
*01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	18	1	290	2	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	16	1	278	2	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	15	1	283	2	N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	13	1	274	2	N	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	31	1	253	2	N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	14	1	260	2	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		11	-0-	11	50	1	1	10	3	N	-0-					-0-
09	14B2 EXT		7	-0-	7	57	7	3			N	-0-					-0-
10	14B2 EXT		11	-0-	11	68	1	1	10	3	N	-0-					-0-
11	78	X	10	-0-	-68	-0-	10	3			N	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	9	1	106	3	N	-0-					-0-
10	124	N	117	-0-	-7	-0-	10	1	107	3	N	-0-					-0-
11	120	N	105	-0-	-15	-0-	9	1	96	3	N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		142	-0-	142	192	11	1	131	2	Y	-0-					-0-
09	DLQ G-10		141	-0-	141	333	10	1	131	2	Y	-0-					-0-
10	440	N	107	-0-	-333	-0-	8	1	99	2	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	29	1	181	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	72	1	860	3	N	6	2	1			9
							7	9									
09	930	N	899	-0-	-31	-0-	64	1	1	2	N	6	7	1			8
							827	3	7	9							
10	961	N	935	-0-	-26	-0-	63	1	863	3	N	8	9	1			7
							9	9									
11	1100	N	1100	-0-	-0-	-0-	58	1	799	3	N	221	50	1			178
							243	9									
*12	1164	N	1164	-0-	-0-	-0-	49	1	830	3	N	259	132	1			305
							285	9									
*01	1225	N	1225	-0-	-0-	-0-	50	1	822	3	N	321	417	1			209
							353	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		227	-0-	227	477	109	1	118	3	Y	-0-					-0-
09	DLQ G-10		201	-0-	201	678	68	1	133	3	Y	-0-					-0-
10	775	N	97	-0-	-678	-0-	11	1	86	3	Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	19	1	152	3	Y	-0-					-0-
*12	248	N	248	-0-	-0-	-0-	110	1	138	3	Y	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	116	1	112	3	Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	19	1	233	3	N	1					4
							1	9									
09	273	N	273	-0-	-0-	-0-	21	1	251	3	N	1	4	1			1
							1	9									
10	260	N	260	-0-	-0-	-0-	22	1	237	3	N	1					2
							1	9									
11	252	N	252	-0-	-0-	-0-	21	1	229	3	N	2					4
							2	9									
*12	251	N	251	-0-	-0-	-0-	21	1	228	3	N	2	4	1			2
							2	9									
*01	230	N	230	-0-	-0-	-0-	20	1	210	3	N	-0-					2

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	675	-0-	-7	-0-	45	1	630	3	N	-0-	1	1			1
09	690	N	647	-0-	-43	-0-	40	1	606	3	N	1					2
							1	9									
10	682	N	651	-0-	-31	-0-	40	1	610	3	N	1	1	1			2
							1	9									
11	660	N	601	-0-	-59	-0-	27	1	574	3	N	-0-	1	1			1
*12	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					1
*01	659	N	659	-0-	-0-	-0-	31	1	628	3	N	-0-					1

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	433	-0-	-1	-0-	33	1	400	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	32	1	381	3	N	-0-					-0-
10	434	N	427	-0-	-7	-0-	36	1	391	3	N	-0-					-0-
11	420	N	417	-0-	-3	-0-	36	1	381	3	N	-0-					-0-
*12	419	N	419	-0-	-0-	-0-	35	1	384	3	N	-0-					-0-
*01	391	N	391	-0-	-0-	-0-	33	1	358	3	N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	541	-0-	-48	-0-	36	1	505	3	N	-0-	1	1			1
09	570	N	552	-0-	-18	-0-	34	1	517	3	N	1					2
							1	9									
10	558	N	539	-0-	-19	-0-	33	1	505	3	N	1	1	1			2
							1	9									
11	513	N	513	-0-	-0-	-0-	23	1	489	3	N	1	2	1			1
							1	9									
*12	535	N	535	-0-	-0-	-0-	26	1	509	3	N	-0-					1
*01	551	N	551	-0-	-0-	-0-	26	1	521	3	N	4					5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	1	1			-0-
09	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-					-0-
10	248	N	162	-0-	-86	-0-	10	1	152	3	N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

08	868	N	868	-0-	-0-	-0-	95	1	773	3	N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	92	1	705	3	N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	95	1	804	3	N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	22	1	204	3	N	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	22	1	210	3	N	-0-					-0-
*01	582	N	582	-0-	-0-	-0-	82	1	499	3	N	1	1	8			-0-
							1	9									

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

08	10	N	-0-	-0-	-10	-0-					N	-0-					1
09	5	N	-0-	-0-	-5	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	220	N	220	-0-	-0-	-0-	18	1	201	3	N	1					1
							1	9									
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-
10	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-	-19	-0-	12	1	186	2	N	-0-			2	1	-0-
09	270	N	220	-0-	-50	-0-	12	1	208	2	N	-0-					-0-
10	279	N	216	-0-	-63	-0-	11	1	205	2	N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	10	1	199	2	N	-0-					-0-
*12	207	N	207	-0-	-0-	-0-	22	1	185	2	N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	11	1	198	2	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	306	-0-	-159	-0-	306	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		884	-0-	884	1787	76	1	808	2	Y	-0-					-0-
09	DLQ G-10		849	-0-	849	2636	65	1	784	2	Y	-0-					-0-
10	2200	N	823	-0-	-1377	1259	71	1	752	2	Y	-0-					-0-
11	1899	N	640	-0-	-1259	-0-	59	1	581	2	Y	-0-					-0-
*12	900	N	900	-0-	-0-	-0-	62	1	838	2	Y	-0-					-0-
*01	845	N	845	-0-	-0-	-0-	63	1	782	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		149	-0-	149	302	12	1	137	3	Y	-0-					1
09	DLQ G-10		146	-0-	146	448	12	1	134	3	Y	-0-					1
10	598	N	150	-0-	-448	-0-	11	1	139	3	Y	-0-					1
11	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					1
*12	148	N	148	-0-	-0-	-0-	11	1	137	3	Y	-0-					1
*01	141	N	141	-0-	-0-	-0-	8	1	133	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1066	-0-	1066	1724	81	1	985	2	Y	-0-					-0-
09	DLQ G-10		1098	-0-	1098	2822	75	1	1023	2	Y	-0-					-0-
10	2200	N	1062	-0-	-1138	1684	80	1	982	2	Y	-0-					-0-
11	2683	N	999	-0-	-1684	-0-	56	1	943	2	Y	-0-					-0-
*12	1063	N	1063	-0-	-0-	-0-	78	1	985	2	Y	-0-					-0-
*01	819	N	819	-0-	-0-	-0-	114	1	705	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	7	1	143	2	N	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	16	1	134	2	N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	8	1	141	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

08	511	N	511	-0-	-0-	-0-	30	1	481	2	N	-0-	4	1			-0-
09	510	N	502	-0-	-8	-0-	28	1	474	2	N	-0-					-0-
10	527	N	447	-0-	-80	-0-	22	1	425	2	N	-0-					-0-
11	480	N	465	-0-	-15	-0-	22	1	443	2	N	-0-					-0-
*12	468	N	468	-0-	-0-	-0-	51	1	417	2	N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	24	1	454	2	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

08	DLQ G-10		167	-0-	167	337	13	1	154	3	Y	-0-					1
09	DLQ G-10		173	-0-	173	510	14	1	159	3	Y	-0-					1
10	674	N	164	-0-	-510	-0-	12	1	152	3	Y	-0-	1	1			-0-
11	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

08	DLQ G-10		1108	-0-	1108	2232	71	1	1035	3	Y	2	6	1			1
							2	9									
09	DLQ G-10		1079	-0-	1079	3311	67	1	1008	3	Y	4					5
							4	9									
10	2200	N	1112	-0-	-1088	2223	73	1	1037	3	Y	2	6	1			1
							2	9									
11	3000	N	1071	-0-	-1929	294	68	1	1003	3	Y	-0-					1
*12	1294	N	1000	-0-	-294	-0-	67	1	933	3	Y	-0-					1
*01	1068	N	1068	-0-	-0-	-0-	70	1	998	3	Y	-0-	1	1			-0-

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

08	527	N	517	-0-	-10	-0-	34	1	482	3	N	1	1	1			1
							1	9									
09	510	N	500	-0-	-10	-0-	31	1	469	3	N	-0-					1
10	527	N	509	-0-	-18	-0-	31	1	477	3	N	1	1	1			1
							1	9									
11	510	N	478	-0-	-32	-0-	22	1	456	3	N	-0-	1	1			-0-
*12	478	N	478	-0-	-0-	-0-	23	1	455	3	N	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

08	390	N	390	-0-	-0-	-0-	23	1	367	2	N	-0-					-0-
09	360	N	345	-0-	-15	-0-	19	1	326	2	N	-0-					-0-
10	372	N	368	-0-	-4	-0-	18	1	350	2	N	-0-					-0-
11	390	N	340	-0-	-50	-0-	16	1	324	2	N	-0-					-0-
*12	329	N	329	-0-	-0-	-0-	36	1	293	2	N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	17	1	325	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1187	-0-	1187	2388	76	1	1107	3	Y	4	7	1			2
							4	9									
09	DLQ G-10		1123	-0-	1123	3511	70	1	1049	3	Y	4					6
							4	9									
10	2200	N	1151	-0-	-1049	2462	75	1	1073	3	Y	3	7	1			2
							3	9									
11	3000	N	1080	-0-	-1920	542	69	1	1010	3	Y	1					3
							1	9									
*12	1580	N	1038	-0-	-542	-0-	69	1	967	3	Y	2					5
							2	9									
*01	944	N	944	-0-	-0-	-0-	62	1	874	3	Y	7	5	1			7
							8	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		27	-0-	27	68	2	1	25	2	Y	-0-					-0-
09	DLQ G-10		31	-0-	31	99	2	1	29	2	Y	-0-					-0-
10	125	N	26	-0-	-99	-0-	2	1	24	2	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	5	1	23	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	-0-	45	1	729	2	N	-0-	1	1			-0-
09	720	N	708	-0-	-12	-0-	40	1	668	2	N	-0-					-0-
10	775	N	715	-0-	-60	-0-	35	1	680	2	N	-0-					-0-
11	750	N	686	-0-	-64	-0-	32	1	654	2	N	-0-					-0-
*12	672	N	672	-0-	-0-	-0-	73	1	599	2	N	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	19	1	358	2	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		693	-0-	693	1392	44	1	648	3	Y	1	4	1			1
							1	9									
09	DLQ G-10		667	-0-	667	2059	41	1	623	3	Y	3					4
							3	9									
10	2200	N	688	-0-	-1512	547	45	1	642	3	Y	1	4	1			1
							1	9									
11	1197	N	650	-0-	-547	-0-	42	1	608	3	Y	-0-					1
*12	690	N	690	-0-	-0-	-0-	46	1	643	3	Y	1					2
							1	9									
*01	658	N	658	-0-	-0-	-0-	43	1	614	3	Y	1	2	1			1
							1	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		333	-0-	333	587	25	1	308	2	Y	-0-					-0-
09	DLQ G-10		320	-0-	320	907	22	1	298	2	Y	-0-					-0-
10	1229	N	322	-0-	-907	-0-	24	1	298	2	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	22	1	281	2	Y	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	43	1	267	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2180	-0-	2180	4384	187	1	1993	2	Y	-0-					-0-
09	DLQ G-10		1916	-0-	1916	6300	147	1	1769	2	Y	-0-					-0-
10	2200	N	976	-0-	-1224	5076	84	1	892	2	Y	-0-					-0-
11	3000	N	1952	-0-	-1048	4028	181	1	1771	2	Y	-0-					-0-
*12	3100	N	1842	-0-	-1258	2770	126	1	1716	2	Y	-0-					-0-
*01	3100	N	1917	-0-	-1183	1587	143	1	1774	2	Y	-0-					-0-

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		830	-0-	830	1548	72	1	758	3	Y	-0-					-0-
09	DLQ G-10		778	-0-	778	2326	69	1	709	3	Y	-0-					-0-
10	2200	N	816	-0-	-1384	942	44	1	772	3	Y	-0-					-0-
11	1714	N	772	-0-	-942	-0-	41	1	731	3	Y	-0-					-0-
*12	782	N	782	-0-	-0-	-0-	34	1	748	3	Y	-0-					-0-
*01	672	N	672	-0-	-0-	-0-	42	1	630	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	47	-0-	-139	-0-	47	3			N	-0-					-0-
09	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
11	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	993	-0-	-278	-0-	993	3			N	-0-					1
09	990	N	962	-0-	-28	-0-	962	3			N	-0-					1
10	992	N	852	-0-	-140	-0-	852	3			N	-0-					1
11	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					1
*12	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					1
*01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		420	-0-	420	830	36	1	384	2	Y	-0-					-0-
09	DLQ G-10		412	-0-	412	1242	32	1	380	2	Y	-0-					-0-
10	1676	N	434	-0-	-1242	-0-	37	1	397	2	Y	-0-					-0-
11	424	N	424	-0-	-0-	-0-	39	1	385	2	Y	-0-					-0-
*12	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-					-0-
*01	460	N	460	-0-	-0-	-0-	34	1	426	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
09	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	11	-0-	-4	-0-	1	1	10	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5	-0-	16	1	258	2	N	-0-					-0-
09	270	N	265	-0-	-5	-0-	15	1	250	2	N	-0-					-0-
10	279	N	274	-0-	-5	-0-	14	1	260	2	N	-0-					-0-
11	270	N	266	-0-	-4	-0-	12	1	254	2	N	-0-					-0-
*12	268	N	268	-0-	-0-	-0-	29	1	239	2	N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	13	1	250	2	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	27	1	441	2	N	-0-	1	1			-0-
09	479	N	479	-0-	-0-	-0-	27	1	452	2	N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	24	1	467	2	N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	22	1	454	2	N	-0-					-0-
*12	480	N	480	-0-	-0-	-0-	52	1	428	2	N	-0-					-0-
*01	480	N	480	-0-	-0-	-0-	24	1	456	2	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	736	-0-	-39	-0-	56	1	680	2	N	-0-					1
09	720	N	714	-0-	-6	-0-	54	1	660	2	N	-0-					1
10	744	N	729	-0-	-15	-0-	58	1	671	2	N	-0-					1
11	720	N	705	-0-	-15	-0-	57	1	647	2	N	1					2
							1	9									
*12	718	N	718	-0-	-0-	-0-	60	1	658	2	N	-0-					2
*01	714	N	714	-0-	-0-	-0-	56	1	658	2	N	-0-					2

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1329	-0-	-4	-0-	102	1	1217	3	N	9	3	1			13
							10	9									
09	1320	N	1129	-0-	-191	-0-	80	1	1	2	N	7	9	1			11
							1040	3	8	9							
10	1271	N	1116	-0-	-155	-0-	75	1	1030	3	N	10	12	1			9
							11	9									
11	1290	N	1041	-0-	-249	-0-	70	1	967	3	N	4	7	1			6
							4	9									
*12	1232	N	1232	-0-	-0-	-0-	69	1	1160	3	N	3	3	1			6
							3	9									
*01	1110	N	1110	-0-	-0-	-0-	63	1	1043	3	N	4	7	1			3
							4	9									

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
09	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	49	1	577	3	N	4	2	1			6
							4	9									
09	690	N	566	-0-	-124	-0-	40	1	520	3	N	5	5	1			6
							6	9									
10	713	N	549	-0-	-164	-0-	37	1	508	3	N	4	6	1			4
							4	9									
11	600	N	513	-0-	-87	-0-	34	1	476	3	N	3	4	1			3
							3	9									
*12	507	N	507	-0-	-0-	-0-	28	1	477	3	N	2	2	1			3
							2	9									
*01	498	N	498	-0-	-0-	-0-	28	1	469	3	N	1	3	1			1
							1	9									

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		346	-0-	346	694	117	1	229	3	Y	-0-					-0-
09	DLQ G-10		296	-0-	296	990	74	1	222	3	Y	-0-					-0-
10	1241	N	251	-0-	-990	-0-	14	1	237	3	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	16	1	224	3	Y	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	50	1	230	3	Y	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	63	1	209	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
11	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
*12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
*12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		182	-0-	182	367	12	1	170	3	Y	-0-	1	1			-0-
09	DLQ G-10		172	-0-	172	539	11	1	160	3	Y	1					1
							1	9									
10	714	N	175	-0-	-539	-0-	11	1	164	3	Y	-0-	1	1			-0-
11	170	N	170	-0-	-0-	-0-	11	1	158	3	Y	1					1
							1	9									
*12	169	N	169	-0-	-0-	-0-	11	1	158	3	Y	-0-					1
*01	175	N	175	-0-	-0-	-0-	11	1	163	3	Y	1	1	1			1
							1	9									

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					1
09	60	N	52	-0-	-8	-0-	5	1	46	3	N	1					2
							1	9									
10	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					2
11	60	N	55	-0-	-5	-0-	4	1	50	3	N	1					3
							1	9									
*12	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					3
*01	56	N	56	-0-	-0-	-0-	5	1	48	3	N	3	4	1			2
							3	9									

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	456	-0-	-133	-0-	27	1	429	2	N	-0-					-0-
09	480	N	424	-0-	-56	-0-	24	1	400	2	N	-0-					-0-
10	465	N	370	-0-	-95	-0-	18	1	352	2	N	-0-					-0-
11	450	N	349	-0-	-101	-0-	16	1	333	2	N	-0-					-0-
*12	368	N	368	-0-	-0-	-0-	40	1	328	2	N	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	15	1	278	2	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		460	-0-	460	932	122	1	338	3	Y	-0-					-0-
09	DLQ G-10		430	-0-	430	1362	117	1	313	3	Y	-0-					-0-
10	1732	N	370	-0-	-1362	-0-	116	1	254	3	Y	-0-					-0-
11	332	N	332	-0-	-0-	-0-	110	1	222	3	Y	-0-					-0-
*12	438	N	438	-0-	-0-	-0-	121	1	317	3	Y	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	119	1	295	3	Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		359	-0-	359	725	30	1	327	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		352	-0-	352	1077	29	1	321	3	Y	2	1	1			3
							2	9									
10	1427	N	350	-0-	-1077	-0-	29	1	319	3	Y	2	3	1			2
							2	9									
11	325	N	325	-0-	-0-	-0-	25	1	298	3	Y	2	1	1			3
							2	9									
*12	354	N	354	-0-	-0-	-0-	25	1	327	3	Y	2	2	1			3
							2	9									
*01	359	N	359	-0-	-0-	-0-	32	1	327	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	558	-0-	-124	-0-	33	1	525	2	N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	44	1	736	2	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	36	1	696	2	N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	32	1	649	2	N	-0-					-0-
*12	747	N	747	-0-	-0-	-0-	81	1	666	2	N	-0-					-0-
*01	703	N	703	-0-	-0-	-0-	36	1	667	2	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1498	N	1498	-0-	-0-	-0-	103	1	1378	3	N	15					72
							17	9									
09	1485	N	1485	-0-	-0-	-0-	94	1	1315	3	N	69	36	1			105
							76	9									
10	1479	N	1479	-0-	-0-	-0-	95	1	1332	3	N	47	94	1			58
							52	9									
11	1380	N	1335	-0-	-45	-0-	96	1	1210	3	N	26					84
							29	9									
*12	1441	N	1441	-0-	-0-	-0-	96	1	1331	3	N	13	38	1			59
							14	9									
*01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-	41	1			18

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		64	-0-	64	128	2	1	62	3	Y	-0-					-0-
09	DLQ G-10		58	-0-	58	186	2	1	56	3	Y	-0-					-0-
10	248	N	62	-0-	-186	-0-	2	1	60	3	Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	299	-0-	-42	-0-	95	1	204	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	92	1	241	3	N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	95	1	425	3	N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	80	1	349	3	N	-0-					-0-
*12	455	N	455	-0-	-0-	-0-	92	1	363	3	N	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	95	1	441	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		230	-0-	230	473	119	1	111	3	Y	-0-					-0-
09	DLQ G-10		310	-0-	310	783	116	1	194	3	Y	-0-					-0-
10	1205	N	422	-0-	-783	-0-	146	1	276	3	Y	-0-					-0-
11	332	N	332	-0-	-0-	-0-	131	1	201	3	Y	-0-					-0-
*12	334	N	334	-0-	-0-	-0-	134	1	200	3	Y	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	134	1	212	3	Y	1					1
							1	9									

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		150	-0-	150	302	14	1	136	3	Y	-0-					-0-
09	DLQ G-10		46	-0-	46	348	4	1	42	3	Y	-0-					-0-
10	471	N	123	-0-	-348	-0-	7	1	116	3	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	187	-0-	-30	-0-	14	1	173	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	14	1	162	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	14	1	157	3	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	16	1	171	3	N	-0-					-0-
*12	205	N	205	-0-	-0-	-0-	17	1	188	3	N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	16	1	176	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	11	1	173	2	N	-0-	2	1			-0-
09	180	N	175	-0-	-5	-0-	10	1	165	2	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	9	1	170	2	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	8	1	164	2	N	-0-					-0-
*12	175	N	175	-0-	-0-	-0-	19	1	156	2	N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	9	1	162	2	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		449	-0-	449	897	39	1	410	2	Y	-0-					-0-
09	DLQ G-10		432	-0-	432	1329	33	1	399	2	Y	-0-					-0-
10	1770	N	441	-0-	-1329	-0-	38	1	403	2	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	39	1	381	2	Y	-0-					-0-
*12	424	N	424	-0-	-0-	-0-	29	1	395	2	Y	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	32	1	392	2	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		119	-0-	119	242	9	1	110	3	Y	-0-					-0-
09	DLQ G-10		112	-0-	112	354	8	1	104	3	Y	-0-					-0-
10	460	N	106	-0-	-354	-0-	8	1	98	3	Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	665	-0-	-17	-0-	51 1	1 9	613	3	N	1	1	1			1
09	660	N	647	-0-	-13	-0-	43	1	604	3	N	-0-					1
10	682	N	668	-0-	-14	-0-	46	1	622	3	N	-0-					1
11	637	N	637	-0-	-0-	-0-	42	1	595	3	N	-0-					1
*12	655	N	655	-0-	-0-	-0-	41	1	614	3	N	-0-					1
*01	632	N	632	-0-	-0-	-0-	65	1	567	3	N	-0-					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					1
09	1110	N	1070	-0-	-40	-0-	1070	3			N	-0-					1
10	1147	N	1099	-0-	-48	-0-	1099	3			N	-0-					1
11	1110	N	1036	-0-	-74	-0-	1036	3			N	-0-					1
*12	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					1
*01	981	N	981	-0-	-0-	-0-	981	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		150	-0-	150	301	14	1	136	3	Y	-0-	4	1			-0-
09	DLQ G-10		140	-0-	140	441	11	1	129	3	Y	-0-					-0-
10	574	N	133	-0-	-441	-0-	8	1	125	3	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

08	DLQ G-10		147	-0-	147	298	14	1	133	3	Y	-0-					-0-
09	DLQ G-10		134	-0-	134	432	11	1	123	3	Y	-0-					-0-
10	568	N	136	-0-	-432	-0-	8	1	128	3	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

08	DLQ G-10		571	-0-	571	1099	54	1	517	3	Y	-0-	1	1			-0-
09	DLQ G-10		335	-0-	335	1434	27	1	308	3	Y	-0-					-0-
10	1781	N	347	-0-	-1434	-0-	20	1	327	3	Y	-0-					-0-
11	329	N	329	-0-	-0-	-0-	20	1	309	3	Y	-0-					-0-
*12	321	N	321	-0-	-0-	-0-	22	1	297	3	Y	2					2
							2	9									
*01	379	N	379	-0-	-0-	-0-	26	1	353	3	Y	-0-	2	1			-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

08	354	N	354	-0-	-0-	-0-	102	1	252	3	N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	98	1	279	3	N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	102	1	331	3	N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	98	1	520	3	N	-0-					-0-
*12	655	N	655	-0-	-0-	-0-	102	1	553	3	N	-0-					-0-
*01	640	N	640	-0-	-0-	-0-	102	1	538	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		89	-0-	89	178	8	1	79	3	Y	2	6	1			2
							2	9									
09	DLQ G-10		88	-0-	88	266	7	1	78	3	Y	3					5
							3	9									
10	356	N	90	-0-	-266	-0-	5	1	82	3	Y	3	2	1			6
							3	9									
11	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					6
*12	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					6
*01	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-	5	1			1

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

08	558	N	547	-0-	-11	-0-	58	1	487	3	N	2					12
							2	9									
09	750	N	547	-0-	-203	-0-	53	1	494	3	N	-0-					12
10	713	N	666	-0-	-47	-0-	67	1	597	3	N	2					14
							2	9									
11	540	N	435	-0-	-105	-0-	48	1	387	3	N	-0-	5	1			9
*12	511	N	511	-0-	-0-	-0-	59	1	449	3	N	3					12
							3	9									
*01	181	N	181	-0-	-0-	-0-	25	1	155	3	N	1	5	1			8
							1	9									

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

08	403	N	403	-0-	-0-	-0-	28	1	374	3	N	1					3
							1	9									
09	390	N	387	-0-	-3	-0-	26	1	361	3	N	-0-	1	1			2
10	403	N	397	-0-	-6	-0-	26	1	370	3	N	1	2	1			1
							1	9									
11	390	N	370	-0-	-20	-0-	27	1	341	3	N	2					3
							2	9									
*12	387	N	387	-0-	-0-	-0-	26	1	361	3	N	-0-	2	1			1
*01	384	N	384	-0-	-0-	-0-	30	1	354	3	N	-0-	1	1			-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

08	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
09	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
10	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	600	N	529	-0-	-71	-0-	529	3			N	-0-					-0-
10	651	N	561	-0-	-90	-0-	561	3			N	-0-					-0-
11	600	N	537	-0-	-63	-0-	537	3			N	-0-					-0-
*12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

08	DLQ G-10		4	-0-	4	11	4	3			Y	-0-					4
09	DLQ G-10		-0-	-0-	-0-	11					Y	-0-					4
10	200	N	189	-0-	-11	-0-	189	3			Y	-0-					4
11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*01	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	284	-0-	-57	-0-	21	1	263	2	N	-0-					1
09	300	N	254	-0-	-46	-0-	19	1	235	2	N	-0-					1
10	310	N	250	-0-	-60	-0-	20	1	230	2	N	-0-					1
11	270	N	229	-0-	-41	-0-	19	1	210	2	N	-0-					1
*12	226	N	226	-0-	-0-	-0-	19	1	207	2	N	-0-					1
*01	226	N	226	-0-	-0-	-0-	18	1	208	2	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	246	-0-	246	502	23	1	223	3	Y	-0-					-0-
09	DLQ	G-10	240	-0-	240	742	19	1	221	3	Y	-0-					-0-
10	987	N	245	-0-	-742	-0-	14	1	231	3	Y	-0-					-0-
11	238	N	238	-0-	-0-	-0-	14	1	224	3	Y	-0-					-0-
*12	246	N	246	-0-	-0-	-0-	17	1	229	3	Y	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	17	1	226	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1550	-0-	1550	3102	48	1	1502	3	Y	-0-					1
09	DLQ	G-10	1312	-0-	1312	4414	35	1	1277	3	Y	-0-					1
10	2200	N	1118	-0-	-1082	3332	38	1	1080	3	Y	-0-					1
11	3000	N	1112	-0-	-1888	1444	36	1	1076	3	Y	-0-					1
*12	2246	N	802	-0-	-1444	-0-	23	1	779	3	Y	-0-					1
*01	1610	N	1610	-0-	-0-	-0-	45	1	1565	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
*12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	637	-0-	-76	-0-	637	3			N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

08	1159	N	1159	-0-	-0-	-0-	89	1	1068	3	N	2					4
							2	9									
09	1050	N	1025	-0-	-25	-0-	80	1	944	3	N	1	4	1			1
							1	9									
10	961	N	781	-0-	-180	-0-	65	1	713	3	N	3					4
							3	9									
11	1110	N	996	-0-	-114	-0-	85	1	911	3	N	-0-					4
*12	938	N	938	-0-	-0-	-0-	77	1	858	3	N	3	4	1			3
							3	9									
*01	666	N	666	-0-	-0-	-0-	57	1	609	3	N	-0-					3

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

08	DLQ G-10		345	-0-	345	703	33	1	312	3	Y	-0-					-0-
09	DLQ G-10		339	-0-	339	1042	27	1	312	3	Y	-0-					-0-
10	1382	N	340	-0-	-1042	-0-	20	1	320	3	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	19	1	305	3	Y	-0-					-0-
*12	341	N	341	-0-	-0-	-0-	23	1	318	3	Y	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	22	1	306	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

08	504	N	504	-0-	-0-	-0-	39	1	464	3	N	1					4
							1	9									
09	486	N	486	-0-	-0-	-0-	38	1	447	3	N	1	4	1			1
							1	9									
10	527	N	484	-0-	-43	-0-	41	1	442	3	N	1					2
							1	9									
11	480	N	473	-0-	-7	-0-	40	1	431	3	N	2					4
							2	9									
*12	468	N	468	-0-	-0-	-0-	39	1	428	3	N	1	3	1			2
							1	9									
*01	411	N	411	-0-	-0-	-0-	35	1	376	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		602	-0-	602	1203	57	1	545	3	Y	-0-	1	1			-0-
09	DLQ G-10		578	-0-	578	1781	46	1	532	3	Y	-0-					-0-
10	2200	N	587	-0-	-1613	168	35	1	551	3	Y	1					1
							1	9									
11	724	N	556	-0-	-168	-0-	33	1	520	3	Y	3					4
							3	9									
*12	564	N	564	-0-	-0-	-0-	38	1	525	3	Y	1					5
							1	9									
*01	553	N	553	-0-	-0-	-0-	38	1	515	3	Y	-0-	4	1			1

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	461	-0-	-4	-0-	30	1	430	3	N	1	1	1			1
							1	9									
09	480	N	446	-0-	-34	-0-	27	1	419	3	N	-0-					1
10	474	N	474	-0-	-0-	-0-	29	1	443	3	N	2	1	1			2
							2	9									
11	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-	1	1			1
*12	537	N	537	-0-	-0-	-0-	26	1	511	3	N	-0-					1
*01	588	N	588	-0-	-0-	-0-	27	1	558	3	N	3					4
							3	9									

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0-	-0-	148	1	633	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	129	1	665	3	N	-0-					-0-
10	854	N	854	-0-	-0-	-0-	146	1	708	3	N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	134	1	599	3	N	-0-					-0-
*12	651	N	651	-0-	-0-	-0-	130	1	512	3	N	8					8
							9	9									
*01	459	N	459	-0-	-0-	-0-	107	1	342	3	N	9	6	1			11
							10	9									

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	3	1	157	3	N	-0-					-0-
11	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	55	1	659	3	N	1	1	1			1
							1	9									
09	720	N	711	-0-	-9	-0-	47	1	664	3	N	-0-					1
10	744	N	724	-0-	-20	-0-	49	1	675	3	N	-0-					1
11	690	N	679	-0-	-11	-0-	45	1	634	3	N	-0-					1
*12	688	N	688	-0-	-0-	-0-	43	1	645	3	N	-0-					1
*01	807	N	807	-0-	-0-	-0-	83	1	724	3	N	-0-					1

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	154	-0-	-838	-0-	154	3			N	-0-					-0-
09	900	N	104	-0-	-796	-0-	104	3			N	-0-					-0-
10	341	N	111	-0-	-230	-0-	111	3			N	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1524	-0-	1524	3031	145	1	1379	3	Y	-0-	1	1			-0-
09	DLQ G-10		1387	-0-	1387	4418	111	1	1275	3	Y	1					1
							1	9									
10	2200	N	1406	-0-	-794	3624	83	1	1322	3	Y	1					2
							1	9									
11	3000	N	1364	-0-	-1636	1988	81	1	1283	3	Y	-0-					2
*12	3100	N	1393	-0-	-1707	281	94	1	1299	3	Y	-0-					2
*01	1657	N	1376	-0-	-281	-0-	93	1	1277	3	Y	5	2	1	1	8	4
							6	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	155	-0-	-31	-0-	12	1	142	3	N	1	1	8			-0-
							1	9									
09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	12	1	134	3	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	12	1	128	3	N	-0-					-0-
*12	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		249	-0-	249	599	22	1	227	3	Y	-0-					-0-
09	DLQ G-10		198	-0-	198	797	18	1	180	3	Y	-0-					-0-
10	864	N	67	-0-	-797	-0-	4	1	63	3	Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	7	1	89	3	N	1					1
							1	9									
09	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-	1	1			-0-
10	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-
*12	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	494	-0-	-2	-0-	29	1	465	2	N	-0-					-0-
09	480	N	476	-0-	-4	-0-	27	1	449	2	N	-0-					-0-
10	496	N	479	-0-	-17	-0-	24	1	455	2	N	-0-					-0-
11	480	N	455	-0-	-25	-0-	21	1	434	2	N	-0-					-0-
*12	455	N	455	-0-	-0-	-0-	49	1	406	2	N	-0-					-0-
*01	459	N	459	-0-	-0-	-0-	23	1	436	2	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	470	-0-	-243	-0-	212	1	258	3	N	-0-	1	1			-0-
09	480	N	452	-0-	-28	-0-	202	1	250	3	N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	239	1	665	3	N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	186	1	541	3	N	1	1	1			-0-
							1	9									
*12	473	N	473	-0-	-0-	-0-	208	1	265	3	N	-0-					-0-
*01	636	N	636	-0-	-0-	-0-	236	1	392	3	N	7					7
							8	9									

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	24	1	283	3	N	2					4
							2	9									
09	360	N	272	-0-	-88	-0-	21	1	251	3	N	-0-	3	1			1
10	344	N	344	-0-	-0-	-0-	29	1	313	3	N	2					3
							2	9									
11	329	N	329	-0-	-0-	-0-	28	1	299	3	N	2					5
							2	9									
*12	336	N	336	-0-	-0-	-0-	28	1	307	3	N	1	5	1			1
							1	9									
*01	258	N	258	-0-	-0-	-0-	22	1	236	3	N	-0-					1

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		339	-0-	339	624	32	1	304	3	Y	3	15	1			5
							3	9									
09	DLQ G-10		325	-0-	325	949	25	1	293	3	Y	6					11
							7	9									
10	1278	N	329	-0-	-949	-0-	19	1	303	3	Y	6	4	1			13
							7	9									
11	293	N	293	-0-	-0-	-0-	17	1	276	3	Y	-0-					13
*12	317	N	317	-0-	-0-	-0-	21	1	295	3	Y	1					14
							1	9									
*01	309	N	309	-0-	-0-	-0-	21	1	287	3	Y	1	13	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		155	-0-	155	192	11	1	144	3	Y	-0-					-0-
09	DLQ G-10		355	-0-	355	547	26	1	329	3	Y	-0-					-0-
10	840	N	293	-0-	-547	-0-	22	1	271	3	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	21	1	252	3	Y	-0-					-0-
*12	139	N	139	-0-	-0-	-0-	11	1	128	3	Y	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	11	1	139	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		792	-0-	792	1142	75	1	717	3	Y	-0-					-0-
09	DLQ G-10		711	-0-	711	1853	57	1	654	3	Y	-0-					-0-
10	2200	N	644	-0-	-1556	297	38	1	606	3	Y	-0-					-0-
11	875	N	578	-0-	-297	-0-	34	1	544	3	Y	-0-					-0-
*12	561	N	561	-0-	-0-	-0-	38	1	523	3	Y	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	31	1	420	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	19	1	304	2	N	-0-					-0-
09	330	N	311	-0-	-19	-0-	17	1	294	2	N	-0-					-0-
10	341	N	320	-0-	-21	-0-	16	1	304	2	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	14	1	294	2	N	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	34	1	281	2	N	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	16	1	296	2	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	9	1	142	2	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	8	1	141	2	N	-0-					-0-
10	155	N	154	-0-	-1	-0-	8	1	146	2	N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	16	1	131	2	N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	343	-0-	-29	-0-	26	1	316	3	N	1					5
							1	9									
09	360	N	323	-0-	-37	-0-	25	1	297	3	N	1	5	1			1
							1	9									
10	341	N	327	-0-	-14	-0-	27	1	299	3	N	1					2
							1	9									
11	330	N	317	-0-	-13	-0-	27	1	288	3	N	2					4
							2	9									
*12	326	N	326	-0-	-0-	-0-	27	1	298	3	N	1	4	1			1
							1	9									
*01	314	N	314	-0-	-0-	-0-	27	1	287	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	237	-0-	-73	-0-	18	1	219	3	N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	58	1	818	3	N	-0-					-0-
10	911	N	911	-0-	-0-	-0-	62	1	849	3	N	-0-					-0-
11	806	N	806	-0-	-0-	-0-	53	1	752	3	N	1	1	1			-0-
							1	9									
*12	791	N	791	-0-	-0-	-0-	49	1	736	3	N	5					5
							6	9									
*01	264	N	264	-0-	-0-	-0-	27	1	233	3	N	4	4	1			5
							4	9									

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	533	-0-	-25	-0-	31	1	502	2	N	-0-					-0-
09	540	N	502	-0-	-38	-0-	28	1	474	2	N	-0-					-0-
10	558	N	506	-0-	-52	-0-	25	1	481	2	N	-0-					-0-
11	510	N	472	-0-	-38	-0-	22	1	450	2	N	-0-					-0-
*12	464	N	464	-0-	-0-	-0-	50	1	414	2	N	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	22	1	416	2	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		339	-0-	339	674	25	1	314	2	Y	-0-					-0-
09	DLQ G-10		320	-0-	320	994	24	1	296	2	Y	-0-					-0-
10	1298	N	304	-0-	-994	-0-	26	1	278	2	Y	-0-					-0-
11	316	N	316	-0-	-0-	-0-	27	1	289	2	Y	-0-					-0-
*12	328	N	328	-0-	-0-	-0-	30	1	298	2	Y	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	59	1	298	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		397	-0-	397	777	29	1	368	2	Y	-0-					-0-
09	DLQ G-10		371	-0-	371	1148	28	1	343	2	Y	-0-					-0-
10	1559	N	411	-0-	-1148	-0-	35	1	376	2	Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	34	1	361	2	Y	-0-					-0-
*12	389	N	389	-0-	-0-	-0-	35	1	354	2	Y	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	68	1	346	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1131	N	1131	-0-	-0-	-0-	87	1	1043	3	N	1	1	1			1
							1	9									
09	1110	N	1101	-0-	-9	-0-	73	1	1027	3	N	1	1	1			1
							1	9									
10	1150	N	1150	-0-	-0-	-0-	79	1	1071	3	N	-0-	1	1			-0-
11	1176	N	1176	-0-	-0-	-0-	77	1	1099	3	N	-0-					-0-
*12	1133	N	1133	-0-	-0-	-0-	71	1	1062	3	N	-0-					-0-
*01	1319	N	1319	-0-	-0-	-0-	136	1	1183	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1363	N	1363	-0-	-0-	-0-	105	1	1257	3	N	1	2	1			2
							1	9									
09	1262	N	1262	-0-	-0-	-0-	84	1	1177	3	N	1	1	1			2
							1	9									
10	1293	N	1293	-0-	-0-	-0-	88	1	1204	3	N	1	1	1			2
							1	9									
11	1202	N	1202	-0-	-0-	-0-	79	1	1123	3	N	-0-	1	1			1
*12	1203	N	1203	-0-	-0-	-0-	76	1	1127	3	N	-0-					1
*01	1266	N	1266	-0-	-0-	-0-	131	1	1135	3	N	-0-					1

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	34	1	405	3	N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-					-0-
10	403	N	361	-0-	-42	-0-	25	1	336	3	N	-0-					-0-
11	420	N	398	-0-	-22	-0-	26	1	372	3	N	-0-					-0-
*12	355	N	355	-0-	-0-	-0-	22	1	333	3	N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	40	1	347	3	N	-0-					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1184	-0-	-56	-0-	91	1	1093	3	N	-0-	1	1			1
09	1170	N	1160	-0-	-10	-0-	77	1	1082	3	N	1	1	1			1
							1	9									
10	1209	N	1174	-0-	-35	-0-	80	1	1093	3	N	1	1	1			1
							1	9									
11	1140	N	1109	-0-	-31	-0-	73	1	1035	3	N	1	1	1			1
							1	9									
*12	1114	N	1114	-0-	-0-	-0-	70	1	1043	3	N	1	1	1			1
							1	9									
*01	1106	N	1106	-0-	-0-	-0-	114	1	992	3	N	-0-	1	1			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		266	-0-	266	529	19	1	247	2	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	781	19	1	233	2	Y	-0-					-0-
10	1046	N	265	-0-	-781	-0-	22	1	243	2	Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	22	1	232	2	Y	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	23	1	226	2	Y	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	43	1	221	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		85	-0-	85	85	7	1	78	3	Y	-0-					-0-
10	388	N	303	-0-	-85	-0-	18	1	285	3	Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	19	1	307	3	Y	-0-					-0-
*12	332	N	332	-0-	-0-	-0-	22	1	310	3	Y	-0-					-0-
01	T. A.		326	-0-	326	326	22	1	304	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

08	DLQ G-10		727	-0-	727	1537	69	1	658	3	Y	-0-					-0-
09	DLQ G-10		685	-0-	685	2222	55	1	630	3	Y	-0-					-0-
10	2200	N	699	-0-	-1501	721	41	1	658	3	Y	-0-					-0-
11	1389	N	668	-0-	-721	-0-	40	1	628	3	Y	-0-					-0-
*12	665	N	665	-0-	-0-	-0-	45	1	620	3	Y	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	43	1	596	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

08	DLQ G-10		234	-0-	234	479	22	1	212	3	Y	-0-					-0-
09	DLQ G-10		230	-0-	230	709	18	1	212	3	Y	-0-					-0-
10	945	N	236	-0-	-709	-0-	14	1	222	3	Y	-0-					-0-
11	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					-0-
*12	279	N	279	-0-	-0-	-0-	19	1	260	3	Y	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	17	1	230	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

08	1090	N	1090	-0-	-0-	-0-	104	1	986	3	N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	41	1	476	3	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	30	1	474	3	N	1					1
							1	9									
11	840	N	475	-0-	-365	-0-	28	1	447	3	N	-0-					1
*12	482	N	482	-0-	-0-	-0-	33	1	449	3	N	-0-					1
*01	469	N	469	-0-	-0-	-0-	32	1	433	3	N	4	1	1			4
							4	9									

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

08	355	N	355	-0-	-0-	-0-	34	1	321	3	N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	25	1	284	3	N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-
*12	370	N	370	-0-	-0-	-0-	25	1	345	3	N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	25	1	338	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

08	279	N	257	-0-	-22	-0-	15	1	242	2	N	-0-					-0-
09	270	N	254	-0-	-16	-0-	14	1	240	2	N	-0-					-0-
10	279	N	258	-0-	-21	-0-	13	1	245	2	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	11	1	234	2	N	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	27	1	226	2	N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	13	1	239	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	398	-0-	-5	-0-	23	1	375	2	N	-0-					-0-
09	390	N	386	-0-	-4	-0-	22	1	364	2	N	-0-					-0-
10	403	N	348	-0-	-55	-0-	17	1	331	2	N	-0-					-0-
11	390	N	324	-0-	-66	-0-	15	1	309	2	N	-0-					-0-
*12	330	N	330	-0-	-0-	-0-	36	1	294	2	N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	17	1	309	2	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		519	-0-	519	1046	49	1	470	3	Y	-0-	1	1			-0-
09	DLQ G-10		490	-0-	490	1536	39	1	451	3	Y	-0-					-0-
10	2034	N	498	-0-	-1536	-0-	29	1	469	3	Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	28	1	449	3	Y	-0-					-0-
*12	477	N	477	-0-	-0-	-0-	32	1	445	3	Y	-0-					-0-
*01	465	N	465	-0-	-0-	-0-	32	1	433	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2840	-0-	-43	-0-	218	1	2621	3	N	1					4
							1	9									
09	2790	X	2734	-0-	-56	-0-	213	1	2520	3	N	1	4	1			1
							1	9									
10	2883	X	2759	-0-	-124	-0-	232	1	2526	3	N	1					2
							1	9									
11	2760	X	2663	-0-	-97	-0-	227	1	2433	3	N	3					5
							3	9									
12	2852	X	2684	-0-	-168	-0-	221	1	2462	3	N	1	4	1			2
							1	9									
*01	2433	N	2433	-0-	-0-	-0-	207	1	2226	3	N	-0-					2

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	820	-0-	-48	-0-	63	1	756	3	N	1	1	1			1
							1	9									
09	810	N	769	-0-	-41	-0-	51	1	718	3	N	-0-					1
10	806	N	726	-0-	-80	-0-	50	1	676	3	N	-0-	1	1			-0-
11	780	N	690	-0-	-90	-0-	45	1	645	3	N	-0-					-0-
*12	645	N	645	-0-	-0-	-0-	41	1	604	3	N	-0-					-0-
*01	660	N	660	-0-	-0-	-0-	68	1	592	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	124	1	1490	3	N	1	2	1			1
							1	9									
09	1464	N	1464	-0-	-0-	-0-	97	1	1366	3	N	1	1	1			1
							1	9									
10	1519	N	1511	-0-	-8	-0-	103	1	1407	3	N	1	1	1			1
							1	9									
11	1560	N	1394	-0-	-166	-0-	92	1	1301	3	N	1	1	1			1
							1	9									
*12	1329	N	1329	-0-	-0-	-0-	84	1	1245	3	N	-0-					1
*01	967	N	967	-0-	-0-	-0-	100	1	867	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-	48	1	578	3	N	-0-	1	1			-0-
09	611	N	611	-0-	-0-	-0-	41	1	570	3	N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	43	1	589	3	N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	40	1	564	3	N	-0-					-0-
*12	609	N	609	-0-	-0-	-0-	38	1	571	3	N	-0-					-0-
*01	582	N	582	-0-	-0-	-0-	60	1	522	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		846	-0-	846	1667	61	1	785	2	Y	-0-					-0-
09	DLQ G-10		805	-0-	805	2472	61	1	744	2	Y	-0-					-0-
10	2200	N	841	-0-	-1359	1113	71	1	770	2	Y	-0-					-0-
11	1917	N	804	-0-	-1113	-0-	69	1	735	2	Y	-0-					-0-
*12	811	N	811	-0-	-0-	-0-	74	1	737	2	Y	-0-					-0-
*01	865	N	865	-0-	-0-	-0-	142	1	723	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	818	-0-	-50	-0-	56	1	759	3	N	3					6
							3	9									
09	810	N	773	-0-	-37	-0-	52	1	719	3	N	2	3	1			5
							2	9									
10	855	N	855	-0-	-0-	-0-	56	1	796	3	N	3	5	1			3
							3	9									
11	780	N	707	-0-	-73	-0-	52	1	652	3	N	3					6
							3	9									
*12	893	N	893	-0-	-0-	-0-	60	1	831	3	N	2	3	1			5
							2	9									
*01	871	N	871	-0-	-0-	-0-	69	1	801	3	N	1	4	1			2
							1	9									

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	121	-0-	-34	-0-	8	1	113	3	N	-0-					1
09	150	N	118	-0-	-32	-0-	8	1	109	3	N	1	1	1			1
							1	9									
10	155	N	112	-0-	-43	-0-	7	1	104	3	N	1	1	1			1
							1	9									
11	120	N	100	-0-	-20	-0-	7	1	93	3	N	-0-					1
*12	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					1
*01	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	15	1	248	2	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	14	1	231	2	N	-0-					-0-
10	279	N	244	-0-	-35	-0-	12	1	232	2	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	11	1	221	2	N	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	25	1	208	2	N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	12	1	220	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	62	1	744	3	N	-0-					1
09	840	N	765	-0-	-75	-0-	59	1	704	3	N	2	2	1			1
							2	9									
10	899	N	885	-0-	-14	-0-	74	1	810	3	N	1					2
							1	9									
11	931	N	931	-0-	-0-	-0-	79	1	849	3	N	3					5
							3	9									
*12	1297	N	1297	-0-	-0-	-0-	107	1	1189	3	N	1	4	1			2
							1	9									
*01	730	N	730	-0-	-0-	-0-	62	1	668	3	N	-0-					2

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	435	-0-	-216	-0-	33	1	401	3	N	1					7
							1	9									
09	600	N	508	-0-	-92	-0-	39	1	466	3	N	3	8	1			2
							3	9									
10	620	N	569	-0-	-51	-0-	48	1	518	3	N	3					5
							3	9									
11	506	N	506	-0-	-0-	-0-	43	1	457	3	N	5					10
							6	9									
*12	530	N	530	-0-	-0-	-0-	44	1	485	3	N	1	9	1			2
							1	9									
*01	965	N	965	-0-	-0-	-0-	82	1	883	3	N	-0-					2

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	19	1	160	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	17	1	158	3	N	-0-					-0-
10	186	N	181	-0-	-5	-0-	15	1	166	3	N	-0-					-0-
11	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-					-0-
*12	196	N	196	-0-	-0-	-0-	15	1	181	3	N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	20	1	264	3	N	1					2
							1	9									
09	273	N	273	-0-	-0-	-0-	18	1	254	3	N	1	1	1			2
							1	9									
10	279	N	274	-0-	-5	-0-	18	1	255	3	N	1	2	1			1
							1	9									
11	270	N	258	-0-	-12	-0-	19	1	238	3	N	1					2
							1	9									
*12	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-	1	1			1
*01	258	N	258	-0-	-0-	-0-	20	1	238	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	13	1	161	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
10	186	N	180	-0-	-6	-0-	15	1	165	3	N	-0-					-0-
11	180	N	159	-0-	-21	-0-	14	1	145	3	N	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	14	1	154	3	N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	75	1	645	3	N	-0-					-0-
09	720	N	691	-0-	-29	-0-	67	1	624	3	N	-0-					-0-
10	708	N	708	-0-	-0-	-0-	59	1	649	3	N	-0-					-0-
11	690	N	654	-0-	-36	-0-	48	1	606	3	N	-0-					-0-
*12	348	N	348	-0-	-0-	-0-	26	1	322	3	N	-0-					-0-
*01	708	N	708	-0-	-0-	-0-	72	1	636	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		12	-0-	12	24	1	1	11	3	Y	-0-					-0-
09	DLQ G-10		10	-0-	10	34	1	1	9	3	Y	-0-					-0-
10	46	N	12	-0-	-34	-0-	1	1	11	3	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		425	-0-	425	849	40	1	385	3	Y	-0-					-0-
09	DLQ G-10		398	-0-	398	1247	32	1	366	3	Y	-0-					-0-
10	1663	N	416	-0-	-1247	-0-	25	1	391	3	Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	23	1	371	3	Y	-0-					-0-
*12	407	N	407	-0-	-0-	-0-	28	1	379	3	Y	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	27	1	376	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	510	-0-	-17	-0-	35	1	473	3	N	2					4
							2	9									
09	510	N	391	-0-	-119	-0-	26	1	364	3	N	1	2	1			3
							1	9									
10	527	N	461	-0-	-66	-0-	30	1	429	3	N	2	3	1			2
							2	9									
11	495	N	495	-0-	-0-	-0-	36	1	458	3	N	1					3
							1	9									
*12	406	N	406	-0-	-0-	-0-	27	1	378	3	N	1	2	1			2
							1	9									
*01	469	N	469	-0-	-0-	-0-	37	1	431	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	804	-0-	-2	-0-	62	1	741	3	N	1					7
							1	9									
09	762	N	762	-0-	-0-	-0-	59	1	700	3	N	3	7	1			3
							3	9									
10	806	N	762	-0-	-44	-0-	64	1	697	3	N	1					4
							1	9									
11	780	N	767	-0-	-13	-0-	65	1	696	3	N	5					9
							6	9									
*12	759	N	759	-0-	-0-	-0-	62	1	694	3	N	3	8	1			4
							3	9									
*01	721	N	721	-0-	-0-	-0-	61	1	660	3	N	-0-					4

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

08	899	N	864	-0-	-35	-0-	66	1	797	3	N	1	1	1			1
							1	9									
09	870	N	837	-0-	-33	-0-	56	1	781	3	N	-0-					1
10	868	N	858	-0-	-10	-0-	59	1	799	3	N	-0-	1	1			-0-
11	840	N	821	-0-	-19	-0-	54	1	766	3	N	1	1	1			-0-
							1	9									
*12	817	N	817	-0-	-0-	-0-	51	1	766	3	N	-0-					-0-
*01	795	N	795	-0-	-0-	-0-	82	1	713	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

08	589	N	572	-0-	-17	-0-	44	1	528	3	N	-0-	1	1			-0-
09	570	N	551	-0-	-19	-0-	37	1	514	3	N	-0-					-0-
10	589	N	563	-0-	-26	-0-	38	1	525	3	N	-0-					-0-
11	540	N	533	-0-	-7	-0-	35	1	498	3	N	-0-					-0-
*12	522	N	522	-0-	-0-	-0-	33	1	489	3	N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	55	1	477	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

08	776	N	776	-0-	-0-	-0-	60	1	715	3	N	1	1	1			1
							1	9									
09	865	N	865	-0-	-0-	-0-	58	1	806	3	N	1	1	1			1
							1	9									
10	898	N	898	-0-	-0-	-0-	61	1	837	3	N	-0-					1
11	912	N	912	-0-	-0-	-0-	60	1	851	3	N	1	1	1			1
							1	9									
*12	1147	N	1147	-0-	-0-	-0-	72	1	1075	3	N	-0-	1	1			-0-
*01	826	N	826	-0-	-0-	-0-	85	1	741	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

08	525	N	525	-0-	-0-	-0-	60	1	465	3	N	-0-					2
09	505	N	505	-0-	-0-	-0-	47	1	458	3	N	-0-					2
10	511	N	511	-0-	-0-	-0-	58	1	453	3	N	-0-	2	1			-0-
11	510	N	496	-0-	-14	-0-	45	1	451	3	N	-0-					-0-
*12	491	N	491	-0-	-0-	-0-	44	1	447	3	N	-0-					-0-
*01	502	N	502	-0-	-0-	-0-	40	1	462	3	N	-0-					-0-

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

08	558	N	551	-0-	-7	-0-	42	1	509	3	N	-0-	1	1			-0-
09	540	N	537	-0-	-3	-0-	36	1	501	3	N	-0-					-0-
10	558	N	511	-0-	-47	-0-	35	1	476	3	N	-0-					-0-
11	540	N	505	-0-	-35	-0-	33	1	472	3	N	-0-					-0-
*12	509	N	509	-0-	-0-	-0-	32	1	477	3	N	-0-					-0-
*01	602	N	602	-0-	-0-	-0-	62	1	540	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-		-4	-0-	26	1 1 9	310	3	N	1					4
09	333	N	333	-0-		-0-	-0-	26	1 2 9	305	3	N	2	5	1			1
10	341	N	337	-0-		-4	-0-	28	1 1 9	308	3	N	1					2
11	330	N	322	-0-		-8	-0-	27	1 3 9	292	3	N	3					5
*12	296	N	296	-0-		-0-	-0-	24	1	272	3	N	-0-	4	1			1
*01	264	N	264	-0-		-0-	-0-	22	1	242	3	N	-0-					1

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-		-8	-0-	206	1	251	2	N	-0-					-0-
09	450	N	439	-0-		-11	-0-	199	1	240	2	N	-0-					-0-
10	465	N	445	-0-		-20	-0-	203	1	242	2	N	-0-					-0-
11	450	N	421	-0-		-29	-0-	195	1	226	2	N	-0-					-0-
*12	436	N	436	-0-		-0-	-0-	217	1	219	2	N	-0-					-0-
*01	466	N	466	-0-		-0-	-0-	204	1	262	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	694	-0-		-19	-0-	48	1 2 9	644	3	N	2					5
09	859	N	859	-0-		-0-	-0-	57	1 2 9	800	3	N	2	2	1			5
10	762	N	762	-0-		-0-	-0-	50	1 3 9	709	3	N	3	5	1			3
11	689	N	689	-0-		-0-	-0-	50	1 2 9	637	3	N	2					5
*12	832	N	832	-0-		-0-	-0-	56	1 4 9	772	3	N	4	3	1			6
*01	881	N	881	-0-		-0-	-0-	69	1 1 9	811	3	N	1	4	1			3

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	448	-0-		-48	-0-	34	1	414	3	N	-0-	1	1			-0-
09	480	N	419	-0-		-61	-0-	28	1	391	3	N	-0-					-0-
10	465	N	390	-0-		-75	-0-	27	1	363	3	N	-0-					-0-
11	420	N	355	-0-		-65	-0-	23	1	332	3	N	-0-					-0-
*12	279	N	279	-0-		-0-	-0-	18	1	261	3	N	-0-					-0-
*01	444	N	444	-0-		-0-	-0-	46	1	398	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		267	-0-		267	576	91	1	176	3	Y	-0-					-0-
09	DLQ G-10		215	-0-		215	791	85	1	130	3	Y	-0-					-0-
10	1251	N	460	-0-		-791	-0-	106	1	354	3	Y	-0-					-0-
11	615	N	615	-0-		-0-	-0-	116	1	499	3	Y	-0-					-0-
*12	639	N	639	-0-		-0-	-0-	120	1	519	3	Y	-0-					-0-
*01	688	N	688	-0-		-0-	-0-	122	1	566	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		241	-0-		241	485	23	1	218	3	Y	-0-					-0-
09	DLQ G-10		230	-0-		230	715	18	1	212	3	Y	-0-					-0-
10	948	N	233	-0-		-715	-0-	14	1	219	3	Y	-0-					-0-
11	225	N	225	-0-		-0-	-0-	13	1	212	3	Y	-0-					-0-
*12	234	N	234	-0-		-0-	-0-	16	1	218	3	Y	-0-					-0-
*01	231	N	231	-0-		-0-	-0-	16	1	215	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	53	1	640	3	N	1	1	1			1
							1	9									
09	652	N	652	-0-	-0-	-0-	43	1	609	3	N	-0-					1
10	744	N	696	-0-	-48	-0-	48	1	648	3	N	-0-					1
11	694	N	694	-0-	-0-	-0-	46	1	647	3	N	1	1	1			1
							1	9									
*12	630	N	630	-0-	-0-	-0-	40	1	590	3	N	-0-					1
*01	674	N	674	-0-	-0-	-0-	70	1	604	3	N	-0-					1

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1358	-0-	1358	2719	99	1	1259	2	Y	-0-					-0-
09	DLQ G-10		1281	-0-	1281	4000	97	1	1184	2	Y	-0-					-0-
10	2200	N	1358	-0-	-842	3158	115	1	1243	2	Y	-0-					-0-
11	3000	N	1334	-0-	-1666	1492	115	1	1219	2	Y	-0-					-0-
*12	2834	N	1342	-0-	-1492	-0-	122	1	1220	2	Y	-0-					-0-
*01	1436	N	1436	-0-	-0-	-0-	236	1	1200	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		751	-0-	751	1480	71	1	680	3	Y	-0-					-0-
09	DLQ G-10		714	-0-	714	2194	57	1	657	3	Y	-0-					-0-
10	2200	N	791	-0-	-1409	785	47	1	744	3	Y	-0-					-0-
11	1551	N	766	-0-	-785	-0-	46	1	720	3	Y	-0-					-0-
*12	783	N	783	-0-	-0-	-0-	53	1	730	3	Y	-0-					-0-
*01	774	N	774	-0-	-0-	-0-	53	1	721	3	Y	-0-					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		803	-0-	803	1461	233	1	545	3	Y	23					47
							25	9									
09	DLQ G-10		702	-0-	702	2163	222	1	466	3	Y	13	42	1			18
							14	9									
10	2200	N	619	-0-	-1581	582	223	1	395	3	Y	1					19
							1	9									
11	1283	N	701	-0-	-582	-0-	223	1	474	3	Y	4					23
							4	9									
*12	592	N	592	-0-	-0-	-0-	221	1	368	3	Y	3					26
							3	9									
*01	424	N	424	-0-	-0-	-0-	110	1	307	3	Y	6	22	1			10
							7	9									

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	757	-0-	-49	-0-	234	1	523	3	N	-0-	1	1			-0-
09	780	N	752	-0-	-28	-0-	216	1	536	3	N	-0-					-0-
10	775	N	747	-0-	-28	-0-	217	1	528	3	N	2	1	1			1
							2	9									
11	734	N	734	-0-	-0-	-0-	221	1	513	3	N	-0-	1	1			-0-
*12	749	N	749	-0-	-0-	-0-	225	1	514	3	N	9	1	1			8
							10	9									
*01	769	N	769	-0-	-0-	-0-	250	1	519	3	N	-0-	5	1			3

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		90	-0-	90	183	7	1	83	3	Y	-0-					-0-
09	DLQ G-10		86	-0-	86	269	6	1	80	3	Y	-0-					-0-
10	356	N	87	-0-	-269	-0-	7	1	80	3	Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1072	-0-	-168	-0-	63	1	1009	2	N	-0-	1	1			-0-
09	1170	N	920	-0-	-250	-0-	51	1	869	2	N	-0-					-0-
10	1116	N	962	-0-	-154	-0-	48	1	914	2	N	-0-					-0-
11	1050	N	979	-0-	-71	-0-	46	1	933	2	N	-0-					-0-
*12	1035	N	1035	-0-	-0-	-0-	112	1	923	2	N	-0-					-0-
*01	1026	N	1026	-0-	-0-	-0-	52	1	974	2	N	-0-					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	646	-0-	-98	-0-	45	1	599	3	N	2					5
							2	9									
09	660	N	629	-0-	-31	-0-	42	1	586	3	N	1	2	1			4
							1	9									
10	682	N	642	-0-	-40	-0-	42	1	598	3	N	2	4	1			2
							2	9									
11	630	N	574	-0-	-56	-0-	42	1	530	3	N	2					4
							2	9									
*12	623	N	623	-0-	-0-	-0-	42	1	579	3	N	2	2	1			4
							2	9									
*01	620	N	620	-0-	-0-	-0-	49	1	570	3	N	1	3	1			2
							1	9									

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	33	1	446	3	N	1					3
							1	9									
09	480	N	449	-0-	-31	-0-	30	1	419	3	N	-0-	1	1			2
10	496	N	469	-0-	-27	-0-	31	1	437	3	N	1	2	1			1
							1	9									
11	450	N	433	-0-	-17	-0-	32	1	399	3	N	2					3
							2	9									
*12	457	N	457	-0-	-0-	-0-	31	1	426	3	N	-0-	1	1			2
*01	833	N	833	-0-	-0-	-0-	66	1	766	3	N	1	2	1			1
							1	9									

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		253	-0-	253	650	24	1	229	3	Y	-0-					-0-
09	DLQ G-10		175	-0-	175	825	14	1	161	3	Y	-0-					-0-
10	998	N	173	-0-	-825	-0-	10	1	163	3	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	14	1	226	3	Y	-0-					-0-
*12	324	N	324	-0-	-0-	-0-	22	1	302	3	Y	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	13	1	183	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		450	-0-	450	908	43	1	407	3	Y	-0-					-0-
09	DLQ G-10		442	-0-	442	1350	35	1	407	3	Y	-0-					-0-
10	1793	N	443	-0-	-1350	-0-	26	1	417	3	Y	-0-					-0-
11	409	N	409	-0-	-0-	-0-	24	1	385	3	Y	-0-					-0-
*12	399	N	399	-0-	-0-	-0-	27	1	372	3	Y	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	26	1	357	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		214	-0-	214	475	20	1	194	3	Y	-0-					-0-
09	DLQ G-10		211	-0-	211	686	17	1	194	3	Y	-0-					-0-
10	848	N	162	-0-	-686	-0-	10	1	152	3	Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	11	1	152	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

08	923	N	923	-0-	-0-	-0-	71	1	852	3	N	-0-					-0-
09	894	N	894	-0-	-0-	-0-	70	1	824	3	N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	71	1	771	3	N	-0-					-0-
11	900	N	874	-0-	-26	-0-	75	1	799	3	N	-0-					-0-
*12	844	N	844	-0-	-0-	-0-	70	1	774	3	N	-0-					-0-
*01	602	N	602	-0-	-0-	-0-	51	1	551	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

08	186	N	171	-0-	-15	-0-	10	1	161	2	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	9	1	154	2	N	-0-					-0-
10	186	N	166	-0-	-20	-0-	8	1	158	2	N	-0-					-0-
11	180	N	154	-0-	-26	-0-	7	1	147	2	N	-0-					-0-
*12	157	N	157	-0-	-0-	-0-	17	1	140	2	N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	8	1	147	2	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

08	405	N	405	-0-	-0-	-0-	24	1	381	2	N	-0-					-0-
09	390	N	389	-0-	-1	-0-	22	1	367	2	N	-0-					-0-
10	403	N	394	-0-	-9	-0-	20	1	374	2	N	-0-					-0-
11	390	N	369	-0-	-21	-0-	17	1	352	2	N	-0-					-0-
*12	374	N	374	-0-	-0-	-0-	40	1	334	2	N	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	19	1	350	2	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

08	186	N	178	-0-	-8	-0-	12	1	166	3	N	-0-					1
09	180	N	174	-0-	-6	-0-	12	1	161	3	N	1	1	1			1
							1	9									
10	186	N	179	-0-	-7	-0-	12	1	166	3	N	1	1	1			1
							1	9									
11	180	N	156	-0-	-24	-0-	11	1	145	3	N	-0-					1
*12	160	N	160	-0-	-0-	-0-	11	1	148	3	N	1	1	1			1
							1	9									
*01	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-	1	1			-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

08	DLQ G-10		304	-0-	304	602	95	1	209	3	Y	-0-					6
09	DLQ G-10		294	-0-	294	896	92	1	202	3	Y	-0-					6
10	1163	N	267	-0-	-896	-0-	95	1	172	3	Y	-0-					6
11	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					6
*12	270	N	270	-0-	-0-	-0-	95	1	175	3	Y	-0-					6
*01	270	N	270	-0-	-0-	-0-	95	1	175	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15	-0-	27	1 9	329	3	N	1					4
09	331	N	331	-0-	-0-	-0-	26	1 9	304	3	N	1	4	1			1
10	372	N	320	-0-	-52	-0-	27	1 9	292	3	N	1					2
11	360	N	331	-0-	-29	-0-	28	1 9	301	3	N	2					4
*12	271	N	271	-0-	-0-	-0-	22	1 9	248	3	N	1	4	1			1
*01	266	N	266	-0-	-0-	-0-	23	1	243	3	N	-0-					1

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	536	-0-	-22	-0-	37	1 2 9	497	3	N	2					4
09	540	N	523	-0-	-17	-0-	35	1 1 9	487	3	N	1	2	1			3
10	558	N	527	-0-	-31	-0-	35	1 2 9	490	3	N	2	3	1			2
11	510	N	497	-0-	-13	-0-	36	1 2 9	459	3	N	2					4
*12	510	N	510	-0-	-0-	-0-	34	1 1 9	475	3	N	1	2	1			3
*01	506	N	506	-0-	-0-	-0-	40	1 2 9	464	3	N	2	3	1			2

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	40	1 4 9	723	3	N	4					8
09	724	N	724	-0-	-0-	-0-	40	1 3 9	681	3	N	3					11
10	740	N	740	-0-	-0-	-0-	47	1 6 9	687	3	N	5	12	1	1	8	3
11	766	N	766	-0-	-0-	-0-	50	1	716	3	N	-0-					3
*12	686	N	686	-0-	-0-	-0-	47	1	639	3	N	-0-					3
*01	692	N	692	-0-	-0-	-0-	48	1 9 9	635	3	N	8					11

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1426	-0-	-62	-0-	84	1	1342	2	N	-0-	1	1			-0-
09	1440	N	1384	-0-	-56	-0-	77	1	1307	2	N	-0-					-0-
10	1457	N	1404	-0-	-53	-0-	70	1	1334	2	N	-0-					-0-
11	1380	N	1348	-0-	-32	-0-	63	1	1285	2	N	-0-					-0-
*12	1361	N	1361	-0-	-0-	-0-	147	1	1214	2	N	-0-					-0-
*01	1347	N	1347	-0-	-0-	-0-	68	1	1279	2	N	-0-					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	N	736	-0-	-0-	-0-	56	1	680	2	N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	44	1	533	2	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	44	1	501	2	N	-0-					-0-
11	720	N	482	-0-	-238	-0-	39	1	442	2	N	1					1
							1	9									
*12	365	N	365	-0-	-0-	-0-	30	1	335	2	N	-0-					1
*01	419	N	419	-0-	-0-	-0-	33	1	386	2	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	328	-0-	-75	-0-	25	1	302	3	N	1					4
							1	9									
09	390	N	257	-0-	-133	-0-	20	1	236	3	N	1	4	1			1
							1	9									
10	310	N	279	-0-	-31	-0-	23	1	255	3	N	1					2
							1	9									
11	330	N	248	-0-	-82	-0-	21	1	226	3	N	1					3
							1	9									
*12	268	N	268	-0-	-0-	-0-	22	1	245	3	N	1	3	1			1
							1	9									
*01	248	N	248	-0-	-0-	-0-	21	1	227	3	N	-0-					1

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		144	-0-	144	292	14	1	130	3	Y	-0-					-0-
09	DLQ G-10		139	-0-	139	431	11	1	128	3	Y	-0-					-0-
10	570	N	139	-0-	-431	-0-	8	1	131	3	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		787	-0-	787	1567	75	1	712	3	Y	-0-	1	1			-0-
09	DLQ G-10		567	-0-	567	2134	45	1	522	3	Y	-0-					-0-
10	2200	N	797	-0-	-1403	731	47	1	750	3	Y	-0-					-0-
11	1531	N	800	-0-	-731	-0-	48	1	751	3	Y	1					1
							1	9									
*12	760	N	760	-0-	-0-	-0-	51	1	709	3	Y	-0-					1
*01	756	N	756	-0-	-0-	-0-	51	1	704	3	Y	1	1	1			1
							1	9									

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	621	-0-	-185	-0-	48	1	572	3	N	1	1	1			1
							1	9									
09	780	X	737	-0-	-43	-0-	49	1	688	3	N	-0-					1
10	744	X	742	-0-	-2	-0-	51	1	691	3	N	-0-					1
11	720	X	640	-0-	-80	-0-	42	1	598	3	N	-0-					1
*12	664	X	664	-0-	-0-	-0-	42	1	622	3	N	-0-					1
*01	934	N	934	-0-	-0-	-0-	96	1	838	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	14	1	162	3	N	-0-					1
09	175	N	175	-0-	-0-	-0-	14	1	160	3	N	1					2
							1	9									
10	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					2
11	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					2
*12	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					2
*01	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-	1	1			1

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		350	-0-	350	756	64	1	275	3	Y	10					11
							11	9									
09	DLQ G-10		557	-0-	557	1313	87	1	470	3	Y	-0-	8	1			3
10	2036	N	723	-0-	-1313	-0-	117	1	606	3	Y	-0-					3
11	403	N	403	-0-	-0-	-0-	68	1	335	3	Y	-0-					3
*12	314	N	314	-0-	-0-	-0-	64	1	250	3	Y	-0-					3
*01	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-	3	1			-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	30	1	254	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	27	1	249	3	N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	23	1	259	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	20	1	250	3	N	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	21	1	252	3	N	2					2
							2	9									
*01	273	N	273	-0-	-0-	-0-	28	1	245	3	N	-0-	2	1			-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	751	-0-	-24	-0-	52	1	697	3	N	2					5
							2	9									
09	750	N	723	-0-	-27	-0-	48	1	674	3	N	1	2	1			4
							1	9									
10	751	N	751	-0-	-0-	-0-	50	1	699	3	N	2	4	1			2
							2	9									
11	720	N	708	-0-	-12	-0-	52	1	653	3	N	3					5
							3	9									
*12	731	N	731	-0-	-0-	-0-	49	1	681	3	N	1	2	1			4
							1	9									
*01	718	N	718	-0-	-0-	-0-	57	1	660	3	N	1	3	1			2
							1	9									

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		971	-0-	971	1925	92	1	879	3	Y	-0-	1	1			-0-
09	DLQ G-10		940	-0-	940	2865	75	1	865	3	Y	-0-					-0-
10	2200	N	966	-0-	-1234	1631	57	1	909	3	Y	-0-					-0-
11	2552	N	921	-0-	-1631	-0-	55	1	866	3	Y	-0-					-0-
*12	965	N	965	-0-	-0-	-0-	65	1	900	3	Y	-0-					-0-
*01	949	N	949	-0-	-0-	-0-	64	1	884	3	Y	1					1
							1	9									

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					1
09	150	N	130	-0-	-20	-0-	10	1	120	3	N	-0-	1	1			-0-
10	137	N	137	-0-	-0-	-0-	11	1	120	3	N	5					5
							6	9									
11	134	N	134	-0-	-0-	-0-	11	1	122	3	N	1					6
							1	9									
*12	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-	5	1			1
*01	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					1

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	102	1	82	3	N	-0-	2	1			1
09	160	N	160	-0-	-0-	-0-	80	1	79	3	N	1	1	1			1
							1	9									
10	174	N	174	-0-	-0-	-0-	94	1	79	3	N	1	1	1			1
							1	9									
11	120	N	99	-0-	-21	-0-	22	1	76	3	N	1	1	1			1
							1	9									
*12	105	N	105	-0-	-0-	-0-	28	1	76	3	N	1	1	1			1
							1	9									
*01	110	N	110	-0-	-0-	-0-	32	1	78	3	N	-0-	1	1			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	2					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	101	1	869	3	N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	91	1	843	3	N	1					1
							1	9									
10	927	N	927	-0-	-0-	-0-	77	1	850	3	N	-0-					1
11	928	N	928	-0-	-0-	-0-	68	1	860	3	N	-0-					1
*12	915	N	915	-0-	-0-	-0-	70	1	845	3	N	-0-					1
*01	1261	N	1261	-0-	-0-	-0-	129	1	1132	3	N	-0-	1	1			-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	762	-0-	-13	-0-	45	1	717	2	N	-0-					-0-
09	750	N	726	-0-	-24	-0-	41	1	685	2	N	-0-					-0-
10	744	N	736	-0-	-8	-0-	36	1	700	2	N	-0-					-0-
11	750	N	681	-0-	-69	-0-	32	1	649	2	N	-0-					-0-
*12	738	N	738	-0-	-0-	-0-	80	1	658	2	N	-0-					-0-
*01	702	N	702	-0-	-0-	-0-	36	1	666	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	475	-0-	-83	-0-	33	1	440	3	N	2					4
							2	9									
09	529	N	529	-0-	-0-	-0-	35	1	493	3	N	1	2	1			3
							1	9									
10	527	N	482	-0-	-45	-0-	32	1	448	3	N	2	3	1			2
							2	9									
11	546	N	546	-0-	-0-	-0-	40	1	504	3	N	2					4
							2	9									
*12	482	N	482	-0-	-0-	-0-	32	1	444	3	N	5	2	1			7
							6	9									
*01	472	N	472	-0-	-0-	-0-	37	1	434	3	N	1	5	1			3
							1	9									

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	665	-0-	-17	-0-	39	1	626	2	N	-0-					-0-
09	660	N	629	-0-	-31	-0-	35	1	594	2	N	-0-					-0-
10	682	N	617	-0-	-65	-0-	31	1	586	2	N	-0-					-0-
11	630	N	579	-0-	-51	-0-	27	1	552	2	N	-0-					-0-
*12	566	N	566	-0-	-0-	-0-	61	1	505	2	N	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	28	1	521	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	11	1	177	2	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	8	1	127	2	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	6	1	113	2	N	-0-					-0-
11	150	N	122	-0-	-28	-0-	6	1	116	2	N	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	16	1	135	2	N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	8	1	151	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	24	1	387	2	N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	22	1	372	2	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	20	1	381	2	N	-0-					-0-
11	390	N	384	-0-	-6	-0-	18	1	366	2	N	-0-					-0-
*12	381	N	381	-0-	-0-	-0-	41	1	340	2	N	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	19	1	363	2	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	29	1	343	3	N	1	1	1			1
							1	9									
09	360	N	348	-0-	-12	-0-	23	1	325	3	N	-0-					1
10	372	N	332	-0-	-40	-0-	23	1	309	3	N	-0-					1
11	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-	1	1			-0-
*12	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	36	1	311	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	589	-0-	-217	-0-	67	1	520	3	N	2	2	1			4
							2	9									
09	720	N	560	-0-	-160	-0-	52	1	506	3	N	2	2	1			4
							2	9									
10	579	N	579	-0-	-0-	-0-	66	1	511	3	N	2	3	1			3
							2	9									
11	729	N	729	-0-	-0-	-0-	66	1	662	3	N	1	1	1			3
							1	9									
*12	792	N	792	-0-	-0-	-0-	71	1	720	3	N	1	2	1			2
							1	9									
*01	747	N	747	-0-	-0-	-0-	59	1	687	3	N	1	1	1			2
							1	9									

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		189	-0-	189	381	18	1	171	3	Y	-0-					-0-
09	DLQ G-10		182	-0-	182	563	15	1	167	3	Y	-0-					-0-
10	753	N	190	-0-	-563	-0-	11	1	179	3	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	11	1	170	3	Y	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	13	1	176	3	Y	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	7	1	51	3	N	26	13	1			42
							29	9									
09	83	N	83	-0-	-0-	-0-	5	1	49	3	N	26	17	1			51
							29	9									
10	76	N	76	-0-	-0-	-0-	7	1	57	3	N	11	35	1			27
							12	9									
11	90	N	76	-0-	-14	-0-	5	1	50	3	N	19	15	1			31
							21	9									
*12	59	N	59	-0-	-0-	-0-	4	1	42	3	N	12	23	1			20
							13	9									
*01	51	N	51	-0-	-0-	-0-	4	1	46	3	N	1	10	1			11
							1	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	36	1	581	2	N	1	21	1			2
							1	9									
09	658	N	658	-0-	-0-	-0-	37	1	621	2	N	-0-					2
10	668	N	668	-0-	-0-	-0-	33	1	635	2	N	-0-					2
11	634	N	634	-0-	-0-	-0-	30	1	604	2	N	-0-					2
*12	644	N	644	-0-	-0-	-0-	70	1	574	2	N	-0-					2
*01	644	N	644	-0-	-0-	-0-	33	1	611	2	N	-0-					2

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	41	1	317	3	N	1	1	1			2
							1	9									
09	360	N	324	-0-	-36	-0-	30	1	293	3	N	1	1	1			2
							1	9									
10	341	N	329	-0-	-12	-0-	37	1	290	3	N	2	2	1			2
							2	9									
11	360	N	315	-0-	-45	-0-	28	1	286	3	N	1	1	1			2
							1	9									
*12	330	N	330	-0-	-0-	-0-	30	1	300	3	N	-0-	1	1			1
*01	328	N	328	-0-	-0-	-0-	26	1	302	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	-0-	15	1	213	3	N	-0-					1
09	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-					1
10	233	N	233	-0-	-0-	-0-	14	1	219	3	N	-0-	1	1			-0-
11	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

08	538	N	538	-0-	-0-	-0-	37	1	500	3	N	1					3
							1	9									
09	510	N	412	-0-	-98	-0-	27	1	383	3	N	2	2	1			3
							2	9									
10	496	N	426	-0-	-70	-0-	28	1	396	3	N	2	3	1			2
							2	9									
11	548	N	548	-0-	-0-	-0-	40	1	506	3	N	2					4
							2	9									
*12	480	N	480	-0-	-0-	-0-	32	1	447	3	N	1	2	1			3
							1	9									
*01	476	N	476	-0-	-0-	-0-	37	1	437	3	N	2	3	1			2
							2	9									

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

08	1271	N	1250	-0-	-21	-0-	1250	3			N	-0-					1
09	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					1
10	1240	N	1221	-0-	-19	-0-	1221	3			N	-0-					1
11	1200	N	1141	-0-	-59	-0-	1141	3			N	-0-					1
*12	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					1
*01	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

08	DLQ G-10		257	-0-	257	509	19	1	238	2	Y	-0-					-0-
09	DLQ G-10		212	-0-	212	721	16	1	196	2	Y	-0-					-0-
10	755	N	34	-0-	-721	-0-	3	1	31	2	Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

08	186	N	151	-0-	-35	-0-	12	1	139	3	N	-0-					-0-
09	180	N	144	-0-	-36	-0-	11	1	133	3	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					1
09	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					1
10	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					1
11	180	N	166	-0-	-14	-0-	9	1	157	3	N	-0-					1
*12	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					1
*01	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					1

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1236	N	1236	-0-	-0-	-0-	85	1	1148	3	N	3					8
							3	9									
09	1211	N	1211	-0-	-0-	-0-	81	1	1127	3	N	3	4	1			7
							3	9									
10	1234	N	1234	-0-	-0-	-0-	82	1	1148	3	N	4	7	1			4
							4	9									
11	1200	N	1142	-0-	-58	-0-	83	1	1055	3	N	4					8
							4	9									
*12	1274	N	1274	-0-	-0-	-0-	86	1	1185	3	N	3	4	1			7
							3	9									
*01	1092	N	1092	-0-	-0-	-0-	86	1	1005	3	N	1	5	1			3
							1	9									

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-					1
09	210	N	206	-0-	-4	-0-	12	1	194	3	N	-0-					1
10	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-					1
11	210	N	194	-0-	-16	-0-	10	1	184	3	N	-0-					1
*12	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					1
*01	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					1

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1542	N	1542	-0-	-0-	-0-	90	1	1452	2	N	-0-	1	1			-0-
09	1590	N	1381	-0-	-209	-0-	77	1	1304	2	N	-0-					-0-
10	1550	N	1463	-0-	-87	-0-	72	1	1391	2	N	-0-					-0-
11	1500	N	1404	-0-	-96	-0-	66	1	1338	2	N	-0-					-0-
*12	1435	N	1435	-0-	-0-	-0-	155	1	1280	2	N	-0-					-0-
*01	1474	N	1474	-0-	-0-	-0-	75	1	1399	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	42	1	571	3	N	2					4
							2	9									
09	541	N	541	-0-	-0-	-0-	36	1	504	3	N	1	2	1			3
							1	9									
10	512	N	512	-0-	-0-	-0-	34	1	476	3	N	2	3	1			2
							2	9									
11	600	N	353	-0-	-247	-0-	26	1	326	3	N	1					3
							1	9									
*12	266	N	266	-0-	-0-	-0-	18	1	248	3	N	-0-	1	1			2
*01	555	N	555	-0-	-0-	-0-	44	1	511	3	N	-0-	1	1			1

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	398	-0-	-5	-0-	27	1	369	3	N	2					3
							2	9									
09	390	N	385	-0-	-5	-0-	26	1	359	3	N	-0-	1	1			2
10	403	N	391	-0-	-12	-0-	26	1	364	3	N	1	2	1			1
							1	9									
11	390	N	353	-0-	-37	-0-	26	1	326	3	N	1					2
							1	9									
*12	369	N	369	-0-	-0-	-0-	25	1	343	3	N	1	1	1			2
							1	9									
*01	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-	1	1			1

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	584	-0-	-5	-0-	34	1	550	2	N	-0-					-0-
09	570	N	564	-0-	-6	-0-	32	1	532	2	N	-0-					-0-
10	589	N	570	-0-	-19	-0-	28	1	542	2	N	-0-					-0-
11	570	N	533	-0-	-37	-0-	25	1	508	2	N	-0-					-0-
*12	534	N	534	-0-	-0-	-0-	58	1	476	2	N	-0-					-0-
*01	504	N	504	-0-	-0-	-0-	26	1	478	2	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4417	X	3153	-0-	-1264	-0-	242	1	2910	3	N	1	4	1			2
							1	9									
09	1515	X	1515	-0-	-0-	-0-	101	1	1414	3	N	-0-	1	1			1
10	1606	X	1606	-0-	-0-	-0-	110	1	1495	3	N	1	1	1			1
							1	9									
11	1500	X	1487	-0-	-13	-0-	98	1	1387	3	N	2	2	1			1
							2	9									
12	1550	X	1512	-0-	-38	-0-	95	1	1416	3	N	1	1	1			1
							1	9									
01	1550	X	1549	-0-	-1	-0-	160	1	1388	3	N	1	1	1			1
							1	9									

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	275	-0-	-4	-0-	19	1	256	3	N	-0-					-0-
09	300	N	267	-0-	-33	-0-	18	1	249	3	N	-0-					-0-
10	279	N	248	-0-	-31	-0-	16	1	232	3	N	-0-					-0-
11	270	N	191	-0-	-79	-0-	14	1	177	3	N	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	16	1	218	3	N	69					69
							76	9									
*01	286	N	286	-0-	-0-	-0-	17	1	200	3	N	63	66	1			66
							69	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	17	1	234	3	N	1					2
							1	9									
09	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-	1	1			1
10	248	N	244	-0-	-4	-0-	16	1	227	3	N	1	1	1			1
							1	9									
11	240	N	230	-0-	-10	-0-	17	1	212	3	N	1					2
							1	9									
*12	236	N	236	-0-	-0-	-0-	16	1	220	3	N	-0-	1	1			1
*01	233	N	233	-0-	-0-	-0-	18	1	215	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1038	N	1038	-0-	-0-	-0-	101	1	937	3	N	-0-					-0-
09	1050	N	920	-0-	-130	-0-	98	1	822	3	N	-0-					-0-
10	1023	N	918	-0-	-105	-0-	101	1	817	3	N	-0-					-0-
11	990	N	840	-0-	-150	-0-	98	1	742	3	N	-0-					-0-
*12	875	N	875	-0-	-0-	-0-	101	1	774	3	N	-0-					-0-
*01	867	N	867	-0-	-0-	-0-	101	1	766	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	508	-0-	-112	-0-	35	1	471	3	N	2					4
							2	9									
09	570	N	548	-0-	-22	-0-	37	1	510	3	N	1	2	1			3
							1	9									
10	558	N	531	-0-	-27	-0-	35	1	494	3	N	2	3	1			2
							2	9									
11	534	N	534	-0-	-0-	-0-	39	1	493	3	N	2					4
							2	9									
*12	511	N	511	-0-	-0-	-0-	34	1	476	3	N	1	2	1			3
							1	9									
*01	510	N	510	-0-	-0-	-0-	40	1	470	3	N	-0-	2	1			1

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	50	1	601	3	N	-0-	1	1			-0-
09	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	43	1	591	3	N	-0-					-0-
11	630	N	605	-0-	-25	-0-	40	1	565	3	N	-0-					-0-
*12	623	N	623	-0-	-0-	-0-	39	1	584	3	N	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	61	1	530	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1301	-0-	-32	-0-	100	1	1200	3	N	1	2	1			1
							1	9									
09	1262	N	1262	-0-	-0-	-0-	84	1	1177	3	N	1	1	1			1
							1	9									
10	1302	N	1161	-0-	-141	-0-	79	1	1081	3	N	1	1	1			1
							1	9									
11	1260	N	1048	-0-	-212	-0-	69	1	978	3	N	1	1	1			1
							1	9									
*12	1031	N	1031	-0-	-0-	-0-	65	1	966	3	N	-0-	1	1			-0-
*01	1029	N	1029	-0-	-0-	-0-	106	1	923	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	42	1	505	3	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	16	1	185	3	N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
11	390	N	98	-0-	-292	-0-	8	1	90	3	N	-0-					-0-
*12	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	19	1	208	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	653	-0-	-29	-0-	45	1	607	3	N	1					4
							1	9									
09	660	N	648	-0-	-12	-0-	43	1	603	3	N	2	2	1			4
							2	9									
10	682	N	657	-0-	-25	-0-	43	1	612	3	N	2	4	1			2
							2	9									
11	630	N	617	-0-	-13	-0-	45	1	570	3	N	2					4
							2	9									
*12	649	N	649	-0-	-0-	-0-	44	1	605	3	N	-0-	2	1			2
*01	632	N	632	-0-	-0-	-0-	50	1	581	3	N	1	2	1			1
							1	9									

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	38	1	460	3	N	1					2
							1	9									
09	473	N	473	-0-	-0-	-0-	37	1	436	3	N	-0-	2	1			-0-
10	496	N	475	-0-	-21	-0-	40	1	435	3	N	-0-					-0-
11	480	N	459	-0-	-21	-0-	39	1	420	3	N	-0-					-0-
*12	447	N	447	-0-	-0-	-0-	37	1	409	3	N	1					1
							1	9									
*01	405	N	405	-0-	-0-	-0-	34	1	371	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	933	-0-	-121	-0-	56	1 3 9	874	3	N	3	3	1			5
09	1020	N	839	-0-	-181	-0-	47	1 1 9	791	3	N	1	2	1			4
10	942	N	942	-0-	-0-	-0-	53	1 2 9	887	3	N	2					6
11	900	N	880	-0-	-20	-0-	47	1 1 9	832	3	N	1	2	1			5
*12	872	N	872	-0-	-0-	-0-	41	1 1 9	830	3	N	1	2	1			4
*01	870	N	870	-0-	-0-	-0-	41	1 1 9	828	3	N	1	1	1	1	8	3

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1094	-0-	-53	-0-	84	1 1 9	1009	3	N	1					4
09	1050	N	1012	-0-	-38	-0-	79	1 1 9	932	3	N	1	4	1			1
10	1085	N	1038	-0-	-47	-0-	87	1 1 9	950	3	N	1					2
11	1050	N	1025	-0-	-25	-0-	87	1 2 9	936	3	N	2					4
*12	1028	N	1028	-0-	-0-	-0-	85	1 1 9	942	3	N	1	4	1			1
*01	1037	N	1037	-0-	-0-	-0-	88	1	949	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					1
09	94	N	94	-0-	-0-	-0-	7	1 1 9	86	3	N	1	1	1			1
10	94	N	94	-0-	-0-	-0-	6	1 1 9	87	3	N	1	1	1			1
11	91	N	91	-0-	-0-	-0-	6	1 1 9	84	3	N	1	1	1			1
*12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					1
*01	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-	1	1			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	555	-0-	-3	-0-	38	1 2 9	515	3	N	2					4
09	570	N	499	-0-	-71	-0-	33	1 1 9	465	3	N	1	2	1			3
10	589	N	547	-0-	-42	-0-	36	1 2 9	509	3	N	2	3	1			2
11	540	N	528	-0-	-12	-0-	39	1 2 9	487	3	N	2					4
*12	538	N	538	-0-	-0-	-0-	36	1 1 9	501	3	N	1	2	1			3
*01	400	N	400	-0-	-0-	-0-	32	1	368	3	N	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	386	-0-	-17	-0-	44	1	340	3	N	2	1	1			3
							2	9									
09	390	N	352	-0-	-38	-0-	33	1	319	3	N	-0-	1	1			2
10	403	N	352	-0-	-51	-0-	40	1	310	3	N	2	2	1			2
							2	9									
11	365	N	365	-0-	-0-	-0-	32	1	326	3	N	6	1	1			7
							7	9									
*12	433	N	433	-0-	-0-	-0-	38	1	381	3	N	13	9	1			11
							14	9									
*01	418	N	418	-0-	-0-	-0-	32	1	378	3	N	7	6	1			12
							8	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	23	1	177	3	N	2	1	1			2
							2	9									
09	210	N	196	-0-	-14	-0-	18	1	178	3	N	-0-	1	1			1
10	196	N	196	-0-	-0-	-0-	22	1	173	3	N	1	1	1			1
							1	9									
11	210	N	187	-0-	-23	-0-	17	1	170	3	N	-0-					1
*12	183	N	183	-0-	-0-	-0-	16	1	166	3	N	1	1	1			1
							1	9									
*01	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-	1	1			-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	464	-0-	-1	-0-	32	1	431	3	N	1					3
							1	9									
09	450	N	448	-0-	-2	-0-	30	1	416	3	N	2	2	1			3
							2	9									
10	465	N	457	-0-	-8	-0-	30	1	425	3	N	2	3	1			2
							2	9									
11	450	N	428	-0-	-22	-0-	31	1	396	3	N	1					3
							1	9									
*12	448	N	448	-0-	-0-	-0-	30	1	416	3	N	2	2	1			3
							2	9									
*01	424	N	424	-0-	-0-	-0-	33	1	391	3	N	-0-	2	1			1

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	754	-0-	-21	-0-	52	1	700	3	N	2					5
							2	9									
09	750	N	634	-0-	-116	-0-	42	1	590	3	N	2	3	1			4
							2	9									
10	775	N	654	-0-	-121	-0-	43	1	609	3	N	2	4	1			2
							2	9									
11	720	N	613	-0-	-107	-0-	45	1	565	3	N	3					5
							3	9									
*12	679	N	679	-0-	-0-	-0-	46	1	632	3	N	1	2	1			4
							1	9									
*01	556	N	556	-0-	-0-	-0-	44	1	511	3	N	1	3	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	47	1	360	3	N	2	1	1			3
							2	9									
09	420	N	390	-0-	-30	-0-	36	1	353	3	N	1	1	1			3
							1	9									
10	403	N	403	-0-	-0-	-0-	46	1	356	3	N	1	2	1			2
							1	9									
11	390	N	368	-0-	-22	-0-	33	1	334	3	N	1	1	1			2
							1	9									
*12	367	N	367	-0-	-0-	-0-	33	1	334	3	N	-0-	1	1			1
*01	366	N	366	-0-	-0-	-0-	29	1	337	3	N	-0-	1	1			-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		271	-0-	271	547	26	1	245	3	Y	-0-					-0-
09	DLQ G-10		261	-0-	261	808	21	1	240	3	Y	-0-					-0-
10	1084	N	276	-0-	-808	-0-	16	1	260	3	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	16	1	253	3	Y	-0-					-0-
*12	294	N	294	-0-	-0-	-0-	20	1	274	3	Y	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	20	1	271	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		284	-0-	284	565	197	1	87	2	Y	-0-					-0-
09	DLQ G-10		249	-0-	249	814	170	1	79	2	Y	-0-					-0-
10	996	N	182	-0-	-814	-0-	99	1	83	2	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	63	1	75	2	Y	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	90	1	52	2	Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	84	1	45	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	52	1	694	3	N	2					5
							2	9									
09	750	N	461	-0-	-289	-0-	31	1	428	3	N	2	3	1			4
							2	9									
10	857	N	857	-0-	-0-	-0-	57	1	797	3	N	3	4	1			3
							3	9									
11	759	N	759	-0-	-0-	-0-	55	1	701	3	N	3					6
							3	9									
*12	793	N	793	-0-	-0-	-0-	53	1	738	3	N	2	3	1			5
							2	9									
*01	735	N	735	-0-	-0-	-0-	58	1	676	3	N	1	4	1			2
							1	9									

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	18	1	237	3	N	1					2
							1	9									
09	270	N	236	-0-	-34	-0-	16	1	219	3	N	1	1	1			2
							1	9									
10	279	N	203	-0-	-76	-0-	13	1	190	3	N	-0-	1	1			1
11	240	N	148	-0-	-92	-0-	11	1	137	3	N	-0-					1
*12	218	N	218	-0-	-0-	-0-	15	1	202	3	N	1	1	1			1
							1	9									
*01	215	N	215	-0-	-0-	-0-	17	1	198	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

08	DLQ	G-10	1	-0-	1	9	1	3			Y	-0-					-0-
09	DLQ	G-10	10	-0-	10	19	1	1	9	3	Y	-0-					-0-
10	34	N	15	-0-	-19	-0-	1	1	14	3	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

08	372	N	345	-0-	-27	-0-	24	1	319	3	N	2					3
							2	9									
09	354	N	354	-0-	-0-	-0-	24	1	330	3	N	-0-	1	1			2
10	360	N	360	-0-	-0-	-0-	24	1	335	3	N	1	2	1			1
							1	9									
11	337	N	337	-0-	-0-	-0-	25	1	310	3	N	2					3
							2	9									
*12	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-	1	1			2
*01	351	N	351	-0-	-0-	-0-	28	1	323	3	N	-0-	1	1			1

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

08	775	N	657	-0-	-118	-0-	45	1	610	3	N	2					5
							2	9									
09	660	N	604	-0-	-56	-0-	40	1	563	3	N	1	2	1			4
							1	9									
10	682	N	616	-0-	-66	-0-	41	1	573	3	N	2	4	1			2
							2	9									
11	630	N	528	-0-	-102	-0-	39	1	487	3	N	2					4
							2	9									
*12	548	N	548	-0-	-0-	-0-	37	1	510	3	N	1	2	1			3
							1	9									
*01	542	N	542	-0-	-0-	-0-	43	1	499	3	N	-0-	2	1			1

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

08	806	N	790	-0-	-16	-0-	61	1	728	3	N	1	1	1			1
							1	9									
09	780	N	757	-0-	-23	-0-	50	1	707	3	N	-0-					1
10	806	N	779	-0-	-27	-0-	53	1	726	3	N	-0-					1
11	750	N	743	-0-	-7	-0-	49	1	694	3	N	-0-					1
*12	746	N	746	-0-	-0-	-0-	47	1	696	3	N	3					4
							3	9									
*01	730	N	730	-0-	-0-	-0-	75	1	654	3	N	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	24	1	379	2	N	-0-					-0-
09	390	N	384	-0-	-6	-0-	21	1	363	2	N	-0-					-0-
10	403	N	393	-0-	-10	-0-	19	1	374	2	N	-0-					-0-
11	390	N	377	-0-	-13	-0-	18	1	359	2	N	-0-					-0-
*12	378	N	378	-0-	-0-	-0-	41	1	337	2	N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	19	1	355	2	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					1
09	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-					1
10	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					1
11	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					1
*12	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					1
*01	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		266	-0-	266	532	8	1	258	3	Y	-0-					-0-
09	DLQ G-10		230	-0-	230	762	6	1	224	3	Y	-0-					-0-
10	997	N	235	-0-	-762	-0-	8	1	227	3	Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	7	1	224	3	Y	-0-					-0-
*12	219	N	219	-0-	-0-	-0-	6	1	213	3	Y	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	4	1	152	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	705	-0-	-8	-0-	49	1	654	3	N	2					5
							2	9									
09	720	N	710	-0-	-10	-0-	47	1	661	3	N	2	2	1			5
							2	9									
10	922	N	922	-0-	-0-	-0-	61	1	858	3	N	3	5	1			3
							3	9									
11	830	N	830	-0-	-0-	-0-	61	1	766	3	N	3					6
							3	9									
*12	817	N	817	-0-	-0-	-0-	55	1	758	3	N	4	3	1			7
							4	9									
*01	693	N	693	-0-	-0-	-0-	55	1	637	3	N	1	5	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	567	-0-	-22	-0-	33	1	534	2	N	-0-					-0-
09	570	N	546	-0-	-24	-0-	31	1	515	2	N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	28	1	530	2	N	-0-					-0-
11	540	N	532	-0-	-8	-0-	25	1	507	2	N	-0-					-0-
*12	542	N	542	-0-	-0-	-0-	59	1	483	2	N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	27	1	505	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	412	-0-	-53	-0-	28	1	383	3	N	1					3
							1	9									
09	450	N	320	-0-	-130	-0-	21	1	299	3	N	-0-	1	1			2
10	465	N	465	-0-	-0-	-0-	31	1	433	3	N	1	2	1			1
							1	9									
11	668	N	668	-0-	-0-	-0-	49	1	616	3	N	3					4
							3	9									
*12	612	N	612	-0-	-0-	-0-	41	1	568	3	N	3	2	1			5
							3	9									
*01	493	N	493	-0-	-0-	-0-	39	1	453	3	N	1	4	1			2
							1	9									

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	50	1	673	3	N	2					5
							2	9									
09	690	N	644	-0-	-46	-0-	43	1	600	3	N	1	2	1			4
							1	9									
10	706	N	706	-0-	-0-	-0-	47	1	657	3	N	2	4	1			2
							2	9									
11	690	N	659	-0-	-31	-0-	48	1	608	3	N	3					5
							3	9									
*12	603	N	603	-0-	-0-	-0-	41	1	561	3	N	1	2	1			4
							1	9									
*01	606	N	606	-0-	-0-	-0-	48	1	557	3	N	1	3	1			2
							1	9									

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					-0-
09	150	N	130	-0-	-20	-0-	10	1	120	3	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	12	1	137	3	N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
11	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
*12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

08	403	N	380	-0-	-23	-0-	26 1 1 9	353	3	N	1						2
09	390	N	354	-0-	-36	-0-	24 1 1 9	329	3	N	1		1	1			2
10	377	N	377	-0-	-0-	-0-	25 1 1 9	351	3	N	1		2	1			1
11	360	N	345	-0-	-15	-0-	25 1 1 9	319	3	N	1						2
*12	358	N	358	-0-	-0-	-0-	24 1 2 9	332	3	N	2		1	1			3
*01	366	N	366	-0-	-0-	-0-	29 1 1 9	336	3	N	1		2	1			2

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

08	248	N	122	-0-	-126	-0-	8 1 1 9	113	3	N	1						2
09	390	N	64	-0-	-326	-0-	4 1	60	3	N	-0-		1	1			1
10	279	N	119	-0-	-160	-0-	8 1 1 9	110	3	N	1		1	1			1
11	120	N	106	-0-	-14	-0-	8 1	98	3	N	-0-						1
*12	108	N	108	-0-	-0-	-0-	7 1	101	3	N	-0-						1
*01	73	N	73	-0-	-0-	-0-	6 1	67	3	N	-0-		1	1			-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

08	700	N	700	-0-	-0-	-0-	41 1	659	2	N	-0-						-0-
09	690	N	677	-0-	-13	-0-	38 1	639	2	N	-0-						-0-
10	713	N	695	-0-	-18	-0-	34 1	661	2	N	-0-						-0-
11	690	N	663	-0-	-27	-0-	31 1	632	2	N	-0-						-0-
*12	650	N	650	-0-	-0-	-0-	70 1	580	2	N	-0-						-0-
*01	666	N	666	-0-	-0-	-0-	34 1	632	2	N	-0-						-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

08	465	N	449	-0-	-16	-0-	31 1 1 9	417	3	N	1						3
09	450	N	430	-0-	-20	-0-	29 1	401	3	N	-0-		1	1			2
10	465	N	433	-0-	-32	-0-	29 1 1 9	403	3	N	1		2	1			1
11	420	N	412	-0-	-8	-0-	30 1 2 9	380	3	N	2						3
*12	417	N	417	-0-	-0-	-0-	28 1	389	3	N	-0-		1	1			2
*01	410	N	410	-0-	-0-	-0-	32 1	378	3	N	-0-		1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	464	-0-	-497	-0-	32	1	431	3	N	1					4
							1	9									
09	870	N	395	-0-	-475	-0-	26	1	368	3	N	1	2	1			3
							1	9									
10	349	N	349	-0-	-0-	-0-	23	1	325	3	N	1	3	1			1
							1	9									
11	450	N	348	-0-	-102	-0-	25	1	321	3	N	2					3
							2	9									
*12	345	N	345	-0-	-0-	-0-	23	1	322	3	N	-0-	1	1			2
*01	385	N	385	-0-	-0-	-0-	30	1	355	3	N	-0-	1	1			1

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	924	-0-	-37	-0-	64	1	857	3	N	3					7
							3	9									
09	930	N	900	-0-	-30	-0-	60	1	838	3	N	2	3	1			6
							2	9									
10	961	N	916	-0-	-45	-0-	61	1	853	3	N	2	5	1			3
							2	9									
11	900	N	851	-0-	-49	-0-	62	1	786	3	N	3					6
							3	9									
*12	898	N	898	-0-	-0-	-0-	60	1	836	3	N	2	3	1			5
							2	9									
*01	820	N	820	-0-	-0-	-0-	65	1	754	3	N	1	4	1			2
							1	9									

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
*12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	18	1	292	2	N	-0-					-0-
09	330	N	292	-0-	-38	-0-	16	1	276	2	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	16	1	299	2	N	-0-					-0-
11	300	N	277	-0-	-23	-0-	13	1	264	2	N	-0-					-0-
*12	283	N	283	-0-	-0-	-0-	31	1	252	2	N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	14	1	260	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0-	-0-	37	1	503	3	N	2					4
							2	9									
09	523	N	523	-0-	-0-	-0-	35	1	487	3	N	1	2	1			3
							1	9									
10	531	N	531	-0-	-0-	-0-	35	1	494	3	N	2	3	1			2
							2	9									
11	510	N	505	-0-	-5	-0-	37	1	466	3	N	2					4
							2	9									
*12	525	N	525	-0-	-0-	-0-	35	1	490	3	N	-0-	2	1			2
*01	491	N	491	-0-	-0-	-0-	39	1	452	3	N	-0-	1	1			1

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		133	-0-	133	266	10	1	123	2	Y	-0-					-0-
09	DLQ G-10		127	-0-	127	393	10	1	117	2	Y	-0-					-0-
10	516	N	123	-0-	-393	-0-	10	1	113	2	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	10	1	111	2	Y	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	21	1	109	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	2	1	18	3	N	1	2	1			1
							1	9									
09	29	N	29	-0-	-0-	-0-	2	1	26	3	N	1	1	1			1
							1	9									
10	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	1			1
							1	9									
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-	1	1			-0-
*12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	99	-0-	-273	-0-	7	1	91	3	N	1					2
							1	9									
09	390	N	-0-	-0-	-390	-0-					N	-0-	1	1			1
10	403	N	2	-0-	-401	-0-	2	3			N	-0-	1	1			-0-
11	90	N	42	-0-	-48	-0-	3	1	39	3	N	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	598	-0-	-22	-0-	46	1	548	3	N	4	1	1			6
							4	9									
09	600	N	575	-0-	-25	-0-	41	1	531	3	N	3	4	1			5
							3	9									
10	620	N	582	-0-	-38	-0-	39	1	537	3	N	5	6	1			4
							6	9									
11	570	N	551	-0-	-19	-0-	37	1	511	3	N	3	4	1			3
							3	9									
*12	555	N	555	-0-	-0-	-0-	31	1	522	3	N	2	2	1			3
							2	9									
*01	551	N	551	-0-	-0-	-0-	31	1	519	3	N	1	3	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1225	-0-	-77	-0-	70	1	55	2	N	4	3	1			7
							1096	3	4	9							
09	1235	N	1235	-0-	-0-	-0-	63	1	117	2	N	2	3	1			6
							1053	3	2	9							
10	1587	N	1587	-0-	-0-	-0-	64	1	458	2	N	2					8
							1063	3	2	9							
11	1200	N	1145	-0-	-55	-0-	57	1	74	2	N	1	3	1			6
							1013	3	1	9							
*12	1091	N	1091	-0-	-0-	-0-	51	1	1039	3	N	1	2	1			5
							1	9									
*01	1157	N	1157	-0-	-0-	-0-	52	1	64	2	N	1	2	1			4
							1040	3	1	9							

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	470	-0-	-26	-0-	28	1	442	2	N	-0-					-0-
09	570	N	459	-0-	-111	-0-	26	1	433	2	N	-0-					-0-
10	496	N	427	-0-	-69	-0-	21	1	406	2	N	-0-					-0-
11	450	N	401	-0-	-49	-0-	19	1	382	2	N	-0-					-0-
*12	390	N	390	-0-	-0-	-0-	42	1	348	2	N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	20	1	368	2	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		229	-0-	229	459	111	1	118	3	Y	-0-					-0-
09	DLQ G-10		223	-0-	223	682	105	1	118	3	Y	-0-					-0-
10	911	N	229	-0-	-682	-0-	106	1	123	3	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	102	1	117	3	Y	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	104	1	119	3	Y	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	107	1	116	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0-	-0-	81	1	972	3	N	5					8
							6	9									
09	1003	N	1003	-0-	-0-	-0-	78	1	921	3	N	4	9	1			3
							4	9									
10	1035	N	1035	-0-	-0-	-0-	86	1	942	3	N	6					9
							7	9									
11	1020	N	1004	-0-	-16	-0-	85	1	907	3	N	11					20
							12	9									
*12	937	N	937	-0-	-0-	-0-	77	1	859	3	N	1	17	1			4
							1	9									
*01	906	N	906	-0-	-0-	-0-	77	1	829	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	463	-0-	-33	-0-	36	1	427	3	N	-0-					4
09	420	N	412	-0-	-8	-0-	32	1	380	3	N	-0-	3	1			1
10	496	N	419	-0-	-77	-0-	35	1	384	3	N	-0-					1
11	450	N	412	-0-	-38	-0-	35	1	377	3	N	-0-	1	1			-0-
*12	402	N	402	-0-	-0-	-0-	33	1	369	3	N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	33	1	354	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	513	-0-	-76	-0-	35	1	476	3	N	2					4
							2	9									
09	621	N	621	-0-	-0-	-0-	41	1	578	3	N	2	2	1			4
							2	9									
10	651	N	619	-0-	-32	-0-	41	1	576	3	N	2	4	1			2
							2	9									
11	577	N	577	-0-	-0-	-0-	42	1	533	3	N	2					4
							2	9									
*12	604	N	604	-0-	-0-	-0-	41	1	561	3	N	2	2	1			4
							2	9									
*01	655	N	655	-0-	-0-	-0-	52	1	602	3	N	1	3	1			2
							1	9									

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	368	-0-	-35	-0-	25	1	342	3	N	1					3
							1	9									
09	483	N	483	-0-	-0-	-0-	32	1	450	3	N	1	1	1			3
							1	9									
10	473	N	473	-0-	-0-	-0-	31	1	440	3	N	2	3	1			2
							2	9									
11	443	N	443	-0-	-0-	-0-	32	1	410	3	N	1					3
							1	9									
*12	453	N	453	-0-	-0-	-0-	30	1	421	3	N	2	2	1			3
							2	9									
*01	435	N	435	-0-	-0-	-0-	34	1	401	3	N	-0-	2	1			1

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	253	-0-	-119	-0-	17	1	235	3	N	1					2
							1	9									
09	330	N	254	-0-	-76	-0-	17	1	236	3	N	1	1	1			2
							1	9									
10	310	N	287	-0-	-23	-0-	19	1	268	3	N	-0-	1	1			1
11	377	N	377	-0-	-0-	-0-	28	1	348	3	N	1					2
							1	9									
*12	351	N	351	-0-	-0-	-0-	24	1	325	3	N	2	1	1			3
							2	9									
*01	206	N	206	-0-	-0-	-0-	16	1	189	3	N	1	2	1			2
							1	9									

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		830	-0-	830	1677	60	1	770	2	Y	-0-					-0-
09	DLQ G-10		786	-0-	786	2463	59	1	727	2	Y	-0-					-0-
10	2200	N	811	-0-	-1389	1074	69	1	742	2	Y	-0-					-0-
11	1834	N	760	-0-	-1074	-0-	66	1	694	2	Y	-0-					-0-
*12	744	N	744	-0-	-0-	-0-	68	1	676	2	Y	-0-					-0-
*01	779	N	779	-0-	-0-	-0-	128	1	651	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		716	-0-	716	1435	52	1	664	2	Y	-0-					-0-
09	DLQ G-10		610	-0-	610	2045	46	1	564	2	Y	-0-					-0-
10	2200	N	752	-0-	-1448	597	64	1	688	2	Y	-0-					-0-
11	1390	N	793	-0-	-597	-0-	68	1	725	2	Y	-0-					-0-
*12	957	N	957	-0-	-0-	-0-	87	1	870	2	Y	-0-					-0-
*01	819	N	819	-0-	-0-	-0-	134	1	684	2	Y	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		552	-0-	552	1105	17	1	535	3	Y	-0-					-0-
09	DLQ G-10		424	-0-	424	1529	11	1	413	3	Y	-0-					-0-
10	2054	N	525	-0-	-1529	-0-	18	1	507	3	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	15	1	460	3	Y	-0-					-0-
*12	321	N	321	-0-	-0-	-0-	9	1	312	3	Y	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	15	1	531	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		65	-0-	65	129	5	1	60	2	Y	-0-					-0-
09	DLQ G-10		57	-0-	57	186	4	1	53	2	Y	-0-					-0-
10	253	N	67	-0-	-186	-0-	6	1	61	2	Y	-0-					-0-
11	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	10	1	53	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					1
09	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					1
10	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					1
11	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					1
*12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-	1	1			-0-
*01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	95	1	20	3	N	-0-					-0-
09	120	N	74	-0-	-46	-0-	65	1	9	3	N	-0-					-0-
10	124	N	33	-0-	-91	-0-	23	1	10	3	N	-0-					-0-
11	120	N	47	-0-	-73	-0-	36	1	11	3	N	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	33	1	24	3	N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	7	1	25	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
10	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
*12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23	-0-	15	1	179	3	N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	17	1	180	3	N	-0-					-0-
*12	245	N	245	-0-	-0-	-0-	20	1	225	3	N	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	20	1	216	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	766	-0-	-9	-0-	766	3			N	-0-					1
09	750	N	706	-0-	-44	-0-	706	3			N	-0-					1
10	775	N	740	-0-	-35	-0-	740	3			N	-0-					1
11	750	N	701	-0-	-49	-0-	701	3			N	-0-					1
*12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					1
*01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	453	-0-	-12	-0-	27	1	426	2	N	-0-					-0-
09	450	N	434	-0-	-16	-0-	24	1	410	2	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	21	1	397	2	N	-0-					-0-
11	450	N	411	-0-	-39	-0-	19	1	392	2	N	-0-					-0-
*12	422	N	422	-0-	-0-	-0-	46	1	376	2	N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	21	1	402	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	35	1	419	3	N	2					6
							2	9									
09	433	N	433	-0-	-0-	-0-	34	1	399	3	N	-0-	5	1			1
10	450	N	450	-0-	-0-	-0-	38	1	410	3	N	2					3
							2	9									
11	450	N	433	-0-	-17	-0-	37	1	392	3	N	4					7
							4	9									
*12	423	N	423	-0-	-0-	-0-	35	1	388	3	N	-0-	6	1			1
*01	400	N	400	-0-	-0-	-0-	34	1	366	3	N	-0-					1

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		42	-0-	42	84	1	1	41	3	Y	-0-					-0-
09	DLQ G-10		23	-0-	23	107	1	1	22	3	Y	-0-					-0-
10	130	N	23	-0-	-107	-0-	1	1	22	3	Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	7	1	106	3	N	1	1	1			1
							1	9									
09	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					1
10	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					1
11	120	N	90	-0-	-30	-0-	5	1	85	3	N	-0-					1
*12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					1
*01	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		461	-0-	461	970	44	1	417	3	Y	-0-					-0-
09	DLQ G-10		520	-0-	520	1490	42	1	478	3	Y	-0-					-0-
10	2005	N	515	-0-	-1490	-0-	30	1	485	3	Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	25	1	397	3	Y	-0-					-0-
*12	241	N	241	-0-	-0-	-0-	16	1	225	3	Y	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	26	1	357	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		227	-0-	227	472	16	1	211	2	Y	-0-					-0-
09	DLQ G-10		111	-0-	111	583	8	1	103	2	Y	-0-					-0-
10	702	N	119	-0-	-583	-0-	10	1	109	2	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-
*12	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	22	1	112	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	236	-0-	-43	-0-	65	1	171	3	N	-0-	4	1			3
09	270	N	203	-0-	-67	-0-	30	1	173	3	N	-0-					3
10	271	N	271	-0-	-0-	-0-	34	1	230	3	N	6	1	1			8
							7	9									
11	281	N	281	-0-	-0-	-0-	39	1	240	3	N	2					10
							2	9									
*12	266	N	266	-0-	-0-	-0-	34	1	231	3	N	1					11
							1	9									
*01	233	N	233	-0-	-0-	-0-	41	1	192	3	N	-0-					11

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	34	1	531	3	N	2	1	1			3
							2	9									
09	570	N	546	-0-	-24	-0-	31	1	515	3	N	-0-	1	1			2
10	558	N	554	-0-	-4	-0-	31	1	522	3	N	1					3
							1	9									
11	540	N	540	-0-	-0-	-0-	29	1	510	3	N	1	1	1			3
							1	9									
*12	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-	1	1			2
*01	550	N	550	-0-	-0-	-0-	26	1	523	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	25	1	391	3	N	2	1	1			3
							2	9									
09	420	N	400	-0-	-20	-0-	23	1	377	3	N	-0-	1	1			2
10	403	N	402	-0-	-1	-0-	23	1	378	3	N	1					3
							1	9									
11	390	N	369	-0-	-21	-0-	20	1	349	3	N	-0-	1	1			2
*12	349	N	349	-0-	-0-	-0-	16	1	332	3	N	1	1	1			2
							1	9									
*01	330	N	330	-0-	-0-	-0-	16	1	313	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	88	1	232	3	N	-0-	1	1			-0-
09	300	N	282	-0-	-18	-0-	42	1	240	3	N	-0-					-0-
10	310	N	283	-0-	-27	-0-	37	1	246	3	N	-0-					-0-
11	300	N	289	-0-	-11	-0-	54	1	235	3	N	-0-					-0-
*12	372	N	372	-0-	-0-	-0-	136	1	236	3	N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	116	1	237	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	460	-0-	-346	-0-	42	1	418	3	N	-0-					4
09	484	N	484	-0-	-0-	-0-	45	1	439	3	N	-0-	4	1			-0-
10	470	N	470	-0-	-0-	-0-	43	1	427	3	N	-0-					-0-
11	450	N	426	-0-	-24	-0-	40	1	386	3	N	-0-					-0-
*12	419	N	419	-0-	-0-	-0-	41	1	377	3	N	1					1
							1	9									
*01	406	N	406	-0-	-0-	-0-	41	1	365	3	N	-0-					1

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	774	-0-	-63	-0-	213	1	561	3	N	-0-	8	1			4
09	660	N	632	-0-	-28	-0-	113	1	519	3	N	-0-					4
10	703	N	703	-0-	-0-	-0-	94	1	608	3	N	1	2	1			3
							1	9									
11	750	N	660	-0-	-90	-0-	105	1	555	3	N	-0-					3
*12	731	N	731	-0-	-0-	-0-	182	1	548	3	N	1					4
							1	9									
*01	738	N	738	-0-	-0-	-0-	182	1	553	3	N	3					7
							3	9									

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					1
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					1
10	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					1
11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					1
*12	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					1
*01	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	32	1	502	3	N	1	1	1			3
							1	9									
09	540	N	522	-0-	-18	-0-	30	1	492	3	N	-0-	1	1			2
10	558	N	533	-0-	-25	-0-	30	1	502	3	N	1					3
							1	9									
11	510	N	509	-0-	-1	-0-	27	1	481	3	N	1	1	1			3
							1	9									
*12	520	N	520	-0-	-0-	-0-	24	1	496	3	N	-0-	1	1			2
*01	525	N	525	-0-	-0-	-0-	25	1	499	3	N	1	1	1			2
							1	9									

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					2
09	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					2
10	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-	2	1			-0-
11	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3113	-0-	-49	-0-	239	1	2872	3	N	2	4	1			2
							2	9									
09	3060	X	3003	-0-	-57	-0-	200	1	2801	3	N	2	2	1			2
							2	9									
10	3162	X	3052	-0-	-110	-0-	208	1	2842	3	N	2	2	1			2
							2	9									
11	3060	X	3051	-0-	-9	-0-	201	1	2846	3	N	4	3	1			3
							4	9									
12	3162	X	3097	-0-	-65	-0-	195	1	2901	3	N	1	2	1			2
							1	9									
01	3100	X	3014	-0-	-86	-0-	311	1	2703	3	N	-0-	1	1			1

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					1
09	181	N	181	-0-	-0-	-0-	12	1	168	3	N	1	1	1			1
							1	9									
10	186	N	182	-0-	-4	-0-	12	1	169	3	N	1	1	1			1
							1	9									
11	180	N	169	-0-	-11	-0-	12	1	157	3	N	-0-					1
*12	179	N	179	-0-	-0-	-0-	12	1	166	3	N	1	1	1			1
							1	9									
*01	376	N	376	-0-	-0-	-0-	30	1	346	3	N	-0-	1	1			-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6	-0-	25	1	339	3	N	2					3
							2	9									
09	360	N	347	-0-	-13	-0-	23	1	324	3	N	-0-	1	1			2
10	372	N	357	-0-	-15	-0-	24	1	332	3	N	1	2	1			1
							1	9									
11	360	N	327	-0-	-33	-0-	24	1	301	3	N	2					3
							2	9									
*12	339	N	339	-0-	-0-	-0-	23	1	316	3	N	-0-	1	1			2
*01	340	N	340	-0-	-0-	-0-	27	1	313	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		495	-0-	495	1035	495	3			Y	-0-					6
09	DLQ G-10		573	-0-	573	1608	573	3			Y	-0-					6
10	2200	N	647	-0-	-1553	55	647	3			Y	-0-					6
11	667	N	612	-0-	-55	-0-	612	3			Y	-0-					6
*12	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					6
*01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					6
08	487	N	487	-0-	-0-	-0-	34	1	452	3	N	1					3
							1	9									
09	468	N	468	-0-	-0-	-0-	31	1	436	3	N	1	1	1			3
							1	9									
10	491	N	491	-0-	-0-	-0-	32	1	457	3	N	2	3	1			2
							2	9									
11	588	N	588	-0-	-0-	-0-	43	1	543	3	N	2					4
							2	9									
*12	540	N	540	-0-	-0-	-0-	36	1	502	3	N	2	2	1			4
							2	9									
*01	556	N	556	-0-	-0-	-0-	44	1	511	3	N	1	3	1			2
							1	9									

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	43	1	580	3	N	2					4
							2	9									
09	600	N	599	-0-	-1	-0-	40	1	557	3	N	2	2	1			4
							2	9									
10	616	N	616	-0-	-0-	-0-	41	1	573	3	N	2	4	1			2
							2	9									
11	600	N	420	-0-	-180	-0-	31	1	387	3	N	2					4
							2	9									
*12	610	N	610	-0-	-0-	-0-	41	1	569	3	N	-0-	2	1			2
*01	528	N	528	-0-	-0-	-0-	42	1	486	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	520	-0-	-38	-0-	40	1	480	3	N	-0-	1	1			-0-
09	510	N	485	-0-	-25	-0-	32	1	453	3	N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	36	1	495	3	N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	34	1	485	3	N	-0-					-0-
*12	522	N	522	-0-	-0-	-0-	33	1	489	3	N	-0-					-0-
*01	497	N	497	-0-	-0-	-0-	51	1	446	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					-0-
11	150	N	137	-0-	-13	-0-	12	1	125	3	N	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	698	-0-	-15	-0-	53	1	641	3	N	4					7
							4	9									
09	660	N	660	-0-	-0-	-0-	51	1	607	3	N	2	7	1			2
							2	9									
10	682	N	680	-0-	-2	-0-	57	1	620	3	N	3					5
							3	9									
11	690	N	660	-0-	-30	-0-	56	1	598	3	N	5					10
							6	9									
*12	643	N	643	-0-	-0-	-0-	53	1	588	3	N	2	9	1			3
							2	9									
*01	762	N	762	-0-	-0-	-0-	65	1	697	3	N	-0-					3

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

08	DLQ G-10		135	-0-	135	272	10	1	125	2	Y	-0-					-0-
09	DLQ G-10		120	-0-	120	392	9	1	111	2	Y	-0-					-0-
10	522	N	130	-0-	-392	-0-	11	1	119	2	Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	9	1	99	2	Y	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	10	1	98	2	Y	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	21	1	105	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

08	432	N	432	-0-	-0-	-0-	33	1	399	3	N	-0-	1	1			-0-
09	380	N	380	-0-	-0-	-0-	25	1	355	3	N	-0-					-0-
10	403	N	359	-0-	-44	-0-	25	1	334	3	N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	34	1	483	3	N	-0-					-0-
*12	410	N	410	-0-	-0-	-0-	26	1	384	3	N	-0-					-0-
*01	422	N	422	-0-	-0-	-0-	44	1	378	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		1042	-0-	1042	2076	99	1	943	3	Y	-0-	1	1	-0-
09	DLQ G-10		903	-0-	903	2979	72	1	830	3	Y	1			1
							1	9							
10	2200	N	1063	-0-	-1137	1842	63	1	1000	3	Y	-0-			1
11	2778	N	936	-0-	-1842	-0-	56	1	880	3	Y	-0-			1
*12	958	N	958	-0-	-0-	-0-	65	1	893	3	Y	-0-			1
*01	867	N	867	-0-	-0-	-0-	59	1	808	3	Y	-0-	1	1	-0-

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		1243	-0-	1243	2421	90	1	1153	2	Y	-0-			-0-
09	DLQ G-10		1100	-0-	1100	3521	83	1	1017	2	Y	-0-			-0-
10	2200	N	1081	-0-	-1119	2402	91	1	990	2	Y	-0-			-0-
11	3000	N	1020	-0-	-1980	422	88	1	932	2	Y	-0-			-0-
*12	1379	N	957	-0-	-422	-0-	87	1	870	2	Y	-0-			-0-
*01	1033	N	1033	-0-	-0-	-0-	170	1	863	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	409	-0-	-25	-0-	25	1	383	3	N	1	1	1	2
							1	9							
09	420	N	387	-0-	-33	-0-	22	1	364	3	N	1	1	1	2
							1	9							
10	434	N	407	-0-	-27	-0-	23	1	383	3	N	1			3
							1	9							
11	390	N	389	-0-	-1	-0-	21	1	368	3	N	-0-	1	1	2
*12	388	N	388	-0-	-0-	-0-	18	1	369	3	N	1	1	1	2
							1	9							
*01	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-	1	1	1

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	295	-0-	-15	-0-	22	1	273	2	N	-0-			4
09	282	N	282	-0-	-0-	-0-	21	1	261	2	N	-0-			4
10	287	N	287	-0-	-0-	-0-	23	1	264	2	N	-0-			4
11	300	N	277	-0-	-23	-0-	22	1	253	2	N	2			6
							2	9							
*12	289	N	289	-0-	-0-	-0-	24	1	265	2	N	-0-			6
*01	284	N	284	-0-	-0-	-0-	22	1	262	2	N	-0-			6

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	15	1	236	3	N	1	1	1	1
							1	9							
09	240	N	240	-0-	-0-	-0-	14	1	225	3	N	1	1	1	1
							1	9							
10	237	N	237	-0-	-0-	-0-	13	1	223	3	N	1			2
							1	9							
11	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-	1	1	1
*12	227	N	227	-0-	-0-	-0-	11	1	215	3	N	1	1	1	1
							1	9							
*01	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	778	-0-	-183	-0-	82	1	693	3	N	3					14
							3	9									
09	870	N	705	-0-	-165	-0-	68	1	637	3	N	-0-					14
10	837	N	723	-0-	-114	-0-	73	1	648	3	N	2					16
							2	9									
11	750	N	717	-0-	-33	-0-	79	1	638	3	N	-0-	6	1			10
*12	718	N	718	-0-	-0-	-0-	82	1	629	3	N	6					16
							7	9									
*01	580	N	580	-0-	-0-	-0-	80	1	500	3	N	-0-	6	1			10

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	94	1	796	3	N	3					14
							3	9									
09	960	N	758	-0-	-202	-0-	73	1	685	3	N	-0-					14
10	903	N	903	-0-	-0-	-0-	91	1	809	3	N	3					17
							3	9									
11	870	N	839	-0-	-31	-0-	92	1	747	3	N	-0-	6	1			11
*12	897	N	897	-0-	-0-	-0-	103	1	787	3	N	6					17
							7	9									
*01	824	N	824	-0-	-0-	-0-	113	1	710	3	N	1	7	1			11
							1	9									

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	547	-0-	-11	-0-	32	1	515	2	N	-0-					-0-
09	540	N	530	-0-	-10	-0-	30	1	500	2	N	-0-					-0-
10	558	N	539	-0-	-19	-0-	27	1	512	2	N	-0-					-0-
11	540	N	517	-0-	-23	-0-	24	1	493	2	N	-0-					-0-
*12	528	N	528	-0-	-0-	-0-	57	1	471	2	N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	27	1	502	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	20	1	317	2	N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	18	1	309	2	N	-0-					-0-
10	341	N	338	-0-	-3	-0-	17	1	321	2	N	-0-					-0-
11	330	N	316	-0-	-14	-0-	15	1	301	2	N	-0-					-0-
*12	323	N	323	-0-	-0-	-0-	35	1	288	2	N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	16	1	308	2	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		399	-0-	399	774	38	1	361	3	Y	-0-					-0-
09	DLQ G-10		386	-0-	386	1160	31	1	355	3	Y	-0-					-0-
10	1513	N	353	-0-	-1160	-0-	21	1	332	3	Y	-0-					-0-
11	358	N	358	-0-	-0-	-0-	21	1	337	3	Y	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	14	1	194	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	58	1	784	3	N	2					5
							2	9									
09	842	N	842	-0-	-0-	-0-	56	1	783	3	N	3	3	1			5
							3	9									
10	874	N	874	-0-	-0-	-0-	58	1	812	3	N	4	5	1	1	8	3
							4	9									
11	835	N	835	-0-	-0-	-0-	61	1	771	3	N	3					6
							3	9									
*12	879	N	879	-0-	-0-	-0-	59	1	818	3	N	2	3	1			5
							2	9									
*01	835	N	835	-0-	-0-	-0-	66	1	769	3	N	-0-	3	1			2

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					1
09	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					1
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					1
11	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					1
*12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					1
*01	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	42	1	566	3	N	2					4
							2	9									
09	600	N	600	-0-	-0-	-0-	40	1	558	3	N	2	2	1			4
							2	9									
10	615	N	615	-0-	-0-	-0-	41	1	572	3	N	2	4	1			2
							2	9									
11	600	N	593	-0-	-7	-0-	43	1	548	3	N	2					4
							2	9									
*12	613	N	613	-0-	-0-	-0-	41	1	572	3	N	-0-	2	1			2
*01	593	N	593	-0-	-0-	-0-	47	1	545	3	N	1	2	1			1
							1	9									

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	765	-0-	-41	-0-	81	1	681	3	N	3					17
							3	9									
09	814	N	814	-0-	-0-	-0-	79	1	735	3	N	-0-					17
10	806	N	713	-0-	-93	-0-	72	1	639	3	N	2					19
							2	9									
11	808	N	808	-0-	-0-	-0-	89	1	719	3	N	-0-	7	1			12
*12	804	N	804	-0-	-0-	-0-	92	1	705	3	N	6					18
							7	9									
*01	740	N	740	-0-	-0-	-0-	102	1	637	3	N	1	7	1			12
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	191	-0-	-26	-0-	13	1	178	3	N	-0-					1
09	200	N	200	-0-	-0-	-0-	13	1	186	3	N	1	1	1			1
							1	9									
10	192	N	192	-0-	-0-	-0-	13	1	178	3	N	1	1	1			1
							1	9									
11	180	N	178	-0-	-2	-0-	13	1	165	3	N	-0-					1
*12	191	N	191	-0-	-0-	-0-	13	1	177	3	N	1	1	1			1
							1	9									
*01	200	N	200	-0-	-0-	-0-	16	1	184	3	N	-0-	1	1			-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		190	-0-	190	395	14	1	176	2	Y	-0-					-0-
09	DLQ G-10		228	-0-	228	623	17	1	211	2	Y	-0-					-0-
10	827	N	204	-0-	-623	-0-	17	1	187	2	Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	17	1	182	2	Y	-0-					-0-
*12	175	N	175	-0-	-0-	-0-	16	1	159	2	Y	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	32	1	165	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					1
09	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-					1
10	155	N	153	-0-	-2	-0-	9	1	144	3	N	-0-					1
11	150	N	147	-0-	-3	-0-	8	1	139	3	N	-0-					1
*12	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					1
*01	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					1

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	306	-0-	-221	-0-	32	1	273	3	N	1					11
							1	9									
09	586	N	586	-0-	-0-	-0-	57	1	529	3	N	-0-					11
10	652	N	652	-0-	-0-	-0-	66	1	584	3	N	2					13
							2	9									
11	603	N	603	-0-	-0-	-0-	66	1	537	3	N	-0-	5	1			8
*12	601	N	601	-0-	-0-	-0-	69	1	526	3	N	5					13
							6	9									
*01	526	N	526	-0-	-0-	-0-	72	1	454	3	N	-0-	5	1			8

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	432	-0-	-126	-0-	28	1	404	3	N	-0-					1
09	400	N	400	-0-	-0-	-0-	26	1	374	3	N	-0-					1
10	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-	1	1			-0-
11	420	N	372	-0-	-48	-0-	20	1	352	3	N	-0-					-0-
*12	456	N	456	-0-	-0-	-0-	119	1	337	3	N	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	28	1	341	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	701	-0-	-12	-0-	48	1	651	3	N	2					5
							2	9									
09	690	N	683	-0-	-7	-0-	46	1	636	3	N	1	2	1			4
							1	9									
10	713	N	687	-0-	-26	-0-	45	1	640	3	N	2	4	1			2
							2	9									
11	690	N	649	-0-	-41	-0-	47	1	599	3	N	3					5
							3	9									
*12	704	N	704	-0-	-0-	-0-	47	1	656	3	N	1	2	1			4
							1	9									
*01	677	N	677	-0-	-0-	-0-	53	1	624	3	N	-0-	3	1			1

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		153	-0-	153	266	11	1	142	2	Y	-0-					-0-
09	DLQ G-10		107	-0-	107	373	8	1	99	2	Y	-0-					-0-
10	530	N	157	-0-	-373	-0-	13	1	144	2	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	12	1	119	2	Y	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	9	1	44	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1583	-0-	-60	-0-	122	1	1460	3	N	1					4
							1	9									
09	1879	N	1879	-0-	-0-	-0-	146	1	1731	3	N	2	5	1			1
							2	9									
10	1643	N	1503	-0-	-140	-0-	126	1	1376	3	N	1					2
							1	9									
11	1530	N	1326	-0-	-204	-0-	113	1	1211	3	N	2					4
							2	9									
*12	1878	N	1878	-0-	-0-	-0-	155	1	1723	3	N	-0-	3	1			1
*01	1478	N	1478	-0-	-0-	-0-	126	1	1352	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					1
09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					1
10	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					1
11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					1
*12	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					1
*01	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					1

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	14	1	223	3	N	1	1	1			1
							1	9									
09	245	N	245	-0-	-0-	-0-	14	1	230	3	N	1	1	1			1
							1	9									
10	248	N	238	-0-	-10	-0-	13	1	224	3	N	1					2
							1	9									
11	240	N	225	-0-	-15	-0-	12	1	213	3	N	-0-	1	1			1
*12	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					1
*01	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					1
09	150	N	122	-0-	-28	-0-	7	1	115	3	N	-0-					1
10	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					1
11	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					1
*12	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
*01	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1
08	DLQ G-10		12	-0-	12	23	1	1	11	2	Y	-0-					-0-
09	DLQ G-10		18	-0-	18	41	1	1	17	2	Y	-0-					-0-
10	62	N	21	-0-	-41	-0-	2	1	19	2	Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
08	775	N	732	-0-	-43	-0-	47	1	685	3	N	-0-					-0-
09	750	N	700	-0-	-50	-0-	46	1	654	3	N	-0-					-0-
10	744	N	695	-0-	-49	-0-	40	1	655	3	N	-0-					-0-
11	720	N	645	-0-	-75	-0-	34	1	611	3	N	-0-					-0-
*12	730	N	730	-0-	-0-	-0-	133	1	597	3	N	-0-					-0-
*01	586	N	586	-0-	-0-	-0-	45	1	541	3	N	-0-					-0-
08	1023	N	1000	-0-	-23	-0-	60	1	936	3	N	4	3	1			6
							4	9									
09	1020	N	971	-0-	-49	-0-	55	1	914	3	N	2	3	1			5
							2	9									
10	1023	N	978	-0-	-45	-0-	55	1	921	3	N	2					7
							2	9									
11	960	N	911	-0-	-49	-0-	48	1	861	3	N	2	3	1			6
							2	9									
*12	948	N	948	-0-	-0-	-0-	44	1	903	3	N	1	2	1			5
							1	9									
*01	763	N	763	-0-	-0-	-0-	36	1	726	3	N	1	2	1			4
							1	9									

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	6	1	106	3	N	17	1	8			16
							19	9									
11	120	N	110	-0-	-10	-0-	6	1	102	3	N	2	6	1			12
							2	9									
*12	111	N	111	-0-	-0-	-0-	5	1	105	3	N	1	4	1			9
							1	9									
*01	111	N	111	-0-	-0-	-0-	5	1	105	3	N	1	3	1			7
							1	9									

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3	-0-	15	1	229	3	N	1	1	1			1
							1	9									
09	240	N	232	-0-	-8	-0-	13	1	218	3	N	1	1	1			1
							1	9									
10	248	N	241	-0-	-7	-0-	14	1	226	3	N	1					2
							1	9									
11	240	N	229	-0-	-11	-0-	12	1	217	3	N	-0-	1	1			1
*12	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					1
*01	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					1

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	570	-0-	-19	-0-	44	1	526	3	N	-0-	1	1			-0-
09	570	N	551	-0-	-19	-0-	37	1	514	3	N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	39	1	529	3	N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	36	1	505	3	N	-0-					-0-
*12	541	N	541	-0-	-0-	-0-	34	1	507	3	N	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	54	1	472	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	124	N	30	-0-	-94	-0-	30	3			N	-0-					-0-
11	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-		45	1	604	3	N	2					4
								2	9									
09	516	N	516	-0-	-0-	-0-		34	1	480	3	N	2	2	1			4
								2	9									
10	622	N	622	-0-	-0-	-0-		41	1	579	3	N	2	4	1			2
								2	9									
11	550	N	550	-0-	-0-	-0-		40	1	508	3	N	2					4
								2	9									
*12	897	N	897	-0-	-0-	-0-		155	1	740	3	N	2	2	1			4
								2	9									
*01	974	N	974	-0-	-0-	-0-		68	1	792	3	N	104	34	1			74
								114	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	965	-0-	-58	-0-		74	1	890	3	N	1	1	1			1
								1	9									
09	960	N	933	-0-	-27	-0-		62	1	870	3	N	1	1	1			1
								1	9									
10	1104	N	1104	-0-	-0-	-0-		75	1	1028	3	N	1	1	1			1
								1	9									
11	949	N	949	-0-	-0-	-0-		62	1	886	3	N	1	1	1			1
								1	9									
*12	1013	N	1013	-0-	-0-	-0-		64	1	948	3	N	1	1	1			1
								1	9									
*01	1013	N	1013	-0-	-0-	-0-		105	1	908	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	387	-0-	-202	-0-		387	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-		568	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-		385	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-		483	3			N	-0-					-0-
*12	546	N	546	-0-	-0-	-0-		546	3			N	-0-					-0-
*01	420	N	420	-0-	-0-	-0-		420	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	280	-0-	-30	-0-		19	1	260	3	N	1					2
								1	9									
09	300	N	211	-0-	-89	-0-		14	1	196	3	N	1	1	1			2
								1	9									
10	279	N	62	-0-	-217	-0-		4	1	58	3	N	-0-	1	1			1
11	270	N	8	-0-	-262	-0-		1	1	7	3	N	-0-					1
*12	13	N	13	-0-	-0-	-0-		1	1	12	3	N	-0-	1	1			-0-
*01	14	N	14	-0-	-0-	-0-		1	1	13	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-		5	1	81	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-		5	1	76	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-		5	1	77	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-		4	1	73	3	N	-0-					-0-
*12	74	N	74	-0-	-0-	-0-		3	1	71	3	N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-		3	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	42	1	423	3	N	-0-					4
							1	9									
09	471	N	471	-0-	-0-	-0-	44	1	427	3	N	-0-	4	1			-0-
10	487	N	487	-0-	-0-	-0-	44	1	443	3	N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	44	1	429	3	N	-0-					-0-
*12	495	N	495	-0-	-0-	-0-	49	1	446	3	N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	47	1	420	3	N	1					1
							1	9									

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		196	-0-	196	398	17	1	179	2	Y	-0-					-0-
09	DLQ G-10		183	-0-	183	581	14	1	169	2	Y	-0-					-0-
10	768	N	187	-0-	-581	-0-	16	1	171	2	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	17	1	164	2	Y	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	13	1	171	2	Y	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	14	1	171	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	14	1	223	3	N	1	1	1			1
							1	9									
09	224	N	224	-0-	-0-	-0-	13	1	210	3	N	1	1	1			1
							1	9									
10	217	N	133	-0-	-84	-0-	8	1	125	3	N	-0-					1
11	240	N	106	-0-	-134	-0-	6	1	100	3	N	-0-					1
*12	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
*01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					1

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	40	1	535	3	N	1					4
							1	9									
09	600	N	589	-0-	-11	-0-	39	1	548	3	N	2	2	1			4
							2	9									
10	651	N	592	-0-	-59	-0-	39	1	551	3	N	2	4	1			2
							2	9									
11	570	N	553	-0-	-17	-0-	40	1	511	3	N	2					4
							2	9									
*12	604	N	604	-0-	-0-	-0-	41	1	562	3	N	1	2	1			3
							1	9									
*01	554	N	554	-0-	-0-	-0-	44	1	510	3	N	-0-	2	1			1

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	408	-0-	-88	-0-	25	1	382	3	N	1	1	1			2
							1	9									
09	480	N	376	-0-	-104	-0-	21	1	354	3	N	1	1	1			2
							1	9									
10	496	N	384	-0-	-112	-0-	22	1	361	3	N	1					3
							1	9									
11	510	N	510	-0-	-0-	-0-	27	1	483	3	N	-0-	1	1			2
*12	570	N	570	-0-	-0-	-0-	27	1	542	3	N	1	1	1			2
							1	9									
*01	625	N	625	-0-	-0-	-0-	29	1	595	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1083	-0-	1083	2146	93	1	990	2	Y	-0-					-0-
09	DLQ G-10		1054	-0-	1054	3200	81	1	973	2	Y	-0-					-0-
10	2200	N	1091	-0-	-1109	2091	94	1	997	2	Y	-0-					-0-
11	3000	N	1048	-0-	-1952	139	97	1	951	2	Y	-0-					-0-
*12	1348	N	1209	-0-	-139	-0-	83	1	1126	2	Y	-0-					-0-
*01	1409	N	1409	-0-	-0-	-0-	105	1	1303	2	Y	1	1	1			-0-
							1	9									

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1072	-0-	1072	2150	92	1	980	2	Y	-0-					-0-
09	DLQ G-10		979	-0-	979	3129	75	1	904	2	Y	-0-					-0-
10	2200	N	962	-0-	-1238	1891	83	1	879	2	Y	-0-					-0-
11	2819	N	928	-0-	-1891	-0-	86	1	842	2	Y	-0-					-0-
*12	893	N	893	-0-	-0-	-0-	61	1	832	2	Y	-0-					-0-
*01	1085	N	1085	-0-	-0-	-0-	81	1	1004	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1					1
							1	9									

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	676	-0-	-192	-0-	676	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	465	N	281	-0-	-184	-0-	281	3			N	-0-					-0-
11	660	N	507	-0-	-153	-0-	507	3			N	-0-					-0-
*12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
11	480	N	409	-0-	-71	-0-	409	3			N	-0-					-0-
*12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		263	-0-	263	528	23	1	240	2	Y	-0-					3
09	DLQ G-10		263	-0-	263	791	20	1	242	2	Y	1					4
							1	9									
10	1066	N	275	-0-	-791	-0-	24	1	251	2	Y	-0-	3	1			1
11	260	N	260	-0-	-0-	-0-	24	1	236	2	Y	-0-					1
*12	264	N	264	-0-	-0-	-0-	18	1	246	2	Y	-0-					1
*01	266	N	266	-0-	-0-	-0-	20	1	245	2	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	225	-0-	-240	-0-	225	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

08	341	N	331	-0-	-10	-0-	230	1	101	3	N	-0-					-0-
09	330	N	246	-0-	-84	-0-	156	1	90	3	N	-0-					-0-
10	341	N	175	-0-	-166	-0-	78	1	97	3	N	-0-					-0-
11	330	N	42	-0-	-288	-0-	42	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

08	853	N	853	-0-	-0-	-0-	51	1	799	3	N	3	3	1			5
							3	9									
09	837	N	837	-0-	-0-	-0-	47	1	787	3	N	3	3	1			5
							3	9									
10	844	N	844	-0-	-0-	-0-	48	1	794	3	N	2					7
							2	9									
11	803	N	803	-0-	-0-	-0-	43	1	760	3	N	-0-	2	1			5
*12	802	N	802	-0-	-0-	-0-	37	1	764	3	N	1	2	1			4
							1	9									
*01	803	N	803	-0-	-0-	-0-	38	1	763	3	N	2	2	1			4
							2	9									

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

08	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	6	1	76	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	7	1	71	3	N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1071	-0-	-14	-0-	64	1	1003	3	N	4	3	1			6
							4	9									
09	1050	N	1020	-0-	-30	-0-	58	1	960	3	N	2	3	1			5
							2	9									
10	1085	N	1049	-0-	-36	-0-	59	1	988	3	N	2					7
							2	9									
11	1050	N	1014	-0-	-36	-0-	54	1	958	3	N	2	3	1			6
							2	9									
*12	1032	N	1032	-0-	-0-	-0-	48	1	983	3	N	1	2	1			5
							1	9									
*01	1029	N	1029	-0-	-0-	-0-	49	1	979	3	N	1	2	1			4
							1	9									

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		35	-0-	35	35	1	1	34	3	Y	-0-					-0-
10	35	N	-0-	-0-	-35	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

08	DLQ G-10		354	-0-	354	711	23	1	331	3	Y	-0-					-0-
09	DLQ G-10		290	-0-	290	1001	19	1	271	3	Y	-0-					-0-
10	1257	N	256	-0-	-1001	-0-	15	1	241	3	Y	-0-					-0-
11	822	N	822	-0-	-0-	-0-	43	1	770	3	Y	8					8
							9	9									
*12	1338	N	1338	-0-	-0-	-0-	134	1	1203	3	Y	1					9
							1	9									
*01	1039	N	1039	-0-	-0-	-0-	80	1	959	3	Y	-0-					9

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

08	DLQ G-10		187	-0-	187	256	14	1	173	2	Y	-0-					-0-
09	DLQ G-10		49	-0-	49	305	4	1	45	2	Y	-0-					-0-
10	409	N	104	-0-	-305	-0-	9	1	95	2	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1428	-0-	1428	2819	91	1	1316	3	Y	19					29
							21	9									
09	DLQ G-10		1226	-0-	1226	4045	79	1	1125	3	Y	20					49
							22	9									
10	2200	N	1317	-0-	-883	3162	74	1	1208	3	Y	32	68	1			13
							35	9									
11	3000	N	1227	-0-	-1773	1389	64	1	1150	3	Y	12					25
							13	9									
*12	2628	N	1239	-0-	-1389	-0-	63	1	1173	3	Y	3					28
							3	9									
*01	1659	N	1659	-0-	-0-	-0-	128	1	1531	3	Y	-0-					28

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		244	-0-	244	489	8	1	236	3	Y	-0-					-0-
09	DLQ G-10		223	-0-	223	712	6	1	217	3	Y	-0-					-0-
10	948	N	236	-0-	-712	-0-	8	1	228	3	Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	7	1	222	3	Y	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	7	1	227	3	Y	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	6	1	220	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		585	-0-	585	1177	50	1	535	2	Y	-0-					-0-
09	DLQ G-10		529	-0-	529	1706	41	1	488	2	Y	-0-					-0-
10	2200	N	570	-0-	-1630	76	49	1	521	2	Y	-0-					-0-
11	624	N	548	-0-	-76	-0-	51	1	497	2	Y	-0-					-0-
*12	554	N	554	-0-	-0-	-0-	38	1	516	2	Y	-0-					-0-
*01	891	N	891	-0-	-0-	-0-	66	1	824	2	Y	1	1	1			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	842	N	842	-0-	-0-	-0-	96	1	743	3	N	3	2	1			6
							3	9									
09	827	N	827	-0-	-0-	-0-	77	1	748	3	N	2	2	1			6
							2	9									
10	842	N	842	-0-	-0-	-0-	95	1	743	3	N	4	5	1			5
							4	9									
11	810	N	806	-0-	-4	-0-	73	1	732	3	N	1	2	1			4
							1	9									
*12	826	N	826	-0-	-0-	-0-	74	1	750	3	N	2	3	1			3
							2	9									
*01	806	N	806	-0-	-0-	-0-	64	1	742	3	N	-0-	1	1			2

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		319	-0-	319	638	10	1	309	3	Y	-0-					-0-
09	DLQ G-10		286	-0-	286	924	8	1	278	3	Y	-0-					-0-
10	1229	N	305	-0-	-924	-0-	10	1	295	3	Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	10	1	293	3	Y	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	9	1	300	3	Y	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	8	1	273	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	571	-0-	-18	-0-	44	1	526	3	N	1					4
							1	9									
09	543	N	543	-0-	-0-	-0-	42	1	500	3	N	1	4	1			1
							1	9									
10	558	N	549	-0-	-9	-0-	46	1	502	3	N	1					2
							1	9									
11	540	N	529	-0-	-11	-0-	45	1	482	3	N	2					4
							2	9									
*12	791	N	791	-0-	-0-	-0-	65	1	724	3	N	2	4	1			2
							2	9									
*01	514	N	514	-0-	-0-	-0-	44	1	470	3	N	-0-					2

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

08	64	N	64	-0-	-0-	-0-	6	1	57	3	N	1					1
							1	9									
09	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-	1	1			-0-
10	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

08	DLQ G-10		1949	-0-	1949	3422	159	1	1790	3	Y	-0-					-0-
09	DLQ G-10		2500	-0-	2500	5922	212	1	2288	3	Y	-0-					-0-
10	8128	X	2206	-0-	-5922	-0-	189	1	2017	3	Y	-0-					-0-
11	2759	X	2759	-0-	-0-	-0-	232	1	2527	3	Y	-0-					-0-
*12	2836	X	2836	-0-	-0-	-0-	231	1	2605	3	Y	-0-					-0-
*01	2700	X	2700	-0-	-0-	-0-	208	1	2492	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

08	DLQ G-10		858	-0-	858	2385	55	1	788	3	Y	14					26
							15	9									
09	DLQ G-10		466	-0-	466	2851	30	1	436	3	Y	-0-					26
10	2200	N	331	-0-	-1869	982	19	1	311	3	Y	1	24	1			3
							1	9									
11	1186	N	204	-0-	-982	-0-	11	1	193	3	Y	-0-					3
*12	1080	N	1080	-0-	-0-	-0-	55	1	1025	3	Y	-0-					3
*01	1272	N	1272	-0-	-0-	-0-	98	1	1174	3	Y	-0-					3

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

08	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	4	3	2	9	N	2					2
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	763	-0-	-12	-0-	46	1	715	3	N	2	2	1			4
							2	9									
09	750	N	727	-0-	-23	-0-	41	1	685	3	N	1	2	1			3
							1	9									
10	775	N	752	-0-	-23	-0-	43	1	707	3	N	2					5
							2	9									
11	750	N	736	-0-	-14	-0-	39	1	696	3	N	1	2	1			4
							1	9									
*12	766	N	766	-0-	-0-	-0-	36	1	730	3	N	-0-	1	1			3
*01	759	N	759	-0-	-0-	-0-	36	1	722	3	N	1	1	1			3
							1	9									

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					1
09	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					1
10	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					1
11	120	N	118	-0-	-2	-0-	6	1	112	3	N	-0-					1
*12	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					1
*01	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					1

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	31	1	305	3	N	-0-					3
09	337	N	337	-0-	-0-	-0-	31	1	306	3	N	-0-	3	1			-0-
10	335	N	335	-0-	-0-	-0-	31	1	304	3	N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	31	1	305	3	N	-0-					-0-
*12	340	N	340	-0-	-0-	-0-	34	1	306	3	N	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	34	1	298	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
*12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		310	-0-	310	459	26	1	280	3	Y	4	4	1			3
							4	9									
09	DLQ G-10		246	-0-	246	705	20	1	223	3	Y	3	2	1			4
							3	9									
10	1017	N	312	-0-	-705	-0-	26	1	280	3	Y	5	5	1			4
							6	9									
11	293	N	293	-0-	-0-	-0-	22	1	265	3	Y	5	4	1			5
							6	9									
*12	296	N	296	-0-	-0-	-0-	20	1	269	3	Y	6	5	1			6
							7	9									
*01	289	N	289	-0-	-0-	-0-	25	1	257	3	Y	6	7	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

08	682	N	678	-0-	-4	-0-	47	1	629	3	N	2					5
							2	9									
09	698	N	698	-0-	-0-	-0-	47	1	650	3	N	1	2	1			4
							1	9									
10	713	N	683	-0-	-30	-0-	45	1	636	3	N	2	4	1			2
							2	9									
11	660	N	616	-0-	-44	-0-	45	1	568	3	N	3					5
							3	9									
*12	567	N	567	-0-	-0-	-0-	38	1	528	3	N	1	2	1			4
							1	9									
*01	373	N	373	-0-	-0-	-0-	29	1	343	3	N	1	3	1			2
							1	9									

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

08	481	N	481	-0-	-0-	-0-	50	1	430	3	N	1					1
							1	9									
09	434	N	434	-0-	-0-	-0-	42	1	392	3	N	-0-					1
10	431	N	431	-0-	-0-	-0-	36	1	395	3	N	-0-					1
11	402	N	402	-0-	-0-	-0-	29	1	372	3	N	1					2
							1	9									
*12	405	N	405	-0-	-0-	-0-	31	1	374	3	N	-0-					2
*01	402	N	402	-0-	-0-	-0-	41	1	359	3	N	2	3	1			1
							2	9									

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

08	DLQ G-10		945	-0-	945	1907	156	1	789	3	Y	-0-					2
09	DLQ G-10		921	-0-	921	2828	151	1	768	3	Y	2	4	1			-0-
							2	9									
10	2300	N	913	-0-	-1387	1441	151	1	760	3	Y	2					2
							2	9									
11	2304	N	863	-0-	-1441	-0-	140	1	723	3	Y	-0-	2	1			-0-
*12	872	N	872	-0-	-0-	-0-	143	1	729	3	Y	-0-					-0-
*01	764	N	764	-0-	-0-	-0-	136	1	628	3	Y	-0-					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		919	-0-	919	1794	79	1	840	2	Y	-0-					-0-
09	DLQ G-10		801	-0-	801	2595	61	1	740	2	Y	-0-					-0-
10	2200	N	523	-0-	-1677	918	45	1	478	2	Y	-0-					-0-
11	1574	N	656	-0-	-918	-0-	61	1	595	2	Y	-0-					-0-
*12	865	N	865	-0-	-0-	-0-	59	1	806	2	Y	-0-					-0-
*01	1058	N	1058	-0-	-0-	-0-	79	1	979	2	Y	-0-					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		252	-0-	252	511	18	1	234	3	Y	-0-					1
09	DLQ G-10		236	-0-	236	747	17	1	219	3	Y	-0-	1	1			-0-
10	972	N	225	-0-	-747	-0-	15	1	209	3	Y	1					1
							1	9									
11	211	N	211	-0-	-0-	-0-	13	1	198	3	Y	-0-	1	1			-0-
*12	206	N	206	-0-	-0-	-0-	13	1	193	3	Y	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1350	-0-	1350	2731	110	1	1240	3	Y	-0-					-0-
09	DLQ G-10		1285	-0-	1285	4016	109	1	1176	3	Y	-0-					-0-
10	2200	N	1294	-0-	-906	3110	111	1	1183	3	Y	-0-					-0-
11	3000	N	1276	-0-	-1724	1386	107	1	1169	3	Y	-0-					-0-
*12	2820	N	1434	-0-	-1386	-0-	117	1	1317	3	Y	-0-					-0-
*01	1321	N	1321	-0-	-0-	-0-	102	1	1219	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	614	-0-	-99	-0-	47	1	563	3	N	4	2	1			6
							4	9									
09	720	N	690	-0-	-30	-0-	49	1	1	2	N	5	5	1			6
							634	3	6	9							
10	744	N	718	-0-	-26	-0-	48	1	663	3	N	6	7	1			5
							7	9									
11	600	N	371	-0-	-229	-0-	25	1	343	3	N	3	5	1			3
							3	9									
*12	664	N	664	-0-	-0-	-0-	37	1	625	3	N	2	2	1			3
							2	9									
*01	614	N	614	-0-	-0-	-0-	35	1	576	3	N	3	4	1			2
							3	9									

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	8	1	134	2	N	-0-					-0-
09	150	N	136	-0-	-14	-0-	8	1	128	2	N	-0-					-0-
10	155	N	139	-0-	-16	-0-	7	1	132	2	N	-0-					-0-
11	150	N	133	-0-	-17	-0-	6	1	127	2	N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	14	1	117	2	N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2034	-0-	2034	3962	119	1	1915	2	Y	-0-					-0-
09	DLQ G-10		1920	-0-	1920	5882	107	1	1813	2	Y	-0-					-0-
10	2200	N	1956	-0-	-244	5638	97	1	1859	2	Y	-0-					-0-
11	3000	N	1875	-0-	-1125	4513	88	1	1787	2	Y	-0-					-0-
*12	3100	N	1870	-0-	-1230	3283	202	1	1668	2	Y	-0-					-0-
*01	3100	N	1837	-0-	-1263	2020	93	1	1744	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1243	-0-	1243	2512	73	1	1170	2	Y	-0-					-0-
09	DLQ G-10		1214	-0-	1214	3726	68	1	1146	2	Y	-0-					-0-
10	2200	N	1271	-0-	-929	2797	63	1	1208	2	Y	-0-					-0-
11	3000	N	1237	-0-	-1763	1034	58	1	1179	2	Y	-0-					-0-
*12	2292	N	1258	-0-	-1034	-0-	136	1	1122	2	Y	-0-					-0-
*01	1247	N	1247	-0-	-0-	-0-	63	1	1184	2	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		79	-0-	79	163	8	1	71	3	Y	-0-					-0-
09	DLQ G-10		77	-0-	77	240	7	1	70	3	Y	-0-					-0-
10	316	N	76	-0-	-240	-0-	6	1	70	3	Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	154	-0-	-32	-0-	9	1	144	3	N	1	1	1			1
							1	9									
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					1
10	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					1
11	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					1
*12	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					1
*01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					1
09	240	N	217	-0-	-23	-0-	12	1	205	3	N	-0-					1
10	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					1
11	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					1
*12	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					1
*01	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	592	-0-	-28	-0-	46	1	544	3	N	2	1	1			4
							2	9									
09	600	N	570	-0-	-30	-0-	41	1	526	3	N	3	3	1			4
							3	9									
10	589	N	574	-0-	-15	-0-	39	1	532	3	N	3	4	1			3
							3	9									
11	570	N	516	-0-	-54	-0-	35	1	479	3	N	2	3	1			2
							2	9									
*12	549	N	549	-0-	-0-	-0-	31	1	517	3	N	1	1	1			2
							1	9									
*01	562	N	562	-0-	-0-	-0-	32	1	528	3	N	2	3	1			1
							2	9									

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	35	1	338	3	N	-0-					-0-
09	360	N	358	-0-	-2	-0-	29	1	329	3	N	-0-					-0-
10	372	N	365	-0-	-7	-0-	22	1	343	3	N	-0-					-0-
11	360	N	346	-0-	-14	-0-	21	1	325	3	N	-0-					-0-
*12	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		417	-0-	417	808	30	1	387	3	Y	-0-					1
09	DLQ G-10		400	-0-	400	1208	28	1	371	3	Y	1	2	1			-0-
							1	9									
10	1635	N	427	-0-	-1208	-0-	29	1	397	3	Y	1					1
							1	9									
11	410	N	410	-0-	-0-	-0-	25	1	385	3	Y	-0-	1	1			-0-
*12	539	N	539	-0-	-0-	-0-	76	1	463	3	Y	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	29	1	453	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

08	820	N	820	-0-	-0-	-0-	63	1	751	3	N	5	2	1			8
							6	9									
09	810	N	787	-0-	-23	-0-	56	1	1	2	N	5	6	1			7
							724	3	6	9							
10	837	N	804	-0-	-33	-0-	54	1	742	3	N	7	8	1			6
							8	9									
11	780	N	763	-0-	-17	-0-	51	1	708	3	N	4	5	1			5
							4	9									
*12	769	N	769	-0-	-0-	-0-	43	1	725	3	N	1	2	1			4
							1	9									
*01	989	N	989	-0-	-0-	-0-	56	1	930	3	N	3	5	1			2
							3	9									

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

08	372	N	322	-0-	-50	-0-	25	1	295	3	N	2	1	1			3
							2	9									
09	331	N	331	-0-	-0-	-0-	23	1	305	3	N	3	3	1			3
							3	9									
10	341	N	319	-0-	-22	-0-	21	1	295	3	N	3	3	1			3
							3	9									
11	300	N	290	-0-	-10	-0-	19	1	270	3	N	1	2	1			2
							1	9									
*12	299	N	299	-0-	-0-	-0-	17	1	281	3	N	1	1	1			2
							1	9									
*01	332	N	332	-0-	-0-	-0-	19	1	312	3	N	1	2	1			1
							1	9									

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

08	406	N	406	-0-	-0-	-0-	24	1	382	2	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	22	1	368	2	N	-0-					-0-
10	403	N	395	-0-	-8	-0-	20	1	375	2	N	-0-					-0-
11	390	N	377	-0-	-13	-0-	18	1	359	2	N	-0-					-0-
*12	380	N	380	-0-	-0-	-0-	41	1	339	2	N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	19	1	355	2	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

08	440	N	440	-0-	-0-	-0-	35	1	404	3	N	1					3
							1	9									
09	420	N	416	-0-	-4	-0-	34	1	381	3	N	1					4
							1	9									
10	434	N	426	-0-	-8	-0-	25	1	401	3	N	-0-					4
11	420	N	399	-0-	-21	-0-	23	1	375	3	N	1					5
							1	9									
*12	396	N	396	-0-	-0-	-0-	20	1	376	3	N	-0-					5
*01	421	N	421	-0-	-0-	-0-	41	1	380	3	N	-0-	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		241	-0-	241	504	18	1	223	3	Y	-0-					-0-
09	DLQ G-10		235	-0-	235	739	17	1	218	3	Y	-0-					-0-
10	999	N	260	-0-	-739	-0-	18	1	242	3	Y	-0-					-0-
11	267	N	267	-0-	-0-	-0-	19	1	248	3	Y	-0-					-0-
*12	265	N	265	-0-	-0-	-0-	19	1	245	3	Y	1					1
							1	9									
*01	250	N	250	-0-	-0-	-0-	22	1	228	3	Y	-0-	1	1			-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1443	-0-	1443	2915	124	1	1319	2	Y	-0-					-0-
09	DLQ G-10		1391	-0-	1391	4306	107	1	1284	2	Y	-0-					-0-
10	2200	N	1406	-0-	-794	3512	121	1	1285	2	Y	-0-					-0-
11	3000	N	1348	-0-	-1652	1860	125	1	1223	2	Y	-0-					-0-
*12	3100	N	1370	-0-	-1730	130	94	1	1276	2	Y	-0-					-0-
*01	1989	N	1859	-0-	-130	-0-	139	1	1720	2	Y	-0-					-0-

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		135	-0-	135	295	10	1	125	3	Y	-0-					-0-
09	DLQ G-10		124	-0-	124	419	9	1	115	3	Y	-0-					-0-
10	538	N	119	-0-	-419	-0-	8	1	111	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	22	1	262	3	Y	-0-					-0-
09	270	N	212	-0-	-58	-0-	15	1	197	3	Y	-0-					-0-
10	310	N	190	-0-	-120	-0-	13	1	177	3	Y	-0-					-0-
11	270	N	166	-0-	-104	-0-	12	1	154	3	Y	-0-					-0-
*12	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	545	-0-	-75	-0-	214	1	330	3	N	1	1	1			1
							1	9									
09	570	N	396	-0-	-174	-0-	94	1	302	3	N	-0-					1
10	527	N	383	-0-	-144	-0-	81	1	301	3	N	1	1	1			1
							1	9									
11	540	N	339	-0-	-201	-0-	45	1	294	3	N	-0-	1	1			-0-
*12	356	N	356	-0-	-0-	-0-	52	1	304	3	N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	101	1	296	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	196	-0-	-114	-0-	22	1	172	3	N	2	1	1			2
							2	9									
09	300	N	250	-0-	-50	-0-	23	1	226	3	N	1	1	1			2
							1	9									
10	283	N	283	-0-	-0-	-0-	32	1	251	3	N	-0-	1	1			1
11	269	N	269	-0-	-0-	-0-	24	1	244	3	N	1	1	1			1
							1	9									
*12	281	N	281	-0-	-0-	-0-	25	1	255	3	N	1	1	1			1
							1	9									
*01	281	N	281	-0-	-0-	-0-	22	1	259	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1142	-0-	-5	-0-	88	1	1054	3	N	-0-					-0-
09	1140	N	1006	-0-	-134	-0-	67	1	939	3	N	-0-					-0-
10	1178	N	1099	-0-	-79	-0-	75	1	1024	3	N	-0-					-0-
11	1110	N	1065	-0-	-45	-0-	70	1	995	3	N	-0-					-0-
*12	1097	N	1097	-0-	-0-	-0-	69	1	1028	3	N	-0-					-0-
*01	1033	N	1033	-0-	-0-	-0-	107	1	926	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	25	1	295	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	20	1	286	3	N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	22	1	299	3	N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
*12	305	N	305	-0-	-0-	-0-	19	1	286	3	N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	31	1	266	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	22	1	259	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-					-0-
10	279	N	71	-0-	-208	-0-	5	1	66	3	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-
*12	462	N	462	-0-	-0-	-0-	29	1	433	3	N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	40	1	344	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		264	-0-	264	527	14	1	250	3	Y	-0-					-0-
09	DLQ G-10		270	-0-	270	797	13	1	253	3	Y	4					4
							4	9									
10	1052	N	255	-0-	-797	-0-	13	1	242	3	Y	-0-	3	1			1
11	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-	1	1			-0-
*12	205	N	205	-0-	-0-	-0-	11	1	194	3	Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	17	1	227	3	Y	8	4	1			4
							9	9									

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		200	-0-	200	400	14	1	186	3	Y	-0-					1
09	DLQ G-10		192	-0-	192	592	14	1	178	3	Y	-0-	1	1			-0-
10	788	N	196	-0-	-592	-0-	13	1	182	3	Y	1					1
							1	9									
11	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-	1	1			-0-
*12	263	N	263	-0-	-0-	-0-	90	1	173	3	Y	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		127	-0-	127	256	7	1	120	3	Y	-0-					-0-
09	DLQ G-10		122	-0-	122	378	6	1	116	3	Y	-0-					-0-
10	501	N	123	-0-	-378	-0-	6	1	117	3	Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11	-0-	11	50	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		162	-0-	162	212	12	1	150	3	Y	-0-					-0-
10	878	N	666	-0-	-212	-0-	46	1	620	3	Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	46	1	589	3	Y	1					1
							1	9									
*12	609	N	609	-0-	-0-	-0-	43	1	565	3	Y	1	1	1			1
							1	9									
*01	714	N	714	-0-	-0-	-0-	62	1	651	3	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

08	465	N	94	-0-	-371	-0-	10	1	84	3	N	-0-					-0-
09	420	N	74	-0-	-346	-0-	7	1	67	3	N	-0-					-0-
10	279	N	68	-0-	-211	-0-	6	1	62	3	N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	17	1	216	3	N	2					2
							2	9									
*12	503	N	503	-0-	-0-	-0-	38	1	464	3	N	1					3
							1	9									
*01	454	N	454	-0-	-0-	-0-	46	1	408	3	N	-0-	3	1			-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

08	963	N	963	-0-	-0-	-0-	74	1	888	3	N	1	1	1			1
							1	9									
09	960	N	930	-0-	-30	-0-	62	1	867	3	N	1	1	1			1
							1	9									
10	992	N	939	-0-	-53	-0-	64	1	874	3	N	1	1	1			1
							1	9									
11	930	N	929	-0-	-1	-0-	61	1	867	3	N	1	1	1			1
							1	9									
*12	957	N	957	-0-	-0-	-0-	60	1	896	3	N	1	1	1			1
							1	9									
*01	958	N	958	-0-	-0-	-0-	99	1	859	3	N	-0-	1	1			-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

08	1389	N	1389	-0-	-0-	-0-	107	1	1281	3	N	1	1	1			1
							1	9									
09	1427	N	1427	-0-	-0-	-0-	95	1	1331	3	N	1	1	1			1
							1	9									
10	1475	N	1475	-0-	-0-	-0-	101	1	1373	3	N	1	1	1			1
							1	9									
11	1350	N	1303	-0-	-47	-0-	86	1	1216	3	N	1	1	1			1
							1	9									
*12	1354	N	1354	-0-	-0-	-0-	85	1	1268	3	N	1	1	1			1
							1	9									
*01	1260	N	1260	-0-	-0-	-0-	130	1	1130	3	N	-0-	1	1			-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

08	DLQ G-10		162	-0-	162	786	8	1	154	3	Y	-0-					-0-
09	DLQ G-10		13	-0-	13	799	1	1	12	3	Y	-0-					-0-
10	826	N	27	-0-	-799	-0-	1	1	26	3	Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		578	-0-	578	1083	30	1	548	3	Y	-0-					-0-
09	DLQ G-10		1002	-0-	1002	2085	49	1	952	3	Y	1					1
							1	9									
10	2191	N	106	-0-	-2085	-0-	5	1	101	3	Y	-0-	1	1			-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*12	947	N	947	-0-	-0-	-0-	49	1	892	3	Y	5	1	1			4
							6	9									
*01	739	N	739	-0-	-0-	-0-	51	1	687	3	Y	1	4	1			1
							1	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

08	DLQ G-10		555	-0-	555	1130	59	1	495	3	Y	1					2
							1	9									
09	DLQ G-10		621	-0-	621	1751	63	1	556	3	Y	2					4
							2	9									
10	2200	N	585	-0-	-1615	136	55	1	528	3	Y	2	5	1			1
							2	9									
11	727	N	591	-0-	-136	-0-	61	1	530	3	Y	-0-					1
*12	590	N	590	-0-	-0-	-0-	63	1	527	3	Y	-0-	1	1			-0-
*01	580	N	580	-0-	-0-	-0-	42	1	538	3	Y	-0-					-0-

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

08	124	N	105	-0-	-19	-0-	8	1	97	2	N	-0-					-0-
09	120	N	102	-0-	-18	-0-	8	1	94	2	N	-0-					-0-
10	124	N	104	-0-	-20	-0-	8	1	96	2	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	8	1	93	2	N	1					1
							1	9									
*12	111	N	111	-0-	-0-	-0-	9	1	102	2	N	-0-					1
*01	110	N	110	-0-	-0-	-0-	9	1	101	2	N	-0-					1

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

08	DLQ G-10		135	-0-	135	263	13	1	122	3	Y	-0-					-0-
09	DLQ G-10		133	-0-	133	396	12	1	121	3	Y	-0-					-0-
10	594	N	198	-0-	-396	-0-	16	1	182	3	Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	22	1	219	3	Y	-0-					-0-
*12	186	N	186	-0-	-0-	-0-	17	1	169	3	Y	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	16	1	162	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

08	372	N	360	-0-	-12	-0-	21	1	339	2	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	19	1	323	2	N	-0-					-0-
10	372	N	347	-0-	-25	-0-	17	1	330	2	N	-0-					-0-
11	360	N	329	-0-	-31	-0-	15	1	314	2	N	-0-					-0-
*12	335	N	335	-0-	-0-	-0-	36	1	299	2	N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	17	1	313	2	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

08	DLQ G-10		945	-0-	945	1854	55	1	890	2	Y	-0-					-0-
09	DLQ G-10		872	-0-	872	2726	49	1	823	2	Y	-0-					-0-
10	2200	N	967	-0-	-1233	1493	48	1	919	2	Y	-0-					-0-
11	2407	N	914	-0-	-1493	-0-	43	1	871	2	Y	-0-					-0-
*12	915	N	915	-0-	-0-	-0-	99	1	816	2	Y	-0-					-0-
*01	942	N	942	-0-	-0-	-0-	48	1	894	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

08	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					1
09	112	N	112	-0-	-0-	-0-	8	1	103	3	N	1	1	1			1
							1	9									
10	124	N	119	-0-	-5	-0-	8	1	110	3	N	1	1	1			1
							1	9									
11	121	N	121	-0-	-0-	-0-	8	1	112	3	N	1	1	1			1
							1	9									
*12	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					1
*01	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-	1	1			-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

08	DLQ G-10		122	-0-	122	244	13	1	109	3	Y	-0-					-0-
09	DLQ G-10		116	-0-	116	360	13	1	103	3	Y	-0-					-0-
10	486	N	126	-0-	-360	-0-	14	1	112	3	Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	12	1	101	3	Y	-0-					-0-
*12	107	N	107	-0-	-0-	-0-	13	1	94	3	Y	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	13	1	99	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

08	1643	N	1475	-0-	-168	-0-	168	1	1300	3	N	6	4	1			10
							7	9									
09	1590	N	1394	-0-	-196	-0-	129	1	1261	3	N	4	4	1			10
							4	9									
10	1519	N	1376	-0-	-143	-0-	156	1	1216	3	N	4	7	1			7
							4	9									
11	1440	N	1302	-0-	-138	-0-	117	1	1182	3	N	3	3	1			7
							3	9									
*12	1269	N	1269	-0-	-0-	-0-	114	1	1153	3	N	2	5	1			4
							2	9									
*01	1248	N	1248	-0-	-0-	-0-	98	1	1149	3	N	1	2	1			3
							1	9									

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

08	186	N	174	-0-	-12	-0-	10	1	163	3	N	1	1	1			1
							1	9									
09	180	N	167	-0-	-13	-0-	9	1	157	3	N	1	1	1			1
							1	9									
10	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					1
11	180	N	159	-0-	-21	-0-	8	1	151	3	N	-0-					1
*12	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					1
*01	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	662	-0-	-51	-0-	50	1	612	2	N	-0-					1
09	630	N	614	-0-	-16	-0-	46	1	568	2	N	-0-					1
10	651	N	545	-0-	-106	-0-	44	1	501	2	N	-0-					1
11	630	N	593	-0-	-37	-0-	48	1	544	2	N	1					2
							1	9									
*12	569	N	569	-0-	-0-	-0-	47	1	522	2	N	-0-					2
*01	577	N	577	-0-	-0-	-0-	45	1	532	2	N	-0-					2

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		791	-0-	791	1580	68	1	723	2	Y	-0-					-0-
09	DLQ G-10		682	-0-	682	2262	52	1	630	2	Y	-0-					-0-
10	2200	N	794	-0-	-1406	856	68	1	726	2	Y	-0-					-0-
11	1612	N	756	-0-	-856	-0-	70	1	686	2	Y	-0-					-0-
*12	762	N	762	-0-	-0-	-0-	52	1	710	2	Y	-0-					-0-
*01	768	N	768	-0-	-0-	-0-	57	1	711	2	Y	-0-					-0-

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	13	1	162	2	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	13	1	161	2	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	14	1	165	2	N	-0-					-0-
11	180	N	169	-0-	-11	-0-	14	1	154	2	N	1					1
							1	9									
*12	172	N	172	-0-	-0-	-0-	14	1	158	2	N	-0-					1
*01	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-					1

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1077	-0-	1077	2188	63	1	1014	2	Y	-0-					-0-
09	DLQ G-10		1033	-0-	1033	3221	58	1	975	2	Y	-0-					-0-
10	2200	N	1086	-0-	-1114	2107	54	1	1032	2	Y	-0-					-0-
11	3000	N	1051	-0-	-1949	158	49	1	1002	2	Y	-0-					-0-
*12	1195	N	1037	-0-	-158	-0-	112	1	925	2	Y	-0-					-0-
*01	1045	N	1045	-0-	-0-	-0-	53	1	992	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	26	1	198	3	N	2	1	1			2
							2	9									
09	240	N	147	-0-	-93	-0-	14	1	133	3	N	-0-	1	1			1
10	253	N	253	-0-	-0-	-0-	29	1	223	3	N	1	1	1			1
							1	9									
11	229	N	229	-0-	-0-	-0-	21	1	208	3	N	-0-					1
*12	208	N	208	-0-	-0-	-0-	19	1	188	3	N	1	1	1			1
							1	9									
*01	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	61	1	471	3	N	2	1	1			4
							2	9									
09	516	N	516	-0-	-0-	-0-	48	1	467	3	N	1	1	1			4
							1	9									
10	527	N	523	-0-	-4	-0-	59	1	462	3	N	2	3	1			3
							2	9									
11	510	N	505	-0-	-5	-0-	45	1	459	3	N	1	1	1			3
							1	9									
*12	508	N	508	-0-	-0-	-0-	46	1	461	3	N	1	2	1			2
							1	9									
*01	462	N	462	-0-	-0-	-0-	36	1	426	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	842	N	842	-0-	-0-	-0-	51	1	789	3	N	2	1	1			2
							2	9									
09	574	N	574	-0-	-0-	-0-	32	1	541	3	N	1	1	1			2
							1	9									
10	551	N	551	-0-	-0-	-0-	31	1	519	3	N	1					3
							1	9									
11	810	N	453	-0-	-357	-0-	24	1	428	3	N	1	1	1			3
							1	9									
*12	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-	1	1			2
*01	491	N	491	-0-	-0-	-0-	23	1	466	3	N	2	1	1	1	8	2
							2	9									

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	67	1	515	3	N	2	1	1			4
							2	9									
09	540	N	540	-0-	-0-	-0-	50	1	490	3	N	-0-	1	1			3
10	556	N	556	-0-	-0-	-0-	63	1	490	3	N	3	3	1			3
							3	9									
11	570	N	508	-0-	-62	-0-	46	1	461	3	N	1	1	1			3
							1	9									
*12	535	N	535	-0-	-0-	-0-	48	1	486	3	N	1	2	1			2
							1	9									
*01	552	N	552	-0-	-0-	-0-	44	1	508	3	N	-0-	1	1			1

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		478	-0-	478	959	28	1	450	2	Y	-0-					-0-
09	DLQ G-10		461	-0-	461	1420	26	1	435	2	Y	-0-					-0-
10	1893	N	473	-0-	-1420	-0-	23	1	450	2	Y	-0-					-0-
11	461	N	461	-0-	-0-	-0-	22	1	439	2	Y	-0-					-0-
*12	463	N	463	-0-	-0-	-0-	50	1	413	2	Y	-0-					-0-
*01	459	N	459	-0-	-0-	-0-	23	1	436	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2054	-0-	2054	4152	195	1	1859	3	Y	-0-	2	1			-0-
09	DLQ G-10		2094	-0-	2094	6246	167	1	1926	3	Y	1					1
							1	9									
10	8303	X	2057	-0-	-6246	-0-	121	1	1935	3	Y	1					2
							1	9									
11	1911	X	1911	-0-	-0-	-0-	113	1	1789	3	Y	8					10
							9	9									
12	2108	X	2071	-0-	-37	-0-	140	1	1925	3	Y	5					15
							6	9									
*01	2049	N	2049	-0-	-0-	-0-	139	1	1903	3	Y	6	14	1	1	8	6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		897	-0-	897	1785	85	1	812	3	Y	-0-	1	1			-0-
09	DLQ G-10		861	-0-	861	2646	69	1	792	3	Y	-0-					-0-
10	2200	N	838	-0-	-1362	1284	49	1	789	3	Y	-0-					-0-
11	2103	N	819	-0-	-1284	-0-	49	1	769	3	Y	1					1
							1	9									
*12	870	N	870	-0-	-0-	-0-	59	1	811	3	Y	-0-					1
*01	811	N	811	-0-	-0-	-0-	55	1	756	3	Y	-0-	1	1			-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		250	-0-	250	508	24	1	226	3	Y	-0-					-0-
09	DLQ G-10		242	-0-	242	750	19	1	223	3	Y	-0-					-0-
10	992	N	242	-0-	-750	-0-	14	1	228	3	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	14	1	214	3	Y	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	16	1	218	3	Y	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	17	1	233	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	63	1	486	3	N	2	1	1			4
							2	9									
09	540	N	517	-0-	-23	-0-	48	1	468	3	N	1	1	1			4
							1	9									
10	558	N	541	-0-	-17	-0-	61	1	478	3	N	2	3	1			3
							2	9									
11	540	N	500	-0-	-40	-0-	45	1	454	3	N	1	1	1			3
							1	9									
*12	311	N	311	-0-	-0-	-0-	28	1	283	3	N	-0-	2	1			1
*01	330	N	330	-0-	-0-	-0-	26	1	303	3	N	1	1	1			1
							1	9									

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	233	-0-	-46	-0-	24	1	208	3	N	1					1
							1	9									
09	270	N	215	-0-	-55	-0-	21	1	194	3	N	-0-					1
10	248	N	232	-0-	-16	-0-	19	1	213	3	N	-0-					1
11	242	N	242	-0-	-0-	-0-	18	1	223	3	N	1					2
							1	9									
*12	226	N	226	-0-	-0-	-0-	17	1	208	3	N	1					3
							1	9									
*01	223	N	223	-0-	-0-	-0-	23	1	199	3	N	1	3	1			1
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2258	-0-	-36	-0-	174	1	1	2	N	15	6	1			22
							2066	3	17	9							
09	2220	N	2195	-0-	-25	-0-	156	1	2	2	N	14	16	1			20
							2022	3	15	9							
10	2294	N	2258	-0-	-36	-0-	152	1	2085	3	N	19	22	1			17
							21	9									
11	2190	N	2165	-0-	-25	-0-	145	1	2008	3	N	11	15	1			13
							12	9									
*12	2180	N	2180	-0-	-0-	-0-	122	1	2051	3	N	6	7	1			12
							7	9									
*01	2144	N	2144	-0-	-0-	-0-	121	1	2015	3	N	7	13	1			6
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

08	DLQ G-10		945	-0-	945	1961	203	1	742	2	Y	-0-					-0-
09	DLQ G-10		916	-0-	916	2877	199	1	717	2	Y	-0-					-0-
10	2200	N	964	-0-	-1236	1641	214	1	750	2	Y	-0-					-0-
11	2657	N	1016	-0-	-1641	-0-	216	1	800	2	Y	-0-					-0-
*12	1050	N	1050	-0-	-0-	-0-	227	1	823	2	Y	-0-					-0-
*01	1060	N	1060	-0-	-0-	-0-	295	1	765	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

08	DLQ G-10		404	-0-	404	818	29	1	375	3	Y	-0-					1
09	DLQ G-10		423	-0-	423	1241	30	1	392	3	Y	1	2	1			-0-
							1	9									
10	1662	N	421	-0-	-1241	-0-	29	1	391	3	Y	1					1
							1	9									
11	402	N	402	-0-	-0-	-0-	25	1	377	3	Y	-0-	1	1			-0-
*12	464	N	464	-0-	-0-	-0-	94	1	370	3	Y	-0-					-0-
*01	371	N	371	-0-	-0-	-0-	23	1	348	3	Y	-0-					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

08	372	N	268	-0-	-104	-0-	28	1	240	3	N	-0-					1
09	390	N	265	-0-	-125	-0-	26	1	238	3	N	1					2
							1	9									
10	372	N	329	-0-	-43	-0-	27	1	302	3	N	-0-					2
11	270	N	261	-0-	-9	-0-	19	1	241	3	N	1					3
							1	9									
*12	332	N	332	-0-	-0-	-0-	25	1	307	3	N	-0-					3
*01	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-	3	1			-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

08	DLQ G-10		552	-0-	552	1054	42	1	510	3	Y	-0-					-0-
09	DLQ G-10		554	-0-	554	1608	40	1	514	3	Y	-0-					-0-
10	2189	N	581	-0-	-1608	-0-	40	1	541	3	Y	-0-					-0-
11	566	N	566	-0-	-0-	-0-	41	1	525	3	Y	-0-					-0-
*12	580	N	580	-0-	-0-	-0-	41	1	539	3	Y	-0-					-0-
*01	575	N	575	-0-	-0-	-0-	50	1	525	3	Y	-0-					-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

08	DLQ G-10		425	-0-	425	881	22	1	403	3	Y	-0-	2	1			1
09	DLQ G-10		363	-0-	363	1244	18	1	343	3	Y	2	1	1			2
							2	9									
10	1644	N	400	-0-	-1244	-0-	20	1	380	3	Y	-0-	2	1			-0-
11	361	N	361	-0-	-0-	-0-	17	1	344	3	Y	-0-					-0-
*12	341	N	341	-0-	-0-	-0-	18	1	323	3	Y	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	24	1	321	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		714	-0-	714	1470	51	1	663	3	Y	-0-					2
09	DLQ G-10		518	-0-	518	1988	37	1	480	3	Y	1	3	1			-0-
							1	9									
10	2200	N	404	-0-	-1796	192	28	1	375	3	Y	1					1
							1	9									
11	620	N	428	-0-	-192	-0-	27	1	401	3	Y	-0-	1	1			-0-
*12	447	N	447	-0-	-0-	-0-	27	1	420	3	Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		828	-0-	828	1583	43	1	785	3	Y	-0-					-0-
09	DLQ G-10		767	-0-	767	2350	38	1	729	3	Y	-0-					-0-
10	2200	N	794	-0-	-1406	944	40	1	753	3	Y	1	1	1			-0-
							1	9									
11	1688	N	744	-0-	-944	-0-	36	1	708	3	Y	-0-					-0-
*12	752	N	752	-0-	-0-	-0-	39	1	713	3	Y	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	20	1	268	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		60	-0-	60	123	6	1	54	3	Y	-0-					4
09	DLQ G-10		53	-0-	53	176	5	1	48	3	Y	-0-					4
10	232	N	56	-0-	-176	-0-	5	1	51	3	Y	-0-					4
11	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					4
*12	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					4
*01	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					4

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		402	-0-	402	810	38	1	364	3	Y	-0-					-0-
09	DLQ G-10		386	-0-	386	1196	31	1	355	3	Y	-0-					-0-
10	1584	N	388	-0-	-1196	-0-	23	1	365	3	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	21	1	339	3	Y	-0-					-0-
*12	360	N	360	-0-	-0-	-0-	24	1	336	3	Y	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	24	1	327	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		395	-0-	395	796	53	1	342	3	Y	-0-					-0-
09	DLQ G-10		358	-0-	358	1154	50	1	308	3	Y	-0-					-0-
10	1537	N	383	-0-	-1154	-0-	54	1	329	3	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	53	1	324	3	Y	-0-					-0-
*12	389	N	389	-0-	-0-	-0-	54	1	335	3	Y	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	62	1	404	3	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		738	-0-	738	1498	38	1	699	3	Y	1	3	1			2
							1	9									
09	DLQ G-10		702	-0-	702	2200	34	1	665	3	Y	3	1	1			4
							3	9									
10	2200	N	662	-0-	-1538	662	33	1	623	3	Y	5	4	1	1	8	4
							6	9									
11	1290	N	628	-0-	-662	-0-	30	1	597	3	Y	1	3	1			2
							1	9									
*12	584	N	584	-0-	-0-	-0-	30	1	551	3	Y	3	2	1			3
							3	9									
*01	605	N	605	-0-	-0-	-0-	41	1	561	3	Y	3	4	1			2
							3	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

08	DLQ G-10		344	-0-	344	560	26	1	318	3	Y	-0-					-0-
09	DLQ G-10		728	-0-	728	1288	53	1	675	3	Y	-0-					-0-
10	1971	N	683	-0-	-1288	-0-	47	1	636	3	Y	-0-					-0-
11	656	N	656	-0-	-0-	-0-	48	1	608	3	Y	-0-					-0-
*12	647	N	647	-0-	-0-	-0-	46	1	601	3	Y	-0-					-0-
*01	645	N	645	-0-	-0-	-0-	56	1	589	3	Y	-0-					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

08	DLQ G-10		569	-0-	569	1129	136	1	433	3	Y	-0-					2
09	DLQ G-10		594	-0-	594	1723	135	1	458	3	Y	1	2	1			1
							1	9									
10	2200	N	699	-0-	-1501	222	147	1	552	3	Y	-0-					1
11	1065	N	843	-0-	-222	-0-	155	1	688	3	Y	-0-					1
*12	664	N	664	-0-	-0-	-0-	144	1	520	3	Y	-0-					1
*01	114	N	114	-0-	-0-	-0-	27	1	87	3	Y	-0-	1	1			-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

08	DLQ G-10		556	-0-	556	1112	48	1	508	2	Y	-0-					-0-
09	DLQ G-10		531	-0-	531	1643	41	1	490	2	Y	-0-					-0-
10	2169	N	526	-0-	-1643	-0-	45	1	481	2	Y	-0-					-0-
11	517	N	517	-0-	-0-	-0-	48	1	469	2	Y	-0-					-0-
*12	516	N	516	-0-	-0-	-0-	35	1	481	2	Y	-0-					-0-
*01	514	N	514	-0-	-0-	-0-	38	1	476	2	Y	-0-					-0-

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

08	DLQ G-10		332	-0-	332	691	11	1	201	3	Y	109	181	1			180
							120	9									
09	DLQ G-10		262	-0-	262	953	10	1	196	3	Y	51	84	1			147
							56	9									
10	1176	N	223	-0-	-953	-0-	11	1	212	3	Y	-0-	126	1			21
11	244	N	244	-0-	-0-	-0-	12	1	232	3	Y	-0-	16	1			5
*12	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-	3	1			2
*01	292	N	292	-0-	-0-	-0-	20	1	272	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1198	-0-	-166	-0-	72	1	1123	3	N	3	3	1			6
							3	9									
09	1290	N	1097	-0-	-193	-0-	62	1	1033	3	N	2	3	1			5
							2	9									
10	1240	N	1107	-0-	-133	-0-	63	1	1042	3	N	2					7
							2	9									
11	1170	N	1077	-0-	-93	-0-	57	1	1018	3	N	2	3	1			6
							2	9									
*12	1078	N	1078	-0-	-0-	-0-	50	1	1027	3	N	1	2	1			5
							1	9									
*01	1067	N	1067	-0-	-0-	-0-	50	1	1016	3	N	1	2	1			4
							1	9									

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1257	-0-	1257	2578	80	1	1174	3	Y	3	7	1			2
							3	9									
09	DLQ G-10		1289	-0-	1289	3867	80	1	1203	3	Y	5					7
							6	9									
10	2200	N	1316	-0-	-884	2983	86	1	1222	3	Y	7	8	1			6
							8	9									
11	3000	N	1257	-0-	-1743	1240	80	1	1177	3	Y	-0-					6
*12	2536	N	1296	-0-	-1240	-0-	87	1	1209	3	Y	-0-					6
*01	1272	N	1272	-0-	-0-	-0-	84	1	1187	3	Y	1	5	1			2
							1	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		309	-0-	309	707	29	1	280	3	Y	-0-					-0-
09	DLQ G-10		399	-0-	399	1106	32	1	367	3	Y	-0-					-0-
10	1407	N	301	-0-	-1106	-0-	18	1	283	3	Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	21	1	326	3	Y	-0-					-0-
*12	373	N	373	-0-	-0-	-0-	25	1	348	3	Y	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	20	1	270	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1277	-0-	-87	-0-	1277	3			N	-0-					-0-
09	1320	N	1308	-0-	-12	-0-	1308	3			N	-0-					-0-
10	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
11	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
*12	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*01	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		738	-0-	738	1475	70	1	668	3	Y	-0-	1	1			-0-
09	DLQ G-10		712	-0-	712	2187	57	1	655	3	Y	-0-					-0-
10	2200	N	719	-0-	-1481	706	42	1	676	3	Y	1					1
							1	9									
11	1381	N	675	-0-	-706	-0-	40	1	632	3	Y	3					4
							3	9									
*12	683	N	683	-0-	-0-	-0-	46	1	635	3	Y	2					6
							2	9									
*01	672	N	672	-0-	-0-	-0-	46	1	625	3	Y	1	6	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0-	-0-	88	1	678	3	N	3	2	1			5
							3	9									
09	724	N	724	-0-	-0-	-0-	67	1	655	3	N	2	2	1			5
							2	9									
10	744	N	728	-0-	-16	-0-	82	1	643	3	N	3	4	1			4
							3	9									
11	750	N	696	-0-	-54	-0-	63	1	631	3	N	2	2	1			4
							2	9									
*12	709	N	709	-0-	-0-	-0-	64	1	645	3	N	-0-	2	1			2
*01	737	N	737	-0-	-0-	-0-	58	1	678	3	N	1	1	1			2
							1	9									

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	25	1	296	3	N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
10	341	N	312	-0-	-29	-0-	21	1	291	3	N	-0-					-0-
11	300	N	295	-0-	-5	-0-	19	1	276	3	N	-0-					-0-
*12	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
*01	338	N	338	-0-	-0-	-0-	34	1	291	3	N	12	2	1			10
							13	9									

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	707	-0-	-99	-0-	51	1	656	3	N	-0-					-0-
09	822	N	822	-0-	-0-	-0-	61	1	761	3	N	-0-					-0-
10	589	N	343	-0-	-246	-0-	26	1	317	3	N	-0-					-0-
11	690	N	240	-0-	-450	-0-	18	1	222	3	N	-0-					-0-
*12	409	N	409	-0-	-0-	-0-	31	1	378	3	N	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	50	1	637	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		193	-0-	193	413	21	1	171	3	Y	1					1
							1	9									
09	DLQ G-10		177	-0-	177	590	18	1	159	3	Y	-0-					1
10	881	N	291	-0-	-590	-0-	27	1	262	3	Y	2	2	1			1
							2	9									
11	267	N	267	-0-	-0-	-0-	28	1	239	3	Y	-0-					1
*12	275	N	275	-0-	-0-	-0-	29	1	246	3	Y	-0-	1	1			-0-
*01	254	N	254	-0-	-0-	-0-	18	1	236	3	Y	-0-					-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		353	-0-	353	703	38	1	314	3	Y	1					1
							1	9									
09	DLQ G-10		338	-0-	338	1041	34	1	303	3	Y	1					2
							1	9									
10	1374	N	333	-0-	-1041	-0-	31	1	300	3	Y	2	3	1			1
							2	9									
11	328	N	328	-0-	-0-	-0-	34	1	293	3	Y	1					2
							1	9									
*12	317	N	317	-0-	-0-	-0-	34	1	283	3	Y	-0-	2	1			-0-
*01	299	N	299	-0-	-0-	-0-	22	1	277	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		322	-0-	322	644	34	1	287	3	Y	1					1
							1	9									
09	DLQ G-10		305	-0-	305	949	31	1	273	3	Y	1					2
							1	9									
10	1256	N	307	-0-	-949	-0-	29	1	278	3	Y	-0-	2	1			-0-
11	299	N	299	-0-	-0-	-0-	31	1	267	3	Y	1					1
							1	9									
*12	298	N	298	-0-	-0-	-0-	32	1	266	3	Y	-0-	1	1			-0-
*01	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4	-0-	4	10	4	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	11	1	3			Y	-0-					-0-
10	54	N	43	-0-	-11	-0-	3	1	40	3	Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		142	-0-	142	294	9	1	133	3	Y	-0-					-0-
09	DLQ G-10		132	-0-	132	426	9	1	123	3	Y	-0-					-0-
10	569	N	143	-0-	-426	-0-	8	1	135	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					-0-
*12	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	10	1	122	3	Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	504	-0-	-54	-0-	38	1	466	2	N	-0-					1
09	484	N	484	-0-	-0-	-0-	37	1	447	2	N	-0-					1
10	527	N	489	-0-	-38	-0-	39	1	450	2	N	-0-					1
11	480	N	468	-0-	-12	-0-	38	1	430	2	N	-0-					1
*12	477	N	477	-0-	-0-	-0-	40	1	437	2	N	-0-					1
*01	461	N	461	-0-	-0-	-0-	36	1	425	2	N	-0-					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1257	N	1257	-0-	-0-	-0-	383	1	868	3	N	5	10	1			6
							6	9									
09	1110	N	1071	-0-	-39	-0-	202	1	868	3	N	1					7
							1	9									
10	1175	N	1175	-0-	-0-	-0-	198	1	971	3	N	5	3	1	1	8	8
							6	9									
11	1200	N	1117	-0-	-83	-0-	199	1	916	3	N	2					10
							2	9									
*12	1129	N	1129	-0-	-0-	-0-	192	1	936	3	N	1					11
							1	9									
*01	1047	N	1047	-0-	-0-	-0-	227	1	817	3	N	3					14
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		179	-0-	179	318	13	1	165	3	Y	1					1
							1	9									
09	DLQ G-10		193	-0-	193	511	14	1	179	3	Y	-0-	1	1			-0-
10	691	N	180	-0-	-511	-0-	12	1	167	3	Y	1					1
							1	9									
11	144	N	144	-0-	-0-	-0-	9	1	135	3	Y	-0-	1	1			-0-
*12	254	N	254	-0-	-0-	-0-	89	1	165	3	Y	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		331	-0-	331	648	24	1	307	3	Y	-0-					1
09	DLQ G-10		320	-0-	320	968	23	1	297	3	Y	-0-	1	1			-0-
10	1325	N	357	-0-	-968	-0-	24	1	332	3	Y	1					1
							1	9									
11	368	N	368	-0-	-0-	-0-	23	1	344	3	Y	1	2	1			-0-
							1	9									
*12	392	N	392	-0-	-0-	-0-	24	1	367	3	Y	1					1
							1	9									
*01	380	N	380	-0-	-0-	-0-	23	1	357	3	Y	-0-					1

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		116	-0-	116	229	6	1	110	3	Y	-0-					-0-
09	DLQ G-10		114	-0-	114	343	6	1	108	3	Y	-0-					-0-
10	455	N	112	-0-	-343	-0-	6	1	106	3	Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	22	1	440	3	Y	36	13	1			23
							40	9									
*12	702	N	702	-0-	-0-	-0-	33	1	606	3	Y	57	27	1			53
							63	9									
*01	615	N	615	-0-	-0-	-0-	41	1	561	3	Y	12	48	1			17
							13	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		890	-0-	890	1798	52	1	838	2	Y	-0-					-0-
09	DLQ G-10		857	-0-	857	2655	48	1	809	2	Y	-0-					-0-
10	2200	N	888	-0-	-1312	1343	44	1	844	2	Y	-0-					-0-
11	2211	N	868	-0-	-1343	-0-	41	1	827	2	Y	-0-					-0-
*12	875	N	875	-0-	-0-	-0-	95	1	780	2	Y	-0-					-0-
*01	868	N	868	-0-	-0-	-0-	44	1	824	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	181	-0-	-36	-0-	21	1	159	3	N	1	1	1			1
							1	9									
09	210	N	201	-0-	-9	-0-	19	1	181	3	N	1	1	1			1
							1	9									
10	217	N	207	-0-	-10	-0-	23	1	183	3	N	1	1	1			1
							1	9									
11	194	N	194	-0-	-0-	-0-	17	1	176	3	N	1	1	1			1
							1	9									
*12	199	N	199	-0-	-0-	-0-	18	1	180	3	N	1	1	1			1
							1	9									
*01	205	N	205	-0-	-0-	-0-	16	1	189	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		85	-0-	85	171	6	1	79	3	Y	-0-					-0-
09	DLQ G-10		79	-0-	79	250	6	1	73	3	Y	-0-					-0-
10	330	N	80	-0-	-250	-0-	6	1	74	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8	-0-	8	57	1	1	7	3	Y	-0-					1
09	DLQ G-10		3	-0-	3	60	3	3			Y	-0-					1
10	67	N	7	-0-	-60	-0-	1	1	6	3	Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	11	1	95	3	Y	2					2
							2	9									
*01	255	N	255	-0-	-0-	-0-	18	1	235	3	Y	2					4
							2	9									

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		315	-0-	315	632	20	1	295	3	Y	-0-					-0-
09	DLQ G-10		303	-0-	303	935	20	1	283	3	Y	-0-					-0-
10	1246	N	311	-0-	-935	-0-	18	1	293	3	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	16	1	286	3	Y	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	15	1	284	3	Y	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	27	1	317	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		185	-0-	185	407	14	1	171	3	Y	-0-					-0-
09	DLQ G-10		179	-0-	179	586	13	1	166	3	Y	-0-					-0-
10	749	N	163	-0-	-586	-0-	11	1	152	3	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		387	-0-	387	782	29	1	358	3	Y	-0-					-0-
09	DLQ G-10		384	-0-	384	1166	28	1	356	3	Y	-0-					-0-
10	1553	N	387	-0-	-1166	-0-	27	1	360	3	Y	-0-					-0-
11	368	N	368	-0-	-0-	-0-	27	1	341	3	Y	-0-					-0-
*12	368	N	368	-0-	-0-	-0-	26	1	341	3	Y	1					1
							1	9									
*01	282	N	282	-0-	-0-	-0-	25	1	257	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		128	-0-	128	230	9	1	119	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	385	11	1	144	3	Y	-0-					-0-
10	548	N	163	-0-	-385	-0-	11	1	152	3	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		910	-0-	910	1815	97	1	811	3	Y	2					3
							2	9									
09	DLQ G-10		883	-0-	883	2698	90	1	791	3	Y	2					5
							2	9									
10	2200	N	893	-0-	-1307	1391	85	1	806	3	Y	2	6	1			1
							2	9									
11	2207	N	816	-0-	-1391	-0-	85	1	731	3	Y	-0-					1
*12	856	N	856	-0-	-0-	-0-	92	1	764	3	Y	-0-	1	1			-0-
*01	802	N	802	-0-	-0-	-0-	58	1	744	3	Y	-0-					-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		286	-0-	286	572	21	1	265	2	Y	-0-					-0-
09	DLQ G-10		286	-0-	286	858	37	1	249	2	Y	-0-					-0-
10	1238	N	380	-0-	-858	-0-	116	1	264	2	Y	-0-					-0-
11	327	N	327	-0-	-0-	-0-	79	1	248	2	Y	-0-					-0-
*12	365	N	365	-0-	-0-	-0-	122	1	243	2	Y	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	149	1	241	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		851	-0-	851	1753	44	1	807	3	Y	-0-	1	1			-0-
09	DLQ G-10		847	-0-	847	2600	41	1	796	3	Y	9					9
							10	9									
10	2200	N	837	-0-	-1363	1237	42	1	795	3	Y	-0-	8	1			1
11	2017	N	780	-0-	-1237	-0-	37	1	743	3	Y	-0-	1	1			-0-
*12	763	N	763	-0-	-0-	-0-	39	1	724	3	Y	-0-					-0-
*01	802	N	802	-0-	-0-	-0-	55	1	745	3	Y	2					2
							2	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		548	-0-	548	1066	548	3			Y	-0-					4
09	DLQ G-10		516	-0-	516	1582	516	3			Y	-0-					4
10	2104	N	522	-0-	-1582	-0-	522	3			Y	-0-					4
11	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					4
*12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					4
*01	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4	-0-	4	22	4	3			Y	-0-					-0-
09	DLQ G-10		3	-0-	3	25	3	3			Y	-0-					-0-
10	27	N	2	-0-	-25	-0-	2	3			Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		312	-0-	312	622	24	1	288	3	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	874	18	1	234	3	Y	-0-					-0-
10	1199	N	325	-0-	-874	-0-	22	1	303	3	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	22	1	282	3	Y	-0-					-0-
*12	292	N	292	-0-	-0-	-0-	21	1	270	3	Y	1					1
							1	9									
*01	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-	1	1			-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1123	-0-	1123	1851	215	1	900	3	Y	7					7
							8	9									
09	DLQ G-10		696	-0-	696	2547	108	1	588	3	Y	-0-	5	1			2
10	2200	N	1030	-0-	-1170	1377	195	1	835	3	Y	-0-					2
11	2420	N	1043	-0-	-1377	-0-	208	1	827	3	Y	7					9
							8	9									
*12	972	N	972	-0-	-0-	-0-	207	1	761	3	Y	4					13
							4	9									
*01	997	N	997	-0-	-0-	-0-	116	1	878	3	Y	3	11	1			5
							3	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
09	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
10	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
11	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1041	-0-	1041	1780	209	1	826	3	Y	5					6
							6	9									
09	DLQ G-10		847	-0-	847	2627	192	1	654	3	Y	1	5	1			2
							1	9									
10	2200	N	714	-0-	-1486	1141	188	1	526	3	Y	-0-					2
11	1857	N	716	-0-	-1141	-0-	184	1	530	3	Y	2					4
							2	9									
*12	810	N	810	-0-	-0-	-0-	195	1	614	3	Y	1					5
							1	9									
*01	790	N	790	-0-	-0-	-0-	192	1	595	3	Y	3	5	1			3
							3	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	359	-0-	-168	-0-	359	3			N	-0-					-0-
09	510	N	376	-0-	-134	-0-	376	3			N	-0-					-0-
10	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		807	-0-	807	1606	59	1	747	3	Y	1					8
							1	9									
09	DLQ G-10		753	-0-	753	2359	53	1	698	3	Y	2	9	1			1
							2	9									
10	2200	N	782	-0-	-1418	941	53	1	726	3	Y	3					4
							3	9									
11	1690	N	749	-0-	-941	-0-	51	1	696	3	Y	2					6
							2	9									
*12	801	N	801	-0-	-0-	-0-	55	1	743	3	Y	3					9
							3	9									
*01	1164	N	1164	-0-	-0-	-0-	92	1	1070	3	Y	2	9	1			2
							2	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		349	-0-	349	702	28	1	321	3	Y	-0-					-0-
09	DLQ G-10		331	-0-	331	1033	28	1	303	3	Y	-0-					-0-
10	1368	N	335	-0-	-1033	-0-	29	1	306	3	Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	27	1	299	3	Y	-0-					-0-
*12	330	N	330	-0-	-0-	-0-	27	1	303	3	Y	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	23	1	280	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1485	-0-	1485	2998	95	1	1387	3	Y	3	8	1			2
							3	9									
09	DLQ G-10		1444	-0-	1444	4442	90	1	1348	3	Y	5					7
							6	9									
10	2200	N	1488	-0-	-712	3730	97	1	1383	3	Y	7	8	1			6
							8	9									
11	3000	N	1262	-0-	-1738	1992	81	1	1181	3	Y	-0-					6
*12	3100	N	1647	-0-	-1453	539	110	1	1537	3	Y	-0-					6
*01	2262	N	1723	-0-	-539	-0-	113	1	1609	3	Y	1	5	1			2
							1	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		540	-0-	540	1087	32	1	508	2	Y	-0-					-0-
09	DLQ G-10		513	-0-	513	1600	29	1	484	2	Y	-0-					-0-
10	2131	N	531	-0-	-1600	-0-	26	1	505	2	Y	-0-					-0-
11	513	N	513	-0-	-0-	-0-	24	1	489	2	Y	-0-					-0-
*12	521	N	521	-0-	-0-	-0-	56	1	465	2	Y	-0-					-0-
*01	516	N	516	-0-	-0-	-0-	26	1	490	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1737	N	1737	-0-	-0-	-0-	198	1	1533	3	N	5	3	1			9
							6	9									
09	1773	N	1773	-0-	-0-	-0-	164	1	1603	3	N	5	4	1			10
							6	9									
10	1747	N	1747	-0-	-0-	-0-	198	1	1540	3	N	8	8	1			10
							9	9									
11	1680	N	1638	-0-	-42	-0-	145	1	1461	3	N	29	5	1			34
							32	9									
*12	1686	N	1686	-0-	-0-	-0-	145	1	1461	3	N	73	48	1			59
							80	9									
*01	1691	N	1691	-0-	-0-	-0-	129	1	1510	3	N	47	36	1			70
							52	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1135	-0-	1135	2282	108	1	1027	3	Y	-0-	1	1			-0-
09	DLQ G-10		1085	-0-	1085	3367	87	1	997	3	Y	1					1
							1	9									
10	2200	N	1053	-0-	-1147	2220	62	1	991	3	Y	-0-					1
11	3000	N	946	-0-	-2054	166	56	1	890	3	Y	-0-					1
*12	1051	N	885	-0-	-166	-0-	60	1	825	3	Y	-0-					1
*01	730	N	730	-0-	-0-	-0-	50	1	679	3	Y	1	1	1			1
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

08	310	N	289	-0-	-21	-0-	29	1	226	3	N	31	11	1			34
							34	9									
09	242	N	242	-0-	-0-	-0-	20	1	194	3	N	25	14	1			45
							28	9									
10	279	N	265	-0-	-14	-0-	28	1	219	3	N	16	33	1			28
							18	9									
11	287	N	287	-0-	-0-	-0-	22	1	222	3	N	39	21	1			46
							43	9									
*12	268	N	268	-0-	-0-	-0-	22	1	226	3	N	18	34	1			30
							20	9									
*01	294	N	294	-0-	-0-	-0-	22	1	257	3	N	14	15	1			29
							15	9									

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

08	DLQ G-10		720	-0-	720	1372	62	1	658	2	Y	-0-					-0-
09	DLQ G-10		1490	-0-	1490	2862	114	1	1376	2	Y	-0-					-0-
10	2200	N	1329	-0-	-871	1991	115	1	1214	2	Y	-0-					-0-
11	3000	N	1224	-0-	-1776	215	113	1	1111	2	Y	-0-					-0-
*12	1408	N	1193	-0-	-215	-0-	82	1	1111	2	Y	-0-					-0-
*01	1192	N	1192	-0-	-0-	-0-	89	1	1103	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

08	447	N	447	-0-	-0-	-0-	51	1	394	3	N	2	1	1			3
							2	9									
09	430	N	430	-0-	-0-	-0-	40	1	389	3	N	1	1	1			3
							1	9									
10	444	N	444	-0-	-0-	-0-	50	1	393	3	N	1	2	1			2
							1	9									
11	420	N	411	-0-	-9	-0-	37	1	373	3	N	1	1	1			2
							1	9									
*12	404	N	404	-0-	-0-	-0-	36	1	368	3	N	-0-	1	1			1
*01	453	N	453	-0-	-0-	-0-	36	1	416	3	N	1	1	1			1
							1	9									

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

08	DLQ G-10		22	-0-	22	45	2	1	20	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	67	2	1	20	3	Y	-0-					-0-
10	89	N	22	-0-	-67	-0-	2	1	20	3	Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		123	-0-	123	250	12	1	111	3	Y	-0-					-0-
09	DLQ G-10		120	-0-	120	370	11	1	109	3	Y	-0-					-0-
10	491	N	121	-0-	-370	-0-	10	1	111	3	Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
*12	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	37	1	97	3	N	-0-	1	1			-0-
09	190	N	190	-0-	-0-	-0-	28	1	162	3	N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	22	1	147	3	N	1					1
							1	9									
11	138	N	138	-0-	-0-	-0-	19	1	118	3	N	1					2
							1	9									
*12	176	N	176	-0-	-0-	-0-	23	1	153	3	N	-0-					2
*01	153	N	153	-0-	-0-	-0-	27	1	126	3	N	-0-					2

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	208	1	166	3	N	-0-					-0-
09	360	N	306	-0-	-54	-0-	121	1	185	3	N	-0-					-0-
10	372	N	221	-0-	-151	-0-	29	1	192	3	N	-0-					-0-
11	360	N	208	-0-	-152	-0-	43	1	165	3	N	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	125	1	163	3	N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	99	1	157	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-	1	1			1
09	180	N	157	-0-	-23	-0-	9	1	147	3	N	1	1	1			1
							1	9									
10	186	N	142	-0-	-44	-0-	8	1	134	3	N	-0-					1
11	385	N	385	-0-	-0-	-0-	20	1	364	3	N	1	1	1			1
							1	9									
*12	514	N	514	-0-	-0-	-0-	24	1	489	3	N	1	1	1			1
							1	9									
*01	432	N	432	-0-	-0-	-0-	20	1	411	3	N	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		178	-0-	178	370	111	3	67	9	Y	61	174	1			67
09	DLQ G-10		200	-0-	200	570	149	3	51	9	Y	46	1	8			112
10	810	N	240	-0-	-570	-0-	168	3	72	9	Y	65	2	8			175
11	144	N	144	-0-	-0-	-0-	98	3	46	9	Y	42					217
*12	155	N	155	-0-	-0-	-0-	109	3	46	9	Y	42	167	1			92
*01	210	N	210	-0-	-0-	-0-	140	3	70	9	Y	64	4	8			152

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
09	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
10	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
11	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
*12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

08	675	N	675	-0-	-0-	-0-	77	1	594	3	N	4	2	1			5
							4	9									
09	660	N	645	-0-	-15	-0-	60	1	584	3	N	1	2	1			4
							1	9									
10	682	N	658	-0-	-24	-0-	75	1	581	3	N	2	3	1			3
							2	9									
11	660	N	623	-0-	-37	-0-	56	1	565	3	N	2	2	1			3
							2	9									
*12	571	N	571	-0-	-0-	-0-	51	1	519	3	N	1	2	1			2
							1	9									
*01	567	N	567	-0-	-0-	-0-	45	1	521	3	N	1	1	1			2
							1	9									

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

08	480	N	480	-0-	-0-	-0-	55	1	423	3	N	2	1	1			3
							2	9									
09	480	N	451	-0-	-29	-0-	42	1	408	3	N	1	1	1			3
							1	9									
10	496	N	466	-0-	-30	-0-	53	1	412	3	N	1	2	1			2
							1	9									
11	450	N	420	-0-	-30	-0-	38	1	381	3	N	1	1	1			2
							1	9									
*12	420	N	420	-0-	-0-	-0-	38	1	382	3	N	-0-	1	1			1
*01	433	N	433	-0-	-0-	-0-	34	1	398	3	N	1	1	1			1
							1	9									

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

08	DLQ G-10		727	-0-	727	1467	62	1	665	2	Y	-0-					-0-
09	DLQ G-10		694	-0-	694	2161	53	1	641	2	Y	-0-					-0-
10	2200	N	689	-0-	-1511	650	59	1	630	2	Y	-0-					-0-
11	1316	N	666	-0-	-650	-0-	62	1	604	2	Y	-0-					-0-
*12	661	N	661	-0-	-0-	-0-	45	1	616	2	Y	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	51	1	634	2	Y	-0-					-0-

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

08	775	N	711	-0-	-64	-0-	61	1	650	2	N	-0-					-0-
09	780	N	730	-0-	-50	-0-	56	1	674	2	N	-0-					-0-
10	705	N	705	-0-	-0-	-0-	61	1	644	2	N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	68	1	665	2	N	-0-					-0-
*12	757	N	757	-0-	-0-	-0-	52	1	705	2	N	-0-					-0-
*01	719	N	719	-0-	-0-	-0-	54	1	665	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	31	1	486	3	N	2	2	1			3
							2	9									
09	540	N	436	-0-	-104	-0-	25	1	409	3	N	2	2	1			3
							2	9									
10	496	N	461	-0-	-35	-0-	26	1	434	3	N	1					4
							1	9									
11	510	N	488	-0-	-22	-0-	26	1	462	3	N	-0-	1	1			3
*12	366	N	366	-0-	-0-	-0-	17	1	348	3	N	1	1	1			3
							1	9									
*01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-	1	1			2

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1005	-0-	-18	-0-	77	1	920	3	N	7	3	1			10
							8	9									
09	960	N	949	-0-	-11	-0-	67	1	1	2	N	7	8	1			9
							873	3	8	9							
10	1085	N	921	-0-	-164	-0-	62	1	850	3	N	8	10	1			7
							9	9									
11	1003	N	1003	-0-	-0-	-0-	67	1	929	3	N	6	7	1			6
							7	9									
*12	903	N	903	-0-	-0-	-0-	51	1	850	3	N	2	3	1			5
							2	9									
*01	950	N	950	-0-	-0-	-0-	54	1	892	3	N	4	6	1			3
							4	9									

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	445	-0-	-113	-0-	31	1	413	3	N	1					3
							1	9									
09	507	N	507	-0-	-0-	-0-	34	1	471	3	N	2	2	1			3
							2	9									
10	496	N	490	-0-	-6	-0-	32	1	456	3	N	2	3	1			2
							2	9									
11	571	N	571	-0-	-0-	-0-	42	1	527	3	N	2					4
							2	9									
*12	660	N	660	-0-	-0-	-0-	44	1	615	3	N	1	2	1			3
							1	9									
*01	676	N	676	-0-	-0-	-0-	53	1	621	3	N	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	286	-0-	-985	-0-	20	1	262	3	N	4					10
							4	9									
09	1200	N	429	-0-	-771	-0-	32	1	394	3	N	3	9	1			4
							3	9									
10	961	N	542	-0-	-419	-0-	41	1	501	3	N	-0-					4
11	511	N	511	-0-	-0-	-0-	39	1	472	3	N	-0-					4
*12	559	N	559	-0-	-0-	-0-	42	1	516	3	N	1					5
							1	9									
*01	555	N	555	-0-	-0-	-0-	41	1	514	3	N	-0-	4	1			1

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	536	-0-	-22	-0-	35	1	500	3	N	1	1	1			1
							1	9									
09	540	N	461	-0-	-79	-0-	28	1	433	3	N	-0-					1
10	527	N	474	-0-	-53	-0-	29	1	444	3	N	1	1	1			1
							1	9									
11	510	N	439	-0-	-71	-0-	20	1	419	3	N	-0-	1	1			-0-
*12	459	N	459	-0-	-0-	-0-	22	1	437	3	N	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	128	-0-	-27	-0-	8	1	120	3	N	-0-					-0-
09	150	N	105	-0-	-45	-0-	7	1	98	3	N	-0-					-0-
10	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
11	120	N	74	-0-	-46	-0-	4	1	70	3	N	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	104	1	38	3	N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		532	-0-	532	1049	34	1	497	3	Y	1					1
							1	9									
09	DLQ G-10		539	-0-	539	1588	35	1	500	3	Y	4					5
							4	9									
10	2086	N	498	-0-	-1588	-0-	29	1	468	3	Y	1	5	1			1
							1	9									
11	457	N	457	-0-	-0-	-0-	24	1	433	3	Y	-0-					1
*12	517	N	517	-0-	-0-	-0-	104	1	413	3	Y	-0-					1
*01	358	N	358	-0-	-0-	-0-	28	1	330	3	Y	-0-					1

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		227	-0-	227	487	19	1	208	3	Y	-0-	1	1			1
09	DLQ G-10		227	-0-	227	714	19	1	206	3	Y	2	1	1			2
							2	9									
10	947	N	233	-0-	-714	-0-	20	1	212	3	Y	1	2	1			1
							1	9									
11	206	N	206	-0-	-0-	-0-	16	1	188	3	Y	2	1	1			2
							2	9									
*12	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-	1	1			1
*01	270	N	270	-0-	-0-	-0-	24	1	246	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
09	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	1147	N	1045	-0-	-102	-0-	1045	3			N	-0-					-0-
11	1020	N	1001	-0-	-19	-0-	1001	3			N	-0-					-0-
*12	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

08	DLQ G-10		684	-0-	684	1276	50	1	632	3	Y	2					7
							2	9									
09	DLQ G-10		593	-0-	593	1869	42	1	550	3	Y	1	7	1			1
							1	9									
10	2200	N	683	-0-	-1517	352	46	1	635	3	Y	2					3
							2	9									
11	969	N	617	-0-	-352	-0-	42	1	573	3	Y	2					5
							2	9									
*12	438	N	438	-0-	-0-	-0-	30	1	407	3	Y	1					6
							1	9									
*01	451	N	451	-0-	-0-	-0-	35	1	414	3	Y	2	6	1			2
							2	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

08	1364	N	1355	-0-	-9	-0-	104	1	1251	3	N	-0-	1	1			1
09	1320	N	1313	-0-	-7	-0-	87	1	1225	3	N	1	1	1			1
							1	9									
10	1364	N	1358	-0-	-6	-0-	93	1	1264	3	N	1	1	1			1
							1	9									
11	1320	N	1298	-0-	-22	-0-	85	1	1212	3	N	1	1	1			1
							1	9									
*12	1323	N	1323	-0-	-0-	-0-	83	1	1240	3	N	-0-	1	1			-0-
*01	1290	N	1290	-0-	-0-	-0-	133	1	1157	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

08	DLQ G-10		233	-0-	233	432	17	1	216	3	Y	-0-					1
09	DLQ G-10		170	-0-	170	602	12	1	158	3	Y	-0-	1	1			-0-
10	779	N	177	-0-	-602	-0-	12	1	165	3	Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-
*12	322	N	322	-0-	-0-	-0-	20	1	302	3	Y	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	23	1	354	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

08	DLQ G-10		451	-0-	451	918	26	1	425	2	Y	-0-					-0-
09	DLQ G-10		441	-0-	441	1359	25	1	416	2	Y	-0-					-0-
10	1816	N	457	-0-	-1359	-0-	23	1	434	2	Y	-0-					-0-
11	458	N	458	-0-	-0-	-0-	21	1	437	2	Y	-0-					-0-
*12	456	N	456	-0-	-0-	-0-	49	1	407	2	Y	-0-					-0-
*01	457	N	457	-0-	-0-	-0-	23	1	434	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	646	-0-	-36	-0-	178	1	468	3	N	-0-	26	1			15
09	660	N	577	-0-	-83	-0-	151	1	426	3	N	-0-					15
10	620	N	546	-0-	-74	-0-	91	1	455	3	N	-0-	6	1			9
11	740	N	740	-0-	-0-	-0-	184	1	555	3	N	1					10
							1	9									
*12	669	N	669	-0-	-0-	-0-	174	1	494	3	N	1					11
							1	9									
*01	577	N	577	-0-	-0-	-0-	155	1	421	3	N	1					12
							1	9									

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		54	-0-	54	113	5	1	49	3	Y	-0-					-0-
09	DLQ G-10		53	-0-	53	166	5	1	48	3	Y	-0-					-0-
10	219	N	53	-0-	-166	-0-	6	1	47	3	Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
*12	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		289	-0-	289	583	24	1	261	3	Y	4	5	1			3
							4	9									
09	DLQ G-10		286	-0-	286	869	24	1	258	3	Y	4	3	1			4
							4	9									
10	1159	N	290	-0-	-869	-0-	24	1	260	3	Y	5	5	1			4
							6	9									
11	277	N	277	-0-	-0-	-0-	21	1	250	3	Y	5	4	1			5
							6	9									
*12	287	N	287	-0-	-0-	-0-	20	1	260	3	Y	6	5	1			6
							7	9									
*01	279	N	279	-0-	-0-	-0-	24	1	248	3	Y	6	7	1			5
							7	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		225	-0-	225	463	19	1	203	3	Y	3	4	1			3
							3	9									
09	DLQ G-10		180	-0-	180	643	15	1	162	3	Y	3	2	1			4
							3	9									
10	877	N	234	-0-	-643	-0-	19	1	211	3	Y	4	4	1			4
							4	9									
11	224	N	224	-0-	-0-	-0-	17	1	201	3	Y	5	4	1			5
							6	9									
*12	229	N	229	-0-	-0-	-0-	16	1	209	3	Y	4	4	1			5
							4	9									
*01	228	N	228	-0-	-0-	-0-	19	1	201	3	Y	7	7	1			5
							8	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	7	1	17	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	35	-0-	-27	-0-	3	1	31	3	N	1					1
							1	9									
09	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					1
10	78	N	78	-0-	-0-	-0-	5	1	72	3	N	1	1	1			1
							1	9									
11	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-	1	1			-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		281	-0-	281	480	21	1	260	3	Y	-0-					-0-
09	DLQ G-10		235	-0-	235	715	17	1	218	3	Y	-0-					-0-
10	946	N	231	-0-	-715	-0-	16	1	215	3	Y	-0-					-0-
11	264	N	264	-0-	-0-	-0-	19	1	245	3	Y	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		464	-0-	464	754	46	1	418	3	Y	-0-					-0-
09	DLQ G-10		446	-0-	446	1200	40	1	406	3	Y	-0-					-0-
10	1646	N	446	-0-	-1200	-0-	37	1	409	3	Y	-0-					-0-
11	440	N	440	-0-	-0-	-0-	40	1	400	3	Y	-0-					-0-
*12	439	N	439	-0-	-0-	-0-	40	1	399	3	Y	-0-					-0-
*01	434	N	434	-0-	-0-	-0-	38	1	396	3	Y	-0-					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	27	1	343	3	N	-0-					20
09	387	N	387	-0-	-0-	-0-	29	1	358	3	N	-0-	14	1			6
10	854	N	854	-0-	-0-	-0-	64	1	779	3	N	10	2	8			14
							11	9									
11	565	N	565	-0-	-0-	-0-	42	1	514	3	N	8					22
							9	9									
*12	422	N	422	-0-	-0-	-0-	32	1	386	3	N	4					26
							4	9									
*01	357	N	357	-0-	-0-	-0-	26	1	323	3	N	7	22	1			11
							8	9									

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		600	-0-	600	1214	31	1	568	3	Y	1	8	1			6
							1	9									
09	DLQ G-10		565	-0-	565	1779	28	1	533	3	Y	4	3	1			7
							4	9									
10	2200	N	575	-0-	-1625	154	29	1	540	3	Y	5	7	1	1	8	4
							6	9									
11	679	N	525	-0-	-154	-0-	25	1	496	3	Y	4	4	1			4
							4	9									
*12	517	N	517	-0-	-0-	-0-	26	1	477	3	Y	13	6	1			11
							14	9									
*01	532	N	532	-0-	-0-	-0-	35	1	475	3	Y	20	20	1			11
							22	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	548	-0-	-351	-0-	76	1	472	3	N	-0-					1
09	690	N	400	-0-	-290	-0-	57	1	343	3	N	-0-	1	1			-0-
10	496	N	395	-0-	-101	-0-	57	1	337	3	N	1					1
							1	9									
11	540	N	377	-0-	-163	-0-	55	1	322	3	N	-0-					1
*12	414	N	414	-0-	-0-	-0-	60	1	353	3	N	1					2
							1	9									
*01	388	N	388	-0-	-0-	-0-	55	1	332	3	N	1	2	1			1
							1	9									

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		232	-0-	232	520	15	1	217	3	Y	-0-					-0-
09	DLQ G-10		580	-0-	580	1100	37	1	535	3	Y	7					7
							8	9									
10	1983	N	883	-0-	-1100	-0-	47	1	777	3	Y	54	40	1	9	8	12
							59	9									
11	712	N	712	-0-	-0-	-0-	37	1	660	3	Y	14					26
							15	9									
*12	746	N	746	-0-	-0-	-0-	122	1	622	3	Y	2					28
							2	9									
*01	1126	N	1126	-0-	-0-	-0-	87	1	1039	3	Y	-0-					28

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		712	-0-	712	1568	95	1	617	3	Y	-0-					-0-
09	DLQ G-10		897	-0-	897	2465	125	1	772	3	Y	-0-					-0-
10	2200	N	910	-0-	-1290	1175	128	1	782	3	Y	-0-					-0-
11	1787	N	612	-0-	-1175	-0-	86	1	526	3	Y	-0-					-0-
*12	686	N	686	-0-	-0-	-0-	96	1	590	3	Y	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	64	1	415	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		111	-0-	111	125	8	1	102	3	Y	1					2
							1	9									
09	DLQ G-10		30	-0-	30	155	2	1	28	3	Y	-0-	2	1			-0-
10	165	N	10	-0-	-155	-0-	1	1	9	3	Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	9	1	121	3	Y	1					1
							1	9									
*12	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					1
*01	228	N	228	-0-	-0-	-0-	18	1	209	3	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	331	-0-	-10	-0-	25	1	306	3	N	-0-	1	1			-0-
09	360	N	314	-0-	-46	-0-	21	1	293	3	N	-0-					-0-
10	372	N	333	-0-	-39	-0-	23	1	310	3	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	23	1	320	3	N	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	22	1	323	3	N	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	35	1	302	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	N	910	-0-	-0-	-0-	70	1	839	3	N	1	1	1			1
								1 9									
09	960	N	893	-0-	-67	-0-	59	1	834	3	N	-0-					1
10	589	N	240	-0-	-349	-0-	16	1	224	3	N	-0-					1
11	1065	N	1065	-0-	-0-	-0-	70	1	995	3	N	-0-					1
*12	954	N	954	-0-	-0-	-0-	60	1	894	3	N	-0-					1
*01	885	N	885	-0-	-0-	-0-	91	1	794	3	N	-0-					1

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	314	-0-	-151	-0-	24	1	290	3	N	-0-	1	1			-0-
09	450	N	240	-0-	-210	-0-	16	1	224	3	N	-0-					-0-
10	372	N	4	-0-	-368	-0-	4	3			N	-0-					-0-
11	300	N	3	-0-	-297	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	300	-0-	-134	-0-	18	1	281	3	N	1	1	1			2
							1	9									
09	390	N	276	-0-	-114	-0-	16	1	259	3	N	1	1	1			2
							1	9									
10	310	N	288	-0-	-22	-0-	16	1	272	3	N	-0-					2
11	308	N	308	-0-	-0-	-0-	16	1	291	3	N	1	1	1			2
							1	9									
*12	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-	1	1			1
*01	306	N	306	-0-	-0-	-0-	14	1	291	3	N	1	1	1			1
							1	9									

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1035	-0-	1035	2070	98	1	937	3	Y	-0-	1	1			-0-
09	DLQ G-10		965	-0-	965	3035	77	1	888	3	Y	-0-					-0-
10	2200	N	978	-0-	-1222	1813	58	1	920	3	Y	-0-					-0-
11	2735	N	922	-0-	-1813	-0-	55	1	867	3	Y	-0-					-0-
*12	881	N	881	-0-	-0-	-0-	60	1	820	3	Y	1					1
							1	9									
*01	779	N	779	-0-	-0-	-0-	53	1	725	3	Y	1	2	1			-0-
							1	9									

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		125	-0-	125	256	12	1	113	3	Y	-0-					-0-
09	DLQ G-10		122	-0-	122	378	11	1	111	3	Y	-0-					-0-
10	496	N	118	-0-	-378	-0-	10	1	108	3	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-
*12	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	902	-0-	-28	-0-	68	1	834	2	N	-0-					1
09	875	N	875	-0-	-0-	-0-	66	1	809	2	N	-0-					1
10	899	N	869	-0-	-30	-0-	70	1	799	2	N	-0-					1
11	870	N	858	-0-	-12	-0-	70	1	787	2	N	1					2
							1	9									
*12	882	N	882	-0-	-0-	-0-	73	1	809	2	N	-0-					2
*01	876	N	876	-0-	-0-	-0-	68	1	807	2	N	1					3
							1	9									

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	614	-0-	-130	-0-	47	1	566	3	N	1	1	1			1
							1	9									
09	720	N	643	-0-	-77	-0-	43	1	600	3	N	-0-					1
10	744	N	522	-0-	-222	-0-	36	1	486	3	N	-0-					1
11	600	N	510	-0-	-90	-0-	34	1	476	3	N	-0-					1
*12	591	N	591	-0-	-0-	-0-	37	1	554	3	N	-0-					1
*01	766	N	766	-0-	-0-	-0-	79	1	687	3	N	-0-					1

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		483	-0-	483	1008	48	1	435	3	Y	-0-					-0-
09	DLQ G-10		495	-0-	495	1503	45	1	450	3	Y	-0-					-0-
10	2043	N	540	-0-	-1503	-0-	44	1	496	3	Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	48	1	487	3	Y	1					1
							1	9									
*12	583	N	583	-0-	-0-	-0-	53	1	526	3	Y	4					5
							4	9									
*01	554	N	554	-0-	-0-	-0-	49	1	505	3	Y	-0-	4	1			1

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1143	-0-	1143	2301	98	1	1045	2	Y	-0-					-0-
09	DLQ G-10		1034	-0-	1034	3335	79	1	955	2	Y	-0-					-0-
10	2200	N	1036	-0-	-1164	2171	89	1	947	2	Y	-0-					-0-
11	3000	N	990	-0-	-2010	161	92	1	898	2	Y	-0-					-0-
*12	1129	N	968	-0-	-161	-0-	66	1	902	2	Y	-0-					-0-
*01	960	N	960	-0-	-0-	-0-	72	1	888	2	Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	24	1	366	3	N	1	1	1			1
							1	9									
09	374	N	374	-0-	-0-	-0-	21	1	352	3	N	1	1	1			1
							1	9									
10	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					1
11	361	N	361	-0-	-0-	-0-	19	1	341	3	N	1	1	1			1
							1	9									
*12	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					1
*01	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					1

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		532	-0-	532	1071	46	1	486	2	Y	-0-					-0-
09	DLQ G-10		502	-0-	502	1573	38	1	464	2	Y	-0-					-0-
10	2082	N	509	-0-	-1573	-0-	44	1	465	2	Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	45	1	440	2	Y	-0-					-0-
*12	490	N	490	-0-	-0-	-0-	34	1	456	2	Y	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	36	1	445	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	275	-0-	-4	-0-	18	1	257	3	N	-0-	1	1			-0-
09	271	N	271	-0-	-0-	-0-	17	1	253	3	N	1					1
							1	9									
10	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					1
11	270	N	266	-0-	-4	-0-	12	1	253	3	N	1	1	1			1
							1	9									
*12	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					1
*01	271	N	271	-0-	-0-	-0-	12	1	253	3	N	5					6
							6	9									

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		183	-0-	183	364	13	1	170	3	Y	-0-					-0-
09	DLQ G-10		182	-0-	182	546	13	1	168	3	Y	1	1	1			-0-
							1	9									
10	698	N	152	-0-	-546	-0-	10	1	142	3	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	7	1	6	2	Y	-0-					-0-
							109	3									
*12	729	N	729	-0-	-0-	-0-	42	1	17	2	Y	18					18
							650	3	20	9							
*01	911	N	911	-0-	-0-	-0-	55	1	855	3	Y	1					19
							1	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	192	-0-	-335	-0-	192	2			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
10	527	N	264	-0-	-263	-0-	264	2			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		340	-0-	340	672	28	1	312	3	Y	-0-					-0-
09	DLQ G-10		387	-0-	387	1059	33	1	354	3	Y	-0-					-0-
10	1419	N	360	-0-	-1059	-0-	31	1	329	3	Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	27	1	293	3	Y	-0-					-0-
*12	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	23	1	274	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		320	-0-	320	625	17	1	303	3	Y	-0-					-0-
09	DLQ G-10		311	-0-	311	936	15	1	296	3	Y	-0-					-0-
10	1241	N	305	-0-	-936	-0-	15	1	290	3	Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	14	1	278	3	Y	-0-					-0-
*12	276	N	276	-0-	-0-	-0-	14	1	262	3	Y	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	19	1	254	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		183	-0-	183	378	14	1	169	3	Y	-0-					-0-
09	DLQ G-10		177	-0-	177	555	13	1	164	3	Y	-0-					-0-
10	728	N	173	-0-	-555	-0-	12	1	161	3	Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
*12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	N	1242	-0-	-0-	-0-	18	1	1224	3	N	-0-					-0-
09	1471	N	1471	-0-	-0-	-0-	28	1	1443	3	N	-0-					-0-
10	1376	N	1376	-0-	-0-	-0-	37	1	1339	3	N	-0-					-0-
11	1277	N	1277	-0-	-0-	-0-	28	1	1249	3	N	-0-					-0-
*12	1154	N	1154	-0-	-0-	-0-	27	1	1127	3	N	-0-					-0-
*01	1344	N	1344	-0-	-0-	-0-	25	1	1319	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	895	-0-	-35	-0-	68	1	827	2	N	-0-					1
09	876	N	876	-0-	-0-	-0-	66	1	810	2	N	-0-					1
10	899	N	897	-0-	-2	-0-	72	1	825	2	N	-0-					1
11	870	N	862	-0-	-8	-0-	70	1	791	2	N	1					2
							1	9									
*12	880	N	880	-0-	-0-	-0-	73	1	807	2	N	-0-					2
*01	998	N	998	-0-	-0-	-0-	78	1	919	2	N	1					3
							1	9									

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		774	-0-	774	1589	45	1	729	2	Y	-0-					-0-
09	DLQ G-10		766	-0-	766	2355	43	1	723	2	Y	-0-					-0-
10	2200	N	768	-0-	-1432	923	38	1	730	2	Y	-0-					-0-
11	1758	N	835	-0-	-923	-0-	39	1	796	2	Y	-0-					-0-
*12	714	N	714	-0-	-0-	-0-	77	1	637	2	Y	-0-					-0-
*01	634	N	634	-0-	-0-	-0-	32	1	602	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	51	1	609	3	N	-0-	1	1			-0-
09	643	N	643	-0-	-0-	-0-	43	1	600	3	N	-0-					-0-
10	651	N	628	-0-	-23	-0-	43	1	585	3	N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	42	1	593	3	N	1	1	1			-0-
							1	9									
*12	617	N	617	-0-	-0-	-0-	39	1	578	3	N	-0-					-0-
*01	642	N	642	-0-	-0-	-0-	66	1	576	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		811	-0-	811	1649	48	1	763	2	Y	-0-					-0-
09	DLQ G-10		785	-0-	785	2434	44	1	741	2	Y	-0-					-0-
10	2200	N	815	-0-	-1385	1049	40	1	775	2	Y	-0-					-0-
11	1847	N	798	-0-	-1049	-0-	37	1	761	2	Y	-0-					-0-
*12	834	N	834	-0-	-0-	-0-	90	1	744	2	Y	-0-					-0-
*01	812	N	812	-0-	-0-	-0-	41	1	771	2	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		789	-0-	789	1439	60	1	727	3	Y	2	1	1			2
							2	9									
09	DLQ G-10		742	-0-	742	2181	54	1	684	3	Y	4	1	1			5
							4	9									
10	2200	N	520	-0-	-1680	501	36	1	483	3	Y	1	5	1			1
							1	9									
11	1033	N	532	-0-	-501	-0-	38	1	491	3	Y	3	1	1			3
							3	9									
*12	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-	2	1			1
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	1	1			-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1274	-0-	-28	-0-	98	1	1167	3	N	8	3	1			12
							9	9									
09	1290	N	1251	-0-	-39	-0-	89	1	1	2	N	9	9	1			12
							1151	3	10	9							
10	1302	N	1295	-0-	-7	-0-	87	1	1196	3	N	11	13	1			10
							12	9									
11	1230	N	1221	-0-	-9	-0-	82	1	1133	3	N	5	8	1			7
							6	9									
*12	1154	N	1154	-0-	-0-	-0-	65	1	1086	3	N	3	4	1			6
							3	9									
*01	1291	N	1291	-0-	-0-	-0-	73	1	1214	3	N	4	7	1			3
							4	9									

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	37	1	438	3	N	3	1	1			5
							3	9									
09	462	N	462	-0-	-0-	-0-	33	1	426	3	N	3	4	1			4
							3	9									
10	465	N	465	-0-	-0-	-0-	31	1	428	3	N	5	5	1			4
							6	9									
11	439	N	439	-0-	-0-	-0-	29	1	408	3	N	2	3	1			3
							2	9									
*12	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-	1	1			2
*01	584	N	584	-0-	-0-	-0-	33	1	549	3	N	2	3	1			1
							2	9									

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

08	248	N	224	-0-	-24	-0-	77	1	147	3	N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	75	1	414	3	N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	77	1	343	3	N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	75	1	296	3	N	-0-					-0-
*12	370	N	370	-0-	-0-	-0-	77	1	293	3	N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	24	1	210	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

08	DLQ G-10		1460	-0-	1460	2898	240	1	1220	2	Y	-0-					-0-
09	DLQ G-10		1380	-0-	1380	4278	223	1	1157	2	Y	-0-					-0-
10	2200	N	1368	-0-	-832	3446	199	1	1169	2	Y	-0-					-0-
11	3000	N	1290	-0-	-1710	1736	165	1	1125	2	Y	-0-					-0-
*12	3018	N	1282	-0-	-1736	-0-	194	1	1088	2	Y	-0-					-0-
*01	1342	N	1342	-0-	-0-	-0-	283	1	1059	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

08	DLQ G-10		968	-0-	968	1520	82	1	886	3	Y	-0-					1
09	DLQ G-10		629	-0-	629	2149	46	1	583	3	Y	-0-					1
10	2200	N	382	-0-	-1818	331	26	1	356	3	Y	-0-					1
11	694	N	363	-0-	-331	-0-	23	1	340	3	Y	-0-					1
*12	530	N	530	-0-	-0-	-0-	34	1	496	3	Y	-0-					1
*01	791	N	791	-0-	-0-	-0-	88	1	703	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	51	1	603	3	N	5	2	1			6
							6	9									
09	621	N	621	-0-	-0-	-0-	44	1	571	3	N	5	5	1			6
							6	9									
10	682	N	619	-0-	-63	-0-	42	1	571	3	N	5	6	1			5
							6	9									
11	630	N	569	-0-	-61	-0-	38	1	529	3	N	2	4	1			3
							2	9									
*12	586	N	586	-0-	-0-	-0-	33	1	551	3	N	2	2	1			3
							2	9									
*01	600	N	600	-0-	-0-	-0-	34	1	563	3	N	3	4	1			2
							3	9									

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

08	DLQ G-10		294	-0-	294	587	22	1	272	3	Y	-0-					-0-
09	DLQ G-10		286	-0-	286	873	21	1	265	3	Y	-0-					-0-
10	1159	N	286	-0-	-873	-0-	20	1	266	3	Y	-0-					-0-
11	281	N	281	-0-	-0-	-0-	20	1	261	3	Y	-0-					-0-
*12	277	N	277	-0-	-0-	-0-	20	1	257	3	Y	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	23	1	240	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

08	DLQ G-10		478	-0-	478	942	35	1	443	2	Y	-0-					-0-
09	DLQ G-10		443	-0-	443	1385	33	1	410	2	Y	-0-					-0-
10	1826	N	441	-0-	-1385	-0-	37	1	404	2	Y	-0-					-0-
11	405	N	405	-0-	-0-	-0-	35	1	370	2	Y	-0-					-0-
*12	393	N	393	-0-	-0-	-0-	36	1	357	2	Y	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	68	1	346	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

08	DLQ G-10		625	-0-	625	1269	228	1	397	2	Y	-0-					-0-
09	DLQ G-10		587	-0-	587	1856	181	1	406	2	Y	-0-					-0-
10	2200	N	519	-0-	-1681	175	104	1	415	2	Y	-0-					-0-
11	648	N	473	-0-	-175	-0-	82	1	391	2	Y	-0-					-0-
*12	487	N	487	-0-	-0-	-0-	82	1	405	2	Y	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	74	1	393	2	Y	2	1	1			1
							2	9									

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

08	589	N	478	-0-	-111	-0-	37	1	438	3	N	3	1	1			5
							3	9									
09	510	N	500	-0-	-10	-0-	35	1	461	3	N	4	4	1			5
							4	9									
10	558	N	558	-0-	-0-	-0-	38	1	516	3	N	4	5	1			4
							4	9									
11	534	N	534	-0-	-0-	-0-	36	1	495	3	N	3	4	1			3
							3	9									
*12	497	N	497	-0-	-0-	-0-	28	1	467	3	N	2	2	1			3
							2	9									
*01	352	N	352	-0-	-0-	-0-	20	1	331	3	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	9	1	135	3	N	1	1	1			1
							1	9									
09	150	N	138	-0-	-12	-0-	8	1	130	3	N	-0-					1
10	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-					1
11	150	N	129	-0-	-21	-0-	7	1	122	3	N	-0-					1
*12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1
*01	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					1

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		450	-0-	450	598	34	1	416	3	Y	-0-					-0-
09	DLQ G-10		456	-0-	456	1054	33	1	423	3	Y	-0-					-0-
10	1485	N	431	-0-	-1054	-0-	30	1	401	3	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	30	1	384	3	Y	-0-					-0-
*12	392	N	392	-0-	-0-	-0-	28	1	363	3	Y	1					1
							1	9									
*01	396	N	396	-0-	-0-	-0-	35	1	361	3	Y	-0-	1	1			-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1027	-0-	-89	-0-	190	1	837	3	N	-0-					-0-
09	1020	N	932	-0-	-88	-0-	184	1	748	3	N	-0-					-0-
10	1023	N	960	-0-	-63	-0-	190	1	770	3	N	-0-					-0-
11	990	N	857	-0-	-133	-0-	166	1	691	3	N	-0-					-0-
*12	893	N	893	-0-	-0-	-0-	184	1	709	3	N	-0-					-0-
*01	750	N	750	-0-	-0-	-0-	143	1	607	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					3
09	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-	3	1			-0-
10	279	N	55	-0-	-224	-0-	5	1	50	3	N	-0-					-0-
11	90	N	28	-0-	-62	-0-	3	1	25	3	N	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	1	1	11	3	N	1					1
							1	9									
*01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
*12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		39	-0-	39	78	39	3			Y	-0-					-0-
09	DLQ G-10		32	-0-	32	110	32	3			Y	-0-					-0-
10	151	N	41	-0-	-110	-0-	41	3			Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		778	-0-	778	1563	67	1	711	2	Y	-0-					-0-
09	DLQ G-10		757	-0-	757	2320	58	1	699	2	Y	-0-					-0-
10	2200	N	773	-0-	-1427	893	67	1	706	2	Y	-0-					-0-
11	1615	N	722	-0-	-893	-0-	67	1	655	2	Y	-0-					-0-
*12	729	N	729	-0-	-0-	-0-	50	1	679	2	Y	-0-					-0-
*01	723	N	723	-0-	-0-	-0-	54	1	669	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		428	-0-	428	1111	31	1	397	2	Y	-0-					-0-
09	DLQ G-10		316	-0-	316	1427	24	1	292	2	Y	-0-					-0-
10	1655	N	228	-0-	-1427	-0-	19	1	209	2	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	11	1	106	2	Y	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	26	1	113	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		698	-0-	698	1399	41	1	657	2	Y	-0-					-0-
09	DLQ G-10		655	-0-	655	2054	37	1	618	2	Y	-0-					-0-
10	2300	N	667	-0-	-1633	421	33	1	634	2	Y	-0-					-0-
11	1066	N	645	-0-	-421	-0-	30	1	615	2	Y	-0-					-0-
*12	629	N	629	-0-	-0-	-0-	68	1	561	2	Y	-0-					-0-
*01	634	N	634	-0-	-0-	-0-	32	1	602	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-
*12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		331	-0-	331	505	25	1	305	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		287	-0-	287	792	21	1	266	3	Y	-0-					1
10	1122	N	330	-0-	-792	-0-	23	1	307	3	Y	-0-	1	1			-0-
11	321	N	321	-0-	-0-	-0-	23	1	298	3	Y	-0-					-0-
*12	273	N	273	-0-	-0-	-0-	19	1	253	3	Y	1					1
							1	9									
*01	332	N	332	-0-	-0-	-0-	29	1	303	3	Y	-0-	1	1			-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	7	-0-	-24	-0-	2	1	5	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		27	-0-	27	54	1	1	26	3	Y	-0-					-0-
09	DLQ G-10		24	-0-	24	78	1	1	23	3	Y	-0-					-0-
10	104	N	26	-0-	-78	-0-	1	1	25	3	Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		48	-0-	48	305	4	1	44	2	Y	-0-					-0-
09	DLQ G-10		96	-0-	96	401	7	1	89	2	Y	-0-					-0-
10	582	N	181	-0-	-401	-0-	16	1	165	2	Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	18	1	179	2	Y	-0-					-0-
*12	217	N	217	-0-	-0-	-0-	15	1	202	2	Y	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	17	1	214	2	Y	-0-					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	77	1	117	3	N	-0-					-0-
09	905	N	905	-0-	-0-	-0-	75	1	830	3	N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	77	1	826	3	N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	75	1	761	3	N	-0-					-0-
*12	845	N	845	-0-	-0-	-0-	76	1	769	3	N	-0-					-0-
*01	847	N	847	-0-	-0-	-0-	76	1	771	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		284	-0-	284	551	13	1	25	2	Y	-0-					-0-
							246	3									
09	DLQ G-10		266	-0-	266	817	12	1	19	2	Y	-0-					-0-
							235	3									
10	1075	N	258	-0-	-817	-0-	11	1	31	2	Y	-0-					-0-
							216	3									
11	532	N	532	-0-	-0-	-0-	11	1	302	2	Y	-0-					-0-
							219	3									
*12	574	N	574	-0-	-0-	-0-	10	1	371	2	Y	1					1
							192	3	1	9							
*01	401	N	401	-0-	-0-	-0-	15	1	182	2	Y	-0-	1	1			-0-
							204	3									

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		121	-0-	121	241	121	3			Y	-0-					-0-
09	DLQ G-10		101	-0-	101	342	101	3			Y	-0-					-0-
10	425	N	83	-0-	-342	-0-	83	3			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		211	-0-	211	422	211	3			Y	-0-					-0-
09	DLQ G-10		206	-0-	206	628	206	3			Y	-0-					-0-
10	782	N	154	-0-	-628	-0-	154	3			Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

08	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
11	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

08	DLQ G-10		567	-0-	567	1135	18	1	549	3	Y	-0-					-0-
09	DLQ G-10		865	-0-	865	2000	23	1	842	3	Y	-0-					-0-
10	2200	N	562	-0-	-1638	362	19	1	543	3	Y	-0-					-0-
11	541	N	179	-0-	-362	-0-	6	1	173	3	Y	-0-					-0-
*12	535	N	535	-0-	-0-	-0-	16	1	519	3	Y	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	12	1	427	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

08	DLQ G-10		2978	-0-	2978	5956	216	1	2762	2	Y	-0-					-0-
09	DLQ G-10		3021	-0-	3021	8977	228	1	2793	2	Y	-0-					-0-
10	12074	X	3097	-0-	-8977	-0-	262	1	2835	2	Y	-0-					-0-
11	2581	X	2581	-0-	-0-	-0-	223	1	2358	2	Y	-0-					-0-
12	2976	X	2353	-0-	-623	-0-	214	1	2139	2	Y	-0-					-0-
01	3131	X	2645	-0-	-486	-0-	434	1	2211	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

08	DLQ G-10		231	-0-	231	462	18	1	213	3	Y	-0-					1
09	DLQ G-10		244	-0-	244	706	20	1	224	3	Y	-0-					1
10	948	N	242	-0-	-706	-0-	18	1	224	3	Y	-0-					1
11	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-	1	1			-0-
*12	228	N	228	-0-	-0-	-0-	17	1	211	3	Y	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	11	1	202	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

08	DLQ G-10		646	-0-	646	1388	61	1	585	3	Y	-0-					-0-
09	DLQ G-10		564	-0-	564	1952	45	1	519	3	Y	-0-					-0-
10	2200	N	625	-0-	-1575	377	37	1	588	3	Y	-0-					-0-
11	919	N	542	-0-	-377	-0-	32	1	510	3	Y	-0-					-0-
*12	519	N	519	-0-	-0-	-0-	35	1	484	3	Y	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	34	1	466	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

08	DLQ G-10		839	-0-	839	1670	60	1	779	3	Y	-0-					2
09	DLQ G-10		825	-0-	825	2495	58	1	765	3	Y	2	4	1			-0-
							2	9									
10	2300	N	794	-0-	-1506	989	54	1	738	3	Y	2					2
							2	9									
11	1725	N	736	-0-	-989	-0-	46	1	689	3	Y	1	3	1			-0-
							1	9									
*12	723	N	723	-0-	-0-	-0-	44	1	678	3	Y	1					1
							1	9									
*01	655	N	655	-0-	-0-	-0-	40	1	615	3	Y	-0-					1

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

08	DLQ G-10		836	-0-	836	1668	61	1	775	2	Y	-0-					-0-
09	DLQ G-10		741	-0-	741	2409	56	1	685	2	Y	-0-					-0-
10	2200	N	830	-0-	-1370	1039	70	1	760	2	Y	-0-					-0-
11	1862	N	823	-0-	-1039	-0-	71	1	752	2	Y	-0-					-0-
*12	810	N	810	-0-	-0-	-0-	74	1	736	2	Y	-0-					-0-
*01	865	N	865	-0-	-0-	-0-	142	1	723	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

08	DLQ G-10		385	-0-	385	859	28	1	357	3	Y	-0-					1
09	DLQ G-10		430	-0-	430	1289	30	1	399	3	Y	1	2	1			-0-
							1	9									
10	1662	N	373	-0-	-1289	-0-	25	1	347	3	Y	1					1
							1	9									
11	347	N	347	-0-	-0-	-0-	22	1	325	3	Y	-0-	1	1			-0-
*12	347	N	347	-0-	-0-	-0-	21	1	326	3	Y	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	20	1	312	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		76	-0-	76	154	5	1	70	3	Y	1					1
							1	9									
09	DLQ G-10		95	-0-	95	249	7	1	88	3	Y	-0-	1	1			-0-
10	655	N	406	-0-	-249	-0-	28	1	377	3	Y	1					1
							1	9									
11	394	N	394	-0-	-0-	-0-	24	1	368	3	Y	2	3	1			-0-
							2	9									
*12	474	N	474	-0-	-0-	-0-	165	1	308	3	Y	1					1
							1	9									
*01	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					1

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

08	187	N	187	-0-	-0-	-0-	21	1	166	3	N	-0-					1
09	181	N	181	-0-	-0-	-0-	17	1	164	3	N	-0-					1
10	186	N	185	-0-	-1	-0-	21	1	164	3	N	-0-	1	1			-0-
11	180	N	177	-0-	-3	-0-	16	1	161	3	N	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	16	1	164	3	N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	14	1	164	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

08	DLQ G-10		925	-0-	925	1824	66	1	859	3	Y	-0-					2
09	DLQ G-10		876	-0-	876	2700	62	1	813	3	Y	1	3	1			-0-
							1	9									
10	2200	N	928	-0-	-1272	1428	63	1	863	3	Y	2					2
							2	9									
11	2329	N	901	-0-	-1428	-0-	56	1	842	3	Y	3	4	1			1
							3	9									
*12	945	N	945	-0-	-0-	-0-	58	1	887	3	Y	-0-					1
*01	923	N	923	-0-	-0-	-0-	56	1	866	3	Y	1					2
							1	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

08	DLQ G-10		471	-0-	471	956	34	1	437	3	Y	-0-					1
09	DLQ G-10		436	-0-	436	1392	31	1	404	3	Y	1	2	1			-0-
							1	9									
10	1799	N	407	-0-	-1392	-0-	28	1	378	3	Y	1					1
							1	9									
11	369	N	369	-0-	-0-	-0-	23	1	345	3	Y	1	2	1			-0-
							1	9									
*12	351	N	351	-0-	-0-	-0-	21	1	330	3	Y	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	19	1	289	3	Y	-0-					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

08	DLQ G-10		948	-0-	948	1892	282	1	666	2	Y	-0-					-0-
09	DLQ G-10		903	-0-	903	2795	274	1	629	2	Y	-0-					-0-
10	2200	N	942	-0-	-1258	1537	291	1	651	2	Y	-0-					-0-
11	2435	N	898	-0-	-1537	-0-	281	1	617	2	Y	-0-					-0-
*12	898	N	898	-0-	-0-	-0-	291	1	607	2	Y	-0-					-0-
*01	935	N	935	-0-	-0-	-0-	346	1	589	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		381	-0-	381	767	27	1	354	3	Y	-0-					1
09	DLQ G-10		398	-0-	398	1165	28	1	369	3	Y	1	2	1			-0-
							1	9									
10	1553	N	388	-0-	-1165	-0-	26	1	361	3	Y	1					1
							1	9									
11	381	N	381	-0-	-0-	-0-	24	1	357	3	Y	-0-	1	1			-0-
*12	373	N	373	-0-	-0-	-0-	23	1	350	3	Y	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	25	1	385	3	Y	-0-					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		852	-0-	852	1697	61	1	791	3	Y	-0-					2
09	DLQ G-10		831	-0-	831	2528	59	1	770	3	Y	2	4	1			-0-
							2	9									
10	2300	N	817	-0-	-1483	1045	56	1	759	3	Y	2					2
							2	9									
11	1827	N	782	-0-	-1045	-0-	48	1	731	3	Y	3	4	1			1
							3	9									
*12	798	N	798	-0-	-0-	-0-	49	1	749	3	Y	-0-					1
*01	848	N	848	-0-	-0-	-0-	52	1	796	3	Y	-0-					1

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1528	-0-	-53	-0-	117	1	1410	3	N	1	2	1			1
							1	9									
09	1489	N	1489	-0-	-0-	-0-	99	1	1389	3	N	1	1	1			1
							1	9									
10	1479	N	1479	-0-	-0-	-0-	100	1	1366	3	N	12	5	1			8
							13	9									
11	1470	N	1462	-0-	-8	-0-	96	1	1356	3	N	9	13	1			4
							10	9									
*12	1290	N	1290	-0-	-0-	-0-	81	1	1209	3	N	-0-	2	1			2
*01	1315	N	1315	-0-	-0-	-0-	136	1	1179	3	N	-0-	1	1			1

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	833	-0-	-128	-0-	833	3			N	-0-					1
09	930	X	774	-0-	-156	-0-	774	3			N	-0-					1
10	990	X	990	-0-	-0-	-0-	990	3			N	-0-					1
11	930	X	774	-0-	-156	-0-	774	3			N	-0-					1
12	899	X	894	-0-	-5	-0-	894	3			N	-0-					1
*01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		43	-0-	43	88	3	1	40	3	Y	-0-					-0-
09	DLQ G-10		42	-0-	42	130	3	1	39	3	Y	-0-					-0-
10	171	N	41	-0-	-130	-0-	2	1	39	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
*12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5	-0-	5	10	5	3			Y	-0-					129
09	DLQ G-10		5	-0-	5	15	5	3			Y	-0-					129
10	19	N	4	-0-	-15	-0-	4	3			Y	-0-					129
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					129
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					129
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					129

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		374	-0-	374	822	27	1	347	3	Y	-0-					1
09	DLQ G-10		635	-0-	635	1457	45	1	589	3	Y	1	2	1			-0-
							1	9									
10	1763	N	306	-0-	-1457	-0-	21	1	284	3	Y	1					1
							1	9									
11	580	N	580	-0-	-0-	-0-	36	1	544	3	Y	-0-	1	1			-0-
*12	579	N	579	-0-	-0-	-0-	35	1	544	3	Y	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	24	1	377	3	Y	-0-					-0-

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	26	1	361	3	N	1	1	1			1
							1	9									
09	360	N	316	-0-	-44	-0-	19	1	297	3	N	-0-					1
10	370	N	370	-0-	-0-	-0-	23	1	346	3	N	1	1	1			1
							1	9									
11	390	N	369	-0-	-21	-0-	17	1	352	3	N	-0-	1	1			-0-
*12	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	55	1	662	3	N	-0-	1	1			-0-
09	720	N	676	-0-	-44	-0-	45	1	631	3	N	-0-					-0-
10	713	N	615	-0-	-98	-0-	42	1	573	3	N	-0-					-0-
11	690	N	574	-0-	-116	-0-	38	1	536	3	N	-0-					-0-
*12	543	N	543	-0-	-0-	-0-	34	1	509	3	N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	47	1	409	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		123	-0-	123	249	9	1	114	3	Y	-0-					-0-
09	DLQ G-10		116	-0-	116	365	8	1	108	3	Y	-0-					-0-
10	482	N	117	-0-	-365	-0-	8	1	109	3	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		436	-0-	436	883	31	1	405	3	Y	-0-					1
09	DLQ G-10		420	-0-	420	1303	30	1	389	3	Y	1	2	1			-0-
							1	9									
10	1906	N	603	-0-	-1303	-0-	41	1	561	3	Y	1					1
							1	9									
11	837	N	837	-0-	-0-	-0-	52	1	785	3	Y	-0-	1	1			-0-
*12	751	N	751	-0-	-0-	-0-	89	1	662	3	Y	-0-					-0-
*01	633	N	633	-0-	-0-	-0-	39	1	594	3	Y	-0-					-0-

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	286	-0-	-24	-0-	23	1	263	3	N	-0-					2
09	300	N	277	-0-	-23	-0-	23	1	253	3	N	1					3
							1	9									
10	310	N	275	-0-	-35	-0-	16	1	259	3	N	-0-					3
11	270	N	261	-0-	-9	-0-	15	1	246	3	N	-0-					3
*12	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					3
*01	240	N	240	-0-	-0-	-0-	23	1	217	3	N	-0-	2	1			1

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		114	-0-	114	230	9	1	105	3	Y	-0-					-0-
09	DLQ G-10		70	-0-	70	300	5	1	65	3	Y	-0-					-0-
10	301	N	1	-0-	-300	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

08	DLQ G-10		345	-0-	345	688	25	1	319	3	Y	1					4
							1	9									
09	DLQ G-10		306	-0-	306	994	22	1	283	3	Y	1	5	1			-0-
							1	9									
10	1243	N	249	-0-	-994	-0-	17	1	231	3	Y	1					1
							1	9									
11	245	N	245	-0-	-0-	-0-	17	1	227	3	Y	1					2
							1	9									
*12	371	N	371	-0-	-0-	-0-	26	1	344	3	Y	1					3
							1	9									
*01	362	N	362	-0-	-0-	-0-	28	1	332	3	Y	2	4	1			1
							2	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

08	DLQ G-10		180	-0-	180	357	13	1	167	2	Y	-0-					-0-
09	DLQ G-10		170	-0-	170	527	13	1	157	2	Y	-0-					-0-
10	700	N	173	-0-	-527	-0-	15	1	158	2	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	16	1	168	2	Y	-0-					-0-
*12	182	N	182	-0-	-0-	-0-	17	1	165	2	Y	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	32	1	162	2	Y	-0-					-0-

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/28/2017 - PLUGGED 08/28/17

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

08	DLQ G-10		738	-0-	738	1310	53	1	684	3	Y	1					2
							1	9									
09	DLQ G-10		866	-0-	866	2176	61	1	804	3	Y	1	3	1			-0-
							1	9									
10	2200	N	870	-0-	-1330	846	59	1	809	3	Y	2					2
							2	9									
11	1668	N	822	-0-	-846	-0-	51	1	770	3	Y	1	3	1			-0-
							1	9									
*12	849	N	849	-0-	-0-	-0-	52	1	796	3	Y	1					1
							1	9									
*01	827	N	827	-0-	-0-	-0-	50	1	777	3	Y	-0-					1

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		507	-0-	507	998	60	1	447	3	Y	-0-					-0-
09	DLQ G-10		484	-0-	484	1482	47	1	437	3	Y	-0-					-0-
10	2064	N	582	-0-	-1482	-0-	49	1	533	3	Y	-0-					-0-
11	560	N	560	-0-	-0-	-0-	42	1	518	3	Y	-0-					-0-
*12	558	N	558	-0-	-0-	-0-	40	1	518	3	Y	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	48	1	485	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

08	623	N	623	-0-	-0-	-0-	41	1	582	3	N	-0-	1	1			1
09	630	N	603	-0-	-27	-0-	37	1	565	3	N	1					2
							1	9									
10	651	N	621	-0-	-30	-0-	38	1	582	3	N	1	1	1			2
							1	9									
11	600	N	592	-0-	-8	-0-	27	1	565	3	N	-0-	1	1			1
*12	612	N	612	-0-	-0-	-0-	30	1	582	3	N	-0-					1
*01	599	N	599	-0-	-0-	-0-	28	1	568	3	N	3					4
							3	9									

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

08	DLQ G-10		1451	-0-	1451	2710	138	1	1313	3	Y	-0-	1	1			-0-
09	DLQ G-10		1356	-0-	1356	4066	108	1	1247	3	Y	1					1
							1	9									
10	2200	N	1386	-0-	-814	3252	82	1	1304	3	Y	-0-					1
11	3000	N	1291	-0-	-1709	1543	77	1	1214	3	Y	-0-					1
*12	2816	N	1273	-0-	-1543	-0-	86	1	1187	3	Y	-0-					1
*01	933	N	933	-0-	-0-	-0-	63	1	859	3	Y	10	2	1			9
							11	9									

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

08	DLQ G-10		743	-0-	743	1434	64	1	679	2	Y	-0-					-0-
09	DLQ G-10		693	-0-	693	2127	53	1	640	2	Y	-0-					-0-
10	2200	N	689	-0-	-1511	616	59	1	630	2	Y	-0-					-0-
11	1285	N	669	-0-	-616	-0-	62	1	607	2	Y	-0-					-0-
*12	666	N	666	-0-	-0-	-0-	46	1	620	2	Y	-0-					-0-
*01	610	N	610	-0-	-0-	-0-	46	1	564	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

08	DLQ G-10		328	-0-	328	653	28	1	300	2	Y	-0-					-0-
09	DLQ G-10		313	-0-	313	966	24	1	289	2	Y	-0-					-0-
10	1286	N	320	-0-	-966	-0-	28	1	292	2	Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	28	1	275	2	Y	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	21	1	288	2	Y	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	23	1	288	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		611	-0-	611	1217	72	1	539	3	Y	-0-					-0-
09	DLQ G-10		587	-0-	587	1804	57	1	530	3	Y	-0-					-0-
10	2200	N	557	-0-	-1643	161	47	1	510	3	Y	-0-					-0-
11	681	N	520	-0-	-161	-0-	39	1	481	3	Y	-0-					-0-
*12	570	N	570	-0-	-0-	-0-	41	1	526	3	Y	3					3
							3	9									
*01	587	N	587	-0-	-0-	-0-	53	1	534	3	Y	-0-					3

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		463	-0-	463	876	55	1	408	3	Y	-0-					-0-
09	DLQ G-10		440	-0-	440	1316	43	1	397	3	Y	-0-					-0-
10	1772	N	456	-0-	-1316	-0-	38	1	418	3	Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	33	1	403	3	Y	-0-					-0-
*12	457	N	457	-0-	-0-	-0-	33	1	422	3	Y	2					2
							2	9									
*01	436	N	436	-0-	-0-	-0-	40	1	396	3	Y	-0-					2

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		597	-0-	597	1193	71	1	526	3	Y	-0-					-0-
09	DLQ G-10		567	-0-	567	1760	55	1	512	3	Y	-0-					-0-
10	2200	N	585	-0-	-1615	145	49	1	536	3	Y	-0-					-0-
11	708	N	563	-0-	-145	-0-	42	1	521	3	Y	-0-					-0-
*12	597	N	597	-0-	-0-	-0-	43	1	554	3	Y	-0-					-0-
*01	614	N	614	-0-	-0-	-0-	56	1	558	3	Y	-0-					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	862	-0-	-6	-0-	66	1	795	3	N	1	1	1			1
							1	9									
09	840	N	837	-0-	-3	-0-	56	1	780	3	N	1	1	1			1
							1	9									
10	868	N	859	-0-	-9	-0-	59	1	800	3	N	-0-					1
11	840	N	818	-0-	-22	-0-	54	1	764	3	N	-0-	1	1			-0-
*12	829	N	829	-0-	-0-	-0-	52	1	777	3	N	-0-					-0-
*01	1124	N	1124	-0-	-0-	-0-	116	1	1008	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	68	1	649	3	Y	-0-	1	1			-0-
09	729	N	729	-0-	-0-	-0-	58	1	671	3	Y	-0-					-0-
10	682	N	491	-0-	-191	-0-	29	1	461	3	Y	1					1
							1	9									
11	690	N	456	-0-	-234	-0-	27	1	427	3	Y	2					3
							2	9									
*12	459	N	459	-0-	-0-	-0-	31	1	426	3	Y	2					5
							2	9									
*01	431	N	431	-0-	-0-	-0-	29	1	402	3	Y	-0-	5	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		337	-0-	337	676	26	1	311	3	Y	-0-					-0-
09	DLQ G-10		317	-0-	317	993	23	1	294	3	Y	-0-					-0-
10	1297	N	304	-0-	-993	-0-	21	1	283	3	Y	-0-					-0-
11	333	N	333	-0-	-0-	-0-	24	1	309	3	Y	-0-					-0-
*12	348	N	348	-0-	-0-	-0-	25	1	322	3	Y	1					1
							1	9									
*01	352	N	352	-0-	-0-	-0-	31	1	321	3	Y	-0-	1	1			-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		788	-0-	788	1589	60	1	728	3	Y	-0-					-0-
09	DLQ G-10		760	-0-	760	2349	55	1	704	3	Y	1					1
							1	9									
10	2200	N	761	-0-	-1439	910	52	1	708	3	Y	1	1	1			1
							1	9									
11	1553	N	643	-0-	-910	-0-	47	1	595	3	Y	1	1	1			1
							1	9									
*12	546	N	546	-0-	-0-	-0-	39	1	506	3	Y	1	1	1			1
							1	9									
*01	577	N	577	-0-	-0-	-0-	50	1	526	3	Y	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		443	-0-	443	917	34	1	409	3	Y	-0-					-0-
09	DLQ G-10		413	-0-	413	1330	30	1	383	3	Y	-0-					-0-
10	1738	N	408	-0-	-1330	-0-	28	1	380	3	Y	-0-					-0-
11	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					-0-
*12	347	N	347	-0-	-0-	-0-	25	1	321	3	Y	1					1
							1	9									
*01	334	N	334	-0-	-0-	-0-	29	1	305	3	Y	-0-	1	1			-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		512	-0-	512	1014	39	1	473	3	Y	-0-					-0-
09	DLQ G-10		488	-0-	488	1502	36	1	452	3	Y	-0-					-0-
10	1986	N	484	-0-	-1502	-0-	33	1	451	3	Y	-0-					-0-
11	473	N	473	-0-	-0-	-0-	34	1	439	3	Y	-0-					-0-
*12	447	N	447	-0-	-0-	-0-	32	1	413	3	Y	2	1	1			1
							2	9									
*01	437	N	437	-0-	-0-	-0-	38	1	399	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
09	510	N	358	-0-	-152	-0-	358	3			N	-0-					-0-
10	465	N	345	-0-	-120	-0-	345	3			N	-0-					-0-
11	450	N	302	-0-	-148	-0-	302	3			N	-0-					-0-
*12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					1
09	853	N	853	-0-	-0-	-0-	853	3			N	-0-					1
10	868	N	830	-0-	-38	-0-	830	3			N	-0-					1
11	840	N	812	-0-	-28	-0-	812	3			N	-0-					1
*12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					1
*01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	390	N	3	-0-	-387	-0-	3	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					1
09	90	N	79	-0-	-11	-0-	7	1	72	3	N	-0-					1
10	93	N	81	-0-	-12	-0-	9	1	72	3	N	-0-	1	1			-0-
11	90	N	76	-0-	-14	-0-	7	1	69	3	N	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		297	-0-	297	703	19	1	277	3	Y	1	2	1			-0-
							1	9									
09	DLQ G-10		266	-0-	266	969	17	1	248	3	Y	1					1
							1	9									
10	1267	N	298	-0-	-969	-0-	19	1	278	3	Y	1	2	1			-0-
							1	9									
11	353	N	353	-0-	-0-	-0-	23	1	330	3	Y	-0-					-0-
*12	324	N	324	-0-	-0-	-0-	22	1	302	3	Y	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	20	1	287	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		330	-0-	330	666	21	1	309	3	Y	-0-	2	1			-0-
09	DLQ G-10		319	-0-	319	985	20	1	297	3	Y	2					2
							2	9									
10	1311	N	326	-0-	-985	-0-	21	1	305	3	Y	-0-	2	1			-0-
11	313	N	313	-0-	-0-	-0-	20	1	293	3	Y	-0-					-0-
*12	271	N	271	-0-	-0-	-0-	18	1	253	3	Y	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	23	1	330	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
10	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-
11	690	N	641	-0-	-49	-0-	641	3			N	-0-					-0-
*12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		862	-0-	862	1701	63	1	799	2	Y	-0-					-0-
09	DLQ G-10		808	-0-	808	2509	61	1	747	2	Y	-0-					-0-
10	2200	N	803	-0-	-1397	1112	68	1	735	2	Y	-0-					-0-
11	1878	N	766	-0-	-1112	-0-	66	1	700	2	Y	-0-					-0-
*12	757	N	757	-0-	-0-	-0-	69	1	688	2	Y	-0-					-0-
*01	816	N	816	-0-	-0-	-0-	134	1	682	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		567	-0-	567	1143	36	1	530	3	Y	1	3	1			1
							1	9									
09	DLQ G-10		532	-0-	532	1675	33	1	497	3	Y	2					3
							2	9									
10	2200	N	553	-0-	-1647	28	36	1	516	3	Y	1	3	1			1
							1	9									
11	539	N	511	-0-	-28	-0-	33	1	478	3	Y	-0-					1
*12	518	N	518	-0-	-0-	-0-	35	1	482	3	Y	1					2
							1	9									
*01	512	N	512	-0-	-0-	-0-	33	1	475	3	Y	4	2	1			4
							4	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		433	-0-	433	948	31	1	402	3	Y	-0-					1
09	DLQ G-10		394	-0-	394	1342	28	1	365	3	Y	1	2	1			-0-
							1	9									
10	1681	N	339	-0-	-1342	-0-	23	1	315	3	Y	1					1
							1	9									
11	278	N	278	-0-	-0-	-0-	17	1	260	3	Y	1	2	1			-0-
							1	9									
*12	316	N	316	-0-	-0-	-0-	19	1	296	3	Y	1					1
							1	9									
*01	260	N	260	-0-	-0-	-0-	16	1	244	3	Y	-0-					1

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		237	-0-	237	474	7	1	230	3	Y	-0-					-0-
09	DLQ G-10		198	-0-	198	672	5	1	193	3	Y	-0-					-0-
10	909	N	237	-0-	-672	-0-	8	1	229	3	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	8	1	231	3	Y	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	7	1	237	3	Y	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	6	1	205	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		122	-0-	122	303	11	1	97	3	Y	13	44	1			22
							14	9									
09	DLQ G-10		59	-0-	59	362	4	1	38	3	Y	15					37
							17	9									
10	517	N	155	-0-	-362	-0-	11	1	123	3	Y	19	37	1			19
							21	9									
11	113	N	113	-0-	-0-	-0-	8	1	83	3	Y	20					39
							22	9									
*12	128	N	128	-0-	-0-	-0-	8	1	79	3	Y	37					76
							41	9									
*01	29	N	29	-0-	-0-	-0-	2	1	21	3	Y	5	60	1	2	8	19
							6	9									

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	680	-0-	-64	-0-	40	1	640	2	N	-0-					-0-
09	690	N	675	-0-	-15	-0-	38	1	637	2	N	-0-					-0-
10	769	N	769	-0-	-0-	-0-	38	1	731	2	N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	36	1	730	2	N	-0-					-0-
*12	1053	N	1053	-0-	-0-	-0-	114	1	939	2	N	-0-					-0-
*01	1164	N	1164	-0-	-0-	-0-	59	1	1105	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
11	450	N	360	-0-	-90	-0-	360	3			N	-0-					-0-
*12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

08	DLQ G-10	1335	-0-	1335	2695	69	1	1265	3	Y	1	1	1			1
						1	9										
09	DLQ G-10	1268	-0-	1268	3963	62	1	1206	3	Y	-0-					1	
10	2200	N	1254	-0-	-946	3017	63	1	1190	3	Y	1	1	1			1
							1	9									
11	3000	N	1175	-0-	-1825	1192	56	1	1119	3	Y	-0-	1	1			-0-
*12	2226	N	1034	-0-	-1192	-0-	53	1	981	3	Y	-0-					-0-
*01	1054	N	1054	-0-	-0-	-0-	72	1	982	3	Y	-0-					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

08	DLQ G-10	1	-0-	1	4	1	3			Y	-0-					-0-	
09	DLQ G-10	-0-	-0-	-0-	4					Y	-0-					-0-	
10	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

08	186	N	174	-0-	-12	-0-	14	1	160	3	N	-0-					1
09	180	N	166	-0-	-14	-0-	14	1	152	3	N	-0-					1
10	186	N	166	-0-	-20	-0-	10	1	156	3	N	-0-					1
11	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					1
*12	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					1
*01	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-	1	1			-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

08	899	N	889	-0-	-10	-0-	52	1	837	2	N	-0-					-0-
09	883	N	883	-0-	-0-	-0-	49	1	834	2	N	-0-					-0-
10	899	N	861	-0-	-38	-0-	43	1	818	2	N	-0-					-0-
11	870	N	827	-0-	-43	-0-	39	1	788	2	N	-0-					-0-
*12	772	N	772	-0-	-0-	-0-	83	1	689	2	N	-0-					-0-
*01	821	N	821	-0-	-0-	-0-	42	1	779	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1257	-0-	1257	2532	74	1	1183	2	Y	-0-					-0-
09	DLQ G-10		1204	-0-	1204	3736	67	1	1137	2	Y	-0-					-0-
10	2200	N	1236	-0-	-964	2772	61	1	1175	2	Y	-0-					-0-
11	3000	N	1195	-0-	-1805	967	56	1	1139	2	Y	-0-					-0-
*12	2190	N	1223	-0-	-967	-0-	132	1	1091	2	Y	-0-					-0-
*01	1210	N	1210	-0-	-0-	-0-	61	1	1149	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1332	-0-	1332	2701	78	1	1254	2	Y	-0-					-0-
09	DLQ G-10		1284	-0-	1284	3985	72	1	1212	2	Y	-0-					-0-
10	2200	N	1328	-0-	-872	3113	66	1	1262	2	Y	-0-					-0-
11	3000	N	1280	-0-	-1720	1393	60	1	1220	2	Y	-0-					-0-
*12	2660	N	1267	-0-	-1393	-0-	137	1	1130	2	Y	-0-					-0-
*01	1276	N	1276	-0-	-0-	-0-	65	1	1211	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1053	-0-	1053	2168	62	1	991	2	Y	-0-					-0-
09	DLQ G-10		1023	-0-	1023	3191	57	1	966	2	Y	-0-					-0-
10	2200	N	1009	-0-	-1191	2000	50	1	959	2	Y	-0-					-0-
11	3000	N	1034	-0-	-1966	34	48	1	986	2	Y	-0-					-0-
*12	1094	N	1060	-0-	-34	-0-	115	1	945	2	Y	-0-					-0-
*01	995	N	995	-0-	-0-	-0-	50	1	945	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1255	-0-	1255	2273	74	1	1181	2	Y	-0-					-0-
09	DLQ G-10		538	-0-	538	2811	30	1	508	2	Y	-0-					-0-
10	2200	N	1059	-0-	-1141	1670	52	1	1007	2	Y	-0-					-0-
11	3000	N	1426	-0-	-1574	96	67	1	1359	2	Y	-0-					-0-
*12	1495	N	1399	-0-	-96	-0-	151	1	1248	2	Y	-0-					-0-
*01	1179	N	1179	-0-	-0-	-0-	60	1	1119	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		665	-0-	665	1341	51	1	614	2	Y	-0-					-0-
09	DLQ G-10		638	-0-	638	1979	44	1	594	2	Y	-0-					-0-
10	2200	N	648	-0-	-1552	427	49	1	599	2	Y	-0-					-0-
11	1035	N	608	-0-	-427	-0-	34	1	574	2	Y	-0-					-0-
*12	622	N	622	-0-	-0-	-0-	46	1	576	2	Y	-0-					-0-
*01	613	N	613	-0-	-0-	-0-	85	1	528	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		520	-0-	520	1056	52	1	468	3	Y	-0-					-0-
09	DLQ G-10		493	-0-	493	1549	45	1	448	3	Y	-0-					-0-
10	2039	N	490	-0-	-1549	-0-	40	1	450	3	Y	-0-					-0-
11	478	N	478	-0-	-0-	-0-	43	1	435	3	Y	-0-					-0-
*12	472	N	472	-0-	-0-	-0-	43	1	429	3	Y	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	41	1	421	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		366	-0-	366	740	24	1	342	3	Y	-0-					-0-
09	DLQ G-10		341	-0-	341	1081	22	1	319	3	Y	-0-					-0-
10	1416	N	335	-0-	-1081	-0-	19	1	316	3	Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	16	1	294	3	Y	-0-					-0-
*12	404	N	404	-0-	-0-	-0-	117	1	287	3	Y	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	21	1	252	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

08	713	N	569	-0-	-144	-0-	44	1	521	3	N	4	1	1			6
							4	9									
09	630	N	622	-0-	-8	-0-	44	1	574	3	N	4	4	1			6
							4	9									
10	638	N	638	-0-	-0-	-0-	43	1	589	3	N	5	6	1			5
							6	9									
11	602	N	602	-0-	-0-	-0-	40	1	559	3	N	3	4	1			4
							3	9									
*12	611	N	611	-0-	-0-	-0-	34	1	576	3	N	1	2	1			3
							1	9									
*01	618	N	618	-0-	-0-	-0-	35	1	580	3	N	3	4	1			2
							3	9									

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

08	DLQ G-10		838	-0-	838	1619	61	1	777	2	Y	-0-					-0-
09	DLQ G-10		546	-0-	546	2165	41	1	505	2	Y	-0-					-0-
10	2200	N	307	-0-	-1893	272	26	1	281	2	Y	-0-					-0-
11	569	N	297	-0-	-272	-0-	26	1	271	2	Y	-0-					-0-
*12	373	N	373	-0-	-0-	-0-	34	1	339	2	Y	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	84	1	427	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

08	DLQ G-10		700	-0-	700	1336	45	1	652	3	Y	3					3
							3	9									
09	DLQ G-10		649	-0-	649	1985	42	1	607	3	Y	-0-					3
10	2200	N	582	-0-	-1618	367	33	1	549	3	Y	-0-	3	1			-0-
11	999	N	632	-0-	-367	-0-	33	1	597	3	Y	2					2
							2	9									
*12	723	N	723	-0-	-0-	-0-	133	1	590	3	Y	-0-					2
*01	513	N	513	-0-	-0-	-0-	40	1	473	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		104	-0-	104	209	7	1	96	3	Y	1					1
							1	9									
09	DLQ G-10		101	-0-	101	310	7	1	94	3	Y	-0-	1	1			-0-
10	410	N	100	-0-	-310	-0-	7	1	92	3	Y	1					1
							1	9									
11	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-	1	1			-0-
*12	237	N	237	-0-	-0-	-0-	150	1	87	3	Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

08	682	N	621	-0-	-61	-0-	48	1	573	3	N	-0-	1	1			-0-
09	720	N	649	-0-	-71	-0-	43	1	606	3	N	-0-					-0-
10	713	N	695	-0-	-18	-0-	47	1	648	3	N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	41	1	586	3	N	-0-					-0-
*12	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					-0-
*01	671	N	671	-0-	-0-	-0-	69	1	602	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

08	698	N	698	-0-	-0-	-0-	66	1	632	3	N	-0-	1	1			-0-
09	660	N	653	-0-	-7	-0-	52	1	600	3	N	1					1
							1	9									
10	682	N	632	-0-	-50	-0-	37	1	595	3	N	-0-					1
11	660	N	581	-0-	-79	-0-	35	1	546	3	N	-0-					1
*12	576	N	576	-0-	-0-	-0-	39	1	537	3	N	-0-					1
*01	546	N	546	-0-	-0-	-0-	37	1	509	3	N	-0-	1	1			-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

08	465	N	390	-0-	-75	-0-	20	1	370	3	N	-0-					-0-
09	480	N	464	-0-	-16	-0-	23	1	441	3	N	-0-					-0-
10	465	N	417	-0-	-48	-0-	21	1	396	3	N	-0-					-0-
11	390	N	360	-0-	-30	-0-	17	1	343	3	N	-0-					-0-
*12	347	N	347	-0-	-0-	-0-	18	1	329	3	N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	24	1	326	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

08	DLQ G-10		872	-0-	872	1792	93	1	777	3	Y	2					3
							2	9									
09	DLQ G-10		915	-0-	915	2707	93	1	820	3	Y	2					5
							2	9									
10	2200	N	1093	-0-	-1107	1600	103	1	984	3	Y	5	7	1			3
							6	9									
11	2731	N	1131	-0-	-1600	-0-	117	1	1011	3	Y	3					6
							3	9									
*12	1122	N	1122	-0-	-0-	-0-	120	1	1002	3	Y	-0-	6	1			-0-
*01	996	N	996	-0-	-0-	-0-	72	1	924	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		719	-0-	719	1435	69	1	650	3	Y	-0-					-0-
09	DLQ G-10		706	-0-	706	2141	66	1	640	3	Y	-0-					-0-
10	2200	N	706	-0-	-1494	647	82	1	613	3	Y	10					10
							11	9									
11	1299	N	652	-0-	-647	-0-	47	1	605	3	Y	-0-					10
*12	591	N	591	-0-	-0-	-0-	57	1	534	3	Y	-0-	7	1			3
*01	578	N	578	-0-	-0-	-0-	53	1	525	3	Y	-0-					3

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

08	116	N	116	-0-	-0-	-0-	9	1	106	3	N	1	3	1			1
							1	9									
09	115	N	115	-0-	-0-	-0-	8	1	106	3	N	1	1	1			1
							1	9									
10	121	N	121	-0-	-0-	-0-	8	1	112	3	N	1	1	1			1
							1	9									
11	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-	1	1			-0-
*12	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

08	930	N	872	-0-	-58	-0-	91	1	781	3	N	-0-					1
09	821	N	821	-0-	-0-	-0-	80	1	741	3	N	-0-					1
10	945	N	945	-0-	-0-	-0-	78	1	867	3	N	-0-					1
11	840	N	781	-0-	-59	-0-	57	1	724	3	N	-0-					1
*12	428	N	428	-0-	-0-	-0-	33	1	395	3	N	-0-					1
*01	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-	1	1			-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

08	1197	N	1197	-0-	-0-	-0-	125	1	1072	3	N	-0-					1
09	1125	N	1125	-0-	-0-	-0-	109	1	1016	3	N	-0-					1
10	753	N	753	-0-	-0-	-0-	62	1	691	3	N	-0-					1
11	578	N	578	-0-	-0-	-0-	42	1	536	3	N	-0-					1
*12	1026	N	1026	-0-	-0-	-0-	78	1	946	3	N	2					3
							2	9									
*01	1010	N	1010	-0-	-0-	-0-	103	1	907	3	N	-0-	3	1			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

08	237	N	237	-0-	-0-	-0-	152	1	85	3	N	-0-					1
09	210	N	182	-0-	-28	-0-	95	1	86	3	N	1	1	1			1
							1	9									
10	217	N	99	-0-	-118	-0-	7	1	91	3	N	1	1	1			1
							1	9									
11	240	N	102	-0-	-138	-0-	11	1	82	3	N	8	3	1			6
							9	9									
*12	93	N	93	-0-	-0-	-0-	5	1	81	3	N	6	4	1			8
							7	9									
*01	97	N	97	-0-	-0-	-0-	5	1	79	3	N	12	13	1			7
							13	9									

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		920	-0-	920	1702	67	1 2 9	851	3	Y	2					8
09	DLQ G-10		861	-0-	861	2563	61	1 2 9	798	3	Y	2	9	1			1
10	2200	N	887	-0-	-1313	1250	60	1 3 9	824	3	Y	3					4
11	2099	N	849	-0-	-1250	-0-	57	1 3 9	789	3	Y	3					7
*12	867	N	867	-0-	-0-	-0-	60	1 2 9	805	3	Y	2					9
*01	457	N	457	-0-	-0-	-0-	36	1 2 9	419	3	Y	2	9	1			2

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6	-0-	6	22	6	3			Y	-0-					-0-
09	DLQ G-10		6	-0-	6	28	6	3			Y	-0-					-0-
10	34	N	6	-0-	-28	-0-	6	3			Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	489	-0-	-38	-0-	37	1	452	2	N	-0-					1
09	540	N	463	-0-	-77	-0-	35	1	428	2	N	-0-					1
10	527	N	520	-0-	-7	-0-	42	1	478	2	N	-0-					1
11	480	N	438	-0-	-42	-0-	36	1 1 9	401	2	N	1					2
*12	429	N	429	-0-	-0-	-0-	36	1	393	2	N	-0-					2
*01	492	N	492	-0-	-0-	-0-	38	1	454	2	N	-0-					2

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1442	-0-	1442	2906	119	1 28 9	1295	3	Y	25	29	1			21
09	DLQ G-10		987	-0-	987	3893	81	1 19 9	887	3	Y	17	13	1			25
10	2200	N	1112	-0-	-1088	2805	92	1 24 9	996	3	Y	22	27	1	1	8	19
11	3000	N	1192	-0-	-1808	997	90	1 32 9	1070	3	Y	29	20	1			28
*12	2465	N	1468	-0-	-997	-0-	100	1 37 9	1331	3	Y	34	26	1			36
*01	1691	N	1691	-0-	-0-	-0-	144	1 52 9	1495	3	Y	47	51	1			32

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		579	-0-	579	1167	178	1	401	2	Y	-0-					-0-
09	DLQ G-10		564	-0-	564	1731	169	1	395	2	Y	-0-					-0-
10	2200	N	579	-0-	-1621	110	178	1	401	2	Y	-0-					-0-
11	647	N	537	-0-	-110	-0-	162	1	375	2	Y	-0-					-0-
*12	581	N	581	-0-	-0-	-0-	177	1	404	2	Y	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	202	1	357	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

08	808	N	808	-0-	-0-	-0-	53	1	755	3	N	-0-	1	1			1
09	780	N	773	-0-	-7	-0-	48	1	724	3	N	1					2
							1	9									
10	806	N	781	-0-	-25	-0-	48	1	733	3	N	-0-	1	1			1
11	780	N	747	-0-	-33	-0-	34	1	713	3	N	-0-	1	1			-0-
*12	750	N	750	-0-	-0-	-0-	36	1	714	3	N	-0-					-0-
*01	723	N	723	-0-	-0-	-0-	34	1	689	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

08	651	N	647	-0-	-4	-0-	43	1	604	3	N	-0-	1	1			1
09	660	N	600	-0-	-60	-0-	37	1	562	3	N	1					2
							1	9									
10	651	N	598	-0-	-53	-0-	37	1	561	3	N	-0-	1	1			1
11	630	N	573	-0-	-57	-0-	26	1	547	3	N	-0-	1	1			-0-
*12	581	N	581	-0-	-0-	-0-	28	1	553	3	N	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	26	1	534	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

08	DLQ G-10		431	-0-	431	869	33	1	398	3	Y	-0-					-0-
09	DLQ G-10		410	-0-	410	1279	30	1	380	3	Y	-0-					-0-
10	1691	N	412	-0-	-1279	-0-	28	1	384	3	Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	28	1	363	3	Y	-0-					-0-
*12	369	N	369	-0-	-0-	-0-	26	1	343	3	Y	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	33	1	342	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

08	137	N	137	-0-	-0-	-0-	11	1	125	3	N	1					2
							1	9									
09	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-	1	1			1
10	135	N	135	-0-	-0-	-0-	9	1	124	3	N	2	2	1			1
							2	9									
11	128	N	128	-0-	-0-	-0-	9	1	118	3	N	1	1	1			1
							1	9									
*12	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1	1	1			1
							1	9									
*01	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-	1	1			-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

08	DLQ G-10		203	-0-	203	410	15	1	188	3	Y	-0-					-0-
09	DLQ G-10		195	-0-	195	605	14	1	181	3	Y	-0-					-0-
10	804	N	199	-0-	-605	-0-	14	1	185	3	Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	16	1	169	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		252	-0-	252	508	157	1	95	3	Y	-0-					-0-
09	DLQ G-10		243	-0-	243	751	150	1	93	3	Y	-0-					-0-
10	866	N	115	-0-	-751	-0-	18	1	97	3	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	16	1	83	3	Y	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	77	1	94	3	Y	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	136	1	104	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

08	DLQ G-10		1071	-0-	1071	2139	184	1	885	3	Y	2					3
							2	9									
09	DLQ G-10		1026	-0-	1026	3165	159	1	864	3	Y	3					6
							3	9									
10	2200	N	1062	-0-	-1138	2027	186	1	874	3	Y	2	7	1			1
							2	9									
11	3000	N	998	-0-	-2002	25	142	1	856	3	Y	-0-					1
*12	1035	N	1010	-0-	-25	-0-	146	1	864	3	Y	-0-	1	1			-0-
*01	1028	N	1028	-0-	-0-	-0-	117	1	911	3	Y	-0-					-0-

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

08	DLQ G-10		520	-0-	520	1049	37	1	482	3	Y	1					2
							1	9									
09	DLQ G-10		589	-0-	589	1638	42	1	546	3	Y	1	3	1			-0-
							1	9									
10	2200	N	673	-0-	-1527	111	46	1	626	3	Y	1					1
							1	9									
11	751	N	640	-0-	-111	-0-	40	1	600	3	Y	-0-	1	1			-0-
*12	760	N	760	-0-	-0-	-0-	142	1	618	3	Y	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	39	1	598	3	Y	-0-					-0-

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

08	DLQ G-10		165	-0-	165	329	12	1	152	3	Y	1					1
							1	9									
09	DLQ G-10		157	-0-	157	486	11	1	146	3	Y	-0-	1	1			-0-
10	646	N	160	-0-	-486	-0-	11	1	149	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	9	1	142	3	Y	-0-					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

08	DLQ G-10		1053	-0-	1053	2047	62	1	991	2	Y	-0-					-0-
09	DLQ G-10		979	-0-	979	3026	55	1	924	2	Y	-0-					-0-
10	2200	N	1037	-0-	-1163	1863	51	1	986	2	Y	-0-					-0-
11	2806	N	943	-0-	-1863	-0-	44	1	899	2	Y	-0-					-0-
*12	949	N	949	-0-	-0-	-0-	103	1	846	2	Y	-0-					-0-
*01	955	N	955	-0-	-0-	-0-	48	1	907	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		433	-0-	433	868	41	1	392	3	Y	-0-					-0-
09	DLQ G-10		412	-0-	412	1280	33	1	379	3	Y	-0-					-0-
10	1679	N	399	-0-	-1280	-0-	24	1	375	3	Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	23	1	355	3	Y	1					1
							1	9									
*12	346	N	346	-0-	-0-	-0-	23	1	322	3	Y	1					2
							1	9									
*01	351	N	351	-0-	-0-	-0-	24	1	327	3	Y	-0-	2	1			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

08	682	N	551	-0-	-131	-0-	32	1	519	2	N	-0-	1	1			-0-
09	540	N	536	-0-	-4	-0-	30	1	506	2	N	-0-					-0-
10	558	N	534	-0-	-24	-0-	26	1	508	2	N	-0-					-0-
11	540	N	510	-0-	-30	-0-	24	1	486	2	N	-0-					-0-
*12	515	N	515	-0-	-0-	-0-	56	1	459	2	N	-0-					-0-
*01	512	N	512	-0-	-0-	-0-	26	1	486	2	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

08	DLQ G-10		558	-0-	558	1111	41	1	516	3	Y	1					6
							1	9									
09	DLQ G-10		527	-0-	527	1638	37	1	489	3	Y	1	7	1			-0-
							1	9									
10	2190	N	552	-0-	-1638	-0-	37	1	512	3	Y	3					3
							3	9									
11	480	N	480	-0-	-0-	-0-	32	1	446	3	Y	2					5
							2	9									
*12	477	N	477	-0-	-0-	-0-	33	1	443	3	Y	1					6
							1	9									
*01	409	N	409	-0-	-0-	-0-	32	1	376	3	Y	1	6	1			1
							1	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

08	93	N	90	-0-	-3	-0-	7	1	82	3	N	1					2
							1	9									
09	90	N	80	-0-	-10	-0-	7	1	73	3	N	-0-					2
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					2
11	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					2
*12	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					2
*01	91	N	91	-0-	-0-	-0-	9	1	81	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1425	-0-	-32	-0-	113	1	1310	3	N	2					16
							2	9									
09	1410	N	1379	-0-	-31	-0-	113	1	1264	3	N	2					18
							2	9									
10	1457	N	1407	-0-	-50	-0-	83	1	1323	3	N	1					19
							1	9									
11	1380	N	1342	-0-	-38	-0-	79	1	1261	3	N	2					21
							2	9									
*12	1374	N	1374	-0-	-0-	-0-	71	1	1303	3	N	-0-					21
*01	1363	N	1363	-0-	-0-	-0-	132	1	1228	3	N	3	16	1			8
							3	9									

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

08	DLQ G-10	397	-0-	397	608	38	1	359	3	Y	-0-					-0-
09	DLQ G-10	153	-0-	153	761	14	1	139	3	Y	-0-					-0-
10	1781	N	1020	-0-	-761	-0-	121	1	899	3	Y	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	94	1	1222	3	Y	-0-					-0-
*12	1086	N	1086	-0-	-0-	-0-	188	1	898	3	Y	-0-					-0-
*01	1169	N	1169	-0-	-0-	-0-	107	1	1062	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

08		31	N	-0-	-0-	-31	-0-				N	-0-					-0-
09		34	N	34	-0-	-0-	-0-	34	3		N	-0-					-0-
10		31	N	-0-	-0-	-31	-0-				N	-0-					-0-
11		37	N	37	-0-	-0-	-0-	37	3		N	-0-					-0-
12		0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
*01		46	N	46	-0-	-0-	-0-	46	3		N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

08	DLQ G-10	927	-0-	927	1855	29	1	898	3	Y	-0-					1
09	DLQ G-10	846	-0-	846	2701	23	1	823	3	Y	-0-					1
10	2200	N	893	-0-	-1307	1394	30	1	863	3	Y	-0-					1
11	2275	N	881	-0-	-1394	-0-	29	1	852	3	Y	-0-					1
*12	885	N	885	-0-	-0-	-0-	26	1	859	3	Y	-0-					1
*01	809	N	809	-0-	-0-	-0-	23	1	786	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

08	DLQ G-10	535	-0-	535	1218	45	1	490	3	Y	-0-					1
09	DLQ G-10	541	-0-	541	1759	39	1	502	3	Y	-0-					1
10	2200	N	556	-0-	-1644	115	38	1	518	3	Y	-0-					1
11	661	N	546	-0-	-115	-0-	35	1	511	3	Y	-0-					1
*12	555	N	555	-0-	-0-	-0-	36	1	519	3	Y	-0-					1
*01	515	N	515	-0-	-0-	-0-	57	1	458	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		269	-0-	269	540	14	1	255	3	Y	-0-					-0-
09	DLQ G-10		253	-0-	253	793	12	1	241	3	Y	-0-					-0-
10	1035	N	242	-0-	-793	-0-	12	1	230	3	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		619	-0-	619	1228	52	1	565	3	Y	2	3	1			3
							2	9									
09	DLQ G-10		566	-0-	566	1794	47	1	516	3	Y	3	2	1			4
							3	9									
10	2200	N	612	-0-	-1588	206	51	1	557	3	Y	4	5	1			3
							4	9									
11	699	N	493	-0-	-206	-0-	38	1	452	3	Y	3	1	1			5
							3	9									
*12	590	N	590	-0-	-0-	-0-	41	1	547	3	Y	2	3	1			4
							2	9									
*01	595	N	595	-0-	-0-	-0-	52	1	543	3	Y	-0-	1	1			3

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1295	-0-	-193	-0-	98	1	1197	2	N	-0-					2
09	1440	N	1205	-0-	-235	-0-	91	1	1114	2	N	-0-					2
10	1364	N	1251	-0-	-113	-0-	100	1	1151	2	N	-0-					2
11	1265	N	1265	-0-	-0-	-0-	103	1	1160	2	N	2					4
							2	9									
*12	1306	N	1306	-0-	-0-	-0-	108	1	1198	2	N	-0-					4
*01	1332	N	1332	-0-	-0-	-0-	104	1	1227	2	N	1					5
							1	9									

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	20	1	245	2	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	13	1	159	2	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	13	1	152	2	N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	13	1	142	2	N	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	12	1	132	2	N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	11	1	124	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		764	-0-	764	1446	55	1	708	3	Y	1					2
							1	9									
09	DLQ G-10		758	-0-	758	2204	54	1	703	3	Y	1	3	1			-0-
							1	9									
10	2200	N	761	-0-	-1439	765	52	1	707	3	Y	2					2
							2	9									
11	1492	N	727	-0-	-765	-0-	45	1	682	3	Y	-0-	2	1			-0-
*12	747	N	747	-0-	-0-	-0-	46	1	701	3	Y	-0-					-0-
*01	727	N	727	-0-	-0-	-0-	44	1	683	3	Y	-0-					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	498	-0-	-60	-0-	26	1	472	3	N	-0-					-0-
09	510	N	473	-0-	-37	-0-	23	1	450	3	N	-0-					-0-
10	496	N	463	-0-	-33	-0-	23	1	440	3	N	-0-					-0-
11	480	N	432	-0-	-48	-0-	21	1	411	3	N	-0-					-0-
*12	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	28	1	382	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	41	1	762	3	N	38	50	1			54
							42	9									
09	870	N	861	-0-	-9	-0-	38	1	740	3	N	75	26	1			103
							83	9									
10	901	N	901	-0-	-0-	-0-	39	1	739	3	N	112	121	1			94
							123	9									
11	810	N	810	-0-	-0-	-0-	36	1	716	3	N	53	96	1			51
							58	9									
*12	769	N	769	-0-	-0-	-0-	40	1	728	3	N	1	34	1			18
							1	9									
*01	760	N	760	-0-	-0-	-0-	52	1	708	3	N	-0-	14	1			4

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

08	DLQ G-10	454	-0-	454	914	29	1	425	3	Y	-0-	2	1			-0-
09	DLQ G-10	439	-0-	439	1353	27	1	410	3	Y	2					2
						2	9									
10	1794	N	441	-0-	-1353	-0-	29	1	412	3	Y	-0-	2	1			-0-
11	425	N	425	-0-	-0-	-0-	27	1	398	3	Y	-0-					-0-
*12	431	N	431	-0-	-0-	-0-	29	1	402	3	Y	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	27	1	381	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

08	837	N	696	-0-	-141	-0-	53	1	643	3	N	-0-					-0-
09	750	N	676	-0-	-74	-0-	49	1	626	3	N	1					1
							1	9									
10	713	N	424	-0-	-289	-0-	29	1	395	3	N	-0-	1	1			-0-
11	833	N	833	-0-	-0-	-0-	60	1	772	3	N	1					1
							1	9									
*12	734	N	734	-0-	-0-	-0-	52	1	680	3	N	2	1	1			2
							2	9									
*01	721	N	721	-0-	-0-	-0-	63	1	657	3	N	1	2	1			1
							1	9									

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

08	DLQ G-10	770	-0-	770	1725	50	1	720	3	Y	-0-					-0-
09	DLQ G-10	795	-0-	795	2520	52	1	739	3	Y	4					4
						4	9									
10	2200	N	725	-0-	-1475	1045	42	1	683	3	Y	-0-	4	1			-0-
11	1696	N	651	-0-	-1045	-0-	34	1	617	3	Y	-0-					-0-
*12	696	N	696	-0-	-0-	-0-	132	1	564	3	Y	-0-					-0-
*01	518	N	518	-0-	-0-	-0-	40	1	478	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	362	-0-	-289	-0-	362	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3019	-0-	-174	-0-	177	1	2842	2	N	-0-					-0-
09	3090	X	2910	-0-	-180	-0-	163	1	2747	2	N	-0-					-0-
10	3162	X	3011	-0-	-151	-0-	149	1	2862	2	N	-0-					-0-
11	3060	X	2940	-0-	-120	-0-	138	1	2802	2	N	-0-					-0-
12	3100	X	2879	-0-	-221	-0-	311	1	2568	2	N	-0-					-0-
01	3007	X	3007	-0-	-0-	-0-	152	1	2855	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	331	-0-	-10	-0-	26	1	304	3	N	1					2
							1	9									
09	330	N	319	-0-	-11	-0-	26	1	293	3	N	-0-					2
10	341	N	328	-0-	-13	-0-	19	1	308	3	N	1					3
							1	9									
11	330	N	310	-0-	-20	-0-	18	1	292	3	N	-0-					3
*12	313	N	313	-0-	-0-	-0-	16	1	297	3	N	-0-					3
*01	309	N	309	-0-	-0-	-0-	30	1	279	3	N	-0-	2	1			1

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	33	1	282	3	N	-0-					-0-
09	360	N	359	-0-	-1	-0-	35	1	324	3	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	26	1	288	3	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	21	1	264	3	N	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	21	1	254	3	N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	30	1	267	3	N	-0-					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		113	-0-	113	225	6	1	107	3	Y	-0-					-0-
09	DLQ G-10		105	-0-	105	330	5	1	100	3	Y	-0-					-0-
10	427	N	97	-0-	-330	-0-	5	1	92	3	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-
*12	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	473	-0-	-488	-0-	50	1	421	3	N	2					14
							2	9									
09	1000	N	1000	-0-	-0-	-0-	97	1	903	3	N	-0-					14
10	899	N	872	-0-	-27	-0-	88	1	782	3	N	2					16
							2	9									
11	818	N	818	-0-	-0-	-0-	90	1	728	3	N	-0-	6	1			10
*12	766	N	766	-0-	-0-	-0-	88	1	671	3	N	6					16
							7	9									
*01	132	N	132	-0-	-0-	-0-	18	1	114	3	N	-0-	6	1			10

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	16	1	156	3	N	-0-					3
09	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-	3	1			-0-
10	155	N	149	-0-	-6	-0-	14	1	135	3	N	-0-					-0-
11	180	N	151	-0-	-29	-0-	14	1	137	3	N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	15	1	134	3	N	1					1
							1	9									

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		136	-0-	136	297	13	1	123	3	Y	-0-					-0-
09	DLQ G-10		153	-0-	153	450	14	1	139	3	Y	-0-					-0-
10	563	N	113	-0-	-450	-0-	13	1	100	3	Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		579	-0-	579	1183	42	1	536	3	Y	1					6
							1	9									
09	DLQ G-10		648	-0-	648	1831	46	1	600	3	Y	2	7	1			1
							2	9									
10	2200	N	531	-0-	-1669	162	36	1	493	3	Y	2					3
							2	9									
11	653	N	491	-0-	-162	-0-	33	1	457	3	Y	1					4
							1	9									
*12	484	N	484	-0-	-0-	-0-	33	1	449	3	Y	2					6
							2	9									
*01	536	N	536	-0-	-0-	-0-	42	1	492	3	Y	2	6	1			2
							2	9									

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
09	270	N	51	-0-	-219	-0-	51	3			N	-0-					-0-
10	217	N	68	-0-	-149	-0-	68	3			N	-0-					-0-
11	210	N	67	-0-	-143	-0-	67	3			N	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
*12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		445	-0-	445	890	14	1	431	3	Y	-0-					-0-
09	DLQ G-10		386	-0-	386	1276	10	1	376	3	Y	-0-					-0-
10	1679	N	403	-0-	-1276	-0-	14	1	389	3	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	10	1	308	3	Y	-0-					-0-
*12	331	N	331	-0-	-0-	-0-	10	1	321	3	Y	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	11	1	369	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		698	-0-	698	1457	97	1	601	3	Y	-0-					1
09	DLQ G-10		720	-0-	720	2177	103	1	617	3	Y	-0-	1	1			-0-
10	2200	N	686	-0-	-1514	663	100	1	586	3	Y	-0-					-0-
11	1432	N	769	-0-	-663	-0-	112	1	657	3	Y	-0-					-0-
*12	755	N	755	-0-	-0-	-0-	109	1	645	3	Y	1					1
							1	9									
*01	537	N	537	-0-	-0-	-0-	76	1	461	3	Y	-0-	1	1			-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		475	-0-	475	933	34	1	441	2	Y	-0-					-0-
09	DLQ G-10		361	-0-	361	1294	27	1	334	2	Y	-0-					-0-
10	1622	N	328	-0-	-1294	-0-	28	1	300	2	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	29	1	309	2	Y	-0-					-0-
*12	320	N	320	-0-	-0-	-0-	29	1	291	2	Y	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	60	1	261	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	432	-0-	-33	-0-	32	1	1	2	N	3	4	1			6
							396	3	3	9							
09	450	N	415	-0-	-35	-0-	29	1	1	2	N	4	4	1			6
							381	3	4	9							
10	434	N	424	-0-	-10	-0-	29	1	391	3	N	4	6	1			4
							4	9									
11	420	N	400	-0-	-20	-0-	27	1	369	3	N	4	2	1			6
							4	9									
*12	387	N	387	-0-	-0-	-0-	23	1	362	3	N	2	4	1			4
							2	9									
*01	386	N	386	-0-	-0-	-0-	22	1	360	3	N	4	4	1			4
							4	9									

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	34	1	452	3	N	1					2
							1	9									
09	489	N	489	-0-	-0-	-0-	33	1	455	3	N	1	1	1			2
							1	9									
10	478	N	478	-0-	-0-	-0-	32	1	445	3	N	1	2	1			1
							1	9									
11	442	N	442	-0-	-0-	-0-	32	1	408	3	N	2					3
							2	9									
*12	443	N	443	-0-	-0-	-0-	30	1	413	3	N	-0-	1	1			2
*01	385	N	385	-0-	-0-	-0-	30	1	355	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7	-0-	7	10	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		2	-0-	2	12	2	3			Y	-0-					-0-
10	16	N	4	-0-	-12	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

08	548	N	548	-0-	-0-	-0-	42	1	506	3	N	-0-	1	1			-0-
09	570	N	463	-0-	-107	-0-	31	1	432	3	N	-0-					-0-
10	558	N	527	-0-	-31	-0-	36	1	491	3	N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					-0-
*12	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					-0-
*01	550	N	550	-0-	-0-	-0-	57	1	493	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

08	DLQ G-10		250	-0-	250	507	16	1	234	3	Y	-0-	1	1			-0-
09	DLQ G-10		237	-0-	237	744	15	1	221	3	Y	1					1
							1	9									
10	986	N	242	-0-	-744	-0-	16	1	226	3	Y	-0-	1	1			-0-
11	235	N	235	-0-	-0-	-0-	15	1	220	3	Y	-0-					-0-
*12	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	15	1	218	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
*12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

08	DLQ G-10		61	-0-	61	129	5	1	56	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	188	4	1	55	3	Y	-0-					-0-
10	247	N	59	-0-	-188	-0-	4	1	55	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

08	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1612	-0-	-31	-0-	1612	3			N	-0-					1
09	1590	N	1560	-0-	-30	-0-	1560	3			N	-0-					1
10	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					1
11	1560	N	1514	-0-	-46	-0-	1514	3			N	-0-					1
*12	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					1
*01	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
09	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
10	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
11	612	N	612	-0-	-0-	-0-	36	1	576	3	Y	-0-					-0-
*12	751	N	751	-0-	-0-	-0-	51	1	700	3	Y	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	45	1	621	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	14	1	183	2	N	-0-					-0-
09	210	N	188	-0-	-22	-0-	14	1	174	2	N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	16	1	179	2	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	16	1	170	2	N	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	16	1	161	2	N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	36	1	157	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	434	-0-	-62	-0-	30	1	403	3	N	1					3
							1	9									
09	510	N	459	-0-	-51	-0-	31	1	426	3	N	2	2	1			3
							2	9									
10	465	N	418	-0-	-47	-0-	28	1	388	3	N	2	3	1			2
							2	9									
11	420	N	327	-0-	-93	-0-	24	1	302	3	N	1					3
							1	9									
*12	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-	1	1			2
*01	377	N	377	-0-	-0-	-0-	30	1	347	3	N	-0-	1	1			1

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1003	-0-	1003	2293	76	1	927	3	Y	-0-	1	1			-0-
09	DLQ G-10		1378	-0-	1378	3671	100	1	1277	3	Y	1					1
							1	9									
10	2200	N	1355	-0-	-845	2826	93	1	1261	3	Y	1	1	1			1
							1	9									
11	3000	N	1298	-0-	-1702	1124	94	1	1203	3	Y	1	1	1			1
							1	9									
*12	2406	N	1282	-0-	-1124	-0-	91	1	1188	3	Y	3	1	1			3
							3	9									
*01	1261	N	1261	-0-	-0-	-0-	110	1	1150	3	Y	1	3	1			1
							1	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	597	-0-	-23	-0-	46	1	551	3	N	-0-	1	1			-0-
09	600	N	549	-0-	-51	-0-	37	1	512	3	N	-0-					-0-
10	620	N	596	-0-	-24	-0-	41	1	555	3	N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	39	1	550	3	N	-0-					-0-
*12	582	N	582	-0-	-0-	-0-	37	1	545	3	N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	59	1	511	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		211	-0-	211	400	11	1	200	3	Y	-0-					-0-
09	DLQ G-10		210	-0-	210	610	10	1	200	3	Y	-0-					-0-
10	816	N	206	-0-	-610	-0-	10	1	196	3	Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	8	1	164	3	Y	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	9	1	171	3	Y	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	47	1	570	2	N	-0-					1
09	570	N	570	-0-	-0-	-0-	43	1	527	2	N	-0-					1
10	658	N	658	-0-	-0-	-0-	53	1	605	2	N	-0-					1
11	645	N	645	-0-	-0-	-0-	52	1	592	2	N	1					2
							1	9									
*12	887	N	887	-0-	-0-	-0-	74	1	813	2	N	-0-					2
*01	833	N	833	-0-	-0-	-0-	65	1	768	2	N	-0-					2

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	491	-0-	-5	-0-	36	1	455	3	N	-0-					-0-
09	480	N	469	-0-	-11	-0-	35	1	434	3	N	-0-					-0-
10	496	N	479	-0-	-17	-0-	36	1	443	3	N	-0-					-0-
11	480	N	463	-0-	-17	-0-	35	1	427	3	N	1					1
							1	9									
*12	475	N	475	-0-	-0-	-0-	36	1	439	3	N	-0-					1
*01	468	N	468	-0-	-0-	-0-	34	1	432	3	N	2	1	1			2
							2	9									

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	19	1	184	3	N	-0-					-0-
10	248	N	208	-0-	-40	-0-	25	1	183	3	N	-0-					-0-
11	210	N	207	-0-	-3	-0-	15	1	192	3	N	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	27	1	162	3	N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					7
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-	6	1			1
10	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					1
11	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					1
*12	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					1
*01	64	N	64	-0-	-0-	-0-	6	1	56	3	N	2					3
							2	9									

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	636	-0-	-15	-0-	37	1	599	2	N	-0-					-0-
09	630	N	612	-0-	-18	-0-	34	1	578	2	N	-0-					-0-
10	651	N	631	-0-	-20	-0-	31	1	600	2	N	-0-					-0-
11	630	N	606	-0-	-24	-0-	28	1	578	2	N	-0-					-0-
*12	609	N	609	-0-	-0-	-0-	66	1	543	2	N	-0-					-0-
*01	589	N	589	-0-	-0-	-0-	30	1	559	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		607	-0-	607	1214	19	1	588	3	Y	-0-					1
09	DLQ G-10		538	-0-	538	1752	15	1	523	3	Y	-0-					1
10	2200	N	578	-0-	-1622	130	19	1	559	3	Y	-0-					1
11	734	N	604	-0-	-130	-0-	20	1	584	3	Y	-0-					1
*12	608	N	608	-0-	-0-	-0-	18	1	590	3	Y	-0-					1
*01	480	N	480	-0-	-0-	-0-	13	1	467	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	11	1	126	3	N	-0-					1
09	150	N	129	-0-	-21	-0-	11	1	118	3	N	-0-					1
10	155	N	129	-0-	-26	-0-	8	1	121	3	N	-0-					1
11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					1
*12	117	N	117	-0-	-0-	-0-	6	1	110	3	N	1					2
							1	9									
*01	116	N	116	-0-	-0-	-0-	11	1	105	3	N	-0-	2	1			-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	10	1	135	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
11	150	N	122	-0-	-28	-0-	8	1	114	3	N	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		331	-0-	331	749	24	1	307	3	Y	-0-					1
09	DLQ G-10		317	-0-	317	1066	22	1	294	3	Y	1	2	1			-0-
							1	9									
10	1381	N	315	-0-	-1066	-0-	21	1	293	3	Y	1					1
							1	9									
11	304	N	304	-0-	-0-	-0-	19	1	282	3	Y	3	3	1			1
							3	9									
*12	382	N	382	-0-	-0-	-0-	97	1	285	3	Y	-0-					1
*01	315	N	315	-0-	-0-	-0-	19	1	296	3	Y	-0-					1

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		138	-0-	138	296	10	1	128	3	Y	-0-					-0-
09	DLQ G-10		133	-0-	133	429	9	1	123	3	Y	1	1	1			-0-
							1	9									
10	582	N	153	-0-	-429	-0-	10	1	143	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	28	1	240	3	N	1					1
							1	9									
09	270	N	258	-0-	-12	-0-	25	1	233	3	N	-0-					1
10	279	N	264	-0-	-15	-0-	22	1	241	3	N	1					2
							1	9									
11	270	N	250	-0-	-20	-0-	18	1	232	3	N	-0-					2
*12	251	N	251	-0-	-0-	-0-	19	1	231	3	N	1					3
							1	9									
*01	245	N	245	-0-	-0-	-0-	25	1	219	3	N	1	3	1			1
							1	9									

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	507	-0-	-516	-0-	49	1	458	3	N	-0-					-0-
09	750	N	419	-0-	-331	-0-	39	1	380	3	N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	71	1	525	3	N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	40	1	524	3	N	-0-					-0-
*12	767	N	767	-0-	-0-	-0-	74	1	693	3	N	-0-					-0-
*01	741	N	741	-0-	-0-	-0-	68	1	673	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3222	-0-	3222	6449	368	1	2854	2	Y	-0-					-0-
09	DLQ G-10		3282	-0-	3282	9731	377	1	2905	2	Y	-0-					-0-
10	13258	X	3527	-0-	-9731	-0-	431	1	3096	2	Y	-0-					-0-
11	3175	X	3175	-0-	-0-	-0-	402	1	2773	2	Y	-0-					-0-
*12	3257	X	3257	-0-	-0-	-0-	428	1	2829	2	Y	-0-					-0-
01	3286	X	1267	-0-	-2019	-0-	329	1	937	2	Y	1	1	8			-0-
							1	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	513	-0-	-14	-0-	39	1	474	2	N	-0-					1
09	510	N	481	-0-	-29	-0-	36	1	445	2	N	-0-					1
10	527	N	471	-0-	-56	-0-	38	1	433	2	N	-0-					1
11	510	N	441	-0-	-69	-0-	36	1	405	2	N	-0-					1
*12	444	N	444	-0-	-0-	-0-	37	1	407	2	N	-0-					1
*01	426	N	426	-0-	-0-	-0-	33	1	392	2	N	1					2
							1	9									

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1000	-0-	1000	1939	118	1	882	3	Y	-0-					-0-
09	DLQ G-10		989	-0-	989	2928	96	1	893	3	Y	-0-					-0-
10	2200	N	977	-0-	-1223	1705	82	1	894	3	Y	1					1
							1	9									
11	2670	N	965	-0-	-1705	-0-	72	1	893	3	Y	-0-					1
*12	972	N	972	-0-	-0-	-0-	70	1	902	3	Y	-0-					1
*01	926	N	926	-0-	-0-	-0-	84	1	842	3	Y	-0-					1

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	20	1	299	3	N	1	2	1			-0-
							1	9									
09	304	N	304	-0-	-0-	-0-	19	1	283	3	N	2					2
							2	9									
10	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-	2	1			-0-
11	300	N	299	-0-	-1	-0-	19	1	280	3	N	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	20	1	281	3	N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		453	-0-	453	901	33	1	420	3	Y	-0-					1
09	DLQ G-10		438	-0-	438	1339	31	1	406	3	Y	1	2	1			-0-
							1	9									
10	1763	N	424	-0-	-1339	-0-	29	1	394	3	Y	1					1
							1	9									
11	393	N	393	-0-	-0-	-0-	24	1	369	3	Y	-0-	1	1			-0-
*12	506	N	506	-0-	-0-	-0-	126	1	380	3	Y	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	24	1	371	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		154	-0-	154	308	5	1	149	3	Y	-0-					-0-
09	DLQ G-10		138	-0-	138	446	4	1	134	3	Y	-0-					-0-
10	589	N	143	-0-	-446	-0-	5	1	138	3	Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	4	1	130	3	Y	-0-					-0-
*12	138	N	138	-0-	-0-	-0-	4	1	134	3	Y	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	3	1	121	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
10	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
11	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
*12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1431	-0-	-119	-0-	104	1	1327	2	N	-0-					-0-
09	1410	N	1341	-0-	-69	-0-	101	1	1240	2	N	-0-					-0-
10	1426	N	1373	-0-	-53	-0-	116	1	1257	2	N	-0-					-0-
11	1380	N	1341	-0-	-39	-0-	116	1	1225	2	N	-0-					-0-
*12	1318	N	1318	-0-	-0-	-0-	120	1	1198	2	N	-0-					-0-
*01	1384	N	1384	-0-	-0-	-0-	258	1	1126	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		501	-0-	501	1034	36	1	465	3	Y	-0-					1
09	DLQ G-10		472	-0-	472	1506	33	1	438	3	Y	1	2	1			-0-
							1	9									
10	2032	N	526	-0-	-1506	-0-	36	1	489	3	Y	1					1
							1	9									
11	498	N	498	-0-	-0-	-0-	31	1	467	3	Y	-0-	1	1			-0-
*12	482	N	482	-0-	-0-	-0-	29	1	453	3	Y	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	28	1	428	3	Y	-0-					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	634	-0-	-79	-0-	48	1	586	2	N	-0-					1
09	660	N	607	-0-	-53	-0-	46	1	561	2	N	-0-					1
10	672	N	672	-0-	-0-	-0-	54	1	618	2	N	-0-					1
11	652	N	652	-0-	-0-	-0-	53	1	598	2	N	1					2
							1	9									
*12	630	N	630	-0-	-0-	-0-	52	1	578	2	N	-0-					2
*01	652	N	652	-0-	-0-	-0-	51	1	600	2	N	1					3
							1	9									

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		487	-0-	487	982	35	1	452	3	Y	-0-					-0-
09	DLQ G-10		466	-0-	466	1448	35	1	431	3	Y	-0-					-0-
10	1921	N	473	-0-	-1448	-0-	36	1	437	3	Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	33	1	396	3	Y	-0-					-0-
*12	410	N	410	-0-	-0-	-0-	31	1	379	3	Y	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	26	1	328	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		118	-0-	118	507	8	1	109	3	Y	1					2
							1	9									
09	DLQ G-10		31	-0-	31	538	2	1	29	3	Y	-0-	2	1			-0-
10	547	N	9	-0-	-538	-0-	1	1	8	3	Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		54	-0-	54	85	4	1	50	3	Y	-0-					-0-
09	DLQ G-10		48	-0-	48	133	3	1	45	3	Y	-0-					-0-
10	175	N	42	-0-	-133	-0-	3	1	39	3	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		421	-0-	421	849	30	1	391	3	Y	-0-					1
09	DLQ G-10		337	-0-	337	1186	24	1	312	3	Y	1	2	1			-0-
							1	9									
10	1493	N	307	-0-	-1186	-0-	21	1	285	3	Y	1					1
							1	9									
11	359	N	359	-0-	-0-	-0-	22	1	336	3	Y	1	2	1			-0-
							1	9									
*12	767	N	767	-0-	-0-	-0-	47	1	719	3	Y	1					1
							1	9									
*01	662	N	662	-0-	-0-	-0-	40	1	622	3	Y	-0-					1

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		417	-0-	417	742	58	1	359	3	Y	-0-					-0-
09	DLQ G-10		312	-0-	312	1054	45	1	267	3	Y	-0-					-0-
10	1160	N	106	-0-	-1054	-0-	15	1	91	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	14	1	84	3	Y	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	26	1	154	3	Y	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	74	1	449	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		602	-0-	602	1387	43	1	559	3	Y	-0-					2
09	DLQ G-10		778	-0-	778	2165	55	1	722	3	Y	1	3	1			-0-
							1	9									
10	2200	N	788	-0-	-1412	753	54	1	732	3	Y	2					2
							2	9									
11	1389	N	636	-0-	-753	-0-	39	1	596	3	Y	1	3	1			-0-
							1	9									
*12	785	N	785	-0-	-0-	-0-	48	1	735	3	Y	2					2
							2	9									
*01	744	N	744	-0-	-0-	-0-	45	1	698	3	Y	1					3
							1	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	17	1	198	3	N	2	1	1			2
							2	9									
09	210	N	208	-0-	-2	-0-	15	1	191	3	N	2	2	1			2
							2	9									
10	217	N	212	-0-	-5	-0-	14	1	196	3	N	2	2	1			2
							2	9									
11	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-	1	1			1
*12	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-	1	1			-0-
*01	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

08	DLQ G-10		225	-0-	225	475	19	1	206	3	Y	-0-					1
09	DLQ G-10		208	-0-	208	683	15	1	193	3	Y	-0-					1
10	890	N	207	-0-	-683	-0-	14	1	193	3	Y	-0-					1
11	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					1
*12	181	N	181	-0-	-0-	-0-	12	1	169	3	Y	-0-					1
*01	118	N	118	-0-	-0-	-0-	13	1	105	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

08	DLQ G-10		43	-0-	43	86	1	1	42	3	Y	-0-					-0-
09	DLQ G-10		40	-0-	40	126	1	1	39	3	Y	-0-					-0-
10	160	N	34	-0-	-126	-0-	1	1	33	3	Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

08	DLQ G-10		171	-0-	171	346	14	1	156	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		164	-0-	164	510	12	1	152	3	Y	-0-					1
10	677	N	167	-0-	-510	-0-	11	1	156	3	Y	-0-					1
11	159	N	159	-0-	-0-	-0-	10	1	148	3	Y	1	1	1			1
							1	9									
*12	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					1
*01	143	N	143	-0-	-0-	-0-	16	1	127	3	Y	-0-	1	1			-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

08	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					-0-
09	DLQ G-10		2	-0-	2	25	2	3			Y	-0-					-0-
10	28	N	3	-0-	-25	-0-	3	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		6	-0-	6	6	6	3			Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

08	341	N	232	-0-	-109	-0-	145	1	87	3	N	-0-					-0-
09	330	N	178	-0-	-152	-0-	79	1	99	3	N	-0-					-0-
10	341	N	84	-0-	-257	-0-	84	3			N	-0-					-0-
11	210	N	79	-0-	-131	-0-	79	3			N	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		380	-0-	380	767	28	1	352	2	Y	-0-					-0-
09	DLQ G-10		359	-0-	359	1126	27	1	332	2	Y	-0-					-0-
10	1495	N	369	-0-	-1126	-0-	31	1	338	2	Y	-0-					-0-
11	362	N	362	-0-	-0-	-0-	31	1	331	2	Y	-0-					-0-
*12	349	N	349	-0-	-0-	-0-	32	1	317	2	Y	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	68	1	295	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
*12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
*12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		278	-0-	278	701	22	1	256	3	Y	-0-					2
09	DLQ G-10		272	-0-	272	973	22	1	250	3	Y	-0-					2
10	1250	N	277	-0-	-973	-0-	21	1	256	3	Y	-0-					2
11	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-	2	1			-0-
*12	1119	N	1119	-0-	-0-	-0-	217	1	901	3	Y	1					1
							1	9									
*01	1305	N	1305	-0-	-0-	-0-	70	1	1235	3	Y	-0-					1

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		297	-0-	297	620	23	1	274	3	Y	-0-					1
09	DLQ G-10		332	-0-	332	952	27	1	305	3	Y	-0-					1
10	1268	N	316	-0-	-952	-0-	24	1	292	3	Y	-0-					1
11	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-	1	1			-0-
*12	301	N	301	-0-	-0-	-0-	22	1	279	3	Y	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	17	1	295	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2352	N	2352	-0-	-0-	-0-	181	1	2170	3	N	1	3	1			1
							1	9									
09	2430	N	2318	-0-	-112	-0-	154	1	2163	3	N	1	1	1			1
							1	9									
10	2325	N	2282	-0-	-43	-0-	156	1	2125	3	N	1	1	1			1
							1	9									
11	2280	N	2080	-0-	-200	-0-	137	1	1941	3	N	2	2	1			1
							2	9									
*12	2202	N	2202	-0-	-0-	-0-	139	1	2062	3	N	1	1	1			1
							1	9									
*01	1999	N	1999	-0-	-0-	-0-	206	1	1793	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1432	-0-	-25	-0-	110	1 9	1321	3	N	1	2	1			1
09	1440	N	1334	-0-	-106	-0-	89	1 9	1244	3	N	1	1	1			1
10	1519	N	1356	-0-	-163	-0-	93	1 9	1262	3	N	1	1	1			1
11	1380	N	1277	-0-	-103	-0-	84	1 9	1192	3	N	1	1	1			1
*12	1459	N	1459	-0-	-0-	-0-	92	1	1367	3	N	-0-					1
*01	1411	N	1411	-0-	-0-	-0-	146	1	1265	3	N	-0-	1	1			-0-

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		773	-0-	773	1558	66	1	707	2	Y	-0-					-0-
09	DLQ G-10		569	-0-	569	2127	44	1	525	2	Y	-0-					-0-
10	2200	N	964	-0-	-1236	891	83	1	881	2	Y	-0-					-0-
11	1768	N	877	-0-	-891	-0-	81	1	796	2	Y	-0-					-0-
*12	886	N	886	-0-	-0-	-0-	61	1	825	2	Y	-0-					-0-
*01	874	N	874	-0-	-0-	-0-	65	1	809	2	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	572	-0-	-79	-0-	44	1	528	3	N	-0-	1	1			-0-
09	630	N	630	-0-	-0-	-0-	42	1	588	3	N	-0-					-0-
10	651	N	611	-0-	-40	-0-	42	1	569	3	N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	37	1	526	3	N	-0-					-0-
*12	553	N	553	-0-	-0-	-0-	35	1	518	3	N	-0-					-0-
*01	569	N	569	-0-	-0-	-0-	59	1	510	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	24	1 9	340	3	N	1	1	1			1
09	428	N	428	-0-	-0-	-0-	26	1	402	3	N	-0-					1
10	470	N	470	-0-	-0-	-0-	29	1 9	440	3	N	1	1	1			1
11	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-	1	1			-0-
*12	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	46	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

08	DLQ G-10		18	-0-	18	42	18	3			Y	-0-					-0-
09	DLQ G-10		22	-0-	22	64	22	3			Y	-0-					-0-
10	84	N	20	-0-	-64	-0-	20	3			Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
*12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					1
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					1
10	682	N	641	-0-	-41	-0-	641	3			N	-0-					1
11	660	N	611	-0-	-49	-0-	611	3			N	-0-					1
*12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					1
*01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
09	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
11	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
*12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	392	-0-	-321	-0-	33	1	359	3	N	-0-					1
09	690	N	288	-0-	-402	-0-	21	1	267	3	N	-0-					1
10	594	N	594	-0-	-0-	-0-	40	1	554	3	N	-0-					1
11	493	N	493	-0-	-0-	-0-	31	1	462	3	N	-0-					1
*12	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-					1
*01	510	N	510	-0-	-0-	-0-	57	1	453	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		608	-0-	608	1215	51	1	557	3	Y	-0-					-0-
09	DLQ G-10		498	-0-	498	1713	36	1	462	3	Y	-0-					-0-
10	2104	N	391	-0-	-1713	-0-	26	1	365	3	Y	-0-					-0-
11	331	N	331	-0-	-0-	-0-	21	1	310	3	Y	-0-					-0-
*12	423	N	423	-0-	-0-	-0-	27	1	396	3	Y	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	39	1	314	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		555	-0-	555	1162	47	1	508	3	Y	-0-					1
09	DLQ G-10		528	-0-	528	1690	38	1	490	3	Y	-0-					1
10	2200	N	532	-0-	-1668	22	36	1	496	3	Y	-0-					1
11	529	N	507	-0-	-22	-0-	32	1	475	3	Y	-0-					1
*12	510	N	510	-0-	-0-	-0-	33	1	477	3	Y	-0-					1
*01	494	N	494	-0-	-0-	-0-	55	1	439	3	Y	-0-					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		350	-0-	350	704	18	1	332	3	Y	-0-					-0-
09	DLQ G-10		339	-0-	339	1043	17	1	322	3	Y	-0-					-0-
10	1594	N	551	-0-	-1043	-0-	27	1	506	3	Y	16					16
							18	9									
11	578	N	578	-0-	-0-	-0-	27	1	531	3	Y	18	18	1			16
							20	9									
*12	479	N	479	-0-	-0-	-0-	25	1	453	3	Y	1	11	1			6
							1	9									
*01	495	N	495	-0-	-0-	-0-	32	1	430	3	Y	30	15	1			21
							33	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		182	-0-	182	360	19	1	162	3	Y	1					1
							1	9									
09	DLQ G-10		181	-0-	181	541	18	1	163	3	Y	-0-					1
10	719	N	178	-0-	-541	-0-	17	1	160	3	Y	1	1	1			1
							1	9									
11	174	N	174	-0-	-0-	-0-	18	1	156	3	Y	-0-					1
*12	172	N	172	-0-	-0-	-0-	18	1	154	3	Y	-0-	1	1			-0-
*01	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		176	-0-	176	351	19	1	156	3	Y	1					1
							1	9									
09	DLQ G-10		167	-0-	167	518	17	1	150	3	Y	-0-					1
10	689	N	171	-0-	-518	-0-	16	1	154	3	Y	1	1	1			1
							1	9									
11	4	N	4	-0-	-0-	-0-	3	3	1	9	Y	1					2
*12	145	N	145	-0-	-0-	-0-	15	1	130	3	Y	-0-	2	1			-0-
*01	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		223	-0-	223	486	24	1	199	3	Y	-0-					-0-
09	DLQ G-10		192	-0-	192	678	20	1	172	3	Y	-0-					-0-
10	841	N	163	-0-	-678	-0-	15	1	148	3	Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	13	1	114	3	Y	1					1
							1	9									
*12	109	N	109	-0-	-0-	-0-	11	1	98	3	Y	-0-	1	1			-0-
*01	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		284	-0-	284	766	30	1	253	3	Y	1					1
							1	9									
09	DLQ G-10		42	-0-	42	808	4	1	38	3	Y	-0-					1
10	907	N	99	-0-	-808	-0-	9	1	90	3	Y	-0-	1	1			-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		316	-0-	316	617	24	1	292	3	Y	-0-					-0-
09	DLQ G-10		262	-0-	262	879	19	1	243	3	Y	-0-					-0-
10	1100	N	221	-0-	-879	-0-	15	1	206	3	Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	13	1	169	3	Y	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		323	-0-	323	647	34	1	289	3	Y	-0-					-0-
09	DLQ G-10		308	-0-	308	955	34	1	274	3	Y	-0-					-0-
10	1286	N	331	-0-	-955	-0-	37	1	294	3	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	33	1	269	3	Y	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	34	1	254	3	Y	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	34	1	263	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	145	-0-	-41	-0-	11	1	134	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	12	1	167	3	N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
*12	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	24	1	288	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	22	1	303	3	N	-0-					-0-
11	300	N	299	-0-	-1	-0-	20	1	279	3	N	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	31	1	265	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	14	1	164	3	N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	16	1	140	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4	-0-	4	35	4	2			Y	-0-					-0-
09	DLQ G-10		30	-0-	30	65	2	1	28	2	Y	-0-					-0-
10	79	N	14	-0-	-65	-0-	1	1	13	2	Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
*12	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	19	1	301	2	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	17	1	287	2	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	15	1	286	2	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	13	1	265	2	N	-0-					-0-
*12	270	N	270	-0-	-0-	-0-	29	1	241	2	N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	13	1	244	2	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	257	-0-	-270	-0-	257	3			N	-0-					-0-
09	480	N	388	-0-	-92	-0-	388	3			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		603	-0-	603	1213	52	1	551	2	Y	-0-					-0-
09	DLQ G-10		576	-0-	576	1789	44	1	532	2	Y	-0-					-0-
10	2200	N	596	-0-	-1604	185	51	1	545	2	Y	-0-					-0-
11	767	N	582	-0-	-185	-0-	54	1	528	2	Y	-0-					-0-
*12	594	N	594	-0-	-0-	-0-	41	1	553	2	Y	-0-					-0-
*01	584	N	584	-0-	-0-	-0-	44	1	540	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		412	-0-	412	842	32	1	380	3	Y	-0-					2
09	DLQ G-10		401	-0-	401	1243	33	1	368	3	Y	-0-					2
10	1588	N	345	-0-	-1243	-0-	26	1	319	3	Y	-0-					2
11	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-	2	1			-0-
*12	184	N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	19	1	336	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		979	-0-	979	2004	77	1	902	3	Y	-0-					3
09	DLQ G-10		941	-0-	941	2945	77	1	864	3	Y	-0-					3
10	2200	N	845	-0-	-1355	1590	63	1	781	3	Y	1	1	1			3
							1	9									
11	2555	N	965	-0-	-1590	-0-	78	1	887	3	Y	-0-	3	1			-0-
*12	764	N	764	-0-	-0-	-0-	57	1	706	3	Y	1					1
							1	9									
*01	778	N	778	-0-	-0-	-0-	42	1	736	3	Y	-0-					1

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	28	1	345	2	N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	28	1	341	2	N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	31	1	351	2	N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	30	1	337	2	N	1					1
							1	9									
*12	361	N	361	-0-	-0-	-0-	30	1	331	2	N	-0-					1
*01	371	N	371	-0-	-0-	-0-	29	1	342	2	N	-0-					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
11	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
*12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	494	-0-	-95	-0-	53	1	439	3	N	2					2
							2	9									
09	600	N	504	-0-	-96	-0-	51	1	452	3	N	1					3
							1	9									
10	602	N	602	-0-	-0-	-0-	57	1	543	3	N	2	4	1			1
							2	9									
11	639	N	639	-0-	-0-	-0-	66	1	573	3	N	-0-					1
*12	622	N	622	-0-	-0-	-0-	66	1	556	3	N	-0-	1	1			-0-
*01	543	N	543	-0-	-0-	-0-	39	1	504	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		601	-0-	601	1197	64	1	537	3	Y	-0-					-0-
09	DLQ G-10		574	-0-	574	1771	59	1	515	3	Y	-0-					-0-
10	2200	N	585	-0-	-1615	156	56	1	529	3	Y	-0-					-0-
11	625	N	469	-0-	-156	-0-	49	1	419	3	Y	1					1
							1	9									
*12	438	N	438	-0-	-0-	-0-	47	1	391	3	Y	-0-	1	1			-0-
*01	442	N	442	-0-	-0-	-0-	32	1	410	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

08	DLQ G-10		504	-0-	504	1030	54	1	448	3	Y	2					2
							2	9									
09	DLQ G-10		463	-0-	463	1493	47	1	415	3	Y	1					3
							1	9									
10	2005	N	512	-0-	-1493	-0-	48	1	462	3	Y	2	4	1			1
							2	9									
11	474	N	474	-0-	-0-	-0-	49	1	425	3	Y	-0-					1
*12	479	N	479	-0-	-0-	-0-	51	1	428	3	Y	-0-	1	1			-0-
*01	461	N	461	-0-	-0-	-0-	33	1	428	3	Y	-0-					-0-

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

08	465	N	404	-0-	-61	-0-	34	1	370	3	N	-0-					1
09	480	N	358	-0-	-122	-0-	26	1	332	3	N	-0-					1
10	434	N	351	-0-	-83	-0-	24	1	327	3	N	-0-					1
11	390	N	336	-0-	-54	-0-	21	1	315	3	N	-0-					1
*12	274	N	274	-0-	-0-	-0-	18	1	256	3	N	-0-					1
*01	375	N	375	-0-	-0-	-0-	42	1	333	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

08	471	N	471	-0-	-0-	-0-	31	1	439	3	N	1	1	1			1
							1	9									
09	509	N	509	-0-	-0-	-0-	31	1	478	3	N	-0-					1
10	489	N	489	-0-	-0-	-0-	30	1	457	3	N	2	1	1			2
							2	9									
11	480	N	480	-0-	-0-	-0-	22	1	457	3	N	1	2	1			1
							1	9									
*12	534	N	534	-0-	-0-	-0-	26	1	508	3	N	-0-					1
*01	511	N	511	-0-	-0-	-0-	24	1	487	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	774	-0-	-1	-0-	51	1	723	3	N	-0-	1	1			1
09	780	N	745	-0-	-35	-0-	46	1	698	3	N	1					2
							1	9									
10	775	N	756	-0-	-19	-0-	46	1	709	3	N	1	1	1			2
							1	9									
11	750	N	730	-0-	-20	-0-	33	1	697	3	N	-0-	1	1			1
*12	742	N	742	-0-	-0-	-0-	36	1	706	3	N	-0-					1
*01	729	N	729	-0-	-0-	-0-	34	1	695	3	N	-0-					1

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1173	-0-	1173	2389	85	1	1088	2	Y	-0-					-0-
09	DLQ G-10		1074	-0-	1074	3463	81	1	993	2	Y	-0-					-0-
10	2200	N	1033	-0-	-1167	2296	87	1	946	2	Y	-0-					-0-
11	3000	N	1107	-0-	-1893	403	96	1	1011	2	Y	-0-					-0-
*12	1372	N	969	-0-	-403	-0-	88	1	881	2	Y	-0-					-0-
*01	964	N	964	-0-	-0-	-0-	158	1	806	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
*12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		51	-0-	51	107	10	1	41	3	Y	-0-					14
09	DLQ G-10		42	-0-	42	149	9	1	33	3	Y	-0-					14
10	190	N	41	-0-	-149	-0-	8	1	32	3	Y	1	13	1			2
							1	9									
11	33	N	33	-0-	-0-	-0-	7	1	26	3	Y	-0-	2	1			-0-
*12	30	N	30	-0-	-0-	-0-	7	1	23	3	Y	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
11	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
*12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		941	-0-	941	1882	81	1	860	2	Y	-0-					-0-
09	DLQ G-10		810	-0-	810	2692	62	1	748	2	Y	-0-					-0-
10	2200	N	912	-0-	-1288	1404	79	1	833	2	Y	-0-					-0-
11	2258	N	854	-0-	-1404	-0-	79	1	775	2	Y	-0-					-0-
*12	863	N	863	-0-	-0-	-0-	59	1	804	2	Y	-0-					-0-
*01	764	N	764	-0-	-0-	-0-	57	1	707	2	Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		33	-0-	33	448	4	1	29	3	Y	-0-					-0-
09	DLQ G-10		427	-0-	427	875	43	1	382	3	Y	2					2
							2	9									
10	1454	N	579	-0-	-875	-0-	55	1	522	3	Y	2	3	1			1
							2	9									
11	637	N	637	-0-	-0-	-0-	66	1	568	3	Y	3					4
							3	9									
*12	623	N	623	-0-	-0-	-0-	66	1	557	3	Y	-0-	4	1			-0-
*01	576	N	576	-0-	-0-	-0-	42	1	534	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	676	-0-	-37	-0-	47	1	627	3	N	2					5
							2	9									
09	690	N	674	-0-	-16	-0-	45	1	628	3	N	1	2	1			4
							1	9									
10	683	N	683	-0-	-0-	-0-	45	1	636	3	N	2	4	1			2
							2	9									
11	660	N	631	-0-	-29	-0-	46	1	583	3	N	2					4
							2	9									
*12	683	N	683	-0-	-0-	-0-	46	1	635	3	N	2	2	1			4
							2	9									
*01	273	N	273	-0-	-0-	-0-	21	1	251	3	N	1	3	1			2
							1	9									

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		393	-0-	393	750	30	1	363	3	Y	-0-					-0-
09	DLQ G-10		369	-0-	369	1119	27	1	342	3	Y	-0-					-0-
10	1464	N	345	-0-	-1119	-0-	24	1	321	3	Y	-0-					-0-
11	557	N	557	-0-	-0-	-0-	40	1	517	3	Y	-0-					-0-
*12	650	N	650	-0-	-0-	-0-	46	1	602	3	Y	2	1	1			1
							2	9									
*01	599	N	599	-0-	-0-	-0-	52	1	546	3	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		186	-0-	186	385	14	1	172	3	Y	-0-					-0-
09	DLQ G-10		172	-0-	172	557	13	1	159	3	Y	-0-					-0-
10	730	N	173	-0-	-557	-0-	12	1	161	3	Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	15	1	162	3	Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	23	1	276	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	21	1	265	3	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-					-0-
11	300	N	268	-0-	-32	-0-	19	1	249	3	N	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	19	1	245	3	N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	23	1	243	3	N	-0-					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		241	-0-	241	505	18	1	223	3	Y	-0-					-0-
09	DLQ G-10		227	-0-	227	732	17	1	210	3	Y	-0-					-0-
10	955	N	223	-0-	-732	-0-	15	1	208	3	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	15	1	198	3	Y	-0-					-0-
*12	219	N	219	-0-	-0-	-0-	16	1	202	3	Y	1					1
							1	9									
*01	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	11	1	143	2	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	11	1	135	2	N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	8	1	139	2	N	-0-					-0-
*12	172	N	172	-0-	-0-	-0-	13	1	159	2	N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	19	1	116	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		396	-0-	396	814	42	1	353	3	Y	1					1
							1	9									
09	DLQ G-10		437	-0-	437	1251	44	1	391	3	Y	2					3
							2	9									
10	1620	N	369	-0-	-1251	-0-	35	1	333	3	Y	1	3	1			1
							1	9									
11	325	N	325	-0-	-0-	-0-	34	1	290	3	Y	1					2
							1	9									
*12	336	N	336	-0-	-0-	-0-	36	1	300	3	Y	-0-	2	1			-0-
*01	346	N	346	-0-	-0-	-0-	25	1	321	3	Y	-0-					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		369	-0-	369	726	19	1	350	3	Y	-0-					-0-
09	DLQ G-10		320	-0-	320	1046	16	1	304	3	Y	-0-					-0-
10	1424	N	378	-0-	-1046	-0-	19	1	359	3	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	16	1	318	3	Y	-0-					-0-
*12	356	N	356	-0-	-0-	-0-	18	1	338	3	Y	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	23	1	316	3	Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		360	-0-	360	720	27	1	333	2	Y	-0-					-0-
09	DLQ G-10		347	-0-	347	1067	24	1	323	2	Y	-0-					-0-
10	1419	N	352	-0-	-1067	-0-	27	1	325	2	Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	19	1	316	2	Y	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	17	1	213	2	Y	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	14	1	90	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
11	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
*12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	953	N	953	-0-	-0-	-0-	109	1	841	3	N	3	2	1			6
							3	9									
09	1021	N	1021	-0-	-0-	-0-	95	1	923	3	N	3	3	1			6
							3	9									
10	1076	N	1076	-0-	-0-	-0-	122	1	948	3	N	5	5	1			6
							6	9									
11	930	N	924	-0-	-6	-0-	83	1	839	3	N	2	3	1			5
							2	9									
*12	966	N	966	-0-	-0-	-0-	87	1	877	3	N	2	4	1			3
							2	9									
*01	959	N	959	-0-	-0-	-0-	76	1	882	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	11	1	179	3	N	1	1	1			1
							1	9									
09	181	N	181	-0-	-0-	-0-	10	1	170	3	N	1	1	1			1
							1	9									
10	186	N	181	-0-	-5	-0-	10	1	171	3	N	-0-					1
11	180	N	151	-0-	-29	-0-	8	1	143	3	N	-0-					1
*12	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1
*01	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		348	-0-	348	687	41	1	307	3	Y	-0-					-0-
09	DLQ G-10		321	-0-	321	1008	31	1	290	3	Y	-0-					-0-
10	1338	N	330	-0-	-1008	-0-	28	1	302	3	Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	24	1	302	3	Y	-0-					-0-
*12	365	N	365	-0-	-0-	-0-	26	1	332	3	Y	6					6
							7	9									
*01	383	N	383	-0-	-0-	-0-	35	1	348	3	Y	-0-					6

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	998	-0-	-87	-0-	998	3			N	-0-					-0-
09	990	N	941	-0-	-49	-0-	941	3			N	-0-					-0-
10	1023	N	957	-0-	-66	-0-	957	3			N	-0-					-0-
11	960	N	639	-0-	-321	-0-	639	3			N	-0-					-0-
*12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		226	-0-	226	447	44	1	182	3	Y	-0-					-0-
09	DLQ G-10		219	-0-	219	666	45	1	174	3	Y	-0-					-0-
10	887	N	221	-0-	-666	-0-	44	1	177	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	41	1	151	3	Y	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	41	1	143	3	Y	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	25	1	144	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		341	-0-	341	686	29	1	312	2	Y	-0-					-0-
09	DLQ G-10		324	-0-	324	1010	25	1	299	2	Y	-0-					-0-
10	1334	N	324	-0-	-1010	-0-	28	1	296	2	Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	28	1	275	2	Y	-0-					-0-
*12	294	N	294	-0-	-0-	-0-	20	1	274	2	Y	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	22	1	278	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		987	-0-	987	1985	98	1	889	3	Y	-0-		1	1		-0-
09	DLQ G-10		904	-0-	904	2889	82	1	821	3	Y	1					1
							1	9									
10	2200	N	925	-0-	-1275	1614	76	1	849	3	Y	-0-		1	1		-0-
11	2582	N	968	-0-	-1614	-0-	87	1	880	3	Y	1					1
							1	9									
*12	960	N	960	-0-	-0-	-0-	88	1	871	3	Y	1					2
							1	9									
*01	918	N	918	-0-	-0-	-0-	81	1	836	3	Y	1		2	1		1
							1	9									

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

08	DLQ G-10		921	-0-	921	1890	92	1	829	3	Y	-0-		1	1		-0-
09	DLQ G-10		864	-0-	864	2754	78	1	786	3	Y	-0-					-0-
10	2200	N	927	-0-	-1273	1481	76	1	850	3	Y	1		1	1		-0-
							1	9									
11	2361	N	880	-0-	-1481	-0-	79	1	801	3	Y	-0-					-0-
*12	888	N	888	-0-	-0-	-0-	81	1	807	3	Y	-0-					-0-
*01	864	N	864	-0-	-0-	-0-	76	1	786	3	Y	2		1	1		1
							2	9									

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

08	814	N	814	-0-	-0-	-0-	54	1	760	3	N	-0-		1	1		1
09	810	N	792	-0-	-18	-0-	49	1	742	3	N	1					2
							1	9									
10	837	N	808	-0-	-29	-0-	49	1	758	3	N	1		1	1		2
							1	9									
11	780	N	776	-0-	-4	-0-	35	1	739	3	N	2		2	1		2
							2	9									
*12	790	N	790	-0-	-0-	-0-	38	1	752	3	N	-0-					2
*01	775	N	775	-0-	-0-	-0-	36	1	736	3	N	3					5
							3	9									

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

08	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	18	1	234	3	N	-0-					-0-
10	279	N	260	-0-	-19	-0-	18	1	242	3	N	-0-					-0-
11	270	N	252	-0-	-18	-0-	18	1	234	3	N	-0-					-0-
*12	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	22	1	227	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

08	DLQ G-10		209	-0-	209	421	16	1	193	2	Y	-0-					-0-
09	DLQ G-10		197	-0-	197	618	13	1	184	2	Y	-0-					-0-
10	825	N	207	-0-	-618	-0-	16	1	191	2	Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	11	1	178	2	Y	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	14	1	180	2	Y	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	27	1	170	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

08	DLQ G-10		505	-0-	505	1002	171	1	334	2	Y	-0-					-0-
09	DLQ G-10		467	-0-	467	1469	154	1	313	2	Y	-0-					-0-
10	1910	N	441	-0-	-1469	-0-	121	1	320	2	Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	87	1	298	2	Y	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	114	1	292	2	Y	-0-					-0-
*01	417	N	417	-0-	-0-	-0-	131	1	286	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		395	-0-	395	788	34	1	361	2	Y	-0-					-0-
09	DLQ G-10		381	-0-	381	1169	29	1	352	2	Y	-0-					-0-
10	1556	N	387	-0-	-1169	-0-	33	1	354	2	Y	-0-					-0-
11	368	N	368	-0-	-0-	-0-	34	1	334	2	Y	-0-					-0-
*12	376	N	376	-0-	-0-	-0-	26	1	350	2	Y	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	28	1	348	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

08	775	N	763	-0-	-12	-0-	46	1	715	3	N	2	2	1			4
							2	9									
09	780	N	741	-0-	-39	-0-	42	1	698	3	N	1	2	1			3
							1	9									
10	775	N	724	-0-	-51	-0-	41	1	682	3	N	1					4
							1	9									
11	750	N	676	-0-	-74	-0-	35	1	621	3	N	18	4	1			18
							20	9									
*12	667	N	667	-0-	-0-	-0-	31	1	625	3	N	10	6	1			22
							11	9									
*01	648	N	648	-0-	-0-	-0-	30	1	615	3	N	3	8	1			17
							3	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

08	279	N	254	-0-	-25	-0-	15	1	237	3	N	2	1	1			2
							2	9									
09	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-	1	1			1
10	293	N	293	-0-	-0-	-0-	17	1	275	3	N	1					2
							1	9									
11	240	N	229	-0-	-11	-0-	12	1	216	3	N	1	1	1			2
							1	9									
*12	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-	1	1			1
*01	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

08	914	N	914	-0-	-0-	-0-	104	1	803	3	N	6	4	1			11
							7	9									
09	971	N	971	-0-	-0-	-0-	90	1	877	3	N	4	4	1			11
							4	9									
10	1008	N	1008	-0-	-0-	-0-	114	1	887	3	N	6	9	1			8
							7	9									
11	870	N	813	-0-	-57	-0-	73	1	738	3	N	2	3	1			7
							2	9									
*12	821	N	821	-0-	-0-	-0-	74	1	745	3	N	2	5	1			4
							2	9									
*01	880	N	880	-0-	-0-	-0-	69	1	810	3	N	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		365	-0-	365	761	43	1	322	3	Y	-0-					-0-
09	DLQ G-10		389	-0-	389	1150	38	1	351	3	Y	-0-					-0-
10	1546	N	396	-0-	-1150	-0-	33	1	363	3	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	28	1	349	3	Y	-0-					-0-
*12	389	N	389	-0-	-0-	-0-	28	1	359	3	Y	2					2
							2	9									
*01	375	N	375	-0-	-0-	-0-	34	1	341	3	Y	-0-					2

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		303	-0-	303	598	24	1	278	3	Y	1					2
							1	9									
09	DLQ G-10		310	-0-	310	908	25	1	285	3	Y	-0-					2
10	1235	N	327	-0-	-908	-0-	25	1	302	3	Y	-0-	1	1			1
11	329	N	329	-0-	-0-	-0-	27	1	302	3	Y	-0-	1	1			-0-
*12	230	N	230	-0-	-0-	-0-	17	1	213	3	Y	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	14	1	244	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	578	-0-	-11	-0-	34	1	544	2	N	-0-					-0-
09	570	N	553	-0-	-17	-0-	31	1	522	2	N	-0-					-0-
10	589	N	559	-0-	-30	-0-	28	1	531	2	N	-0-					-0-
11	570	N	542	-0-	-28	-0-	25	1	517	2	N	-0-					-0-
*12	539	N	539	-0-	-0-	-0-	58	1	481	2	N	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	26	1	495	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	14	1	165	3	N	-0-					-0-
09	180	N	172	-0-	-8	-0-	11	1	161	3	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	12	1	170	3	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	11	1	161	3	N	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	17	1	147	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	328	-0-	-13	-0-	35	1	293	3	N	-0-					-0-
09	330	N	322	-0-	-8	-0-	33	1	289	3	N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	31	1	296	3	N	4	4	1			-0-
							4	9									
11	330	N	317	-0-	-13	-0-	33	1	284	3	N	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	34	1	281	3	N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	21	1	276	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		559	-0-	559	878	60	1	498	3	Y	1					1
							1	9									
09	DLQ G-10		405	-0-	405	1283	41	1	363	3	Y	1					2
							1	9									
10	1653	N	370	-0-	-1283	-0-	35	1	333	3	Y	2	3	1			1
							2	9									
11	386	N	386	-0-	-0-	-0-	40	1	345	3	Y	1					2
							1	9									
*12	377	N	377	-0-	-0-	-0-	40	1	337	3	Y	-0-	2	1			-0-
*01	712	N	712	-0-	-0-	-0-	51	1	661	3	Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
*12	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1128	-0-	1128	2293	121	1	1007	3	Y	-0-					-0-
09	DLQ G-10		1048	-0-	1048	3341	107	1	941	3	Y	-0-					-0-
10	2200	N	1015	-0-	-1185	2156	96	1	919	3	Y	-0-					-0-
11	3000	N	963	-0-	-2037	119	100	1	862	3	Y	1					1
							1	9									
*12	1050	N	931	-0-	-119	-0-	100	1	831	3	Y	-0-	1	1			-0-
*01	853	N	853	-0-	-0-	-0-	62	1	791	3	Y	-0-					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		629	-0-	629	1183	74	1	555	3	Y	-0-					-0-
09	DLQ G-10		656	-0-	656	1839	64	1	592	3	Y	-0-					-0-
10	2200	N	770	-0-	-1430	409	65	1	705	3	Y	-0-					-0-
11	1084	N	675	-0-	-409	-0-	51	1	624	3	Y	-0-					-0-
*12	694	N	694	-0-	-0-	-0-	50	1	642	3	Y	2					2
							2	9									
*01	734	N	734	-0-	-0-	-0-	67	1	667	3	Y	-0-					2

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

08	806	N	629	-0-	-177	-0-	72	1	554	3	N	3	2	1			5
							3	9									
09	840	N	702	-0-	-138	-0-	65	1	635	3	N	2	2	1			5
							2	9									
10	876	N	876	-0-	-0-	-0-	99	1	773	3	N	4	4	1			5
							4	9									
11	768	N	768	-0-	-0-	-0-	69	1	698	3	N	1	2	1			4
							1	9									
*12	720	N	720	-0-	-0-	-0-	65	1	654	3	N	1	3	1			2
							1	9									
*01	783	N	783	-0-	-0-	-0-	62	1	720	3	N	1	1	1			2
							1	9									

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

08	DLQ G-10		982	-0-	982	1981	81	1	883	3	Y	16	18	1			15
							18	9									
09	DLQ G-10		863	-0-	863	2844	71	1	778	3	Y	13	11	1			17
							14	9									
10	2200	N	815	-0-	-1385	1459	67	1	729	3	Y	17	18	1	1	8	15
							19	9									
11	2246	N	787	-0-	-1459	-0-	60	1	707	3	Y	18	15	1			18
							20	9									
*12	890	N	890	-0-	-0-	-0-	61	1	806	3	Y	21	17	1			22
							23	9									
*01	776	N	776	-0-	-0-	-0-	66	1	687	3	Y	21	26	1			17
							23	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

08	12	N	6	-0-	-6	-0-	5	3	1	9	N	1	1	1			1
09	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1	1	1			1
10	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1	1	1			1
11	6	N	-0-	-0-	-6	-0-					N	1	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

08	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12	-0-	10	1	133	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					-0-
11	150	N	139	-0-	-11	-0-	10	1	129	3	N	-0-					-0-
*12	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8	-0-	14	1	164	3	N	-0-					-0-
09	300	N	192	-0-	-108	-0-	13	1	179	3	N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-					-0-
11	180	N	4	-0-	-176	-0-	4	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	24	1	205	3	N	2					2
							2	9									

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		394	-0-	394	786	34	1	360	2	Y	-0-					-0-
09	DLQ G-10		375	-0-	375	1161	29	1	346	2	Y	-0-					-0-
10	1540	N	379	-0-	-1161	-0-	33	1	346	2	Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	33	1	324	2	Y	-0-					-0-
*12	371	N	371	-0-	-0-	-0-	25	1	346	2	Y	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	30	1	372	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		263	-0-	263	531	19	1	244	2	Y	-0-					-0-
09	DLQ G-10		251	-0-	251	782	19	1	232	2	Y	-0-					-0-
10	1051	N	269	-0-	-782	-0-	23	1	246	2	Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	22	1	237	2	Y	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	24	1	235	2	Y	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	51	1	224	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	19	1	258	3	N	1					2
							1	9									
09	271	N	271	-0-	-0-	-0-	18	1	252	3	N	1	1	1			2
							1	9									
10	279	N	273	-0-	-6	-0-	18	1	254	3	N	1	2	1			1
							1	9									
11	270	N	265	-0-	-5	-0-	19	1	245	3	N	1					2
							1	9									
*12	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-	1	1			1
*01	263	N	263	-0-	-0-	-0-	21	1	242	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	28	1	376	3	N	1					3
							1	9									
09	420	N	378	-0-	-42	-0-	25	1	352	3	N	1	1	1			3
							1	9									
10	403	N	380	-0-	-23	-0-	25	1	355	3	N	-0-	2	1			1
11	390	N	349	-0-	-41	-0-	25	1	322	3	N	2					3
							2	9									
*12	385	N	385	-0-	-0-	-0-	26	1	359	3	N	-0-	1	1			2
*01	349	N	349	-0-	-0-	-0-	28	1	321	3	N	-0-	1	1			1

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	547	-0-	-42	-0-	38	1	507	3	N	2					4
							2	9									
09	570	N	512	-0-	-58	-0-	34	1	476	3	N	2	2	1			4
							2	9									
10	558	N	558	-0-	-0-	-0-	37	1	520	3	N	1	3	1			2
							1	9									
11	540	N	521	-0-	-19	-0-	38	1	481	3	N	2					4
							2	9									
*12	529	N	529	-0-	-0-	-0-	36	1	492	3	N	1	2	1			3
							1	9									
*01	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-	2	1			1

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		76	-0-	76	152	2	1	74	3	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	152					Y	-0-					-0-
10	152	N	-0-	-0-	-152	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-
10	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
11	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
09	780	N	653	-0-	-127	-0-	653	3			N	-0-					-0-
10	806	N	710	-0-	-96	-0-	710	3			N	-0-					-0-
11	780	N	432	-0-	-348	-0-	432	3			N	-0-					-0-
*12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		102	-0-	102	201	9	1	93	2	Y	-0-					-0-
09	DLQ G-10		101	-0-	101	302	8	1	93	2	Y	-0-					-0-
10	359	N	57	-0-	-302	-0-	5	1	52	2	Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
*12	126	N	126	-0-	-0-	-0-	9	1	117	2	Y	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		141	-0-	141	289	12	1	129	2	Y	-0-					-0-
09	DLQ G-10		139	-0-	139	428	11	1	128	2	Y	-0-					-0-
10	575	N	147	-0-	-428	-0-	13	1	134	2	Y	-0-					-0-
11	141	N	141	-0-	-0-	-0-	13	1	128	2	Y	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	703	-0-	-103	-0-	45	1	657	3	N	1	3	1			1
							1	9									
09	842	N	842	-0-	-0-	-0-	52	1	787	3	N	3					4
							3	9									
10	898	N	898	-0-	-0-	-0-	59	1	838	3	N	1	4	1			1
							1	9									
11	858	N	858	-0-	-0-	-0-	55	1	803	3	N	-0-					1
*12	869	N	869	-0-	-0-	-0-	58	1	811	3	N	-0-					1
*01	922	N	922	-0-	-0-	-0-	61	1	861	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

08	682	N	514	-0-	-168	-0-	39	1	475	3	N	-0-	1	1			1
09	690	N	510	-0-	-180	-0-	37	1	473	3	N	-0-					1
10	682	N	491	-0-	-191	-0-	34	1	457	3	N	-0-	1	1			-0-
11	563	N	563	-0-	-0-	-0-	41	1	522	3	N	-0-					-0-
*12	564	N	564	-0-	-0-	-0-	40	1	524	3	N	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	54	1	567	3	N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

08	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
10	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-					-0-
11	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

08	403	N	355	-0-	-48	-0-	21	1	333	3	N	1	1	1			2
							1	9									
09	330	N	330	-0-	-0-	-0-	19	1	310	3	N	1	1	1			2
							1	9									
10	330	N	330	-0-	-0-	-0-	19	1	311	3	N	-0-					2
11	330	N	308	-0-	-22	-0-	16	1	291	3	N	1	1	1			2
							1	9									
*12	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-	1	1			1
*01	214	N	214	-0-	-0-	-0-	10	1	203	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

08	328	N	328	-0-	-0-	-0-	25	1	301	3	N	2	1	1			3
							2	9									
09	330	N	310	-0-	-20	-0-	22	1	286	3	N	2	2	1			3
							2	9									
10	341	N	317	-0-	-24	-0-	21	1	293	3	N	3	3	1			3
							3	9									
11	330	N	291	-0-	-39	-0-	20	1	270	3	N	1	2	1			2
							1	9									
*12	285	N	285	-0-	-0-	-0-	16	1	268	3	N	1	1	1			2
							1	9									
*01	251	N	251	-0-	-0-	-0-	14	1	236	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	358	-0-	-45	-0-	27	1	331	3	N	-0-					-0-
09	360	N	353	-0-	-7	-0-	26	1	327	3	N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	25	1	332	3	N	-0-					-0-
11	360	N	339	-0-	-21	-0-	25	1	314	3	N	-0-					-0-
*12	336	N	336	-0-	-0-	-0-	24	1	311	3	N	1					1
							1	9									
*01	331	N	331	-0-	-0-	-0-	29	1	302	3	N	-0-	1	1			-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					1
09	139	N	139	-0-	-0-	-0-	9	1	129	3	N	1	1	1			1
							1	9									
10	155	N	128	-0-	-27	-0-	8	1	119	3	N	1	1	1			1
							1	9									
11	150	N	123	-0-	-27	-0-	9	1	114	3	N	-0-					1
*12	159	N	159	-0-	-0-	-0-	41	1	118	3	N	-0-					1
*01	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-	1	1			-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	46	1	620	3	N	-0-					-0-
09	600	N	593	-0-	-7	-0-	40	1	553	3	N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	38	1	542	3	N	-0-					-0-
11	600	N	530	-0-	-70	-0-	39	1	491	3	N	-0-					-0-
*12	530	N	530	-0-	-0-	-0-	36	1	494	3	N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		68	-0-	68	109	5	1	63	3	Y	-0-					-0-
09	DLQ G-10		56	-0-	56	165	4	1	52	3	Y	-0-					-0-
10	244	N	79	-0-	-165	-0-	5	1	74	3	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	20	1	244	3	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	18	1	225	3	N	-0-					-0-
10	279	N	247	-0-	-32	-0-	17	1	230	3	N	-0-					-0-
11	270	N	219	-0-	-51	-0-	16	1	203	3	N	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	20	1	206	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	17	1	218	3	N	1					1
							1	9									
*12	46	N	46	-0-	-0-	-0-	3	1	42	3	N	1	1	1			1
							1	9									
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-	1	1			-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	353	-0-	-50	-0-	27	1	326	3	N	-0-					-0-
09	390	N	369	-0-	-21	-0-	27	1	342	3	N	-0-					-0-
10	372	N	360	-0-	-12	-0-	25	1	335	3	N	-0-					-0-
11	330	N	327	-0-	-3	-0-	24	1	303	3	N	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	18	1	239	3	N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	30	1	312	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	36	1	479	3	N	1					3
							1	9									
09	530	N	530	-0-	-0-	-0-	35	1	493	3	N	2	2	1			3
							2	9									
10	541	N	541	-0-	-0-	-0-	36	1	503	3	N	2	3	1			2
							2	9									
11	510	N	490	-0-	-20	-0-	36	1	453	3	N	1					3
							1	9									
*12	532	N	532	-0-	-0-	-0-	36	1	494	3	N	2	2	1			3
							2	9									
*01	508	N	508	-0-	-0-	-0-	40	1	468	3	N	-0-	2	1			1

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	15	1	200	3	N	-0-					1
09	240	N	176	-0-	-64	-0-	12	1	163	3	N	1	1	1			1
							1	9									
10	217	N	208	-0-	-9	-0-	14	1	193	3	N	1	1	1			1
							1	9									
11	210	N	130	-0-	-80	-0-	10	1	120	3	N	-0-					1
*12	215	N	215	-0-	-0-	-0-	14	1	200	3	N	1	1	1			1
							1	9									
*01	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		620	-0-	620	1199	44	1	575	3	Y	1					2
							1	9									
09	DLQ G-10		566	-0-	566	1765	40	1	525	3	Y	1	3	1			-0-
							1	9									
10	2200	N	524	-0-	-1676	89	36	1	486	3	Y	2					2
							2	9									
11	588	N	499	-0-	-89	-0-	31	1	466	3	Y	2	3	1			1
							2	9									
*12	577	N	577	-0-	-0-	-0-	109	1	468	3	Y	-0-					1
*01	469	N	469	-0-	-0-	-0-	29	1	440	3	Y	-0-					1

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16	-0-	22	1	272	2	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	21	1	260	2	N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	23	1	266	2	N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	23	1	258	2	N	1					1
							1	9									
*12	274	N	274	-0-	-0-	-0-	23	1	251	2	N	-0-					1
*01	242	N	242	-0-	-0-	-0-	19	1	223	2	N	-0-					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		231	-0-	231	409	27	1	204	3	Y	-0-					-0-
09	DLQ G-10		214	-0-	214	623	21	1	193	3	Y	-0-					-0-
10	841	N	218	-0-	-623	-0-	18	1	200	3	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					-0-
*12	228	N	228	-0-	-0-	-0-	16	1	212	3	Y	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	20	1	198	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	2	1	21	2	N	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		270	-0-	270	460	20	1	249	3	Y	1					2
							1	9									
09	DLQ G-10		264	-0-	264	724	19	1	245	3	Y	-0-	2	1			-0-
10	872	N	148	-0-	-724	-0-	10	1	138	3	Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	11	1	152	3	Y	1					1
							1	9									
*12	202	N	202	-0-	-0-	-0-	14	1	188	3	Y	-0-					1
*01	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-	1	1			-0-

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	102	1	219	3	N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	8	1	280	3	N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	11	1	317	3	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	11	1	329	3	N	-0-					-0-
*12	336	N	336	-0-	-0-	-0-	10	1	326	3	N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	7	1	256	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		188	-0-	188	372	16	1	172	2	Y	-0-					3
09	DLQ G-10		176	-0-	176	548	13	1	162	2	Y	1					4
							1	9									
10	729	N	181	-0-	-548	-0-	16	1	165	2	Y	-0-	3	1			1
11	166	N	166	-0-	-0-	-0-	15	1	151	2	Y	-0-					1
*12	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					1
*01	165	N	165	-0-	-0-	-0-	12	1	152	2	Y	1	1	1			1
							1	9									

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	469	-0-	-58	-0-	32	1	435	3	N	2					4
							2	9									
09	510	N	230	-0-	-280	-0-	15	1	214	3	N	1	2	1			3
							1	9									
10	548	N	548	-0-	-0-	-0-	36	1	510	3	N	2	3	1			2
							2	9									
11	482	N	482	-0-	-0-	-0-	35	1	445	3	N	2					4
							2	9									
*12	522	N	522	-0-	-0-	-0-	35	1	485	3	N	2	2	1			4
							2	9									
*01	235	N	235	-0-	-0-	-0-	18	1	216	3	N	1	3	1			2
							1	9									

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	188	-0-	-29	-0-	11	1	176	3	N	1	1	1			1
							1	9									
09	210	N	178	-0-	-32	-0-	10	1	168	3	N	-0-					1
10	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-					1
11	180	N	168	-0-	-12	-0-	9	1	159	3	N	-0-					1
*12	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					1
*01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	34	1	524	3	N	1	1	1			2
							1	9									
09	444	N	444	-0-	-0-	-0-	25	1	418	3	N	1	1	1			2
							1	9									
10	570	N	570	-0-	-0-	-0-	32	1	537	3	N	1					3
							1	9									
11	576	N	576	-0-	-0-	-0-	31	1	545	3	N	-0-	1	1			2
*12	599	N	599	-0-	-0-	-0-	28	1	570	3	N	1	1	1			2
							1	9									
*01	593	N	593	-0-	-0-	-0-	28	1	564	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	28	1	341	3	N	4	4	1			6
							4	9									
09	360	N	357	-0-	-3	-0-	25	1	1	2	N	4	4	1			6
							327	3	4	9							
10	372	N	341	-0-	-31	-0-	23	1	315	3	N	3	5	1			4
							3	9									
11	360	N	284	-0-	-76	-0-	19	1	262	3	N	3	2	1			5
							3	9									
*12	259	N	259	-0-	-0-	-0-	16	1	242	3	N	1	3	1			3
							1	9									
*01	268	N	268	-0-	-0-	-0-	15	1	250	3	N	3	3	1			3
							3	9									

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	773	-0-	-2	-0-	53	1	718	3	N	2					5
							2	9									
09	783	N	783	-0-	-0-	-0-	52	1	730	3	N	1	2	1			4
							1	9									
10	775	N	765	-0-	-10	-0-	51	1	712	3	N	2	4	1			2
							2	9									
11	754	N	754	-0-	-0-	-0-	55	1	696	3	N	3					5
							3	9									
*12	774	N	774	-0-	-0-	-0-	52	1	716	3	N	5	3	1			7
							6	9									
*01	869	N	869	-0-	-0-	-0-	68	1	798	3	N	3	6	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
*12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		563	-0-	563	811	43	1	520	3	Y	-0-					-0-
09	DLQ G-10		525	-0-	525	1336	38	1	487	3	Y	-0-					-0-
10	1864	N	528	-0-	-1336	-0-	36	1	492	3	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	36	1	465	3	Y	-0-					-0-
*12	444	N	444	-0-	-0-	-0-	32	1	411	3	Y	1					1
							1	9									
*01	376	N	376	-0-	-0-	-0-	33	1	343	3	Y	-0-	1	1			-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		301	-0-	301	615	26	1	275	2	Y	-0-					-0-
09	DLQ G-10		285	-0-	285	900	22	1	263	2	Y	-0-					-0-
10	1186	N	286	-0-	-900	-0-	25	1	261	2	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	26	1	253	2	Y	-0-					-0-
*12	281	N	281	-0-	-0-	-0-	19	1	262	2	Y	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	21	1	259	2	Y	-0-					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1350	-0-	1350	2761	116	1	1234	2	Y	-0-					-0-
09	DLQ G-10		1242	-0-	1242	4003	95	1	1147	2	Y	-0-					-0-
10	2200	N	1232	-0-	-968	3035	106	1	1126	2	Y	-0-					-0-
11	3000	N	1141	-0-	-1859	1176	106	1	1035	2	Y	-0-					-0-
*12	2329	N	1153	-0-	-1176	-0-	79	1	1074	2	Y	-0-					-0-
*01	1189	N	1189	-0-	-0-	-0-	89	1	1100	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		826	-0-	826	1644	53	1	771	3	Y	2	4	1			1
							2	9									
09	DLQ G-10		787	-0-	787	2431	49	1	735	3	Y	3					4
							3	9									
10	2200	N	779	-0-	-1421	1010	51	1	727	3	Y	1	4	1			1
							1	9									
11	1730	N	720	-0-	-1010	-0-	46	1	674	3	Y	-0-					1
*12	723	N	723	-0-	-0-	-0-	48	1	675	3	Y	-0-					1
*01	701	N	701	-0-	-0-	-0-	46	1	654	3	Y	1	1	1			1
							1	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1247	-0-	-241	-0-	1247	3			N	-0-					1
09	1260	N	13	-0-	-1247	-0-	13	3			N	-0-					1
10	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					1
11	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					1
*12	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					1
*01	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	54	1	9	3	N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	1	1	52	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
11	60	N	43	-0-	-17	-0-	1	1	42	3	N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					1
09	270	N	237	-0-	-33	-0-	19	1	217	3	N	1					2
							1	9									
10	259	N	259	-0-	-0-	-0-	18	1	241	3	N	-0-					2
11	252	N	252	-0-	-0-	-0-	23	1	229	3	N	-0-					2
*12	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-					2
*01	237	N	237	-0-	-0-	-0-	18	1	219	3	N	-0-					2

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	742	-0-	-2	-0-	742	3			N	-0-					1
09	720	N	714	-0-	-6	-0-	714	3			N	-0-					1
10	744	N	732	-0-	-12	-0-	732	3			N	-0-					1
11	720	N	697	-0-	-23	-0-	697	3			N	-0-					1
*12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					1
*01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	841	-0-	-27	-0-	58	1	780	3	N	3					6
							3	9									
09	840	N	833	-0-	-7	-0-	56	1	775	3	N	2	3	1			5
							2	9									
10	868	N	848	-0-	-20	-0-	56	1	789	3	N	3	5	1			3
							3	9									
11	810	N	789	-0-	-21	-0-	58	1	728	3	N	3					6
							3	9									
*12	828	N	828	-0-	-0-	-0-	56	1	770	3	N	2	3	1			5
							2	9									
*01	747	N	747	-0-	-0-	-0-	59	1	687	3	N	1	4	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		72	-0-		72	147	7	1	65	3	Y	-0-					4
09	DLQ G-10		69	-0-		69	216	6	1	63	3	Y	-0-					4
10	277	N	61	-0-		-216	-0-	5	1	56	3	Y	-0-					4
11	71	N	71	-0-		-0-	-0-	6	1	65	3	Y	-0-					4
*12	29	N	29	-0-		-0-	-0-	3	1	26	3	Y	-0-					4
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6	-0-		6	37	6	3			Y	-0-					-0-
09	DLQ G-10		39	-0-		39	76	3	1	36	3	Y	-0-					-0-
10	112	N	36	-0-		-76	-0-	2	1	25	3	Y	8					8
								9	9									
11	22	N	22	-0-		-0-	-0-	2	1	20	3	Y	-0-	6	1			2
*12	20	N	20	-0-		-0-	-0-	1	1	19	3	Y	-0-	1	1			1
*01	20	N	20	-0-		-0-	-0-	2	1	18	3	Y	-0-	1	1			-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		388	-0-		388	788	33	1	355	2	Y	-0-					-0-
09	DLQ G-10		366	-0-		366	1154	28	1	338	2	Y	-0-					-0-
10	1462	N	308	-0-		-1154	-0-	27	1	281	2	Y	-0-					-0-
11	334	N	334	-0-		-0-	-0-	31	1	303	2	Y	-0-					-0-
*12	339	N	339	-0-		-0-	-0-	23	1	316	2	Y	-0-					-0-
*01	304	N	304	-0-		-0-	-0-	23	1	281	2	Y	-0-					-0-

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		986	-0-		986	1990	85	1	901	2	Y	-0-					-0-
09	DLQ G-10		939	-0-		939	2929	72	1	867	2	Y	-0-					-0-
10	2200	N	963	-0-		-1237	1692	83	1	880	2	Y	-0-					-0-
11	2629	N	937	-0-		-1692	-0-	87	1	850	2	Y	-0-					-0-
*12	942	N	942	-0-		-0-	-0-	65	1	877	2	Y	-0-					-0-
*01	844	N	844	-0-		-0-	-0-	63	1	781	2	Y	-0-					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		27	-0-		27	55	2	1	25	3	Y	-0-					-0-
09	DLQ G-10		24	-0-		24	79	2	1	22	3	Y	-0-					-0-
10	79	N	-0-	-0-		-79	-0-					Y	-0-					-0-
11	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-		-0-	-0-	31	1	382	3	N	-0-					-0-
09	420	N	324	-0-		-96	-0-	24	1	300	3	N	-0-					-0-
10	449	N	449	-0-		-0-	-0-	31	1	418	3	N	-0-					-0-
11	390	N	42	-0-		-348	-0-	3	1	39	3	N	-0-					-0-
*12	20	N	20	-0-		-0-	-0-	1	1	19	3	N	-0-					-0-
*01	21	N	21	-0-		-0-	-0-	2	1	19	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	327	-0-	-76	-0-	23	1	303	3	N	1					3
							1	9									
09	390	N	300	-0-	-90	-0-	20	1	280	3	N	-0-	1	1			2
10	520	N	520	-0-	-0-	-0-	34	1	484	3	N	2	2	1			2
							2	9									
11	442	N	442	-0-	-0-	-0-	32	1	409	3	N	1					3
							1	9									
*12	442	N	442	-0-	-0-	-0-	30	1	411	3	N	1	1	1			3
							1	9									
*01	399	N	399	-0-	-0-	-0-	31	1	368	3	N	-0-	2	1			1

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		93	-0-	93	184	7	1	86	3	Y	-0-					-0-
09	DLQ G-10		64	-0-	64	248	5	1	59	3	Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		170	-0-	170	438	13	1	157	3	Y	-0-					-0-
09	DLQ G-10		237	-0-	237	675	17	1	220	3	Y	-0-					-0-
10	744	N	69	-0-	-675	-0-	5	1	64	3	Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	304	-0-	-6	-0-	22	1	281	3	N	1					2
							1	9									
09	360	N	297	-0-	-63	-0-	24	1	273	3	N	-0-					2
10	310	N	296	-0-	-14	-0-	21	1	275	3	N	-0-					2
11	300	N	293	-0-	-7	-0-	27	1	265	3	N	1					3
							1	9									
*12	306	N	306	-0-	-0-	-0-	23	1	283	3	N	-0-					3
*01	305	N	305	-0-	-0-	-0-	23	1	282	3	N	-0-					3

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		351	-0-	351	711	27	1	324	3	Y	-0-					-0-
09	DLQ G-10		360	-0-	360	1071	26	1	334	3	Y	-0-					-0-
10	1493	N	422	-0-	-1071	-0-	29	1	393	3	Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	28	1	357	3	Y	-0-					-0-
*12	366	N	366	-0-	-0-	-0-	26	1	339	3	Y	1					1
							1	9									
*01	392	N	392	-0-	-0-	-0-	34	1	358	3	Y	-0-	1	1			-0-

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		60	-0-	60	121	6	1	54	3	Y	-0-					-0-
09	DLQ G-10		60	-0-	60	181	6	1	54	3	Y	-0-					-0-
10	255	N	74	-0-	-181	-0-	9	1	65	3	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	29	1	387	3	N	1					2
								1 9									
09	399	N	399	-0-	-0-	-0-	27	1	371	3	N	1	1	1			2
								1 9									
10	402	N	402	-0-	-0-	-0-	27	1	374	3	N	1	2	1			1
								1 9									
11	390	N	358	-0-	-32	-0-	26	1	331	3	N	1					2
								1 9									
*12	380	N	380	-0-	-0-	-0-	26	1	354	3	N	-0-	1	1			1
*01	797	N	797	-0-	-0-	-0-	63	1	734	3	N	-0-	1	1			-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

08	744	N	726	-0-	-18	-0-	50	1	674	3	N	2					5
								2 9									
09	720	N	714	-0-	-6	-0-	48	1	665	3	N	1	2	1			4
								1 9									
10	744	N	699	-0-	-45	-0-	46	1	651	3	N	2	4	1			2
								2 9									
11	690	N	680	-0-	-10	-0-	50	1	627	3	N	3					5
								3 9									
*12	725	N	725	-0-	-0-	-0-	49	1	674	3	N	2	2	1			5
								2 9									
*01	708	N	708	-0-	-0-	-0-	56	1	652	3	N	-0-	3	1			2

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

08	217	N	213	-0-	-4	-0-	15	1	197	3	N	1					2
								1 9									
09	210	N	206	-0-	-4	-0-	14	1	191	3	N	1	1	1			2
								1 9									
10	217	N	209	-0-	-8	-0-	14	1	194	3	N	1	2	1			1
								1 9									
11	210	N	195	-0-	-15	-0-	14	1	180	3	N	1					2
								1 9									
*12	203	N	203	-0-	-0-	-0-	14	1	189	3	N	-0-	1	1			1
*01	191	N	191	-0-	-0-	-0-	15	1	176	3	N	-0-	1	1			-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

08	DLQ G-10		219	-0-	219	440	21	1	198	3	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	642	19	1	183	3	Y	-0-					-0-
10	835	N	193	-0-	-642	-0-	23	1	170	3	Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	13	1	164	3	Y	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	24	1	135	3	Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

08	217	N	186	-0-	-31	-0-	12	1	174	3	N	-0-	1	1			-0-
09	181	N	181	-0-	-0-	-0-	11	1	169	3	N	1					1
								1 9									
10	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-	1	1			-0-
11	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		368	-0-	368	724	26	1	342	3	Y	-0-					1
09	DLQ G-10		359	-0-	359	1083	25	1	333	3	Y	1	2	1			-0-
							1	9									
10	1427	N	344	-0-	-1083	-0-	23	1	317	3	Y	4	1	8			3
							4	9									
11	321	N	321	-0-	-0-	-0-	20	1	301	3	Y	-0-	3	1			-0-
*12	305	N	305	-0-	-0-	-0-	19	1	286	3	Y	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	19	1	290	3	Y	-0-					-0-

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	392	-0-	-42	-0-	28	1	364	3	N	-0-					1
09	390	N	385	-0-	-5	-0-	27	1	357	3	N	1	2	1			-0-
							1	9									
10	385	N	385	-0-	-0-	-0-	26	1	358	3	N	1					1
							1	9									
11	390	N	377	-0-	-13	-0-	23	1	354	3	N	-0-	1	1			-0-
*12	380	N	380	-0-	-0-	-0-	23	1	357	3	N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		728	-0-	728	1432	53	1	673	3	Y	2					8
							2	9									
09	DLQ G-10		674	-0-	674	2106	48	1	625	3	Y	1	8	1			1
							1	9									
10	2200	N	694	-0-	-1506	600	47	1	644	3	Y	3	1	8			3
							3	9									
11	1259	N	659	-0-	-600	-0-	45	1	611	3	Y	3					6
							3	9									
*12	692	N	692	-0-	-0-	-0-	48	1	642	3	Y	2					8
							2	9									
*01	603	N	603	-0-	-0-	-0-	47	1	554	3	Y	2	8	1			2
							2	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	87	-0-	-68	-0-	87	3			N	-0-					1
09	180	N	1	-0-	-179	-0-	1	3			N	-0-					1
10	93	N	14	-0-	-79	-0-	14	3			N	-0-					1
11	90	N	10	-0-	-80	-0-	10	3			N	-0-					1
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		403	-0-	403	907	39	1 2 9	362	3	Y	2					11
09	DLQ G-10		328	-0-	328	1235	28	1 2 9	298	3	Y	2					13
10	1547	N	312	-0-	-1235	-0-	30	1 1 9	281	3	Y	1	13	1			1
11	294	N	294	-0-	-0-	-0-	28	1 1 9	265	3	Y	1					2
*12	279	N	279	-0-	-0-	-0-	25	1 1 9	254	3	Y	-0-					2
*01	279	N	279	-0-	-0-	-0-	25	1 1 9	253	3	Y	1	3	1			-0-

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

08	DLQ G-10		181	-0-	181	343	14	1	167	3	Y	-0-					-0-
09	DLQ G-10		190	-0-	190	533	14	1	176	3	Y	-0-					-0-
10	814	N	281	-0-	-533	-0-	19	1	262	3	Y	-0-					-0-
11	461	N	461	-0-	-0-	-0-	33	1	428	3	Y	-0-					-0-
*12	628	N	628	-0-	-0-	-0-	45	1 2 9	581	3	Y	2	1	1			1
*01	543	N	543	-0-	-0-	-0-	47	1 2 9	494	3	Y	2	2	1			1

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

08	706	N	706	-0-	-0-	-0-	54	1	652	3	N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	33	1	668	3	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	40	1	692	3	N	-0-					-0-
11	690	N	654	-0-	-36	-0-	29	1	625	3	N	-0-					-0-
*12	610	N	610	-0-	-0-	-0-	26	1	584	3	N	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

08	DLQ G-10		748	-0-	748	1647	154	1 7 9	587	3	Y	6					17
09	DLQ G-10		637	-0-	637	2284	124	1 3 9	510	3	Y	3					20
10	2200	N	658	-0-	-1542	742	131	1 3 9	524	3	Y	3	21	1			2
11	1448	N	706	-0-	-742	-0-	157	1 2 9	547	3	Y	2					4
*12	748	N	748	-0-	-0-	-0-	159	1 1 9	588	3	Y	1					5
*01	697	N	697	-0-	-0-	-0-	155	1 3 9	539	3	Y	3	7	1			1

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

08	DLQ G-10	225	-0-	225	444	16	1	208	3	Y	1					1
						1	9									
09	DLQ G-10	209	-0-	209	653	15	1	194	3	Y	-0-	1	1			-0-
10	873 N	220	-0-	-653	-0-	15	1	204	3	Y	1					1
						1	9									
11	215 N	215	-0-	-0-	-0-	13	1	202	3	Y	-0-	1	1			-0-
*12	217 N	217	-0-	-0-	-0-	13	1	204	3	Y	-0-					-0-
*01	239 N	239	-0-	-0-	-0-	15	1	224	3	Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

08	DLQ G-10	33	-0-	33	71	3	1	30	3	Y	-0-					10
09	DLQ G-10	34	-0-	34	105	3	1	31	3	Y	-0-					10
10	140 N	35	-0-	-105	-0-	3	1	32	3	Y	-0-					10
11	34 N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					10
*12	34 N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					10
*01	33 N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

08	DLQ G-10	1167	-0-	1167	2411	68	1	1099	2	Y	-0-					-0-
09	DLQ G-10	1157	-0-	1157	3568	65	1	1092	2	Y	-0-					-0-
10	2200 N	1178	-0-	-1022	2546	58	1	1120	2	Y	-0-					-0-
11	3000 N	1160	-0-	-1840	706	54	1	1106	2	Y	-0-					-0-
*12	1832 N	1126	-0-	-706	-0-	122	1	1004	2	Y	-0-					-0-
*01	1115 N	1115	-0-	-0-	-0-	57	1	1058	2	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

08	DLQ G-10	476	-0-	476	918	41	1	435	2	Y	-0-					-0-
09	DLQ G-10	427	-0-	427	1345	33	1	394	2	Y	-0-					-0-
10	1771 N	426	-0-	-1345	-0-	37	1	389	2	Y	-0-					-0-
11	419 N	419	-0-	-0-	-0-	39	1	380	2	Y	-0-					-0-
*12	399 N	399	-0-	-0-	-0-	27	1	372	2	Y	-0-					-0-
*01	413 N	413	-0-	-0-	-0-	31	1	382	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

08	140 N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					1
09	150 N	135	-0-	-15	-0-	8	1	127	3	N	-0-					1
10	155 N	143	-0-	-12	-0-	8	1	135	3	N	-0-					1
11	150 N	138	-0-	-12	-0-	7	1	131	3	N	-0-					1
*12	144 N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					1
*01	143 N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	347	-0-	-25	-0-	21	1	325	3	N	1	1	1			2
							1	9									
09	390	N	341	-0-	-49	-0-	19	1	322	3	N	-0-	1	1			1
10	372	N	350	-0-	-22	-0-	20	1	329	3	N	1					2
							1	9									
11	334	N	334	-0-	-0-	-0-	18	1	315	3	N	1	1	1			2
							1	9									
*12	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-	1	1			1
*01	338	N	338	-0-	-0-	-0-	16	1	321	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

08	DLQ G-10		42	-0-	42	84	4	1	38	2	Y	-0-					-0-
09	DLQ G-10		40	-0-	40	124	3	1	36	2	Y	1					1
							1	9									
10	162	N	38	-0-	-124	-0-	3	1	35	2	Y	-0-	1	1			-0-
11	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

08	310	N	292	-0-	-18	-0-	17	1	275	2	N	-0-					-0-
09	300	N	279	-0-	-21	-0-	16	1	263	2	N	-0-					-0-
10	310	N	282	-0-	-28	-0-	14	1	268	2	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	13	1	255	2	N	-0-					-0-
*12	269	N	269	-0-	-0-	-0-	29	1	240	2	N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	13	1	251	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		277	-0-	277	561	20	1	257	3	Y	-0-					1
09	DLQ G-10		230	-0-	230	791	16	1	214	3	Y	-0-	1	1			-0-
10	976	N	185	-0-	-791	-0-	13	1	172	3	Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	10	1	158	3	Y	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0-	-0-	38	1	536	3	N	-0-	1	1			1
09	570	N	551	-0-	-19	-0-	34	1	516	3	N	1					2
							1	9									
10	589	N	558	-0-	-31	-0-	34	1	523	3	N	1	1	1			2
							1	9									
11	570	N	537	-0-	-33	-0-	24	1	511	3	N	2	2	1			2
							2	9									
*12	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-					2
*01	546	N	546	-0-	-0-	-0-	25	1	519	3	N	2					4
							2	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	21	1	322	3	N	1	1	1			2
							1	9									
09	330	N	325	-0-	-5	-0-	18	1	306	3	N	1	1	1			2
							1	9									
10	341	N	266	-0-	-75	-0-	15	1	251	3	N	-0-					2
11	330	N	326	-0-	-4	-0-	17	1	308	3	N	1	1	1			2
							1	9									
*12	273	N	273	-0-	-0-	-0-	13	1	259	3	N	1	1	1			2
							1	9									
*01	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-	1	1			1

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7	-0-	14	1	227	2	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	13	1	223	2	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	12	1	223	2	N	-0-					-0-
11	240	N	220	-0-	-20	-0-	10	1	210	2	N	-0-					-0-
*12	216	N	216	-0-	-0-	-0-	23	1	193	2	N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	11	1	198	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		679	-0-	679	1364	43	1	634	3	Y	2	4	1			1
							2	9									
09	DLQ G-10		650	-0-	650	2014	40	1	607	3	Y	3					4
							3	9									
10	2200	N	690	-0-	-1510	504	45	1	637	3	Y	7	4	1			7
							8	9									
11	1164	N	660	-0-	-504	-0-	42	1	615	3	Y	3					10
							3	9									
*12	670	N	670	-0-	-0-	-0-	45	1	624	3	Y	1					11
							1	9									
*01	662	N	662	-0-	-0-	-0-	44	1	617	3	Y	1	8	1			4
							1	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1224	-0-	1224	2457	89	1	1135	2	Y	-0-					-0-
09	DLQ G-10		1136	-0-	1136	3593	86	1	1050	2	Y	-0-					-0-
10	4696	X	1103	-0-	-3593	-0-	93	1	1010	2	Y	-0-					-0-
11	1081	X	1081	-0-	-0-	-0-	93	1	988	2	Y	-0-					-0-
12	1240	X	1074	-0-	-166	-0-	98	1	976	2	Y	-0-					-0-
*01	1162	N	1162	-0-	-0-	-0-	217	1	945	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	711	-0-	-33	-0-	53	1	1	2	N	6	7	1			10
							650	3	7	9							
09	720	N	679	-0-	-41	-0-	47	1	2	2	N	7	7	1			10
							622	3	8	9							
10	744	N	696	-0-	-48	-0-	47	1	641	3	N	7	10	1			7
							8	9									
11	690	N	439	-0-	-251	-0-	30	1	405	3	N	4	3	1			8
							4	9									
*12	568	N	568	-0-	-0-	-0-	34	1	530	3	N	4	6	1			6
							4	9									
*01	594	N	594	-0-	-0-	-0-	34	1	554	3	N	5	5	1			6
							6	9									

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	78	1	606	3	N	1					2
							1	9									
09	770	N	770	-0-	-0-	-0-	71	1	697	3	N	2	1	1			3
							2	9									
10	1122	N	1122	-0-	-0-	-0-	127	1	991	3	N	4	3	1			4
							4	9									
11	989	N	989	-0-	-0-	-0-	89	1	898	3	N	2	2	1			4
							2	9									
*12	953	N	953	-0-	-0-	-0-	86	1	866	3	N	1	3	1			2
							1	9									
*01	960	N	960	-0-	-0-	-0-	76	1	882	3	N	2	1	1	1	8	2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	227	-0-	-83	-0-	15	1	212	3	N	-0-	1	1			-0-
09	240	N	221	-0-	-19	-0-	14	1	206	3	N	1					1
							1	9									
10	248	N	247	-0-	-1	-0-	14	1	220	3	N	12					13
							13	9									
11	251	N	251	-0-	-0-	-0-	10	1	219	3	N	20	18	1			15
							22	9									
*12	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					15
*01	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					15

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3388	-0-	3388	6620	248	1	3131	3	Y	8					36
							9	9									
09	DLQ G-10		3172	-0-	3172	9792	224	1	2941	3	Y	6	39	1			3
							7	9									
10	13060	X	3268	-0-	-9792	-0-	220	1	3035	3	Y	12					15
							13	9									
11	3121	X	3121	-0-	-0-	-0-	211	1	2897	3	Y	12					27
							13	9									
12	3379	X	3240	-0-	-139	-0-	224	1	3005	3	Y	10					37
							11	9									
01	3379	X	2854	-0-	-525	-0-	224	1	2619	3	Y	10	38	1			9
							11	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		366	-0-	366	730	366	3			Y	-0-					-0-
09	DLQ G-10		373	-0-	373	1103	373	3			Y	-0-					-0-
10	1474	N	371	-0-	-1103	-0-	371	3			Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		138	-0-	138	277	14	1	124	3	Y	-0-					5
09	DLQ G-10		132	-0-	132	409	12	1	120	3	Y	-0-					5
10	542	N	133	-0-	-409	-0-	11	1	122	3	Y	-0-					5
11	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					5
*12	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					5
*01	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		359	-0-	359	702	27	1	332	3	Y	-0-					-0-
09	DLQ G-10		346	-0-	346	1048	25	1	321	3	Y	-0-					-0-
10	1395	N	347	-0-	-1048	-0-	23	1	316	3	Y	7	4	1	1	8	2
							8	9									
11	324	N	324	-0-	-0-	-0-	23	1	300	3	Y	1	2	1			1
							1	9									
*12	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-	1	1			-0-
*01	263	N	263	-0-	-0-	-0-	23	1	240	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
10	124	N	74	-0-	-50	-0-	5	1	69	3	N	-0-					-0-
11	120	N	64	-0-	-56	-0-	6	1	58	3	N	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

08	DLQ G-10		409	-0-	409	801	44	1	364	3	Y	1					1
							1	9									
09	DLQ G-10		402	-0-	402	1203	41	1	360	3	Y	1					2
							1	9									
10	1612	N	409	-0-	-1203	-0-	39	1	368	3	Y	2	3	1			1
							2	9									
11	401	N	401	-0-	-0-	-0-	42	1	359	3	Y	-0-					1
*12	406	N	406	-0-	-0-	-0-	43	1	363	3	Y	-0-	1	1			-0-
*01	378	N	378	-0-	-0-	-0-	27	1	351	3	Y	-0-					-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

08	DLQ G-10		549	-0-	549	996	93	1	454	3	Y	2					29
							2	9									
09	DLQ G-10		668	-0-	668	1664	115	1	551	3	Y	2					31
							2	9									
10	2200	N	1034	-0-	-1166	498	190	1	838	3	Y	5	32	1			4
							6	9									
11	1386	N	888	-0-	-498	-0-	154	1	733	3	Y	1					5
							1	9									
*12	995	N	995	-0-	-0-	-0-	181	1	813	3	Y	1					6
							1	9									
*01	956	N	956	-0-	-0-	-0-	178	1	775	3	Y	3	8	1			1
							3	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

08	DLQ G-10		188	-0-	188	379	149	1	38	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		178	-0-	178	557	143	1	34	3	Y	1					2
							1	9									
10	743	N	186	-0-	-557	-0-	148	1	36	3	Y	2	3	1			1
							2	9									
11	177	N	177	-0-	-0-	-0-	143	1	34	3	Y	-0-					1
*12	182	N	182	-0-	-0-	-0-	148	1	34	3	Y	-0-					1
*01	184	N	184	-0-	-0-	-0-	148	1	36	3	Y	-0-	1	1			-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

08	DLQ G-10		425	-0-	425	840	31	1	393	3	Y	1					4
							1	9									
09	DLQ G-10		396	-0-	396	1236	28	1	368	3	Y	-0-	4	1			-0-
10	1646	N	410	-0-	-1236	-0-	28	1	380	3	Y	2					2
							2	9									
11	380	N	380	-0-	-0-	-0-	26	1	353	3	Y	1					3
							1	9									
*12	392	N	392	-0-	-0-	-0-	27	1	364	3	Y	1					4
							1	9									
*01	349	N	349	-0-	-0-	-0-	27	1	321	3	Y	1	4	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08 DLQ G-10			301	-0-	301	597	30	1	271	3	Y	-0-					-0-
09 DLQ G-10			274	-0-	274	871	24	1	249	3	Y	1					1
							1	9									
10	1185	N	314	-0-	-871	-0-	30	1	283	3	Y	1	1	1			1
							1	9									
11	288	N	288	-0-	-0-	-0-	28	1	260	3	Y	-0-					1
*12	279	N	279	-0-	-0-	-0-	25	1	253	3	Y	1					2
							1	9									
*01	259	N	259	-0-	-0-	-0-	23	1	235	3	Y	1	3	1			-0-
							1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08 DLQ G-10			697	-0-	697	1458	51	1	644	3	Y	2					8
							2	9									
09 DLQ G-10			732	-0-	732	2190	52	1	678	3	Y	2	9	1			1
							2	9									
10	2200	N	573	-0-	-1627	563	39	1	531	3	Y	3					4
							3	9									
11	1321	N	758	-0-	-563	-0-	51	1	705	3	Y	2					6
							2	9									
*12	725	N	725	-0-	-0-	-0-	50	1	672	3	Y	3					9
							3	9									
*01	641	N	641	-0-	-0-	-0-	50	1	589	3	Y	2	9	1			2
							2	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08 DLQ G-10			1435	-0-	1435	2865	118	1	1292	3	Y	23	27	1			19
							25	9									
09 DLQ G-10			1165	-0-	1165	4030	96	1	1050	3	Y	17	14	1			22
							19	9									
10	2200	N	1495	-0-	-705	3325	123	1	1341	3	Y	28	27	1			23
							31	9									
11	3000	N	1321	-0-	-1679	1646	100	1	1189	3	Y	29	23	1			29
							32	9									
*12	3060	N	1414	-0-	-1646	-0-	96	1	1284	3	Y	31	27	1			33
							34	9									
01	1426	X	1323	-0-	-103	-0-	113	1	1171	3	Y	35	39	1			29
							39	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08 DLQ G-10			578	-0-	578	1171	42	1	536	3	Y	-0-					-0-
09 DLQ G-10			674	-0-	674	1845	50	1	624	3	Y	-0-					-0-
10	2200	N	763	-0-	-1437	408	58	1	705	3	Y	-0-					-0-
11	1129	N	721	-0-	-408	-0-	55	1	666	3	Y	-0-					-0-
*12	646	N	646	-0-	-0-	-0-	49	1	597	3	Y	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	44	1	561	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	27	1	322	3	N	9	9	1			10
							10	9									
09	296	N	296	-0-	-0-	-0-	19	1	264	3	N	12	7	1			15
							13	9									
10	331	N	331	-0-	-0-	-0-	20	1	279	3	N	29	14	1	5	8	25
							32	9									
11	312	N	312	-0-	-0-	-0-	18	1	252	3	N	38	46	1			17
							42	9									
*12	280	N	280	-0-	-0-	-0-	17	1	259	3	N	4	9	1			12
							4	9									
*01	258	N	258	-0-	-0-	-0-	27	1	231	3	N	-0-	7	1			5

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

08	372	N	364	-0-	-8	-0-	21	1	343	2	N	-0-					-0-
09	360	N	348	-0-	-12	-0-	19	1	329	2	N	-0-					-0-
10	372	N	352	-0-	-20	-0-	17	1	335	2	N	-0-					-0-
11	360	N	344	-0-	-16	-0-	16	1	328	2	N	-0-					-0-
*12	351	N	351	-0-	-0-	-0-	38	1	313	2	N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	18	1	331	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

08	DLQ G-10		742	-0-	742	1502	74	1	668	3	Y	-0-	1	1			-0-
09	DLQ G-10		732	-0-	732	2234	66	1	666	3	Y	-0-					-0-
10	2200	N	721	-0-	-1479	755	59	1	662	3	Y	-0-					-0-
11	1452	N	697	-0-	-755	-0-	63	1	634	3	Y	-0-					-0-
*12	711	N	711	-0-	-0-	-0-	65	1	646	3	Y	-0-					-0-
*01	674	N	674	-0-	-0-	-0-	59	1	614	3	Y	1					1
							1	9									

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

08	DLQ G-10		374	-0-	374	758	37	1	337	3	Y	-0-					-0-
09	DLQ G-10		355	-0-	355	1113	32	1	323	3	Y	-0-					-0-
10	1474	N	361	-0-	-1113	-0-	30	1	331	3	Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	32	1	320	3	Y	1					1
							1	9									
*12	371	N	371	-0-	-0-	-0-	34	1	335	3	Y	2					3
							2	9									
*01	361	N	361	-0-	-0-	-0-	32	1	328	3	Y	1	3	1			1
							1	9									

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

08	DLQ G-10		160	-0-	160	322	16	1	144	3	Y	-0-					-0-
09	DLQ G-10		158	-0-	158	480	14	1	144	3	Y	-0-					-0-
10	639	N	159	-0-	-480	-0-	13	1	146	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
*12	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1418	-0-	1418	2831	117	1	1276	3	Y	23	26	1			19
							25	9									
09	DLQ G-10		1441	-0-	1441	4272	119	1	1299	3	Y	21	15	1			25
							23	9									
10	2200	N	1517	-0-	-683	3589	125	1	1362	3	Y	27	28	1			24
							30	9									
11	3000	N	1383	-0-	-1617	1972	105	1	1245	3	Y	30	24	1			30
							33	9									
*12	3100	N	1395	-0-	-1705	267	95	1	1267	3	Y	30	27	1			33
							33	9									
*01	1650	N	1383	-0-	-267	-0-	118	1	1226	3	Y	35	39	1			29
							39	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-
09	150	N	137	-0-	-13	-0-	8	1	129	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-					-0-
11	150	N	135	-0-	-15	-0-	6	1	129	3	N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	44	1	592	3	N	1					4
							1	9									
09	643	N	643	-0-	-0-	-0-	43	1	598	3	N	2	2	1			4
							2	9									
10	651	N	640	-0-	-11	-0-	42	1	596	3	N	2	4	1			2
							2	9									
11	630	N	593	-0-	-37	-0-	43	1	548	3	N	2					4
							2	9									
*12	609	N	609	-0-	-0-	-0-	41	1	568	3	N	-0-	2	1			2
*01	609	N	609	-0-	-0-	-0-	48	1	560	3	N	1	2	1			1
							1	9									

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	512	-0-	-15	-0-	35	1	475	3	N	2					4
							2	9									
09	570	N	495	-0-	-75	-0-	33	1	461	3	N	1	2	1			3
							1	9									
10	645	N	645	-0-	-0-	-0-	43	1	600	3	N	2	3	1			2
							2	9									
11	510	N	6	-0-	-504	-0-	6	3			N	-0-					2
*12	397	N	397	-0-	-0-	-0-	27	1	369	3	N	1	1	1			2
							1	9									
*01	610	N	610	-0-	-0-	-0-	48	1	562	3	N	-0-	1	1			1

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
11	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1527	-0-	-54	-0-	174	1	1346	3	N	6	4	1			10
							7	9									
09	1560	N	1392	-0-	-168	-0-	129	1	1259	3	N	4	4	1			10
							4	9									
10	1550	N	1459	-0-	-91	-0-	165	1	1288	3	N	5	7	1			8
							6	9									
11	1470	N	1423	-0-	-47	-0-	128	1	1291	3	N	4	4	1			8
							4	9									
*12	1454	N	1454	-0-	-0-	-0-	131	1	1323	3	N	-0-	5	1			3
*01	1399	N	1399	-0-	-0-	-0-	110	1	1286	3	N	3	2	1			4
							3	9									

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2073	-0-	-4	-0-	102	1	1971	3	N	-0-					1
09	2010	N	1935	-0-	-75	-0-	98	1	1837	3	N	-0-					1
10	2077	N	1999	-0-	-78	-0-	102	1	1897	3	N	-0-					1
11	2054	N	2054	-0-	-0-	-0-	98	1	1956	3	N	-0-					1
*12	1991	N	1991	-0-	-0-	-0-	92	1	1899	3	N	-0-					1
*01	2246	N	2246	-0-	-0-	-0-	102	1	2144	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	451	-0-	-45	-0-	31	1	419	3	N	1					3
							1	9									
09	450	N	433	-0-	-17	-0-	29	1	402	3	N	2	2	1			3
							2	9									
10	465	N	423	-0-	-42	-0-	28	1	393	3	N	2	3	1			2
							2	9									
11	450	N	380	-0-	-70	-0-	28	1	351	3	N	1					3
							1	9									
*12	376	N	376	-0-	-0-	-0-	25	1	351	3	N	-0-	1	1			2
*01	381	N	381	-0-	-0-	-0-	30	1	351	3	N	-0-	1	1			1

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	247	-0-	-32	-0-	17	1	229	3	N	1					2
							1	9									
09	270	N	270	-0-	-0-	-0-	18	1	251	3	N	1	1	1			2
							1	9									
10	310	N	283	-0-	-27	-0-	19	1	263	3	N	1	2	1			1
							1	9									
11	240	N	238	-0-	-2	-0-	17	1	220	3	N	1					2
							1	9									
*12	246	N	246	-0-	-0-	-0-	17	1	229	3	N	-0-	1	1			1
*01	230	N	230	-0-	-0-	-0-	18	1	212	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	4	1	67	3	N	12	14	1			22
							13	9									
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-	8	1			14
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					14
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-	5	1			9
*12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-	3	1			6
*01	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-	2	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

08	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-					1
09	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					1
10	472	N	472	-0-	-0-	-0-	29	1	443	3	N	-0-					1
11	444	N	444	-0-	-0-	-0-	20	1	423	3	N	1	1	1			1
							1	9									
*12	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					1
*01	454	N	454	-0-	-0-	-0-	21	1	429	3	N	4					5
							4	9									

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

08	558	N	262	-0-	-296	-0-	18	1	244	3	N	-0-					2
09	540	N	494	-0-	-46	-0-	33	1	460	3	N	1	1	1			2
							1	9									
10	434	N	322	-0-	-112	-0-	21	1	300	3	N	1	2	1			1
							1	9									
11	255	N	255	-0-	-0-	-0-	19	1	235	3	N	1					2
							1	9									
*12	216	N	216	-0-	-0-	-0-	14	1	201	3	N	1	1	1			2
							1	9									
*01	848	N	848	-0-	-0-	-0-	67	1	781	3	N	-0-	1	1			1

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

08	DLQ G-10		636	-0-	636	1274	41	1	593	3	Y	2	4	1			1
							2	9									
09	DLQ G-10		609	-0-	609	1883	38	1	569	3	Y	2					3
							2	9									
10	2200	N	627	-0-	-1573	310	41	1	584	3	Y	2	4	1			1
							2	9									
11	910	N	600	-0-	-310	-0-	38	1	562	3	Y	-0-					1
*12	615	N	615	-0-	-0-	-0-	41	1	574	3	Y	-0-					1
*01	607	N	607	-0-	-0-	-0-	40	1	567	3	Y	-0-	1	1			-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

08	527	N	511	-0-	-16	-0-	35	1	474	3	N	2					4
							2	9									
09	510	N	495	-0-	-15	-0-	33	1	461	3	N	1	2	1			3
							1	9									
10	527	N	496	-0-	-31	-0-	33	1	461	3	N	2	3	1			2
							2	9									
11	480	N	467	-0-	-13	-0-	34	1	431	3	N	2					4
							2	9									
*12	489	N	489	-0-	-0-	-0-	33	1	455	3	N	1	2	1			3
							1	9									
*01	452	N	452	-0-	-0-	-0-	36	1	416	3	N	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

08	314	N	314	-0-	-0-	-0-	24	1	290	3	N	-0-					-0-
09	300	N	296	-0-	-4	-0-	20	1	276	3	N	-0-					-0-
10	310	N	306	-0-	-4	-0-	21	1	285	3	N	-0-					-0-
11	300	N	287	-0-	-13	-0-	19	1	268	3	N	-0-					-0-
*12	291	N	291	-0-	-0-	-0-	18	1	270	3	N	3					3
							3	9									
*01	373	N	373	-0-	-0-	-0-	38	1	327	3	N	7	3	1			7
							8	9									

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

08	498	N	498	-0-	-0-	-0-	38	1	459	3	N	1	1	1			1
							1	9									
09	570	N	326	-0-	-244	-0-	22	1	304	3	N	-0-					1
10	496	N	6	-0-	-490	-0-	6	3			N	-0-	1	1			-0-
11	480	N	392	-0-	-88	-0-	26	1	366	3	N	-0-					-0-
*12	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	46	1	401	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

08	310	N	255	-0-	-55	-0-	20	1	235	3	N	-0-					1
09	270	N	208	-0-	-62	-0-	14	1	194	3	N	-0-					1
10	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-					1
11	240	N	214	-0-	-26	-0-	14	1	200	3	N	-0-	1	1			-0-
*12	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	30	1	257	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

08	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
11	450	N	263	-0-	-187	-0-	263	3			N	-0-					-0-
*12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

08	DLQ	G-10	274	-0-	274	566	16	1	258	2	Y	-0-					-0-
09	DLQ	G-10	262	-0-	262	828	15	1	247	2	Y	-0-					-0-
10	1104	N	276	-0-	-828	-0-	14	1	262	2	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
*12	268	N	268	-0-	-0-	-0-	29	1	239	2	Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	598	-0-	598	1211	38	1	559	3	Y	1	3	1			1
							1	9									
09	DLQ	G-10	558	-0-	558	1769	35	1	521	3	Y	2					3
							2	9									
10	2200	N	570	-0-	-1630	139	37	1	532	3	Y	1	3	1			1
							1	9									
11	676	N	537	-0-	-139	-0-	34	1	503	3	Y	-0-					1
*12	548	N	548	-0-	-0-	-0-	37	1	510	3	Y	1					2
							1	9									
*01	535	N	535	-0-	-0-	-0-	35	1	499	3	Y	1	2	1			1
							1	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	136	-0-	136	277	12	1	124	2	Y	-0-					-0-
09	DLQ	G-10	131	-0-	131	408	10	1	121	2	Y	-0-					-0-
10	534	N	126	-0-	-408	-0-	11	1	115	2	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	12	1	113	2	Y	-0-					-0-
*12	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	9	1	110	2	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	35	1	540	3	N	2	2	1			3
							2	9									
09	557	N	557	-0-	-0-	-0-	31	1	524	3	N	2	2	1			3
							2	9									
10	602	N	602	-0-	-0-	-0-	34	1	567	3	N	1					4
							1	9									
11	589	N	589	-0-	-0-	-0-	31	1	558	3	N	-0-	1	1			3
*12	658	N	658	-0-	-0-	-0-	31	1	626	3	N	1	1	1			3
							1	9									
*01	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-	1	1			2

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	14					Y	1					34
09	DLQ	G-10	-0-	-0-	-0-	14					Y	-0-					34
10	14	N	-0-	-0-	-14	-0-					Y	-0-					34
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					1
09	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-	1	1			-0-
10	62	N	53	-0-	-9	-0-	6	1	47	3	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	5	1	46	3	N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		444	-0-	444	916	21	1	422	3	Y	1					30
							1	9									
09	DLQ G-10		415	-0-	415	1331	21	1	394	3	Y	-0-					30
10	1729	N	398	-0-	-1331	-0-	20	1	378	3	Y	-0-					30
11	367	N	367	-0-	-0-	-0-	19	1	348	3	Y	-0-					30
*12	386	N	386	-0-	-0-	-0-	16	1	370	3	Y	-0-					30
*01	384	N	384	-0-	-0-	-0-	13	1	371	3	Y	-0-					30

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	56	1	674	3	N	1	1	1			1
							1	9									
09	720	N	705	-0-	-15	-0-	47	1	658	3	N	-0-					1
10	744	N	721	-0-	-23	-0-	49	1	672	3	N	-0-					1
11	720	N	695	-0-	-25	-0-	46	1	649	3	N	-0-					1
*12	710	N	710	-0-	-0-	-0-	45	1	665	3	N	-0-					1
*01	696	N	696	-0-	-0-	-0-	72	1	624	3	N	-0-					1

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	191	-0-	-26	-0-	14	1	173	3	N	4	8	1			5
							4	9									
09	180	N	12	-0-	-168	-0-	5	3	7	9	N	6	5	1			6
10	155	N	-0-	-0-	-155	-0-					N	7	5	1	1	8	7
11	180	N	-0-	-0-	-180	-0-					N	10	10	1			7
12	0	N	-0-	-0-	-0-	-0-					N	2	4	1			5
01	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			2

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	516	-0-	-290	-0-	40	1	476	3	N	-0-	1	1			-0-
09	870	N	444	-0-	-426	-0-	30	1	414	3	N	-0-					-0-
10	744	N	494	-0-	-250	-0-	34	1	460	3	N	-0-					-0-
11	510	N	437	-0-	-73	-0-	29	1	408	3	N	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	46	1	397	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		999	-0-	999	2073	99	1	900	3	Y	-0-	1	1			-0-
09	DLQ G-10		1002	-0-	1002	3075	91	1	911	3	Y	-0-					-0-
10	2200	N	1001	-0-	-1199	1876	82	1	918	3	Y	1	1	1			-0-
							1	9									
11	2797	N	921	-0-	-1876	-0-	83	1	838	3	Y	-0-					-0-
*12	826	N	826	-0-	-0-	-0-	76	1	750	3	Y	-0-					-0-
*01	866	N	866	-0-	-0-	-0-	76	1	789	3	Y	1					1
							1	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	37	1	445	3	N	-0-	1	1			-0-
09	450	N	438	-0-	-12	-0-	29	1	409	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	30	1	405	3	N	-0-					-0-
11	480	N	422	-0-	-58	-0-	28	1	394	3	N	-0-					-0-
*12	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	33	1	287	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	N	982	-0-	-0-	-0-	75	1	906	3	N	1	1	1			1
							1	9									
09	960	N	947	-0-	-13	-0-	63	1	883	3	N	1	1	1			1
							1	9									
10	992	N	975	-0-	-17	-0-	67	1	908	3	N	-0-					1
11	960	N	931	-0-	-29	-0-	61	1	870	3	N	-0-	1	1			-0-
*12	940	N	940	-0-	-0-	-0-	59	1	881	3	N	-0-					-0-
*01	920	N	920	-0-	-0-	-0-	95	1	825	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	967	-0-	-87	-0-	74	1	892	3	N	1	1	1			1
							1	9									
09	1095	N	1095	-0-	-0-	-0-	73	1	1021	3	N	1	1	1			1
							1	9									
10	1116	N	970	-0-	-146	-0-	66	1	904	3	N	-0-					1
11	930	N	921	-0-	-9	-0-	61	1	860	3	N	-0-	1	1			-0-
*12	886	N	886	-0-	-0-	-0-	56	1	830	3	N	-0-					-0-
*01	1078	N	1078	-0-	-0-	-0-	111	1	967	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		505	-0-	505	940	24	1	481	3	Y	-0-					37
09	DLQ G-10		673	-0-	673	1613	35	1	637	3	Y	1					38
							1	9									
10	2200	N	646	-0-	-1554	59	33	1	613	3	Y	-0-					38
11	668	N	609	-0-	-59	-0-	30	1	579	3	Y	-0-					38
*12	641	N	641	-0-	-0-	-0-	24	1	616	3	Y	1					39
							1	9									
*01	622	N	622	-0-	-0-	-0-	24	1	592	3	Y	5					44
							6	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	24	1	336	3	N	1	1	1			1
							1	9									
09	360	N	290	-0-	-70	-0-	18	1	272	3	N	-0-					1
10	372	N	262	-0-	-110	-0-	16	1	245	3	N	1	1	1			1
							1	9									
11	360	N	295	-0-	-65	-0-	13	1	282	3	N	-0-	1	1			-0-
*12	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	755	N	755	-0-	-0-	-0-	58	1	696	3	N	1	1	1			1
							1	9									
09	697	N	697	-0-	-0-	-0-	46	1	651	3	N	-0-					1
10	752	N	752	-0-	-0-	-0-	51	1	701	3	N	-0-					1
11	690	N	674	-0-	-16	-0-	44	1	629	3	N	1	1	1			1
							1	9									
*12	680	N	680	-0-	-0-	-0-	43	1	637	3	N	-0-					1
*01	713	N	713	-0-	-0-	-0-	74	1	639	3	N	-0-					1

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
09	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
*12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14	-0-	35	1	416	3	N	-0-	1	1			-0-
09	480	N	457	-0-	-23	-0-	30	1	427	3	N	-0-					-0-
10	465	N	222	-0-	-243	-0-	15	1	207	3	N	-0-					-0-
11	450	N	269	-0-	-181	-0-	18	1	251	3	N	-0-					-0-
*12	181	N	181	-0-	-0-	-0-	11	1	169	3	N	1					1
							1	9									
*01	378	N	378	-0-	-0-	-0-	39	1	337	3	N	2	1	1			2
							2	9									

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	344	-0-	-28	-0-	24	1	319	3	N	1					3
							1	9									
09	360	N	98	-0-	-262	-0-	7	1	91	3	N	-0-	1	1			2
10	372	N	229	-0-	-143	-0-	15	1	213	3	N	1	2	1			1
							1	9									
11	330	N	225	-0-	-105	-0-	16	1	208	3	N	1					2
							1	9									
*12	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-	1	1			1
*01	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	628	-0-	-23	-0-	43	1	584	3	N	1					4
							1	9									
09	630	N	623	-0-	-7	-0-	42	1	579	3	N	2	2	1			4
							2	9									
10	593	N	593	-0-	-0-	-0-	39	1	552	3	N	2	4	1			2
							2	9									
11	600	N	520	-0-	-80	-0-	38	1	480	3	N	2					4
							2	9									
*12	580	N	580	-0-	-0-	-0-	39	1	539	3	N	2	2	1			4
							2	9									
*01	561	N	561	-0-	-0-	-0-	44	1	516	3	N	1	3	1			2
							1	9									

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	19	1	230	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	17	1	234	3	N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-
*12	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	25	1	213	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1213	N	1213	-0-	-0-	-0-	93	1	1119	3	N	1	2	1			2
							1	9									
09	1200	N	1190	-0-	-10	-0-	79	1	1110	3	N	1	1	1			2
							1	9									
10	1240	N	1223	-0-	-17	-0-	83	1	1139	3	N	1	1	1			2
							1	9									
11	1203	N	1203	-0-	-0-	-0-	79	1	1123	3	N	1	1	1			2
							1	9									
*12	1231	N	1231	-0-	-0-	-0-	78	1	1153	3	N	-0-					2
*01	1173	N	1173	-0-	-0-	-0-	121	1	1052	3	N	-0-					2

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		448	-0-	448	1039	45	1	403	3	Y	-0-					-0-
09	DLQ G-10		649	-0-	649	1688	59	1	590	3	Y	-0-					-0-
10	2200	N	550	-0-	-1650	38	45	1	505	3	Y	-0-					-0-
11	635	N	597	-0-	-38	-0-	54	1	543	3	Y	-0-					-0-
*12	618	N	618	-0-	-0-	-0-	56	1	555	3	Y	6					6
							7	9									
*01	544	N	544	-0-	-0-	-0-	48	1	496	3	Y	-0-	5	1			1

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	1	1			-0-
09	196	N	196	-0-	-0-	-0-	185	1	10	3	N	1					1
							1	9									
10	217	N	-0-	-0-	-217	-0-					N	-0-	1	1			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	45	1	48	3	N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		415	-0-	415	846	44	1	370	3	Y	1					1
							1	9									
09	DLQ G-10		376	-0-	376	1222	38	1	337	3	Y	1					2
							1	9									
10	1528	N	306	-0-	-1222	-0-	29	1	276	3	Y	1	3	1			-0-
							1	9									
11	250	N	250	-0-	-0-	-0-	26	1	223	3	Y	1					1
							1	9									
*12	267	N	267	-0-	-0-	-0-	28	1	239	3	Y	-0-	1	1			-0-
*01	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		875	-0-	875	1774	87	1	788	3	Y	-0-	1	1			-0-
09	DLQ G-10		893	-0-	893	2667	81	1	811	3	Y	1					1
							1	9									
10	2200	N	811	-0-	-1389	1278	66	1	745	3	Y	-0-	1	1			-0-
11	2139	N	861	-0-	-1278	-0-	78	1	783	3	Y	-0-					-0-
*12	906	N	906	-0-	-0-	-0-	83	1	823	3	Y	-0-					-0-
*01	867	N	867	-0-	-0-	-0-	76	1	789	3	Y	2	1	1			1
							2	9									

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		457	-0-	457	855	45	1	412	3	Y	-0-					-0-
09	DLQ G-10		415	-0-	415	1270	38	1	377	3	Y	-0-					-0-
10	1664	N	394	-0-	-1270	-0-	32	1	362	3	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	30	1	304	3	Y	-0-					-0-
*12	395	N	395	-0-	-0-	-0-	36	1	359	3	Y	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	32	1	331	3	Y	-0-					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1325	-0-	-132	-0-	102	1	1222	3	N	1	2	1			1
							1	9									
09	1217	N	1217	-0-	-0-	-0-	81	1	1135	3	N	1	1	1			1
							1	9									
10	1271	N	151	-0-	-1120	-0-	10	1	141	3	N	-0-	1	1			-0-
11	1478	N	1478	-0-	-0-	-0-	97	1	1379	3	N	2	1	1			1
							2	9									
*12	1487	N	1487	-0-	-0-	-0-	94	1	1393	3	N	-0-	1	1			-0-
*01	1760	N	1760	-0-	-0-	-0-	182	1	1578	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1040	N	1040	-0-	-0-	-0-	80	1	959	3	N	1	1	1			1
							1	9									
09	1553	N	1553	-0-	-0-	-0-	103	1	1449	3	N	1	1	1			1
							1	9									
10	1321	N	1321	-0-	-0-	-0-	90	1	1230	3	N	1	1	1			1
							1	9									
11	1141	N	1141	-0-	-0-	-0-	75	1	1066	3	N	-0-	1	1			-0-
*12	1116	N	1116	-0-	-0-	-0-	70	1	1046	3	N	-0-					-0-
*01	1056	N	1056	-0-	-0-	-0-	109	1	947	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1193	N	1193	-0-	-0-	-0-	92	1	1100	3	N	1	2	1			1
							1	9									
09	1651	N	1651	-0-	-0-	-0-	110	1	1540	3	N	1	1	1			1
							1	9									
10	1643	N	1501	-0-	-142	-0-	102	1	1398	3	N	1	1	1			1
							1	9									
11	1149	N	1149	-0-	-0-	-0-	76	1	1072	3	N	1	1	1			1
							1	9									
*12	1235	N	1235	-0-	-0-	-0-	78	1	1157	3	N	-0-					1
*01	1544	N	1544	-0-	-0-	-0-	159	1	1385	3	N	-0-	1	1			-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

08	372	N	353	-0-	-19	-0-	27	1	326	3	N	-0-					-0-
09	360	N	339	-0-	-21	-0-	23	1	316	3	N	-0-					-0-
10	372	N	346	-0-	-26	-0-	24	1	322	3	N	-0-					-0-
11	330	N	328	-0-	-2	-0-	22	1	306	3	N	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	34	1	297	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

08	248	N	230	-0-	-18	-0-	18	1	212	3	N	-0-					-0-
09	240	N	219	-0-	-21	-0-	15	1	204	3	N	-0-					-0-
10	248	N	224	-0-	-24	-0-	15	1	209	3	N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
*12	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	20	1	176	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

08	961	N	917	-0-	-44	-0-	204	1	712	3	N	1	1	1			1
							1	9									
09	930	N	878	-0-	-52	-0-	189	1	689	3	N	-0-					1
10	961	N	911	-0-	-50	-0-	197	1	714	3	N	-0-	1	1			-0-
11	900	N	862	-0-	-38	-0-	187	1	674	3	N	1	1	1			-0-
							1	9									
*12	870	N	870	-0-	-0-	-0-	190	1	680	3	N	-0-					-0-
*01	963	N	963	-0-	-0-	-0-	229	1	734	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

08	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-
09	DLQ G-10		9	-0-	9	17	9	3			Y	-0-					-0-
10	19	N	2	-0-	-17	-0-	2	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

08	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
10	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
*12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

08	DLQ G-10		541	-0-	541	1053	58 1	1 9	482	3	Y	1					2
09	DLQ G-10		537	-0-	537	1590	55 1	1 9	481	3	Y	1					3
10	2136	N	546	-0-	-1590	-0-	52 2	1 9	492	3	Y	2	4	1			1
11	728	N	728	-0-	-0-	-0-	76	1	652	3	Y	-0-					1
*12	731	N	731	-0-	-0-	-0-	78	1	653	3	Y	-0-	1	1			-0-
*01	625	N	625	-0-	-0-	-0-	45	1	580	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

08	341	N	313	-0-	-28	-0-	24	1	289	3	N	-0-					-0-
09	330	N	293	-0-	-37	-0-	20	1	273	3	N	-0-					-0-
10	310	N	244	-0-	-66	-0-	17	1	227	3	N	-0-					-0-
11	300	N	291	-0-	-9	-0-	19	1	272	3	N	-0-					-0-
*12	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	26	1	227	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	975	-0-	-358	-0-	75	1	899	3	N	1	1	1			1
							1	9									
09	1252	N	1252	-0-	-0-	-0-	83	1	1168	3	N	1	1	1			1
							1	9									
10	1374	N	1374	-0-	-0-	-0-	94	1	1279	3	N	1	1	1			1
							1	9									
11	1120	N	1120	-0-	-0-	-0-	74	1	1046	3	N	-0-	1	1			-0-
*12	912	N	912	-0-	-0-	-0-	57	1	855	3	N	-0-					-0-
*01	1160	N	1160	-0-	-0-	-0-	120	1	1040	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0-	-0-	72	1	870	3	N	1	1	1			1
							1	9									
09	974	N	974	-0-	-0-	-0-	65	1	909	3	N	-0-					1
10	970	N	970	-0-	-0-	-0-	66	1	904	3	N	-0-					1
11	900	N	861	-0-	-39	-0-	57	1	804	3	N	-0-	1	1			-0-
*12	888	N	888	-0-	-0-	-0-	56	1	831	3	N	1					1
							1	9									
*01	827	N	827	-0-	-0-	-0-	85	1	738	3	N	4	1	1			4
							4	9									

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	649	-0-	-64	-0-	49	1	1	2	N	6	6	1			10
							592	3	7	9							
09	690	N	613	-0-	-77	-0-	43	1	2	2	N	5	6	1			9
							562	3	6	9							
10	713	N	578	-0-	-135	-0-	39	1	532	3	N	6	9	1			6
							7	9									
11	630	N	576	-0-	-54	-0-	39	1	531	3	N	5	3	1			8
							6	9									
*12	567	N	567	-0-	-0-	-0-	34	1	529	3	N	4	6	1			6
							4	9									
*01	562	N	562	-0-	-0-	-0-	32	1	524	3	N	5	5	1			6
							6	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1
09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					1
10	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					1
11	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					1
*12	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-	1	1			-0-
*01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1201	-0-	-659	-0-	92	1	1108	3	N	1	2	1			2
							1	9									
09	1740	X	1432	-0-	-308	-0-	95	1	1336	3	N	1	1	1			2
							1	9									
10	1629	X	1629	-0-	-0-	-0-	111	1	1517	3	N	1	1	1			2
							1	9									
11	1500	X	1243	-0-	-257	-0-	82	1	1160	3	N	1	1	1			2
							1	9									
*12	1569	X	1569	-0-	-0-	-0-	99	1	1470	3	N	-0-					2
*01	1591	N	1591	-0-	-0-	-0-	164	1	1427	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	207	-0-	-320	-0-	16	1	191	3	N	-0-	1	1			-0-
09	510	N	253	-0-	-257	-0-	17	1	236	3	N	-0-					-0-
10	434	N	254	-0-	-180	-0-	17	1	237	3	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-
*12	291	N	291	-0-	-0-	-0-	18	1	272	3	N	1					1
							1	9									
*01	198	N	198	-0-	-0-	-0-	20	1	175	3	N	3	1	1			3
							3	9									

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		813	-0-	813	1587	67	1	732	3	Y	13	15	1			11
							14	9									
09	DLQ G-10		743	-0-	743	2330	61	1	670	3	Y	11	8	1			14
							12	9									
10	2200	N	810	-0-	-1390	940	67	1	725	3	Y	16	16	1	1	8	13
							18	9									
11	1668	N	728	-0-	-940	-0-	55	1	654	3	Y	17	13	1			17
							19	9									
*12	467	N	467	-0-	-0-	-0-	32	1	425	3	Y	9	15	1			11
							10	9									
*01	480	N	480	-0-	-0-	-0-	41	1	428	3	Y	10	11	1			10
							11	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	463	-0-	-529	-0-	36	1	427	3	N	-0-	1	1			-0-
09	1053	N	1053	-0-	-0-	-0-	70	1	982	3	N	1					1
							1	9									
10	867	N	867	-0-	-0-	-0-	59	1	808	3	N	-0-					1
11	846	N	846	-0-	-0-	-0-	56	1	790	3	N	-0-	1	1			-0-
*12	701	N	701	-0-	-0-	-0-	44	1	657	3	N	-0-					-0-
*01	921	N	921	-0-	-0-	-0-	95	1	826	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	42	1	514	3	N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	34	1	439	3	N	-0-					-0-
10	248	N	210	-0-	-38	-0-	14	1	196	3	N	-0-					-0-
11	540	N	178	-0-	-362	-0-	13	1	165	3	N	-0-					-0-
*12	272	N	272	-0-	-0-	-0-	19	1	252	3	N	1					1
							1	9									
*01	304	N	304	-0-	-0-	-0-	27	1	277	3	N	-0-	1	1			-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	103	1	26	3	N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	60	N	21	-0-	-39	-0-	1	1	20	3	N	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		294	-0-	294	630	31	1	262	3	Y	1					1
							1	9									
09	DLQ G-10		274	-0-	274	904	28	1	245	3	Y	1					2
							1	9									
10	1168	N	264	-0-	-904	-0-	25	1	238	3	Y	1	2	1			1
							1	9									
11	254	N	254	-0-	-0-	-0-	26	1	228	3	Y	-0-					1
*12	251	N	251	-0-	-0-	-0-	27	1	224	3	Y	-0-	1	1			-0-
*01	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		167	-0-	167	298	18	1	149	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	453	16	1	138	3	Y	1					1
							1	9									
10	567	N	114	-0-	-453	-0-	11	1	103	3	Y	-0-	1	1			-0-
11	133	N	133	-0-	-0-	-0-	14	1	118	3	Y	1					1
							1	9									
*12	136	N	136	-0-	-0-	-0-	15	1	121	3	Y	-0-	1	1			-0-
*01	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		413	-0-	413	822	41	1	372	3	Y	-0-					21
09	DLQ G-10		410	-0-	410	1232	37	1	373	3	Y	-0-					21
10	1638	N	406	-0-	-1232	-0-	33	1	373	3	Y	-0-					21
11	391	N	391	-0-	-0-	-0-	35	1	356	3	Y	-0-					21
*12	394	N	394	-0-	-0-	-0-	36	1	358	3	Y	-0-					21
*01	396	N	396	-0-	-0-	-0-	35	1	361	3	Y	-0-					21

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		443	-0-	443	885	443	3			Y	-0-					-0-
09	DLQ G-10		450	-0-	450	1335	450	3			Y	-0-					-0-
10	1698	N	363	-0-	-1335	-0-	363	3			Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

08	DLQ G-10		621	-0-	621	1222	32	1	589	3	Y	-0-					-0-
09	DLQ G-10		606	-0-	606	1828	30	1	576	3	Y	-0-					-0-
10	2200	N	606	-0-	-1594	234	30	1	575	3	Y	1	1	1			-0-
							1	9									
11	804	N	570	-0-	-234	-0-	27	1	543	3	Y	-0-					-0-
*12	564	N	564	-0-	-0-	-0-	29	1	535	3	Y	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	39	1	531	3	Y	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

08	DLQ G-10		153	-0-	153	312	15	1	138	3	Y	-0-					-0-
09	DLQ G-10		152	-0-	152	464	14	1	138	3	Y	-0-					-0-
10	613	N	149	-0-	-464	-0-	12	1	137	3	Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

08	DLQ G-10		550	-0-	550	1115	55	1	495	3	Y	-0-					-0-
09	DLQ G-10		519	-0-	519	1634	47	1	472	3	Y	-0-					-0-
10	2152	N	518	-0-	-1634	-0-	42	1	476	3	Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	40	1	407	3	Y	-0-					-0-
*12	456	N	456	-0-	-0-	-0-	42	1	414	3	Y	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	38	1	399	3	Y	1					1
							1	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

08	DLQ G-10		89	-0-	89	181	9	1	80	3	Y	-0-					-0-
09	DLQ G-10		86	-0-	86	267	8	1	78	3	Y	-0-					-0-
10	352	N	85	-0-	-267	-0-	7	1	78	3	Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

08	DLQ G-10		522	-0-	522	891	41	1	481	3	Y	-0-					2
09	DLQ G-10		133	-0-	133	1024	11	1	122	3	Y	-0-					2
10	1727	N	703	-0-	-1024	-0-	53	1	650	3	Y	-0-					2
11	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-	2	1			-0-
*12	595	N	595	-0-	-0-	-0-	44	1	551	3	Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	2	1	34	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	17	1	269	2	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	16	1	267	2	N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	14	1	266	2	N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	12	1	253	2	N	-0-					-0-
*12	266	N	266	-0-	-0-	-0-	29	1	237	2	N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	14	1	253	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		59	-0-	59	119	4	1	55	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	178	4	1	55	3	Y	-0-					-0-
10	236	N	58	-0-	-178	-0-	4	1	54	3	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	93	1	722	3	N	3	2	1			5
							3	9									
09	810	N	781	-0-	-29	-0-	72	1	707	3	N	2	2	1			5
							2	9									
10	837	N	791	-0-	-46	-0-	90	1	698	3	N	3	4	1			4
							3	9									
11	780	N	693	-0-	-87	-0-	62	1	629	3	N	2	2	1			4
							2	9									
*12	722	N	722	-0-	-0-	-0-	65	1	657	3	N	-0-	2	1			2
*01	759	N	759	-0-	-0-	-0-	60	1	698	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1509	-0-	-41	-0-	1509	3			N	-0-					1
09	1470	N	1353	-0-	-117	-0-	1353	3			N	-0-					1
10	1519	N	1459	-0-	-60	-0-	1459	3			N	-0-					1
11	1470	N	1346	-0-	-124	-0-	1346	3			N	-0-					1
*12	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					1
*01	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		716	-0-	716	1335	42	1	674	2	Y	-0-					-0-
09	DLQ G-10		753	-0-	753	2088	42	1	711	2	Y	-0-					-0-
10	2200	N	786	-0-	-1414	674	39	1	747	2	Y	-0-					-0-
11	1436	N	762	-0-	-674	-0-	36	1	726	2	Y	-0-					-0-
*12	764	N	764	-0-	-0-	-0-	83	1	681	2	Y	-0-					-0-
*01	768	N	768	-0-	-0-	-0-	39	1	729	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		873	-0-	873	1732	87	1	786	3	Y	-0-	1	1			-0-
09	DLQ G-10		750	-0-	750	2482	68	1	681	3	Y	1					1
							1	9									
10	2200	N	613	-0-	-1587	895	50	1	563	3	Y	-0-	1	1			-0-
11	1612	N	717	-0-	-895	-0-	65	1	652	3	Y	-0-					-0-
*12	711	N	711	-0-	-0-	-0-	65	1	646	3	Y	-0-					-0-
*01	709	N	709	-0-	-0-	-0-	62	1	646	3	Y	1					1
							1	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

08	687	N	687	-0-	-0-	-0-	53	1	634	3	N	-0-	1	1			-0-
09	554	N	554	-0-	-0-	-0-	37	1	517	3	N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	35	1	484	3	N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	49	1	693	3	N	1	1	1			-0-
							1	9									
*12	728	N	728	-0-	-0-	-0-	46	1	682	3	N	-0-					-0-
*01	658	N	658	-0-	-0-	-0-	68	1	590	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

08	1741	X	1741	-0-	-0-	-0-	134	1	1606	3	N	1	2	1			1
							1	9									
09	1700	X	1700	-0-	-0-	-0-	113	1	1586	3	N	1	1	1			1
							1	9									
10	2263	X	104	-0-	-2159	-0-	7	1	97	3	N	-0-					1
11	2190	X	1359	-0-	-831	-0-	89	1	1269	3	N	1	1	1			1
							1	9									
12	2263	X	1507	-0-	-756	-0-	95	1	1412	3	N	-0-					1
*01	1408	N	1408	-0-	-0-	-0-	145	1	1263	3	N	-0-	1	1			-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

08	DLQ G-10		79	-0-	79	159	4	1	75	3	Y	-0-					-0-
09	DLQ G-10		80	-0-	80	239	4	1	76	3	Y	-0-					-0-
10	319	N	80	-0-	-239	-0-	4	1	76	3	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

08	DLQ G-10		154	-0-	154	487	8	1	146	3	Y	-0-					-0-
09	DLQ G-10		6	-0-	6	493	6	3			Y	-0-					-0-
10	494	N	1	-0-	-493	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
*12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

08	DLQ G-10		967	-0-	967	1990	62	1	904	3	Y	1	4	1			1
							1	9									
09	DLQ G-10		999	-0-	999	2989	62	1	934	3	Y	3					4
							3	9									
10	2200	N	1019	-0-	-1181	1808	66	1	941	3	Y	11	5	1			10
							12	9									
11	2750	N	942	-0-	-1808	-0-	60	1	878	3	Y	4					14
							4	9									
*12	981	N	981	-0-	-0-	-0-	65	1	910	3	Y	5					19
							6	9									
*01	949	N	949	-0-	-0-	-0-	62	1	884	3	Y	3	15	1			7
							3	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

08	DLQ G-10		38	-0-	38	84	3	1	35	3	Y	-0-					1
09	DLQ G-10		93	-0-	93	177	8	1	85	3	Y	-0-					1
10	267	N	90	-0-	-177	-0-	7	1	83	3	Y	-0-					1
11	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-	1	1			-0-
*12	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

08	DLQ G-10		388	-0-	388	785	104	1	283	3	Y	1					1
							1	9									
09	DLQ G-10		368	-0-	368	1153	98	1	269	3	Y	1					2
							1	9									
10	1521	N	368	-0-	-1153	-0-	98	1	268	3	Y	2	3	1			1
							2	9									
11	358	N	358	-0-	-0-	-0-	98	1	260	3	Y	-0-					1
*12	355	N	355	-0-	-0-	-0-	100	1	255	3	Y	-0-	1	1			-0-
*01	326	N	326	-0-	-0-	-0-	88	1	238	3	Y	-0-					-0-

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

08	DLQ G-10		261	-0-	261	521	28	1	232	3	Y	1					1
							1	9									
09	DLQ G-10		248	-0-	248	769	25	1	222	3	Y	1					2
							1	9									
10	1114	N	345	-0-	-769	-0-	33	1	311	3	Y	1	2	1			1
							1	9									
11	382	N	382	-0-	-0-	-0-	40	1	341	3	Y	1					2
							1	9									
*12	342	N	342	-0-	-0-	-0-	37	1	305	3	Y	-0-	2	1			-0-
*01	300	N	300	-0-	-0-	-0-	22	1	278	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		246	-0-	246	518	18	1	228	3	Y	-0-					3
09	DLQ G-10		212	-0-	212	730	15	1	197	3	Y	-0-	3	1			-0-
10	1043	N	313	-0-	-730	-0-	21	1	291	3	Y	1					1
							1	9									
11	278	N	278	-0-	-0-	-0-	19	1	258	3	Y	1					2
							1	9									
*12	266	N	266	-0-	-0-	-0-	18	1	247	3	Y	1					3
							1	9									
*01	549	N	549	-0-	-0-	-0-	43	1	504	3	Y	2	4	1			1
							2	9									

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		58	-0-	58	110	3	1	55	3	Y	-0-					-0-
09	DLQ G-10		486	-0-	486	596	24	1	462	3	Y	-0-					-0-
10	1014	N	418	-0-	-596	-0-	21	1	396	3	Y	1	1	1			-0-
							1	9									
11	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-					-0-
*12	444	N	444	-0-	-0-	-0-	23	1	421	3	Y	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	31	1	415	3	Y	-0-					-0-

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		997	-0-	997	1994	107	1	888	3	Y	2					3
							2	9									
09	DLQ G-10		963	-0-	963	2957	98	1	862	3	Y	3					6
							3	9									
10	2200	N	961	-0-	-1239	1718	91	1	867	3	Y	3	8	1			1
							3	9									
11	2647	N	929	-0-	-1718	-0-	97	1	832	3	Y	-0-					1
*12	920	N	920	-0-	-0-	-0-	98	1	822	3	Y	-0-	1	1			-0-
*01	798	N	798	-0-	-0-	-0-	58	1	740	3	Y	-0-					-0-

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		385	-0-	385	804	20	1	365	3	Y	-0-					-0-
09	DLQ G-10		356	-0-	356	1160	18	1	338	3	Y	-0-					-0-
10	1478	N	318	-0-	-1160	-0-	16	1	302	3	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	13	1	263	3	Y	-0-					-0-
*12	235	N	235	-0-	-0-	-0-	12	1	223	3	Y	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		10	-0-	10	76	1	1	9	3	Y	-0-					-0-
09	DLQ G-10		14	-0-	14	90	1	1	13	3	Y	-0-					-0-
10	179	N	89	-0-	-90	-0-	4	1	85	3	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		69	-0-	69	141	69	3			Y	-0-					-0-
09	DLQ G-10		66	-0-	66	207	66	3			Y	-0-					-0-
10	273	N	66	-0-	-207	-0-	65	3	1	9	Y	1					1
11	62	N	62	-0-	-0-	-0-	61	3	1	9	Y	1					2
*12	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					2
*01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		67	-0-	67	139	3	1	64	3	Y	-0-					-0-
09	DLQ G-10		61	-0-	61	200	3	1	58	3	Y	-0-					-0-
10	245	N	45	-0-	-200	-0-	2	1	43	3	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		57	-0-	57	138	3	1	54	3	Y	-0-					-0-
09	DLQ G-10		72	-0-	72	210	4	1	68	3	Y	-0-					-0-
10	294	N	84	-0-	-210	-0-	4	1	80	3	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		9	-0-	9	20	9	3			Y	-0-					-0-
09	DLQ G-10		16	-0-	16	36	1	1	15	3	Y	-0-					-0-
10	77	N	41	-0-	-36	-0-	2	1	39	3	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
*12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		277	-0-	277	524	23	1	248	3	Y	5	5	1			4
							6	9									
09	DLQ G-10		261	-0-	261	785	22	1	235	3	Y	4	3	1			5
							4	9									
10	1093	N	308	-0-	-785	-0-	25	1	277	3	Y	5	5	1			5
							6	9									
11	308	N	308	-0-	-0-	-0-	23	1	278	3	Y	6	5	1			6
							7	9									
*12	324	N	324	-0-	-0-	-0-	22	1	294	3	Y	7	6	1			7
							8	9									
*01	319	N	319	-0-	-0-	-0-	27	1	283	3	Y	8	9	1			6
							9	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		38	-0-	38	65	4	1	33	3	Y	1					2
							1	9									
09	DLQ G-10		34	-0-	34	99	3	1	30	3	Y	1					3
							1	9									
10	122	N	23	-0-	-99	-0-	2	1	21	3	Y	-0-	3	1			-0-
11	29	N	29	-0-	-0-	-0-	3	1	25	3	Y	1					1
							1	9									
*12	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					1
*01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		143	-0-	143	789	14	1	129	3	Y	-0-					1
09	DLQ G-10		123	-0-	123	912	28	1	95	3	Y	-0-					1
10	955	N	43	-0-	-912	-0-	8	1	35	3	Y	-0-	1	1			-0-
11	121	N	121	-0-	-0-	-0-	15	1	106	3	Y	-0-					-0-
*12	568	N	568	-0-	-0-	-0-	182	1	386	3	Y	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	91	1	327	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		519	-0-	519	1052	52	1	467	3	Y	-0-					-0-
09	DLQ G-10		486	-0-	486	1538	44	1	442	3	Y	-0-					-0-
10	2042	N	504	-0-	-1538	-0-	41	1	463	3	Y	-0-					-0-
11	431	N	431	-0-	-0-	-0-	39	1	392	3	Y	-0-					-0-
*12	203	N	203	-0-	-0-	-0-	19	1	184	3	Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		54	-0-	54	108	5	1	49	3	Y	-0-					-0-
09	DLQ G-10		51	-0-	51	159	5	1	46	3	Y	-0-					-0-
10	210	N	51	-0-	-159	-0-	4	1	47	3	Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	72	1	559	3	N	2	1	1			4
							2	9									
09	581	N	581	-0-	-0-	-0-	54	1	525	3	N	2	2	1			4
							2	9									
10	558	N	537	-0-	-21	-0-	61	1	474	3	N	2	3	1			3
							2	9									
11	570	N	538	-0-	-32	-0-	48	1	488	3	N	2	2	1			3
							2	9									
*12	619	N	619	-0-	-0-	-0-	56	1	563	3	N	-0-	2	1			1
*01	586	N	586	-0-	-0-	-0-	46	1	539	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1300	-0-	1300	2566	124	1	1176	3	Y	-0-	1	1			-0-
09	DLQ G-10		1171	-0-	1171	3737	94	1	1077	3	Y	-0-					-0-
10	2200	N	1143	-0-	-1057	2680	67	1	1074	3	Y	2					2
							2	9									
11	3000	N	1115	-0-	-1885	795	66	1	1047	3	Y	2					4
							2	9									
*12	1909	N	1114	-0-	-795	-0-	75	1	1037	3	Y	2					6
							2	9									
*01	1030	N	1030	-0-	-0-	-0-	70	1	959	3	Y	1	6	1			1
							1	9									

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		571	-0-	571	1147	54	1	517	3	Y	-0-	1	1			-0-
09	DLQ G-10		547	-0-	547	1694	44	1	503	3	Y	-0-					-0-
10	2200	N	533	-0-	-1667	27	31	1	502	3	Y	-0-					-0-
11	526	N	499	-0-	-27	-0-	30	1	469	3	Y	-0-					-0-
*12	478	N	478	-0-	-0-	-0-	32	1	446	3	Y	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	33	1	448	3	Y	-0-					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		766	-0-	766	1547	76	1	690	3	Y	-0-	1	1			-0-
09	DLQ G-10		728	-0-	728	2275	66	1	662	3	Y	-0-					-0-
10	2200	N	736	-0-	-1464	811	60	1	676	3	Y	-0-					-0-
11	1508	N	697	-0-	-811	-0-	63	1	634	3	Y	-0-					-0-
*12	662	N	662	-0-	-0-	-0-	61	1	601	3	Y	-0-					-0-
*01	583	N	583	-0-	-0-	-0-	51	1	531	3	Y	1					1
							1	9									

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1572	-0-	1572	3188	156	1	1416	3	Y	-0-	1	1			-0-
09	DLQ G-10		1520	-0-	1520	4708	137	1	1382	3	Y	1					1
							1	9									
10	2200	N	1391	-0-	-809	3899	114	1	1277	3	Y	-0-	1	1			-0-
11	3000	N	1541	-0-	-1459	2440	139	1	1401	3	Y	1					1
							1	9									
*12	3100	N	1518	-0-	-1582	858	139	1	1379	3	Y	-0-					1
*01	2347	N	1489	-0-	-858	-0-	131	1	1356	3	Y	2	1	1			2
							2	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	164	-0-	-22	-0-	19	1	145	3	N	-0-					1
09	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					1
10	186	N	94	-0-	-92	-0-	10	1	78	3	N	5	1	1			5
							6	9									
11	155	N	155	-0-	-0-	-0-	13	1	132	3	N	9	4	1			10
							10	9									
*12	148	N	148	-0-	-0-	-0-	13	1	126	3	N	8	9	1			9
							9	9									
*01	143	N	143	-0-	-0-	-0-	11	1	126	3	N	5	5	1			9
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		369	-0-	369	749	244	1	125	3	Y	-0-	1	1			-0-
09	DLQ G-10		357	-0-	357	1106	235	1	122	3	Y	-0-					-0-
10	1469	N	363	-0-	-1106	-0-	241	1	122	3	Y	-0-					-0-
11	352	N	352	-0-	-0-	-0-	235	1	117	3	Y	-0-					-0-
*12	365	N	365	-0-	-0-	-0-	243	1	122	3	Y	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	242	1	125	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		440	-0-	440	870	47	1	392	3	Y	1					1
							1	9									
09	DLQ G-10		429	-0-	429	1299	44	1	384	3	Y	1					2
							1	9									
10	1709	N	410	-0-	-1299	-0-	39	1	369	3	Y	2	3	1			1
							2	9									
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
*12	176	N	176	-0-	-0-	-0-	18	1	158	3	Y	-0-	1	1			-0-
*01	510	N	510	-0-	-0-	-0-	37	1	473	3	Y	-0-					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	568	-0-	-238	-0-	44	1	524	3	N	-0-	1	1			-0-
09	660	N	525	-0-	-135	-0-	35	1	490	3	N	-0-					-0-
10	620	N	530	-0-	-90	-0-	36	1	494	3	N	-0-					-0-
11	1294	N	1294	-0-	-0-	-0-	85	1	1207	3	N	2	1	1			1
							2	9									
*12	1134	N	1134	-0-	-0-	-0-	71	1	1063	3	N	-0-	1	1			-0-
*01	1128	N	1128	-0-	-0-	-0-	116	1	1012	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	3	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3	N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3	N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3	N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	3	N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

08	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

08	930	N	767	-0-	-163	-0-	59	1	707	3	N	1	1	1			2
							1	9									
09	1189	N	1189	-0-	-0-	-0-	79	1	1109	3	N	1	1	1			2
							1	9									
10	1475	N	1475	-0-	-0-	-0-	101	1	1373	3	N	1	1	1			2
							1	9									
11	1276	N	1276	-0-	-0-	-0-	84	1	1191	3	N	1	1	1			2
							1	9									
*12	1222	N	1222	-0-	-0-	-0-	77	1	1145	3	N	-0-					2
*01	1192	N	1192	-0-	-0-	-0-	123	1	1069	3	N	-0-					2

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

08	279	N	263	-0-	-16	-0-	18	1	244	3	N	1					2
							1	9									
09	270	N	254	-0-	-16	-0-	17	1	236	3	N	1	1	1			2
							1	9									
10	279	N	256	-0-	-23	-0-	17	1	238	3	N	1	2	1			1
							1	9									
11	240	N	238	-0-	-2	-0-	17	1	220	3	N	1					2
							1	9									
*12	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-	1	1			1
*01	238	N	238	-0-	-0-	-0-	19	1	219	3	N	-0-	1	1			-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

08	DLQ G-10		1082	-0-	1082	2211	63	1	1019	2	Y	-0-					-0-
09	DLQ G-10		1026	-0-	1026	3237	57	1	969	2	Y	-0-					-0-
10	2200	N	879	-0-	-1321	1916	44	1	835	2	Y	-0-					-0-
11	2978	N	1062	-0-	-1916	-0-	50	1	1012	2	Y	-0-					-0-
*12	1111	N	1111	-0-	-0-	-0-	120	1	991	2	Y	-0-					-0-
*01	1049	N	1049	-0-	-0-	-0-	53	1	996	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		569	-0-	569	1242	142	1	424	3	Y	3					16
							3	9									
09	DLQ G-10		663	-0-	663	1905	168	1	491	3	Y	4					20
							4	9									
10	2200	N	605	-0-	-1595	310	155	1	447	3	Y	3	20	1			3
							3	9									
11	822	N	512	-0-	-310	-0-	120	1	391	3	Y	1					4
							1	9									
*12	674	N	674	-0-	-0-	-0-	175	1	498	3	Y	1					5
							1	9									
*01	691	N	691	-0-	-0-	-0-	191	1	497	3	Y	3	7	1			1
							3	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
09	240	N	222	-0-	-18	-0-	15	1	207	3	N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-					-0-
*12	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	21	1	183	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		160	-0-	160	264	8	1	152	3	Y	-0-					-0-
09	DLQ G-10		135	-0-	135	399	7	1	128	3	Y	-0-					-0-
10	538	N	139	-0-	-399	-0-	7	1	132	3	Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	231	-0-	-17	-0-	16	1	214	3	N	1					2
							1	9									
09	240	N	48	-0-	-192	-0-	3	1	45	3	N	-0-	1	1			1
10	248	N	48	-0-	-200	-0-	3	1	45	3	N	-0-	1	1			-0-
11	275	N	275	-0-	-0-	-0-	20	1	254	3	N	1					1
							1	9									
*12	275	N	275	-0-	-0-	-0-	18	1	256	3	N	1	1	1			1
							1	9									
*01	248	N	248	-0-	-0-	-0-	20	1	228	3	N	-0-	1	1			-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		94	-0-	94	171	5	1	89	3	Y	-0-					-0-
09	DLQ G-10		95	-0-	95	266	5	1	90	3	Y	-0-					-0-
10	349	N	83	-0-	-266	-0-	4	1	79	3	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		496	-0-	496	1019	36	1	460	2	Y	-0-					-0-
09	DLQ G-10		402	-0-	402	1421	30	1	372	2	Y	-0-					-0-
10	1874	N	453	-0-	-1421	-0-	38	1	415	2	Y	-0-					-0-
11	409	N	409	-0-	-0-	-0-	35	1	374	2	Y	-0-					-0-
*12	405	N	405	-0-	-0-	-0-	37	1	368	2	Y	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	48	1	247	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		827	-0-	827	1632	61	1	764	3	Y	2					10
							2	9									
09	DLQ G-10		858	-0-	858	2490	61	1	796	3	Y	1	10	1			1
							1	9									
10	2200	N	902	-0-	-1298	1192	61	1	837	3	Y	4	1	8			4
							4	9									
11	1852	N	660	-0-	-1192	-0-	45	1	612	3	Y	3					7
							3	9									
*12	972	N	972	-0-	-0-	-0-	67	1	902	3	Y	3					10
							3	9									
*01	599	N	599	-0-	-0-	-0-	47	1	550	3	Y	2	10	1			2
							2	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-	1	1			-0-
09	277	N	277	-0-	-0-	-0-	135	1	141	3	N	1					1
							1	9									
10	310	N	151	-0-	-159	-0-	9	1	142	3	N	-0-	1	1			-0-
11	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-					-0-
*12	182	N	182	-0-	-0-	-0-	40	1	142	3	N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		172	-0-	172	347	12	1	159	3	Y	1					1
							1	9									
09	DLQ G-10		186	-0-	186	533	13	1	173	3	Y	-0-	1	1			-0-
10	708	N	175	-0-	-533	-0-	12	1	162	3	Y	1					1
							1	9									
11	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-	1	1			-0-
*12	235	N	235	-0-	-0-	-0-	88	1	147	3	Y	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	9	1	141	3	Y	-0-					-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					1
09	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					1
10	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-	1	1			-0-
11	120	N	104	-0-	-16	-0-	8	1	95	3	N	1					1
							1	9									
*12	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-	1	1			-0-
*01	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	473	-0-	-23	-0-	24	1	446	3	N	3					5
							3	9									
09	466	N	466	-0-	-0-	-0-	26	1	438	3	N	2					7
							2	9									
10	465	N	455	-0-	-10	-0-	29	1	424	3	N	2	7	1			2
							2	9									
11	450	N	446	-0-	-4	-0-	29	1	415	3	N	2					4
							2	9									
*12	454	N	454	-0-	-0-	-0-	31	1	422	3	N	1					5
							1	9									
*01	470	N	470	-0-	-0-	-0-	33	1	435	3	N	2					7
							2	9									

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	522	-0-	-36	-0-	27	1	492	3	N	3					5
							3	9									
09	521	N	521	-0-	-0-	-0-	29	1	489	3	N	3					8
							3	9									
10	509	N	509	-0-	-0-	-0-	32	1	475	3	N	2	8	1			2
							2	9									
11	510	N	495	-0-	-15	-0-	32	1	461	3	N	2					4
							2	9									
*12	467	N	467	-0-	-0-	-0-	32	1	434	3	N	1					5
							1	9									
*01	532	N	532	-0-	-0-	-0-	37	1	494	3	N	1					6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	50	1	580	3	N	1					4
							1	9									
09	630	N	603	-0-	-27	-0-	49	1	553	3	N	1					5
							1	9									
10	620	N	616	-0-	-4	-0-	36	1	579	3	N	1					6
							1	9									
11	600	N	577	-0-	-23	-0-	34	1	543	3	N	-0-					6
*12	577	N	577	-0-	-0-	-0-	30	1	547	3	N	-0-					6
*01	626	N	626	-0-	-0-	-0-	61	1	565	3	N	-0-	4	1			2

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	277	-0-	-2	-0-	24	1	253	2	N	-0-					-0-
09	270	N	264	-0-	-6	-0-	20	1	244	2	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	23	1	242	2	N	-0-					-0-
11	270	N	242	-0-	-28	-0-	22	1	220	2	N	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	16	1	218	2	N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	17	1	214	2	N	-0-					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		166	-0-	166	312	15	1	138	3	Y	12	17	1			14
							13	9									
09	DLQ G-10		132	-0-	132	444	10	1	115	3	Y	6					20
							7	9									
10	545	N	101	-0-	-444	-0-	5	1	88	3	Y	7	8	1			19
							8	9									
11	90	N	90	-0-	-0-	-0-	5	1	84	3	Y	1					20
							1	9									
*12	87	N	87	-0-	-0-	-0-	6	1	79	3	Y	2					22
							2	9									
*01	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-	20	1			2

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	18	1	248	3	N	-0-					-0-
09	270	N	256	-0-	-14	-0-	16	1	240	3	N	-0-					-0-
10	279	N	259	-0-	-20	-0-	16	1	243	3	N	-0-					-0-
11	270	N	248	-0-	-22	-0-	11	1	237	3	N	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	12	1	249	3	N	2					2
							2	9									

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		848	-0-	848	1704	81	1	767	3	Y	-0-	1	1			-0-
09	DLQ G-10		815	-0-	815	2519	65	1	750	3	Y	-0-					-0-
10	2200	N	853	-0-	-1347	1172	50	1	803	3	Y	-0-					-0-
11	1796	N	624	-0-	-1172	-0-	37	1	587	3	Y	-0-					-0-
*12	417	N	417	-0-	-0-	-0-	28	1	387	3	Y	2					2
							2	9									
*01	421	N	421	-0-	-0-	-0-	28	1	390	3	Y	3	4	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

08	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
09	300	N	140	-0-	-160	-0-	140	3			N	-0-					-0-
10	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
*12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

08	DLQ G-10		537	-0-	537	1081	45	1	490	3	Y	2	2	1			3
							2	9									
09	DLQ G-10		512	-0-	512	1593	43	1	467	3	Y	2	1	1			4
							2	9									
10	2056	N	463	-0-	-1593	-0-	39	1	421	3	Y	3	4	1			3
							3	9									
11	440	N	440	-0-	-0-	-0-	34	1	404	3	Y	2	1	1			4
							2	9									
*12	490	N	490	-0-	-0-	-0-	34	1	454	3	Y	2	3	1			3
							2	9									
*01	486	N	486	-0-	-0-	-0-	43	1	442	3	Y	1	1	1			3
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

08	175	N	175	-0-	-0-	-0-	20	1	155	3	N	-0-					1
09	180	N	165	-0-	-15	-0-	15	1	150	3	N	-0-					1
10	186	N	176	-0-	-10	-0-	20	1	155	3	N	1	1	1			1
							1	9									
11	180	N	172	-0-	-8	-0-	15	1	153	3	N	4	1	1			4
							4	9									
*12	174	N	174	-0-	-0-	-0-	14	1	141	3	N	17	8	1			13
							19	9									
*01	161	N	161	-0-	-0-	-0-	12	1	137	3	N	11	9	1			15
							12	9									

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

08	1054	N	1054	-0-	-0-	-0-	63	1	987	3	N	4	3	1			5
							4	9									
09	921	N	921	-0-	-0-	-0-	52	1	866	3	N	3	3	1			5
							3	9									
10	903	N	903	-0-	-0-	-0-	51	1	851	3	N	1					6
							1	9									
11	876	N	876	-0-	-0-	-0-	47	1	828	3	N	1	2	1			5
							1	9									
*12	878	N	878	-0-	-0-	-0-	41	1	836	3	N	1	2	1			4
							1	9									
*01	957	N	957	-0-	-0-	-0-	45	1	911	3	N	1	1	1	1	8	3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	-0-	34	1	533	3	N	2	1	1			3
							2	9									
09	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-	1	1			2
10	589	N	547	-0-	-42	-0-	31	1	515	3	N	1					3
							1	9									
11	540	N	521	-0-	-19	-0-	28	1	492	3	N	1	1	1			3
							1	9									
*12	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-	1	1			2
*01	540	N	540	-0-	-0-	-0-	25	1	514	3	N	1	1	1			2
							1	9									

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		401	-0-	401	826	79	1	320	3	Y	2					13
							2	9									
09	DLQ G-10		460	-0-	460	1286	73	1	383	3	Y	4					17
							4	9									
10	1750	N	464	-0-	-1286	-0-	74	1	387	3	Y	3	18	1			2
							3	9									
11	378	N	378	-0-	-0-	-0-	56	1	321	3	Y	1					3
							1	9									
*12	468	N	468	-0-	-0-	-0-	118	1	350	3	Y	-0-					3
*01	557	N	557	-0-	-0-	-0-	142	1	412	3	Y	3	5	1			1
							3	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
10	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	39	1	511	3	Y	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	29	1	269	3	Y	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	31	1	313	3	Y	-0-					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		143	-0-	143	307	7	1	136	3	Y	-0-					-0-
09	DLQ G-10		473	-0-	473	780	23	1	450	3	Y	-0-					-0-
10	1236	N	456	-0-	-780	-0-	23	1	433	3	Y	-0-					-0-
11	1043	N	1043	-0-	-0-	-0-	50	1	985	3	Y	7					7
							8	9									
*12	1493	N	1493	-0-	-0-	-0-	77	1	1415	3	Y	1	5	1			3
							1	9									
*01	1418	N	1418	-0-	-0-	-0-	97	1	1319	3	Y	2	2	1			3
							2	9									

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		696	-0-	696	1665	67	1	629	3	Y	-0-					98
09	DLQ G-10		817	-0-	817	2482	75	1	731	3	Y	10					108
							11	9									
10	2200	N	897	-0-	-1303	1179	106	1	788	3	Y	3					111
							3	9									
11	2155	N	976	-0-	-1179	-0-	63	1	815	3	Y	89					200
							98	9									
*12	956	N	956	-0-	-0-	-0-	179	1	754	3	Y	21	132	1			89
							23	9									
*01	789	N	789	-0-	-0-	-0-	70	1	696	3	Y	21					110
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		611	-0-	611	1228	52	1	559	3	Y	-0-					1
09	DLQ G-10		615	-0-	615	1843	45	1	570	3	Y	-0-					1
10	2200	N	631	-0-	-1569	274	43	1	588	3	Y	-0-					1
11	860	N	586	-0-	-274	-0-	37	1	549	3	Y	-0-					1
*12	605	N	605	-0-	-0-	-0-	39	1	566	3	Y	-0-					1
*01	566	N	566	-0-	-0-	-0-	63	1	503	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8	-0-	8	15	8	3			Y	-0-					-0-
09	DLQ G-10		16	-0-	16	31	1	1	15	3	Y	-0-					-0-
10	45	N	14	-0-	-31	-0-	1	1	13	3	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2249	-0-	-45	-0-	173	1	2075	3	N	1	3	1			1
							1	9									
09	2160	N	2022	-0-	-138	-0-	135	1	1886	3	N	1	1	1			1
							1	9									
10	2263	N	2059	-0-	-204	-0-	141	1	1917	3	N	1	1	1			1
							1	9									
11	2232	N	2232	-0-	-0-	-0-	147	1	2083	3	N	2	2	1			1
							2	9									
*12	2274	N	2274	-0-	-0-	-0-	142	1	2112	3	N	18	1	1			18
							20	9									
*01	2178	N	2178	-0-	-0-	-0-	221	1	1923	3	N	31	15	1			34
							34	9									

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		572	-0-	572	1160	34	1	538	2	Y	-0-					-0-
09	DLQ G-10		548	-0-	548	1708	31	1	517	2	Y	-0-					-0-
10	2200	N	566	-0-	-1634	74	28	1	538	2	Y	-0-					-0-
11	625	N	551	-0-	-74	-0-	26	1	525	2	Y	-0-					-0-
*12	539	N	539	-0-	-0-	-0-	58	1	481	2	Y	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	27	1	511	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	874	-0-	-118	-0-	53	1	818	3	N	3	3	1			5
							3	9									
09	990	N	851	-0-	-139	-0-	48	1	802	3	N	1	2	1			4
							1	9									
10	961	N	626	-0-	-335	-0-	35	1	590	3	N	1					5
							1	9									
11	840	N	486	-0-	-354	-0-	26	1	459	3	N	1	2	1			4
							1	9									
*12	491	N	491	-0-	-0-	-0-	23	1	468	3	N	-0-	1	1			3
*01	1326	N	1326	-0-	-0-	-0-	63	1	1263	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		589	-0-	589	1264	28	1	561	3	Y	-0-					17
09	DLQ G-10		611	-0-	611	1875	31	1	579	3	Y	1					18
							1	9									
10	2200	N	587	-0-	-1613	262	30	1	557	3	Y	-0-					18
11	807	N	545	-0-	-262	-0-	27	1	517	3	Y	1					19
							1	9									
*12	559	N	559	-0-	-0-	-0-	21	1	537	3	Y	1					20
							1	9									
*01	571	N	571	-0-	-0-	-0-	22	1	545	3	Y	4	1	8			23
							4	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

08	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					1
09	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-					1
10	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					1
11	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					1
*12	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					1
*01	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-	1	1			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

08	65	N	65	-0-	-0-	-0-	7	1	51	3	N	6	3	1			7
							7	9									
09	60	N	58	-0-	-2	-0-	5	1	51	3	N	2	3	1			6
							2	9									
10	62	N	62	-0-	-0-	-0-	7	1	54	3	N	1	4	1			3
							1	9									
11	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-	1	1			2
*12	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-	1	1			1
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-	1	1			-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

08	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
09	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	506	N	506	-0-	-0-	-0-	31	1	475	3	Y	-0-					-0-
*12	362	N	362	-0-	-0-	-0-	96	1	266	3	Y	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	13	1	198	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

08	684	N	684	-0-	-0-	-0-	72	1	611	3	N	1					3
							1	9									
09	711	N	711	-0-	-0-	-0-	69	1	642	3	N	-0-					3
10	526	N	526	-0-	-0-	-0-	53	1	472	3	N	1					4
							1	9									
11	660	N	451	-0-	-209	-0-	49	1	401	3	N	1	2	1			3
							1	9									
*12	653	N	653	-0-	-0-	-0-	75	1	576	3	N	2					5
							2	9									
*01	605	N	605	-0-	-0-	-0-	83	1	522	3	N	-0-	2	1			3

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

08	183	N	183	-0-	-0-	-0-	115	1	68	3	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	11	1	412	3	N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	6	1	178	3	N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	15	1	444	3	N	-0-					-0-
*12	445	N	445	-0-	-0-	-0-	13	1	432	3	N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	11	1	370	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	587	X	587	-0-	-0-	-0-	98	1	489	3	Y	-0-					-0-
10	1704	X	1704	-0-	-0-	-0-	102	1	1602	3	Y	-0-					-0-
11	1762	N	1762	-0-	-0-	-0-	98	1	1664	3	Y	-0-					-0-
*12	1264	N	1264	-0-	-0-	-0-	102	1	1162	3	Y	-0-					-0-
*01	1052	N	1052	-0-	-0-	-0-	102	1	950	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

08	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
09	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

08	DLQ G-10		635	-0-	635	1306	54	1	581	3	Y	-0-	3	1			2
09	DLQ G-10		608	-0-	608	1914	44	1	564	3	Y	-0-					2
10	2200	N	590	-0-	-1610	304	39	1	539	3	Y	11	4	1	2	8	7
							12	9									
11	872	N	568	-0-	-304	-0-	36	1	523	3	Y	8	8	1			7
							9	9									
*12	554	N	554	-0-	-0-	-0-	36	1	517	3	Y	1	3	1			5
							1	9									
*01	551	N	551	-0-	-0-	-0-	61	1	490	3	Y	-0-	2	1			3

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

08	DLQ G-10		701	-0-	701	1410	59	1	642	3	Y	-0-					1
09	DLQ G-10		685	-0-	685	2095	50	1	635	3	Y	-0-					1
10	2200	N	606	-0-	-1594	501	41	1	565	3	Y	-0-					1
11	1052	N	551	-0-	-501	-0-	35	1	516	3	Y	-0-					1
*12	511	N	511	-0-	-0-	-0-	33	1	478	3	Y	-0-					1
*01	523	N	523	-0-	-0-	-0-	58	1	465	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

08	1338	N	1338	-0-	-0-	-0-	152	1	1179	3	N	6	4	1			9
							7	9									
09	1320	N	1258	-0-	-62	-0-	117	1	1137	3	N	4	4	1			9
							4	9									
10	1364	N	1298	-0-	-66	-0-	147	1	1145	3	N	5	7	1			7
							6	9									
11	1290	N	1221	-0-	-69	-0-	110	1	1109	3	N	2	3	1			6
							2	9									
*12	1213	N	1213	-0-	-0-	-0-	109	1	1102	3	N	2	4	1			4
							2	9									
*01	1216	N	1216	-0-	-0-	-0-	96	1	1119	3	N	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	437	-0-	-28	-0-	50	1 9	386	3	N	1	1	1			3
09	482	N	482	-0-	-0-	-0-	45	1 9	436	3	N	1	1	1			3
10	664	N	664	-0-	-0-	-0-	75	1 3 9	586	3	N	3	3	1			3
11	635	N	635	-0-	-0-	-0-	57	1 9	577	3	N	1	1	1			3
*12	790	N	790	-0-	-0-	-0-	71	1 9	718	3	N	1	2	1			2
*01	536	N	536	-0-	-0-	-0-	42	1	494	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	47	1 2 9	365	3	N	2	1	1			3
09	420	N	400	-0-	-20	-0-	37	1 1 9	362	3	N	1	1	1			3
10	403	N	400	-0-	-3	-0-	45	1 1 9	354	3	N	1	2	1			2
11	390	N	379	-0-	-11	-0-	34	1 1 9	344	3	N	1	1	1			2
*12	378	N	378	-0-	-0-	-0-	34	1	344	3	N	-0-	1	1			1
*01	371	N	371	-0-	-0-	-0-	29	1	342	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	26	1 2 9	203	3	N	2	1	1			2
09	240	N	219	-0-	-21	-0-	20	1 1 9	198	3	N	1	1	1			2
10	248	N	219	-0-	-29	-0-	25	1	194	3	N	-0-	1	1			1
11	210	N	209	-0-	-1	-0-	19	1 1 9	189	3	N	1	1	1			1
*12	209	N	209	-0-	-0-	-0-	19	1 1 9	189	3	N	1	1	1			1
*01	205	N	205	-0-	-0-	-0-	16	1	189	3	N	-0-					1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	554	-0-	-97	-0-	112	1	442	3	N	-0-					2
09	630	N	531	-0-	-99	-0-	111	1	420	3	N	-0-					2
10	620	N	525	-0-	-95	-0-	109	1 1 9	415	3	N	1					3
11	637	N	637	-0-	-0-	-0-	126	1	511	3	N	-0-					3
*12	615	N	615	-0-	-0-	-0-	118	1	497	3	N	-0-					3
*01	520	N	520	-0-	-0-	-0-	111	1	409	3	N	-0-					3

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		48	-0-	48	92	5	1	43	3	Y	-0-					-0-
09	DLQ G-10		45	-0-	45	137	5	1	40	3	Y	-0-					-0-
10	180	N	43	-0-	-137	-0-	4	1	39	3	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
*12	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0-	-0-	115	1	2	2	N	-0-					-0-
							841	3									
09	990	N	927	-0-	-63	-0-	113	1	4	2	N	-0-					-0-
							810	3									
10	961	N	897	-0-	-64	-0-	107	1	790	3	N	-0-					-0-
11	930	N	892	-0-	-38	-0-	129	1	763	3	N	-0-					-0-
*12	892	N	892	-0-	-0-	-0-	126	1	766	3	N	-0-					-0-
*01	877	N	877	-0-	-0-	-0-	121	1	756	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0-	-0-	52	1	810	3	N	3	2	1			3
							3	9									
09	850	N	850	-0-	-0-	-0-	48	1	800	3	N	2	2	1			3
							2	9									
10	1034	N	1034	-0-	-0-	-0-	59	1	974	3	N	1					4
							1	9									
11	1004	N	1004	-0-	-0-	-0-	53	1	949	3	N	2	2	1			4
							2	9									
*12	884	N	884	-0-	-0-	-0-	41	1	843	3	N	-0-	1	1			3
*01	861	N	861	-0-	-0-	-0-	41	1	818	3	N	2	1	1	1	8	3
							2	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	51	1	616	3	N	-0-	1	1			-0-
09	660	N	636	-0-	-24	-0-	42	1	594	3	N	-0-					-0-
10	682	N	650	-0-	-32	-0-	44	1	606	3	N	-0-					-0-
11	660	N	614	-0-	-46	-0-	40	1	573	3	N	1	1	1			-0-
							1	9									
*12	610	N	610	-0-	-0-	-0-	38	1	572	3	N	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	62	1	543	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	737	-0-	-38	-0-	57	1	680	3	N	-0-	1	1			-0-
09	720	N	678	-0-	-42	-0-	45	1	633	3	N	-0-					-0-
10	730	N	730	-0-	-0-	-0-	50	1	680	3	N	-0-					-0-
11	720	N	700	-0-	-20	-0-	46	1	654	3	N	-0-					-0-
*12	810	N	810	-0-	-0-	-0-	51	1	758	3	N	1					1
							1	9									
*01	776	N	776	-0-	-0-	-0-	79	1	688	3	N	8	2	1			7
							9	9									

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		482	-0-	482	981	28	1	454	2	Y	-0-					-0-
09	DLQ G-10		464	-0-	464	1445	26	1	438	2	Y	-0-					-0-
10	1924	N	479	-0-	-1445	-0-	24	1	455	2	Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	22	1	444	2	Y	-0-					-0-
*12	459	N	459	-0-	-0-	-0-	50	1	409	2	Y	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	23	1	433	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0-	-0-	87	1	1400	2	N	-0-	1	1			-0-
09	1407	N	1407	-0-	-0-	-0-	79	1	1328	2	N	-0-					-0-
10	1405	N	1405	-0-	-0-	-0-	70	1	1335	2	N	-0-					-0-
11	1338	N	1338	-0-	-0-	-0-	63	1	1275	2	N	-0-					-0-
*12	1385	N	1385	-0-	-0-	-0-	150	1	1235	2	N	-0-					-0-
*01	1479	N	1479	-0-	-0-	-0-	75	1	1404	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		506	-0-	506	1030	50	1	456	3	Y	-0-					-0-
09	DLQ G-10		479	-0-	479	1509	43	1	436	3	Y	-0-					-0-
10	2010	N	501	-0-	-1509	-0-	41	1	460	3	Y	-0-					-0-
11	487	N	487	-0-	-0-	-0-	44	1	443	3	Y	-0-					-0-
*12	494	N	494	-0-	-0-	-0-	45	1	449	3	Y	-0-					-0-
*01	491	N	491	-0-	-0-	-0-	43	1	447	3	Y	1					1
							1	9									

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

08	496	N	429	-0-	-67	-0-	30	1	399	3	N	-0-					-0-
09	450	N	415	-0-	-35	-0-	28	1	387	3	N	-0-					-0-
10	465	N	406	-0-	-59	-0-	27	1	379	3	N	-0-					-0-
11	420	N	369	-0-	-51	-0-	27	1	342	3	N	-0-					-0-
*12	373	N	373	-0-	-0-	-0-	25	1	348	3	N	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	28	1	332	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

08	744	N	738	-0-	-6	-0-	51	1	685	3	N	2					5
							2	9									
09	720	N	707	-0-	-13	-0-	47	1	659	3	N	1	2	1			4
							1	9									
10	744	N	726	-0-	-18	-0-	48	1	674	3	N	4	4	1	1	8	3
							4	9									
11	720	N	676	-0-	-44	-0-	49	1	625	3	N	2					5
							2	9									
*12	718	N	718	-0-	-0-	-0-	48	1	659	3	N	10	2	1			13
							11	9									
*01	684	N	684	-0-	-0-	-0-	54	1	630	3	N	-0-	9	1			4

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

08	DLQ G-10		351	-0-	351	563	35	1	316	3	Y	-0-					-0-
09	DLQ G-10		199	-0-	199	762	18	1	181	3	Y	-0-					-0-
10	957	N	195	-0-	-762	-0-	16	1	179	3	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	17	1	169	3	Y	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	17	1	172	3	Y	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	16	1	166	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

08	255	N	255	-0-	-0-	-0-	29	1	224	3	N	2	1	1			2
							2	9									
09	250	N	250	-0-	-0-	-0-	23	1	226	3	N	1	1	1			2
							1	9									
10	249	N	249	-0-	-0-	-0-	28	1	221	3	N	-0-	1	1			1
11	245	N	245	-0-	-0-	-0-	22	1	222	3	N	1	1	1			1
							1	9									
*12	246	N	246	-0-	-0-	-0-	22	1	218	3	N	5	2	1			4
							6	9									
*01	179	N	179	-0-	-0-	-0-	14	1	164	3	N	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1807	-0-	-84	-0-	139	1	1	2	N	12	4	1			18
							1654	3	13	9							
09	1680	N	1650	-0-	-30	-0-	117	1	1	2	N	11	13	1			16
							1520	3	12	9							
10	1829	N	1752	-0-	-77	-0-	118	1	1619	3	N	14	17	1			13
							15	9									
11	1740	N	1641	-0-	-99	-0-	110	1	1521	3	N	9	12	1			10
							10	9									
*12	1287	N	1287	-0-	-0-	-0-	72	1	1212	3	N	3	5	1			8
							3	9									
*01	1105	N	1105	-0-	-0-	-0-	62	1	1037	3	N	5	9	1			4
							6	9									

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	455	-0-	-10	-0-	30	1	424	3	N	1	1	1			1
							1	9									
09	450	N	439	-0-	-11	-0-	27	1	412	3	N	-0-					1
10	465	N	446	-0-	-19	-0-	27	1	418	3	N	1	1	1			1
							1	9									
11	450	N	423	-0-	-27	-0-	19	1	404	3	N	-0-	1	1			-0-
*12	432	N	432	-0-	-0-	-0-	21	1	411	3	N	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	19	1	398	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	650	-0-	-32	-0-	39	1	610	3	N	1	1	1			2
							1	9									
09	630	N	615	-0-	-15	-0-	35	1	579	3	N	1	1	1			2
							1	9									
10	651	N	558	-0-	-93	-0-	32	1	526	3	N	-0-					2
11	630	N	16	-0-	-614	-0-	1	1	15	3	N	-0-	1	1			1
*12	719	N	719	-0-	-0-	-0-	34	1	685	3	N	-0-					1
*01	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					1

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1156	-0-	1156	2351	115	1	1041	3	Y	-0-	1	1			-0-
09	DLQ G-10		1109	-0-	1109	3460	100	1	1008	3	Y	1					1
							1	9									
10	2200	N	1075	-0-	-1125	2335	88	1	987	3	Y	-0-	1	1			-0-
11	3000	N	1091	-0-	-1909	426	98	1	992	3	Y	1					1
							1	9									
*12	1472	N	1046	-0-	-426	-0-	96	1	950	3	Y	-0-					1
*01	1095	N	1095	-0-	-0-	-0-	96	1	999	3	Y	-0-	1	1			-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	-0-	19	1	250	3	N	1					2
							1	9									
09	270	N	264	-0-	-6	-0-	18	1	245	3	N	1	1	1			2
							1	9									
10	279	N	263	-0-	-16	-0-	17	1	245	3	N	1	2	1			1
							1	9									
11	270	N	250	-0-	-20	-0-	18	1	231	3	N	1					2
							1	9									
*12	293	N	293	-0-	-0-	-0-	50	1	243	3	N	-0-	1	1			1
*01	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

08	2170	X	2072	-0-	-98	-0-	159	1	1911	3	N	2	3	1			3
							2	9									
09	2100	X	1803	-0-	-297	-0-	120	1	1682	3	N	1	1	1			3
							1	9									
10	2170	X	2006	-0-	-164	-0-	137	1	1868	3	N	1	1	1			3
							1	9									
11	2100	X	1984	-0-	-116	-0-	131	1	1851	3	N	2	2	1			3
							2	9									
12	2139	X	1944	-0-	-195	-0-	122	1	1822	3	N	-0-	1	1			2
*01	1616	N	1616	-0-	-0-	-0-	167	1	1447	3	N	2	1	1			3
							2	9									

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

08	DLQ G-10		219	-0-	219	442	16	1	202	3	Y	1					1
							1	9									
09	DLQ G-10		209	-0-	209	651	15	1	194	3	Y	-0-	1	1			-0-
10	862	N	211	-0-	-651	-0-	14	1	197	3	Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	13	1	190	3	Y	-0-					-0-
*12	203	N	203	-0-	-0-	-0-	12	1	191	3	Y	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	12	1	180	3	Y	-0-					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

08	DLQ G-10		99	-0-	99	200	95	1	4	3	Y	-0-					-0-
09	DLQ G-10		86	-0-	86	286	82	1	4	3	Y	-0-					-0-
10	381	N	95	-0-	-286	-0-	88	1	7	3	Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	18	1	129	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	17	1	1	2	N	-0-					-0-
							124	3									
10	155	N	146	-0-	-9	-0-	17	1	129	3	N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	26	1	152	3	N	-0-					-0-
*12	185	N	185	-0-	-0-	-0-	26	1	159	3	N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	24	1	150	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					1
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					1
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					1
11	570	N	548	-0-	-22	-0-	548	3			N	-0-					1
*12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					1
*01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ G-10		3	-0-	3	7	3	3			Y	-0-					-0-
10	11	N	4	-0-	-7	-0-	4	3			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	37	1	289	3	N	1	1	1			2
							1	9									
09	360	N	356	-0-	-4	-0-	33	1	322	3	N	1	1	1			2
							1	9									
10	361	N	361	-0-	-0-	-0-	41	1	318	3	N	2	2	1			2
							2	9									
11	405	N	405	-0-	-0-	-0-	36	1	359	3	N	9	1	1			10
							10	9									
*12	371	N	371	-0-	-0-	-0-	31	1	317	3	N	21	13	1			18
							23	9									
*01	334	N	334	-0-	-0-	-0-	26	1	304	3	N	4	8	1			14
							4	9									

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		118	-0-	118	268	12	1	106	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	327	5	1	54	3	Y	-0-					-0-
10	386	N	59	-0-	-327	-0-	5	1	54	3	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	168	1	285	3	N	-0-			-0-
09	396	N	396	-0-	-0-	-0-	124	1	272	3	N	-0-			-0-
10	434	N	370	-0-	-64	-0-	107	1	263	3	N	-0-			-0-
11	450	N	298	-0-	-152	-0-	35	1	263	3	N	-0-			-0-
*12	301	N	301	-0-	-0-	-0-	40	1	261	3	N	-0-			-0-
*01	275	N	275	-0-	-0-	-0-	46	1	229	3	N	-0-			-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

08	511	N	511	-0-	-0-	-0-	511	3			N	-0-			-0-
09	510	N	464	-0-	-46	-0-	464	3			N	-0-			-0-
10	496	N	495	-0-	-1	-0-	495	3			N	-0-			-0-
11	480	N	475	-0-	-5	-0-	475	3			N	-0-			-0-
*12	470	N	470	-0-	-0-	-0-	470	3			N	-0-			-0-
*01	372	N	372	-0-	-0-	-0-	372	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

08	620	N	541	-0-	-79	-0-	541	3			N	-0-			1
09	600	N	526	-0-	-74	-0-	526	3			N	-0-			1
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-			1
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-			1
*12	284	N	284	-0-	-0-	-0-	284	3			N	-0-			1
*01	26	N	26	-0-	-0-	-0-	26	3			N	-0-			1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

08	DLQ G-10		562	-0-	562	1017	110	1	452	3	Y	-0-			1
09	DLQ G-10		496	-0-	496	1513	102	1	394	3	Y	-0-			1
10	2027	N	514	-0-	-1513	-0-	103	1	410	3	Y	1	1 1		1
							1	9							
11	457	N	457	-0-	-0-	-0-	98	1	359	3	Y	-0-	1 1		-0-
*12	469	N	469	-0-	-0-	-0-	104	1	365	3	Y	-0-			-0-
*01	395	N	395	-0-	-0-	-0-	58	1	337	3	Y	-0-			-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

08	DLQ G-10		318	-0-	318	634	38	1	280	3	Y	-0-			-0-
09	DLQ G-10		302	-0-	302	936	29	1	273	3	Y	-0-			-0-
10	1239	N	303	-0-	-936	-0-	25	1	278	3	Y	-0-			-0-
11	298	N	298	-0-	-0-	-0-	22	1	276	3	Y	-0-			-0-
*12	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-			-0-
*01	226	N	226	-0-	-0-	-0-	21	1	205	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		963	-0-	963	1254	226	1	737	3	Y	-0-					-0-
09	DLQ G-10		1196	-0-	1196	2450	235	1	961	3	Y	-0-					-0-
10	2200	N	1107	-0-	-1093	1357	215	1	892	3	Y	-0-					-0-
11	2430	N	1073	-0-	-1357	-0-	224	1	849	3	Y	-0-					-0-
*12	1065	N	1065	-0-	-0-	-0-	229	1	836	3	Y	-0-					-0-
*01	917	N	917	-0-	-0-	-0-	212	1	698	3	Y	6	1	1	1	8	4
							7	9									

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

08	614	N	614	-0-	-0-	-0-	47	1	567	3	N	-0-	1	1			-0-
09	584	N	584	-0-	-0-	-0-	39	1	545	3	N	-0-					-0-
10	558	N	525	-0-	-33	-0-	36	1	489	3	N	-0-					-0-
11	600	N	593	-0-	-7	-0-	39	1	554	3	N	-0-					-0-
*12	526	N	526	-0-	-0-	-0-	33	1	491	3	N	2					2
							2	9									
*01	494	N	494	-0-	-0-	-0-	50	1	432	3	N	11	3	1			10
							12	9									

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

08	DLQ G-10		72	-0-	72	157	5	1	67	3	Y	-0-					-0-
09	DLQ G-10		72	-0-	72	229	5	1	67	3	Y	-0-					-0-
10	316	N	87	-0-	-229	-0-	6	1	81	3	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

08	62	N	47	-0-	-15	-0-	4	1	42	3	N	1	2	1			1
							1	9									
09	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			1
							1	9									
10	62	N	33	-0-	-29	-0-	2	1	30	3	N	1	1	1			1
							1	9									
11	60	N	30	-0-	-30	-0-	2	1	27	3	N	1	1	1			1
							1	9									
*12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1
*01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	524	-0-	-34	-0-	524	3			N	-0-					1
09	510	N	478	-0-	-32	-0-	478	3			N	-0-					1
10	527	N	506	-0-	-21	-0-	506	3			N	-0-					1
11	510	N	481	-0-	-29	-0-	481	3			N	-0-					1
*12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					1
*01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		260	-0-	260	517	19	1	241	3	Y	-0-					1
09	DLQ G-10		256	-0-	256	773	18	1	238	3	Y	-0-	1	1			-0-
10	1037	N	264	-0-	-773	-0-	18	1	245	3	Y	1					1
							1	9									
11	262	N	262	-0-	-0-	-0-	16	1	246	3	Y	-0-	1	1			-0-
*12	348	N	348	-0-	-0-	-0-	95	1	253	3	Y	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	16	1	254	3	Y	-0-					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	210	-0-	-38	-0-	7	1	203	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	5	1	166	3	N	-0-					-0-
10	217	N	189	-0-	-28	-0-	6	1	183	3	N	-0-					-0-
11	210	N	171	-0-	-39	-0-	6	1	165	3	N	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	5	1	166	3	N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	5	1	159	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		62	-0-	62	110	5	1	57	3	Y	-0-					1
09	DLQ G-10		52	-0-	52	162	4	1	48	3	Y	-0-	1	1			-0-
10	224	N	62	-0-	-162	-0-	4	1	58	3	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	5	1	74	3	Y	1					1
							1	9									
*12	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					1
*01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-	1	1			-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	20	1	197	3	N	3					3
							3	9									
*12	1343	N	1343	-0-	-0-	-0-	99	1	1205	3	N	35					38
							39	9									
*01	1397	N	1397	-0-	-0-	-0-	213	1	1155	3	N	26					64
							29	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		440	-0-	440	879	440	3			Y	-0-					-0-
09	DLQ G-10		323	-0-	323	1202	323	3			Y	-0-					-0-
10	1480	N	278	-0-	-1202	-0-	278	3			Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		329	-0-	329	665	28	1	301	3	Y	-0-					1
09	DLQ G-10		312	-0-	312	977	23	1	289	3	Y	-0-					1
10	1319	N	342	-0-	-977	-0-	23	1	319	3	Y	-0-					1
11	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-					1
*12	367	N	367	-0-	-0-	-0-	24	1	343	3	Y	-0-					1
*01	420	N	420	-0-	-0-	-0-	47	1	373	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		470	-0-	470	899	39	1	424	3	Y	6	10	1			7
							7	9									
09	DLQ G-10		531	-0-	531	1430	38	1	485	3	Y	7	6	1			8
							8	9									
10	1938	N	508	-0-	-1430	-0-	34	1	465	3	Y	8	6	1	1	8	9
							9	9									
11	484	N	484	-0-	-0-	-0-	30	1	441	3	Y	12	11	1			10
							13	9									
*12	480	N	480	-0-	-0-	-0-	31	1	447	3	Y	2	5	1			7
							2	9									
*01	419	N	419	-0-	-0-	-0-	47	1	372	3	Y	-0-	3	1			4

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		39	-0-	39	87	2	1	25	3	Y	11	23	1			15
							12	9									
09	DLQ G-10		34	-0-	34	121	1	1	16	3	Y	15	12	1			18
							17	9									
10	165	N	44	-0-	-121	-0-	2	1	22	3	Y	18	13	1	3	8	20
							20	9									
11	35	N	35	-0-	-0-	-0-	1	1	8	3	Y	24	24	1			20
							26	9									
*12	11	N	11	-0-	-0-	-0-	5	3	6	9	Y	5	10	1			15
*01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-	7	1			8

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		893	-0-	893	1718	57	1	835	3	Y	1	4	1			1
							1	9									
09	DLQ G-10		863	-0-	863	2581	54	1	806	3	Y	3					4
							3	9									
10	2200	N	889	-0-	-1311	1270	58	1	828	3	Y	3	5	1			2
							3	9									
11	2130	N	860	-0-	-1270	-0-	55	1	805	3	Y	-0-					2
*12	888	N	888	-0-	-0-	-0-	59	1	829	3	Y	-0-					2
*01	866	N	866	-0-	-0-	-0-	57	1	808	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		81	-0-	81	158	6	1	75	3	Y	-0-					-0-
09	DLQ G-10		78	-0-	78	236	6	1	72	3	Y	-0-					-0-
10	1760	N	1524	-0-	-236	-0-	170	1	1352	3	Y	2					2
							2	9									
11	2010	N	2010	-0-	-0-	-0-	276	1	1734	3	Y	-0-	2	1			-0-
*12	2201	N	2201	-0-	-0-	-0-	298	1	1901	3	Y	2					2
							2	9									
*01	1831	N	1831	-0-	-0-	-0-	235	1	1595	3	Y	1					3
							1	9									

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		623	-0-	623	1242	49	1	574	3	Y	-0-					3
09	DLQ G-10		627	-0-	627	1869	52	1	575	3	Y	-0-					3
10	2200	N	641	-0-	-1559	310	48	1	593	3	Y	-0-	1	1			2
11	913	N	603	-0-	-310	-0-	49	1	554	3	Y	-0-	2	1			-0-
*12	605	N	605	-0-	-0-	-0-	45	1	559	3	Y	1					1
							1	9									
*01	586	N	586	-0-	-0-	-0-	31	1	555	3	Y	-0-					1

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	369	-0-	-65	-0-	28	1	341	3	N	-0-	1	1			-0-
09	360	N	310	-0-	-50	-0-	21	1	289	3	N	-0-					-0-
10	465	N	293	-0-	-172	-0-	20	1	273	3	N	-0-					-0-
11	360	N	313	-0-	-47	-0-	21	1	292	3	N	-0-					-0-
*12	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	24	1	210	3	N	7	1	1			6
							8	9									

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		994	-0-	994	2008	83	1	907	3	Y	4	5	1			5
							4	9									
09	DLQ G-10		877	-0-	877	2885	73	1	798	3	Y	5	3	1			7
							6	9									
10	2200	N	1031	-0-	-1169	1716	86	1	937	3	Y	7	8	1			6
							8	9									
11	2669	N	953	-0-	-1716	-0-	74	1	872	3	Y	6	3	1			9
							7	9									
*12	949	N	949	-0-	-0-	-0-	66	1	880	3	Y	3	5	1			7
							3	9									
*01	909	N	909	-0-	-0-	-0-	80	1	829	3	Y	-0-	2	1			5

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		466	-0-	466	938	34	1	432	2	Y	-0-					-0-
09	DLQ G-10		440	-0-	440	1378	33	1	407	2	Y	-0-					-0-
10	1841	N	463	-0-	-1378	-0-	39	1	424	2	Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	38	1	398	2	Y	-0-					-0-
*12	458	N	458	-0-	-0-	-0-	42	1	416	2	Y	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	88	1	383	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		822	-0-	822	1656	59	1	763	3	Y	-0-					2
09	DLQ G-10		735	-0-	735	2391	52	1	682	3	Y	1	3	1			-0-
							1	9									
10	2200	N	544	-0-	-1656	735	37	1	506	3	Y	1					1
							1	9									
11	1551	N	816	-0-	-735	-0-	51	1	765	3	Y	-0-	1	1			-0-
*12	647	N	647	-0-	-0-	-0-	39	1	608	3	Y	-0-					-0-
*01	629	N	629	-0-	-0-	-0-	38	1	591	3	Y	-0-					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		378	-0-	378	761	27	1	351	3	Y	-0-					1
09	DLQ G-10		362	-0-	362	1123	26	1	335	3	Y	1	2	1			-0-
							1	9									
10	1480	N	357	-0-	-1123	-0-	24	1	332	3	Y	1					1
							1	9									
11	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-	1	1			-0-
*12	461	N	461	-0-	-0-	-0-	124	1	337	3	Y	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	21	1	330	3	Y	-0-					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		26	-0-	26	43	2	1	24	3	Y	-0-					-0-
09	DLQ G-10		26	-0-	26	69	2	1	24	3	Y	-0-					-0-
10	69	N	-0-	-0-	-69	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		755	-0-	755	1009	39	1	716	3	Y	-0-	4	1			3
09	DLQ G-10		582	-0-	582	1591	29	1	553	3	Y	-0-	1	1			2
10	2093	N	502	-0-	-1591	-0-	25	1	477	3	Y	-0-	2	1			-0-
11	428	N	428	-0-	-0-	-0-	21	1	407	3	Y	-0-					-0-
*12	369	N	369	-0-	-0-	-0-	19	1	350	3	Y	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	24	1	320	3	Y	-0-					-0-

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		450	-0-	450	523	23	1	413	3	Y	13	5	1			8
							14	9									
09	DLQ G-10		412	-0-	412	935	20	1	392	3	Y	-0-	3	1			5
10	1294	N	359	-0-	-935	-0-	18	1	341	3	Y	-0-	4	1			1
11	347	N	347	-0-	-0-	-0-	17	1	330	3	Y	-0-	1	1			-0-
*12	352	N	352	-0-	-0-	-0-	18	1	331	3	Y	3	1	1			2
							3	9									
*01	346	N	346	-0-	-0-	-0-	24	1	321	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		284	-0-	284	574	28	1	256	3	Y	-0-					-0-
09	DLQ G-10		277	-0-	277	851	25	1	252	3	Y	-0-					-0-
10	1130	N	279	-0-	-851	-0-	23	1	256	3	Y	-0-					-0-
11	270	N	270	-0-	-0-	-0-	24	1	246	3	Y	-0-					-0-
*12	296	N	296	-0-	-0-	-0-	27	1	268	3	Y	1					1
							1	9									
*01	308	N	308	-0-	-0-	-0-	27	1	280	3	Y	1	1	1			1
							1	9									

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		215	-0-	215	436	21	1	194	3	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	638	18	1	184	3	Y	-0-					-0-
10	838	N	200	-0-	-638	-0-	16	1	184	3	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	17	1	173	3	Y	-0-					-0-
*12	186	N	186	-0-	-0-	-0-	17	1	169	3	Y	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	16	1	162	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		208	-0-	208	420	16	1	192	3	Y	-0-					1
09	DLQ G-10		219	-0-	219	639	18	1	201	3	Y	-0-					1
10	855	N	216	-0-	-639	-0-	16	1	200	3	Y	-0-					1
11	207	N	207	-0-	-0-	-0-	17	1	190	3	Y	-0-	1	1			-0-
*12	213	N	213	-0-	-0-	-0-	16	1	197	3	Y	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	11	1	196	3	Y	-0-					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	371	-0-	-1	-0-	42	1	327	3	N	2	1	1			3
							2	9									
09	390	N	358	-0-	-32	-0-	33	1	325	3	N	-0-	1	1			2
10	372	N	368	-0-	-4	-0-	42	1	324	3	N	2	2	1			2
							2	9									
11	360	N	345	-0-	-15	-0-	31	1	313	3	N	1	1	1			2
							1	9									
*12	346	N	346	-0-	-0-	-0-	31	1	315	3	N	-0-	1	1			1
*01	331	N	331	-0-	-0-	-0-	26	1	305	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					1
09	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					1
10	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					1
11	150	N	137	-0-	-13	-0-	7	1	130	3	N	-0-					1
*12	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
*01	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		435	-0-		435	877	36	1	398	3	Y	1	2	1			2
								1	9									
09	DLQ G-10		379	-0-		379	1256	32	1	345	3	Y	2	1	1			3
								2	9									
10	1696	N	440	-0-		-1256	-0-	37	1	399	3	Y	4	4	1			3
								4	9									
11	371	N	371	-0-		-0-	-0-	29	1	340	3	Y	2	1	1			4
								2	9									
*12	437	N	437	-0-		-0-	-0-	30	1	406	3	Y	1	2	1			3
								1	9									
*01	408	N	408	-0-		-0-	-0-	36	1	372	3	Y	-0-	1	1			2

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		413	-0-		413	821	35	1	378	3	Y	-0-					1
09	DLQ G-10		403	-0-		403	1224	29	1	374	3	Y	-0-					1
10	1628	N	404	-0-		-1224	-0-	27	1	377	3	Y	-0-					1
11	377	N	377	-0-		-0-	-0-	24	1	353	3	Y	-0-					1
*12	370	N	370	-0-		-0-	-0-	24	1	346	3	Y	-0-					1
*01	340	N	340	-0-		-0-	-0-	38	1	302	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1344	-0-		-20	-0-	101	1	2	2	N	12	13	1			20
								1228	3	13	9							
09	1320	N	1220	-0-		-100	-0-	85	1	4	2	N	12	13	1			19
								1118	3	13	9							
10	1395	N	1244	-0-		-151	-0-	85	1	1146	3	N	12	18	1			13
								13	9									
11	1290	N	1172	-0-		-118	-0-	80	1	1081	3	N	10	6	1			17
								11	9									
*12	1183	N	1183	-0-		-0-	-0-	71	1	1102	3	N	9	13	1			13
								10	9									
*01	1168	N	1168	-0-		-0-	-0-	66	1	1090	3	N	11	12	1			12
								12	9									

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		13	-0-		13	48	1	1	12	3	Y	-0-					-0-
09	DLQ G-10		9	-0-		9	57	1	1	7	3	Y	1	1	1			-0-
								1	9									
10	67	N	10	-0-		-57	-0-	1	1	8	3	Y	1					1
								1	9									
11	7	N	7	-0-		-0-	-0-	1	3	6	9	Y	5	5	1			1
*12	79	N	79	-0-		-0-	-0-	78	1	1	9	Y	1					2
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					2

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-		-0-	-0-	158	1	425	3	N	-0-					-0-
09	420	N	321	-0-		-99	-0-	9	1	312	3	N	-0-					-0-
10	434	N	348	-0-		-86	-0-	12	1	336	3	N	-0-					-0-
11	420	N	313	-0-		-107	-0-	10	1	303	3	N	-0-					-0-
*12	309	N	309	-0-		-0-	-0-	9	1	300	3	N	-0-					-0-
*01	298	N	298	-0-		-0-	-0-	8	1	290	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		460	-0-	460	939	33	1	427	3	Y	-0-					1
09	DLQ G-10		438	-0-	438	1377	31	1	406	3	Y	1	2	1			-0-
							1	9									
10	1782	N	405	-0-	-1377	-0-	28	1	376	3	Y	1					1
							1	9									
11	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-	1	1			-0-
*12	437	N	437	-0-	-0-	-0-	122	1	315	3	Y	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	21	1	331	3	Y	-0-					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	28	1	244	3	N	1					1
							1	9									
09	270	N	259	-0-	-11	-0-	25	1	234	3	N	-0-					1
10	279	N	265	-0-	-14	-0-	22	1	242	3	N	1					2
							1	9									
11	270	N	253	-0-	-17	-0-	18	1	235	3	N	-0-					2
*12	254	N	254	-0-	-0-	-0-	19	1	234	3	N	1					3
							1	9									
*01	255	N	255	-0-	-0-	-0-	26	1	228	3	N	1	3	1			1
							1	9									

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	33	1	462	3	N	1	1	1			1
							1	9									
09	510	N	471	-0-	-39	-0-	29	1	442	3	N	-0-					1
10	496	N	494	-0-	-2	-0-	30	1	463	3	N	1	1	1			1
							1	9									
11	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-	1	1			-0-
*12	502	N	502	-0-	-0-	-0-	24	1	478	3	N	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	692	-0-	-21	-0-	41	1	651	2	N	-0-					-0-
09	690	N	668	-0-	-22	-0-	37	1	631	2	N	-0-					-0-
10	713	N	669	-0-	-44	-0-	33	1	636	2	N	-0-					-0-
11	660	N	645	-0-	-15	-0-	30	1	615	2	N	-0-					-0-
*12	648	N	648	-0-	-0-	-0-	70	1	578	2	N	-0-					-0-
*01	640	N	640	-0-	-0-	-0-	32	1	608	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	599	-0-	-83	-0-	41	1	557	3	N	1					4
							1	9									
09	660	N	503	-0-	-157	-0-	34	1	467	3	N	2	2	1			4
							2	9									
10	682	N	607	-0-	-75	-0-	40	1	565	3	N	2	4	1			2
							2	9									
11	576	N	576	-0-	-0-	-0-	42	1	532	3	N	2					4
							2	9									
*12	622	N	622	-0-	-0-	-0-	42	1	576	3	N	4	2	1			6
							4	9									
*01	575	N	575	-0-	-0-	-0-	45	1	527	3	N	3	5	1			4
							3	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0-	-0-	36	1	505	3	N	1	1	1			1
							1	9									
09	653	N	653	-0-	-0-	-0-	40	1	612	3	N	1					2
							1	9									
10	636	N	636	-0-	-0-	-0-	39	1	597	3	N	-0-	1	1			1
11	674	N	674	-0-	-0-	-0-	31	1	643	3	N	-0-	1	1			-0-
*12	622	N	622	-0-	-0-	-0-	30	1	2	2	N	-0-					-0-
							590	3									
*01	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		704	-0-	704	1416	55	1	649	3	Y	-0-					3
09	DLQ G-10		716	-0-	716	2132	59	1	657	3	Y	-0-					3
10	2200	N	726	-0-	-1474	658	54	1	671	3	Y	1	1	1			3
							1	9									
11	1350	N	692	-0-	-658	-0-	56	1	636	3	Y	-0-	3	1			-0-
*12	709	N	709	-0-	-0-	-0-	53	1	655	3	Y	1					1
							1	9									
*01	697	N	697	-0-	-0-	-0-	37	1	660	3	Y	-0-					1

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		626	-0-	626	1119	49	1	577	3	Y	-0-					3
09	DLQ G-10		613	-0-	613	1732	50	1	563	3	Y	-0-					3
10	2300	N	642	-0-	-1658	74	48	1	594	3	Y	-0-	1	1			2
11	685	N	611	-0-	-74	-0-	49	1	562	3	Y	-0-	2	1			-0-
*12	663	N	663	-0-	-0-	-0-	49	1	613	3	Y	1					1
							1	9									
*01	612	N	612	-0-	-0-	-0-	33	1	579	3	Y	-0-					1

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		36	-0-	36	72	3	1	33	3	Y	-0-					-0-
09	DLQ G-10		30	-0-	30	102	2	1	28	3	Y	-0-					-0-
10	137	N	35	-0-	-102	-0-	2	1	32	3	Y	1					1
							1	9									
11	36	N	36	-0-	-0-	-0-	2	1	31	3	Y	3	3	1			1
							3	9									
*12	101	N	101	-0-	-0-	-0-	80	1	21	3	Y	-0-					1
*01	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	24	1	389	2	N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	21	1	354	2	N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	18	1	351	2	N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	16	1	332	2	N	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	39	1	319	2	N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	18	1	339	2	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
*12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

08	1426	N	1410	-0-	-16	-0-	106	1	2	2	N	12	13	1			20
							1289	3	13	9							
09	1380	N	1354	-0-	-26	-0-	94	1	5	2	N	13	13	1			20
							1241	3	14	9							
10	1426	N	1365	-0-	-61	-0-	93	1	1259	3	N	12	19	1			13
							13	9									
11	1350	N	1293	-0-	-57	-0-	88	1	1192	3	N	12	7	1			18
							13	9									
*12	1040	N	1040	-0-	-0-	-0-	62	1	970	3	N	7	13	1			12
							8	9									
*01	1590	N	1590	-0-	-0-	-0-	90	1	1485	3	N	14	12	1			14
							15	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

08	DLQ G-10		981	-0-	981	1989	98	1	883	3	Y	-0-	1	1			-0-
09	DLQ G-10		944	-0-	944	2933	85	1	859	3	Y	-0-					-0-
10	2200	N	934	-0-	-1266	1667	76	1	857	3	Y	1	1	1			-0-
							1	9									
11	2520	N	853	-0-	-1667	-0-	77	1	776	3	Y	-0-					-0-
*12	866	N	866	-0-	-0-	-0-	79	1	787	3	Y	-0-					-0-
*01	867	N	867	-0-	-0-	-0-	76	1	789	3	Y	2	1	1			1
							2	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

08	1152	N	1152	-0-	-0-	-0-	69	1	1079	3	N	4	3	1			6
							4	9									
09	1028	N	1028	-0-	-0-	-0-	58	1	968	3	N	2	3	1			5
							2	9									
10	919	N	919	-0-	-0-	-0-	52	1	866	3	N	1					6
							1	9									
11	917	N	917	-0-	-0-	-0-	49	1	867	3	N	1	2	1			5
							1	9									
*12	970	N	970	-0-	-0-	-0-	45	1	924	3	N	1	2	1			4
							1	9									
*01	1024	N	1024	-0-	-0-	-0-	48	1	973	3	N	3	2	1	1	8	4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	49	1	689	3	N	-0-	1	1			1
09	750	N	713	-0-	-37	-0-	44	1	668	3	N	1					2
							1	9									
10	744	N	711	-0-	-33	-0-	43	1	667	3	N	1	1	1			2
							1	9									
11	720	N	697	-0-	-23	-0-	32	1	665	3	N	-0-	1	1			1
*12	701	N	701	-0-	-0-	-0-	34	1	667	3	N	-0-					1
*01	689	N	689	-0-	-0-	-0-	32	1	655	3	N	2					3
							2	9									

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	431	-0-	-34	-0-	26	1	404	3	N	1	1	1			2
							1	9									
09	450	N	422	-0-	-28	-0-	24	1	397	3	N	1	1	1			2
							1	9									
10	438	N	438	-0-	-0-	-0-	25	1	412	3	N	1					3
							1	9									
11	424	N	424	-0-	-0-	-0-	23	1	401	3	N	-0-	1	1			2
*12	442	N	442	-0-	-0-	-0-	21	1	420	3	N	1	1	1			2
							1	9									
*01	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-	1	1			1

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	18	1	224	2	N	-0-					-0-
09	240	N	225	-0-	-15	-0-	17	1	208	2	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	20	1	215	2	N	-0-					-0-
11	240	N	224	-0-	-16	-0-	19	1	205	2	N	-0-					-0-
*12	218	N	218	-0-	-0-	-0-	20	1	198	2	N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	44	1	191	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2053	N	2053	-0-	-0-	-0-	154	1	3	2	N	18	20	1			29
							1876	3	20	9							
09	2130	N	1995	-0-	-135	-0-	139	1	7	2	N	19	19	1			29
							1828	3	21	9							
10	2170	N	2015	-0-	-155	-0-	138	1	1857	3	N	18	28	1			19
							20	9									
11	1980	N	1955	-0-	-25	-0-	134	1	1802	3	N	17	10	1			26
							19	9									
*12	1940	N	1940	-0-	-0-	-0-	116	1	1807	3	N	15	20	1			21
							17	9									
*01	1907	N	1907	-0-	-0-	-0-	108	1	1781	3	N	16	18	1			19
							18	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	55	-0-	-38	-0-	4	1	51	3	N	-0-					-0-
09	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
10	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

08	921	N	921	-0-	-0-	-0-	81	1	840	3	N	-0-					-0-
09	810	N	669	-0-	-141	-0-	18	1	651	3	N	-0-					-0-
10	868	N	734	-0-	-134	-0-	25	1	709	3	N	-0-					-0-
11	900	N	668	-0-	-232	-0-	22	1	646	3	N	-0-					-0-
*12	674	N	674	-0-	-0-	-0-	20	1	654	3	N	-0-					-0-
*01	673	N	673	-0-	-0-	-0-	19	1	654	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

08	DLQ G-10		573	-0-	573	1175	48	1	525	3	Y	-0-					1
09	DLQ G-10		540	-0-	540	1715	39	1	501	3	Y	-0-					1
10	2200	N	547	-0-	-1653	62	37	1	510	3	Y	-0-					1
11	562	N	500	-0-	-62	-0-	32	1	468	3	Y	-0-					1
*12	430	N	430	-0-	-0-	-0-	28	1	402	3	Y	-0-					1
*01	526	N	526	-0-	-0-	-0-	59	1	467	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

08	558	N	537	-0-	-21	-0-	28	1	507	3	N	2					5
							2	9									
09	527	N	527	-0-	-0-	-0-	29	1	495	3	N	3					8
							3	9									
10	558	N	526	-0-	-32	-0-	33	1	491	3	N	2	8	1			2
							2	9									
11	517	N	517	-0-	-0-	-0-	34	1	481	3	N	2					4
							2	9									
*12	524	N	524	-0-	-0-	-0-	36	1	486	3	N	2					6
							2	9									
*01	516	N	516	-0-	-0-	-0-	36	1	479	3	N	1					7
							1	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

08	713	N	672	-0-	-41	-0-	71	1	600	3	N	1					7
							1	9									
09	780	N	636	-0-	-144	-0-	62	1	574	3	N	-0-					7
10	806	N	629	-0-	-177	-0-	64	1	564	3	N	1					8
							1	9									
11	660	N	617	-0-	-43	-0-	68	1	549	3	N	-0-	3	1			5
*12	634	N	634	-0-	-0-	-0-	163	1	469	3	N	2					7
							2	9									
*01	647	N	647	-0-	-0-	-0-	177	1	469	3	N	1	3	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		883	-0-	883	1869	69	1	814	3	Y	-0-					4
09	DLQ G-10		117	-0-	117	1986	10	1	107	3	Y	-0-					4
10	2200	N	1062	-0-	-1138	848	80	1	981	3	Y	1	1	1			4
							1	9									
11	1767	N	919	-0-	-848	-0-	74	1	844	3	Y	1	4	1			1
							1	9									
*12	945	N	945	-0-	-0-	-0-	70	1	875	3	Y	-0-					1
*01	870	N	870	-0-	-0-	-0-	47	1	823	3	Y	-0-					1

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		826	-0-	826	1667	68	1	744	3	Y	13	15	1			11
							14	9									
09	DLQ G-10		755	-0-	755	2422	62	1	681	3	Y	11	8	1			14
							12	9									
10	2200	N	842	-0-	-1358	1064	69	1	755	3	Y	16	16	1			14
							18	9									
11	1847	N	783	-0-	-1064	-0-	60	1	704	3	Y	17	14	1			17
							19	9									
*12	832	N	832	-0-	-0-	-0-	57	1	754	3	Y	19	16	1			20
							21	9									
*01	807	N	807	-0-	-0-	-0-	69	1	716	3	Y	20	23	1			17
							22	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		436	-0-	436	912	36	1	392	3	Y	7	9	1			6
							8	9									
09	DLQ G-10		56	-0-	56	968	5	1	50	3	Y	1	3	1			4
							1	9									
10	977	N	9	-0-	-968	-0-	1	1	8	3	Y	-0-	3	1			1
11	16	N	16	-0-	-0-	-0-	1	1	14	3	Y	1	1	1			1
							1	9									
*12	86	N	86	-0-	-0-	-0-	6	1	79	3	Y	1	1	1			1
							1	9									
*01	152	N	152	-0-	-0-	-0-	13	1	135	3	Y	4	3	1			2
							4	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		49	-0-	49	89	4	1	44	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		12	-0-	12	101	1	1	10	3	Y	1	1	1			1
							1	9									
10	201	N	100	-0-	-101	-0-	7	1	92	3	Y	1	1	1			1
							1	9									
11	141	N	141	-0-	-0-	-0-	9	1	130	3	Y	2	2	1			1
							2	9									
*12	139	N	139	-0-	-0-	-0-	9	1	129	3	Y	1	1	1			1
							1	9									
*01	136	N	136	-0-	-0-	-0-	15	1	121	3	Y	-0-	1	1			-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		816	-0-	816	1615	78	1	738	3	Y	-0-					-0-
09	DLQ G-10		767	-0-	767	2382	61	1	706	3	Y	-0-					-0-
10	2200	N	769	-0-	-1431	951	45	1	724	3	Y	-0-					-0-
11	1676	N	725	-0-	-951	-0-	43	1	682	3	Y	-0-					-0-
*12	726	N	726	-0-	-0-	-0-	49	1	677	3	Y	-0-					-0-
*01	680	N	680	-0-	-0-	-0-	46	1	634	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		944	-0-	944	1886	90	1	854	3	Y	-0-	1	1			-0-
09	DLQ G-10		920	-0-	920	2806	74	1	846	3	Y	-0-					-0-
10	2200	N	932	-0-	-1268	1538	55	1	877	3	Y	-0-					-0-
11	2424	N	886	-0-	-1538	-0-	53	1	832	3	Y	1					1
							1	9									
*12	900	N	900	-0-	-0-	-0-	61	1	839	3	Y	-0-					1
*01	873	N	873	-0-	-0-	-0-	59	1	813	3	Y	1	1	1			1
							1	9									

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		653	-0-	653	1324	31	1	621	3	Y	1					8
							1	9									
09	DLQ G-10		616	-0-	616	1940	32	1	584	3	Y	-0-					8
10	2200	N	595	-0-	-1605	335	30	1	565	3	Y	-0-					8
11	886	N	551	-0-	-335	-0-	27	1	524	3	Y	-0-					8
*12	583	N	583	-0-	-0-	-0-	22	1	560	3	Y	1					9
							1	9									
*01	562	N	562	-0-	-0-	-0-	22	1	539	3	Y	1					10
							1	9									

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	146	1	40	3	N	-0-					-0-
09	180	N	38	-0-	-142	-0-	1	1	37	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
11	180	N	96	-0-	-84	-0-	3	1	93	3	N	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	3	1	110	3	N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		216	-0-	216	435	23	1	192	3	Y	1					1
							1	9									
09	DLQ G-10		196	-0-	196	631	20	1	176	3	Y	-0-					1
10	852	N	221	-0-	-631	-0-	21	1	198	3	Y	2	2	1			1
							2	9									
11	209	N	209	-0-	-0-	-0-	22	1	187	3	Y	-0-					1
*12	198	N	198	-0-	-0-	-0-	21	1	177	3	Y	-0-	1	1			-0-
*01	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		110	-0-	110	224	11	1	99	3	Y	-0-					-0-
09	DLQ G-10		96	-0-	96	320	9	1	87	3	Y	-0-					-0-
10	422	N	102	-0-	-320	-0-	8	1	94	3	Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	391	-0-	-12	-0-	30	1	361	3	N	-0-					1
09	390	N	382	-0-	-8	-0-	25	1	357	3	N	-0-	1	1			-0-
10	403	N	390	-0-	-13	-0-	27	1	363	3	N	-0-					-0-
11	390	N	377	-0-	-13	-0-	25	1	352	3	N	-0-					-0-
*12	381	N	381	-0-	-0-	-0-	24	1	357	3	N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	38	1	326	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1109	-0-	1109	2140	84	1	1025	3	Y	-0-	1	1			-0-
09	DLQ G-10		1987	-0-	1987	4127	145	1	1841	3	Y	1					1
							1	9									
10	2200	N	1735	-0-	-465	3662	119	1	1614	3	Y	2	2	1			1
							2	9									
11	3000	N	1496	-0-	-1504	2158	108	1	1385	3	Y	3	1	1			3
							3	9									
*12	3100	N	1472	-0-	-1628	530	105	1	1361	3	Y	5	4	1			4
							6	9									
*01	1950	N	1420	-0-	-530	-0-	124	1	1293	3	Y	3	5	1			2
							3	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		19	-0-	19	37	1	1	18	2	Y	-0-					-0-
09	DLQ G-10		18	-0-	18	55	1	1	17	2	Y	-0-					-0-
10	58	N	3	-0-	-55	-0-	3	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		365	-0-	365	737	28	1	337	3	Y	-0-					-0-
09	DLQ G-10		355	-0-	355	1092	26	1	329	3	Y	-0-					-0-
10	1457	N	365	-0-	-1092	-0-	25	1	340	3	Y	-0-					-0-
11	342	N	342	-0-	-0-	-0-	25	1	317	3	Y	-0-					-0-
*12	353	N	353	-0-	-0-	-0-	25	1	328	3	Y	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	31	1	320	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2	-0-	39	1	299	3	N	1	1	1			2
							1	9									
09	360	N	320	-0-	-40	-0-	30	1	289	3	N	1	1	1			2
							1	9									
10	341	N	328	-0-	-13	-0-	37	1	289	3	N	2	2	1			2
							2	9									
11	330	N	304	-0-	-26	-0-	27	1	276	3	N	1	1	1			2
							1	9									
*12	309	N	309	-0-	-0-	-0-	28	1	281	3	N	-0-	1	1			1
*01	299	N	299	-0-	-0-	-0-	24	1	275	3	N	-0-					1

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		676	-0-	676	1305	40	1	636	2	Y	-0-					-0-
09	DLQ G-10		611	-0-	611	1916	34	1	577	2	Y	-0-					-0-
10	2200	N	613	-0-	-1587	329	30	1	583	2	Y	-0-					-0-
11	921	N	592	-0-	-329	-0-	28	1	564	2	Y	-0-					-0-
*12	614	N	614	-0-	-0-	-0-	66	1	548	2	Y	-0-					-0-
*01	616	N	616	-0-	-0-	-0-	31	1	585	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		771	-0-	771	1536	45	1	726	2	Y	-0-					-0-
09	DLQ G-10		884	-0-	884	2420	49	1	835	2	Y	-0-					-0-
10	2200	N	849	-0-	-1351	1069	42	1	807	2	Y	-0-					-0-
11	1828	N	759	-0-	-1069	-0-	36	1	723	2	Y	-0-					-0-
*12	892	N	892	-0-	-0-	-0-	96	1	796	2	Y	-0-					-0-
*01	983	N	983	-0-	-0-	-0-	74	1	909	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	74	-0-	-81	-0-	4	1	70	3	N	-0-					1
09	120	N	69	-0-	-51	-0-	4	1	65	3	N	-0-					1
10	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					1
11	105	N	105	-0-	-0-	-0-	4	1	73	3	N	25					26
							28	9									
*12	378	N	378	-0-	-0-	-0-	18	1	359	3	N	1	9	1			18
							1	9									
*01	916	N	916	-0-	-0-	-0-	43	1	866	3	N	6	6	1			18
							7	9									

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		561	-0-	561	1117	41	1	520	2	Y	-0-					-0-
09	DLQ G-10		534	-0-	534	1651	40	1	494	2	Y	-0-					-0-
10	2200	N	557	-0-	-1643	8	47	1	510	2	Y	-0-					-0-
11	542	N	534	-0-	-8	-0-	46	1	488	2	Y	-0-					-0-
*12	564	N	564	-0-	-0-	-0-	51	1	513	2	Y	-0-					-0-
*01	589	N	589	-0-	-0-	-0-	110	1	479	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1303	-0-	1303	1817	130	1	1173	3	Y	-0-					-0-
09	DLQ G-10		1010	-0-	1010	2827	91	1	919	3	Y	-0-					-0-
10	2200	N	901	-0-	-1299	1528	74	1	827	3	Y	-0-					-0-
11	2312	N	784	-0-	-1528	-0-	71	1	713	3	Y	-0-					-0-
*12	822	N	822	-0-	-0-	-0-	75	1	747	3	Y	-0-					-0-
*01	777	N	777	-0-	-0-	-0-	68	1	707	3	Y	2	1	1			1
							2	9									

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	449	-0-	-47	-0-	43	1	406	2	N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	32	1	365	2	N	-0-					-0-
10	403	N	385	-0-	-18	-0-	36	1	349	2	N	-0-					-0-
11	420	N	341	-0-	-79	-0-	32	1	309	2	N	-0-					-0-
*12	344	N	344	-0-	-0-	-0-	33	1	311	2	N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	36	1	344	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	96	1	10	3	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	1	1	49	3	N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	3	1	83	3	N	-0-					-0-
11	90	N	58	-0-	-32	-0-	2	1	56	3	N	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	2	1	65	3	N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		699	-0-	699	1336	53	1	646	3	Y	-0-					-0-
09	DLQ G-10		670	-0-	670	2006	49	1	621	3	Y	-0-					-0-
10	2200	N	668	-0-	-1532	474	46	1	622	3	Y	-0-					-0-
11	1123	N	649	-0-	-474	-0-	47	1	602	3	Y	-0-					-0-
*12	588	N	588	-0-	-0-	-0-	42	1	546	3	Y	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	52	1	539	3	Y	-0-					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		573	-0-	573	1160	48	1	525	3	Y	-0-					1
09	DLQ G-10		494	-0-	494	1654	36	1	458	3	Y	-0-					1
10	2200	N	548	-0-	-1652	2	37	1	511	3	Y	-0-					1
11	491	N	489	-0-	-2	-0-	31	1	458	3	Y	-0-					1
*12	456	N	456	-0-	-0-	-0-	30	1	426	3	Y	-0-					1
*01	459	N	459	-0-	-0-	-0-	51	1	408	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		490	-0-	490	993	41	1	449	3	Y	-0-					1
09	DLQ G-10		472	-0-	472	1465	34	1	438	3	Y	-0-					1
10	1948	N	483	-0-	-1465	-0-	33	1	450	3	Y	-0-					1
11	458	N	458	-0-	-0-	-0-	29	1	429	3	Y	-0-					1
*12	462	N	462	-0-	-0-	-0-	30	1	432	3	Y	-0-					1
*01	432	N	432	-0-	-0-	-0-	48	1	384	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		279	-0-	279	541	20	1	259	2	Y	-0-					-0-
09	DLQ G-10		259	-0-	259	800	20	1	239	2	Y	-0-					-0-
10	1035	N	235	-0-	-800	-0-	20	1	215	2	Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	21	1	221	2	Y	-0-					-0-
*12	265	N	265	-0-	-0-	-0-	24	1	241	2	Y	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	57	1	246	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		69	-0-	69	140	69	3			Y	-0-					2
09	DLQ G-10		61	-0-	61	201	61	3			Y	-0-					2
10	259	N	58	-0-	-201	-0-	55	3	3	9	Y	3					5
11	55	N	55	-0-	-0-	-0-	54	3	1	9	Y	1					6
*12	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					6
*01	20	N	20	-0-	-0-	-0-	19	3	1	9	Y	1					7

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		620	-0-	620	1263	36	1	584	2	Y	-0-					-0-
09	DLQ G-10		590	-0-	590	1853	33	1	557	2	Y	-0-					-0-
10	2200	N	608	-0-	-1592	261	30	1	578	2	Y	-0-					-0-
11	847	N	586	-0-	-261	-0-	27	1	559	2	Y	-0-					-0-
*12	594	N	594	-0-	-0-	-0-	64	1	530	2	Y	-0-					-0-
*01	574	N	574	-0-	-0-	-0-	29	1	545	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		603	-0-	603	1226	44	1	559	2	Y	-0-					-0-
09	DLQ G-10		558	-0-	558	1784	42	1	516	2	Y	-0-					-0-
10	2200	N	592	-0-	-1608	176	50	1	542	2	Y	-0-					-0-
11	753	N	577	-0-	-176	-0-	50	1	527	2	Y	-0-					-0-
*12	550	N	550	-0-	-0-	-0-	50	1	500	2	Y	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	112	1	488	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		253	-0-	253	511	18	1	235	2	Y	-0-					-0-
09	DLQ G-10		243	-0-	243	754	18	1	225	2	Y	-0-					-0-
10	1004	N	250	-0-	-754	-0-	21	1	229	2	Y	-0-					-0-
11	238	N	238	-0-	-0-	-0-	21	1	217	2	Y	-0-					-0-
*12	237	N	237	-0-	-0-	-0-	22	1	215	2	Y	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	48	1	208	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		732	-0-	732	1480	732	3			Y	-0-					3
09	DLQ G-10		717	-0-	717	2197	717	3			Y	-0-					3
10	2200	N	712	-0-	-1488	709	710	3	2	9	Y	2					5
11	1351	N	642	-0-	-709	-0-	641	3	1	9	Y	1					6
*12	704	N	704	-0-	-0-	-0-	703	3	1	9	Y	1					7
*01	701	N	701	-0-	-0-	-0-	699	3	2	9	Y	2					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					1
09	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					1
10	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					1
11	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-					1
*12	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					1
*01	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					1

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	60	1	561	2	N	-0-					-0-
09	600	N	576	-0-	-24	-0-	46	1	530	2	N	-0-					-0-
10	651	N	580	-0-	-71	-0-	54	1	526	2	N	-0-					-0-
11	600	N	559	-0-	-41	-0-	53	1	506	2	N	-0-					-0-
*12	552	N	552	-0-	-0-	-0-	53	1	499	2	N	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	54	1	505	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1527	-0-	-209	-0-	147	1	1380	2	N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	114	1	1313	2	N	-0-					-0-
10	1860	N	1698	-0-	-162	-0-	157	1	1541	2	N	-0-					-0-
11	1531	N	1531	-0-	-0-	-0-	145	1	1386	2	N	-0-					-0-
*12	1284	N	1284	-0-	-0-	-0-	124	1	1160	2	N	-0-					-0-
*01	1707	N	1707	-0-	-0-	-0-	164	1	1543	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		548	-0-	548	1117	35 1	1 9	512	3	Y	1	2	1			1
09	DLQ G-10		484	-0-	484	1601	30 1	1 9	453	3	Y	1					2
10	2148	N	547	-0-	-1601	-0-	35 10	1 9	502	3	Y	9	3	1			8
11	453	N	453	-0-	-0-	-0-	29 3	1 9	421	3	Y	3					11
*12	501	N	501	-0-	-0-	-0-	33 1	1 9	467	3	Y	1					12
*01	498	N	498	-0-	-0-	-0-	33 1	1 9	464	3	Y	1	9	1			4

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		708	-0-	708	1421	59 3	1 9	646	3	Y	3	3	1			4
09	DLQ G-10		544	-0-	544	1965	45 2	1 9	497	3	Y	2	2	1			4
10	2200	N	727	-0-	-1473	492	61 6	1 9	660	3	Y	5	5	1			4
11	1219	N	727	-0-	-492	-0-	56 6	1 9	665	3	Y	5	2	1			7
*12	742	N	742	-0-	-0-	-0-	52 2	1 9	688	3	Y	2	4	1			5
*01	721	N	721	-0-	-0-	-0-	63 1	1 9	657	3	Y	1	2	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1063	-0-	1063	2158	106	1	957	3	Y	-0-	1	1			-0-
09	DLQ G-10		1005	-0-	1005	3163	91	1	913	3	Y	1					1
							1	9									
10	2200	N	1024	-0-	-1176	1987	84	1	940	3	Y	-0-	1	1			-0-
11	2982	N	995	-0-	-1987	-0-	90	1	905	3	Y	-0-					-0-
*12	1017	N	1017	-0-	-0-	-0-	93	1	923	3	Y	1					1
							1	9									
*01	1001	N	1001	-0-	-0-	-0-	88	1	912	3	Y	1	1	1			1
							1	9									

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

08	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

08	638	N	638	-0-	-0-	-0-	37	1	601	2	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	35	1	590	2	N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	32	1	606	2	N	-0-					-0-
11	600	N	598	-0-	-2	-0-	28	1	570	2	N	-0-					-0-
*12	536	N	536	-0-	-0-	-0-	58	1	478	2	N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	27	1	502	2	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

08	DLQ G-10		639	-0-	639	1327	53	1	575	3	Y	10	12	1			9
							11	9									
09	DLQ G-10		580	-0-	580	1907	48	1	522	3	Y	9	7	1			11
							10	9									
10	2200	N	660	-0-	-1540	367	54	1	592	3	Y	13	13	1			11
							14	9									
11	955	N	588	-0-	-367	-0-	45	1	529	3	Y	13	10	1			14
							14	9									
*12	721	N	721	-0-	-0-	-0-	49	1	655	3	Y	15	13	1			16
							17	9									
*01	713	N	713	-0-	-0-	-0-	61	1	632	3	Y	18	20	1			14
							20	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

08	DLQ G-10		603	-0-	603	1213	50	1	543	3	Y	9	11	1			8
							10	9									
09	DLQ G-10		511	-0-	511	1724	42	1	460	3	Y	8	6	1			10
							9	9									
10	2200	N	607	-0-	-1593	131	50	1	545	3	Y	11	11	1			10
							12	9									
11	718	N	587	-0-	-131	-0-	45	1	528	3	Y	13	10	1			13
							14	9									
*12	571	N	571	-0-	-0-	-0-	39	1	518	3	Y	13	12	1			14
							14	9									
*01	534	N	534	-0-	-0-	-0-	46	1	473	3	Y	14	16	1			12
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

08	496	N	489	-0-	-7	-0-	29	1	460	2	N	-0-					-0-
09	480	N	466	-0-	-14	-0-	26	1	440	2	N	-0-					-0-
10	496	N	475	-0-	-21	-0-	24	1	451	2	N	-0-					-0-
11	480	N	450	-0-	-30	-0-	21	1	429	2	N	-0-					-0-
*12	453	N	453	-0-	-0-	-0-	49	1	404	2	N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	23	1	424	2	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

08	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
11	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

08	310	N	24	-0-	-286	-0-	1	1	23	3	N	-0-					-0-
09	150	N	23	-0-	-127	-0-	1	1	22	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	15	1	259	3	N	23					23
							25	9									
*12	1030	N	1030	-0-	-0-	-0-	45	1	919	3	N	60	10	1			73
							66	9									
*01	646	N	646	-0-	-0-	-0-	30	1	598	3	N	16	27	1			62
							18	9									

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

08	DLQ G-10		552	-0-	552	1106	59	1	492	3	Y	1					2
							1	9									
09	DLQ G-10		535	-0-	535	1641	54	1	479	3	Y	2					4
							2	9									
10	2175	N	534	-0-	-1641	-0-	51	1	482	3	Y	1	4	1			1
							1	9									
11	523	N	523	-0-	-0-	-0-	54	1	467	3	Y	2					3
							2	9									
*12	517	N	517	-0-	-0-	-0-	55	1	462	3	Y	-0-	3	1			-0-
*01	548	N	548	-0-	-0-	-0-	40	1	508	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		499	-0-	499	988	42	1	457	3	Y	-0-					1
09	DLQ G-10		507	-0-	507	1495	37	1	470	3	Y	-0-					1
10	2013	N	518	-0-	-1495	-0-	35	1	483	3	Y	-0-					1
11	486	N	486	-0-	-0-	-0-	31	1	455	3	Y	-0-					1
*12	475	N	475	-0-	-0-	-0-	31	1	444	3	Y	-0-					1
*01	428	N	428	-0-	-0-	-0-	48	1	380	3	Y	-0-					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1306	-0-	-120	-0-	77	1	1229	2	N	-0-					-0-
09	1350	N	1269	-0-	-81	-0-	71	1	1198	2	N	-0-					-0-
10	1364	N	1294	-0-	-70	-0-	64	1	1230	2	N	-0-					-0-
11	1260	N	1251	-0-	-9	-0-	59	1	1192	2	N	-0-					-0-
*12	1248	N	1248	-0-	-0-	-0-	135	1	1113	2	N	-0-					-0-
*01	1225	N	1225	-0-	-0-	-0-	62	1	1163	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	487	-0-	-9	-0-	37	1	450	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	31	1	440	3	N	-0-					-0-
10	496	N	483	-0-	-13	-0-	33	1	450	3	N	-0-					-0-
11	480	N	458	-0-	-22	-0-	30	1	428	3	N	-0-					-0-
*12	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	46	1	396	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-
09	DLQ G-10		5	-0-	5	13	5	3			Y	-0-					-0-
10	18	N	5	-0-	-13	-0-	5	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		164	-0-	164	464	16	1	148	3	Y	-0-					-0-
09	DLQ G-10		278	-0-	278	742	25	1	253	3	Y	-0-					-0-
10	1014	N	272	-0-	-742	-0-	22	1	250	3	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	25	1	251	3	Y	-0-					-0-
*12	271	N	271	-0-	-0-	-0-	25	1	246	3	Y	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	18	1	190	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		57	-0-	57	223	4	1	53	3	Y	-0-					1
09	DLQ G-10		67	-0-	67	290	5	1	62	3	Y	-0-	1	1			-0-
10	384	N	94	-0-	-290	-0-	7	1	87	3	Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1					1
*12	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					1
*01	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-	1	1			-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		71	-0-	71	140	7	1	64	3	Y	-0-					-0-
09	DLQ G-10		83	-0-	83	223	7	1	69	3	Y	6					6
							7	9									
10	304	N	81	-0-	-223	-0-	7	1	74	3	Y	-0-	5	1			1
11	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					1
*12	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					1
*01	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		619	-0-	619	1239	62	1	557	3	Y	-0-					-0-
09	DLQ G-10		577	-0-	577	1816	52	1	525	3	Y	-0-					-0-
10	2200	N	566	-0-	-1634	182	46	1	520	3	Y	-0-					-0-
11	751	N	569	-0-	-182	-0-	51	1	518	3	Y	-0-					-0-
*12	493	N	493	-0-	-0-	-0-	45	1	448	3	Y	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	42	1	436	3	Y	1					1
							1	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	193	1	80	3	N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	11	1	402	3	N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	12	1	353	3	N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	9	1	275	3	N	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	8	1	251	3	N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	7	1	232	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	685	-0-	-28	-0-	47	1	636	3	N	2					5
							2	9									
09	690	N	667	-0-	-23	-0-	45	1	621	3	N	1	2	1			4
							1	9									
10	713	N	670	-0-	-43	-0-	44	1	624	3	N	2	4	1			2
							2	9									
11	660	N	594	-0-	-66	-0-	43	1	548	3	N	3					5
							3	9									
*12	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-	2	1			3
*01	453	N	453	-0-	-0-	-0-	36	1	417	3	N	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
09	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		415	-0-	415	857	30	1	385	3	Y	-0-					1
09	DLQ G-10		418	-0-	418	1275	30	1	387	3	Y	1	2	1			-0-
							1	9									
10	1686	N	411	-0-	-1275	-0-	28	1	381	3	Y	2					2
							2	9									
11	397	N	397	-0-	-0-	-0-	24	1	365	3	Y	7	7	1			2
							8	9									
*12	394	N	394	-0-	-0-	-0-	24	1	370	3	Y	-0-					2
*01	327	N	327	-0-	-0-	-0-	20	1	307	3	Y	-0-					2

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	25	1	384	3	N	2	1	1			3
							2	9									
09	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-	1	1			2
10	436	N	436	-0-	-0-	-0-	25	1	410	3	N	1					3
							1	9									
11	412	N	412	-0-	-0-	-0-	22	1	389	3	N	1	1	1			3
							1	9									
*12	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-	1	1			2
*01	320	N	320	-0-	-0-	-0-	15	1	304	3	N	1	1	1			2
							1	9									

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		614	-0-	614	1232	114	1	499	3	Y	1					2
							1	9									
09	DLQ G-10		585	-0-	585	1817	95	1	488	3	Y	2					4
							2	9									
10	2200	N	640	-0-	-1560	257	152	1	485	3	Y	3	5	1			2
							3	9									
11	876	N	619	-0-	-257	-0-	143	1	474	3	Y	2					4
							2	9									
*12	745	N	745	-0-	-0-	-0-	170	1	575	3	Y	-0-	4	1			-0-
*01	651	N	651	-0-	-0-	-0-	135	1	516	3	Y	-0-					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0-	-0-	61	1	857	3	N	1	2	1			1
							1	9									
09	900	N	883	-0-	-17	-0-	54	1	828	3	N	1					2
							1	9									
10	930	N	907	-0-	-23	-0-	55	1	850	3	N	2	2	1			2
							2	9									
11	900	N	866	-0-	-34	-0-	39	1	827	3	N	-0-	1	1			1
*12	907	N	907	-0-	-0-	-0-	44	1	863	3	N	-0-					1
*01	880	N	880	-0-	-0-	-0-	41	1	839	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	614	-0-	-192	-0-	45	1	569	2	N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	61	1	743	2	N	-0-					-0-
10	620	N	598	-0-	-22	-0-	51	1	547	2	N	-0-					-0-
11	600	N	560	-0-	-40	-0-	48	1	512	2	N	-0-					-0-
*12	770	N	770	-0-	-0-	-0-	70	1	700	2	N	-0-					-0-
*01	671	N	671	-0-	-0-	-0-	125	1	546	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	N	1151	-0-	-0-	-0-	69	1	1079	3	N	3	1	1			3
							3	9									
09	920	N	920	-0-	-0-	-0-	52	1	866	3	N	2	2	1			3
							2	9									
10	863	N	863	-0-	-0-	-0-	49	1	812	3	N	2					5
							2	9									
11	594	N	594	-0-	-0-	-0-	32	1	561	3	N	1	2	1			4
							1	9									
*12	781	N	781	-0-	-0-	-0-	36	1	745	3	N	-0-	1	1			3
*01	803	N	803	-0-	-0-	-0-	38	1	763	3	N	2	1	1	1	8	3
							2	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					4
09	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					4
10	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					4
11	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					4
*12	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					4
*01	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					4

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2657	X	2657	-0-	-0-	-0-	205	1	1	2	N	17	6	1			26
							2432	3	19	9							
09	2730	X	2463	-0-	-267	-0-	175	1	2	2	N	16	19	1			23
							2268	3	18	9							
10	2821	X	2351	-0-	-470	-0-	158	1	2171	3	N	20	24	1			19
							22	9									
11	2730	X	2521	-0-	-209	-0-	169	1	2338	3	N	13	17	1			15
							14	9									
12	2697	X	2528	-0-	-169	-0-	142	1	2378	3	N	7	8	1			14
							8	9									
*01	2464	N	2464	-0-	-0-	-0-	139	1	2315	3	N	9	16	1			7
							10	9									

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	619	-0-	619	1264	45	1	574	2	Y	-0-					-0-
09	DLQ	G-10	574	-0-	574	1838	43	1	531	2	Y	-0-					-0-
10	2426	X	588	-0-	-1838	-0-	50	1	538	2	Y	-0-					-0-
11	560	X	560	-0-	-0-	-0-	48	1	512	2	Y	-0-					-0-
12	651	X	545	-0-	-106	-0-	50	1	495	2	Y	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	108	1	469	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		6	-0-	6	20	1	1	5	3	Y	-0-					-0-
10	26	N	6	-0-	-20	-0-	6	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		947	-0-	947	1929	56	1	891	2	Y	-0-					-0-
09	DLQ G-10		913	-0-	913	2842	51	1	862	2	Y	-0-					-0-
10	2200	N	955	-0-	-1245	1597	47	1	908	2	Y	-0-					-0-
11	2527	N	930	-0-	-1597	-0-	44	1	886	2	Y	-0-					-0-
*12	932	N	932	-0-	-0-	-0-	101	1	831	2	Y	-0-					-0-
*01	931	N	931	-0-	-0-	-0-	47	1	884	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		671	-0-	671	1336	39	1	632	2	Y	-0-					-0-
09	DLQ G-10		645	-0-	645	1981	36	1	609	2	Y	-0-					-0-
10	2200	N	664	-0-	-1536	445	33	1	631	2	Y	-0-					-0-
11	1089	N	644	-0-	-445	-0-	30	1	614	2	Y	-0-					-0-
*12	646	N	646	-0-	-0-	-0-	70	1	576	2	Y	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	33	1	610	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1212	-0-	1212	2412	115	1	1097	3	Y	-0-	1	1			-0-
09	DLQ G-10		1161	-0-	1161	3573	93	1	1067	3	Y	1					1
							1	9									
10	2200	N	1189	-0-	-1011	2562	70	1	1119	3	Y	-0-					1
11	3000	N	1080	-0-	-1920	642	64	1	1016	3	Y	-0-					1
*12	1812	N	1170	-0-	-642	-0-	79	1	1091	3	Y	-0-					1
*01	1048	N	1048	-0-	-0-	-0-	71	1	976	3	Y	1	1	1			1
							1	9									

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
09	DLQ G-10		2	-0-	2	3	2	3			Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		748	-0-	748	1497	71	1	677	3	Y	-0-	1	1			-0-
09	DLQ G-10		711	-0-	711	2208	57	1	654	3	Y	-0-					-0-
10	2200	N	703	-0-	-1497	711	41	1	661	3	Y	1					1
							1	9									
11	1386	N	675	-0-	-711	-0-	40	1	634	3	Y	1					2
							1	9									
*12	687	N	687	-0-	-0-	-0-	46	1	640	3	Y	1					3
							1	9									
*01	686	N	686	-0-	-0-	-0-	47	1	639	3	Y	-0-	3	1			-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

08	690	N	690	-0-	-0-	-0-	59	1	631	2	N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	50	1	597	2	N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	55	1	588	2	N	-0-					-0-
11	660	N	608	-0-	-52	-0-	56	1	552	2	N	-0-					-0-
*12	615	N	615	-0-	-0-	-0-	42	1	573	2	N	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	46	1	566	2	N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

08	388	N	388	-0-	-0-	-0-	33	1	355	2	N	-0-					-0-
09	390	N	320	-0-	-70	-0-	25	1	295	2	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	35	1	368	2	N	-0-					-0-
11	390	N	381	-0-	-9	-0-	35	1	346	2	N	-0-					-0-
*12	389	N	389	-0-	-0-	-0-	27	1	362	2	N	-0-					-0-
*01	430	N	430	-0-	-0-	-0-	32	1	398	2	N	-0-					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

08	DLQ G-10		463	-0-	463	876	33	1	430	3	Y	-0-					1
09	DLQ G-10		539	-0-	539	1415	38	1	500	3	Y	1	2	1			-0-
							1	9									
10	2012	N	597	-0-	-1415	-0-	41	1	555	3	Y	1					1
							1	9									
11	548	N	548	-0-	-0-	-0-	34	1	514	3	Y	-0-	1	1			-0-
*12	651	N	651	-0-	-0-	-0-	135	1	516	3	Y	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	33	1	506	3	Y	-0-					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					1
09	112	N	112	-0-	-0-	-0-	6	1	105	3	N	1					2
							1	9									
10	114	N	114	-0-	-0-	-0-	7	1	106	3	N	1	2	1			1
							1	9									
11	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					1
*12	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					1
*01	121	N	121	-0-	-0-	-0-	8	1	112	3	N	1					2
							1	9									

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		38	-0-	38	76	1	1	37	3	Y	-0-					-0-
09	DLQ G-10		29	-0-	29	105	1	1	28	3	Y	-0-					-0-
10	130	N	25	-0-	-105	-0-	1	1	24	3	Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
*12	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		573	-0-	573	1127	48	1	525	3	Y	-0-					1
09	DLQ G-10		494	-0-	494	1621	36	1	458	3	Y	-0-					1
10	2200	N	650	-0-	-1550	71	44	1	606	3	Y	-0-					1
11	614	N	543	-0-	-71	-0-	35	1	508	3	Y	-0-					1
*12	585	N	585	-0-	-0-	-0-	38	1	547	3	Y	-0-					1
*01	451	N	451	-0-	-0-	-0-	50	1	401	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	438	-0-	-244	-0-	34	1	403	3	N	1	1	1			1
							1	9									
09	480	N	240	-0-	-240	-0-	16	1	224	3	N	-0-					1
10	309	N	309	-0-	-0-	-0-	21	1	288	3	N	-0-					1
11	420	N	103	-0-	-317	-0-	7	1	96	3	N	-0-					1
*12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
*01	204	N	204	-0-	-0-	-0-	21	1	180	3	N	3					4
							3	9									

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	29	1	341	3	N	3	1	1			4
							3	9									
09	360	N	353	-0-	-7	-0-	25	1	326	3	N	2	3	1			3
							2	9									
10	372	N	351	-0-	-21	-0-	24	1	324	3	N	3	3	1			3
							3	9									
11	360	N	321	-0-	-39	-0-	22	1	298	3	N	1	2	1			2
							1	9									
*12	325	N	325	-0-	-0-	-0-	18	1	306	3	N	1	1	1			2
							1	9									
*01	321	N	321	-0-	-0-	-0-	18	1	302	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	22	1 1 9	296	3	N	1					2
09	309	N	309	-0-	-0-	-0-	21	1 1 9	287	3	N	1	1	1			2
10	313	N	313	-0-	-0-	-0-	21	1 1 9	291	3	N	1	2	1			1
11	300	N	296	-0-	-4	-0-	22	1 1 9	273	3	N	1					2
*12	308	N	308	-0-	-0-	-0-	21	1	287	3	N	-0-	1	1			1
*01	290	N	290	-0-	-0-	-0-	23	1	267	3	N	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	516	-0-	-11	-0-	173	1	343	3	N	-0-	1	1			-0-
09	510	N	452	-0-	-58	-0-	125	1	327	3	N	-0-					-0-
10	527	N	449	-0-	-78	-0-	119	1	330	3	N	-0-					-0-
11	510	N	343	-0-	-167	-0-	29	1	314	3	N	-0-					-0-
*12	347	N	347	-0-	-0-	-0-	40	1	307	3	N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	53	1	286	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		220	-0-	220	538	220	3			Y	-0-					-0-
09	DLQ G-10		40	-0-	40	578	40	3			Y	-0-					-0-
10	885	N	307	-0-	-578	-0-	307	3			Y	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	10	1	309	3	N	-0-					-0-
09	300	N	209	-0-	-91	-0-	6	1	203	3	N	-0-					-0-
10	310	N	204	-0-	-106	-0-	7	1	197	3	N	-0-					-0-
11	300	N	247	-0-	-53	-0-	8	1	239	3	N	-0-					-0-
*12	220	N	220	-0-	-0-	-0-	6	1	214	3	N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	5	1	190	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		349	-0-	349	694	33	1	316	3	Y	-0-					-0-
09	DLQ G-10		334	-0-	334	1028	27	1	307	3	Y	-0-					-0-
10	1365	N	337	-0-	-1028	-0-	20	1	317	3	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	19	1	305	3	Y	-0-					-0-
*12	317	N	317	-0-	-0-	-0-	21	1	296	3	Y	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	20	1	280	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

08	DLQ	G-10	322	-0-	322	668	23	1	299	3	Y	-0-					1
09	DLQ	G-10	466	-0-	466	1134	33	1	432	3	Y	1	2	1			-0-
							1	9									
10	1564	N	430	-0-	-1134	-0-	29	1	400	3	Y	1					1
							1	9									
11	304	N	304	-0-	-0-	-0-	19	1	285	3	Y	-0-	1	1			-0-
*12	359	N	359	-0-	-0-	-0-	95	1	264	3	Y	-0-					-0-
*01	542	N	542	-0-	-0-	-0-	33	1	509	3	Y	-0-					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

08	DLQ	G-10	265	-0-	265	537	26	1	239	3	Y	-0-					-0-
09	DLQ	G-10	255	-0-	255	792	23	1	232	3	Y	-0-					-0-
10	1049	N	257	-0-	-792	-0-	21	1	236	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	22	1	225	3	Y	-0-					-0-
*12	251	N	251	-0-	-0-	-0-	23	1	228	3	Y	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	22	1	224	3	Y	-0-					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

08	DLQ	G-10	350	-0-	350	699	11	3	339	9	Y	308	343	1			215
09	DLQ	G-10	308	-0-	308	1007	12	3	296	9	Y	269	361	1			123
10	1355	N	348	-0-	-1007	-0-	6	3	342	9	Y	311	161	1			273
11	331	N	331	-0-	-0-	-0-	10	3	321	9	Y	292	329	1			236
*12	340	N	340	-0-	-0-	-0-	18	3	322	9	Y	293	331	1			198
*01	331	N	331	-0-	-0-	-0-	22	3	309	9	Y	281	331	1			148

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

08	DLQ	G-10	615	-0-	615	1323	44	1	570	3	Y	1					2
							1	9									
09	DLQ	G-10	525	-0-	525	1848	37	1	488	3	Y	-0-	2	1			-0-
10	2200	N	470	-0-	-1730	118	32	1	437	3	Y	1					1
							1	9									
11	503	N	385	-0-	-118	-0-	24	1	361	3	Y	-0-	1	1			-0-
*12	479	N	479	-0-	-0-	-0-	102	1	377	3	Y	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	6	1	96	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		861	-0-		861	1580	63	1 2 9	796	3	Y	2					9
09	DLQ G-10		773	-0-		773	2353	55	1 1 9	717	3	Y	1	9	1			1
10	2200	N	800	-0-		-1400	953	54	1 4 9	742	3	Y	4	1	8			4
11	1712	N	759	-0-		-953	-0-	51	1 3 9	705	3	Y	3					7
*12	793	N	793	-0-		-0-	-0-	55	1 2 9	736	3	Y	2					9
*01	454	N	454	-0-		-0-	-0-	36	1 1 9	417	3	Y	1	9	1			1

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	429	-0-		-67	-0-	49	1 1 9	379	3	N	1	1	1			3
09	655	N	655	-0-		-0-	-0-	61	1 1 9	593	3	N	1	1	1			3
10	589	N	581	-0-		-8	-0-	66	1 3 9	512	3	N	3	3	1			3
11	540	N	540	-0-		-0-	-0-	49	1 1 9	490	3	N	1	1	1			3
*12	530	N	530	-0-		-0-	-0-	48	1 1 9	481	3	N	1	2	1			2
*01	525	N	525	-0-		-0-	-0-	41	1	484	3	N	-0-	1	1			1

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	X	-0-	-0-		-3	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		7	-0-		7	7	7	3			Y	-0-					-0-
12	T. A.		3	-0-		3	10	3	3			Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	10					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
09	6	N	-0-	-0-		-6	-0-					N	-0-					-0-
10	5	N	2	-0-		-3	-0-	2	3			N	-0-					-0-
11	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*01	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1259	N	1259	-0-	-0-	-0-	91	1	1167	3	N	1					5
							1	9									
09	1200	N	758	-0-	-442	-0-	61	1	696	3	N	1					6
							1	9									
10	1240	N	922	-0-	-318	-0-	65	1	856	3	N	1					7
							1	9									
11	1200	N	1196	-0-	-4	-0-	109	1	1086	3	N	1					8
							1	9									
*12	977	N	977	-0-	-0-	-0-	74	1	903	3	N	-0-					8
*01	886	N	886	-0-	-0-	-0-	67	1	819	3	N	-0-					8

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8	-0-	8	17	8	3			Y	-0-					-0-
09	DLQ G-10		7	-0-	7	24	7	3			Y	-0-					-0-
10	32	N	8	-0-	-24	-0-	8	3			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*12	48	N	48	-0-	-0-	-0-	36	1	12	3	Y	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	101	1	118	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2194	-0-	-69	-0-	169	1	1	2	N	14	5	1			22
							2009	3	15	9							
09	2220	N	2081	-0-	-139	-0-	148	1	2	2	N	14	16	1			20
							1916	3	15	9							
10	2232	N	2108	-0-	-124	-0-	142	1	1946	3	N	18	21	1			17
							20	9									
11	2130	N	1979	-0-	-151	-0-	133	1	1836	3	N	9	14	1			12
							10	9									
*12	1976	N	1976	-0-	-0-	-0-	111	1	1858	3	N	6	7	1			11
							7	9									
*01	1976	N	1976	-0-	-0-	-0-	112	1	1855	3	N	8	13	1			6
							9	9									

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5	-0-	5	13	5	3			Y	-0-					1
09	DLQ G-10		3	-0-	3	16	3	3			Y	-0-					1
10	30	N	14	-0-	-16	-0-	14	3			Y	-0-					1
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
*12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		508	-0-	508	1061	68	1	440	3	Y	-0-					-0-
09	DLQ G-10		415	-0-	415	1476	58	1	357	3	Y	-0-					-0-
10	1845	N	369	-0-	-1476	-0-	52	1	317	3	Y	-0-					-0-
11	349	N	349	-0-	-0-	-0-	49	1	300	3	Y	-0-					-0-
*12	399	N	399	-0-	-0-	-0-	56	1	343	3	Y	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	60	1	390	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
10	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
11	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8	-0-	26	1	276	2	N	-0-					-0-
09	300	N	290	-0-	-10	-0-	22	1	268	2	N	-0-					-0-
10	310	N	291	-0-	-19	-0-	25	1	266	2	N	-0-					-0-
11	300	N	277	-0-	-23	-0-	26	1	251	2	N	-0-					-0-
*12	278	N	278	-0-	-0-	-0-	19	1	259	2	N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	20	1	250	2	N	-0-					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		19	-0-	19	39	2	1	17	3	Y	-0-					-0-
09	DLQ G-10		715	-0-	715	754	65	1	650	3	Y	-0-					-0-
10	965	N	211	-0-	-754	-0-	17	1	194	3	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
01	744	X	9	-0-	-735	-0-	1	1	8	3	Y	-0-					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		41	-0-	41	89	2 1	1 9	38	3	Y	1	2	1			2
09	DLQ G-10		44	-0-	44	133	2 2	1 9	40	3	Y	2	1	1			3
10	183	N	50	-0-	-133	-0-	2 4	1 9	44	3	Y	4	3	1	1	8	3
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-	2	1			1
*12	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-	1	1			-0-
*01	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

08	DLQ G-10		442	-0-	442	975	49	1	393	3	Y	-0-					-0-
09	DLQ G-10		334	-0-	334	1309	29	1	305	3	Y	-0-					-0-
10	1694	N	385	-0-	-1309	-0-	40	1	345	3	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	31	1	299	3	Y	-0-					-0-
*12	324	N	324	-0-	-0-	-0-	24	1	300	3	Y	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	19	1	343	3	Y	-0-					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

08	79	N	79	-0-	-0-	-0-	77	1	2	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	3	1	96	3	N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	8	1	218	3	N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	10	1	312	3	N	-0-					-0-
*12	486	N	486	-0-	-0-	-0-	14	1	472	3	N	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	16	1	548	3	N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

08	DLQ G-10		575	-0-	575	1062	95	1	480	3	Y	-0-					-0-
09	DLQ G-10		554	-0-	554	1616	92	1	462	3	Y	-0-					-0-
10	2164	N	548	-0-	-1616	-0-	95	1	453	3	Y	-0-					-0-
11	538	N	538	-0-	-0-	-0-	92	1	446	3	Y	-0-					-0-
*12	547	N	547	-0-	-0-	-0-	95	1	452	3	Y	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	74	1	330	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

08	DLQ G-10		50	-0-	50	109	50	3			Y	-0-					1
09	DLQ G-10		47	-0-	47	156	47	3			Y	-0-					1
10	211	N	55	-0-	-156	-0-	55	3			Y	-0-					1
11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1
*12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					1
*01	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	22	1	336	3	N	1	1	1			2
							1	9									
09	360	N	300	-0-	-60	-0-	17	1	282	3	N	1	1	1			2
							1	9									
10	372	N	348	-0-	-24	-0-	20	1	328	3	N	-0-					2
11	360	N	334	-0-	-26	-0-	18	1	315	3	N	1	1	1			2
							1	9									
*12	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-	1	1			1
*01	353	N	353	-0-	-0-	-0-	17	1	335	3	N	1	1	1			1
							1	9									

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		456	-0-	456	914	456	3			Y	-0-					-0-
09	DLQ G-10		298	-0-	298	1212	298	3			Y	-0-					-0-
10	1702	N	490	-0-	-1212	-0-	490	3			Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
*12	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
*01	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	1064	-0-	-0-	-0-	77	1	987	3	N	-0-					-0-
09	1230	N	873	-0-	-357	-0-	71	1	802	3	N	-0-					-0-
10	1116	N	402	-0-	-714	-0-	32	1	370	3	N	-0-					-0-
11	1020	N	2	-0-	-1018	-0-	2	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		181	-0-	181	365	17	1	164	3	Y	-0-					-0-
09	DLQ G-10		172	-0-	172	537	14	1	158	3	Y	-0-					-0-
10	711	N	174	-0-	-537	-0-	10	1	164	3	Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	10	1	156	3	Y	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	11	1	158	3	Y	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	16	1	253	2	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	14	1	242	2	N	-0-					-0-
10	279	N	260	-0-	-19	-0-	13	1	247	2	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	11	1	234	2	N	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	27	1	227	2	N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	15	1	277	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3555	-0-	3555	7179	258	1	3297	2	Y	-0-					-0-
09	DLQ G-10		3306	-0-	3306	10485	250	1	3056	2	Y	-0-					-0-
10	13987	X	3502	-0-	-10485	-0-	296	1	3206	2	Y	-0-					-0-
11	3354	X	3354	-0-	-0-	-0-	289	1	3065	2	Y	-0-					-0-
12	3627	X	3304	-0-	-323	-0-	301	1	3003	2	Y	-0-					-0-
*01	3597	X	3597	-0-	-0-	-0-	671	1	2926	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	5	1	95	3	N	1					1
							1	9									
09	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					1
10	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-	1	1			-0-
11	93	N	93	-0-	-0-	-0-	6	1	86	3	N	1					1
							1	9									
*12	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					1
*01	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					1

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	570	N	449	-0-	-121	-0-	449	3			N	-0-					-0-
*12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		122	-0-	122	250	9	1	113	3	Y	-0-					-0-
09	DLQ G-10		117	-0-	117	367	8	1	109	3	Y	-0-					-0-
10	479	N	112	-0-	-367	-0-	8	1	104	3	Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	46	1	50	3	Y	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		18	-0-	18	35	2	1	16	3	Y	-0-					-0-
09	DLQ G-10		18	-0-	18	53	2	1	16	3	Y	-0-					-0-
10	70	N	17	-0-	-53	-0-	1	1	16	3	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	56	1	91	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	2	1	68	3	N	-0-					-0-
10	93	N	53	-0-	-40	-0-	2	1	51	3	N	-0-					-0-
11	120	N	51	-0-	-69	-0-	2	1	49	3	N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	989	-0-	-220	-0-	72	1	916	3	N	1					5
							1	9									
09	1207	N	1207	-0-	-0-	-0-	97	1	1108	3	N	2					7
							2	9									
10	1147	N	1077	-0-	-70	-0-	76	1	1001	3	N	-0-					7
11	960	N	898	-0-	-62	-0-	82	1	815	3	N	1					8
							1	9									
*12	1289	N	1289	-0-	-0-	-0-	98	1	1191	3	N	-0-					8
*01	1236	N	1236	-0-	-0-	-0-	93	1	1143	3	N	-0-					8

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		589	-0-	589	1114	43	1	544	3	Y	2					7
							2	9									
09	DLQ G-10		583	-0-	583	1697	41	1	541	3	Y	1	7	1			1
							1	9									
10	2200	N	554	-0-	-1646	51	37	1	515	3	Y	2					3
							2	9									
11	629	N	578	-0-	-51	-0-	39	1	537	3	Y	2					5
							2	9									
*12	527	N	527	-0-	-0-	-0-	36	1	489	3	Y	2					7
							2	9									
*01	448	N	448	-0-	-0-	-0-	35	1	411	3	Y	2	7	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		263	-0-	263	520	102	1	161	3	Y	-0-					1
09	DLQ G-10		205	-0-	205	725	90	1	115	3	Y	-0-	1	1			-0-
10	954	N	229	-0-	-725	-0-	119	1	110	3	Y	-0-					-0-
11	526	N	526	-0-	-0-	-0-	158	1	365	3	Y	3					3
							3	9									
*12	493	N	493	-0-	-0-	-0-	156	1	336	3	Y	1					4
							1	9									
*01	411	N	411	-0-	-0-	-0-	142	1	267	3	Y	2	4	1			2
							2	9									

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		289	-0-	289	553	289	3			Y	-0-					-0-
09	DLQ G-10		421	-0-	421	974	421	3			Y	-0-					-0-
10	1382	N	408	-0-	-974	-0-	408	3			Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
*12	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1461	-0-	1461	2883	145	1	1316	3	Y	-0-	1	1			-0-
09	DLQ G-10		1342	-0-	1342	4225	121	1	1220	3	Y	1					1
							1	9									
10	2200	N	1304	-0-	-896	3329	107	1	1197	3	Y	-0-	1	1			-0-
11	3000	N	1342	-0-	-1658	1671	121	1	1220	3	Y	1					1
							1	9									
*12	2990	N	1319	-0-	-1671	-0-	121	1	1198	3	Y	-0-					1
*01	1268	N	1268	-0-	-0-	-0-	111	1	1155	3	Y	2	1	1			2
							2	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	7	-0-	-210	-0-	1	1	6	3	N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
11	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		1340	-0-	1340	2704	109	1	1231	3	Y	-0-			-0-
09	DLQ G-10		1276	-0-	1276	3980	108	1	1168	3	Y	-0-			-0-
10	2200	N	1311	-0-	-889	3091	112	1	1199	3	Y	-0-			-0-
11	3000	N	1273	-0-	-1727	1364	107	1	1166	3	Y	-0-			-0-
*12	2687	N	1323	-0-	-1364	-0-	108	1	1215	3	Y	-0-			-0-
*01	2127	N	2127	-0-	-0-	-0-	164	1	1963	3	Y	-0-			-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		640	-0-	640	1473	52	1	588	3	Y	-0-			-0-
09	DLQ G-10		1098	-0-	1098	2571	93	1	1005	3	Y	-0-			-0-
10	2200	N	1106	-0-	-1094	1477	95	1	1011	3	Y	-0-			-0-
11	2521	N	1044	-0-	-1477	-0-	88	1	956	3	Y	-0-			-0-
*12	1057	N	1057	-0-	-0-	-0-	86	1	971	3	Y	-0-			-0-
*01	656	N	656	-0-	-0-	-0-	51	1	605	3	Y	-0-			-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		820	-0-	820	1702	110	1	710	3	Y	-0-			-0-
09	DLQ G-10		879	-0-	879	2581	122	1	757	3	Y	-0-			-0-
10	2200	N	902	-0-	-1298	1283	127	1	775	3	Y	-0-			-0-
11	2150	N	867	-0-	-1283	-0-	122	1	745	3	Y	-0-			-0-
*12	831	N	831	-0-	-0-	-0-	116	1	715	3	Y	-0-			-0-
*01	952	N	952	-0-	-0-	-0-	126	1	824	3	Y	2			2
							2	9							

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	576	-0-	-13	-0-	61	1	514	3	N	1			9
							1	9							
09	731	N	731	-0-	-0-	-0-	71	1	660	3	N	-0-			9
10	700	N	700	-0-	-0-	-0-	71	1	627	3	N	2			11
							2	9							
11	696	N	696	-0-	-0-	-0-	76	1	620	3	N	-0-	4	1	7
*12	700	N	700	-0-	-0-	-0-	80	1	616	3	N	4			11
							4	9							
*01	605	N	605	-0-	-0-	-0-	83	1	522	3	N	-0-	4	1	7

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
09	390	N	2	-0-	-388	-0-	2	3			N	-0-			-0-
10	155	N	7	-0-	-148	-0-	7	3			N	-0-			-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-			-0-
*12	29	N	29	-0-	-0-	-0-	29	3			N	-0-			-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		721	-0-	721	1205	721	3			Y	-0-			1
09	DLQ G-10		316	-0-	316	1521	316	3			Y	-0-			1
10	1701	N	180	-0-	-1521	-0-	180	3			Y	-0-			1
11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-			1
*12	241	N	241	-0-	-0-	-0-	241	3			Y	-0-			1
*01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	480	-0-	-47	-0-	35	1	445	3	N	-0-					-0-
09	510	N	482	-0-	-28	-0-	39	1	443	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	39	1	460	3	N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	34	1	434	3	N	-0-					-0-
*12	477	N	477	-0-	-0-	-0-	39	1	438	3	N	-0-					-0-
*01	459	N	459	-0-	-0-	-0-	39	1	420	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	38	1	533	3	N	-0-	1	1			1
09	557	N	557	-0-	-0-	-0-	34	1	522	3	N	1					2
							1	9									
10	593	N	593	-0-	-0-	-0-	36	1	556	3	N	1	1	1			2
							1	9									
11	519	N	519	-0-	-0-	-0-	24	1	493	3	N	2	2	1			2
							2	9									
*12	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					2
*01	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					2

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	871	-0-	-152	-0-	45	1	822	3	N	4					10
							4	9									
09	960	N	897	-0-	-63	-0-	50	1	843	3	N	4					14
							4	9									
10	899	N	848	-0-	-51	-0-	54	1	787	3	N	6	14	1	1	8	5
							7	9									
11	988	N	988	-0-	-0-	-0-	65	1	919	3	N	4					9
							4	9									
*12	887	N	887	-0-	-0-	-0-	61	1	823	3	N	3					12
							3	9									
*01	947	N	947	-0-	-0-	-0-	66	1	879	3	N	2					14
							2	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*01	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	972	N	972	-0-	-0-	-0-	64	1	907	3	N	1	2	1			1
							1	9									
09	933	N	933	-0-	-0-	-0-	57	1	875	3	N	1					2
							1	9									
10	992	N	950	-0-	-42	-0-	58	1	886	3	N	5	2	1			5
							6	9									
11	930	N	913	-0-	-17	-0-	42	1	871	3	N	-0-	3	1			2
*12	939	N	939	-0-	-0-	-0-	45	1	894	3	N	-0-					2
*01	932	N	932	-0-	-0-	-0-	42	1	867	3	N	21					23
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

08	DLQ G-10		136	-0-	136	275	9	1	127	3	Y	-0-	1	1			-0-
09	DLQ G-10		129	-0-	129	404	8	1	120	3	Y	1					1
							1	9									
10	535	N	131	-0-	-404	-0-	9	1	122	3	Y	-0-	1	1			-0-
11	128	N	128	-0-	-0-	-0-	8	1	118	3	Y	2					2
							2	9									
*12	135	N	135	-0-	-0-	-0-	9	1	125	3	Y	1					3
							1	9									
*01	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-	2	1			1

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

08	DLQ G-10		35	-0-	35	85	3	1	32	3	Y	-0-					2
09	DLQ G-10		39	-0-	39	124	3	1	36	3	Y	-0-	2	1			-0-
10	171	N	47	-0-	-124	-0-	3	1	44	3	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1					1
							1	9									
*12	126	N	126	-0-	-0-	-0-	103	1	23	3	Y	-0-					1
*01	123	N	123	-0-	-0-	-0-	103	1	19	3	Y	1	1	1			1
							1	9									

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

08	DLQ G-10		416	-0-	416	890	30	1	385	3	Y	1					7
							1	9									
09	DLQ G-10		449	-0-	449	1339	32	1	416	3	Y	1	7	1			1
							1	9									
10	1760	N	421	-0-	-1339	-0-	28	1	391	3	Y	2					3
							2	9									
11	234	N	234	-0-	-0-	-0-	16	1	217	3	Y	1					4
							1	9									
*12	233	N	233	-0-	-0-	-0-	16	1	216	3	Y	1					5
							1	9									
*01	206	N	206	-0-	-0-	-0-	16	1	189	3	Y	1	5	1			1
							1	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

08	DLQ G-10		369	-0-	369	767	31	1	336	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		332	-0-	332	1099	28	1	302	3	Y	2	1	1			3
							2	9									
10	1457	N	358	-0-	-1099	-0-	30	1	326	3	Y	2	3	1			2
							2	9									
11	114	N	114	-0-	-0-	-0-	9	1	104	3	Y	1	1	1			2
							1	9									
*12	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-	1	1			1
*01	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

08	DLQ	G-10	3	-0-	3	8	3	3			Y	-0-					-0-
09	DLQ	G-10	2	-0-	2	10	2	3			Y	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					1
09	DLQ	G-10	5	-0-	5	5	5	3			Y	-0-					1
10	13	N	8	-0-	-5	-0-	8	3			Y	-0-					1
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
*12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					1
*01	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

08	647	N	647	-0-	-0-	-0-	39	1	606	3	N	2	2	1			4
							2	9									
09	630	N	619	-0-	-11	-0-	35	1	583	3	N	1	2	1			3
							1	9									
10	651	N	641	-0-	-10	-0-	36	1	603	3	N	2					5
							2	9									
11	630	N	620	-0-	-10	-0-	33	1	586	3	N	1	2	1			4
							1	9									
*12	617	N	617	-0-	-0-	-0-	29	1	588	3	N	-0-	1	1			3
*01	651	N	651	-0-	-0-	-0-	31	1	619	3	N	1	1	1			3
							1	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	71	1	960	3	N	3					7
							3	9									
09	979	N	979	-0-	-0-	-0-	65	1	912	3	N	2	3	1			6
							2	9									
10	1023	N	983	-0-	-40	-0-	65	1	915	3	N	3	6	1			3
							3	9									
11	990	N	963	-0-	-27	-0-	70	1	889	3	N	4					7
							4	9									
*12	983	N	983	-0-	-0-	-0-	66	1	915	3	N	2	3	1			6
							2	9									
*01	1016	N	1016	-0-	-0-	-0-	80	1	934	3	N	2	5	1			3
							2	9									

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2366	-0-	-114	-0-	182	1	1	2	N	15	6	1			23
							2166	3	17	9							
09	2400	N	2234	-0-	-166	-0-	158	1	2	2	N	15	17	1			21
							2057	3	17	9							
10	2418	N	2252	-0-	-166	-0-	151	1	2080	3	N	19	22	1			18
							21	9									
11	2280	N	2160	-0-	-120	-0-	145	1	2004	3	N	10	15	1			13
							11	9									
*12	2107	N	2107	-0-	-0-	-0-	118	1	1982	3	N	6	7	1			12
							7	9									
*01	2142	N	2142	-0-	-0-	-0-	121	1	2012	3	N	8	14	1			6
							9	9									

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	4					Y	-0-	1	1			-0-
10	994	N	990	-0-	-4	-0-	67	1	919	3	Y	4					4
							4	9									
11	655	N	655	-0-	-0-	-0-	44	1	609	3	Y	2					6
							2	9									
*12	579	N	579	-0-	-0-	-0-	40	1	537	3	Y	2					8
							2	9									
*01	571	N	571	-0-	-0-	-0-	45	1	524	3	Y	2	8	1			2
							2	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	566	-0-	-23	-0-	29	1	534	3	N	3					5
							3	9									
09	570	N	545	-0-	-25	-0-	30	1	513	3	N	2					7
							2	9									
10	558	N	522	-0-	-36	-0-	33	1	485	3	N	4	8	1			3
							4	9									
11	540	N	520	-0-	-20	-0-	34	1	484	3	N	2					5
							2	9									
*12	539	N	539	-0-	-0-	-0-	37	1	501	3	N	1					6
							1	9									
*01	515	N	515	-0-	-0-	-0-	36	1	477	3	N	2					8
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		360	-0-	360	732	19	1	341	3	Y	-0-					-0-
09	DLQ G-10		345	-0-	345	1077	17	1	328	3	Y	-0-					-0-
10	1408	N	331	-0-	-1077	-0-	17	1	314	3	Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	14	1	283	3	Y	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	13	1	246	3	Y	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	19	1	254	3	Y	-0-					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		307	-0-	307	620	16	1	291	3	Y	-0-					-0-
09	DLQ G-10		297	-0-	297	917	15	1	282	3	Y	-0-					-0-
10	1211	N	294	-0-	-917	-0-	15	1	279	3	Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	14	1	270	3	Y	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	15	1	270	3	Y	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	20	1	266	3	Y	-0-					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	58	1	609	3	N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	45	1	461	3	N	-0-					-0-
10	496	N	306	-0-	-190	-0-	17	1	289	3	N	-0-					-0-
11	660	N	302	-0-	-358	-0-	16	1	286	3	N	-0-					-0-
*12	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	150	-0-	-36	-0-	9	1	141	3	N	-0-					1
09	180	N	164	-0-	-16	-0-	9	1	155	3	N	-0-	1	1			-0-
10	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
*12	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

08	233	N	233	-0-	-0-	-0-	24	1	209	3	N	-0-					-0-
09	420	N	247	-0-	-173	-0-	24	1	223	3	N	-0-					-0-
10	465	N	198	-0-	-267	-0-	16	1	182	3	N	-0-					-0-
11	240	N	152	-0-	-88	-0-	11	1	141	3	N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

08	1023	N	945	-0-	-78	-0-	117	1	828	3	N	-0-					-0-
09	957	N	957	-0-	-0-	-0-	132	1	825	3	N	-0-					-0-
10	961	N	955	-0-	-6	-0-	123	1	832	3	N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	118	1	784	3	N	-0-					-0-
*12	896	N	896	-0-	-0-	-0-	120	1	776	3	N	-0-					-0-
*01	927	N	927	-0-	-0-	-0-	125	1	802	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

08	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-					-0-
10	186	N	174	-0-	-12	-0-	12	1	162	3	Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	12	1	154	3	Y	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
01	T. A.		159	-0-	159	159	14	1	145	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

08	DLQ G-10		673	-0-	673	1363	673	3			Y	-0-					1
09	DLQ G-10		670	-0-	670	2033	670	3			Y	-0-					1
10	2200	N	680	-0-	-1520	513	680	3			Y	-0-					1
11	1169	N	656	-0-	-513	-0-	656	3			Y	-0-					1
*12	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					1
*01	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

08	228	N	228	-0-	-0-	-0-	19	1	209	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					-0-
11	210	N	177	-0-	-33	-0-	15	1	162	3	N	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	13	1	159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0-	-0-	34	1	482	3	N	1	1	1			1
							1	9									
09	510	N	497	-0-	-13	-0-	31	1	466	3	N	-0-					1
10	527	N	506	-0-	-21	-0-	31	1	474	3	N	1	1	1			1
							1	9									
11	510	N	492	-0-	-18	-0-	22	1	470	3	N	-0-	1	1			-0-
*12	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-					-0-
*01	491	N	491	-0-	-0-	-0-	23	1	468	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		609	-0-	609	1218	102	1	507	3	Y	-0-					-0-
09	DLQ G-10		596	-0-	596	1814	98	1	498	3	Y	-0-					-0-
10	2200	N	631	-0-	-1569	245	102	1	529	3	Y	-0-					-0-
11	852	N	607	-0-	-245	-0-	98	1	509	3	Y	-0-					-0-
*12	604	N	604	-0-	-0-	-0-	102	1	502	3	Y	-0-					-0-
*01	535	N	535	-0-	-0-	-0-	102	1	433	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	803	-0-	-65	-0-	42	1	757	3	N	4					9
							4	9									
09	810	N	781	-0-	-29	-0-	43	1	734	3	N	4					13
							4	9									
10	837	N	778	-0-	-59	-0-	49	1	723	3	N	5	14	1			4
							6	9									
11	780	N	746	-0-	-34	-0-	49	1	695	3	N	2					6
							2	9									
*12	1038	N	1038	-0-	-0-	-0-	71	1	964	3	N	3					9
							3	9									
*01	1303	N	1303	-0-	-0-	-0-	92	1	1211	3	N	-0-					9

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	42	1	484	3	N	1					4
							1	9									
09	540	N	499	-0-	-41	-0-	41	1	458	3	N	-0-					4
10	527	N	492	-0-	-35	-0-	29	1	462	3	N	1					5
							1	9									
11	510	N	424	-0-	-86	-0-	25	1	399	3	N	-0-					5
*12	421	N	421	-0-	-0-	-0-	22	1	399	3	N	-0-					5
*01	431	N	431	-0-	-0-	-0-	42	1	389	3	N	-0-	4	1			1

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	14	1	222	2	N	-0-					-0-
09	240	N	237	-0-	-3	-0-	13	1	224	2	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	12	1	236	2	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	11	1	229	2	N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	26	1	218	2	N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	12	1	225	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	456	-0-	-9	-0-	48	1	408	3	N	-0-					-0-
09	450	N	437	-0-	-13	-0-	42	1	395	3	N	-0-					-0-
10	465	N	447	-0-	-18	-0-	37	1	410	3	N	-0-					-0-
11	450	N	425	-0-	-25	-0-	31	1	394	3	N	-0-					-0-
*12	442	N	442	-0-	-0-	-0-	34	1	408	3	N	-0-					-0-
*01	460	N	460	-0-	-0-	-0-	47	1	413	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
09	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-
10	744	N	702	-0-	-42	-0-	702	2			N	-0-					-0-
11	810	N	621	-0-	-189	-0-	621	2			N	-0-					-0-
*12	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*01	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

08	2156	N	2156	-0-	-0-	-0-	162	1	3	2	N	20	20	1			31
							1969	3	22	9							
09	2100	N	2100	-0-	-0-	-0-	146	1	7	2	N	19	20	1			30
							1926	3	21	9							
10	2201	N	2133	-0-	-68	-0-	146	1	1966	3	N	19	29	1			20
							21	9									
11	2100	N	2035	-0-	-65	-0-	139	1	1876	3	N	18	10	1			28
							20	9									
*12	2033	N	2033	-0-	-0-	-0-	122	1	1894	3	N	15	21	1			22
							17	9									
*01	1812	N	1812	-0-	-0-	-0-	103	1	1690	3	N	17	19	1	1	8	19
							19	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

08	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

08	974	N	974	-0-	-0-	-0-	59	1	912	3	N	3	3	1			5
							3	9									
09	931	N	931	-0-	-0-	-0-	53	1	875	3	N	3	3	1			5
							3	9									
10	961	N	943	-0-	-18	-0-	53	1	887	3	N	3					8
							3	9									
11	930	N	912	-0-	-18	-0-	48	1	853	3	N	10	3	1			15
							11	9									
*12	942	N	942	-0-	-0-	-0-	44	1	890	3	N	7	5	1			17
							8	9									
*01	736	N	736	-0-	-0-	-0-	34	1	691	3	N	10	6	1			21
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	26	1	199	3	N	1	1	1			1
							1	9									
09	214	N	214	-0-	-0-	-0-	20	1	193	3	N	1	1	1			1
							1	9									
10	222	N	222	-0-	-0-	-0-	25	1	196	3	N	1	1	1			1
							1	9									
11	212	N	212	-0-	-0-	-0-	19	1	193	3	N	-0-					1
*12	226	N	226	-0-	-0-	-0-	20	1	205	3	N	1	1	1			1
							1	9									
*01	228	N	228	-0-	-0-	-0-	18	1	210	3	N	-0-					1

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
*12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		143	-0-	143	284	9	1	134	3	Y	-0-					-0-
09	DLQ G-10		133	-0-	133	417	8	1	125	3	Y	-0-					-0-
10	555	N	138	-0-	-417	-0-	9	1	129	3	Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-
*12	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		95	-0-	95	191	6	1	89	3	Y	-0-					-0-
09	DLQ G-10		94	-0-	94	285	6	1	88	3	Y	-0-					-0-
10	382	N	97	-0-	-285	-0-	6	1	91	3	Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		434	-0-	434	879	37	1	397	3	Y	-0-					1
09	DLQ G-10		408	-0-	408	1287	30	1	378	3	Y	-0-					1
10	1691	N	404	-0-	-1287	-0-	27	1	377	3	Y	-0-					1
11	375	N	375	-0-	-0-	-0-	24	1	351	3	Y	-0-					1
*12	365	N	365	-0-	-0-	-0-	24	1	341	3	Y	-0-					1
*01	340	N	340	-0-	-0-	-0-	38	1	302	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	745	-0-	-61	-0-	51	1	692	3	N	2					5
							2	9									
09	780	N	747	-0-	-33	-0-	50	1	695	3	N	2	2	1			5
							2	9									
10	775	N	727	-0-	-48	-0-	48	1	678	3	N	1	4	1			2
							1	9									
11	720	N	703	-0-	-17	-0-	51	1	649	3	N	3					5
							3	9									
*12	747	N	747	-0-	-0-	-0-	49	1	673	3	N	23	2	1			26
							25	9									
*01	751	N	751	-0-	-0-	-0-	56	1	655	3	N	36	32	1			30
							40	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		78	-0-	78	185	6	1	71	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		65	-0-	65	250	5	1	60	3	Y	-0-					1
10	331	N	81	-0-	-250	-0-	7	1	73	3	Y	1	1	1			1
							1	9									
11	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					1
*12	107	N	107	-0-	-0-	-0-	7	1	99	3	Y	1	1	1			1
							1	9									
*01	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					1

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3406	-0-	-190	-0-	3406	3			N	-0-					4
09	3480	X	3281	-0-	-199	-0-	3281	3			N	-0-					4
10	3534	X	2169	-0-	-1365	-0-	2169	3			N	-0-					4
11	3390	X	2924	-0-	-466	-0-	2924	3			N	-0-					4
12	3441	X	2936	-0-	-505	-0-	2936	3			N	-0-					4
01	3410	X	2918	-0-	-492	-0-	2918	3			N	-0-					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1032	-0-	-22	-0-	80	1	944	3	N	7	3	1			10
							8	9									
09	1020	N	986	-0-	-34	-0-	70	1	1	2	N	7	8	1			9
							907	3	8	9							
10	1054	N	1029	-0-	-25	-0-	69	1	950	3	N	9	10	1			8
							10	9									
11	1045	N	1045	-0-	-0-	-0-	70	1	969	3	N	5	7	1			6
							6	9									
*12	1032	N	1032	-0-	-0-	-0-	58	1	971	3	N	3	3	1			6
							3	9									
*01	1030	N	1030	-0-	-0-	-0-	58	1	968	3	N	4	7	1			3
							4	9									

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14	-0-	34	1	1	2	N	4	4	1			6
							412	3	4	9							
09	450	N	434	-0-	-16	-0-	30	1	1	2	N	4	4	1			6
							399	3	4	9							
10	442	N	442	-0-	-0-	-0-	30	1	408	3	N	4	6	1			4
							4	9									
11	450	N	420	-0-	-30	-0-	29	1	387	3	N	4	2	1			6
							4	9									
*12	433	N	433	-0-	-0-	-0-	26	1	405	3	N	2	4	1			4
							2	9									
*01	440	N	440	-0-	-0-	-0-	25	1	411	3	N	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1418	-0-	-101	-0-	106	1	2	2	N	13	13	1			20
							1296	3	14	9							
09	1344	N	1344	-0-	-0-	-0-	94	1	4	2	N	13	13	1			20
							1232	3	14	9							
10	1457	N	1350	-0-	-107	-0-	92	1	1245	3	N	12	19	1			13
							13	9									
11	1380	N	1254	-0-	-126	-0-	86	1	1156	3	N	11	7	1			17
							12	9									
*12	1328	N	1328	-0-	-0-	-0-	79	1	1238	3	N	10	13	1			14
							11	9									
*01	1272	N	1272	-0-	-0-	-0-	72	1	1188	3	N	11	12	1			13
							12	9									

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

08	3100	N	3350	-0-	250	500	3350	3			N	-0-					2
09	3000	N	3148	-0-	148	648	3148	3			N	-0-					2
10	4080	X	3432	-0-	-648	-0-	3432	3			N	-0-					2
11	3150	X	3150	-0-	-0-	-0-	3150	3			N	-0-					2
*12	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					2
01	3100	X	2535	-0-	-565	-0-	2535	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

08	835	N	835	-0-	-0-	-0-	68	1	767	3	N	-0-					-0-
09	960	N	495	-0-	-465	-0-	42	1	453	3	N	-0-					-0-
10	1054	N	506	-0-	-548	-0-	43	1	463	3	N	-0-					-0-
11	810	N	595	-0-	-215	-0-	50	1	545	3	N	-0-					-0-
*12	672	N	672	-0-	-0-	-0-	55	1	617	3	N	-0-					-0-
*01	630	N	630	-0-	-0-	-0-	49	1	581	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

08	434	N	380	-0-	-54	-0-	25	1	354	3	N	1	1	1			1
							1	9									
09	390	N	361	-0-	-29	-0-	22	1	339	3	N	-0-					1
10	409	N	409	-0-	-0-	-0-	25	1	383	3	N	1	1	1			1
							1	9									
11	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-	1	1			-0-
*12	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	19	1	380	3	N	3					3
							3	9									

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

08	DLQ G-10		616	-0-	616	1239	53	1	563	2	Y	-0-					-0-
09	DLQ G-10		569	-0-	569	1808	44	1	525	2	Y	-0-					-0-
10	2200	N	572	-0-	-1628	180	49	1	523	2	Y	-0-					-0-
11	751	N	571	-0-	-180	-0-	53	1	518	2	Y	-0-					-0-
*12	566	N	566	-0-	-0-	-0-	39	1	527	2	Y	-0-					-0-
*01	509	N	509	-0-	-0-	-0-	38	1	471	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
10	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
11	1170	N	963	-0-	-207	-0-	963	3			N	-0-					-0-
*12	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

08	930	N	846	-0-	-84	-0-	65	1	775	3	N	5	2	1			8
							6	9									
09	870	N	786	-0-	-84	-0-	56	1	1	2	N	5	6	1			7
							723	3	6	9							
10	868	N	794	-0-	-74	-0-	53	1	733	3	N	7	8	1			6
							8	9									
11	810	N	775	-0-	-35	-0-	52	1	719	3	N	4	5	1			5
							4	9									
*12	766	N	766	-0-	-0-	-0-	43	1	721	3	N	2	3	1			4
							2	9									
*01	766	N	766	-0-	-0-	-0-	43	1	720	3	N	3	5	1			2
							3	9									

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

08	1240	N	1171	-0-	-69	-0-	157	1	1014	3	N	-0-					-0-
09	1110	N	1070	-0-	-40	-0-	149	1	921	3	N	-0-					-0-
10	1147	N	1102	-0-	-45	-0-	155	1	947	3	N	-0-					-0-
11	1140	N	1091	-0-	-49	-0-	153	1	938	3	N	-0-					-0-
*12	959	N	959	-0-	-0-	-0-	134	1	825	3	N	-0-					-0-
*01	958	N	958	-0-	-0-	-0-	127	1	828	3	N	3					3
							3	9									

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

08	962	N	962	-0-	-0-	-0-	63	1	898	3	N	1	2	1			2
							1	9									
09	960	N	943	-0-	-17	-0-	58	1	884	3	N	1					3
							1	9									
10	1054	N	966	-0-	-88	-0-	59	1	906	3	N	1	2	1			2
							1	9									
11	930	N	921	-0-	-9	-0-	42	1	879	3	N	-0-	1	1			1
*12	925	N	925	-0-	-0-	-0-	45	1	880	3	N	-0-					1
*01	875	N	875	-0-	-0-	-0-	41	1	834	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	559	-0-		-92	-0-	42	1	1	2	N	5	6	1			9
								510	3	6	9							
09	660	N	520	-0-		-140	-0-	36	1	2	2	N	5	6	1			8
								476	3	6	9							
10	682	N	499	-0-		-183	-0-	34	1	459	3	N	5	8	1			5
								6	9									
11	656	N	656	-0-		-0-	-0-	45	1	605	3	N	5	3	1			7
								6	9									
*12	551	N	551	-0-		-0-	-0-	33	1	514	3	N	4	5	1			6
								4	9									
*01	431	N	431	-0-		-0-	-0-	24	1	403	3	N	4	5	1			5
								4	9									

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-		-16	-0-	1	1	14	3	N	-0-					-0-
09	30	N	12	-0-		-18	-0-	1	1	11	3	N	-0-					-0-
10	9	N	9	-0-		-0-	-0-	1	1	8	3	N	-0-					-0-
11	15	N	10	-0-		-5	-0-	1	1	9	3	N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*01	12	N	12	-0-		-0-	-0-	1	1	11	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	635	-0-		-16	-0-	48	1	1	2	N	5	6	1			8
								580	3	6	9							
09	556	N	556	-0-		-0-	-0-	39	1	2	2	N	5	5	1			8
								509	3	6	9							
10	744	N	501	-0-		-243	-0-	34	1	463	3	N	4	7	1			5
								4	9									
11	600	N	417	-0-		-183	-0-	29	1	386	3	N	2	2	1			5
								2	9									
*12	293	N	293	-0-		-0-	-0-	18	1	273	3	N	2	4	1			3
								2	9									
*01	263	N	263	-0-		-0-	-0-	15	1	246	3	N	2	3	1			2
								2	9									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1618	-0-		-25	-0-	121	1	2	2	N	14	14	1			22
								1480	3	15	9							
09	1541	N	1541	-0-		-0-	-0-	107	1	5	2	N	14	14	1			22
								1414	3	15	9							
10	1544	N	1544	-0-		-0-	-0-	105	1	1424	3	N	14	21	1			15
								15	9									
11	1560	N	1459	-0-		-101	-0-	100	1	1346	3	N	12	7	1			20
								13	9									
*12	1440	N	1440	-0-		-0-	-0-	86	1	1343	3	N	10	15	1			15
								11	9									
*01	1008	N	1008	-0-		-0-	-0-	57	1	941	3	N	9	11	1			13
								10	9									

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		445	-0-	445	952	44	1	401	3	Y	-0-					-0-
09	DLQ G-10		462	-0-	462	1414	42	1	420	3	Y	-0-					-0-
10	1870	N	456	-0-	-1414	-0-	37	1	419	3	Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	39	1	394	3	Y	-0-					-0-
*12	440	N	440	-0-	-0-	-0-	40	1	398	3	Y	2					2
							2	9									
*01	437	N	437	-0-	-0-	-0-	38	1	398	3	Y	1	2	1			1
							1	9									

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

08	2277	N	2277	-0-	-0-	-0-	150	1	2125	3	N	2	4	1			3
							2	9									
09	2093	N	2093	-0-	-0-	-0-	129	1	1961	3	N	3					6
							3	9									
10	2400	N	2400	-0-	-0-	-0-	147	1	2253	3	N	-0-	3	1			3
11	1387	N	1387	-0-	-0-	-0-	63	1	1324	3	N	-0-	2	1			1
*12	1282	N	1282	-0-	-0-	-0-	62	1	1220	3	N	-0-					1
*01	1288	N	1288	-0-	-0-	-0-	60	1	1228	3	N	-0-					1

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

08	593	N	593	-0-	-0-	-0-	44	1	1	2	N	6	5	1			8
							541	3	7	9							
09	546	N	546	-0-	-0-	-0-	38	1	2	2	N	5	5	1			8
							500	3	6	9							
10	542	N	542	-0-	-0-	-0-	37	1	499	3	N	5	8	1			5
							6	9									
11	570	N	515	-0-	-55	-0-	35	1	474	3	N	5	3	1			7
							6	9									
*12	521	N	521	-0-	-0-	-0-	31	1	486	3	N	4	5	1			6
							4	9									
*01	520	N	520	-0-	-0-	-0-	30	1	486	3	N	4	5	1			5
							4	9									

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

08	453	N	453	-0-	-0-	-0-	35	1	415	3	N	3	1	1			4
							3	9									
09	464	N	464	-0-	-0-	-0-	33	1	428	3	N	3	3	1			4
							3	9									
10	410	N	410	-0-	-0-	-0-	28	1	379	3	N	3	4	1			3
							3	9									
11	450	N	436	-0-	-14	-0-	29	1	405	3	N	2	3	1			2
							2	9									
*12	461	N	461	-0-	-0-	-0-	26	1	434	3	N	1	1	1			2
							1	9									
*01	406	N	406	-0-	-0-	-0-	23	1	381	3	N	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	51	1	1	2	N	7	8	1			12
							625	3	8	9							
09	1020	N	371	-0-	-649	-0-	26	1	1	2	N	4	7	1			9
							340	3	4	9							
10	837	N	214	-0-	-623	-0-	15	1	197	3	N	2	7	1			4
							2	9									
11	718	N	718	-0-	-0-	-0-	49	1	667	3	N	2	2	1			4
							2	9									
*12	546	N	546	-0-	-0-	-0-	33	1	513	3	N	-0-	3	1			1
*01	459	N	459	-0-	-0-	-0-	26	1	432	3	N	1	1	1			1
							1	9									

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2200	N	2269	-0-	69	69	223	1	2046	3	Y	-0-					-0-
11	3000	N	3064	-0-	64	133	288	1	2752	3	Y	22					22
							24	9									
*12	2611	N	2478	-0-	-133	-0-	264	1	2211	3	Y	3					25
							3	9									
01	T. A.		1933	-0-	1933	1933	196	1	1737	3	Y	-0-					25

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
*12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		623	-0-	623	1275	172	1	451	3	Y	-0-					-0-
09	DLQ G-10		586	-0-	586	1861	166	1	420	3	Y	-0-					-0-
10	2200	N	592	-0-	-1608	253	171	1	421	3	Y	-0-					-0-
11	812	N	559	-0-	-253	-0-	163	1	396	3	Y	-0-					-0-
*12	574	N	574	-0-	-0-	-0-	168	1	406	3	Y	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	165	1	415	3	Y	1					1
							1	9									

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					40
09	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					40
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					40
11	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					40
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					40
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1728	-0-	1728	3401	148	1	1580	2	Y	-0-					-0-
09	DLQ G-10		1626	-0-	1626	5027	125	1	1501	2	Y	-0-					-0-
10	2200	N	1646	-0-	-554	4473	142	1	1504	2	Y	-0-					-0-
11	3000	N	1545	-0-	-1455	3018	143	1	1402	2	Y	-0-					-0-
*12	3100	N	1571	-0-	-1529	1489	108	1	1463	2	Y	-0-					-0-
*01	3014	N	1525	-0-	-1489	-0-	114	1	1411	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	18	-0-	-292	-0-	18	3			N	-0-					1
09	150	N	1	-0-	-149	-0-	1	3			N	-0-					1
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					1
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					1
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					1
09	1080	N	1014	-0-	-66	-0-	1014	3			N	-0-					1
10	1085	N	1051	-0-	-34	-0-	1051	3			N	-0-					1
11	1050	N	985	-0-	-65	-0-	985	3			N	-0-					1
*12	971	N	971	-0-	-0-	-0-	971	3			N	-0-					1
*01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
*12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	59	1	713	3	N	-0-	1	1			-0-
09	930	N	882	-0-	-48	-0-	59	1	822	3	N	1					1
							1	9									
10	930	N	922	-0-	-8	-0-	63	1	856	3	N	3	1	1	1	8	2
							3	9									
11	873	N	873	-0-	-0-	-0-	57	1	813	3	N	3	4	1			1
							3	9									
*12	879	N	879	-0-	-0-	-0-	55	1	823	3	N	1	1	1			1
							1	9									
*01	858	N	858	-0-	-0-	-0-	89	1	769	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	5	-0-	-5	-0-	5	3			N	-0-					1
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
*12	26	N	26	-0-	-0-	-0-	18	1	8	3	N	-0-					1
*01	138	N	138	-0-	-0-	-0-	98	1	40	3	N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		275	-0-	275	569	27	1	248	3	Y	-0-					-0-
09	DLQ G-10		261	-0-	261	830	24	1	237	3	Y	-0-					-0-
10	1092	N	262	-0-	-830	-0-	21	1	241	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	23	1	228	3	Y	1					1
							1	9									
*12	266	N	266	-0-	-0-	-0-	24	1	240	3	Y	2					3
							2	9									
*01	243	N	243	-0-	-0-	-0-	21	1	222	3	Y	-0-	2	1			1

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		333	-0-	333	671	33	1	300	3	Y	-0-					-0-
09	DLQ G-10		311	-0-	311	982	28	1	283	3	Y	-0-					-0-
10	1279	N	297	-0-	-982	-0-	24	1	273	3	Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	25	1	252	3	Y	-0-					-0-
*12	286	N	286	-0-	-0-	-0-	26	1	260	3	Y	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	25	1	258	3	Y	-0-					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		473	-0-	473	955	47	1	426	3	Y	-0-					-0-
09	DLQ G-10		454	-0-	454	1409	41	1	413	3	Y	-0-					-0-
10	1866	N	457	-0-	-1409	-0-	37	1	420	3	Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	40	1	407	3	Y	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	37	1	369	3	Y	-0-					-0-
*01	419	N	419	-0-	-0-	-0-	37	1	381	3	Y	1					1
							1	9									

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		160	-0-	160	392	16	1	144	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	451	5	1	54	3	Y	-0-					-0-
10	776	N	325	-0-	-451	-0-	27	1	298	3	Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	31	1	312	3	Y	-0-					-0-
*12	199	N	199	-0-	-0-	-0-	18	1	181	3	Y	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	21	1	223	3	Y	-0-					-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		313	-0-	313	601	31	1	282	3	Y	-0-					-0-
09	DLQ G-10		306	-0-	306	907	28	1	278	3	Y	-0-					-0-
10	1202	N	295	-0-	-907	-0-	24	1	271	3	Y	-0-					-0-
11	249	N	249	-0-	-0-	-0-	22	1	227	3	Y	-0-					-0-
*12	219	N	219	-0-	-0-	-0-	20	1	199	3	Y	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1544	-0-	-6	-0-	1544	3			N	-0-					2
09	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					2
10	1550	N	1524	-0-	-26	-0-	1524	3			N	-0-					2
11	1500	N	1463	-0-	-37	-0-	1463	3			N	-0-					2
*12	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					2
*01	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	29	1	346	3	N	-0-	1	1			-0-
09	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	35	1	473	3	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
*12	408	N	408	-0-	-0-	-0-	26	1	382	3	N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	46	1	397	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	50	1	600	3	N	1	1	1			1
							1	9									
09	614	N	614	-0-	-0-	-0-	41	1	573	3	N	-0-					1
10	651	N	647	-0-	-4	-0-	44	1	601	3	N	2	1	1			2
							2	9									
11	630	N	620	-0-	-10	-0-	41	1	575	3	N	4	3	1			3
							4	9									
*12	639	N	639	-0-	-0-	-0-	40	1	592	3	N	6	2	1			7
							7	9									
*01	656	N	656	-0-	-0-	-0-	67	1	586	3	N	3	4	1			6
							3	9									

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1257	-0-	1257	2598	105	1	1146	3	Y	5	6	1			7
							6	9									
09	DLQ G-10		1183	-0-	1183	3781	99	1	1077	3	Y	6	4	1			9
							7	9									
10	2200	N	1339	-0-	-861	2920	112	1	1218	3	Y	8	10	1			7
							9	9									
11	3000	N	1222	-0-	-1778	1142	94	1	1118	3	Y	9	4	1			12
							10	9									
*12	2260	N	1118	-0-	-1142	-0-	78	1	1036	3	Y	4	7	1			9
							4	9									
*01	1266	N	1266	-0-	-0-	-0-	111	1	1154	3	Y	1	3	1			7
							1	9									

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1296	-0-	-37	-0-	100	1	1196	3	N	-0-	1	1			1
09	1260	N	1213	-0-	-47	-0-	81	1	1131	3	N	1	1	1			1
							1	9									
10	1271	N	1215	-0-	-56	-0-	83	1	1131	3	N	1	1	1			1
							1	9									
11	1260	N	1215	-0-	-45	-0-	80	1	1134	3	N	1	1	1			1
							1	9									
*12	1127	N	1127	-0-	-0-	-0-	71	1	1056	3	N	-0-	1	1			-0-
*01	1314	N	1314	-0-	-0-	-0-	136	1	1178	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1297	-0-	-5	-0-	100	1	1197	3	N	-0-	1	1			1
09	1230	N	1094	-0-	-136	-0-	73	1	1020	3	N	1	1	1			1
							1	9									
10	1327	N	1327	-0-	-0-	-0-	91	1	1235	3	N	1	1	1			1
							1	9									
11	1391	N	1391	-0-	-0-	-0-	92	1	1298	3	N	1	1	1			1
							1	9									
*12	1239	N	1239	-0-	-0-	-0-	78	1	1161	3	N	-0-	1	1			-0-
*01	1213	N	1213	-0-	-0-	-0-	125	1	1088	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1383	N	1383	-0-	-0-	-0-	106	1	1276	3	N	1	1	1			1
							1	9									
09	1215	N	1215	-0-	-0-	-0-	81	1	1133	3	N	1	1	1			1
							1	9									
10	1364	N	1235	-0-	-129	-0-	84	1	1150	3	N	1	1	1			1
							1	9									
11	1350	N	1200	-0-	-150	-0-	79	1	1120	3	N	1	1	1			1
							1	9									
*12	1403	N	1403	-0-	-0-	-0-	88	1	1315	3	N	-0-	1	1			-0-
*01	1631	N	1631	-0-	-0-	-0-	168	1	1463	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0-	-0-	67	1	802	3	N	-0-	1	1			-0-
09	1002	N	1002	-0-	-0-	-0-	67	1	934	3	N	1					1
							1	9									
10	970	N	970	-0-	-0-	-0-	66	1	904	3	N	-0-	1	1			-0-
11	840	N	697	-0-	-143	-0-	46	1	650	3	N	1	1	1			-0-
							1	9									
*12	264	N	264	-0-	-0-	-0-	17	1	247	3	N	-0-					-0-
*01	832	N	832	-0-	-0-	-0-	86	1	746	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	720	N	396	-0-	-324	-0-	396	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
*12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	738	-0-	-37	-0-	738	3			N	-0-					1
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					1
10	744	N	721	-0-	-23	-0-	721	3			N	-0-					1
11	720	N	634	-0-	-86	-0-	634	3			N	-0-					1
*12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					1
*01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	658	-0-	-55	-0-	51	1	607	3	N	-0-	1	1			-0-
09	690	N	650	-0-	-40	-0-	43	1	607	3	N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	49	1	672	3	N	-0-					-0-
11	630	N	577	-0-	-53	-0-	38	1	538	3	N	1	1	1			-0-
							1	9									
*12	682	N	682	-0-	-0-	-0-	43	1	639	3	N	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	63	1	543	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	461	-0-	-66	-0-	36	1	422	3	N	3	1	1			4
							3	9									
09	450	N	414	-0-	-36	-0-	29	1	382	3	N	3	3	1			4
							3	9									
10	471	N	471	-0-	-0-	-0-	32	1	436	3	N	3	4	1			3
							3	9									
11	488	N	488	-0-	-0-	-0-	33	1	452	3	N	3	3	1			3
							3	9									
*12	471	N	471	-0-	-0-	-0-	26	1	445	3	N	-0-	1	1			2
*01	452	N	452	-0-	-0-	-0-	26	1	424	3	N	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	32	1	380	3	N	3	1	1			4
							3	9									
09	398	N	398	-0-	-0-	-0-	28	1	367	3	N	3	3	1			4
							3	9									
10	434	N	405	-0-	-29	-0-	27	1	375	3	N	3	4	1			3
							3	9									
11	390	N	372	-0-	-18	-0-	25	1	345	3	N	2	3	1			2
							2	9									
*12	357	N	357	-0-	-0-	-0-	20	1	336	3	N	1	1	1			2
							1	9									
*01	356	N	356	-0-	-0-	-0-	20	1	335	3	N	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

08	899	N	792	-0-	-107	-0-	61	1	731	3	N	-0-	1	1			-0-
09	780	N	755	-0-	-25	-0-	50	1	705	3	N	-0-					-0-
10	806	N	760	-0-	-46	-0-	52	1	707	3	N	1					1
							1	9									
11	780	N	679	-0-	-101	-0-	45	1	633	3	N	1	1	1			1
							1	9									
*12	707	N	707	-0-	-0-	-0-	44	1	662	3	N	1	1	1			1
							1	9									
*01	567	N	567	-0-	-0-	-0-	59	1	508	3	N	-0-	1	1			-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

08	DLQ G-10		92	-0-	92	125	77	1	15	3	Y	-0-					-0-
09	DLQ G-10		46	-0-	46	171	46	1			Y	-0-					-0-
10	226	N	55	-0-	-171	-0-	43	1	12	3	Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

08	248	N	148	-0-	-100	-0-	15	1	133	3	N	-0-					12
09	180	N	117	-0-	-63	-0-	11	1	106	3	N	-0-					12
10	155	N	95	-0-	-60	-0-	8	1	87	3	N	-0-					12
11	150	N	78	-0-	-72	-0-	7	1	71	3	N	-0-					12
*12	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					12
*01	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

08	DLQ G-10		416	-0-	416	841	35	1	379	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		352	-0-	352	1193	29	1	321	3	Y	2	1	1			3
							2	9									
10	1592	N	399	-0-	-1193	-0-	33	1	364	3	Y	2	3	1			2
							2	9									
11	362	N	362	-0-	-0-	-0-	28	1	332	3	Y	2	1	1			3
							2	9									
*12	363	N	363	-0-	-0-	-0-	25	1	336	3	Y	2	2	1			3
							2	9									
*01	338	N	338	-0-	-0-	-0-	30	1	308	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		111	-0-	111	229	11	1	100	3	Y	-0-					-0-
09	DLQ G-10		84	-0-	84	313	8	1	76	3	Y	-0-					-0-
10	381	N	68	-0-	-313	-0-	6	1	62	3	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2148	-0-	-53	-0-	166	1	1	2	N	14	5	1			21
							1966	3	15	9							
09	2130	N	2043	-0-	-87	-0-	145	1	2	2	N	14	16	1			19
							1881	3	15	9							
10	2170	N	2073	-0-	-97	-0-	139	1	1915	3	N	17	20	1			16
							19	9									
11	2070	N	2062	-0-	-8	-0-	138	1	1913	3	N	10	14	1			12
							11	9									
*12	1879	N	1879	-0-	-0-	-0-	105	1	1767	3	N	6	7	1			11
							7	9									
*01	2012	N	2012	-0-	-0-	-0-	114	1	1889	3	N	8	13	1			6
							9	9									

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2929	-0-	-295	-0-	226	1	1	2	N	19	7	1			29
							2681	3	21	9							
09	3030	X	2345	-0-	-685	-0-	166	1	2	2	N	16	22	1			23
							2159	3	18	9							
10	3131	X	2731	-0-	-400	-0-	184	1	2521	3	N	24	25	1			22
							26	9									
11	3030	X	2445	-0-	-585	-0-	164	1	2269	3	N	11	18	1			15
							12	9									
12	2914	X	2810	-0-	-104	-0-	157	1	2642	3	N	10	9	1			16
							11	9									
01	2914	X	2820	-0-	-94	-0-	160	1	2648	3	N	11	19	1			8
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					1
09	180	N	-0-	-0-	-180	-0-					N	-0-	1	1			-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	6	1	98	3	N	8	1	1			7
							9	9									
*01	84	N	84	-0-	-0-	-0-	5	1	76	3	N	3	7	1			3
							3	9									

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

08	1000	N	1000	-0-	-0-	-0-	72	1	928	3	N	-0-					-0-
09	1110	N	997	-0-	-113	-0-	81	1	916	3	N	-0-					-0-
10	3100	N	3330	-0-	230	230	262	1	3068	3	N	-0-					-0-
11	3000	N	4405	-0-	1405	1635	317	1	4088	3	N	-0-					-0-
*12	3100	N	4049	-0-	949	2584	328	1	3721	3	N	-0-					-0-
*01	3100	N	3480	-0-	380	2964	391	1	3089	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

08	4278	X	3911	-0-	-367	-0-	283	1	3624	3	N	4					20
							4	9									
09	4080	X	3541	-0-	-539	-0-	283	1	3251	3	N	6					26
							7	9									
10	4319	X	4319	-0-	-0-	-0-	305	1	4011	3	N	3					29
							3	9									
11	4080	X	3963	-0-	-117	-0-	361	1	3599	3	N	3					32
							3	9									
*12	4020	X	4020	-0-	-0-	-0-	305	1	3714	3	N	1					33
							1	9									
*01	3914	X	3914	-0-	-0-	-0-	296	1	3617	3	N	1					34
							1	9									

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

08	775	N	748	-0-	-27	-0-	58	1	684	3	N	5	2	1			7
							6	9									
09	750	N	713	-0-	-37	-0-	50	1	1	2	N	5	5	1			7
							656	3	6	9							
10	744	N	730	-0-	-14	-0-	49	1	674	3	N	6	7	1			6
							7	9									
11	720	N	698	-0-	-22	-0-	47	1	648	3	N	3	5	1			4
							3	9									
*12	714	N	714	-0-	-0-	-0-	40	1	672	3	N	2	2	1			4
							2	9									
*01	697	N	697	-0-	-0-	-0-	39	1	655	3	N	3	5	1			2
							3	9									

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	15	N	4	-0-	-11	-0-	4	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	609	-0-	-11	-0-	116	1	492	3	N	1					5
							1	9									
09	660	N	624	-0-	-36	-0-	119	1	504	3	N	1					6
							1	9									
10	651	N	628	-0-	-23	-0-	116	1	511	3	N	1					7
							1	9									
11	600	N	584	-0-	-16	-0-	121	1	463	3	N	-0-					7
*12	709	N	709	-0-	-0-	-0-	125	1	584	3	N	-0-					7
*01	601	N	601	-0-	-0-	-0-	117	1	483	3	N	1					8
							1	9									

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1526	-0-	-24	-0-	118	1	1398	3	N	9	4	1			14
							10	9									
09	1500	N	1456	-0-	-44	-0-	103	1	1	2	N	10	11	1			13
							1341	3	11	9							
10	1519	N	1484	-0-	-35	-0-	100	1	1371	3	N	12	14	1			11
							13	9									
11	1470	N	1280	-0-	-190	-0-	86	1	1186	3	N	7	10	1			8
							8	9									
*12	1385	N	1385	-0-	-0-	-0-	78	1	1304	3	N	3	4	1			7
							3	9									
*01	1221	N	1221	-0-	-0-	-0-	69	1	1148	3	N	4	8	1			3
							4	9									

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2277	-0-	-141	-0-	2277	3			N	-0-					3
09	2280	N	2184	-0-	-96	-0-	2184	3			N	-0-					3
10	2325	N	2237	-0-	-88	-0-	2237	3			N	-0-					3
11	2190	N	2128	-0-	-62	-0-	2128	3			N	-0-					3
*12	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					3
*01	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

08	1116	N	1106	-0-	-10	-0-	65	1	1040	2	N	1	8	1			1
							1	9									
09	1080	N	915	-0-	-165	-0-	51	1	864	2	N	-0-					1
10	1160	N	1160	-0-	-0-	-0-	57	1	1103	2	N	-0-					1
11	1106	N	1106	-0-	-0-	-0-	52	1	1054	2	N	-0-					1
*12	1097	N	1097	-0-	-0-	-0-	119	1	978	2	N	-0-					1
*01	1106	N	1106	-0-	-0-	-0-	56	1	1050	2	N	-0-					1

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

08	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					1
09	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					1
10	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-	1	1			-0-
11	68	N	68	-0-	-0-	-0-	5	1	62	3	N	1					1
							1	9									
*12	69	N	69	-0-	-0-	-0-	4	1	64	3	N	1	1	1			1
							1	9									
*01	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

08	190	N	190	-0-	-0-	-0-	190	1			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	1			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	1			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

08	239	N	239	-0-	-0-	-0-	29	1	210	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	29	1	1	2	N	-0-					-0-
							204	3									
10	248	N	234	-0-	-14	-0-	28	1	206	3	N	-0-					-0-
11	240	N	223	-0-	-17	-0-	32	1	191	3	N	-0-					-0-
*12	224	N	224	-0-	-0-	-0-	32	1	192	3	N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	31	1	191	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					1
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					1
10	310	N	256	-0-	-54	-0-	256	3			N	-0-					1
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					1
*12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					1
*01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1046	-0-	-225	-0-	76	1	970	3	N	-0-					-0-
09	1260	N	1018	-0-	-242	-0-	83	1	935	3	N	-0-					-0-
10	1116	N	939	-0-	-177	-0-	74	1	865	3	N	-0-					-0-
11	1020	N	653	-0-	-367	-0-	47	1	606	3	N	-0-					-0-
*12	1017	N	1017	-0-	-0-	-0-	82	1	935	3	N	-0-					-0-
*01	1170	N	1170	-0-	-0-	-0-	100	1	1070	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		613	-0-	613	1325	66	1	547	3	Y	-0-					-0-
09	DLQ G-10		454	-0-	454	1779	46	1	408	3	Y	-0-					-0-
10	2127	N	348	-0-	-1779	-0-	33	1	315	3	Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	51	1	439	3	Y	1					1
							1	9									
*12	393	N	393	-0-	-0-	-0-	42	1	351	3	Y	-0-	1	1			-0-
*01	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	42	1	498	3	N	3	1	1			5
							3	9									
09	540	N	506	-0-	-34	-0-	36	1	466	3	N	4	4	1			5
							4	9									
10	530	N	530	-0-	-0-	-0-	36	1	490	3	N	4	5	1			4
							4	9									
11	540	N	504	-0-	-36	-0-	34	1	467	3	N	3	4	1			3
							3	9									
*12	498	N	498	-0-	-0-	-0-	28	1	468	3	N	2	2	1			3
							2	9									
*01	474	N	474	-0-	-0-	-0-	27	1	446	3	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	14	1	102	3	N	-0-					-0-
09	150	N	115	-0-	-35	-0-	14	1	1	2	N	-0-					-0-
							100	3									
10	124	N	118	-0-	-6	-0-	14	1	104	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	16	1	96	3	N	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	16	1	95	3	N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	15	1	95	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		222	-0-	222	448	22	1	200	3	Y	-0-					-0-
09	DLQ G-10		209	-0-	209	657	19	1	190	3	Y	-0-					-0-
10	869	N	212	-0-	-657	-0-	17	1	195	3	Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	18	1	179	3	Y	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		432	-0-	432	874	43	1	389	3	Y	-0-					-0-
09	DLQ G-10		410	-0-	410	1284	37	1	373	3	Y	-0-					-0-
10	1695	N	411	-0-	-1284	-0-	34	1	377	3	Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	34	1	345	3	Y	-0-					-0-
*12	368	N	368	-0-	-0-	-0-	34	1	334	3	Y	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	31	1	325	3	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	101	1	78	3	N	-0-					-0-
09	210	N	98	-0-	-112	-0-	26	1	72	3	N	-0-					-0-
10	186	N	103	-0-	-83	-0-	39	1	64	3	N	-0-					-0-
11	180	N	55	-0-	-125	-0-	55	3			N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1426	-0-	-0-	-0-	110	1	1306	3	N	9	3	1			14
							10	9									
09	1440	N	1364	-0-	-76	-0-	97	1	1	2	N	9	10	1			13
							1256	3	10	9							
10	1457	N	1386	-0-	-71	-0-	93	1	1281	3	N	11	13	1			11
							12	9									
11	1380	N	1309	-0-	-71	-0-	88	1	1214	3	N	6	9	1			8
							7	9									
*12	1319	N	1319	-0-	-0-	-0-	74	1	1242	3	N	3	4	1			7
							3	9									
*01	1374	N	1374	-0-	-0-	-0-	78	1	1290	3	N	5	8	1			4
							6	9									

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1825	-0-	-97	-0-	1825	3			N	-0-					2
09	1800	N	1717	-0-	-83	-0-	1717	3			N	-0-					2
10	1829	N	1652	-0-	-177	-0-	1652	3			N	-0-					2
11	1770	N	964	-0-	-806	-0-	964	3			N	-0-					2
*12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					2
*01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					1
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					1
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					1
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					1
*12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					1
*01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
*12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

08	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

08	DLQ G-10	2181	-0-	2181	4403	182 10	1 9	1989	3	Y	9	11	1	11
09	DLQ G-10	1907	-0-	1907	6310	159 11	1 9	1737	3	Y	10	6	1	15
10	2200 N	2211	-0-	11	6321	185 15	1 9	2011	3	Y	14	17	1	12
11	3000 N	2045	-0-	-955	5366	158 14	1 9	1873	3	Y	13	6	1	19
*12	3100 N	2016	-0-	-1084	4282	140 9	1 9	1867	3	Y	8	12	1	15
*01	6138 X	1856	-0-	-4282	-0-	163 1	1 9	1692	3	Y	1	5	1	11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1928	-0-	-304	-0-	139	1	1789	3	N	-0-					-0-
09	2130	N	1840	-0-	-290	-0-	150	1	1690	3	N	-0-					-0-
10	2046	N	1895	-0-	-151	-0-	149	1	1746	3	N	-0-					-0-
11	1860	N	1651	-0-	-209	-0-	119	1	1532	3	N	-0-					-0-
*12	1566	N	1566	-0-	-0-	-0-	127	1	1439	3	N	-0-					-0-
*01	1625	N	1625	-0-	-0-	-0-	232	1	1393	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

08	620	N	533	-0-	-87	-0-	41	1	489	3	N	3	1	1			5
							3	9									
09	570	N	521	-0-	-49	-0-	37	1	480	3	N	4	4	1			5
							4	9									
10	558	N	506	-0-	-52	-0-	34	1	468	3	N	4	5	1			4
							4	9									
11	510	N	454	-0-	-56	-0-	30	1	421	3	N	3	4	1			3
							3	9									
*12	368	N	368	-0-	-0-	-0-	21	1	346	3	N	1	2	1			2
							1	9									
*01	308	N	308	-0-	-0-	-0-	17	1	289	3	N	2	3	1			1
							2	9									

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

08	341	N	301	-0-	-40	-0-	23	1	276	3	N	2	1	1			3
							2	9									
09	330	N	286	-0-	-44	-0-	20	1	264	3	N	2	2	1			3
							2	9									
10	310	N	298	-0-	-12	-0-	20	1	276	3	N	2	3	1			2
							2	9									
11	300	N	289	-0-	-11	-0-	19	1	268	3	N	2	2	1			2
							2	9									
*12	293	N	293	-0-	-0-	-0-	16	1	276	3	N	1	1	1			2
							1	9									
*01	333	N	333	-0-	-0-	-0-	19	1	313	3	N	1	2	1			1
							1	9									

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

08	983	N	983	-0-	-0-	-0-	104	1	878	3	N	1					2
							1	9									
09	1136	N	1136	-0-	-0-	-0-	110	1	1026	3	N	-0-					2
10	1085	N	864	-0-	-221	-0-	88	1	776	3	N	-0-					2
11	960	N	801	-0-	-159	-0-	88	1	712	3	N	1	1	1			2
							1	9									
*12	1067	N	1067	-0-	-0-	-0-	123	1	943	3	N	1					3
							1	9									
*01	1136	N	1136	-0-	-0-	-0-	156	1	980	3	N	-0-	1	1			2

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

08	DLQ G-10		46	-0-	46	101	3	1	43	3	Y	-0-					-0-
09	DLQ G-10		44	-0-	44	145	3	1	41	3	Y	-0-					-0-
10	201	N	56	-0-	-145	-0-	3	1	53	3	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	103	1	30	3	Y	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	45	1	380	3	N	1					7
							1	9									
09	415	N	415	-0-	-0-	-0-	40	1	375	3	N	-0-					7
10	434	N	392	-0-	-42	-0-	40	1	351	3	N	1					8
							1	9									
11	420	N	363	-0-	-57	-0-	40	1	323	3	N	-0-	3	1			5
*12	354	N	354	-0-	-0-	-0-	41	1	311	3	N	2					7
							2	9									
*01	355	N	355	-0-	-0-	-0-	49	1	305	3	N	1	3	1			5
							1	9									

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1013	-0-	1013	2039	1013	3			Y	-0-					1
09	DLQ G-10		988	-0-	988	3027	988	3			Y	-0-					1
10	2200	N	990	-0-	-1210	1817	988	3	2	9	Y	2					3
11	2725	N	908	-0-	-1817	-0-	907	3	1	9	Y	1					4
*12	992	N	992	-0-	-0-	-0-	991	3	1	9	Y	1					5
*01	984	N	984	-0-	-0-	-0-	983	3	1	9	Y	1					6

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	1					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					2

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8	-0-	23	1	277	3	N	2	1	1			3
							2	9									
09	270	N	257	-0-	-13	-0-	18	1	237	3	N	2	2	1			3
							2	9									
10	310	N	162	-0-	-148	-0-	11	1	149	3	N	2	3	1			2
							2	9									
11	300	N	36	-0-	-264	-0-	2	1	34	3	N	-0-	1	1			1
*12	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					1
*01	292	N	292	-0-	-0-	-0-	17	1	274	3	N	1	1	1			1
							1	9									

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	21	1	249	3	N	2	1	1			2
							2	9									
09	300	N	253	-0-	-47	-0-	18	1	233	3	N	2	2	1			2
							2	9									
10	254	N	254	-0-	-0-	-0-	17	1	235	3	N	2	2	1			2
							2	9									
11	270	N	237	-0-	-33	-0-	16	1	220	3	N	1	2	1			1
							1	9									
*12	239	N	239	-0-	-0-	-0-	13	1	225	3	N	1	1	1			1
							1	9									
*01	233	N	233	-0-	-0-	-0-	13	1	219	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

08	527	N	476	-0-	-51	-0-	50	1	425	3	N	1					9
							1	9									
09	510	N	469	-0-	-41	-0-	45	1	424	3	N	-0-					9
10	496	N	486	-0-	-10	-0-	49	1	435	3	N	2					11
							2	9									
11	476	N	476	-0-	-0-	-0-	52	1	424	3	N	-0-	4	1			7
*12	483	N	483	-0-	-0-	-0-	55	1	425	3	N	3					10
							3	9									
*01	437	N	437	-0-	-0-	-0-	60	1	376	3	N	1	4	1			7
							1	9									

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

08	124	N	105	-0-	-19	-0-	7	1	98	3	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
10	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

08	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

08	899	N	875	-0-	-24	-0-	63	1	812	3	N	-0-					-0-
09	1050	N	751	-0-	-299	-0-	61	1	690	3	N	-0-					-0-
10	1027	N	1027	-0-	-0-	-0-	81	1	946	3	N	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	78	1	1005	3	N	-0-					-0-
*12	1044	N	1044	-0-	-0-	-0-	84	1	960	3	N	-0-					-0-
*01	909	N	909	-0-	-0-	-0-	78	1	831	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

08	DLQ G-10		74	-0-	74	144	5	1	68	3	Y	1	1	1			-0-
							1	9									
09	DLQ G-10		70	-0-	70	214	4	1	65	3	Y	1					1
							1	9									
10	292	N	78	-0-	-214	-0-	5	1	73	3	Y	-0-	1	1			-0-
11	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	4	1	58	3	Y	1					1
							1	9									
*01	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		96	-0-	96	201	6	1	90	3	Y	-0-	1	1			-0-
09	DLQ G-10		96	-0-	96	297	6	1	90	3	Y	-0-					-0-
10	397	N	100	-0-	-297	-0-	7	1	93	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	621	-0-	-61	-0-	45	1	576	3	N	-0-					-0-
09	660	N	628	-0-	-32	-0-	51	1	577	3	N	-0-					-0-
10	651	N	644	-0-	-7	-0-	51	1	593	3	N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	45	1	575	3	N	-0-					-0-
*12	626	N	626	-0-	-0-	-0-	51	1	575	3	N	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	53	1	568	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		818	-0-	818	1661	81	1	737	3	Y	-0-	1	1			-0-
09	DLQ G-10		783	-0-	783	2444	71	1	712	3	Y	-0-					-0-
10	2200	N	795	-0-	-1405	1039	65	1	729	3	Y	1	1	1			-0-
							1	9									
11	1816	N	777	-0-	-1039	-0-	70	1	707	3	Y	-0-					-0-
*12	789	N	789	-0-	-0-	-0-	72	1	717	3	Y	-0-					-0-
*01	765	N	765	-0-	-0-	-0-	67	1	696	3	Y	2	1	1			1
							2	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2701	X	2701	-0-	-0-	-0-	203	1	5	2	N	-0-					10
							2493	3									
09	2640	X	2624	-0-	-16	-0-	194	1	13	2	N	11					21
							2405	3	12	9							
10	2759	X	2658	-0-	-101	-0-	201	1	2457	3	N	-0-	17	1			4
11	2670	X	2541	-0-	-129	-0-	197	1	2344	3	N	-0-					4
12	2759	X	2571	-0-	-188	-0-	220	1	2348	3	N	3					7
							3	9									
*01	2586	N	2586	-0-	-0-	-0-	171	1	2403	3	N	11	10	1			8
							12	9									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		62	-0-	62	126	6	1	56	3	Y	-0-					-0-
09	DLQ G-10		60	-0-	60	186	5	1	55	3	Y	-0-					-0-
10	246	N	60	-0-	-186	-0-	5	1	55	3	Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2778	-0-	-105	-0-	209	1	5	2	N	-0-					11
							2564	3									
09	2760	X	2687	-0-	-73	-0-	199	1	13	2	N	12					23
							2462	3	13	9							
10	2852	X	2728	-0-	-124	-0-	206	1	2522	3	N	-0-	18	1			5
11	2730	X	2565	-0-	-165	-0-	199	1	2366	3	N	-0-					5
12	2821	X	2707	-0-	-114	-0-	232	1	2472	3	N	3					8
							3	9									
*01	2625	N	2625	-0-	-0-	-0-	173	1	2441	3	N	10	10	1			8
							11	9									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
11	840	N	741	-0-	-99	-0-	741	3			N	-0-					-0-
*12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

08	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
09	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
10	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
11	14	N	8	-0-	-6	-0-	1	1	7	3	N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

08	1054	N	833	-0-	-221	-0-	60	1	773	3	N	-0-					-0-
09	990	N	723	-0-	-267	-0-	59	1	664	3	N	-0-					-0-
10	899	N	688	-0-	-211	-0-	54	1	634	3	N	-0-					-0-
11	810	N	701	-0-	-109	-0-	50	1	651	3	N	-0-					-0-
*12	653	N	653	-0-	-0-	-0-	53	1	600	3	N	-0-					-0-
*01	733	N	733	-0-	-0-	-0-	63	1	670	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2552	-0-	-83	-0-	197	1	2349	2	N	5					85
							6	9									
09	2580	N	2455	-0-	-125	-0-	203	1	2252	2	N	-0-					85
10	2604	N	2519	-0-	-85	-0-	202	1	2317	2	N	-0-					85
11	2460	N	2352	-0-	-108	-0-	174	1	2178	2	N	-0-					85
*12	2325	N	2325	-0-	-0-	-0-	222	1	2103	2	N	-0-					85
*01	2250	N	2250	-0-	-0-	-0-	195	1	2055	2	N	-0-					85

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	530	-0-	-59	-0-	38	1	492	3	N	-0-					-0-
09	570	N	538	-0-	-32	-0-	44	1	494	3	N	-0-					-0-
10	558	N	543	-0-	-15	-0-	43	1	500	3	N	-0-					-0-
11	510	N	457	-0-	-53	-0-	33	1	424	3	N	-0-					-0-
*12	441	N	441	-0-	-0-	-0-	36	1	405	3	N	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	35	1	377	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	741	-0-	-251	-0-	78	1	661	3	N	2					14
							2	9									
09	900	N	620	-0-	-280	-0-	60	1	560	3	N	-0-					14
10	868	N	545	-0-	-323	-0-	55	1	489	3	N	1					15
							1	9									
11	720	N	632	-0-	-88	-0-	69	1	562	3	N	1	6	1			10
							1	9									
*12	560	N	560	-0-	-0-	-0-	64	1	492	3	N	4					14
							4	9									
*01	527	N	527	-0-	-0-	-0-	72	1	454	3	N	1	6	1			9
							1	9									

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
10	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
11	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
*12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	481	-0-	-15	-0-	481	3			N	-0-					1
09	480	N	445	-0-	-35	-0-	445	3			N	-0-					1
10	496	N	418	-0-	-78	-0-	418	3			N	-0-					1
11	480	N	412	-0-	-68	-0-	412	3			N	-0-					1
*12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					1
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	83	1	43	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	80	1	40	3	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	80	1	40	3	N	-0-					-0-
11	120	N	42	-0-	-78	-0-	6	1	36	3	N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		300	-0-	300	581	22	1	277	3	Y	1					4
							1	9									
09	DLQ G-10		190	-0-	190	771	13	1	175	3	Y	2	5	1			1
							2	9									
10	1200	N	429	-0-	-771	-0-	29	1	398	3	Y	2					3
							2	9									
11	712	N	712	-0-	-0-	-0-	48	1	660	3	Y	4					7
							4	9									
*12	290	N	290	-0-	-0-	-0-	20	1	268	3	Y	2					9
							2	9									
*01	279	N	279	-0-	-0-	-0-	22	1	255	3	Y	2	9	1			2
							2	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		542	-0-	542	1058	40	1	501	3	Y	1					5
							1	9									
09	DLQ G-10		492	-0-	492	1550	35	1	457	3	Y	-0-	5	1			-0-
10	2040	N	490	-0-	-1550	-0-	33	1	455	3	Y	2					2
							2	9									
11	442	N	442	-0-	-0-	-0-	30	1	411	3	Y	1					3
							1	9									
*12	539	N	539	-0-	-0-	-0-	37	1	500	3	Y	2					5
							2	9									
*01	396	N	396	-0-	-0-	-0-	31	1	364	3	Y	1	5	1			1
							1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	68	1	1	2	N	-0-					-0-
							496	3									
09	570	N	543	-0-	-27	-0-	66	1	3	2	N	-0-					-0-
							474	3									
10	558	N	553	-0-	-5	-0-	66	1	487	3	N	-0-					-0-
11	540	N	531	-0-	-9	-0-	77	1	454	3	N	-0-					-0-
*12	538	N	538	-0-	-0-	-0-	76	1	462	3	N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	73	1	456	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1105	-0-	-11	-0-	1105	3			N	-0-					1
09	1080	N	1058	-0-	-22	-0-	1058	3			N	-0-					1
10	1116	N	1095	-0-	-21	-0-	1095	3			N	-0-					1
11	1080	N	1040	-0-	-40	-0-	1040	3			N	-0-					1
*12	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					1
*01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		119	-0-	119	199	9	1	110	3	Y	-0-					1
09	DLQ G-10		121	-0-	121	320	9	1	112	3	Y	-0-	1	1			-0-
10	566	N	246	-0-	-320	-0-	17	1	228	3	Y	1					1
							1	9									
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					1
*12	255	N	255	-0-	-0-	-0-	18	1	236	3	Y	1					2
							1	9									
*01	544	N	544	-0-	-0-	-0-	43	1	500	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		320	-0-	320	618	23	1	296	3	Y	1					3
							1	9									
09	DLQ G-10		238	-0-	238	856	17	1	221	3	Y	-0-	3	1			-0-
10	1113	N	257	-0-	-856	-0-	17	1	239	3	Y	1					1
							1	9									
11	235	N	235	-0-	-0-	-0-	16	1	218	3	Y	1					2
							1	9									
*12	303	N	303	-0-	-0-	-0-	21	1	282	3	Y	-0-					2
*01	220	N	220	-0-	-0-	-0-	17	1	202	3	Y	1	2	1			1
							1	9									

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7	-0-	7	7	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
10	22	N	8	-0-	-14	-0-	1	1	7	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2266	-0-	-121	-0-	2266	3			N	-0-					2
09	2250	N	2169	-0-	-81	-0-	2169	3			N	-0-					2
10	2325	N	2226	-0-	-99	-0-	2226	3			N	-0-					2
11	2190	N	2139	-0-	-51	-0-	2139	3			N	-0-					2
*12	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					2
*01	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		466	-0-	466	935	35	1	431	3	Y	-0-	2	1			1
09	DLQ G-10		488	-0-	488	1423	35	1	447	3	Y	5	1	1			5
							6	9									
10	1792	N	369	-0-	-1423	-0-	25	1	337	3	Y	6	5	1	1	8	5
							7	9									
11	248	N	248	-0-	-0-	-0-	18	1	230	3	Y	-0-	4	1			1
*12	274	N	274	-0-	-0-	-0-	19	1	252	3	Y	3	1	1			3
							3	9									
*01	311	N	311	-0-	-0-	-0-	27	1	281	3	Y	3	4	1			2
							3	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1448	-0-	1448	2949	121	1	1320	3	Y	6	7	1			8
							7	9									
09	DLQ G-10		1378	-0-	1378	4327	115	1	1256	3	Y	6	4	1			10
							7	9									
10	2200	N	1553	-0-	-647	3680	130	1	1412	3	Y	10	12	1			8
							11	9									
11	3000	N	1373	-0-	-1627	2053	106	1	1257	3	Y	9	4	1			13
							10	9									
*12	3100	N	1338	-0-	-1762	291	93	1	1239	3	Y	5	8	1			10
							6	9									
*01	1809	X	1518	-0-	-291	-0-	133	1	1384	3	Y	1	3	1			8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		154	-0-	154	301	146	1	8	3	Y	-0-					-0-
09	DLQ G-10		143	-0-	143	444	140	1	3	3	Y	-0-					-0-
10	592	N	148	-0-	-444	-0-	145	1	3	3	Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	140	1	3	3	Y	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	145	1	5	3	Y	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	145	1	6	3	Y	-0-					-0-
	RANDEE FAWCETT TRUST				WELL #: 22	RRCID -> 260074						COMPL. DATE 07/20/2010			TOTAL DEPTH 8900		PERF. 6320 - 8800
08	249	N	249	-0-	-0-	-0-	19	1	229	3	N	1					5
							1	9									
09	270	N	270	-0-	-0-	-0-	21	1	248	3	N	1	5	1			1
							1	9									
10	242	N	242	-0-	-0-	-0-	20	1	222	3	N	-0-					1
11	240	N	231	-0-	-9	-0-	20	1	209	3	N	2					3
							2	9									
*12	300	N	300	-0-	-0-	-0-	25	1	274	3	N	1	3	1			1
							1	9									
*01	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-					1
	WILSON, DUKE				WELL #: 1779	RRCID -> 260080						COMPL. DATE 08/31/2010			TOTAL DEPTH 9300		PERF. 7338 - 8904
08	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-					-0-
	MAYER RANCH 41				WELL #: 8	RRCID -> 260082						COMPL. DATE 08/04/2010			TOTAL DEPTH 8652		PERF. 7580 - 8578
08	458	N	458	-0-	-0-	-0-	34	1	1	2	N	3	3	1			5
							420	3	3	9							
09	672	N	672	-0-	-0-	-0-	47	1	2	2	N	6	4	1			7
							616	3	7	9							
10	561	N	561	-0-	-0-	-0-	38	1	517	3	N	5	7	1			5
							6	9									
11	492	N	492	-0-	-0-	-0-	34	1	455	3	N	3	2	1			6
							3	9									
*12	492	N	492	-0-	-0-	-0-	29	1	459	3	N	4	5	1			5
							4	9									
*01	400	N	400	-0-	-0-	-0-	23	1	374	3	N	3	4	1			4
							3	9									
	MAYER, EDWIN S. JR. "B" 38				WELL #: 2	RRCID -> 260085						COMPL. DATE 07/22/2010			TOTAL DEPTH 8600		PERF. 7486 - 8365
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	20	1	238	3	N	3	1	1			3
							3	9									
09	252	N	252	-0-	-0-	-0-	18	1	233	3	N	1	2	1			2
							1	9									
10	262	N	262	-0-	-0-	-0-	18	1	241	3	N	3	3	1			2
							3	9									
11	250	N	250	-0-	-0-	-0-	17	1	232	3	N	1	2	1			1
							1	9									
*12	256	N	256	-0-	-0-	-0-	14	1	241	3	N	1	1	1			1
							1	9									
*01	263	N	263	-0-	-0-	-0-	15	1	246	3	N	2	2	1			1
							2	9									

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	1	1	15	3	N	4	8	1			10
							4	9									
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-	5	1			5
10	31	N	29	-0-	-2	-0-	1	1	16	3	N	11	10	1			6
							12	9									
11	30	N	23	-0-	-7	-0-	1	1	16	3	N	5	2	1			9
							6	9									
*12	25	N	25	-0-	-0-	-0-	1	1	15	3	N	8	8	1			9
							9	9									
*01	28	N	28	-0-	-0-	-0-	1	1	15	3	N	11	9	1			11
							12	9									

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2271	-0-	-209	-0-	198	1	2045	3	N	25					154
							28	9									
09	2400	X	1950	-0-	-450	-0-	181	1	1741	3	N	25	1	8			178
							28	9									
10	2480	X	2105	-0-	-375	-0-	196	1	1880	3	N	26					204
							29	9									
11	2370	X	1822	-0-	-548	-0-	171	1	1618	3	N	30	187	1			47
							33	9									
12	2356	X	2055	-0-	-301	-0-	151	1	1862	3	N	38					85
							42	9									
*01	1970	N	1970	-0-	-0-	-0-	327	1	1619	3	N	22					107
							24	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2205	-0-	2205	4500	194	1	2008	3	Y	3					239
							3	9									
09	DLQ G-10		1360	-0-	1360	5860	128	1	1232	3	Y	-0-					239
10	2200	N	2376	-0-	176	6036	224	1	2150	3	Y	2					241
							2	9									
11	3000	N	1832	-0-	-1168	4868	175	1	1657	3	Y	-0-					241
*12	3100	N	1857	-0-	-1243	3625	139	1	1715	3	Y	3					244
							3	9									
*01	5076	X	1451	-0-	-3625	-0-	146	1	1299	3	Y	5					249
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1120	-0-	1120	2057	99	1	1021	3	Y	-0-					61
09	DLQ G-10		867	-0-	867	2924	82	1	785	3	Y	-0-					61
10	3840	X	916	-0-	-2924	-0-	84	1	810	3	Y	20					81
							22	9									
11	908	X	908	-0-	-0-	-0-	86	1	816	3	Y	5					86
							6	9									
12	1116	X	637	-0-	-479	-0-	48	1	589	3	Y	-0-					86
*01	841	N	841	-0-	-0-	-0-	372	1	452	3	Y	15					101
							17	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	798	-0-	-39	-0-	60	1	1	2	N	8	8	1			12
							728	3	9	9							
09	810	N	772	-0-	-38	-0-	54	1	3	2	N	8	8	1			12
							706	3	9	9							
10	806	N	775	-0-	-31	-0-	53	1	714	3	N	7	11	1			8
							8	9									
11	780	N	698	-0-	-82	-0-	48	1	643	3	N	6	4	1			10
							7	9									
*12	756	N	756	-0-	-0-	-0-	45	1	705	3	N	5	7	1			8
							6	9									
*01	739	N	739	-0-	-0-	-0-	42	1	689	3	N	7	7	1			8
							8	9									

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11	-0-	11	29	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		13	-0-	13	42	1	1	12	3	Y	-0-					-0-
10	53	N	11	-0-	-42	-0-	1	1	10	3	Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1044	N	1044	-0-	-0-	-0-	92	1	952	3	N	-0-					-0-
09	990	N	922	-0-	-68	-0-	87	1	835	3	N	-0-					-0-
10	1054	N	1053	-0-	-1	-0-	99	1	954	3	N	-0-					-0-
11	1020	N	921	-0-	-99	-0-	88	1	833	3	N	-0-					-0-
*12	969	N	969	-0-	-0-	-0-	73	1	896	3	N	-0-					-0-
*01	1000	N	1000	-0-	-0-	-0-	101	1	899	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	263	-0-	-16	-0-	20	1	243	3	N	-0-					1
09	270	N	252	-0-	-18	-0-	17	1	235	3	N	-0-	1	1			-0-
10	279	N	265	-0-	-14	-0-	18	1	247	3	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	25	1	214	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	5	-0-	-3	-0-		5	3			N	-0-					1
09	8	N	8	-0-	-0-	-0-		8	3			N	-0-					1
10	5	N	4	-0-	-1	-0-		4	3			N	-0-					1
11	12	N	12	-0-	-0-	-0-		12	3			N	-0-					1
*12	4	N	4	-0-	-0-	-0-		4	3			N	-0-					1
*01	8	N	8	-0-	-0-	-0-		8	3			N	-0-					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-		71	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-		65	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-		69	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-		61	3			N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-		60	3			N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-		58	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-		67	1	563	3	N	2					10
								2	9									
09	600	N	523	-0-	-77	-0-		51	1	472	3	N	-0-					10
10	613	N	613	-0-	-0-	-0-		62	1	549	3	N	2					12
								2	9									
11	600	N	523	-0-	-77	-0-		57	1	465	3	N	1	5	1			8
								1	9									
*12	447	N	447	-0-	-0-	-0-		51	1	393	3	N	3					11
								3	9									
*01	379	N	379	-0-	-0-	-0-		52	1	327	3	N	-0-	4	1			7

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	442	-0-	-54	-0-		47	1	393	3	N	2					9
								2	9									
09	543	N	543	-0-	-0-	-0-		53	1	490	3	N	-0-					9
10	505	N	505	-0-	-0-	-0-		51	1	453	3	N	1					10
								1	9									
11	613	N	613	-0-	-0-	-0-		67	1	545	3	N	1	4	1			7
								1	9									
*12	463	N	463	-0-	-0-	-0-		53	1	407	3	N	3					10
								3	9									
*01	621	N	621	-0-	-0-	-0-		85	1	535	3	N	1	4	1			7
								1	9									

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20	-0-		9	1	126	3	N	-0-					1
09	150	N	120	-0-	-30	-0-		8	1	112	3	N	-0-					1
10	155	N	132	-0-	-23	-0-		9	1	123	3	N	-0-	1	1			-0-
11	120	N	118	-0-	-2	-0-		9	1	108	3	N	1					1
								1	9									
*12	131	N	131	-0-	-0-	-0-		9	1	122	3	N	-0-	1	1			-0-
*01	122	N	122	-0-	-0-	-0-		10	1	112	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	15	1	111	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	15	1	1	2	N	-0-					-0-
							104	3									
10	124	N	120	-0-	-4	-0-	14	1	106	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	17	1	100	3	N	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	17	1	102	3	N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	16	1	100	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

08	1364	N	1087	-0-	-277	-0-	84	1	995	3	N	7	3	1			11
							8	9									
09	1110	N	916	-0-	-194	-0-	65	1	1	2	N	6	8	1			9
							843	3	7	9							
10	1147	N	796	-0-	-351	-0-	53	1	734	3	N	8	10	1			7
							9	9									
11	1050	N	643	-0-	-407	-0-	43	1	596	3	N	4	6	1			5
							4	9									
*12	510	N	510	-0-	-0-	-0-	29	1	480	3	N	1	2	1			4
							1	9									
*01	448	N	448	-0-	-0-	-0-	25	1	422	3	N	1	4	1			1
							1	9									

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

08	2511	X	2189	-0-	-322	-0-	169	1	1	2	N	14	4	1			18
							2004	3	15	9							
09	2400	X	1850	-0-	-550	-0-	131	1	1	2	N	12	14	1			16
							1705	3	13	9							
10	1674	X	1139	-0-	-535	-0-	77	1	1051	3	N	10	15	1			11
							11	9									
11	2130	X	1945	-0-	-185	-0-	130	1	1804	3	N	10	11	1			10
							11	9									
12	2201	X	1055	-0-	-1146	-0-	59	1	993	3	N	3	5	1			8
							3	9									
01	2201	X	1764	-0-	-437	-0-	100	1	1655	3	N	8	10	1	1	8	5
							9	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

08	DLQ G-10		706	-0-	706	1462	62	1	644	3	Y	-0-					205
09	DLQ G-10		604	-0-	604	2066	57	1	547	3	Y	-0-					205
10	2200	N	671	-0-	-1529	537	63	1	607	3	Y	1					206
							1	9									
11	1146	N	609	-0-	-537	-0-	58	1	551	3	Y	-0-					206
*12	666	N	666	-0-	-0-	-0-	49	1	606	3	Y	10					216
							11	9									
*01	671	N	671	-0-	-0-	-0-	65	1	573	3	Y	30					246
							33	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	10	1	119	3	N	2	2	1			3
							2	9									
09	124	N	124	-0-	-0-	-0-	9	1	113	3	N	2	2	1			3
							2	9									
10	126	N	126	-0-	-0-	-0-	9	1	115	3	N	2	3	1			2
							2	9									
11	120	N	118	-0-	-2	-0-	8	1	108	3	N	2	1	1			3
							2	9									
*12	121	N	121	-0-	-0-	-0-	7	1	113	3	N	1	2	1			2
							1	9									
*01	120	N	120	-0-	-0-	-0-	7	1	111	3	N	2	2	1			2
							2	9									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

08	310	N	305	-0-	-5	-0-	32	1	272	3	N	1					7
							1	9									
09	300	N	277	-0-	-23	-0-	27	1	250	3	N	-0-					7
10	403	N	305	-0-	-98	-0-	31	1	273	3	N	1					8
							1	9									
11	332	N	332	-0-	-0-	-0-	36	1	296	3	N	-0-	3	1			5
*12	411	N	411	-0-	-0-	-0-	47	1	361	3	N	3					8
							3	9									
*01	366	N	366	-0-	-0-	-0-	50	1	316	3	N	-0-	3	1			5

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
11	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
*12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

08	992	N	944	-0-	-48	-0-	100	1	842	3	N	2					11
							2	9									
09	990	N	907	-0-	-83	-0-	88	1	819	3	N	-0-					11
10	1054	N	931	-0-	-123	-0-	94	1	836	3	N	1					12
							1	9									
11	900	N	864	-0-	-36	-0-	95	1	768	3	N	1	5	1			8
							1	9									
*12	852	N	852	-0-	-0-	-0-	98	1	750	3	N	4					12
							4	9									
*01	764	N	764	-0-	-0-	-0-	105	1	658	3	N	1	5	1			8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	23	1	304	3	N	1					2
							1	9									
09	330	N	325	-0-	-5	-0-	22	1	302	3	N	1	1	1			2
							1	9									
10	341	N	328	-0-	-13	-0-	22	1	305	3	N	1	2	1			1
							1	9									
11	330	N	298	-0-	-32	-0-	22	1	275	3	N	1					2
							1	9									
*12	304	N	304	-0-	-0-	-0-	20	1	283	3	N	1	1	1			2
							1	9									
*01	293	N	293	-0-	-0-	-0-	23	1	270	3	N	-0-	1	1			1

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

08	689	N	689	-0-	-0-	-0-	73	1	614	3	N	2					11
							2	9									
09	704	N	704	-0-	-0-	-0-	68	1	636	3	N	-0-					11
10	899	N	669	-0-	-230	-0-	68	1	599	3	N	2					13
							2	9									
11	660	N	535	-0-	-125	-0-	59	1	476	3	N	-0-	5	1			8
*12	303	N	303	-0-	-0-	-0-	35	1	266	3	N	2					10
							2	9									
*01	191	N	191	-0-	-0-	-0-	26	1	164	3	N	1	4	1			7
							1	9									

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

08	1178	N	881	-0-	-297	-0-	93	1	784	3	N	4					19
							4	9									
09	1071	N	1071	-0-	-0-	-0-	104	1	967	3	N	-0-					19
10	1280	N	1280	-0-	-0-	-0-	130	1	1147	3	N	3					22
							3	9									
11	1174	N	1174	-0-	-0-	-0-	129	1	1043	3	N	2	9	1			15
							2	9									
*12	1011	N	1011	-0-	-0-	-0-	116	1	887	3	N	7					22
							8	9									
*01	401	N	401	-0-	-0-	-0-	55	1	344	3	N	2	9	1			15
							2	9									

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

08	DLQ G-10		289	-0-	289	593	24	1	264	3	Y	1	1	1			2
							1	9									
09	DLQ G-10		293	-0-	293	886	24	1	268	3	Y	1	1	1			2
							1	9									
10	1212	N	326	-0-	-886	-0-	27	1	297	3	Y	2	2	1			2
							2	9									
11	311	N	311	-0-	-0-	-0-	24	1	285	3	Y	2	1	1			3
							2	9									
*12	324	N	324	-0-	-0-	-0-	23	1	300	3	Y	1	2	1			2
							1	9									
*01	329	N	329	-0-	-0-	-0-	29	1	299	3	Y	1	1	1			2
							1	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

08	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					-0-
10	18	N	-0-	-0-	-18	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	97	-0-	-58	-0-	7	1	90	3	N	-0-					1
09	180	N	149	-0-	-31	-0-	10	1	139	3	N	-0-					1
10	155	N	2	-0-	-153	-0-	2	3			N	-0-	1	1			-0-
11	90	N	16	-0-	-74	-0-	1	1	15	3	N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

08	DLQ G-10		-0-	-0-	-0-	36					Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	36					Y	-0-	1	1			-0-
10	36	N	-0-	-0-	-36	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

08	837	N	765	-0-	-72	-0-	81	1	682	3	N	2					15
							2	9									
09	750	N	733	-0-	-17	-0-	71	1	662	3	N	-0-					15
10	838	N	838	-0-	-0-	-0-	85	1	750	3	N	3					18
							3	9									
11	802	N	802	-0-	-0-	-0-	88	1	714	3	N	-0-	7	1			11
*12	877	N	877	-0-	-0-	-0-	100	1	769	3	N	7					18
							8	9									
*01	766	N	766	-0-	-0-	-0-	105	1	661	3	N	-0-	7	1			11

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

08	DLQ G-10		411	-0-	411	821	30	1	380	3	Y	1					5
							1	9									
09	DLQ G-10		357	-0-	357	1178	25	1	332	3	Y	-0-	5	1			-0-
10	1550	N	372	-0-	-1178	-0-	25	1	345	3	Y	2					2
							2	9									
11	356	N	356	-0-	-0-	-0-	24	1	331	3	Y	1					3
							1	9									
*12	355	N	355	-0-	-0-	-0-	25	1	329	3	Y	1					4
							1	9									
*01	318	N	318	-0-	-0-	-0-	25	1	292	3	Y	1	4	1			1
							1	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

08	7192	X	6355	-0-	-837	-0-	460	1	5887	3	N	7					28
							8	9									
09	6960	X	6069	-0-	-891	-0-	486	1	5572	3	N	10					38
							11	9									
10	6820	X	6382	-0-	-438	-0-	451	1	5927	3	N	4	1	8			41
							4	9									
11	7021	X	7021	-0-	-0-	-0-	639	1	6376	3	N	5					46
							6	9									
*12	7005	X	7005	-0-	-0-	-0-	531	1	6473	3	N	1					47
							1	9									
*01	6817	X	6817	-0-	-0-	-0-	515	1	6300	3	N	2					49
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	565	-0-	-24	-0-	41	1	524	3	N	-0-					3
09	600	N	561	-0-	-39	-0-	45	1	514	3	N	2					5
							2	9									
10	558	N	541	-0-	-17	-0-	38	1	503	3	N	-0-					5
11	540	N	519	-0-	-21	-0-	47	1	472	3	N	-0-					5
*12	553	N	553	-0-	-0-	-0-	42	1	511	3	N	-0-					5
*01	539	N	539	-0-	-0-	-0-	41	1	497	3	N	1					6
							1	9									

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		739	-0-	739	1552	64	1	667	3	Y	7					116
							8	9									
09	DLQ G-10		81	-0-	81	1633	8	1	73	3	Y	-0-					116
10	1665	N	32	-0-	-1633	-0-	3	1	29	3	Y	-0-					116
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					116
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					116
*01	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4439	-0-	-149	-0-	334	1	9	2	N	-0-					18
							4096	3									
09	4440	X	4434	-0-	-6	-0-	328	1	22	2	N	20	1	8			37
							4062	3	22	9							
10	4774	X	4510	-0-	-264	-0-	341	1	4168	3	N	1	30	1			8
							1	9									
11	4620	X	4452	-0-	-168	-0-	346	1	4106	3	N	-0-					8
12	4774	X	4470	-0-	-304	-0-	383	1	4081	3	N	5					13
							6	9									
01	4588	X	4384	-0-	-204	-0-	289	1	4073	3	N	20	18	1	1	8	14
							22	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18631	X	17193	-0-	-1438	-0-	1292	1	34	2	N	1					74
							15866	3	1	9							
09	17550	X	16588	-0-	-962	-0-	1227	1	81	2	N	78	2	8			150
							15194	3	86	9							
10	18135	X	16867	-0-	-1268	-0-	1275	1	15591	3	N	1	121	1			30
							1	9									
11	17310	X	15752	-0-	-1558	-0-	1223	1	14529	3	N	-0-					30
12	17205	X	16115	-0-	-1090	-0-	1381	1	14714	3	N	18					48
							20	9									
01	17205	X	15849	-0-	-1356	-0-	1045	1	14727	3	N	70	61	1	8	8	49
							77	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1021	N	1021	-0-	-0-	-0-	49	1	971	3	N	1					24
							1	9									
09	990	N	939	-0-	-51	-0-	48	1	889	3	N	2					26
							2	9									
10	930	N	821	-0-	-109	-0-	42	1	779	3	N	-0-					26
11	990	N	765	-0-	-225	-0-	38	1	726	3	N	1					27
							1	9									
*12	881	N	881	-0-	-0-	-0-	33	1	847	3	N	1					28
							1	9									
*01	938	N	938	-0-	-0-	-0-	36	1	896	3	N	5	1	8			32
							6	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
10	62	N	43	-0-	-19	-0-	5	1	38	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	81	1	627	3	N	3	2	1			5
							3	9									
09	702	N	702	-0-	-0-	-0-	65	1	635	3	N	2	2	1			5
							2	9									
10	726	N	726	-0-	-0-	-0-	82	1	641	3	N	3	4	1			4
							3	9									
11	703	N	703	-0-	-0-	-0-	63	1	639	3	N	1	2	1			3
							1	9									
*12	703	N	703	-0-	-0-	-0-	63	1	639	3	N	1	2	1			2
							1	9									
*01	696	N	696	-0-	-0-	-0-	55	1	640	3	N	1	1	1			2
							1	9									

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		578	-0-	578	884	42	1	535	3	Y	1					4
							1	9									
09	DLQ G-10		601	-0-	601	1485	43	1	558	3	Y	-0-	4	1			-0-
10	1872	N	387	-0-	-1485	-0-	26	1	359	3	Y	2					2
							2	9									
11	430	N	430	-0-	-0-	-0-	29	1	400	3	Y	1					3
							1	9									
*12	493	N	493	-0-	-0-	-0-	34	1	457	3	Y	2					5
							2	9									
*01	403	N	403	-0-	-0-	-0-	32	1	370	3	Y	1	5	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		675	-0-	675	1400	35	1	640	3	Y	-0-					1
09	DLQ G-10		621	-0-	621	2021	31	1	590	3	Y	-0-					1
10	2200	N	1357	-0-	-843	1178	67	1	1267	3	Y	21	1	1	4	8	17
							23	9									
11	2405	N	1227	-0-	-1178	-0-	56	1	1112	3	Y	54	22	1			49
							59	9									
*12	1138	N	1138	-0-	-0-	-0-	55	1	1007	3	Y	69	49	1			69
							76	9									
*01	1320	N	1320	-0-	-0-	-0-	90	1	1215	3	Y	14	62	1			21
							15	9									

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

08	837	N	782	-0-	-55	-0-	782	3			N	-0-					1
09	799	N	799	-0-	-0-	-0-	799	3			N	-0-					1
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					1
11	750	N	741	-0-	-9	-0-	741	3			N	-0-					1
*12	782	N	782	-0-	-0-	-0-	782	3			N	-0-					1
*01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

08	940	N	940	-0-	-0-	-0-	62	1	877	3	N	1	2	1			1
							1	9									
09	930	N	906	-0-	-24	-0-	56	1	849	3	N	1					2
							1	9									
10	930	N	919	-0-	-11	-0-	56	1	860	3	N	3	2	1			3
							3	9									
11	900	N	878	-0-	-22	-0-	40	1	837	3	N	1	2	1			2
							1	9									
*12	907	N	907	-0-	-0-	-0-	44	1	863	3	N	-0-					2
*01	1015	N	1015	-0-	-0-	-0-	47	1	968	3	N	-0-					2

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

08	1364	N	1332	-0-	-32	-0-	133	1	1199	3	N	-0-	1	1			-0-
09	1320	N	1290	-0-	-30	-0-	117	1	1172	3	N	1					1
							1	9									
10	1364	N	1273	-0-	-91	-0-	104	1	1169	3	N	-0-	1	1			-0-
11	1290	N	1216	-0-	-74	-0-	110	1	1105	3	N	1					1
							1	9									
*12	1059	N	1059	-0-	-0-	-0-	97	1	962	3	N	-0-					1
*01	1071	N	1071	-0-	-0-	-0-	94	1	976	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		137	-0-	137	325	10	1	127	3	Y	-0-					-0-
09	DLQ G-10		137	-0-	137	462	10	1	127	3	Y	-0-					-0-
10	595	N	133	-0-	-462	-0-	9	1	124	3	Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	600	-0-	-51	-0-	64	1	535	3	N	1					2
							1	9									
09	630	N	623	-0-	-7	-0-	63	1	558	3	N	2					4
							2	9									
10	620	N	611	-0-	-9	-0-	58	1	552	3	N	1	4	1			1
							1	9									
11	628	N	628	-0-	-0-	-0-	65	1	560	3	N	3					4
							3	9									
*12	614	N	614	-0-	-0-	-0-	66	1	548	3	N	-0-	4	1			-0-
*01	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	797	-0-	-9	-0-	60	1	2	2	N	-0-					3
							735	3									
09	780	N	768	-0-	-12	-0-	57	1	4	2	N	3					6
							704	3	3	9							
10	837	N	780	-0-	-57	-0-	59	1	721	3	N	-0-	5	1			1
11	780	N	732	-0-	-48	-0-	57	1	675	3	N	-0-					1
*12	746	N	746	-0-	-0-	-0-	64	1	681	3	N	1					2
							1	9									
*01	777	N	777	-0-	-0-	-0-	51	1	723	3	N	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		522	-0-	522	1060	37	1	484	3	Y	1					2
							1	9									
09	DLQ G-10		497	-0-	497	1557	35	1	462	3	Y	-0-	2	1			-0-
10	2067	N	510	-0-	-1557	-0-	35	1	474	3	Y	1					1
							1	9									
11	494	N	494	-0-	-0-	-0-	31	1	462	3	Y	1	2	1			-0-
							1	9									
*12	541	N	541	-0-	-0-	-0-	55	1	486	3	Y	-0-					-0-
*01	499	N	499	-0-	-0-	-0-	30	1	469	3	Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

08	1395	N	1222	-0-	-173	-0-	92	1	2	2	N	-0-					6
							1128	3									
09	1350	N	662	-0-	-688	-0-	49	1	3	2	N	3					9
							607	3	3	9							
10	1395	N	167	-0-	-1228	-0-	13	1	154	3	N	-0-	7	1			2
11	1170	N	422	-0-	-748	-0-	33	1	389	3	N	-0-					2
*12	352	N	352	-0-	-0-	-0-	30	1	322	3	N	-0-					2
*01	326	N	326	-0-	-0-	-0-	21	1	303	3	N	2	2	1			2
							2	9									

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

08	682	N	657	-0-	-25	-0-	58	1	599	3	N	-0-					90
09	660	N	549	-0-	-111	-0-	52	1	497	3	N	-0-					90
10	682	N	608	-0-	-74	-0-	57	1	551	3	N	-0-					90
11	630	N	492	-0-	-138	-0-	47	1	445	3	N	-0-					90
*12	604	N	604	-0-	-0-	-0-	45	1	559	3	N	-0-					90
*01	557	N	557	-0-	-0-	-0-	56	1	501	3	N	-0-					90

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

08	DLQ G-10		1240	-0-	1240	2443	172	1	1068	3	Y	-0-					-0-
09	DLQ G-10		915	-0-	915	3358	131	1	784	3	Y	-0-					-0-
10	2200	N	1001	-0-	-1199	2159	146	1	855	3	Y	-0-					-0-
11	3000	N	1251	-0-	-1749	410	183	1	1068	3	Y	-0-					-0-
*12	1728	N	1318	-0-	-410	-0-	191	1	1127	3	Y	-0-					-0-
*01	1160	N	1160	-0-	-0-	-0-	164	1	996	3	Y	-0-					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

08	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

08	899	N	858	-0-	-41	-0-	66	1	792	3	N	-0-	1	1			-0-
09	953	N	953	-0-	-0-	-0-	63	1	889	3	N	1					1
							1	9									
10	958	N	958	-0-	-0-	-0-	65	1	893	3	N	-0-	1	1			-0-
11	982	N	982	-0-	-0-	-0-	65	1	916	3	N	1	1	1			-0-
							1	9									
*12	1016	N	1016	-0-	-0-	-0-	64	1	952	3	N	-0-					-0-
*01	960	N	960	-0-	-0-	-0-	99	1	861	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

08	1457	N	1355	-0-	-102	-0-	104	1	1250	3	N	1	2	1			1
							1	9									
09	1380	N	1310	-0-	-70	-0-	87	1	1222	3	N	1	1	1			1
							1	9									
10	1411	N	1411	-0-	-0-	-0-	96	1	1314	3	N	1	1	1			1
							1	9									
11	1343	N	1343	-0-	-0-	-0-	88	1	1254	3	N	1	1	1			1
							1	9									
*12	1224	N	1224	-0-	-0-	-0-	77	1	1147	3	N	-0-	1	1			-0-
*01	1147	N	1147	-0-	-0-	-0-	118	1	1029	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

08	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	7	1	52	3	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	60	1	719	3	N	-0-	1	1			-0-
09	908	N	908	-0-	-0-	-0-	60	1	847	3	N	1					1
							1	9									
10	851	N	851	-0-	-0-	-0-	58	1	793	3	N	-0-	1	1			-0-
11	750	N	695	-0-	-55	-0-	46	1	648	3	N	1	1	1			-0-
							1	9									
*12	768	N	768	-0-	-0-	-0-	48	1	720	3	N	-0-					-0-
*01	661	N	661	-0-	-0-	-0-	68	1	593	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		698	-0-	698	1429	65	1	633	3	Y	-0-					9
09	DLQ G-10		584	-0-	584	2013	78	1	506	3	Y	-0-					9
10	2200	N	787	-0-	-1413	600	98	1	686	3	Y	3					12
							3	9									
11	1213	N	613	-0-	-600	-0-	78	1	533	3	Y	2					14
							2	9									
*12	265	N	265	-0-	-0-	-0-	22	1	243	3	Y	-0-					14
*01	236	N	236	-0-	-0-	-0-	25	1	211	3	Y	-0-					14

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	20	1	205	3	N	3					88
							3	9									
09	208	N	208	-0-	-0-	-0-	20	1	188	3	N	-0-					88
10	248	N	220	-0-	-28	-0-	21	1	199	3	N	-0-					88
11	210	N	185	-0-	-25	-0-	18	1	167	3	N	-0-					88
*12	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					88
*01	209	N	209	-0-	-0-	-0-	21	1	188	3	N	-0-					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-
09	150	N	125	-0-	-25	-0-	12	1	113	3	N	-0-					-0-
10	155	N	135	-0-	-20	-0-	13	1	122	3	N	-0-					-0-
11	150	N	97	-0-	-53	-0-	9	1	88	3	N	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		695	-0-	695	1335	66	1	629	3	Y	-0-	1	1			-0-
09	DLQ G-10		655	-0-	655	1990	52	1	603	3	Y	-0-					-0-
10	2200	N	663	-0-	-1537	453	39	1	624	3	Y	-0-					-0-
11	1072	N	619	-0-	-453	-0-	37	1	580	3	Y	2					2
							2	9									
*12	648	N	648	-0-	-0-	-0-	44	1	603	3	Y	1					3
							1	9									
*01	571	N	571	-0-	-0-	-0-	39	1	532	3	Y	-0-	3	1			-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

08	558	N	524	-0-	-34	-0-	39	1	1	2	N	6	6	1			10
							477	3	7	9							
09	510	N	510	-0-	-0-	-0-	35	1	2	2	N	6	6	1			10
							466	3	7	9							
10	527	N	523	-0-	-4	-0-	36	1	481	3	N	5	9	1			6
							6	9									
11	510	N	502	-0-	-8	-0-	34	1	461	3	N	6	3	1			9
							7	9									
*12	514	N	514	-0-	-0-	-0-	31	1	479	3	N	4	6	1			7
							4	9									
*01	512	N	512	-0-	-0-	-0-	29	1	476	3	N	6	6	1			7
							7	9									

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

08	DLQ G-10		272	-0-	272	532	27	1	245	3	Y	-0-					-0-
09	DLQ G-10		266	-0-	266	798	24	1	242	3	Y	-0-					-0-
10	1070	N	272	-0-	-798	-0-	22	1	250	3	Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	25	1	249	3	Y	-0-					-0-
*12	286	N	286	-0-	-0-	-0-	26	1	260	3	Y	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

08	992	N	970	-0-	-22	-0-	116	1	2	2	N	-0-					-0-
							852	3									
09	990	N	907	-0-	-83	-0-	111	1	4	2	N	-0-					-0-
							792	3									
10	992	N	921	-0-	-71	-0-	110	1	811	3	N	-0-					-0-
11	930	N	879	-0-	-51	-0-	127	1	752	3	N	-0-					-0-
*12	867	N	867	-0-	-0-	-0-	123	1	744	3	N	-0-					-0-
*01	855	N	855	-0-	-0-	-0-	118	1	737	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

08	682	N	656	-0-	-26	-0-	49	1	1	2	N	-0-					2
							606	3									
09	660	N	614	-0-	-46	-0-	45	1	3	2	N	3					5
							563	3	3	9							
10	682	N	667	-0-	-15	-0-	50	1	617	3	N	-0-	4	1			1
11	630	N	630	-0-	-0-	-0-	49	1	581	3	N	-0-					1
*12	640	N	640	-0-	-0-	-0-	55	1	584	3	N	1					2
							1	9									
*01	636	N	636	-0-	-0-	-0-	42	1	592	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

08	589	N	527	-0-	-62	-0-	46	1	481	3	N	-0-					170
09	570	N	452	-0-	-118	-0-	43	1	409	3	N	-0-					170
10	558	N	519	-0-	-39	-0-	48	1	463	3	N	7					177
							8	9									
11	510	N	385	-0-	-125	-0-	37	1	348	3	N	-0-					177
*12	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					177
*01	284	N	284	-0-	-0-	-0-	29	1	255	3	N	-0-	7	5			170

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

08	620	N	613	-0-	-7	-0-	54	1	559	3	N	-0-					-0-
09	600	N	520	-0-	-80	-0-	49	1	471	3	N	-0-					-0-
10	620	N	611	-0-	-9	-0-	58	1	553	3	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	54	1	509	3	N	-0-					-0-
*12	496	N	496	-0-	-0-	-0-	37	1	459	3	N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	60	1	535	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

08	434	N	410	-0-	-24	-0-	31	1	1	2	N	3	4	1			6
							375	3	3	9							
09	420	N	397	-0-	-23	-0-	28	1	1	2	N	4	4	1			6
							364	3	4	9							
10	434	N	416	-0-	-18	-0-	28	1	384	3	N	4	6	1			4
							4	9									
11	398	N	398	-0-	-0-	-0-	27	1	367	3	N	4	2	1			6
							4	9									
*12	403	N	403	-0-	-0-	-0-	24	1	377	3	N	2	4	1			4
							2	9									
*01	381	N	381	-0-	-0-	-0-	22	1	355	3	N	4	4	1			4
							4	9									

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

08	930	N	801	-0-	-129	-0-	39	1	762	3	N	-0-					25
09	720	N	230	-0-	-490	-0-	12	1	217	3	N	1					26
							1	9									
10	899	N	575	-0-	-324	-0-	29	1	546	3	N	-0-					26
11	780	N	620	-0-	-160	-0-	31	1	589	3	N	-0-					26
*12	675	N	675	-0-	-0-	-0-	25	1	648	3	N	2					28
							2	9									
*01	893	N	893	-0-	-0-	-0-	34	1	852	3	N	6					34
							7	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

08	1271	N	1131	-0-	-140	-0-	1131	3			N	-0-					-0-
09	1230	N	1178	-0-	-52	-0-	1178	3			N	-0-					-0-
10	1240	N	1200	-0-	-40	-0-	1200	3			N	-0-					-0-
11	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*12	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
*01	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	970	-0-	-84	-0-	73	1	2	2	N	-0-					4
							895	3									
09	968	N	968	-0-	-0-	-0-	72	1	5	2	N	3					7
							888	3	3	9							
10	1023	N	980	-0-	-43	-0-	74	1	906	3	N	-0-	6	1			1
11	945	N	945	-0-	-0-	-0-	73	1	872	3	N	-0-					1
*12	982	N	982	-0-	-0-	-0-	84	1	897	3	N	1					2
							1	9									
*01	970	N	970	-0-	-0-	-0-	64	1	902	3	N	4	3	1			3
							4	9									

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	17	1	181	3	N	-0-					1
09	183	N	183	-0-	-0-	-0-	17	1	166	3	N	-0-					1
10	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					1
11	180	N	169	-0-	-11	-0-	16	1	153	3	N	-0-					1
*12	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-					1
*01	185	N	185	-0-	-0-	-0-	19	1	166	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1293	-0-	-9	-0-	97	1	3	2	N	-0-					4
							1193	3									
09	1290	N	1256	-0-	-34	-0-	93	1	6	2	N	5					9
							1151	3	6	9							
10	1302	N	1282	-0-	-20	-0-	97	1	1185	3	N	-0-	7	1			2
11	1260	N	1239	-0-	-21	-0-	96	1	1143	3	N	-0-					2
*12	1327	N	1327	-0-	-0-	-0-	114	1	1212	3	N	1					3
							1	9									
*01	1272	N	1272	-0-	-0-	-0-	84	1	1181	3	N	6	5	1			4
							7	9									

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	609	-0-	-11	-0-	46	1	1	2	N	-0-					2
							562	3									
09	600	N	593	-0-	-7	-0-	44	1	3	2	N	2					4
							544	3	2	9							
10	620	N	606	-0-	-14	-0-	46	1	559	3	N	1	4	1			1
							1	9									
11	600	N	585	-0-	-15	-0-	45	1	540	3	N	-0-					1
*12	600	N	600	-0-	-0-	-0-	51	1	548	3	N	1					2
							1	9									
*01	593	N	593	-0-	-0-	-0-	39	1	552	3	N	2	2	1			2
							2	9									

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	536	-0-	-22	-0-	40	1	1	2	N	-0-					2
							495	3									
09	540	N	518	-0-	-22	-0-	38	1	3	2	N	2					4
							475	3	2	9							
10	558	N	505	-0-	-53	-0-	38	1	467	3	N	-0-	3	1			1
11	510	N	507	-0-	-3	-0-	39	1	468	3	N	-0-					1
*12	498	N	498	-0-	-0-	-0-	43	1	454	3	N	1					2
							1	9									
*01	529	N	529	-0-	-0-	-0-	35	1	492	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	125	-0-	-61	-0-	12	1	113	3	N	-0-					3
09	182	N	182	-0-	-0-	-0-	24	1	158	3	N	-0-					3
10	206	N	206	-0-	-0-	-0-	26	1	179	3	N	1					4
							1	9									
11	177	N	177	-0-	-0-	-0-	22	1	154	3	N	1					5
							1	9									
*12	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					5
*01	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-					5

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1340	-0-	-117	-0-	100	1	2	2	N	13	14	1			21
							1224	3	14	9							
09	1290	N	1195	-0-	-95	-0-	83	1	4	2	N	12	13	1			20
							1095	3	13	9							
10	1364	N	1297	-0-	-67	-0-	88	1	1194	3	N	14	20	1			14
							15	9									
11	1290	N	1184	-0-	-106	-0-	81	1	1091	3	N	11	7	1			18
							12	9									
*12	1226	N	1226	-0-	-0-	-0-	73	1	1143	3	N	9	13	1			14
							10	9									
*01	1300	N	1300	-0-	-0-	-0-	74	1	1212	3	N	13	13	1			14
							14	9									

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2070	-0-	-38	-0-	155	1	3	2	N	19	19	1			30
							1891	3	21	9							
09	1980	N	1966	-0-	-14	-0-	137	1	7	2	N	18	19	1			29
							1802	3	20	9							
10	2046	N	1978	-0-	-68	-0-	135	1	1823	3	N	18	28	1			19
							20	9									
11	2010	N	1753	-0-	-257	-0-	120	1	1616	3	N	15	10	1			24
							17	9									
*12	1939	N	1939	-0-	-0-	-0-	116	1	1809	3	N	13	18	1			19
							14	9									
*01	1899	N	1899	-0-	-0-	-0-	108	1	1773	3	N	16	17	1			18
							18	9									

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		409	-0-	409	824	34	1	373	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		373	-0-	373	1197	31	1	340	3	Y	2	1	1			3
							2	9									
10	1616	N	419	-0-	-1197	-0-	35	1	382	3	Y	2	3	1			2
							2	9									
11	396	N	396	-0-	-0-	-0-	31	1	362	3	Y	3	1	1			4
							3	9									
*12	408	N	408	-0-	-0-	-0-	28	1	379	3	Y	1	2	1			3
							1	9									
*01	399	N	399	-0-	-0-	-0-	35	1	364	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1330	-0-		1330	2879	111	1 6 9	1213	3	Y	5	7	1			7
09	DLQ G-10		1204	-0-		1204	4083	100	1 7 9	1097	3	Y	6	4	1			9
10	2200	N	1393	-0-		-807	3276	116	1 11 9	1266	3	Y	10	11	1			8
11	3000	N	1238	-0-		-1762	1514	96	1 9 9	1133	3	Y	8	4	1			12
*12	3018	N	1504	-0-		-1514	-0-	105	1 6 9	1393	3	Y	5	7	1			10
*01	1488	N	1488	-0-		-0-	-0-	131	1 1 9	1356	3	Y	1	3	1			8

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1700	-0-		1700	3015	110	1 9 9	1581	3	Y	8					11
09	DLQ G-10		1693	-0-		1693	4708	110	1 13 9	1570	3	Y	12					23
10	2200	N	1668	-0-		-532	4176	95	1 9 9	1564	3	Y	8	26	1			5
11	3000	N	1548	-0-		-1452	2724	81	1 3 9	1464	3	Y	3					8
*12	3100	N	1575	-0-		-1525	1199	80	1 1 9	1494	3	Y	1					9
*01	2464	N	1265	-0-		-1199	-0-	98	1	1167	3	Y	-0-					9

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	526	-0-		-249	-0-	25	1	501	3	N	-0-					-0-
09	630	N	470	-0-		-160	-0-	24	1	446	3	N	-0-					-0-
10	558	N	513	-0-		-45	-0-	26	1	487	3	N	-0-					-0-
11	563	N	563	-0-		-0-	-0-	28	1	535	3	N	-0-					-0-
*12	2274	N	2274	-0-		-0-	-0-	182	1	2092	3	N	-0-					-0-
*01	1923	N	1923	-0-		-0-	-0-	170	1 1 9	1752	3	N	1	1	8			-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1037	-0-		-48	-0-	80	1 7 9	950	3	N	6	2	1			10
09	1020	N	781	-0-		-239	-0-	55	1 719 3	1 6	2 9	N	5	7	1			8
10	1079	N	1079	-0-		-0-	-0-	73	1 10 9	996	3	N	9	9	1			8
11	990	N	967	-0-		-23	-0-	65	1 6 9	896	3	N	5	7	1			6
*12	1013	N	1013	-0-		-0-	-0-	57	1 3 9	953	3	N	3	3	1			6
*01	989	N	989	-0-		-0-	-0-	56	1 4 9	929	3	N	4	7	1			3

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

08	1054	N	1047	-0-	-7	-0-	81 2	1 9	964	2	N	2					35
09	1050	N	1006	-0-	-44	-0-	83	1	923	2	N	-0-					35
10	1054	N	1027	-0-	-27	-0-	82	1	945	2	N	-0-					35
11	1020	N	978	-0-	-42	-0-	72	1	906	2	N	-0-					35
*12	904	N	904	-0-	-0-	-0-	86	1	818	2	N	-0-					35
*01	844	N	844	-0-	-0-	-0-	73	1	771	2	N	-0-					35

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

08	4588	X	4401	-0-	-187	-0-	282	1	4119	3	N	-0-					75
09	4410	X	4184	-0-	-226	-0-	260 25	1 9	3899	3	N	23	1	8			97
10	4557	X	4249	-0-	-308	-0-	278	1	3971	3	N	-0-					97
11	4290	X	4019	-0-	-271	-0-	257	1	3762	3	N	-0-					97
12	4402	X	4060	-0-	-342	-0-	271	1	3789	3	N	-0-					97
01	4402	X	4012	-0-	-390	-0-	264	1	3748	3	N	-0-					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

08	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

08	289	N	289	-0-	-0-	-0-	19	1	270	3	N	-0-	1	1			-0-
09	300	N	243	-0-	-57	-0-	15 1	1 9	227	3	N	1					1
10	403	N	239	-0-	-164	-0-	15 1	1 9	223	3	N	1	1	1			1
11	270	N	218	-0-	-52	-0-	10	1	208	3	N	-0-	1	1			-0-
*12	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	9 4	1 9	189	3	N	4					4

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3410	-0-	-279	-0-	294	1	3047	3	N	63					345
							69	9									
09	3570	X	3050	-0-	-520	-0-	283	1	2720	3	N	43	1	8			387
							47	9									
10	3596	X	3319	-0-	-277	-0-	308	1	2956	3	N	50	162	1			275
							55	9									
11	3480	X	3015	-0-	-465	-0-	282	1	2676	3	N	52					327
							57	9									
12	3472	X	3429	-0-	-43	-0-	252	1	3116	3	N	55					382
							61	9									
01	3410	X	3393	-0-	-17	-0-	338	1	2993	3	N	56	193	1			245
							62	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

08	1302	N	1251	-0-	-51	-0-	94	1	2	2	N	-0-					5
							1155	3									
09	1260	N	1205	-0-	-55	-0-	89	1	6	2	N	6					11
							1103	3	7	9							
10	1271	N	1202	-0-	-69	-0-	91	1	1111	3	N	-0-	9	1			2
11	1200	N	1143	-0-	-57	-0-	89	1	1054	3	N	-0-					2
*12	1160	N	1160	-0-	-0-	-0-	99	1	1059	3	N	2					4
							2	9									
*01	1101	N	1101	-0-	-0-	-0-	73	1	1022	3	N	5	5	1			4
							6	9									

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

08	62	N	51	-0-	-11	-0-	4	1	45	3	N	2					84
							2	9									
09	60	N	51	-0-	-9	-0-	4	1	46	3	N	1					85
							1	9									
10	62	N	56	-0-	-6	-0-	4	1	50	3	N	2	70	1			17
							2	9									
11	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					17
*12	50	N	50	-0-	-0-	-0-	4	1	45	3	N	1					18
							1	9									
*01	56	N	56	-0-	-0-	-0-	3	1	47	3	N	5	13	1			10
							6	9									

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

08	DLQ G-10		417	-0-	417	807	35	1	380	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		347	-0-	347	1154	29	1	316	3	Y	2	1	1			3
							2	9									
10	1565	N	411	-0-	-1154	-0-	34	1	375	3	Y	2	3	1			2
							2	9									
11	380	N	380	-0-	-0-	-0-	29	1	349	3	Y	2	1	1			3
							2	9									
*12	376	N	376	-0-	-0-	-0-	26	1	348	3	Y	2	2	1			3
							2	9									
*01	360	N	360	-0-	-0-	-0-	32	1	328	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		211	-0-	211	426	18	1	192	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		195	-0-	195	621	16	1	178	3	Y	1	1	1			1
							1	9									
10	832	N	211	-0-	-621	-0-	18	1	191	3	Y	2	2	1			1
							2	9									
11	203	N	203	-0-	-0-	-0-	16	1	185	3	Y	2	1	1			2
							2	9									
*12	210	N	210	-0-	-0-	-0-	15	1	194	3	Y	1	1	1			2
							1	9									
*01	206	N	206	-0-	-0-	-0-	18	1	188	3	Y	-0-	1	1			1

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

08	713	N	696	-0-	-17	-0-	54	1	636	3	N	5	2	1			7
							6	9									
09	690	N	666	-0-	-24	-0-	47	1	1	2	N	4	5	1			6
							614	3	4	9							
10	683	N	683	-0-	-0-	-0-	46	1	630	3	N	6	7	1			5
							7	9									
11	682	N	682	-0-	-0-	-0-	46	1	632	3	N	4	5	1			4
							4	9									
*12	735	N	735	-0-	-0-	-0-	41	1	692	3	N	2	2	1			4
							2	9									
*01	702	N	702	-0-	-0-	-0-	40	1	659	3	N	3	5	1			2
							3	9									

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

08	1322	N	1322	-0-	-0-	-0-	102	1	1211	3	N	8	3	1			13
							9	9									
09	1244	N	1244	-0-	-0-	-0-	88	1	1	2	N	9	10	1			12
							1145	3	10	9							
10	1284	N	1284	-0-	-0-	-0-	86	1	1186	3	N	11	13	1			10
							12	9									
11	1204	N	1204	-0-	-0-	-0-	81	1	1116	3	N	6	9	1			7
							7	9									
*12	1188	N	1188	-0-	-0-	-0-	67	1	1117	3	N	4	4	1			7
							4	9									
*01	1193	N	1193	-0-	-0-	-0-	68	1	1121	3	N	4	8	1			3
							4	9									

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

08	496	N	417	-0-	-79	-0-	31	1	1	2	N	5	5	1			7
							379	3	6	9							
09	1282	N	1282	-0-	-0-	-0-	89	1	4	2	N	13	7	1			13
							1175	3	14	9							
10	833	N	833	-0-	-0-	-0-	57	1	768	3	N	7	12	1			8
							8	9									
11	658	N	658	-0-	-0-	-0-	45	1	606	3	N	6	4	1			10
							7	9									
*12	678	N	678	-0-	-0-	-0-	40	1	631	3	N	6	8	1			8
							7	9									
*01	674	N	674	-0-	-0-	-0-	38	1	629	3	N	6	7	1			7
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	54	1	564	3	N	15					203
							17	9									
09	600	N	543	-0-	-57	-0-	51	1	492	3	N	-0-					203
10	650	N	650	-0-	-0-	-0-	60	1	573	3	N	15					218
							17	9									
11	600	N	572	-0-	-28	-0-	54	1	512	3	N	5					223
							6	9									
*12	619	N	619	-0-	-0-	-0-	46	1	573	3	N	-0-					223
*01	585	N	585	-0-	-0-	-0-	59	1	526	3	N	-0-					223

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0-	-0-	174	1	865	3	N	53	184	1			225
							58	9									
09	1020	N	1017	-0-	-3	-0-	162	1	1	2	N	17					242
							835	3	19	9							
10	1067	N	1067	-0-	-0-	-0-	164	1	863	3	N	36					278
							40	9									
11	1050	N	1016	-0-	-34	-0-	158	1	827	3	N	28					306
							31	9									
*12	1033	N	1033	-0-	-0-	-0-	152	1	853	3	N	25					331
							28	9									
*01	1030	N	1030	-0-	-0-	-0-	152	1	846	3	N	29	186	1			174
							32	9									

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	886	-0-	-2214	30685	202	1	684	3	N	-0-					212
09	3000	N	808	-0-	-2192	28493	137	1	671	3	N	-0-					212
10	3100	N	813	-0-	-2287	26206	135	1	678	3	N	-0-					212
11	3000	N	716	-0-	-2284	23922	62	1	654	3	N	-0-					212
*12	3100	N	723	-0-	-2377	21545	70	1	653	3	N	-0-					212
*01	3100	N	698	-0-	-2402	19143	93	1	605	3	N	-0-					212

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
09	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					-0-
10	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					-0-
11	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-
12	1116	N	958	-0-	-158	-0-	958	2			Y	-0-					-0-
01	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	509	-0-	-49	-0-	509	2			Y	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
11	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
12	682	N	588	-0-	-94	-0-	588	2			Y	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
10	310	N	110	-0-	-200	-0-	110	2			Y	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	2			Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	45	-0-	-110	-0-	45	2			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
12	155	N	53	-0-	-102	-0-	53	2			Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	240	N	181	-0-	-59	-0-	181	2			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
*12	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	210	N	77	-0-	-133	-0-	77	2			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	270	N	197	-0-	-73	-0-	197	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	390	N	322	-0-	-68	-0-	322	2			N	-0-					-0-
*12	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	390	N	350	-0-	-40	-0-	350	2			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*12	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

08	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
12	620	N	309	-0-	-311	-0-	309	2			Y	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

08	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-
09	240	N	99	-0-	-141	-0-	99	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*12	465	N	309	-0-	-156	-0-	309	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*12	248	N	111	-0-	-137	-0-	111	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
09	540	N	402	-0-	-138	-0-	402	2			N	-0-					-0-
10	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-
11	510	N	406	-0-	-104	-0-	406	2			N	-0-					-0-
*12	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
12	403	N	329	-0-	-74	-0-	329	2			Y	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
10	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-
11	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					-0-
12	930	N	835	-0-	-95	-0-	835	2			Y	-0-					-0-
01	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	2			Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	2			Y	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
*12	403	N	237	-0-	-166	-0-	237	2			Y	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*12	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*12	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
12	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-
09	720	N	524	-0-	-196	-0-	524	2			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*12	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
10	651	N	563	-0-	-88	-0-	563	2			Y	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	406	-0-	-28	-0-	406	2			Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

08	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	187	-0-	-61	-0-	187	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*12	341	N	243	-0-	-98	-0-	243	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-
09	330	N	286	-0-	-44	-0-	286	2			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	128	1	111	2	N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	276	-0-	-3	-0-	148	1	128	2	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	134	1	122	2	N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	107	1	154	2	N	-0-					-0-
11	270	N	185	-0-	-85	-0-	39	1	146	2	N	-0-					-0-
12	279	N	87	-0-	-192	-0-	14	1	73	2	N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	127	1	110	2	N	-0-					-0-
09	240	N	203	-0-	-37	-0-	106	1	97	2	N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	94	1	136	2	N	-0-					-0-
11	240	N	185	-0-	-55	-0-	39	1	146	2	N	-0-					-0-
12	217	N	110	-0-	-107	-0-	18	1	92	2	N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
10	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269 N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
09	210 N	204	-0-	-6	-0-	204	2			Y	-0-					-0-
10	222 N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
11	270 N	202	-0-	-68	-0-	202	2			Y	-0-					-0-
*12	217 N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
01	217 N	-0-	-0-	-217	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310 N	18	-0-	-292	-0-	18	2			N	-0-					-0-
09	300 N	53	-0-	-247	-0-	53	2			N	-0-					-0-
10	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
11	129 N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*12	152 N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	124 N	-0-	-0-	-124	-0-					N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155 N	151	-0-	-4	-0-	151	2			N	-0-					-0-
09	150 N	136	-0-	-14	-0-	136	2			N	-0-					-0-
10	155 N	129	-0-	-26	-0-	129	2			N	-0-					-0-
11	150 N	86	-0-	-64	-0-	86	2			N	-0-					-0-
12	179 N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	124 N	-0-	-0-	-124	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12	-0-	110	1	95	2	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	89	1	81	2	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	90	1	130	2	N	-0-					-0-
11	210	N	54	-0-	-156	-0-	11	1	43	2	N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	185	1	160	2	N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	178	1	162	2	N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	122	1	175	2	N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	45	1	166	2	N	-0-					-0-
12	186	N	63	-0-	-123	-0-	10	1	53	2	N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	703	-0-	-10	-0-	376	1	327	2	N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	388	1	353	2	N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	328	1	472	2	N	-0-					-0-
11	690	N	628	-0-	-62	-0-	133	1	495	2	N	-0-					-0-
12	775	N	508	-0-	-267	-0-	84	1	424	2	N	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	16	1	14	2	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	14	1	12	2	N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	5	1	8	2	N	-0-					-0-
11	30	N	13	-0-	-17	-0-	3	1	10	2	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	234	-0-	-417	-0-	125	1	109	2	N	-0-			-0-
09	480	N	378	-0-	-102	-0-	198	1	180	2	N	-0-			-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-			-0-
11	240	N	218	-0-	-22	-0-	46	1	172	2	N	-0-			-0-
12	403	N	259	-0-	-144	-0-	43	1	216	2	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-			-0-
09	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-			-0-
10	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-			-0-
11	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-			-0-
12	1550	N	1467	-0-	-83	-0-	1467	2			Y	-0-			-0-
01	1674	N	-0-	-0-	-1674	-0-					Y	-0-			-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT			-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	555	2			N	-0-			-0-
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-			-0-
10	764	N	764	-0-	-0-	-0-	764	2			N	-0-			-0-
11	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-			-0-
*12	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-			-0-
01	775	N	-0-	-0-	-775	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	636	-0-	-263	-0-	636	2			N	-0-			-0-
09	975	N	975	-0-	-0-	-0-	975	2			N	-0-			-0-
10	865	N	865	-0-	-0-	-0-	865	2			N	-0-			-0-
11	847	N	847	-0-	-0-	-0-	847	2			N	-0-			-0-
*12	1023	N	856	-0-	-167	-0-	856	2			N	-0-			-0-
01	868	N	-0-	-0-	-868	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	83	2			N	-0-			-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-			-0-
10	93	N	60	-0-	-33	-0-	60	2			N	-0-			-0-
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-			-0-
*12	155	N	87	-0-	-68	-0-	87	2			N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	296	-0-	-76	-0-	296	2			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	319	-0-	-84	-0-	319	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*12	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	372	N	280	-0-	-92	-0-	280	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
11	300	N	206	-0-	-94	-0-	206	2			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	654	-0-	-183	-0-	654	2			N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
10	837	N	789	-0-	-48	-0-	789	2			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*12	961	N	700	-0-	-261	-0-	700	2			N	-0-					-0-
01	775	N	719	-0-	-56	-0-	719	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	152	-0-	-96	-0-	152	2			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	1	-0-	-216	-0-	1	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
11	240	N	97	-0-	-143	-0-	97	2			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	32	-0-	-30	-0-	17	1	15	2	N	-0-					-0-
09	60	N	25	-0-	-35	-0-	13	1	12	2	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	12	1	17	2	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	6	1	24	2	N	-0-					-0-
12	31	N	16	-0-	-15	-0-	3	1	13	2	N	-0-					-0-
01	31	N	5	-0-	-26	-0-	1	1	4	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	47	1	41	2	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	58	1	53	2	N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	35	1	51	2	N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	14	1	53	2	N	-0-					-0-
12	62	N	26	-0-	-36	-0-	4	1	22	2	N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	21	1	56	2	N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	718	-0-	-88	-0-	718	2			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*01	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
09	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
10	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
*12	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
01	775	N	773	-0-	-2	-0-	773	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

08	527	N	340	-0-	-187	-0-	340	2			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	465	N	335	-0-	-130	-0-	335	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

08	992	N	883	-0-	-109	-0-	883	2			N	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
*12	1209	N	997	-0-	-212	-0-	997	2			N	-0-					-0-
01	1054	N	1022	-0-	-32	-0-	1022	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

08	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

08	279	N	199	-0-	-80	-0-	199	2			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*12	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*12	651	N	576	-0-	-75	-0-	576	2			N	-0-					-0-
01	620	N	478	-0-	-142	-0-	478	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	496	N	292	-0-	-204	-0-	292	2			N	-0-					-0-
11	390	N	324	-0-	-66	-0-	324	2			N	-0-					-0-
*12	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	28	-0-	-158	-0-	28	2			N	-0-					-0-
09	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	623	-0-	-183	-0-	623	2			N	-0-					-0-
09	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
11	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*12	961	N	867	-0-	-94	-0-	867	2			N	-0-					-0-
*01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*12	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1199	-0-	-661	-0-	1199	2			N	-0-					-0-
09	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
10	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
11	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
*12	1736	N	1477	-0-	-259	-0-	1477	2			N	-0-					-0-
01	1674	N	1465	-0-	-209	-0-	1465	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	309	-0-	-125	-0-	309	2		N	-0-			-0-
09	505	N	505	-0-	-0-	-0-	505	2		N	-0-			-0-
10	529	N	529	-0-	-0-	-0-	529	2		N	-0-			-0-
11	479	N	479	-0-	-0-	-0-	479	2		N	-0-			-0-
12	527	N	416	-0-	-111	-0-	416	2		N	-0-			-0-
01	527	N	302	-0-	-225	-0-	302	2		N	-0-			-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

08	1023	N	661	-0-	-362	-0-	661	2		N	-0-			-0-
09	981	N	981	-0-	-0-	-0-	981	2		N	-0-			-0-
10	1019	N	1019	-0-	-0-	-0-	1019	2		N	-0-			-0-
11	1014	N	1014	-0-	-0-	-0-	1014	2		N	-0-			-0-
12	1023	N	806	-0-	-217	-0-	806	2		N	-0-			-0-
01	1023	N	780	-0-	-243	-0-	780	2		N	-0-			-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

08	211	N	211	-0-	-0-	-0-	211	2		N	-0-			-0-
09	273	N	273	-0-	-0-	-0-	273	2		N	-0-			-0-
10	248	N	197	-0-	-51	-0-	197	2		N	-0-			-0-
11	210	N	161	-0-	-49	-0-	161	2		N	-0-			-0-
12	279	N	181	-0-	-98	-0-	181	2		N	-0-			-0-
01	186	N	156	-0-	-30	-0-	156	2		N	-0-			-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

08	612	N	612	-0-	-0-	-0-	612	2		N	-0-			-0-
09	936	N	936	-0-	-0-	-0-	936	2		N	-0-			-0-
10	1002	N	1002	-0-	-0-	-0-	1002	2		N	-0-			-0-
11	1284	N	1284	-0-	-0-	-0-	1284	2		N	-0-			-0-
12	1134	N	1134	-0-	-0-	-0-	1134	2		N	-0-			-0-
*01	1005	N	1005	-0-	-0-	-0-	1005	2		N	-0-			-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
09	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
*12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
*01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

08	1240	N	789	-0-	-451	-0-	789	2			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
11	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
*12	1147	N	779	-0-	-368	-0-	779	2			N	-0-					-0-
01	992	N	934	-0-	-58	-0-	934	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
10	837	N	836	-0-	-1	-0-	836	2			N	-0-					-0-
11	840	N	712	-0-	-128	-0-	712	2			N	-0-					-0-
*12	930	N	664	-0-	-266	-0-	664	2			N	-0-					-0-
01	837	N	753	-0-	-84	-0-	753	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

08	744	N	601	-0-	-143	-0-	601	2			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*12	775	N	668	-0-	-107	-0-	668	2			N	-0-					-0-
01	775	N	563	-0-	-212	-0-	563	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

08	465	N	300	-0-	-165	-0-	300	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*12	465	N	261	-0-	-204	-0-	261	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

08	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
09	840	N	692	-0-	-148	-0-	692	2			N	-0-					-0-
10	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
*12	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
*01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
*12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
09	180	N	124	-0-	-56	-0-	124	2			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*12	496	N	317	-0-	-179	-0-	317	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*12	341	N	228	-0-	-113	-0-	228	2			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
*12	248	N	107	-0-	-141	-0-	107	2			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

08	899	N	628	-0-	-271	-0-	628	2			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*12	1116	N	1110	-0-	-6	-0-	1110	2			N	-0-					-0-
*01	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	39	-0-	-178	-0-	39	2			N	-0-					-0-
09	180	N	81	-0-	-99	-0-	81	2			N	-0-					-0-
10	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
*12	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	310	N	235	-0-	-75	-0-	235	2			N	-0-					-0-
11	270	N	207	-0-	-63	-0-	207	2			N	-0-					-0-
*12	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*12	589	N	439	-0-	-150	-0-	439	2			N	-0-					-0-
01	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*12	682	N	528	-0-	-154	-0-	528	2			N	-0-					-0-
*01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	227	-0-	-238	-0-	227	2			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	627	-0-	-179	-0-	627	2			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
10	806	N	790	-0-	-16	-0-	790	2			N	-0-					-0-
11	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	526	-0-	-218	-0-	526	2			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	775	N	698	-0-	-77	-0-	698	2			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*12	868	N	620	-0-	-248	-0-	620	2			N	-0-					-0-
01	713	N	649	-0-	-64	-0-	649	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	420	-0-	-169	-0-	420	2			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*12	744	N	528	-0-	-216	-0-	528	2			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	121	-0-	-127	-0-	121	2			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*12	372	N	260	-0-	-112	-0-	260	2			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	233	-0-	-232	-0-	233	2			N	-0-					-0-
09	480	N	340	-0-	-140	-0-	340	2			N	-0-					-0-
10	403	N	256	-0-	-147	-0-	256	2			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*12	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
*01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

08	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*12	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

08	806	N	602	-0-	-204	-0-	602	2			N	-0-					-0-
09	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
10	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*12	899	N	737	-0-	-162	-0-	737	2			N	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

08	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
09	240	N	169	-0-	-71	-0-	169	2			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

08	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
09	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
11	960	N	904	-0-	-56	-0-	904	2			N	-0-					-0-
*12	1581	N	1136	-0-	-445	-0-	1136	2			N	-0-					-0-
01	1426	N	1146	-0-	-280	-0-	1146	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

08	310	N	242	-0-	-68	-0-	242	2			N	-0-					-0-
09	300	N	187	-0-	-113	-0-	187	2			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	527	N	250	-0-	-277	-0-	250	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-
*12	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
01	341	N	262	-0-	-79	-0-	262	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-
*12	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-
09	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
10	775	N	480	-0-	-295	-0-	480	2			N	-0-					-0-
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					-0-
*12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
*01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	300	N	244	-0-	-56	-0-	244	2			N	-0-					-0-
*12	465	N	355	-0-	-110	-0-	355	2			N	-0-					-0-
01	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
09	420	N	365	-0-	-55	-0-	365	2			N	-0-					-0-
10	434	N	316	-0-	-118	-0-	316	2			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	225	-0-	-116	-0-	225	2			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*12	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	691	-0-	-115	-0-	691	2			N	-0-					-0-
09	840	N	627	-0-	-213	-0-	627	2			N	-0-					-0-
10	744	N	629	-0-	-115	-0-	629	2			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*12	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	328	-0-	-168	-0-	328	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*12	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	236	-0-	-291	-0-	236	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*12	465	N	414	-0-	-51	-0-	414	2			N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
*12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*12	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	90	N	21	-0-	-69	-0-	21	2			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
*12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	155	N	49	-0-	-106	-0-	49	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	916	-0-	-169	-0-	916	2			N	-0-					-0-
09	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
10	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
11	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
*12	1395	N	1145	-0-	-250	-0-	1145	2			N	-0-					-0-
01	1240	N	953	-0-	-287	-0-	953	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
*12	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
01	403	N	296	-0-	-107	-0-	296	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

08	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
09	420	N	372	-0-	-48	-0-	372	2			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*12	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

08	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*12	558	N	474	-0-	-84	-0-	474	2			N	-0-					-0-
01	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

08	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	2			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*12	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	279	-0-	-155	-0-	279	2			N	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
10	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*12	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	180	N	23	-0-	-157	-0-	23	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*12	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
01	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	190	-0-	-182	-0-	190	2			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-
10	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	83	-0-	-103	-0-	83	2			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
10	155	N	66	-0-	-89	-0-	66	2			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	172	-0-	-138	-0-	172	2			N	-0-					-0-
09	360	N	273	-0-	-87	-0-	273	2			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
11	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
12	403	N	25	-0-	-378	-0-	25	2			N	-0-					-0-
01	155	N	5	-0-	-150	-0-	5	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	150	N	72	-0-	-78	-0-	72	2			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-
09	360	N	258	-0-	-102	-0-	258	2			N	-0-					-0-
10	341	N	237	-0-	-104	-0-	237	2			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
01	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
09	300	N	171	-0-	-129	-0-	171	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	459	-0-	-440	-0-	459	2			N	-0-					23
09	750	N	396	-0-	-354	-0-	396	2			N	-0-					23
10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					23
11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					23
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					23
01	837	N	-0-	-0-	-837	-0-					N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
09	1050	N	996	-0-	-54	-0-	996	2			N	-0-					-0-
10	992	N	870	-0-	-122	-0-	870	2			N	-0-					-0-
11	900	N	753	-0-	-147	-0-	753	2			N	-0-					-0-
12	1023	N	611	-0-	-412	-0-	611	2			N	-0-					-0-
01	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	540	N	322	-0-	-218	-0-	322	2			N	-0-					-0-
10	403	N	278	-0-	-125	-0-	278	2			N	-0-					-0-
11	510	N	432	-0-	-78	-0-	432	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

08	341	N	121	-0-	-220	-0-	121	2			N	-0-					-0-
09	270	N	117	-0-	-153	-0-	117	2			N	-0-					-0-
10	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-
11	120	N	75	-0-	-45	-0-	75	2			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

08	434	N	162	-0-	-272	-0-	162	2			N	-0-					-0-
09	420	N	223	-0-	-197	-0-	223	2			N	-0-					-0-
10	310	N	162	-0-	-148	-0-	162	2			N	-0-					-0-
11	150	N	61	-0-	-89	-0-	61	2			N	-0-					-0-
12	217	N	61	-0-	-156	-0-	61	2			N	-0-					-0-
01	155	N	7	-0-	-148	-0-	7	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
11	240	N	105	-0-	-135	-0-	105	2			N	-0-					-0-
12	248	N	11	-0-	-237	-0-	11	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	150	N	85	-0-	-65	-0-	85	2			N	-0-					-0-
12	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
09	480	N	434	-0-	-46	-0-	434	2			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
09	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
11	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
12	372	N	175	-0-	-197	-0-	175	2			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

08	620	N	363	-0-	-257	-0-	363	2			N	-0-					-0-
09	480	N	328	-0-	-152	-0-	328	2			N	-0-					-0-
10	496	N	377	-0-	-119	-0-	377	2			N	-0-					-0-
11	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

08	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
09	1290	N	1064	-0-	-226	-0-	1064	2			N	-0-					-0-
10	1333	N	1088	-0-	-245	-0-	1088	2			N	-0-					-0-
11	1320	N	814	-0-	-506	-0-	814	2			N	-0-					-0-
12	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

08	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

08	2573	X	2077	-0-	-496	-0-	2077	2			N	-0-					-0-
09	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
10	2542	X	2369	-0-	-173	-0-	2369	2			N	-0-					-0-
11	2460	X	2242	-0-	-218	-0-	2242	2			N	-0-					-0-
12	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
01	2356	N	-0-	-0-	-2356	-0-					N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	210	N	7	-0-	-203	-0-	7	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

08	279	N	183	-0-	-96	-0-	183	2			N	-0-					-0-
09	420	N	207	-0-	-213	-0-	207	2			N	-0-					-0-
10	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	465	N	235	-0-	-230	-0-	235	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	148	1	129	2	N	-0-					-0-
09	240	N	217	-0-	-23	-0-	114	1	103	2	N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	131	1	189	2	N	-0-					-0-
11	270	N	226	-0-	-44	-0-	48	1	178	2	N	-0-					-0-
12	217	N	92	-0-	-125	-0-	15	1	77	2	N	-0-					-0-
01	310	N	140	-0-	-170	-0-	38	1	102	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	305	-0-	-36	-0-	163	1	142	2	N	-0-					-0-
09	300	N	241	-0-	-59	-0-	126	1	115	2	N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	140	1	201	2	N	-0-					-0-
11	300	N	265	-0-	-35	-0-	56	1	209	2	N	-0-					-0-
12	248	N	177	-0-	-71	-0-	29	1	148	2	N	-0-					-0-
01	341	N	184	-0-	-157	-0-	49	1	135	2	N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
10	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
11	600	N	474	-0-	-126	-0-	474	2			N	-0-					-0-
12	713	N	387	-0-	-326	-0-	387	2			N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
12	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	240	N	102	-0-	-138	-0-	102	2			N	-0-					-0-
10	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	66	-0-	-120	-0-	66	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
10	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
09	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-
01	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
11	180	N	34	-0-	-146	-0-	34	2			N	-0-					-0-
12	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
09	600	N	489	-0-	-111	-0-	489	2			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
11	540	N	284	-0-	-256	-0-	284	2			N	-0-					-0-
12	496	N	354	-0-	-142	-0-	354	2			N	-0-					-0-
01	620	N	368	-0-	-252	-0-	368	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	180	N	74	-0-	-106	-0-	74	2			N	-0-					-0-
12	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	204	1	177	2	N	-0-					-0-
09	390	N	353	-0-	-37	-0-	185	1	168	2	N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	168	1	242	2	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	76	1	284	2	N	-0-					-0-
12	372	N	188	-0-	-184	-0-	31	1	157	2	N	-0-					-0-
01	403	N	353	-0-	-50	-0-	95	1	258	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	284	1	247	2	N	-0-					-0-
09	600	N	512	-0-	-88	-0-	268	1	244	2	N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	244	1	351	2	N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	108	1	402	2	N	-0-					-0-
12	527	N	381	-0-	-146	-0-	63	1	318	2	N	-0-					-0-
01	589	N	535	-0-	-54	-0-	144	1	391	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	33	1	29	2	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	18	1	16	2	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	93	1	81	2	N	-0-					-0-
09	150	N	103	-0-	-47	-0-	54	1	49	2	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	62	1	89	2	N	-0-					-0-
11	180	N	105	-0-	-75	-0-	22	1	83	2	N	-0-					-0-
12	93	N	61	-0-	-32	-0-	10	1	51	2	N	-0-					-0-
01	155	N	67	-0-	-88	-0-	18	1	49	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	40	1	35	2	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	43	1	39	2	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	39	1	56	2	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

08	868	N	577	-0-	-291	-0-	577	2			N	-0-					-0-
09	1200	N	733	-0-	-467	-0-	733	2			N	-0-					-0-
10	899	N	850	-0-	-49	-0-	850	2			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
01	837	N	-0-	-0-	-837	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

08	1705	X	-0-	-0-	-1705	-0-					N	-0-					-0-
09	1650	X	-0-	-0-	-1650	-0-					N	-0-					-0-
10	2418	X	-0-	-0-	-2418	-0-					N	-0-					-0-
11	2340	X	-0-	-0-	-2340	-0-					N	-0-					-0-
12	2418	X	-0-	-0-	-2418	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

08	1696	N	1696	-0-	-0-	-0-	871	1	825	2	N	-0-			-0-
09	1376	N	1376	-0-	-0-	-0-	77	1	1299	2	N	-0-			-0-
10	827	N	827	-0-	-0-	-0-	9	1	818	2	N	-0-			-0-
*11	23	N	23	-0-	-0-	-0-	14	1	9	2	N	-0-			-0-
*12	1103	N	1103	-0-	-0-	-0-	612	1	491	2	N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

08	3364	X	3364	-0-	-0-	-0-	548	1	2816	2	N	-0-			-0-
09	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-			-0-
10	3317	X	3173	-0-	-144	-0-	126	1	3047	2	N	-0-			-0-
11	3210	X	2452	-0-	-758	-0-	386	1	2066	2	N	-0-			-0-
12	3379	X	3247	-0-	-132	-0-	670	1	2577	2	N	-0-			-0-
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT			-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, LLC //CONT.// 501480
ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, LLC //CONT.// 501480
ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	X	114	-0-	-19	-0-	114	2			N	-0-					-0-
09	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
09	90	N	10	-0-	-80	-0-	10	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
09	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	X	108	-0-	-15	-0-	108	2			N	-0-					-0-
09	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
09	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	X	119	-0-	-11	-0-	119	2			N	-0-					-0-
09	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	185	-0-	-32	-0-	185	3			Y	-0-					2
09	210	N	177	-0-	-33	-0-	177	3			Y	-0-					2
10	186	N	182	-0-	-4	-0-	182	3			Y	-0-					2
11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					2
12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					2
*01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	194	-0-	-85	-0-	194	3			Y	-0-					5
09	240	N	184	-0-	-56	-0-	184	3			Y	-0-					5
10	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					5
11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					5
12	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					5
*01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	391	-0-	-74	-0-	391	3			Y	-0-					2
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					2
10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					2
11	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					2
12	465	N	436	-0-	-29	-0-	436	3			Y	-0-					2
*01	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	185	-0-	-63	-0-	185	3			Y	-0-					5
09	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					5
10	248	N	207	-0-	-41	-0-	207	3			Y	-0-					5
11	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					5
12	217	N	171	-0-	-46	-0-	171	3			Y	-0-					5
01	217	N	169	-0-	-48	-0-	169	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					1
09	30	N	-0-	-0-	-30	-0-					Y	-0-					1
10	31	N	-0-	-0-	-31	-0-					Y	-0-					1
11	3	N	-0-	-0-	-3	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					8
09	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					8
10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					8
11	30	N	13	-0-	-17	-0-	13	3			Y	-0-					8
12	13	N	12	-0-	-1	-0-	12	3			Y	-0-					8
*01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	501	-0-	-181	-0-	501	3			Y	-0-					17
09	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					17
10	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					17
11	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					17
12	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					17
*01	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	396	-0-	-193	-0-	396	3			Y	-0-					14
09	480	N	419	-0-	-61	-0-	419	3			Y	-0-					14
10	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					14
11	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					14
12	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					14
*01	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	207	-0-	-196	-0-	207	3			Y	-0-					12
09	330	N	248	-0-	-82	-0-	248	3			Y	-0-					12
10	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					12
11	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					12
12	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					12
01	279	N	269	-0-	-10	-0-	269	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	3			Y	-0-					1
09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					1
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					1
11	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					1
12	31	N	25	-0-	-6	-0-	25	3			Y	-0-					1
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	9	-0-	-22	-0-	9	3			Y	-0-					3
09	30	N	13	-0-	-17	-0-	13	3			Y	-0-					3
10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					3
11	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					3
12	13	N	7	-0-	-6	-0-	7	3			Y	-0-					3
*01	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	225	-0-	-85	-0-	225	3			Y	-0-					5
09	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					5
10	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					5
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					5
12	279	N	212	-0-	-67	-0-	212	3			Y	-0-					5
01	248	N	237	-0-	-11	-0-	237	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	102	-0-	-53	-0-	102	3			Y	-0-					3
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					3
10	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					3
11	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					3
12	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					3
01	155	N	79	-0-	-76	-0-	79	3			Y	-0-					3

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
09	390	N	337	-0-	-53	-0-	337	2			N	-0-					-0-
10	496	N	259	-0-	-237	-0-	259	2			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	847	-0-	-83	-0-	847	2			Y	-0-					-0-
09	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
10	899	N	825	-0-	-74	-0-	825	2			Y	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
12	930	N	913	-0-	-17	-0-	913	2			Y	-0-					-0-
01	837	N	657	-0-	-180	-0-	657	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	274	-0-	-36	-0-	274	2			Y	-0-					-0-
09	300	N	268	-0-	-32	-0-	268	2			Y	-0-					-0-
10	310	N	206	-0-	-104	-0-	206	2			Y	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	2			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	58	-0-	-35	-0-	58	2			Y	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	2			Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17	-0-	262	2			Y	-0-					-0-
09	300	N	224	-0-	-76	-0-	224	2			Y	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
01	434	N	424	-0-	-10	-0-	424	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	615	-0-	-36	-0-	615	2			Y	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
11	600	N	561	-0-	-39	-0-	561	2			Y	-0-					-0-
12	682	N	501	-0-	-181	-0-	501	2			Y	-0-					-0-
01	651	N	570	-0-	-81	-0-	570	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			Y	-0-					-0-
10	155	N	107	-0-	-48	-0-	107	2			Y	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	2			Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462

SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

08	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	11	1	151	2	Y	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

08	129	N	129	-0-	-0-	-0-	17	1	112	2	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	16	1	110	2	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	24	1	170	2	Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	39	1	281	2	Y	-0-					-0-
*12	312	N	312	-0-	-0-	-0-	36	1	276	2	Y	-0-					-0-
01	T. A.		348	-0-	348	348	35	1	313	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

08	479	N	479	-0-	-0-	-0-	31	1	448	2	Y	-0-					-0-
09	431	N	431	-0-	-0-	-0-	29	1	402	2	Y	-0-					-0-
10	428	N	428	-0-	-0-	-0-	29	1	399	2	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	30	1	430	2	Y	-0-					-0-
*12	323	X	323	-0-	-0-	-0-	20	1	303	2	Y	-0-					-0-
*01	492	X	492	-0-	-0-	-0-	29	1	463	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

08	12	N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-		-0-	-0-	2	2			Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-		-0-	-0-	158	2			Y	-0-					-0-
09	154	N	154	-0-		-0-	-0-	154	2			Y	-0-					-0-
10	178	N	178	-0-		-0-	-0-	178	2			Y	-0-					-0-
11	155	N	155	-0-		-0-	-0-	155	2			Y	-0-					-0-
*12	165	N	165	-0-		-0-	-0-	165	2			Y	-0-					-0-
01	T. A.		186	-0-		186	186	186	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-		-0-	-0-	414	2			Y	-0-					-0-
09	437	N	437	-0-		-0-	-0-	437	2			Y	-0-					-0-
10	489	N	489	-0-		-0-	-0-	489	2			Y	-0-					-0-
11	441	N	441	-0-		-0-	-0-	441	2			Y	-0-					-0-
*12	480	N	480	-0-		-0-	-0-	480	2			Y	-0-					-0-
01	T. A.		493	-0-		493	493	493	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-		-0-	-0-	224	2			Y	-0-					-0-
09	306	N	306	-0-		-0-	-0-	306	2			Y	-0-					-0-
10	320	N	320	-0-		-0-	-0-	320	2			Y	-0-					-0-
11	317	N	317	-0-		-0-	-0-	317	2			Y	-0-					-0-
*12	297	N	297	-0-		-0-	-0-	297	2			Y	-0-					-0-
01	T. A.		382	-0-		382	382	382	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
10	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

08	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-	8	1			-0-
09	343	N	343	-0-	-0-	-0-	19	1	324	2	Y	-0-					-0-
10	426	N	426	-0-	-0-	-0-	24	1	402	2	Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					-0-
*12	504	N	504	-0-	-0-	-0-	26	1	478	2	Y	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	37	1	378	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

08	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	12	1	98	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

08	262	N	262	-0-	-0-	-0-	17	1	245	2	Y	-0-					-0-
09	237	N	237	-0-	-0-	-0-	16	1	221	2	Y	-0-					-0-
10	241	N	241	-0-	-0-	-0-	16	1	225	2	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	18	1	258	2	Y	-0-					-0-
*12	261	N	261	-0-	-0-	-0-	16	1	245	2	Y	-0-					-0-
01	T. A.		260	-0-	260	260	15	1	245	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

08	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-	1	1			-0-
09	240	N	240	-0-	-0-	-0-	13	1	227	2	Y	-0-					-0-
10	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	38	1	541	2	Y	5	7	1			5
							6	9									
09	631	N	631	-0-	-0-	-0-	42	1	578	2	Y	10					15
							11	9									
10	579	N	579	-0-	-0-	-0-	37	1	513	2	Y	26	24	1			17
							29	9									
11	581	N	581	-0-	-0-	-0-	37	1	530	2	Y	13					30
							14	9									
*12	595	X	595	-0-	-0-	-0-	36	1	535	2	Y	22	46	1			6
							24	9									
*01	657	X	657	-0-	-0-	-0-	36	1	571	2	Y	45	43	1			8
							50	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	5	1	70	2	Y	1					1
							1	9									
10	81	N	81	-0-	-0-	-0-	5	1	75	2	Y	1	2	1			-0-
							1	9									
11	89	N	89	-0-	-0-	-0-	6	1	83	2	Y	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	5	1	76	2	Y	1	1	1			-0-
							1	9									
*01	93	N	93	-0-	-0-	-0-	5	1	86	2	Y	2	2	1			-0-
							2	9									

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
10	140	N	140	-0-	-0-	-0-	9	1	131	2	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	6	1	81	2	Y	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	27	1	389	2	Y	2	7	1			2
							2	9									
09	467	N	467	-0-	-0-	-0-	31	1	435	2	Y	1					3
							1	9									
10	530	N	530	-0-	-0-	-0-	35	1	493	2	Y	2	4	1			1
							2	9									
11	519	N	519	-0-	-0-	-0-	34	1	484	2	Y	1					2
							1	9									
*12	501	X	501	-0-	-0-	-0-	31	1	470	2	Y	-0-	2	1			-0-
*01	544	X	544	-0-	-0-	-0-	32	1	510	2	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	1	1	19	2	Y	1					1
							1	9									
09	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-	1	1			-0-
10	44	N	44	-0-	-0-	-0-	2	1	28	2	Y	13					13
							14	9									
11	49	N	49	-0-	-0-	-0-	2	1	36	2	Y	10	13	1			10
							11	9									
*12	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-	9	1			1
*01	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-	1	1			-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
09	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
10	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	43	1	614	2	Y	-0-					-0-
09	805	N	805	-0-	-0-	-0-	54	1	751	2	Y	-0-					-0-
10	752	N	752	-0-	-0-	-0-	50	1	702	2	Y	-0-					-0-
11	706	N	706	-0-	-0-	-0-	47	1	659	2	Y	-0-					-0-
*12	435	N	435	-0-	-0-	-0-	27	1	408	2	Y	-0-					-0-
01	T. A.		219	-0-	219	219	13	1	206	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	31	1	519	2	Y	1	1	1			1
							1	9									
09	555	N	555	-0-	-0-	-0-	30	1	525	2	Y	-0-	1	1			-0-
10	491	N	491	-0-	-0-	-0-	28	1	463	2	Y	-0-					-0-
11	431	N	431	-0-	-0-	-0-	24	1	407	2	Y	-0-					-0-
*12	558	N	558	-0-	-0-	-0-	29	1	529	2	Y	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	50	1	553	2	Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		776	-0-	776	1084	776	2			Y	-0-					-0-
09	DLQ G-10		704	-0-	704	1788	704	2			Y	-0-					-0-
10	2394	N	606	-0-	-1788	-0-	606	2			Y	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
*12	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		441	-0-	441	901	29	1	412	2	Y	-0-					-0-
09	DLQ G-10		393	-0-	393	1294	26	1	367	2	Y	-0-					-0-
10	1688	N	394	-0-	-1294	-0-	26	1	368	2	Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	22	1	314	2	Y	-0-					-0-
*12	354	X	354	-0-	-0-	-0-	22	1	332	2	Y	-0-					-0-
*01	474	X	474	-0-	-0-	-0-	28	1	446	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		66	-0-	66	92	4	1	62	2	Y	-0-					-0-
09	DLQ G-10		21	-0-	21	113	1	1	20	2	Y	-0-					-0-
10	134	N	21	-0-	-113	-0-	1	1	20	2	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		206	-0-	206	443	27	1	179	2	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	645	26	1	176	2	Y	-0-					-0-
10	1046	N	401	-0-	-645	-0-	50	1	351	2	Y	-0-					-0-
11	374	N	374	-0-	-0-	-0-	46	1	328	2	Y	-0-					-0-
*12	364	N	364	-0-	-0-	-0-	42	1	322	2	Y	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	41	1	365	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		127	-0-	127	262	127	2			Y	-0-					-0-
09	DLQ G-10		123	-0-	123	385	123	2			Y	-0-					-0-
10	512	N	127	-0-	-385	-0-	127	2			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		72	-0-	72	204	5	1	67	2	Y	-0-					-0-
09	DLQ G-10		71	-0-	71	275	5	1	66	2	Y	-0-					-0-
10	355	N	80	-0-	-275	-0-	5	1	75	2	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	7	1	92	2	Y	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		395	-0-	395	780	26	1	369	2	Y	-0-			-0-
09	DLQ G-10		385	-0-	385	1165	26	1	359	2	Y	-0-			-0-
10	1631	N	466	-0-	-1165	-0-	31	1	435	2	Y	-0-			-0-
11	361	N	361	-0-	-0-	-0-	24	1	337	2	Y	-0-			-0-
*12	393	X	393	-0-	-0-	-0-	24	1	369	2	Y	-0-			-0-
01	403	X	327	-0-	-76	-0-	20	1	307	2	Y	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

08	DLQ G-10		596	-0-	596	1293	39	1	557	2	Y	-0-			-0-
09	DLQ G-10		410	-0-	410	1703	28	1	382	2	Y	-0-			-0-
10	2400	N	746	-0-	-1654	49	50	1	696	2	Y	-0-			-0-
11	806	N	757	-0-	-49	-0-	50	1	707	2	Y	-0-			-0-
*12	576	N	576	-0-	-0-	-0-	36	1	540	2	Y	-0-			-0-
*01	515	N	515	-0-	-0-	-0-	30	1	485	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

08	710	N	710	-0-	-0-	-0-	710	2			Y	-0-			-0-
09	763	N	763	-0-	-0-	-0-	763	2			Y	-0-			-0-
10	769	N	769	-0-	-0-	-0-	769	2			Y	-0-			-0-
11	608	N	608	-0-	-0-	-0-	608	2			Y	-0-			-0-
*12	520	N	520	-0-	-0-	-0-	520	2			Y	-0-			-0-
01	T. A.		891	-0-	891	891	891	2			Y	-0-			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	28	1	400	2	Y	-0-					-0-
09	427	N	427	-0-	-0-	-0-	29	1	398	2	Y	-0-					-0-
10	429	N	429	-0-	-0-	-0-	29	1	400	2	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	27	1	377	2	Y	-0-					-0-
*12	393	X	393	-0-	-0-	-0-	24	1	369	2	Y	-0-					-0-
01	434	X	371	-0-	-63	-0-	22	1	349	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
09	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
09	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
10	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	40	1	679	2	Y	34	5	1			32
							37	9									
09	784	N	784	-0-	-0-	-0-	40	1	683	2	Y	55	30	1			57
							61	9									
10	711	N	711	-0-	-0-	-0-	38	1	636	2	Y	34	51	1			40
							37	9									
11	723	N	723	-0-	-0-	-0-	38	1	656	2	Y	26	38	1			28
							29	9									
*12	818	X	818	-0-	-0-	-0-	40	1	737	2	Y	37	26	1			39
							41	9									
01	806	X	703	-0-	-103	-0-	62	1	602	2	Y	35	36	1			38
							39	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
10	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
*12	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	48	1	681	2	Y	3	7	1			3
							3	9									
09	624	N	624	-0-	-0-	-0-	41	1	572	2	Y	10					13
							11	9									
10	795	N	795	-0-	-0-	-0-	52	1	724	2	Y	17	21	1			9
							19	9									
11	718	N	718	-0-	-0-	-0-	47	1	664	2	Y	6					15
							7	9									
*12	744	X	744	-0-	-0-	-0-	45	1	687	2	Y	11	23	1			3
							12	9									
*01	837	X	837	-0-	-0-	-0-	47	1	765	2	Y	23	22	1			4
							25	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	7	1	93	2	Y	1					1
							1	9									
10	109	N	109	-0-	-0-	-0-	7	1	100	2	Y	2	2	1			1
							2	9									
11	121	N	121	-0-	-0-	-0-	8	1	112	2	Y	1					2
							1	9									
*12	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-	2	1			-0-
*01	123	N	123	-0-	-0-	-0-	7	1	114	2	Y	2	2	1			-0-
							2	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	14	1	82	2	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	14	1	79	2	Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	13	1	74	2	Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	11	1	64	2	Y	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	12	1	68	2	Y	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	36	1	209	2	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	37	1	207	2	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	34	1	187	2	Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	33	1	189	2	Y	-0-					-0-
*12	214	X	214	-0-	-0-	-0-	31	1	183	2	Y	-0-					-0-
01	248	X	248	-0-	-0-	-0-	32	1	216	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	4	1	26	2	Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	15	1	85	2	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	18	1	106	2	Y	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	19	1	114	2	Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	17	1	110	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	183					Y	NO RPT					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	10	1	143	2	Y	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	7	1	40	2	Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	34	1	224	2	Y	-0-					-0-
09	252	N	252	-0-	-0-	-0-	32	1	220	2	Y	-0-					-0-
10	286	N	286	-0-	-0-	-0-	36	1	250	2	Y	-0-					-0-
11	294	N	294	-0-	-0-	-0-	36	1	258	2	Y	-0-					-0-
*12	286	N	286	-0-	-0-	-0-	33	1	253	2	Y	-0-					-0-
01	T. A.		320	-0-	320	320	33	1	287	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
*01	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-			-0-
09	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-			-0-
10	348	N	348	-0-	-0-	-0-	23	1	325	2	Y	-0-			-0-
11	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-			-0-
*12	314	N	314	-0-	-0-	-0-	20	1	294	2	Y	-0-			-0-
01	T. A.		396	-0-	396	396	23	1	373	2	Y	-0-			-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

08	17	N	17	-0-	-0-	-0-	17	2			N	-0-			-0-
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-			-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-			-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-			-0-
*12	25	N	25	-0-	-0-	-0-	25	2			N	-0-			-0-
*01	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

08	489	N	489	-0-	-0-	-0-	34	1	455	2	N	-0-			-0-
09	485	N	485	-0-	-0-	-0-	33	1	452	2	N	-0-			-0-
10	501	N	501	-0-	-0-	-0-	34	1	467	2	N	-0-			-0-
11	495	N	495	-0-	-0-	-0-	35	1	460	2	N	-0-			-0-
*12	524	N	524	-0-	-0-	-0-	37	1	487	2	N	-0-			-0-
*01	411	N	411	-0-	-0-	-0-	31	1	380	2	N	-0-			-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

08	894	N	894	-0-	-0-	-0-	62	1	832	2	N	-0-			-0-
09	993	N	993	-0-	-0-	-0-	68	1	925	2	N	-0-			-0-
10	904	N	904	-0-	-0-	-0-	61	1	843	2	N	-0-			-0-
11	863	N	863	-0-	-0-	-0-	61	1	802	2	N	-0-			-0-
*12	902	N	902	-0-	-0-	-0-	64	1	838	2	N	-0-			-0-
*01	808	N	808	-0-	-0-	-0-	61	1	747	2	N	-0-			-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-			-0-
09	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-			-0-
10	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-			-0-
11	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-			-0-
*12	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-			-0-
*01	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-			-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	18	1	250	2	Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
*12	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
01	T. A.		327	-0-	327	327	19	1	308	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	2	1	38	2	Y	1					1
							1	9									
09	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-	1	1			-0-
10	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	20	1	286	2	Y	-0-					-0-
09	162	N	162	-0-	-0-	-0-	11	1	150	2	Y	1					1
							1	9									
10	190	N	190	-0-	-0-	-0-	13	1	176	2	Y	1	2	1			-0-
							1	9									
11	210	N	210	-0-	-0-	-0-	14	1	196	2	Y	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	9	1	140	2	Y	1	1	1			-0-
							1	9									
*01	322	N	322	-0-	-0-	-0-	19	1	301	2	Y	2	2	1			-0-
							2	9									

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	10	1	144	2	Y	1					1
							1	9									
10	261	N	261	-0-	-0-	-0-	17	1	242	2	Y	2	2	1			1
							2	9									
11	239	N	239	-0-	-0-	-0-	16	1	222	2	Y	1					2
							1	9									
*12	210	X	210	-0-	-0-	-0-	13	1	197	2	Y	-0-	2	1			-0-
*01	236	X	236	-0-	-0-	-0-	14	1	220	2	Y	2	2	1			-0-
							2	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	5	1	114	2	Y	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	28	1	481	2	Y	1	1	1			1
							1	9									
09	471	N	471	-0-	-0-	-0-	26	1	445	2	Y	-0-	1	1			-0-
10	454	N	454	-0-	-0-	-0-	26	1	428	2	Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	27	1	456	2	Y	-0-					-0-
*12	325	N	325	-0-	-0-	-0-	16	1	309	2	Y	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	22	1	258	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	24	1	402	2	Y	-0-	1	1			-0-
09	379	N	379	-0-	-0-	-0-	21	1	358	2	Y	-0-					-0-
10	345	N	345	-0-	-0-	-0-	20	1	325	2	Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					-0-
*12	478	N	478	-0-	-0-	-0-	25	1	453	2	Y	-0-					-0-
*01	445	N	445	-0-	-0-	-0-	30	1	415	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	22	1	378	2	Y	-0-	1	1			-0-
09	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
10	384	N	384	-0-	-0-	-0-	22	1	362	2	Y	-0-					-0-
11	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	18	1	341	2	Y	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
10	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-					-0-
*12	144	X	144	-0-	-0-	-0-	9	1	135	2	Y	-0-					-0-
01	186	X	98	-0-	-88	-0-	6	1	92	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	5	1	68	2	Y	1					1
							1	9									
10	83	N	83	-0-	-0-	-0-	5	1	77	2	Y	1	2	1			-0-
							1	9									
11	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	6	1	86	2	Y	1	1	1			-0-
							1	9									
*01	80	N	80	-0-	-0-	-0-	4	1	75	2	Y	1	1	1			-0-
							1	9									

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	11	1	164	2	Y	-0-					-0-
09	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	8	1	106	2	Y	-0-					-0-
*12	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
01	T. A.		170	-0-	170	170	10	1	160	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	28	1	474	2	Y	1	1	1			1
							1	9									
09	476	N	476	-0-	-0-	-0-	26	1	450	2	Y	-0-	1	1			-0-
10	457	N	457	-0-	-0-	-0-	26	1	431	2	Y	-0-					-0-
11	468	N	468	-0-	-0-	-0-	26	1	442	2	Y	-0-					-0-
*12	643	N	643	-0-	-0-	-0-	33	1	610	2	Y	-0-					-0-
*01	473	N	473	-0-	-0-	-0-	40	1	433	2	Y	-0-					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-	1	1			-0-
09	275	N	275	-0-	-0-	-0-	15	1	260	2	Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	19	1	312	2	Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	15	1	256	2	Y	-0-					-0-
*12	306	N	306	-0-	-0-	-0-	16	1	290	2	Y	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	23	1	213	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	10	1	139	2	Y	1					1
							1	9									
10	163	N	163	-0-	-0-	-0-	11	1	150	2	Y	2	2	1			1
							2	9									
11	159	N	159	-0-	-0-	-0-	10	1	148	2	Y	1					2
							1	9									
*12	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-	2	1			-0-
*01	184	N	184	-0-	-0-	-0-	11	1	171	2	Y	2	2	1			-0-
							2	9									

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	21	1	304	2	Y	-0-					-0-
09	377	N	377	-0-	-0-	-0-	25	1	352	2	Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	27	1	381	2	Y	-0-					-0-
11	405	N	405	-0-	-0-	-0-	27	1	378	2	Y	-0-					-0-
*12	260	X	260	-0-	-0-	-0-	16	1	244	2	Y	-0-					-0-
01	403	X	369	-0-	-34	-0-	21	1	348	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
10	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
01	T. A.		114	-0-	114	114	7	1	107	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	23	1	384	2	Y	-0-	1	1			-0-
09	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
10	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					-0-
11	437	N	437	-0-	-0-	-0-	24	1	413	2	Y	-0-					-0-
*12	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	26	1	336	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	3	1	56	2	Y	1					1
							1	9									
09	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-	1	1			-0-
10	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	34	1	491	2	Y	3	7	1			3
							3	9									
09	481	N	481	-0-	-0-	-0-	32	1	438	2	Y	10					13
							11	9									
10	544	N	544	-0-	-0-	-0-	35	1	490	2	Y	17	21	1			9
							19	9									
11	527	N	527	-0-	-0-	-0-	34	1	486	2	Y	6					15
							7	9									
*12	540	X	540	-0-	-0-	-0-	33	1	495	2	Y	11	23	1			3
							12	9									
*01	630	X	630	-0-	-0-	-0-	35	1	570	2	Y	23	22	1			4
							25	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	34	1	493	2	Y	-0-					-0-
09	487	N	487	-0-	-0-	-0-	33	1	454	2	Y	-0-					-0-
10	572	N	572	-0-	-0-	-0-	38	1	534	2	Y	-0-					-0-
11	444	N	444	-0-	-0-	-0-	29	1	415	2	Y	-0-					-0-
*12	522	X	522	-0-	-0-	-0-	32	1	490	2	Y	-0-					-0-
*01	564	X	564	-0-	-0-	-0-	34	1	530	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	24	1	342	2	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	30	1	425	2	Y	-0-					-0-
10	571	N	571	-0-	-0-	-0-	38	1	533	2	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					-0-
*12	425	N	425	-0-	-0-	-0-	26	1	399	2	Y	-0-					-0-
01	T. A.		503	-0-	503	503	29	1	474	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	20	1	135	2	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	19	1	132	2	Y	-0-					-0-
10	151	N	151	-0-	-0-	-0-	19	1	132	2	Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	13	1	94	2	Y	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	12	1	92	2	Y	-0-					-0-
01	T. A.		116	-0-	116	116	12	1	104	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	34	1	585	2	Y	1	1	1			1
							1	9									
09	448	N	448	-0-	-0-	-0-	24	1	424	2	Y	-0-	1	1			-0-
10	427	N	427	-0-	-0-	-0-	24	1	403	2	Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	24	1	409	2	Y	-0-					-0-
*12	367	N	367	-0-	-0-	-0-	19	1	348	2	Y	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	35	1	385	2	Y	-0-					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	33	1	467	2	Y	-0-					-0-
09	405	N	405	-0-	-0-	-0-	27	1	378	2	Y	-0-					-0-
10	476	N	476	-0-	-0-	-0-	32	1	444	2	Y	-0-					-0-
11	418	N	418	-0-	-0-	-0-	28	1	390	2	Y	-0-					-0-
*12	446	X	446	-0-	-0-	-0-	28	1	418	2	Y	-0-					-0-
01	496	X	393	-0-	-103	-0-	23	1	370	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	61	1	409	2	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	59	1	396	2	Y	-0-					-0-
10	596	N	596	-0-	-0-	-0-	75	1	521	2	Y	-0-					-0-
11	524	N	524	-0-	-0-	-0-	65	1	459	2	Y	-0-					-0-
*12	435	N	435	-0-	-0-	-0-	51	1	384	2	Y	-0-					-0-
01	T. A.		470	-0-	470	470	48	1	422	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-					-0-
01	T. A.		166	-0-	166	166	10	1	156	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	37	1	507	2	Y	-0-					-0-
*12	314	N	314	-0-	-0-	-0-	20	1	294	2	Y	-0-					-0-
01	T. A.		202	-0-	202	202	12	1	190	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	39	1	564	2	Y	-0-					-0-
09	536	N	536	-0-	-0-	-0-	36	1	500	2	Y	-0-					-0-
10	507	N	507	-0-	-0-	-0-	34	1	473	2	Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	33	1	469	2	Y	-0-					-0-
*12	384	N	384	-0-	-0-	-0-	24	1	360	2	Y	-0-					-0-
01	T. A.		411	-0-	411	411	24	1	387	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	31	2	Y	1					1
							1	9									
10	37	N	37	-0-	-0-	-0-	2	1	34	2	Y	1	2	1			-0-
							1	9									
11	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	6	1	73	2	Y	1					1
							1	9									
10	255	N	255	-0-	-0-	-0-	17	1	236	2	Y	2	2	1			1
							2	9									
11	291	N	291	-0-	-0-	-0-	19	1	271	2	Y	1					2
							1	9									
*12	296	X	296	-0-	-0-	-0-	18	1	278	2	Y	-0-	2	1			-0-
*01	250	X	250	-0-	-0-	-0-	14	1	234	2	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-	13	1			-0-
09	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
10	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
11	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	2	1	25	2	Y	1	1	1			-0-
							1	9									
*01	38	N	38	-0-	-0-	-0-	2	1	34	2	Y	2	2	1			-0-
							2	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	37	1	538	2	Y	12	7	1			12
							13	9									
09	517	N	517	-0-	-0-	-0-	34	1	472	2	Y	10					22
							11	9									
10	563	N	563	-0-	-0-	-0-	36	1	508	2	Y	17	30	1			9
							19	9									
11	495	N	495	-0-	-0-	-0-	32	1	456	2	Y	6					15
							7	9									
*12	510	X	510	-0-	-0-	-0-	31	1	467	2	Y	11	23	1			3
							12	9									
*01	565	X	565	-0-	-0-	-0-	31	1	509	2	Y	23	22	1			4
							25	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	6	1	83	2	Y	-0-					-0-
10	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
01	T. A.		62	-0-	62	62	4	1	58	2	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	9	1	130	2	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	7	1	106	2	Y	-0-					-0-
01	T. A.		127	-0-	127	127	7	1	120	2	Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					-0-
09	776	N	776	-0-	-0-	-0-	52	1	724	2	Y	-0-					-0-
10	670	N	670	-0-	-0-	-0-	45	1	625	2	Y	-0-					-0-
11	530	N	530	-0-	-0-	-0-	35	1	495	2	Y	-0-					-0-
*12	652	N	652	-0-	-0-	-0-	40	1	612	2	Y	-0-					-0-
01	T. A.		719	-0-	719	719	42	1	677	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437		-0-	-0-	-437	-0-					Y	-0-					-0-
09	437		-0-	-0-	-437	-0-					Y	-0-					-0-
10	437		-0-	-0-	-437	-0-					Y	-0-					-0-
11	437		-0-	-0-	-437	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	44	1	292	2	Y	-0-					-0-
09	439	N	439	-0-	-0-	-0-	56	1	383	2	Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	48	1	339	2	Y	-0-					-0-
11	428	N	428	-0-	-0-	-0-	53	1	375	2	Y	-0-					-0-
*12	416	N	416	-0-	-0-	-0-	48	1	368	2	Y	-0-					-0-
01	T. A.		465	-0-	465	465	47	1	418	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
10	185	N	185	-0-	-0-	-0-	12	1	173	2	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	10	1	157	2	Y	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	37	1	630	2	Y	62	25	1			54
							68	9									
09	672	N	672	-0-	-0-	-0-	33	1	578	2	Y	55	52	1			57
							61	9									
10	704	N	704	-0-	-0-	-0-	37	1	614	2	Y	48	52	1			53
							53	9									
11	715	N	715	-0-	-0-	-0-	37	1	638	2	Y	36	51	1			38
							40	9									
*12	784	X	784	-0-	-0-	-0-	38	1	706	2	Y	36	34	1			40
							40	9									
01	744	X	675	-0-	-69	-0-	58	1	580	2	Y	34	36	1			38
							37	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	3	1	58	2	Y	1					1
							1	9									
09	63	N	63	-0-	-0-	-0-	3	1	59	2	Y	1	1	1			1
							1	9									
10	60	N	60	-0-	-0-	-0-	3	1	56	2	Y	1	1	1			1
							1	9									
11	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-	1	1			-0-
*12	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	30	1	428	2	Y	-0-					-0-
09	483	N	483	-0-	-0-	-0-	32	1	451	2	Y	-0-					-0-
10	530	N	530	-0-	-0-	-0-	35	1	495	2	Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	33	1	463	2	Y	-0-					-0-
*12	476	X	476	-0-	-0-	-0-	30	1	446	2	Y	-0-					-0-
*01	585	X	585	-0-	-0-	-0-	34	1	551	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	11	1	89	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	14	1	239	2	Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	12	1	204	2	Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	18	1	227	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
09	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-
10	536	N	536	-0-	-0-	-0-	36	1	500	2	Y	-0-					-0-
11	472	N	472	-0-	-0-	-0-	31	1	441	2	Y	-0-					-0-
*12	450	N	450	-0-	-0-	-0-	28	1	422	2	Y	-0-					-0-
01	T. A.		315	-0-	315	315	18	1	297	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	36	1	513	2	Y	3	7	1			3
							3	9									
09	521	N	521	-0-	-0-	-0-	34	1	476	2	Y	10					13
							11	9									
10	531	N	531	-0-	-0-	-0-	34	1	478	2	Y	17	21	1			9
							19	9									
11	557	N	557	-0-	-0-	-0-	36	1	514	2	Y	6					15
							7	9									
*12	517	X	517	-0-	-0-	-0-	31	1	474	2	Y	11	23	1			3
							12	9									
*01	572	X	572	-0-	-0-	-0-	32	1	515	2	Y	23	22	1			4
							25	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
09	361	N	361	-0-	-0-	-0-	24	1	337	2	Y	-0-					-0-
10	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					-0-
11	295	N	295	-0-	-0-	-0-	20	1	275	2	Y	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
01	T. A.		283	-0-	283	283	17	1	266	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	30	1	426	2	Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	29	1	400	2	Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	29	1	405	2	Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	29	1	406	2	Y	-0-					-0-
*12	455	X	455	-0-	-0-	-0-	28	1	427	2	Y	-0-					-0-
*01	500	X	500	-0-	-0-	-0-	29	1	471	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	7	1	96	2	Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
01	T. A.		114	-0-	114	114	7	1	107	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
10	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
10	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
*12	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

08	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
09	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
10	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

08	312	N	312	-0-	-0-	-0-	17	1	294	2	Y	1	1	1			-0-
							1	9									
09	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-					-0-
10	262	N	262	-0-	-0-	-0-	15	1	247	2	Y	-0-					-0-
11	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	17	1	325	2	Y	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	27	1	260	2	Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

08	483	N	483	-0-	-0-	-0-	26	1	437	2	Y	18	5	1			16
							20	9									
09	476	N	476	-0-	-0-	-0-	24	1	423	2	Y	26	14	1			28
							29	9									
10	457	N	457	-0-	-0-	-0-	25	1	420	2	Y	11	26	1			13
							12	9									
11	496	N	496	-0-	-0-	-0-	25	1	430	2	Y	37	13	1			37
							41	9									
*12	472	X	472	-0-	-0-	-0-	22	1	409	2	Y	37	34	1			40
							41	9									
01	496	X	389	-0-	-107	-0-	32	1	320	2	Y	34	36	1			38
							37	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

08	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	12	1	61	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

08	643	N	643	-0-	-0-	-0-	95	1	548	2	Y	-0-					-0-
09	605	N	605	-0-	-0-	-0-	93	1	512	2	Y	-0-					-0-
10	618	N	618	-0-	-0-	-0-	94	1	524	2	Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	96	1	553	2	Y	-0-					-0-
*12	680	X	680	-0-	-0-	-0-	98	1	582	2	Y	-0-					-0-
*01	704	X	704	-0-	-0-	-0-	93	1	611	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	40	1	230	2	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	39	1	214	2	Y	-0-					-0-
10	275	N	275	-0-	-0-	-0-	42	1	233	2	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	40	1	229	2	Y	-0-					-0-
*12	288	X	288	-0-	-0-	-0-	42	1	246	2	Y	-0-					-0-
*01	356	X	356	-0-	-0-	-0-	47	1	309	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

08	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	5	1	23	2	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

08	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-					-0-
10	185	N	185	-0-	-0-	-0-	12	1	173	2	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	10	1	157	2	Y	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

08	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-	13	1			-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

08	533	N	533	-0-	-0-	-0-	35	1	495	2	Y	3	7	1			3
							3	9									
09	550	N	550	-0-	-0-	-0-	36	1	503	2	Y	10					13
							11	9									
10	556	N	556	-0-	-0-	-0-	36	1	501	2	Y	17	21	1			9
							19	9									
11	574	N	574	-0-	-0-	-0-	38	1	529	2	Y	6					15
							7	9									
*12	545	X	545	-0-	-0-	-0-	33	1	500	2	Y	11	23	1			3
							12	9									
*01	602	X	602	-0-	-0-	-0-	34	1	543	2	Y	23	22	1			4
							25	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

08	117	N	117	-0-	-0-	-0-	17	1	100	2	Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	27	1	149	2	Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	27	1	148	2	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	29	1	169	2	Y	-0-					-0-
*12	211	N	211	-0-	-0-	-0-	31	1	180	2	Y	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	32	1	207	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	22	1	380	2	Y	10	5	1			8
							11	9									
09	420	N	420	-0-	-0-	-0-	23	1	390	2	Y	6	8	1			6
							7	9									
10	421	N	421	-0-	-0-	-0-	23	1	380	2	Y	16	5	1			17
							18	9									
11	452	N	452	-0-	-0-	-0-	23	1	388	2	Y	37	17	1			37
							41	9									
*12	476	X	476	-0-	-0-	-0-	22	1	413	2	Y	37	34	1			40
							41	9									
01	434	X	387	-0-	-47	-0-	34	1	316	2	Y	34	36	1			38
							37	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

08	238	N	238	-0-	-0-	-0-	13	1	225	2	Y	-0-	1	1			-0-
09	202	N	202	-0-	-0-	-0-	11	1	191	2	Y	-0-					-0-
10	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	15	1	251	2	Y	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	16	1	186	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

08	T. A.		270	-0-	270	409	40	1	230	2	Y	-0-					-0-
09	T. A.		231	-0-	231	640	35	1	196	2	Y	-0-					-0-
10	T. A.		76	-0-	76	716	12	1	64	2	Y	-0-					-0-
11	765	X	49	-0-	-716	-0-	7	1	42	2	Y	-0-					-0-
*12	53	X	53	-0-	-0-	-0-	8	1	45	2	Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	9	1	56	2	Y	-0-					-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

08	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	5	1	70	2	Y	1					1
							1	9									
10	82	N	82	-0-	-0-	-0-	5	1	75	2	Y	2	2	1			1
							2	9									
11	85	N	85	-0-	-0-	-0-	6	1	78	2	Y	1					2
							1	9									
*12	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-	2	1			-0-
*01	93	N	93	-0-	-0-	-0-	5	1	86	2	Y	2	2	1			-0-
							2	9									

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

08	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	8	1	55	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

08	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	10	1	157	2	Y	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-	1	1			-0-
09	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	16	1	257	2	Y	-0-					-0-
11	268	N	268	-0-	-0-	-0-	15	1	253	2	Y	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	13	1	246	2	Y	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	23	1	249	2	Y	-0-					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	16	1	233	2	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					-0-
10	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	15	1	235	2	Y	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	3					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
11	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
*12	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
01	T. A.		539	-0-	539	539	539	2			Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-	1	1			-0-
09	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-					-0-
10	332	N	332	-0-	-0-	-0-	19	1	313	2	Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	23	1	399	2	Y	-0-					-0-
*12	411	N	411	-0-	-0-	-0-	21	1	390	2	Y	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	34	1	339	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	12	1	162	2	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-					-0-
*12	210	X	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-
*01	200	X	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	10	1	71	2	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	10	1	70	2	Y	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	9	1	69	2	Y	-0-					-0-
01	T. A.		75	-0-	75	75	8	1	67	2	Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	31	1	449	2	Y	-0-					-0-
09	237	N	237	-0-	-0-	-0-	17	1	220	2	Y	-0-					-0-
10	697	N	697	-0-	-0-	-0-	47	1	650	2	Y	-0-					-0-
11	599	N	599	-0-	-0-	-0-	40	1	559	2	Y	-0-					-0-
*12	534	N	534	-0-	-0-	-0-	33	1	501	2	Y	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	14	1	243	2	Y	9	5	1			7
							10	9									
09	200	N	200	-0-	-0-	-0-	11	1	186	2	Y	3	7	1			3
							3	9									
10	251	N	251	-0-	-0-	-0-	14	1	231	2	Y	5	3	1			5
							6	9									
11	232	N	232	-0-	-0-	-0-	13	1	215	2	Y	4	5	1			4
							4	9									
*12	204	X	204	-0-	-0-	-0-	10	1	191	2	Y	3	3	1			4
							3	9									
01	279	X	210	-0-	-69	-0-	17	1	189	2	Y	4	4	1			4
							4	9									

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	25	1	421	2	Y	-0-	1	1			-0-
09	387	N	387	-0-	-0-	-0-	21	1	366	2	Y	-0-					-0-
10	406	N	406	-0-	-0-	-0-	23	1	383	2	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	22	1	378	2	Y	-0-					-0-
*12	458	N	458	-0-	-0-	-0-	24	1	434	2	Y	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	21	1	354	2	Y	-0-	1	1			-0-
09	369	N	369	-0-	-0-	-0-	20	1	349	2	Y	-0-					-0-
10	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-
11	319	N	319	-0-	-0-	-0-	18	1	301	2	Y	-0-					-0-
*12	325	N	325	-0-	-0-	-0-	17	1	308	2	Y	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	34	1	353	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-	1	1			-0-
09	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	11	1	182	2	Y	-0-					-0-
*12	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	16	1	196	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	37	1	530	2	Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	32	1	441	2	Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	22	1	309	2	Y	-0-					-0-
11	427	N	427	-0-	-0-	-0-	30	1	397	2	Y	-0-					-0-
*12	480	N	480	-0-	-0-	-0-	29	1	451	2	Y	-0-					-0-
01	T. A.		544	-0-	544	544	32	1	512	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
10	171	N	171	-0-	-0-	-0-	11	1	160	2	Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
01	T. A.		170	-0-	170	170	10	1	160	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	23	1	331	2	Y	-0-					-0-
09	410	N	410	-0-	-0-	-0-	28	1	382	2	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	17	1	238	2	Y	-0-					-0-
11	322	N	322	-0-	-0-	-0-	22	1	300	2	Y	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	19	1	291	2	Y	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-
09	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
11	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
*12	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
01	T. A.		752	-0-	752	752	752	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					-0-
09	329	N	329	-0-	-0-	-0-	23	1	306	2	Y	-0-					-0-
10	431	N	431	-0-	-0-	-0-	29	1	402	2	Y	-0-					-0-
11	348	N	348	-0-	-0-	-0-	23	1	325	2	Y	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	25	1	381	2	Y	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	16	1	223	2	Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
10	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-
*12	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1636	N	1636	-0-	-0-	-0-	1636	2			Y	-0-					-0-
09	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					-0-
10	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					-0-
11	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					-0-
*12	1578	N	1578	-0-	-0-	-0-	1578	2			Y	-0-					-0-
01	T. A.		1599	-0-	1599	1599	1599	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	114	1	652	2	Y	-0-					-0-
09	693	N	693	-0-	-0-	-0-	106	1	587	2	Y	-0-					-0-
10	722	N	722	-0-	-0-	-0-	110	1	612	2	Y	-0-					-0-
11	760	N	760	-0-	-0-	-0-	112	1	648	2	Y	-0-					-0-
*12	770	X	770	-0-	-0-	-0-	112	1	658	2	Y	-0-					-0-
01	775	X	626	-0-	-149	-0-	82	1	544	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-	1	1			-0-
09	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	34	1	371	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	12	1	211	2	Y	-0-					-0-
09	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
*12	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	26	1	283	2	Y	-0-					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					-0-
09	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-					-0-
11	329	N	329	-0-	-0-	-0-	18	1	311	2	Y	-0-					-0-
*12	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	31	1	291	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	17	1	280	2	Y	-0-	1	1			-0-
09	274	N	274	-0-	-0-	-0-	15	1	259	2	Y	-0-					-0-
10	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
*12	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	18	1	199	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	20	1	343	2	Y	-0-					-0-
09	349	N	349	-0-	-0-	-0-	19	1	330	2	Y	-0-					-0-
10	338	N	338	-0-	-0-	-0-	19	1	319	2	Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	17	1	292	2	Y	-0-					-0-
*12	365	N	365	-0-	-0-	-0-	19	1	346	2	Y	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	37	1	430	2	Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	126	1	638	2	Y	-0-					-0-
09	833	N	833	-0-	-0-	-0-	132	1	701	2	Y	-0-					-0-
10	820	N	820	-0-	-0-	-0-	128	1	692	2	Y	-0-					-0-
11	761	N	761	-0-	-0-	-0-	112	1	649	2	Y	-0-					-0-
*12	694	N	694	-0-	-0-	-0-	91	1	603	2	Y	-0-					-0-
*01	884	N	884	-0-	-0-	-0-	125	1	759	2	Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	37	1	188	2	Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	39	1	209	2	Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	34	1	185	2	Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	30	1	174	2	Y	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	35	1	215	2	Y	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	31	1	180	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	480	N	375	-0-	-105	-0-	112	1	263	2	Y	-0-	3	7			-0-
05	496	N	364	-0-	-132	-0-	116	1	248	2	Y	-0-					-0-
06	390	N	319	-0-	-71	-0-	47	1	272	2	Y	-0-					-0-
07	403	N	321	-0-	-82	-0-	51	1	270	2	Y	-0-					-0-
08	314	N	314	-0-	-0-	-0-	52	1	262	2	Y	-0-					-0-
09	289	N	289	-0-	-0-	-0-	46	1	243	2	Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	51	1	273	2	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	45	1	257	2	Y	-0-					-0-
*12	293	N	293	-0-	-0-	-0-	41	1	252	2	Y	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	50	1	300	2	Y	-0-					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
*12	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
01	T. A.		598	-0-	598	598	598	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	42	1	602	2	Y	-0-					-0-
09	481	N	481	-0-	-0-	-0-	32	1	449	2	Y	-0-					-0-
10	458	N	458	-0-	-0-	-0-	31	1	427	2	Y	-0-					-0-
11	451	N	451	-0-	-0-	-0-	30	1	421	2	Y	-0-					-0-
*12	440	N	440	-0-	-0-	-0-	27	1	413	2	Y	-0-					-0-
01	T. A.		443	-0-	443	443	26	1	417	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	27	1	385	2	N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	23	1	319	2	N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	29	1	401	2	N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	20	1	279	2	N	-0-					-0-
*12	316	N	316	-0-	-0-	-0-	20	1	296	2	N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	21	1	336	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	30	1	427	2	Y	-0-					-0-
09	419	N	419	-0-	-0-	-0-	28	1	391	2	Y	-0-					-0-
10	419	N	419	-0-	-0-	-0-	28	1	391	2	Y	-0-					-0-
11	349	N	349	-0-	-0-	-0-	23	1	326	2	Y	-0-					-0-
*12	389	X	389	-0-	-0-	-0-	24	1	365	2	Y	-0-					-0-
01	465	X	458	-0-	-7	-0-	27	1	431	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	18	1	305	2	Y	-0-	1	1			-0-
09	298	N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	19	1	315	2	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
*12	308	N	308	-0-	-0-	-0-	16	1	292	2	Y	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	31	1	295	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	8	1	51	2	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	6	1	44	2	Y	-0-					-0-
10	61	N	61	-0-	-0-	-0-	8	1	53	2	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	7	1	47	2	Y	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-					-0-
01	T. A.		58	-0-	58	58	6	1	52	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	9	1	130	2	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
10	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-					-0-
*12	328	N	328	-0-	-0-	-0-	20	1	308	2	Y	-0-					-0-
01	T. A.		340	-0-	340	340	20	1	320	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	23	1	397	2	Y	-0-	1	1			-0-
09	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					-0-
10	418	N	418	-0-	-0-	-0-	24	1	394	2	Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-					-0-
*12	391	N	391	-0-	-0-	-0-	20	1	371	2	Y	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	34	1	319	2	Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	23	1	384	2	Y	10	5	1			8
							11	9									
09	370	N	370	-0-	-0-	-0-	20	1	343	2	Y	6	8	1			6
							7	9									
10	379	N	379	-0-	-0-	-0-	21	1	354	2	Y	4	5	1			5
							4	9									
11	356	N	356	-0-	-0-	-0-	19	1	333	2	Y	4	5	1			4
							4	9									
*12	387	X	387	-0-	-0-	-0-	20	1	364	2	Y	3	3	1			4
							3	9									
*01	406	X	406	-0-	-0-	-0-	35	1	367	2	Y	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	96	1	555	2	Y	-0-					-0-
09	555	N	555	-0-	-0-	-0-	86	1	469	2	Y	-0-					-0-
10	589	N	589	-0-	-0-	-0-	90	1	499	2	Y	-0-					-0-
11	720	N	720	-0-	-0-	-0-	106	1	614	2	Y	-0-					-0-
*12	744	X	744	-0-	-0-	-0-	108	1	636	2	Y	-0-					-0-
*01	712	X	712	-0-	-0-	-0-	96	1	616	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	55	1	315	2	Y	-0-					-0-
09	348	N	348	-0-	-0-	-0-	53	1	295	2	Y	-0-					-0-
10	424	N	424	-0-	-0-	-0-	65	1	359	2	Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	46	1	264	2	Y	-0-					-0-
*12	289	X	289	-0-	-0-	-0-	42	1	247	2	Y	-0-					-0-
*01	431	X	431	-0-	-0-	-0-	58	1	373	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	32	1	460	2	Y	3	7	1			3
							3	9									
09	437	N	437	-0-	-0-	-0-	29	1	397	2	Y	10					13
							11	9									
10	538	N	538	-0-	-0-	-0-	35	1	484	2	Y	17	21	1			9
							19	9									
11	436	N	436	-0-	-0-	-0-	28	1	401	2	Y	6					15
							7	9									
*12	486	X	486	-0-	-0-	-0-	29	1	445	2	Y	11	23	1			3
							12	9									
*01	574	X	574	-0-	-0-	-0-	32	1	517	2	Y	23	22	1			4
							25	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	38	1	549	2	Y	6	7	1			6
							7	9									
09	493	N	493	-0-	-0-	-0-	32	1	450	2	Y	10					16
							11	9									
10	548	N	548	-0-	-0-	-0-	35	1	494	2	Y	17	24	1			9
							19	9									
11	526	N	526	-0-	-0-	-0-	34	1	485	2	Y	6					15
							7	9									
*12	543	X	543	-0-	-0-	-0-	33	1	498	2	Y	11	23	1			3
							12	9									
*01	609	X	609	-0-	-0-	-0-	34	1	550	2	Y	23	22	1			4
							25	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	30	1	424	2	Y	-0-					-0-
09	394	N	394	-0-	-0-	-0-	26	1	368	2	Y	-0-					-0-
10	409	N	409	-0-	-0-	-0-	27	1	382	2	Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	26	1	373	2	Y	-0-					-0-
*12	404	X	404	-0-	-0-	-0-	25	1	379	2	Y	-0-					-0-
*01	475	X	475	-0-	-0-	-0-	28	1	447	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	34	1	227	2	Y	-0-					-0-
09	252	N	252	-0-	-0-	-0-	32	1	220	2	Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	25	1	172	2	Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	13	1	94	2	Y	-0-					-0-
*12	182	N	182	-0-	-0-	-0-	20	1	162	2	Y	-0-					-0-
01	T. A.		491	-0-	491	491	48	1	443	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		155	-0-	155	332	20	1	135	2	Y	-0-					-0-
09	T. A.		151	-0-	151	483	19	1	132	2	Y	-0-					-0-
10	T. A.		57	-0-	57	540	7	1	50	2	Y	-0-					-0-
11	620	X	80	-0-	-540	-0-	10	1	70	2	Y	-0-					-0-
*12	78	X	78	-0-	-0-	-0-	9	1	69	2	Y	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	9	1	74	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	8	1	108	2	Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	8	1	106	2	Y	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
01	T. A.		122	-0-	122	122	7	1	115	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-	7	1			-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
01	T. A.		971	-0-	971	971	55	1	903	2	Y	12	8	1			4
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	42	1	602	2	Y	3	7	1			3
							3	9									
09	608	N	608	-0-	-0-	-0-	40	1	557	2	Y	10					13
							11	9									
10	642	N	642	-0-	-0-	-0-	42	1	581	2	Y	17	21	1			9
							19	9									
11	641	N	641	-0-	-0-	-0-	42	1	592	2	Y	6					15
							7	9									
*12	506	X	506	-0-	-0-	-0-	31	1	463	2	Y	11	23	1			3
							12	9									
01	651	X	333	-0-	-318	-0-	18	1	290	2	Y	23	22	1			4
							25	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

08	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-					-0-
09	323	N	323	-0-	-0-	-0-	22	1	301	2	Y	-0-					-0-
10	350	N	350	-0-	-0-	-0-	23	1	327	2	Y	-0-					-0-
11	342	N	342	-0-	-0-	-0-	23	1	319	2	Y	-0-					-0-
*12	332	X	332	-0-	-0-	-0-	21	1	311	2	Y	-0-					-0-
*01	423	X	423	-0-	-0-	-0-	25	1	398	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

08	555	N	555	-0-	-0-	-0-	36	1	519	2	Y	-0-					-0-
09	606	N	606	-0-	-0-	-0-	41	1	565	2	Y	-0-					-0-
10	619	N	619	-0-	-0-	-0-	41	1	578	2	Y	-0-					-0-
11	676	N	676	-0-	-0-	-0-	45	1	631	2	Y	-0-					-0-
*12	546	X	546	-0-	-0-	-0-	34	1	512	2	Y	-0-					-0-
01	620	X	479	-0-	-141	-0-	28	1	451	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

08	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
10	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

08	594	N	594	-0-	-0-	-0-	39	1	555	2	Y	-0-	13	1			-0-
09	367	N	367	-0-	-0-	-0-	25	1	342	2	Y	-0-					-0-
10	474	N	474	-0-	-0-	-0-	32	1	442	2	Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	25	1	351	2	Y	-0-					-0-
*12	522	N	522	-0-	-0-	-0-	32	1	489	2	Y	1	1	1			-0-
							1	9									
*01	540	N	540	-0-	-0-	-0-	31	1	507	2	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	27	1	392	2	Y	3	7	1			3
							3	9									
09	384	N	384	-0-	-0-	-0-	25	1	348	2	Y	10					13
							11	9									
10	424	N	424	-0-	-0-	-0-	27	1	378	2	Y	17	21	1			9
							19	9									
11	508	N	508	-0-	-0-	-0-	33	1	468	2	Y	6					15
							7	9									
*12	489	X	489	-0-	-0-	-0-	30	1	447	2	Y	11	23	1			3
							12	9									
*01	552	X	552	-0-	-0-	-0-	31	1	496	2	Y	23	22	1			4
							25	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	662	N	662	-0-	-0-	-0-	40	1	622	2	Y	-0-					-0-
01	T. A.		151	-0-	151	151	9	1	142	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	11	1	61	2	Y	-0-					-0-
09	81	N	81	-0-	-0-	-0-	12	1	69	2	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	15	1	85	2	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	15	1	85	2	Y	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	16	1	93	2	Y	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	29	1	189	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	3	1	47	2	Y	1					1
							1	9									
10	56	N	56	-0-	-0-	-0-	4	1	50	2	Y	2	2	1			1
							2	9									
11	53	N	53	-0-	-0-	-0-	3	1	49	2	Y	1					2
							1	9									
*12	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-	2	1			-0-
*01	66	N	66	-0-	-0-	-0-	4	1	60	2	Y	2	2	1			-0-
							2	9									

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	18	1	303	2	Y	-0-	1	1			-0-
09	348	N	348	-0-	-0-	-0-	19	1	329	2	Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	17	1	277	2	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-					-0-
*12	381	N	381	-0-	-0-	-0-	19	1	362	2	Y	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	28	1	410	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	35	1	595	2	Y	2	2	1			1
							2	9									
09	682	N	682	-0-	-0-	-0-	37	1	644	2	Y	1	1	1			1
							1	9									
10	676	N	676	-0-	-0-	-0-	38	1	637	2	Y	1	1	1			1
							1	9									
11	537	N	537	-0-	-0-	-0-	30	1	507	2	Y	-0-	1	1			-0-
*12	681	N	681	-0-	-0-	-0-	33	1	647	2	Y	1					1
							1	9									
*01	883	N	883	-0-	-0-	-0-	44	1	839	2	Y	-0-	1	1			-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	14	1	201	2	Y	-0-					-0-
09	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
10	345	N	345	-0-	-0-	-0-	23	1	322	2	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					-0-
*12	262	X	262	-0-	-0-	-0-	16	1	246	2	Y	-0-					-0-
*01	291	X	291	-0-	-0-	-0-	16	1	275	2	Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
10	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	2	1	15	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
10	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
*12	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	30	1	428	2	Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					-0-
10	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-					-0-
11	473	N	473	-0-	-0-	-0-	31	1	442	2	Y	-0-					-0-
*12	457	X	457	-0-	-0-	-0-	28	1	429	2	Y	-0-					-0-
*01	471	X	471	-0-	-0-	-0-	27	1	444	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	33	1	468	2	Y	-0-					-0-
09	471	N	471	-0-	-0-	-0-	32	1	439	2	Y	-0-					-0-
10	460	N	460	-0-	-0-	-0-	31	1	429	2	Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	32	1	450	2	Y	-0-					-0-
*12	503	X	503	-0-	-0-	-0-	31	1	472	2	Y	-0-					-0-
*01	540	X	540	-0-	-0-	-0-	31	1	509	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	15	1	252	2	Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-					-0-
11	362	N	362	-0-	-0-	-0-	20	1	342	2	Y	-0-					-0-
*12	282	N	282	-0-	-0-	-0-	14	1	268	2	Y	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	27	1	284	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		193	-0-	193	343	11	1	182	2	Y	-0-					-0-
09	T. A.		234	-0-	234	577	13	1	221	2	Y	-0-					-0-
10	T. A.		235	-0-	235	812	13	1	222	2	Y	-0-					-0-
11	1023	X	211	-0-	-812	-0-	12	1	199	2	Y	-0-					-0-
*12	195	X	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	28	1	223	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	31	1	448	2	Y	-0-					-0-
09	474	N	474	-0-	-0-	-0-	32	1	442	2	Y	-0-					-0-
10	530	N	530	-0-	-0-	-0-	35	1	495	2	Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	33	1	463	2	Y	-0-					-0-
*12	405	X	405	-0-	-0-	-0-	25	1	380	2	Y	-0-					-0-
*01	553	X	553	-0-	-0-	-0-	33	1	520	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	41	1	580	2	Y	-0-					-0-
09	592	N	592	-0-	-0-	-0-	40	1	552	2	Y	-0-					-0-
10	615	N	615	-0-	-0-	-0-	41	1	574	2	Y	-0-					-0-
11	519	N	519	-0-	-0-	-0-	34	1	485	2	Y	-0-					-0-
*12	504	X	504	-0-	-0-	-0-	31	1	473	2	Y	-0-					-0-
*01	681	X	681	-0-	-0-	-0-	40	1	641	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	32 3	1 9	458	2	Y	3	7	1			3
09	449	N	449	-0-	-0-	-0-	29 11	1 9	409	2	Y	10					13
10	556	N	556	-0-	-0-	-0-	36 19	1 9	501	2	Y	17	21	1			9
11	421	N	421	-0-	-0-	-0-	27 7	1 9	387	2	Y	6					15
*12	405	X	405	-0-	-0-	-0-	24 12	1 9	369	2	Y	11	23	1			3
*01	608	X	608	-0-	-0-	-0-	34 25	1 9	549	2	Y	23	22	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	17	1	242	2	Y	-0-	7	1			-0-
09	139	N	139	-0-	-0-	-0-	9	1	129	2	Y	1					1
							1	9									
10	137	N	137	-0-	-0-	-0-	9	1	126	2	Y	2	2	1			1
							2	9									
11	186	N	186	-0-	-0-	-0-	12	1	173	2	Y	1					2
							1	9									
*12	183	N	183	-0-	-0-	-0-	11	1	172	2	Y	-0-	2	1			-0-
*01	237	N	237	-0-	-0-	-0-	14	1	221	2	Y	2	2	1			-0-
							2	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	12	1	172	2	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	12	1	164	2	Y	1					1
							1	9									
10	190	N	190	-0-	-0-	-0-	13	1	175	2	Y	2	2	1			1
							2	9									
11	291	N	291	-0-	-0-	-0-	19	1	271	2	Y	1					2
							1	9									
*12	296	X	296	-0-	-0-	-0-	18	1	278	2	Y	-0-	2	1			-0-
*01	224	X	224	-0-	-0-	-0-	13	1	209	2	Y	2	2	1			-0-
							2	9									

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	36	1	608	2	Y	1	1	1			1
							1	9									
09	675	N	675	-0-	-0-	-0-	37	1	638	2	Y	-0-	1	1			-0-
10	720	N	720	-0-	-0-	-0-	41	1	679	2	Y	-0-					-0-
11	684	N	684	-0-	-0-	-0-	38	1	646	2	Y	-0-					-0-
*12	760	N	760	-0-	-0-	-0-	39	1	721	2	Y	-0-					-0-
*01	1094	N	1094	-0-	-0-	-0-	101	1	992	2	Y	1					1
							1	9									

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	28	1	402	2	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	7	1	99	2	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	15	1	212	2	Y	-0-					-0-
*12	236	N	236	-0-	-0-	-0-	15	1	221	2	Y	-0-					-0-
01	T. A.		284	-0-	284	284	17	1	267	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	15	1	215	2	Y	-0-					-0-
09	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-					-0-
10	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
01	T. A.		160	-0-	160	160	9	1	151	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	26	1	375	2	Y	-0-					-0-
09	330	N	330	-0-	-0-	-0-	22	1	308	2	Y	-0-					-0-
10	373	N	373	-0-	-0-	-0-	25	1	348	2	Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	21	1	292	2	Y	-0-					-0-
*12	376	N	376	-0-	-0-	-0-	23	1	353	2	Y	-0-					-0-
01	T. A.		385	-0-	385	385	23	1	362	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-			-0-
09	89	N	89	-0-	-0-	-0-	6	1	83	2	Y	-0-			-0-
10	91	N	91	-0-	-0-	-0-	6	1	85	2	Y	-0-			-0-
11	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-			-0-
*12	171	N	171	-0-	-0-	-0-	11	1	160	2	Y	-0-			-0-
01	T. A.		192	-0-	192	192	11	1	181	2	Y	-0-			-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-			-0-
11	246	N	246	-0-	-0-	-0-	16	1	230	2	Y	-0-			-0-
*12	389	N	389	-0-	-0-	-0-	24	1	365	2	Y	-0-			-0-
01	T. A.		436	-0-	436	436	25	1	411	2	Y	-0-			-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	37	1	525	2	Y	-0-			-0-
09	424	N	424	-0-	-0-	-0-	28	1	396	2	Y	-0-			-0-
10	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-			-0-
11	396	N	396	-0-	-0-	-0-	26	1	370	2	Y	-0-			-0-
*12	350	N	350	-0-	-0-	-0-	22	1	328	2	Y	-0-			-0-
01	T. A.		457	-0-	457	457	27	1	430	2	Y	-0-			-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	51	1	336	2	Y	-0-			-0-
09	378	N	378	-0-	-0-	-0-	48	1	330	2	Y	-0-			-0-
10	421	N	421	-0-	-0-	-0-	53	1	368	2	Y	-0-			-0-
11	428	N	428	-0-	-0-	-0-	53	1	375	2	Y	-0-			-0-
*12	416	N	416	-0-	-0-	-0-	48	1	368	2	Y	-0-			-0-
01	T. A.		464	-0-	464	464	47	1	417	2	Y	-0-			-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	41	1	269	2	Y	-0-			-0-
09	302	N	302	-0-	-0-	-0-	38	1	264	2	Y	-0-			-0-
10	87	N	87	-0-	-0-	-0-	11	1	76	2	Y	-0-			-0-
11	54	N	54	-0-	-0-	-0-	7	1	47	2	Y	-0-			-0-
*12	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-			-0-
01	T. A.		62	-0-	62	62	6	1	56	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

08	1061	N	1061	-0-	-0-	-0-	69	1	992	2	Y	-0-	13	1			-0-
09	912	N	912	-0-	-0-	-0-	61	1	851	2	Y	-0-					-0-
10	852	N	852	-0-	-0-	-0-	57	1	795	2	Y	-0-					-0-
11	722	N	722	-0-	-0-	-0-	48	1	674	2	Y	-0-					-0-
*12	728	N	728	-0-	-0-	-0-	45	1	682	2	Y	1	1	1			-0-
							1	9									
*01	762	N	762	-0-	-0-	-0-	44	1	716	2	Y	2	2	1			-0-
							2	9									

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

08	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
09	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	10	1	166	2	Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-
*12	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	20	1	202	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

08	474	N	474	-0-	-0-	-0-	26	1	447	2	Y	1	9	1			1
							1	9									
09	430	N	430	-0-	-0-	-0-	24	1	406	2	Y	-0-	1	1			-0-
10	524	N	524	-0-	-0-	-0-	30	1	494	2	Y	-0-					-0-
11	492	N	492	-0-	-0-	-0-	27	1	465	2	Y	-0-					-0-
*12	567	N	567	-0-	-0-	-0-	29	1	538	2	Y	-0-					-0-
*01	555	N	555	-0-	-0-	-0-	50	1	503	2	Y	2					2
							2	9									

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

08	246	N	246	-0-	-0-	-0-	14	1	231	2	Y	1	1	1			-0-
							1	9									
09	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	12	1	211	2	Y	-0-					-0-
*12	238	N	238	-0-	-0-	-0-	12	1	226	2	Y	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	18	1	286	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	10	1	172	2	Y	1					1
							1	9									
09	145	N	145	-0-	-0-	-0-	8	1	136	2	Y	1	1	1			1
							1	9									
10	137	N	137	-0-	-0-	-0-	8	1	128	2	Y	1	1	1			1
							1	9									
11	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-	1	1			-0-
*12	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	17	1	225	2	N	-0-	2	1			1
09	232	N	232	-0-	-0-	-0-	16	1	214	2	N	2					3
							2	9									
10	252	N	252	-0-	-0-	-0-	17	1	233	2	N	2	2	1			3
							2	9									
11	249	N	249	-0-	-0-	-0-	17	1	229	2	N	3	3	1			3
							3	9									
*12	259	N	259	-0-	-0-	-0-	18	1	238	2	N	3	3	1			3
							3	9									
*01	245	N	245	-0-	-0-	-0-	18	1	223	2	N	4	6	1			1
							4	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	11	1	193	2	Y	1	1	1			-0-
							1	9									
09	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	12	1	201	2	Y	-0-					-0-
*12	300	N	300	-0-	-0-	-0-	15	1	285	2	Y	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	19	1	193	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	19	1	315	2	Y	-0-	1	1			-0-
09	335	N	335	-0-	-0-	-0-	18	1	317	2	Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	17	1	288	2	Y	-0-					-0-
*12	379	N	379	-0-	-0-	-0-	20	1	359	2	Y	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	23	1	195	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	30	1	518	2	Y	1	1	1			1
							1	9									
09	485	N	485	-0-	-0-	-0-	27	1	458	2	Y	-0-	1	1			-0-
10	435	N	435	-0-	-0-	-0-	25	1	410	2	Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	27	1	463	2	Y	-0-					-0-
*12	580	N	580	-0-	-0-	-0-	30	1	550	2	Y	-0-					-0-
*01	445	N	445	-0-	-0-	-0-	36	1	409	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	4	1	76	2	Y	1					1
							1	9									
09	63	N	63	-0-	-0-	-0-	3	1	59	2	Y	1	1	1			1
							1	9									
10	79	N	79	-0-	-0-	-0-	4	1	74	2	Y	1	1	1			1
							1	9									
11	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-	1	1			-0-
*12	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	60	1	858	2	Y	-0-					-0-
09	931	N	931	-0-	-0-	-0-	62	1	869	2	Y	-0-					-0-
10	861	N	861	-0-	-0-	-0-	58	1	803	2	Y	-0-					-0-
11	789	N	789	-0-	-0-	-0-	52	1	737	2	Y	-0-					-0-
*12	709	N	709	-0-	-0-	-0-	44	1	665	2	Y	-0-					-0-
01	T. A.		579	-0-	579	579	34	1	545	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-	1	1			-0-
09	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-
10	345	N	345	-0-	-0-	-0-	20	1	325	2	Y	-0-					-0-
11	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					-0-
*12	368	N	368	-0-	-0-	-0-	19	1	349	2	Y	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	17	1	312	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	6	1	85	2	Y	-0-					-0-
09	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	6	1	81	2	Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	29	1	485	2	Y	1	1	1			1
							1	9									
09	492	N	492	-0-	-0-	-0-	27	1	465	2	Y	-0-	1	1			-0-
10	503	N	503	-0-	-0-	-0-	29	1	474	2	Y	-0-					-0-
11	493	N	493	-0-	-0-	-0-	27	1	466	2	Y	-0-					-0-
*12	489	N	489	-0-	-0-	-0-	25	1	464	2	Y	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	36	1	436	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	25	1	358	2	Y	-0-	13	1			-0-
09	402	N	402	-0-	-0-	-0-	26	1	376	2	Y	-0-					-0-
10	404	N	404	-0-	-0-	-0-	27	1	377	2	Y	-0-					-0-
11	238	N	238	-0-	-0-	-0-	16	1	222	2	Y	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	14	1	215	2	Y	1	1	1			-0-
							1	9									
*01	235	N	235	-0-	-0-	-0-	14	1	219	2	Y	2	2	1			-0-
							2	9									

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	30	1	425	2	Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	27	1	371	2	Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	31	1	436	2	Y	-0-					-0-
11	472	N	472	-0-	-0-	-0-	31	1	441	2	Y	-0-					-0-
*12	455	N	455	-0-	-0-	-0-	28	1	427	2	Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	15	1	83	2	Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	18	1	98	2	Y	-0-					-0-
10	128	N	128	-0-	-0-	-0-	20	1	108	2	Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	13	1	75	2	Y	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	12	1	68	2	Y	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	20	1	348	2	Y	-0-	1	1			-0-
09	333	N	333	-0-	-0-	-0-	18	1	315	2	Y	-0-					-0-
10	276	N	276	-0-	-0-	-0-	16	1	260	2	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	20	1	343	2	Y	-0-					-0-
*12	450	N	450	-0-	-0-	-0-	23	1	427	2	Y	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	25	1	193	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-		-0-	-0-	8	1	109	2	N	4	12	1			5
								4	9									
09	150	N	150	-0-		-0-	-0-	10	1	131	2	N	8					13
								9	9									
10	106	N	106	-0-		-0-	-0-	6	1	87	2	N	12	12	1			13
								13	9									
11	108	N	108	-0-		-0-	-0-	7	1	86	2	N	14	14	1			13
								15	9									
*12	113	N	113	-0-		-0-	-0-	7	1	89	2	N	15	13	1			15
								17	9									
*01	113	N	113	-0-		-0-	-0-	7	1	86	2	N	18	29	1			4
								20	9									

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-		-0-	-0-	88	1	449	2	N	-0-					-0-
09	402	N	402	-0-		-0-	-0-	64	1	338	2	N	-0-					-0-
10	540	N	540	-0-		-0-	-0-	85	1	455	2	N	-0-					-0-
11	418	N	418	-0-		-0-	-0-	62	1	356	2	N	-0-					-0-
*12	389	N	389	-0-		-0-	-0-	53	1	336	2	N	-0-					-0-
*01	428	N	428	-0-		-0-	-0-	61	1	367	2	N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-		-0-	-0-	30	1	403	2	N	2	7	1			3
								2	9									
09	487	N	487	-0-		-0-	-0-	33	1	448	2	N	5					8
								6	9									
10	422	N	422	-0-		-0-	-0-	28	1	386	2	N	7	7	1			8
								8	9									
11	587	N	587	-0-		-0-	-0-	41	1	537	2	N	8	8	1			8
								9	9									
*12	539	N	539	-0-		-0-	-0-	37	1	492	2	N	9	8	1			9
								10	9									
*01	495	N	495	-0-		-0-	-0-	36	1	447	2	N	11	17	1			3
								12	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-		-0-	-0-	36	1	488	2	N	5	8	1			6
								6	9									
09	850	N	850	-0-		-0-	-0-	58	1	782	2	N	9					15
								10	9									
10	712	N	712	-0-		-0-	-0-	47	1	648	2	N	15	15	1			15
								17	9									
11	648	N	648	-0-		-0-	-0-	45	1	585	2	N	16	16	1			15
								18	9									
*12	692	N	692	-0-		-0-	-0-	48	1	623	2	N	19	16	1			18
								21	9									
*01	651	N	651	-0-		-0-	-0-	48	1	584	2	N	17	34	1			1
								19	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	25	1	341	2	N	-0-	2	1			1
09	537	N	537	-0-	-0-	-0-	37	1	498	2	N	2					3
							2	9									
10	484	N	484	-0-	-0-	-0-	32	1	450	2	N	2	2	1			3
							2	9									
11	577	N	577	-0-	-0-	-0-	41	1	533	2	N	3	3	1			3
							3	9									
*12	632	N	632	-0-	-0-	-0-	45	1	584	2	N	3	3	1			3
							3	9									
*01	534	N	534	-0-	-0-	-0-	40	1	490	2	N	4	6	1			1
							4	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	50	1	665	2	N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	48	1	647	2	N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	50	1	695	2	N	-0-					-0-
11	735	N	735	-0-	-0-	-0-	52	1	683	2	N	-0-					-0-
*12	758	N	758	-0-	-0-	-0-	54	1	704	2	N	-0-					-0-
*01	725	N	725	-0-	-0-	-0-	55	1	669	2	N	1					1
							1	9									

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	6	1	82	2	N	-0-	2	1			1
09	201	N	201	-0-	-0-	-0-	14	1	185	2	N	2					3
							2	9									
10	190	N	190	-0-	-0-	-0-	13	1	175	2	N	2	2	1			3
							2	9									
11	188	N	188	-0-	-0-	-0-	13	1	172	2	N	3	3	1			3
							3	9									
*12	196	N	196	-0-	-0-	-0-	14	1	179	2	N	3	3	1			3
							3	9									
*01	157	N	157	-0-	-0-	-0-	12	1	141	2	N	4	6	1			1
							4	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
*01	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-	1	1			-0-
09	426	N	426	-0-	-0-	-0-	23	1	403	2	Y	-0-					-0-
10	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	17	1	291	2	Y	-0-					-0-
*12	435	N	435	-0-	-0-	-0-	22	1	413	2	Y	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	30	1	258	2	Y	-0-					-0-

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	30	1	404	2	N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	24	1	323	2	N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	24	1	335	2	N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	24	1	315	2	N	-0-					-0-
*12	353	N	353	-0-	-0-	-0-	25	1	328	2	N	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	28	1	344	2	N	1					1
							1	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	26	1	354	2	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	24	1	322	2	N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	38	1	525	2	N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	39	1	516	2	N	-0-					-0-
*12	578	N	578	-0-	-0-	-0-	41	1	537	2	N	-0-					-0-
*01	537	N	537	-0-	-0-	-0-	40	1	494	2	N	3					3
							3	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1169	N	1169	-0-	-0-	-0-	124	1	1045	2	N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	120	1	787	2	N	-0-					-0-
10	834	N	834	-0-	-0-	-0-	119	1	715	2	N	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	120	1	982	2	N	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	124	1	140	2	N	-0-					-0-
*01	575	N	575	-0-	-0-	-0-	124	1	451	2	N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	43	1	614	2	N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	42	1	588	2	N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	37	1	513	2	N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	40	1	558	2	N	-0-					-0-
*12	893	N	893	-0-	-0-	-0-	55	1	838	2	N	-0-					-0-
*01	720	N	720	-0-	-0-	-0-	42	1	678	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

08	532	N	532	-0-	-0-	-0-	34	1	491	2	Y	6	7	1			6
							7	9									
09	497	N	497	-0-	-0-	-0-	33	1	453	2	Y	10					16
							11	9									
10	532	N	532	-0-	-0-	-0-	35	1	486	2	Y	10	24	1			2
							11	9									
11	496	N	496	-0-	-0-	-0-	33	1	462	2	Y	1					3
							1	9									
*12	531	X	531	-0-	-0-	-0-	33	1	495	2	Y	3	5	1			1
							3	9									
01	527	X	504	-0-	-23	-0-	29	1	471	2	Y	4	4	1			1
							4	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

08	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	13	1	163	2	Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-
*12	214	N	214	-0-	-0-	-0-	13	1	201	2	Y	-0-					-0-
01	T. A.		212	-0-	212	212	12	1	200	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

08	434	N	434	-0-	-0-	-0-	28	1	406	2	N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	29	1	399	2	N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	29	1	401	2	N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	25	1	349	2	N	-0-					-0-
*12	383	X	383	-0-	-0-	-0-	24	1	359	2	N	-0-					-0-
*01	494	X	494	-0-	-0-	-0-	29	1	465	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

08	224	N	224	-0-	-0-	-0-	12	1	211	2	Y	1					1
							1	9									
09	226	N	226	-0-	-0-	-0-	12	1	213	2	Y	1	1	1			1
							1	9									
10	218	N	218	-0-	-0-	-0-	12	1	205	2	Y	1	1	1			1
							1	9									
11	270	N	270	-0-	-0-	-0-	15	1	255	2	Y	-0-	1	1			-0-
*12	259	X	259	-0-	-0-	-0-	13	1	246	2	Y	-0-					-0-
01	248	X	243	-0-	-5	-0-	22	1	221	2	Y	-0-					-0-

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	30	1	409	2	N	-0-	2	1			1
09	371	N	371	-0-	-0-	-0-	25	1	344	2	N	2					3
							2	9									
10	377	N	377	-0-	-0-	-0-	25	1	350	2	N	2	2	1			3
							2	9									
11	373	N	373	-0-	-0-	-0-	26	1	344	2	N	3	3	1			3
							3	9									
*12	388	N	388	-0-	-0-	-0-	27	1	358	2	N	3	3	1			3
							3	9									
*01	370	N	370	-0-	-0-	-0-	28	1	338	2	N	4	6	1			1
							4	9									

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

08	820	N	820	-0-	-0-	-0-	57	1	763	2	N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	38	1	511	2	N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	58	1	781	2	N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	60	1	782	2	N	-0-					-0-
*12	827	N	827	-0-	-0-	-0-	58	1	769	2	N	-0-					-0-
*01	704	N	704	-0-	-0-	-0-	53	1	651	2	N	-0-					-0-

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

08	932	N	932	-0-	-0-	-0-	64	1	868	2	N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	50	1	680	2	N	-0-					-0-
10	856	N	856	-0-	-0-	-0-	57	1	799	2	N	-0-					-0-
11	939	N	939	-0-	-0-	-0-	66	1	873	2	N	-0-					-0-
*12	831	N	831	-0-	-0-	-0-	58	1	773	2	N	-0-					-0-
*01	678	N	678	-0-	-0-	-0-	51	1	627	2	N	-0-					-0-

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

08	765	N	765	-0-	-0-	-0-	53	1	712	2	N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	42	1	566	2	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	49	1	683	2	N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	51	1	670	2	N	-0-					-0-
*12	695	N	695	-0-	-0-	-0-	49	1	646	2	N	-0-					-0-
*01	680	N	680	-0-	-0-	-0-	51	1	629	2	N	-0-					-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

08	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	21	1	287	2	N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	20	1	273	2	N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	17	1	239	2	N	-0-					-0-
*12	236	N	236	-0-	-0-	-0-	15	1	221	2	N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	21	1	340	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

08	134	N	134	-0-	-0-	-0-	9	1	125	2	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	11	1	148	2	N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	8	1	111	2	N	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	5	1	81	2	N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	35	1	474	2	N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	44	1	595	2	N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	54	1	753	2	N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	54	1	715	2	N	-0-					-0-
*12	774	N	774	-0-	-0-	-0-	55	1	719	2	N	-0-					-0-
*01	629	N	629	-0-	-0-	-0-	47	1	582	2	N	-0-					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

08	1259	N	1259	-0-	-0-	-0-	87	1	1172	2	N	-0-	2	1			1
09	1337	N	1337	-0-	-0-	-0-	92	1	1243	2	N	2					3
							2	9									
10	1464	N	1464	-0-	-0-	-0-	99	1	1363	2	N	2	2	1			3
							2	9									
11	1453	N	1453	-0-	-0-	-0-	103	1	1347	2	N	3	3	1			3
							3	9									
*12	1509	N	1509	-0-	-0-	-0-	107	1	1399	2	N	3	3	1			3
							3	9									
*01	1390	N	1390	-0-	-0-	-0-	104	1	1282	2	N	4	6	1			1
							4	9									

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

08	456	N	456	-0-	-0-	-0-	32	1	424	2	N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	34	1	468	2	N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	34	1	473	2	N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	31	1	410	2	N	-0-					-0-
*12	462	N	462	-0-	-0-	-0-	33	1	429	2	N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	32	1	393	2	N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	60	1	802	2	N	4	12	1			5
							4	9									
09	809	N	809	-0-	-0-	-0-	55	1	745	2	N	8					13
							9	9									
10	755	N	755	-0-	-0-	-0-	50	1	692	2	N	12	12	1			13
							13	9									
11	690	N	690	-0-	-0-	-0-	48	1	627	2	N	14	14	1			13
							15	9									
*12	722	N	722	-0-	-0-	-0-	50	1	655	2	N	15	13	1			15
							17	9									
*01	675	N	675	-0-	-0-	-0-	50	1	605	2	N	18	29	1			4
							20	9									

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

08	1433	N	1433	-0-	-0-	-0-	99	1	1330	2	N	4	12	1			5
							4	9									
09	1179	N	1179	-0-	-0-	-0-	81	1	1089	2	N	8					13
							9	9									
10	1411	N	1411	-0-	-0-	-0-	95	1	1303	2	N	12	12	1			13
							13	9									
11	1098	N	1098	-0-	-0-	-0-	76	1	1008	2	N	13	14	1			12
							14	9									
*12	1366	N	1366	-0-	-0-	-0-	93	1	1260	2	N	12	13	1			11
							13	9									
*01	1424	N	1424	-0-	-0-	-0-	106	1	1303	2	N	14	21	1			4
							15	9									

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

08	374	N	374	-0-	-0-	-0-	26	1	346	2	N	2	7	1			3
							2	9									
09	717	N	717	-0-	-0-	-0-	49	1	662	2	N	5					8
							6	9									
10	926	N	926	-0-	-0-	-0-	62	1	856	2	N	7	7	1			8
							8	9									
11	871	N	871	-0-	-0-	-0-	61	1	801	2	N	8	8	1			8
							9	9									
*12	851	N	851	-0-	-0-	-0-	60	1	781	2	N	9	8	1			9
							10	9									
*01	851	N	851	-0-	-0-	-0-	64	1	775	2	N	11	17	1			3
							12	9									

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	37	1	525	2	N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	21	1	292	2	N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	31	1	405	2	N	-0-					-0-
*12	788	N	788	-0-	-0-	-0-	56	1	732	2	N	-0-					-0-
*01	652	N	652	-0-	-0-	-0-	49	1	603	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

08	405	N	405	-0-	-0-	-0-	28	1	377	2	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	36	1	490	2	N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	27	1	370	2	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	21	1	279	2	N	-0-					-0-
*12	362	N	362	-0-	-0-	-0-	26	1	336	2	N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	19	1	230	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

08	775	N	775	-0-	-0-	-0-	54	1	721	2	N	-0-					-0-
09	891	N	891	-0-	-0-	-0-	61	1	830	2	N	-0-					-0-
10	836	N	836	-0-	-0-	-0-	56	1	780	2	N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	61	1	792	2	N	-0-					-0-
*12	493	N	493	-0-	-0-	-0-	35	1	458	2	N	-0-					-0-
*01	518	N	518	-0-	-0-	-0-	39	1	479	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

08	761	N	761	-0-	-0-	-0-	53	1	706	2	N	2	7	1			3
							2	9									
09	1078	N	1078	-0-	-0-	-0-	73	1	999	2	N	5					8
							6	9									
10	1126	N	1126	-0-	-0-	-0-	76	1	1042	2	N	7	7	1			8
							8	9									
11	1064	N	1064	-0-	-0-	-0-	75	1	980	2	N	8	8	1			8
							9	9									
*12	1059	N	1059	-0-	-0-	-0-	74	1	975	2	N	9	8	1			9
							10	9									
*01	1001	N	1001	-0-	-0-	-0-	74	1	915	2	N	11	17	1			3
							12	9									

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

08	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	4	1	77	2	N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	4	1	80	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1943	N	1943	-0-	-0-	-0-	135	1	1804	2	N	4	12	1			5
							4	9									
09	2132	N	2132	-0-	-0-	-0-	146	1	1982	2	N	4					9
							4	9									
10	1998	N	1998	-0-	-0-	-0-	133	1	1865	2	N	-0-	9	1			-0-
11	1992	N	1992	-0-	-0-	-0-	141	1	1851	2	N	-0-					-0-
*12	1903	N	1903	-0-	-0-	-0-	135	1	1768	2	N	-0-					-0-
*01	1626	N	1626	-0-	-0-	-0-	122	1	1504	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

08	621	N	621	-0-	-0-	-0-	43	1	576	2	N	2	7	1			3
							2	9									
09	692	N	692	-0-	-0-	-0-	47	1	639	2	N	5					8
							6	9									
10	681	N	681	-0-	-0-	-0-	45	1	628	2	N	7	7	1			8
							8	9									
11	696	N	696	-0-	-0-	-0-	49	1	638	2	N	8	8	1			8
							9	9									
*12	664	N	664	-0-	-0-	-0-	46	1	608	2	N	9	8	1			9
							10	9									
*01	715	N	715	-0-	-0-	-0-	53	1	650	2	N	11	17	1			3
							12	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

08	871	N	871	-0-	-0-	-0-	60	1	811	2	N	-0-					-0-
09	947	N	947	-0-	-0-	-0-	65	1	882	2	N	-0-					-0-
10	786	N	786	-0-	-0-	-0-	53	1	733	2	N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	43	1	567	2	N	-0-					-0-
*12	672	N	672	-0-	-0-	-0-	47	1	625	2	N	-0-					-0-
*01	610	N	610	-0-	-0-	-0-	46	1	564	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

08	732	N	732	-0-	-0-	-0-	51	1	681	2	N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	57	1	767	2	N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	48	1	670	2	N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	36	1	473	2	N	-0-					-0-
*12	549	N	549	-0-	-0-	-0-	39	1	510	2	N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	22	1	266	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

08	921	N	921	-0-	-0-	-0-	64	1	857	2	N	-0-					-0-
09	1047	N	1047	-0-	-0-	-0-	74	1	973	2	N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	68	1	961	2	N	-0-					-0-
11	892	N	892	-0-	-0-	-0-	63	1	829	2	N	-0-					-0-
*12	829	N	829	-0-	-0-	-0-	58	1	771	2	N	-0-					-0-
*01	678	N	678	-0-	-0-	-0-	51	1	627	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	28	1	374	2	N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	31	1	424	2	N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	26	1	357	2	N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	29	1	378	2	N	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	22	1	288	2	N	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	28	1	345	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	29	1	485	2	N	1	1	1			1
							1	9									
09	470	N	470	-0-	-0-	-0-	26	1	444	2	N	-0-	1	1			-0-
10	480	N	480	-0-	-0-	-0-	27	1	453	2	N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	28	1	472	2	N	-0-					-0-
*12	580	N	580	-0-	-0-	-0-	30	1	550	2	N	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	38	1	378	2	N	-0-					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	29	1	394	2	N	-0-	2	1			1
09	533	N	533	-0-	-0-	-0-	36	1	495	2	N	2					3
							2	9									
10	377	N	377	-0-	-0-	-0-	25	1	350	2	N	2	2	1			3
							2	9									
11	373	N	373	-0-	-0-	-0-	26	1	344	2	N	3	3	1			3
							3	9									
*12	388	N	388	-0-	-0-	-0-	27	1	358	2	N	3	3	1			3
							3	9									
*01	371	N	371	-0-	-0-	-0-	28	1	339	2	N	4	6	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	32	1	430	2	N	4	12	1			5
							4	9									
09	504	N	504	-0-	-0-	-0-	34	1	461	2	N	8					13
							9	9									
10	388	N	388	-0-	-0-	-0-	25	1	350	2	N	12	12	1			13
							13	9									
11	385	N	385	-0-	-0-	-0-	26	1	344	2	N	14	14	1			13
							15	9									
*12	402	N	402	-0-	-0-	-0-	27	1	358	2	N	15	13	1			15
							17	9									
*01	468	N	468	-0-	-0-	-0-	34	1	419	2	N	14	29	1			-0-
							15	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	7	1	115	2	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	7	1	125	2	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	7	1	108	2	N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	7	1	127	2	N	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	13	1	130	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	26	1	347	2	N	2	7	1			3
							2	9									
09	432	N	432	-0-	-0-	-0-	29	1	400	2	N	3					6
							3	9									
10	472	N	472	-0-	-0-	-0-	31	1	434	2	N	6	6	1			6
							7	9									
11	472	N	472	-0-	-0-	-0-	33	1	431	2	N	7	7	1			6
							8	9									
*12	491	N	491	-0-	-0-	-0-	34	1	447	2	N	9	7	1			8
							10	9									
*01	458	N	458	-0-	-0-	-0-	34	1	416	2	N	7	14	1			1
							8	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	30	1	407	2	N	2	7	1			3
							2	9									
09	384	N	384	-0-	-0-	-0-	25	1	353	2	N	5					8
							6	9									
10	227	N	227	-0-	-0-	-0-	15	1	204	2	N	7	7	1			8
							8	9									
11	306	N	306	-0-	-0-	-0-	21	1	276	2	N	8	8	1			8
							9	9									
*12	363	N	363	-0-	-0-	-0-	25	1	328	2	N	9	8	1			9
							10	9									
*01	359	N	359	-0-	-0-	-0-	26	1	323	2	N	9	17	1			1
							10	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	14	1	231	2	N	-0-	1	1			-0-
09	260	N	260	-0-	-0-	-0-	14	1	246	2	N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	16	1	262	2	N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	16	1	270	2	N	-0-					-0-
*12	261	N	261	-0-	-0-	-0-	13	1	248	2	N	-0-					-0-
*01	279	N	279	-0-	-0-	-0-	24	1	255	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	17	1	226	2	N	-0-	2	1			1
09	364	N	364	-0-	-0-	-0-	25	1	338	2	N	1					2
							1	9									
10	458	N	458	-0-	-0-	-0-	31	1	427	2	N	-0-	2	1			-0-
11	496	N	496	-0-	-0-	-0-	35	1	461	2	N	-0-					-0-
*12	483	N	483	-0-	-0-	-0-	34	1	449	2	N	-0-					-0-
*01	386	N	386	-0-	-0-	-0-	29	1	357	2	N	-0-					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	41	1	544	2	N	2	7	1			3
							2	9									
09	524	N	524	-0-	-0-	-0-	35	1	483	2	N	5					8
							6	9									
10	508	N	508	-0-	-0-	-0-	34	1	466	2	N	7	7	1			8
							8	9									
11	502	N	502	-0-	-0-	-0-	35	1	458	2	N	8	8	1			8
							9	9									
*12	523	N	523	-0-	-0-	-0-	36	1	477	2	N	9	8	1			9
							10	9									
*01	502	N	502	-0-	-0-	-0-	37	1	453	2	N	11	17	1			3
							12	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	38	1	645	2	N	2	1	1			1
							2	9									
09	680	N	680	-0-	-0-	-0-	37	1	643	2	N	-0-	1	1			-0-
10	632	N	632	-0-	-0-	-0-	36	1	596	2	N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	35	1	597	2	N	-0-					-0-
*12	689	N	689	-0-	-0-	-0-	35	1	654	2	N	-0-					-0-
*01	551	N	551	-0-	-0-	-0-	48	1	503	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	12	1	211	2	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	10	1	175	2	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	7	1	108	2	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	6	1	102	2	N	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	3	1	62	2	N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	12	1	171	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	-0-	54	1	729	2	N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	49	1	672	2	N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	34	1	473	2	N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	39	1	505	2	N	-0-					-0-
*12	526	N	526	-0-	-0-	-0-	37	1	489	2	N	-0-					-0-
*01	588	N	588	-0-	-0-	-0-	44	1	544	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	19	1	331	2	N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	24	1	413	2	N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	22	1	362	2	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-					-0-
*12	349	N	349	-0-	-0-	-0-	18	1	331	2	N	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	41	1	440	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	42	1	563	2	N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	43	1	587	2	N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	48	1	659	2	N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	40	1	529	2	N	-0-					-0-
*12	569	N	569	-0-	-0-	-0-	40	1	529	2	N	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	35	1	426	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	859	N	859	-0-	-0-	-0-	60	1	799	2	N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	58	1	806	2	N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	69	1	952	2	N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	56	1	734	2	N	-0-					-0-
*12	793	N	793	-0-	-0-	-0-	56	1	737	2	N	-0-					-0-
*01	811	N	811	-0-	-0-	-0-	61	1	750	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1044	N	1044	-0-	-0-	-0-	72	1	972	2	N	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	80	1	1082	2	N	-0-					-0-
10	925	N	925	-0-	-0-	-0-	62	1	863	2	N	-0-					-0-
11	946	N	946	-0-	-0-	-0-	67	1	879	2	N	-0-					-0-
*12	868	N	868	-0-	-0-	-0-	61	1	807	2	N	-0-					-0-
*01	715	N	715	-0-	-0-	-0-	54	1	661	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	24	1	324	2	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	16	1	213	2	N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	5	1	73	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	33	1	452	2	N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	40	1	545	2	N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	37	1	507	2	N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	40	1	524	2	N	-0-					-0-
*12	529	N	529	-0-	-0-	-0-	37	1	492	2	N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	33	1	398	2	N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	38	1	510	2	N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	34	1	460	2	N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	36	1	495	2	N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	41	1	538	2	N	-0-					-0-
*12	593	N	593	-0-	-0-	-0-	42	1	551	2	N	-0-					-0-
*01	515	N	515	-0-	-0-	-0-	39	1	476	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1178	-0-	-0-	-0-	82	1	1096	2	N	-0-					-0-
09	1252	N	1252	-0-	-0-	-0-	86	1	1166	2	N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	89	1	1238	2	N	-0-					-0-
11	982	N	982	-0-	-0-	-0-	70	1	912	2	N	-0-					-0-
*12	819	N	819	-0-	-0-	-0-	58	1	761	2	N	-0-					-0-
*01	715	N	715	-0-	-0-	-0-	54	1	661	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	21	1	278	2	N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	22	1	297	2	N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	24	1	333	2	N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	24	1	315	2	N	-0-					-0-
*12	387	N	387	-0-	-0-	-0-	27	1	360	2	N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	26	1	313	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	70	1	404	2	N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	58	1	321	2	N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	68	1	381	2	N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	66	1	381	2	N	-0-					-0-
*12	388	X	388	-0-	-0-	-0-	56	1	332	2	N	-0-					-0-
*01	573	X	573	-0-	-0-	-0-	77	1	496	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	50	1	675	2	N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	45	1	627	2	N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	32	1	454	2	N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	51	1	670	2	N	-0-					-0-
*12	689	N	689	-0-	-0-	-0-	48	1	641	2	N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	45	1	550	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	30	1	400	2	N	-0-	2	1			-0-
09	363	N	363	-0-	-0-	-0-	25	1	338	2	N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	23	1	312	2	N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	27	1	357	2	N	-0-					-0-
*12	394	N	394	-0-	-0-	-0-	28	1	366	2	N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	29	1	355	2	N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	29	1	386	2	N	-0-	2	1			-0-
09	442	N	442	-0-	-0-	-0-	31	1	411	2	N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	39	1	538	2	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	38	1	502	2	N	-0-					-0-
*12	716	N	716	-0-	-0-	-0-	50	1	666	2	N	-0-					-0-
*01	644	N	644	-0-	-0-	-0-	49	1	595	2	N	-0-					-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	N	1051	-0-	-0-	-0-	72	1	979	2	N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	55	1	730	2	N	-0-					-0-
10	1040	N	1040	-0-	-0-	-0-	71	1	969	2	N	-0-					-0-
11	988	N	988	-0-	-0-	-0-	70	1	918	2	N	-0-					-0-
*12	1677	N	1677	-0-	-0-	-0-	117	1	1560	2	N	-0-					-0-
*01	1793	N	1793	-0-	-0-	-0-	135	1	1658	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0-	-0-	65	1	878	2	N	-0-					-0-
09	983	N	983	-0-	-0-	-0-	67	1	916	2	N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	67	1	927	2	N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	67	1	881	2	N	-0-					-0-
*12	815	N	815	-0-	-0-	-0-	57	1	758	2	N	-0-					-0-
*01	1008	N	1008	-0-	-0-	-0-	76	1	932	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	8	1	110	2	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	27	1	365	2	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	23	1	307	2	N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	22	1	298	2	N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	20	1	261	2	N	-0-					-0-
*12	418	N	418	-0-	-0-	-0-	29	1	389	2	N	-0-					-0-
*01	393	N	393	-0-	-0-	-0-	30	1	363	2	N	-0-					-0-

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	33	1	439	2	N	-0-	2	1			-0-
09	642	N	642	-0-	-0-	-0-	44	1	598	2	N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	42	1	583	2	N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	44	1	573	2	N	-0-					-0-
*12	641	N	641	-0-	-0-	-0-	45	1	596	2	N	-0-					-0-
*01	609	N	609	-0-	-0-	-0-	46	1	563	2	N	-0-					-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0-	-0-	61	1	822	2	N	4	12	1			5
							4	9									
09	869	N	869	-0-	-0-	-0-	59	1	801	2	N	8					13
							9	9									
10	888	N	888	-0-	-0-	-0-	59	1	816	2	N	12	12	1			13
							13	9									
11	878	N	878	-0-	-0-	-0-	61	1	802	2	N	14	14	1			13
							15	9									
*12	902	N	902	-0-	-0-	-0-	63	1	822	2	N	15	13	1			15
							17	9									
*01	721	N	721	-0-	-0-	-0-	53	1	648	2	N	18	29	1			4
							20	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	22	1	300	2	N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	20	1	270	2	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	19	1	262	2	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	20	1	258	2	N	-0-					-0-
*12	262	N	262	-0-	-0-	-0-	19	1	243	2	N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	18	1	224	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0-	-0-	63	1	848	2	N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	58	1	791	2	N	-0-					-0-
10	616	N	616	-0-	-0-	-0-	42	1	574	2	N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	51	1	663	2	N	-0-					-0-
*12	750	N	750	-0-	-0-	-0-	53	1	697	2	N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	40	1	492	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	38	1	517	2	N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	36	1	491	2	N	-0-					-0-
10	730	N	730	-0-	-0-	-0-	49	1	681	2	N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	43	1	569	2	N	-0-					-0-
*12	823	N	823	-0-	-0-	-0-	57	1	766	2	N	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	48	1	590	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	27	1	363	2	N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	16	1	223	2	N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	14	1	196	2	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	17	1	222	2	N	-0-					-0-
*12	276	N	276	-0-	-0-	-0-	20	1	256	2	N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	19	1	238	2	N	7					7
							8	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	53	1	709	2	N	2	7	1			3
							2	9									
09	642	N	642	-0-	-0-	-0-	43	1	593	2	N	5					8
							6	9									
10	654	N	654	-0-	-0-	-0-	44	1	602	2	N	7	7	1			8
							8	9									
11	622	N	622	-0-	-0-	-0-	43	1	570	2	N	8	8	1			8
							9	9									
*12	645	N	645	-0-	-0-	-0-	45	1	590	2	N	9	8	1			9
							10	9									
*01	648	N	648	-0-	-0-	-0-	48	1	588	2	N	11	17	1			3
							12	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	20	1	263	2	N	-0-	2	1			1
09	251	N	251	-0-	-0-	-0-	17	1	232	2	N	2					3
							2	9									
10	405	N	405	-0-	-0-	-0-	28	1	375	2	N	2	2	1			3
							2	9									
11	389	N	389	-0-	-0-	-0-	27	1	359	2	N	3	3	1			3
							3	9									
*12	373	N	373	-0-	-0-	-0-	26	1	344	2	N	3	3	1			3
							3	9									
*01	370	N	370	-0-	-0-	-0-	28	1	338	2	N	4	6	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	15	1	251	2	N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	13	1	224	2	N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	12	1	203	2	N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	13	1	216	2	N	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	11	1	202	2	N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	12	1	136	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	3	1	58	2	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	3	1	58	2	N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	4	1	74	2	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	38	1	644	2	N	1	1	1			1
							1	9									
09	687	N	687	-0-	-0-	-0-	38	1	649	2	N	-0-	1	1			-0-
10	656	N	656	-0-	-0-	-0-	37	1	619	2	N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	29	1	497	2	N	-0-					-0-
*12	679	N	679	-0-	-0-	-0-	35	1	644	2	N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	50	1	450	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	36	1	610	2	N	1	1	1			1
							1	9									
09	654	N	654	-0-	-0-	-0-	36	1	618	2	N	-0-	1	1			-0-
10	593	N	593	-0-	-0-	-0-	34	1	559	2	N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	29	1	493	2	N	-0-					-0-
*12	680	N	680	-0-	-0-	-0-	35	1	645	2	N	-0-					-0-
*01	567	N	567	-0-	-0-	-0-	48	1	519	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	38	1	644	2	N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	36	1	626	2	N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	36	1	590	2	N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	37	1	627	2	N	-0-					-0-
*12	750	N	750	-0-	-0-	-0-	38	1	712	2	N	-0-					-0-
*01	684	N	684	-0-	-0-	-0-	62	1	622	2	N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	22	1	376	2	N	1	6	1			1
							1	9									
09	339	N	339	-0-	-0-	-0-	19	1	320	2	N	-0-	1	1			-0-
10	314	N	314	-0-	-0-	-0-	18	1	296	2	N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	18	1	303	2	N	-0-					-0-
*12	316	N	316	-0-	-0-	-0-	16	1	300	2	N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	32	1	303	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	17	1	295	2	N	-0-	1	1			-0-
09	358	N	358	-0-	-0-	-0-	20	1	338	2	N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	25	1	409	2	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	24	1	416	2	N	-0-					-0-
*12	433	N	433	-0-	-0-	-0-	22	1	411	2	N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	18	1	211	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	32	1	537	2	N	1	10	1			1
							1	9									
09	533	N	533	-0-	-0-	-0-	29	1	504	2	N	-0-	1	1			-0-
10	650	N	650	-0-	-0-	-0-	37	1	613	2	N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	33	1	562	2	N	-0-					-0-
*12	554	N	554	-0-	-0-	-0-	28	1	526	2	N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	40	1	450	2	N	-0-					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	36	1	520	2	N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	37	1	511	2	N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	32	1	446	2	N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	43	1	594	2	N	-0-					-0-
*12	586	N	586	-0-	-0-	-0-	36	1	550	2	N	-0-					-0-
*01	607	N	607	-0-	-0-	-0-	35	1	572	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	39	1	661	2	N	1	8	1			1
							1	9									
09	585	N	585	-0-	-0-	-0-	32	1	553	2	N	-0-	1	1			-0-
10	487	N	487	-0-	-0-	-0-	28	1	459	2	N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	27	1	458	2	N	-0-					-0-
*12	657	N	657	-0-	-0-	-0-	34	1	623	2	N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	30	1	327	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	40	1	577	2	N	6	7	1			6
							7	9									
09	602	N	602	-0-	-0-	-0-	40	1	551	2	N	10					16
							11	9									
10	639	N	639	-0-	-0-	-0-	41	1	579	2	N	17	24	1			9
							19	9									
11	637	N	637	-0-	-0-	-0-	42	1	588	2	N	6					15
							7	9									
*12	639	X	639	-0-	-0-	-0-	39	1	588	2	N	11	23	1			3
							12	9									
*01	721	X	721	-0-	-0-	-0-	40	1	656	2	N	23	22	1			4
							25	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	30	1	436	2	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	22	1	311	2	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	29	1	408	2	N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	25	1	355	2	N	-0-					-0-
*12	256	X	256	-0-	-0-	-0-	16	1	240	2	N	-0-					-0-
*01	331	X	331	-0-	-0-	-0-	20	1	311	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	43	1	614	2	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	44	1	590	2	N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	46	1	636	2	N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	44	1	620	2	N	-0-					-0-
*12	562	N	562	-0-	-0-	-0-	35	1	527	2	N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	48	1	684	2	N	3	7	1			3
							3	9									
09	676	N	676	-0-	-0-	-0-	45	1	620	2	N	10					13
							11	9									
10	796	N	796	-0-	-0-	-0-	52	1	725	2	N	17	21	1			9
							19	9									
11	822	N	822	-0-	-0-	-0-	54	1	761	2	N	6					15
							7	9									
*12	810	X	810	-0-	-0-	-0-	50	1	748	2	N	11	23	1			3
							12	9									
*01	826	X	826	-0-	-0-	-0-	47	1	754	2	N	23	22	1			4
							25	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	25	1	420	2	N	1	1	1			1
							1	9									
09	443	N	443	-0-	-0-	-0-	24	1	419	2	N	-0-	1	1			-0-
10	417	N	417	-0-	-0-	-0-	24	1	393	2	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	21	1	365	2	N	-0-					-0-
*12	474	N	474	-0-	-0-	-0-	24	1	450	2	N	-0-					-0-
*01	454	N	454	-0-	-0-	-0-	41	1	413	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0-	-0-	48	1	640	2	N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	45	1	611	2	N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	46	1	643	2	N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	48	1	634	2	N	-0-					-0-
*12	672	N	672	-0-	-0-	-0-	47	1	625	2	N	-0-					-0-
*01	689	N	689	-0-	-0-	-0-	52	1	637	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	7	1	124	2	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	7	1	127	2	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	5	1	91	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

08	652	N	652	-0-	-0-	-0-	36	1	615	2	N	1	1	1			1
							1	9									
09	697	N	697	-0-	-0-	-0-	38	1	659	2	N	-0-	1	1			-0-
10	718	N	718	-0-	-0-	-0-	41	1	670	2	N	6					6
							7	9									
11	640	N	640	-0-	-0-	-0-	35	1	597	2	N	7	6	1			7
							8	9									
*12	633	N	633	-0-	-0-	-0-	32	1	600	2	N	1	7	1			1
							1	9									
*01	608	N	608	-0-	-0-	-0-	36	1	572	2	N	-0-	1	1			-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

08	422	N	422	-0-	-0-	-0-	23	1	398	2	N	1	1	1			1
							1	9									
09	446	N	446	-0-	-0-	-0-	24	1	422	2	N	-0-	1	1			-0-
10	333	N	333	-0-	-0-	-0-	19	1	314	2	N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	26	1	437	2	N	-0-					-0-
*12	511	N	511	-0-	-0-	-0-	26	1	485	2	N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	34	1	407	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	29	1	484	2	N	18	11	1			15
							20	9									
09	496	N	496	-0-	-0-	-0-	27	1	462	2	N	6	15	1			6
							7	9									
10	465	N	465	-0-	-0-	-0-	26	1	433	2	N	5	6	1			5
							6	9									
11	525	N	525	-0-	-0-	-0-	29	1	492	2	N	4	5	1			4
							4	9									
*12	578	X	578	-0-	-0-	-0-	29	1	546	2	N	3	3	1			4
							3	9									
*01	422	X	422	-0-	-0-	-0-	30	1	388	2	N	4	4	1			4
							4	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	21	1	358	2	N	10	5	1			8
							11	9									
09	363	N	363	-0-	-0-	-0-	19	1	337	2	N	6	8	1			6
							7	9									
10	299	N	299	-0-	-0-	-0-	17	1	278	2	N	4	5	1			5
							4	9									
11	321	N	321	-0-	-0-	-0-	18	1	299	2	N	4	5	1			4
							4	9									
*12	364	X	364	-0-	-0-	-0-	19	1	342	2	N	3	3	1			4
							3	9									
*01	303	X	303	-0-	-0-	-0-	28	1	271	2	N	4	4	1			4
							4	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0-	-0-	93	1	1252	2	N	-0-					-0-
09	1441	N	1441	-0-	-0-	-0-	98	1	1343	2	N	-0-					-0-
10	1594	N	1594	-0-	-0-	-0-	108	1	1486	2	N	-0-					-0-
11	1590	N	1590	-0-	-0-	-0-	113	1	1477	2	N	-0-					-0-
*12	1184	N	1184	-0-	-0-	-0-	83	1	1101	2	N	-0-					-0-
*01	1192	N	1192	-0-	-0-	-0-	90	1	1102	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	22	1	291	2	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	16	1	224	2	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	17	1	233	2	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	17	1	229	2	N	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	18	1	238	2	N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	27	1	337	2	N	-0-					-0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	47	1	675	2	N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	41	1	576	2	N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	36	1	499	2	N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	35	1	489	2	N	-0-					-0-
*12	511	N	511	-0-	-0-	-0-	32	1	479	2	N	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	36	1	585	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	26	1	371	2	N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	11	1	156	2	N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	21	1	300	2	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	15	1	235	2	N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	14	1	216	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	38	1	546	2	N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	40	1	532	2	N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	51	1	707	2	N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	41	1	583	2	N	-0-					-0-
*12	533	N	533	-0-	-0-	-0-	33	1	500	2	N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	7	1	104	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	1	1	19	2	N	1					1
							1	9									
09	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-	1	1			-0-
10	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	31	1	529	2	N	10	5	1			8
							11	9									
09	580	N	580	-0-	-0-	-0-	31	1	542	2	N	6	8	1			6
							7	9									
10	533	N	533	-0-	-0-	-0-	30	1	499	2	N	4	5	1			5
							4	9									
11	515	N	515	-0-	-0-	-0-	28	1	483	2	N	4	5	1			4
							4	9									
*12	597	X	597	-0-	-0-	-0-	30	1	564	2	N	3	3	1			4
							3	9									
*01	424	X	424	-0-	-0-	-0-	29	1	391	2	N	4	4	1			4
							4	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
10	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
*01	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

08	268	N	268	-0-	-0-	-0-	15	1	253	2	N	-0-	3	1			-0-
09	313	N	313	-0-	-0-	-0-	17	1	296	2	N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	15	1	244	2	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	14	1	240	2	N	-0-					-0-
*12	251	N	251	-0-	-0-	-0-	13	1	238	2	N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

08	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	6	1	98	2	N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	4	1	41	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

08	507	N	507	-0-	-0-	-0-	28 1	1 9	478	2	N	1	1	1			1
09	712	N	712	-0-	-0-	-0-	39	1	673	2	N	-0-	1	1			-0-
10	742	N	742	-0-	-0-	-0-	42	1	700	2	N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	36	1	616	2	N	-0-					-0-
*12	693	N	693	-0-	-0-	-0-	35	1	658	2	N	-0-					-0-
*01	550	N	550	-0-	-0-	-0-	47	1	503	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
09	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
10	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
11	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
*12	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
*01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	10	1	173	2	N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	8	1	140	2	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	9	1	150	2	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	9	1	162	2	N	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	7	1	123	2	N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	33	1	471	2	N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	32	1	451	2	N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	35	1	490	2	N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	31	1	440	2	N	-0-					-0-
*12	439	X	439	-0-	-0-	-0-	27	1	412	2	N	-0-					-0-
*01	499	X	499	-0-	-0-	-0-	29	1	470	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	15	1	216	2	N	3	7	1			3
							3	9									
09	421	N	421	-0-	-0-	-0-	27	1	383	2	N	10					13
							11	9									
10	428	N	428	-0-	-0-	-0-	27	1	382	2	N	17	21	1			9
							19	9									
11	509	N	509	-0-	-0-	-0-	33	1	469	2	N	6					15
							7	9									
*12	501	X	501	-0-	-0-	-0-	30	1	459	2	N	11	23	1			3
							12	9									
*01	572	X	572	-0-	-0-	-0-	32	1	515	2	N	23	22	1			4
							25	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	951	-0-	-72	-0-	4	1	947	2	N	-0-					-0-
09	990	N	950	-0-	-40	-0-	4	1	946	2	N	-0-					-0-
10	968	N	968	-0-	-0-	-0-	6	1	962	2	N	-0-					-0-
11	930	N	906	-0-	-24	-0-	8	1	898	2	N	-0-					-0-
12	992	N	895	-0-	-97	-0-	895	2			N	-0-					-0-
01	961	N	797	-0-	-164	-0-	6	1	791	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	843	-0-	-335	-0-	4	1	839	2	N	-0-					-0-
09	1200	N	832	-0-	-368	-0-	3	1	829	2	N	-0-					-0-
10	971	N	971	-0-	-0-	-0-	7	1	964	2	N	-0-					-0-
11	974	N	974	-0-	-0-	-0-	9	1	965	2	N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
01	961	N	803	-0-	-158	-0-	7	1	796	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2150	N	2150	-0-	-0-	-0-	8	1	2142	2	N	-0-					-0-
09	2040	N	1255	-0-	-785	-0-	12	1	1243	2	N	-0-					-0-
10	2449	N	1252	-0-	-1197	-0-	3	1	1249	2	N	-0-					-0-
11	2070	N	1117	-0-	-953	-0-	1	1	1116	2	N	-0-					-0-
12	1302	N	1141	-0-	-161	-0-	7	1	1134	2	N	-0-					-0-
01	1240	N	1196	-0-	-44	-0-	14	1	1182	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1791	N	1791	-0-	-0-	-0-	5	1	1786	2	N	-0-					-0-
09	1716	N	1716	-0-	-0-	-0-	5	1	1711	2	N	-0-					-0-
10	1748	N	1748	-0-	-0-	-0-	5	1	1743	2	N	-0-					-0-
11	1680	N	1680	-0-	-0-	-0-	5	1	1675	2	N	-0-					-0-
12	1756	N	1756	-0-	-0-	-0-	5	1	1751	2	N	-0-					-0-
*01	1703	N	1703	-0-	-0-	-0-	5	1	1698	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. //CONT.// 768650
FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1988	N	1988	-0-	-0-	-0-	4	1	1984	2	N	-0-					-0-
09	2280	N	2245	-0-	-35	-0-	4	1	2241	2	N	-0-					-0-
10	2356	N	2107	-0-	-249	-0-	4	1	2103	2	N	-0-					-0-
11	2134	N	2134	-0-	-0-	-0-	4	1	2130	2	N	-0-					-0-
12	2325	N	2270	-0-	-55	-0-	5	1	2265	2	N	-0-					-0-
*01	2124	N	2124	-0-	-0-	-0-	4	1	2120	2	N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
09	330	N	90	-0-	-240	-0-	90	3			Y	-0-					-0-
10	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	DLQ G-10		101	-0-	101	101	101	3			Y	-0-					-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	246	-0-	-33	-0-	243	3	3	9	Y	3					27
09	445	N	445	-0-	-0-	-0-	442	3	3	9	Y	3					30
10	248	N	216	-0-	-32	-0-	210	3	6	9	Y	5					35
11	334	N	334	-0-	-0-	-0-	330	3	4	9	Y	4					39
12	279	N	112	-0-	-167	-0-	106	3	6	9	Y	5					44
01	DLQ G-10		63	-0-	63	63	56	3	7	9	Y	6					50

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
09	210	N	45	-0-	-165	-0-	45	3			Y	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
01	527	N	288	-0-	-239	-0-	288	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	266	-0-	-75	-0-	265	3	1	9	Y	1					12
09	422	N	422	-0-	-0-	-0-	421	3	1	9	Y	1					13
10	276	N	276	-0-	-0-	-0-	269	3	7	9	Y	6	4	8			15
11	270	N	257	-0-	-13	-0-	256	3	1	9	Y	1					16
12	341	N	202	-0-	-139	-0-	200	3	2	9	Y	2					18
*01	569	N	569	-0-	-0-	-0-	563	3	6	9	Y	5	3	8			20

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
11	840	N	702	-0-	-138	-0-	702	2			N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	868	N	565	-0-	-303	-0-	565	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					3
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					3
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					3
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					3
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					51
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					51
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					51
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					51
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					36
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					36
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					132
09	210	N	208	-0-	-2	-0-	208	2			N	-0-					132
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					132
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					132
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	212	2			N	-0-					7
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					7
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					7
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					7
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					126
09	270	N	260	-0-	-10	-0-	260	2			N	-0-					126
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					126
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					126
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					43
09	270	N	210	-0-	-60	-0-	210	2			N	-0-					43
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					43
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					43
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
11	570	N	531	-0-	-39	-0-	531	2			N	-0-					-0-
12	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
01	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-
09	330	N	206	-0-	-124	-0-	206	2			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
11	270	N	234	-0-	-36	-0-	234	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
11	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
11	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
11	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
09	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
10	2077	N	1604	-0-	-473	-0-	1604	2			N	-0-					-0-
11	1890	N	1493	-0-	-397	-0-	1493	2			N	-0-					-0-
12	1674	N	1461	-0-	-213	-0-	1461	2			N	-0-					-0-
01	1612	N	1371	-0-	-241	-0-	1371	2			N	-0-					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
09	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	450	N	397	-0-	-53	-0-	397	3			N	-0-					-0-
12	434	N	209	-0-	-225	-0-	209	3			N	-0-					-0-
01	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		244	-0-	244 B	487	27	1	217	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 487																	
09	DLQ G-10		232	-0-	232 B	719	20	1	212	3	Y	-0-					-0-
10	951	N	232	-0-	-719 B	-0-	24	1	208	3	Y	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	20	1	200	3	Y	-0-					-0-
*12	238	N	238	-0-	-0- B	-0-	18	1	220	3	Y	-0-					-0-
*01	234	N	234	-0-	-0- B	-0-	13	1	221	3	Y	-0-					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	426	-0-	-8 B	-0-	33	1	393	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	31	1	371	3	N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	34	1	373	3	N	-0-					-0-
11	420	N	391	-0-	-29 B	-0-	33	1	358	3	N	-0-					-0-
*12	387	N	387	-0-	-0- B	-0-	32	1	355	3	N	-0-					-0-
*01	361	N	361	-0-	-0- B	-0-	31	1	330	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1651	-0-	-1449 B	16913	221	1	1423	3	N	6	183	1			108
							7	9									
09/01 BALANCING DATE STATUS -> 16913																	
09	3000	N	1575	-0-	-1425 B	15488	203	1	1	2	N	5					113
							1365	3	6	9							
10	3100	N	1589	-0-	-1511 B	13977	202	1	1384	3	N	3					116
							3	9									
11	3000	N	1545	-0-	-1455 B	12522	193	1	1323	3	N	26					142
							29	9									
*12	3100	N	1552	-0-	-1548 B	10974	181	1	1346	3	N	23					165
							25	9									
*01	3100	N	1508	-0-	-1592 B	9382	180	1	1309	3	N	17					182
							19	9									

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	346	-0-	-2754 B	270	41	1	305	3	N	-0-					55
09/01 BALANCING DATE STATUS -> 270																	
09	500	N	230	-0-	-270 B	-0-	39	1	182	3	N	8					63
							9	9									
10	457	N	457	-0-	-0- B	-0-	130	1	309	3	N	16	25	1			54
							18	9									
11	299	N	299	-0-	-0- B	-0-	113	1	186	3	N	-0-					54
*12	260	N	260	-0-	-0- B	-0-	113	1	147	3	N	-0-					54
*01	588	N	588	-0-	-0- B	-0-	144	1	429	3	N	14	24	1			44
							15	9									

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	910	-0-	-2190 B	40062	349	1	561	3	N	-0-					9
09/01 BALANCING DATE STATUS -> 40062																	
09	3000	N	868	-0-	-2132 B	37930	324	1	543	3	N	1					10
							1	9									
10	3100	N	847	-0-	-2253 B	35677	322	1	523	3	N	2	4	1			8
							2	9									
11	3000	N	754	-0-	-2246 B	33431	302	1	452	3	N	-0-					8
*12	3100	N	717	-0-	-2383 B	31048	306	1	411	3	N	-0-					8
*01	3100	N	723	-0-	-2377 B	28671	314	1	406	3	N	3	4	1			7
							3	9									

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

08	465	N	464	-0-	-1 B	-0-	464	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	493	-0-	-17 B	-0-	493	2			Y	-0-					-0-
10	527	N	315	-0-	-212 B	-0-	315	2			Y	-0-					-0-
11	450	N	305	-0-	-145 B	-0-	305	2			Y	-0-					-0-
12	496	N	433	-0-	-63 B	-0-	433	2			Y	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					Y	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

08	102	N	102	-0-	-0- B	-0-	6	1	96	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	3	1	54	2	Y	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	2	1	37	2	Y	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	2	1	36	2	Y	-0-					-0-
*12	41	N	41	-0-	-0- B	-0-	2	1	39	2	Y	-0-					-0-
*01	51	N	51	-0-	-0- B	-0-	5	1	46	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-					-0-
11	90	N	75	-0-	-15	-0-	7	1	68	3	N	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	53	1	756	3	N	1	2	1			1
							1	9									
09	817	N	817	-0-	-0-	-0-	50	1	766	3	N	1					2
							1	9									
10	837	N	820	-0-	-17	-0-	50	1	768	3	N	2	2	1			2
							2	9									
11	788	N	788	-0-	-0-	-0-	36	1	752	3	N	-0-	1	1			1
*12	811	N	811	-0-	-0-	-0-	39	1	772	3	N	-0-					1
*01	795	N	795	-0-	-0-	-0-	37	1	758	3	N	-0-					1

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	N	975	-0-	-0-	-0-	64	1	910	3	N	1	2	1			1
							1	9									
09	990	N	937	-0-	-53	-0-	58	1	878	3	N	1					2
							1	9									
10	992	N	961	-0-	-31	-0-	59	1	900	3	N	2	2	1			2
							2	9									
11	930	N	916	-0-	-14	-0-	42	1	874	3	N	-0-	1	1			1
*12	932	N	932	-0-	-0-	-0-	45	1	887	3	N	-0-					1
*01	795	N	795	-0-	-0-	-0-	37	1	758	3	N	-0-					1

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133	N	1133	-0-	-0-	-0-	75	1	1057	3	N	1	2	1			1
							1	9									
09	953	N	953	-0-	-0-	-0-	59	1	893	3	N	1					2
							1	9									
10	952	N	952	-0-	-0-	-0-	58	1	886	3	N	7	2	1			7
							8	9									
11	926	N	926	-0-	-0-	-0-	42	1	878	3	N	5	7	1			5
							6	9									
*12	827	N	827	-0-	-0-	-0-	40	1	787	3	N	-0-					5
*01	989	N	989	-0-	-0-	-0-	46	1	941	3	N	2					7
							2	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1737	N	1737	-0-	-0-	-0-	115	1	1621	3	N	1	3	1			3
							1	9									
09	1710	N	1668	-0-	-42	-0-	103	1	1563	3	N	2					5
							2	9									
10	1736	N	1685	-0-	-51	-0-	103	1	1580	3	N	2	3	1			4
							2	9									
11	1680	N	1658	-0-	-22	-0-	76	1	1582	3	N	-0-	2	1			2
*12	1706	N	1706	-0-	-0-	-0-	82	1	1624	3	N	-0-					2
*01	1672	N	1672	-0-	-0-	-0-	78	1	1594	3	N	-0-					2

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-	1	1			-0-
09	210	N	210	-0-	-0-	-0-	13	1	196	3	N	1					1
							1	9									
10	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-	1	1			-0-
11	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
*12	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

08	262	N	262	-0-	-0-	-0-	20	1	240	3	N	2	1	1			3
							2	9									
09	241	N	241	-0-	-0-	-0-	17	1	223	3	N	1	2	1			2
							1	9									
10	279	N	248	-0-	-31	-0-	17	1	228	3	N	3	3	1			2
							3	9									
11	240	N	230	-0-	-10	-0-	15	1	214	3	N	1	2	1			1
							1	9									
*12	231	N	231	-0-	-0-	-0-	13	1	217	3	N	1	1	1			1
							1	9									
*01	236	N	236	-0-	-0-	-0-	13	1	221	3	N	2	2	1			1
							2	9									

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

08	806	N	671	-0-	-135	-0-	77	1	591	3	N	3	2	1			5
							3	9									
09	840	N	734	-0-	-106	-0-	68	1	664	3	N	2	2	1			5
							2	9									
10	868	N	818	-0-	-50	-0-	93	1	722	3	N	3	4	1			4
							3	9									
11	760	N	760	-0-	-0-	-0-	68	1	690	3	N	2	2	1			4
							2	9									
*12	765	N	765	-0-	-0-	-0-	69	1	695	3	N	1	3	1			2
							1	9									
*01	705	N	705	-0-	-0-	-0-	56	1	649	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

08	659	N	659	-0-	-0-	-0-	75	1	581	3	N	3	2	1			4
							3	9									
09	629	N	629	-0-	-0-	-0-	58	1	569	3	N	2	2	1			4
							2	9									
10	682	N	638	-0-	-44	-0-	72	1	564	3	N	2	3	1			3
							2	9									
11	630	N	616	-0-	-14	-0-	55	1	560	3	N	1	1	1			3
							1	9									
*12	593	N	593	-0-	-0-	-0-	53	1	539	3	N	1	2	1			2
							1	9									
*01	622	N	622	-0-	-0-	-0-	49	1	572	3	N	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	961	-0-	-31	-0-	76	1	883	3	N	2					9
							2	9									
09	960	N	898	-0-	-62	-0-	74	1	823	3	N	1					10
							1	9									
10	961	N	934	-0-	-27	-0-	55	1	878	3	N	1					11
							1	9									
11	930	N	847	-0-	-83	-0-	50	1	797	3	N	-0-					11
*12	561	N	561	-0-	-0-	-0-	29	1	532	3	N	-0-					11
*01	625	N	625	-0-	-0-	-0-	61	1	564	3	N	-0-	8	1			3

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1229	-0-	-11	-0-	74	1	1152	3	N	3	3	1			6
							3	9									
09	1200	N	1172	-0-	-28	-0-	66	1	1103	3	N	3	3	1			6
							3	9									
10	1240	N	1200	-0-	-40	-0-	68	1	1130	3	N	2					8
							2	9									
11	1200	N	1110	-0-	-90	-0-	59	1	1050	3	N	1	3	1			6
							1	9									
*12	1137	N	1137	-0-	-0-	-0-	53	1	1083	3	N	1	2	1			5
							1	9									
*01	1129	N	1129	-0-	-0-	-0-	53	1	1075	3	N	1	2	1			4
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	29	1	413	3	N	1	1	1			1
							1	9									
09	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					1
10	469	N	469	-0-	-0-	-0-	29	1	439	3	N	1	1	1			1
							1	9									
11	455	N	455	-0-	-0-	-0-	21	1	433	3	N	1	1	1			1
							1	9									
*12	454	N	454	-0-	-0-	-0-	22	1	432	3	N	-0-					1
*01	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-	-0-	-0-	62	1	964	3	N	3	3	1			5
							3	9									
09	1020	N	997	-0-	-23	-0-	56	1	938	3	N	3	3	1			5
							3	9									
10	1054	N	1042	-0-	-12	-0-	59	1	982	3	N	1					6
							1	9									
11	993	N	993	-0-	-0-	-0-	53	1	939	3	N	1	2	1			5
							1	9									
*12	1029	N	1029	-0-	-0-	-0-	48	1	980	3	N	1	2	1			4
							1	9									
*01	1019	N	1019	-0-	-0-	-0-	48	1	969	3	N	2	2	1			4
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	239	-0-	-71	-0-	14	1	224	3	N	1	1	1			1
							1	9									
09	300	N	189	-0-	-111	-0-	11	1	177	3	N	1	1	1			1
							1	9									
10	279	N	219	-0-	-60	-0-	12	1	206	3	N	1					2
							1	9									
11	240	N	222	-0-	-18	-0-	12	1	210	3	N	-0-	1	1			1
*12	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					1
*01	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					1

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	2151	-0-	-50	-0-	166	1	1	2	N	14	5	1			21
							1969	3	15	9							
09	2100	X	2060	-0-	-40	-0-	146	1	2	2	N	14	16	1			19
							1897	3	15	9							
10	2170	X	2085	-0-	-85	-0-	140	1	1926	3	N	17	20	1			16
							19	9									
11	2100	X	1978	-0-	-122	-0-	132	1	1835	3	N	10	14	1			12
							11	9									
12	2170	X	1975	-0-	-195	-0-	111	1	1858	3	N	5	6	1			11
							6	9									
*01	1886	N	1886	-0-	-0-	-0-	107	1	1771	3	N	7	13	1			5
							8	9									

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					1
09	150	N	-0-	-0-	-150	-0-					N	1	1	1			1
10	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	2	1	1			2
12	0	N	-0-	-0-	-0-	-0-					N	2	2	1			2
01	0	N	-0-	-0-	-0-	-0-					N	3	2	1			3

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	257	-0-	-22	-0-	17	1	240	3	N	-0-	1	1			-0-
09	270	N	253	-0-	-17	-0-	16	1	236	3	N	1					1
							1	9									
10	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					1
11	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-	1	1			-0-
*12	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	53	1	410	3	N	2	1	1			3
							2	9									
09	480	N	421	-0-	-59	-0-	39	1	381	3	N	1	1	1			3
							1	9									
10	496	N	413	-0-	-83	-0-	47	1	365	3	N	1	2	1			2
							1	9									
11	450	N	376	-0-	-74	-0-	34	1	341	3	N	1	1	1			2
							1	9									
*12	385	N	385	-0-	-0-	-0-	35	1	350	3	N	-0-	1	1			1
*01	370	N	370	-0-	-0-	-0-	29	1	341	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	34	1	265	3	N	2	1	1			2
							2	9									
09	300	N	272	-0-	-28	-0-	25	1	246	3	N	1	1	1			2
							1	9									
10	310	N	289	-0-	-21	-0-	33	1	256	3	N	-0-	1	1			1
11	300	N	291	-0-	-9	-0-	26	1	264	3	N	1	1	1			1
							1	9									
*12	299	N	299	-0-	-0-	-0-	27	1	271	3	N	1	1	1			1
							1	9									
*01	297	N	297	-0-	-0-	-0-	23	1	274	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	202	-0-	-46	-0-	12	1	189	3	N	1	1	1			1
							1	9									
09	240	N	110	-0-	-130	-0-	6	1	104	3	N	-0-					1
10	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-					1
11	290	N	290	-0-	-0-	-0-	15	1	275	3	N	-0-					1
*12	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					1
*01	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					1

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	797	-0-	-9	-0-	48	1	747	3	N	2	2	1			4
							2	9									
09	780	N	763	-0-	-17	-0-	43	1	718	3	N	2	2	1			4
							2	9									
10	806	N	771	-0-	-35	-0-	44	1	726	3	N	1					5
							1	9									
11	780	N	747	-0-	-33	-0-	40	1	706	3	N	1	2	1			4
							1	9									
*12	769	N	769	-0-	-0-	-0-	36	1	733	3	N	-0-	1	1			3
*01	760	N	760	-0-	-0-	-0-	36	1	723	3	N	1	1	1			3
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	34	1	527	3	N	2	1	1			3
							2	9									
09	360	N	348	-0-	-12	-0-	20	1	328	3	N	-0-	1	1			2
10	481	N	481	-0-	-0-	-0-	27	1	453	3	N	1					3
							1	9									
11	577	N	577	-0-	-0-	-0-	31	1	546	3	N	-0-	1	1			2
*12	541	N	541	-0-	-0-	-0-	25	1	515	3	N	1	1	1			2
							1	9									
*01	540	N	540	-0-	-0-	-0-	25	1	514	3	N	1	1	1			2
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	39	1	304	3	N	2	1	1			2
							2	9									
09	363	N	363	-0-	-0-	-0-	34	1	328	3	N	1	1	1			2
							1	9									
10	349	N	349	-0-	-0-	-0-	40	1	308	3	N	1	1	1			2
							1	9									
11	330	N	13	-0-	-317	-0-	1	1	12	3	N	-0-	1	1			1
*12	474	N	474	-0-	-0-	-0-	43	1	431	3	N	-0-	1	1			-0-
*01	324	N	324	-0-	-0-	-0-	25	1	290	3	N	8	3	1			5
							9	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	311	-0-	-61	-0-	19	1	291	3	N	1	1	1			2
							1	9									
09	360	N	287	-0-	-73	-0-	16	1	270	3	N	1	1	1			2
							1	9									
10	310	N	271	-0-	-39	-0-	15	1	256	3	N	-0-					2
11	300	N	251	-0-	-49	-0-	13	1	237	3	N	1	1	1			2
							1	9									
*12	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-	1	1			1
*01	255	N	255	-0-	-0-	-0-	12	1	242	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	N	1251	-0-	-0-	-0-	75	1	1170	3	N	5	4	1			7
							6	9									
09	1230	N	1199	-0-	-31	-0-	68	1	1129	3	N	2	3	1			6
							2	9									
10	1240	N	1224	-0-	-16	-0-	69	1	1153	3	N	2					8
							2	9									
11	1200	N	1166	-0-	-34	-0-	62	1	1102	3	N	2	3	1			7
							2	9									
*12	1183	N	1183	-0-	-0-	-0-	55	1	1128	3	N	-0-	2	1			5
*01	1189	N	1189	-0-	-0-	-0-	56	1	1131	3	N	2	2	1			5
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	X	601	-0-	-0-	-0-	69	1	530	3	N	2	1	1			4
							2	9									
09	600	X	574	-0-	-26	-0-	53	1	519	3	N	2	2	1			4
							2	9									
10	620	X	585	-0-	-35	-0-	66	1	517	3	N	2	3	1			3
							2	9									
11	600	X	504	-0-	-96	-0-	45	1	451	3	N	7	2	1			8
							8	9									
12	620	X	560	-0-	-60	-0-	50	1	501	3	N	8	8	1			8
							9	9									
*01	587	N	587	-0-	-0-	-0-	46	1	533	3	N	7	5	1			10
							8	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					1
09	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					1
10	62	N	49	-0-	-13	-0-	6	1	43	3	N	-0-	1	1			-0-
11	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

08	376	N	376	-0-	-0-	-0-	43	1	332	3	N	1	1	1			2
							1	9									
09	360	N	357	-0-	-3	-0-	33	1	323	3	N	1	1	1			2
							1	9									
10	372	N	339	-0-	-33	-0-	38	1	299	3	N	2	2	1			2
							2	9									
11	360	N	325	-0-	-35	-0-	29	1	295	3	N	1	1	1			2
							1	9									
*12	335	N	335	-0-	-0-	-0-	30	1	305	3	N	-0-	1	1			1
*01	333	N	333	-0-	-0-	-0-	26	1	307	3	N	-0-	1	1			-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

08	589	N	560	-0-	-29	-0-	37	1	522	3	N	1	1	1			1
							1	9									
09	570	N	546	-0-	-24	-0-	34	1	512	3	N	-0-					1
10	546	N	546	-0-	-0-	-0-	33	1	512	3	N	1	1	1			1
							1	9									
11	540	N	521	-0-	-19	-0-	24	1	497	3	N	-0-	1	1			-0-
*12	523	N	523	-0-	-0-	-0-	25	1	498	3	N	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

08	DLQ G-10		324	-0-	324	658	32	1	292	3	Y	-0-					-0-
09	DLQ G-10		312	-0-	312	970	28	1	284	3	Y	-0-					-0-
10	1287	N	317	-0-	-970	-0-	26	1	291	3	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	29	1	289	3	Y	-0-					-0-
*12	320	N	320	-0-	-0-	-0-	29	1	291	3	Y	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	28	1	289	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	678	-0-	-4	-0-	41	1	634	3	N	3	2	1			4
							3	9									
09	660	N	653	-0-	-7	-0-	37	1	615	3	N	1	2	1			3
							1	9									
10	682	N	657	-0-	-25	-0-	37	1	619	3	N	1					4
							1	9									
11	660	N	634	-0-	-26	-0-	34	1	598	3	N	2	2	1			4
							2	9									
*12	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-	1	1			3
*01	640	N	640	-0-	-0-	-0-	30	1	610	3	N	-0-	1	1			2

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

08	DLQ G-10		307	-0-	307	609	36	1	271	3	Y	-0-					-0-
09	DLQ G-10		288	-0-	288	897	28	1	260	3	Y	-0-					-0-
10	1209	N	312	-0-	-897	-0-	26	1	286	3	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	24	1	300	3	Y	-0-					-0-
*12	353	N	353	-0-	-0-	-0-	25	1	328	3	Y	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	31	1	312	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

08	1284	N	1284	-0-	-0-	-0-	85	1	1198	3	N	1	2	1			2
							1	9									
09	1130	N	1130	-0-	-0-	-0-	70	1	1059	3	N	1					3
							1	9									
10	1147	N	1132	-0-	-15	-0-	69	1	1062	3	N	1	2	1			2
							1	9									
11	1230	N	1097	-0-	-133	-0-	50	1	1047	3	N	-0-	1	1			1
*12	1131	N	1131	-0-	-0-	-0-	55	1	1076	3	N	-0-					1
*01	1112	N	1112	-0-	-0-	-0-	52	1	1060	3	N	-0-					1

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

08	DLQ G-10		181	-0-	181	362	14	1	167	3	Y	-0-					-0-
09	DLQ G-10		99	-0-	99	461	8	1	91	3	Y	-0-					-0-
10	595	N	134	-0-	-461	-0-	10	1	124	3	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	83	1	645	3	N	3	2	1			5
							3	9									
09	738	N	738	-0-	-0-	-0-	68	1	668	3	N	2	2	1			5
							2	9									
10	782	N	782	-0-	-0-	-0-	89	1	690	3	N	3	4	1			4
							3	9									
11	720	N	703	-0-	-17	-0-	63	1	638	3	N	2	2	1			4
							2	9									
*12	804	N	804	-0-	-0-	-0-	72	1	731	3	N	1	3	1			2
							1	9									
*01	682	N	682	-0-	-0-	-0-	54	1	626	3	N	2	1	1	1	8	2
							2	9									

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	75	1	583	3	N	3	2	1			5
							3	9									
09	750	N	568	-0-	-182	-0-	53	1	514	3	N	1	2	1			4
							1	9									
10	713	N	569	-0-	-144	-0-	64	1	503	3	N	2	3	1			3
							2	9									
11	630	N	484	-0-	-146	-0-	44	1	440	3	N	-0-	1	1			2
*12	497	N	497	-0-	-0-	-0-	45	1	451	3	N	1	2	1			1
							1	9									
*01	528	N	528	-0-	-0-	-0-	42	1	485	3	N	1	1	1			1
							1	9									

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0-	-0-	146	1	711	3	N	-0-	1	1			1
09	840	N	803	-0-	-37	-0-	127	1	675	3	N	1					2
							1	9									
10	868	N	738	-0-	-130	-0-	45	1	693	3	N	-0-	1	1			1
11	840	N	708	-0-	-132	-0-	32	1	675	3	N	1	1	1			1
							1	9									
*12	754	N	754	-0-	-0-	-0-	54	1	700	3	N	-0-					1
*01	799	N	799	-0-	-0-	-0-	113	1	686	3	N	-0-					1

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		237	-0-	237	476	24	1	213	3	Y	-0-					-0-
09	DLQ G-10		227	-0-	227	703	21	1	206	3	Y	-0-					-0-
10	931	N	228	-0-	-703	-0-	19	1	209	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	19	1	196	3	Y	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	20	1	202	3	Y	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1233	-0-	1233	2419	146	1	1087	3	Y	-0-					1
09	DLQ G-10		1106	-0-	1106	3525	108	1	998	3	Y	-0-					1
10	2200	N	1075	-0-	-1125	2400	90	1	985	3	Y	-0-					1
11	3000	N	1063	-0-	-1937	463	80	1	983	3	Y	-0-					1
*12	1576	N	1113	-0-	-463	-0-	80	1	1033	3	Y	-0-					1
*01	1065	N	1065	-0-	-0-	-0-	97	1	968	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	303	-0-	-162	-0-	23	1	278	3	N	2	1	1			4
							2	9									
09	718	N	718	-0-	-0-	-0-	51	1	1	2	N	5	4	1			5
							660	3	6	9							
10	671	N	671	-0-	-0-	-0-	45	1	619	3	N	6	6	1			5
							7	9									
11	522	N	522	-0-	-0-	-0-	35	1	485	3	N	2	4	1			3
							2	9									
*12	648	N	648	-0-	-0-	-0-	36	1	610	3	N	2	2	1			3
							2	9									
*01	548	N	548	-0-	-0-	-0-	31	1	514	3	N	3	4	1			2
							3	9									

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1786	-0-	-74	-0-	138	1	1	2	N	11	4	1			17
							1635	3	12	9							
09	1770	N	1706	-0-	-64	-0-	121	1	1	2	N	12	13	1			16
							1571	3	13	9							
10	1798	N	1595	-0-	-203	-0-	107	1	1474	3	N	13	17	1			12
							14	9									
11	1740	N	1698	-0-	-42	-0-	114	1	1574	3	N	9	11	1			10
							10	9									
*12	1672	N	1672	-0-	-0-	-0-	94	1	1574	3	N	4	5	1			9
							4	9									
*01	1680	N	1680	-0-	-0-	-0-	95	1	1577	3	N	7	11	1			5
							8	9									

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	541	-0-	-513	-0-	42	1	496	3	N	3	2	1			7
							3	9									
09	1170	N	518	-0-	-652	-0-	37	1	477	3	N	4	5	1			6
							4	9									
10	1338	N	1338	-0-	-0-	-0-	90	1	1235	3	N	12	9	1			9
							13	9									
11	1207	N	1207	-0-	-0-	-0-	81	1	1119	3	N	6	8	1			7
							7	9									
*12	834	N	834	-0-	-0-	-0-	47	1	784	3	N	3	4	1			6
							3	9									
*01	1021	N	1021	-0-	-0-	-0-	58	1	960	3	N	3	6	1			3
							3	9									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	8	1	165	3	Y	-0-					42
09	180	N	164	-0-	-16	-0-	8	1	156	3	Y	-0-					42
10	186	N	171	-0-	-15	-0-	9	1	161	3	Y	1					43
							1	9									
11	180	N	159	-0-	-21	-0-	8	1	151	3	Y	-0-					43
*12	165	N	165	-0-	-0-	-0-	6	1	159	3	Y	-0-					43
*01	108	N	108	-0-	-0-	-0-	4	1	103	3	Y	1					44
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	85	-0-	-101	-0-	7	1	78	3	N	-0-					1
09	120	N	100	-0-	-20	-0-	7	1	92	3	N	1	1	1			1
							1	9									
10	96	N	96	-0-	-0-	-0-	6	1	89	3	N	1	1	1			1
							1	9									
11	105	N	105	-0-	-0-	-0-	7	1	97	3	N	1	1	1			1
							1	9									
*12	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					1
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	498	-0-	-246	-0-	38	1	457	3	N	3	2	1			5
							3	9									
09	720	N	680	-0-	-40	-0-	48	1	1	2	N	5	4	1			6
							625	3	6	9							
10	685	N	685	-0-	-0-	-0-	46	1	633	3	N	5	6	1			5
							6	9									
11	671	N	671	-0-	-0-	-0-	45	1	622	3	N	4	5	1			4
							4	9									
*12	650	N	650	-0-	-0-	-0-	36	1	612	3	N	2	2	1			4
							2	9									
*01	565	N	565	-0-	-0-	-0-	32	1	531	3	N	2	4	1			2
							2	9									

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		768	-0-	768	1539	91	1	677	3	Y	-0-					-0-
09	DLQ G-10		709	-0-	709	2248	69	1	640	3	Y	-0-					-0-
10	2200	N	757	-0-	-1443	805	64	1	693	3	Y	-0-					-0-
11	1613	N	808	-0-	-805	-0-	60	1	747	3	Y	1					1
							1	9									
*12	849	N	849	-0-	-0-	-0-	61	1	782	3	Y	5					6
							6	9									
*01	778	N	778	-0-	-0-	-0-	71	1	707	3	Y	-0-					6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	28	1	333	3	N	3	1	1			4
							3	9									
09	537	N	537	-0-	-0-	-0-	38	1	496	3	N	3	3	1			4
							3	9									
10	861	N	861	-0-	-0-	-0-	58	1	795	3	N	7	6	1			5
							8	9									
11	715	N	715	-0-	-0-	-0-	48	1	663	3	N	4	5	1			4
							4	9									
*12	733	N	733	-0-	-0-	-0-	41	1	690	3	N	2	2	1			4
							2	9									
*01	713	N	713	-0-	-0-	-0-	40	1	671	3	N	2	4	1			2
							2	9									

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		677	-0-	677	1403	67	1	610	3	Y	-0-	1	1			-0-
09	DLQ G-10		657	-0-	657	2060	59	1	597	3	Y	1					1
							1	9									
10	2200	N	680	-0-	-1520	540	56	1	624	3	Y	-0-	1	1			-0-
11	1199	N	659	-0-	-540	-0-	59	1	599	3	Y	1					1
							1	9									
*12	675	N	675	-0-	-0-	-0-	62	1	612	3	Y	1					2
							1	9									
*01	657	N	657	-0-	-0-	-0-	58	1	599	3	Y	-0-	2	1			-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		521	-0-	521	941	52	1	469	3	Y	-0-					-0-
09	DLQ G-10		506	-0-	506	1447	46	1	460	3	Y	-0-					-0-
10	1964	N	517	-0-	-1447	-0-	42	1	475	3	Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	45	1	451	3	Y	-0-					-0-
*12	493	N	493	-0-	-0-	-0-	45	1	448	3	Y	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	42	1	439	3	Y	1					1
							1	9									

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		766	-0-	766	1560	60	1	706	3	Y	-0-					2
09	DLQ G-10		727	-0-	727	2287	60	1	667	3	Y	-0-					2
10	2200	N	717	-0-	-1483	804	54	1	660	3	Y	3	1	1			4
							3	9									
11	1487	N	683	-0-	-804	-0-	55	1	621	3	Y	6	7	1			3
							7	9									
*12	685	N	685	-0-	-0-	-0-	51	1	634	3	Y	-0-					3
*01	572	N	572	-0-	-0-	-0-	31	1	540	3	Y	1					4
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1013	-0-	1013	2033	79	1	934	3	Y	-0-					3
09	DLQ G-10		969	-0-	969	3002	80	1	889	3	Y	-0-					3
10	2200	N	995	-0-	-1205	1797	75	1	920	3	Y	-0-	1	1			2
11	2766	N	969	-0-	-1797	-0-	78	1	890	3	Y	1	1	1			2
							1	9									
*12	982	N	982	-0-	-0-	-0-	73	1	909	3	Y	-0-					2
*01	915	N	915	-0-	-0-	-0-	49	1	866	3	Y	-0-					2

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		91	-0-	91	179	7	1	84	3	Y	-0-					-0-
09	DLQ G-10		110	-0-	110	289	9	1	101	3	Y	-0-					-0-
10	412	N	123	-0-	-289	-0-	9	1	114	3	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		160	-0-	160	336	19	1	141	3	Y	-0-					-0-
09	DLQ G-10		141	-0-	141	477	14	1	127	3	Y	-0-					-0-
10	616	N	139	-0-	-477	-0-	12	1	127	3	Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
*12	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	18	1	280	3	N	2	1	1			2
							2	9									
09	300	N	284	-0-	-16	-0-	16	1	268	3	N	-0-	1	1			1
10	310	N	293	-0-	-17	-0-	17	1	275	3	N	1					2
							1	9									
11	300	N	281	-0-	-19	-0-	15	1	265	3	N	1	1	1			2
							1	9									
*12	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-	1	1			1
*01	292	N	292	-0-	-0-	-0-	14	1	277	3	N	1	1	1			1
							1	9									

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	4					Y	-0-					-0-
09	DLQ G-10		3	-0-	3	7	3	3			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
*01	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		63	-0-	63	129	7	1	56	3	Y	-0-					1
09	DLQ G-10		60	-0-	60	189	6	1	54	3	Y	-0-					1
10	256	N	67	-0-	-189	-0-	5	1	56	3	Y	5					6
							6	9									
11	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					6
*12	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					6
*01	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					6

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

08	304	N	304	-0-	-0-	-0-	35	1	268	3	N	1	1	1			2
							1	9									
09	300	N	284	-0-	-16	-0-	26	1	257	3	N	1	1	1			2
							1	9									
10	286	N	286	-0-	-0-	-0-	32	1	252	3	N	2	2	1			2
							2	9									
11	300	N	278	-0-	-22	-0-	25	1	252	3	N	1	1	1			2
							1	9									
*12	303	N	303	-0-	-0-	-0-	27	1	276	3	N	-0-	1	1			1
*01	255	N	255	-0-	-0-	-0-	20	1	235	3	N	-0-	1	1			-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

08	DLQ G-10		272	-0-	272	545	32	1	240	3	Y	-0-					-0-
09	DLQ G-10		258	-0-	258	803	25	1	233	3	Y	-0-					-0-
10	1059	N	256	-0-	-803	-0-	21	1	235	3	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					-0-
*12	221	N	221	-0-	-0-	-0-	16	1	205	3	Y	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	16	1	157	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

08	175	N	175	-0-	-0-	-0-	20	1	155	3	N	-0-					1
09	172	N	172	-0-	-0-	-0-	16	1	155	3	N	1	1	1			1
							1	9									
10	180	N	180	-0-	-0-	-0-	20	1	159	3	N	1	1	1			1
							1	9									
11	180	N	153	-0-	-27	-0-	14	1	138	3	N	1	1	1			1
							1	9									
*12	179	N	179	-0-	-0-	-0-	16	1	157	3	N	5	2	1			4
							6	9									
*01	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-	2	1			2

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

08	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

08	DLQ G-10		233	-0-	233	495	18	1	215	3	Y	-0-					1
09	DLQ G-10		169	-0-	169	664	14	1	155	3	Y	-0-					1
10	868	N	204	-0-	-664	-0-	15	1	189	3	Y	-0-					1
11	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					1
*12	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					1
*01	246	N	246	-0-	-0-	-0-	13	1	233	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	43	1	335	3	N	1	1	1			2
							1	9									
09	360	N	347	-0-	-13	-0-	32	1	314	3	N	1	1	1			2
							1	9									
10	354	N	354	-0-	-0-	-0-	40	1	312	3	N	2	2	1			2
							2	9									
11	360	N	327	-0-	-33	-0-	29	1	296	3	N	2	1	1			3
							2	9									
*12	338	N	338	-0-	-0-	-0-	30	1	302	3	N	5	3	1			5
							6	9									
*01	342	N	342	-0-	-0-	-0-	27	1	315	3	N	-0-	2	1			3

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

08	DLQ G-10		451	-0-	451	1162	35	1	416	3	Y	-0-					3
09	DLQ G-10		633	-0-	633	1795	52	1	581	3	Y	-0-					3
10	2200	N	588	-0-	-1612	183	44	1	543	3	Y	1	1	1			3
							1	9									
11	909	N	726	-0-	-183	-0-	59	1	667	3	Y	-0-	3	1			-0-
*12	716	N	716	-0-	-0-	-0-	53	1	662	3	Y	1					1
							1	9									
*01	672	N	672	-0-	-0-	-0-	36	1	636	3	Y	-0-					1

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

08	DLQ G-10		20	-0-	20	45	2	1	18	3	Y	-0-					-0-
09	DLQ G-10		5	-0-	5	50	5	3			Y	-0-					-0-
10	56	N	6	-0-	-50	-0-	6	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	1					1

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					1
09	120	N	97	-0-	-23	-0-	9	1	88	3	N	-0-					1
10	93	N	93	-0-	-0-	-0-	10	1	82	3	N	1	1	1			1
							1	9									
11	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					1
*12	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-	1	1			-0-
*01	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		114	-0-	114	230	11	1	103	3	Y	-0-					-0-
09	DLQ G-10		112	-0-	112	342	10	1	102	3	Y	-0-					-0-
10	453	N	111	-0-	-342	-0-	9	1	102	3	Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		620	-0-	620	1276	62	1	558	3	Y	-0-					-0-
09	DLQ G-10		576	-0-	576	1852	52	1	524	3	Y	-0-					-0-
10	2200	N	663	-0-	-1537	315	54	1	609	3	Y	-0-					-0-
11	939	N	624	-0-	-315	-0-	56	1	568	3	Y	-0-					-0-
*12	628	N	628	-0-	-0-	-0-	58	1	570	3	Y	-0-					-0-
*01	615	N	615	-0-	-0-	-0-	54	1	560	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					1
09	90	N	75	-0-	-15	-0-	3	1	54	3	N	16	5	1			12
							18	9									
10	64	N	64	-0-	-0-	-0-	3	1	53	3	N	7					19
							8	9									
11	60	N	59	-0-	-1	-0-	3	1	46	3	N	9	7	1			21
							10	9									
*12	50	N	50	-0-	-0-	-0-	2	1	41	3	N	6	7	1			20
							7	9									
*01	43	N	43	-0-	-0-	-0-	2	1	35	3	N	5	7	1			18
							6	9									

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1000	-0-	-23	-0-	66	1	933	3	N	1	2	1			2
							1	9									
09	1050	N	915	-0-	-135	-0-	56	1	859	3	N	-0-					2
10	1054	N	921	-0-	-133	-0-	56	1	859	3	N	5	2	1			5
							6	9									
11	960	N	907	-0-	-53	-0-	41	1	860	3	N	5	6	1			4
							6	9									
*12	898	N	898	-0-	-0-	-0-	43	1	855	3	N	-0-					4
*01	841	N	841	-0-	-0-	-0-	39	1	793	3	N	8	1	8			11
							9	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	8	1	130	3	N	1	1	1			1
							1	9									
09	150	N	136	-0-	-14	-0-	8	1	127	3	N	1	1	1			1
							1	9									
10	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					1
11	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					1
*12	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					1
*01	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					1

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		161	-0-	161	324	19	1	142	3	Y	-0-					2
09	DLQ G-10		144	-0-	144	468	14	1	130	3	Y	-0-					2
10	628	N	160	-0-	-468	-0-	12	1	136	3	Y	11					13
							12	9									
11	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					13
*12	144	N	144	-0-	-0-	-0-	10	1	134	3	Y	-0-					13
*01	167	N	167	-0-	-0-	-0-	15	1	152	3	Y	-0-					13

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1042	N	1042	-0-	-0-	-0-	119	1	917	3	N	5	3	1			7
							6	9									
09	976	N	976	-0-	-0-	-0-	90	1	883	3	N	3	3	1			7
							3	9									
10	1054	N	988	-0-	-66	-0-	112	1	873	3	N	3	5	1			5
							3	9									
11	1020	N	915	-0-	-105	-0-	82	1	831	3	N	2	2	1			5
							2	9									
*12	882	N	882	-0-	-0-	-0-	79	1	802	3	N	1	3	1			3
							1	9									
*01	911	N	911	-0-	-0-	-0-	72	1	839	3	N	-0-	1	1			2

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		273	-0-	273	562	122	1	151	3	Y	-0-					-0-
09	DLQ G-10		265	-0-	265	827	106	1	159	3	Y	-0-					-0-
10	1003	N	176	-0-	-827	-0-	15	1	161	3	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	17	1	166	3	Y	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	43	1	169	3	Y	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	99	1	169	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2212	-0-	2212	4575	173	1	2039	3	Y	-0-					10
09	DLQ G-10		2615	-0-	2615	7190	215	1	2400	3	Y	-0-					10
10	9679	X	2489	-0-	-7190	-0-	187	1	2301	3	Y	1	2	1			9
							1	9									
11	2169	X	2169	-0-	-0-	-0-	175	1	1993	3	Y	1	9	1			1
							1	9									
*12	2412	X	2412	-0-	-0-	-0-	180	1	2230	3	Y	2					3
							2	9									
01	2697	X	2217	-0-	-480	-0-	119	1	2098	3	Y	-0-					3

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	276	-0-	-3	-0-	21	1	253	3	N	2	1	1			2
							2	9									
09	270	N	251	-0-	-19	-0-	18	1	231	3	N	2	2	1			2
							2	9									
10	124	N	96	-0-	-28	-0-	6	1	89	3	N	1	2	1			1
							1	9									
11	811	N	811	-0-	-0-	-0-	54	1	753	3	N	4	2	1			3
							4	9									
*12	149	N	149	-0-	-0-	-0-	8	1	140	3	N	1	2	1			2
							1	9									
*01	93	N	93	-0-	-0-	-0-	5	1	87	3	N	1	2	1			1
							1	9									

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	15	1 9	180	3	N	1					2
09	210	N	187	-0-	-23	-0-	13	1 9	173	3	N	1	1	1			2
10	188	N	188	-0-	-0-	-0-	13	1 9	174	3	N	1	2	1			1
11	180	N	180	-0-	-0-	-0-	12	1 9	167	3	N	1	1	1			1
*12	179	N	179	-0-	-0-	-0-	10	1 9	168	3	N	1	1	1			1
*01	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-	1	1			-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1655	-0-	1655	3289	130	1	1525	3	Y	-0-					7
09	DLQ	G-10	1687	-0-	1687	4976	139	1	1548	3	Y	-0-					7
10	2200	N	1744	-0-	-456	4520	131	1	1612	3	Y	1	1	1			7
							1	9									
11	3000	N	1661	-0-	-1339	3181	134	1	1527	3	Y	-0-	6	1			1
*12	3100	N	1650	-0-	-1450	1731	123	1	1526	3	Y	1					2
							1	9									
*01	3100	N	1645	-0-	-1455	276	88	1	1557	3	Y	-0-					2

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		572	-0-	572	1144	45	1	527	3	Y	-0-					2
09	DLQ G-10		599	-0-	599	1743	49	1	550	3	Y	-0-					2
10	2200	N	664	-0-	-1536	207	50	1	613	3	Y	1	1	1			2
							1	9									
11	855	N	648	-0-	-207	-0-	52	1	596	3	Y	-0-	1	1			1
*12	690	N	690	-0-	-0-	-0-	51	1	639	3	Y	-0-					1
*01	622	N	622	-0-	-0-	-0-	33	1	589	3	Y	-0-					1

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		144	-0-	144	296	17	1	127	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	451	15	1	140	3	Y	-0-					-0-
10	601	N	150	-0-	-451	-0-	13	1	137	3	Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
*12	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1752	-0-	1752	3398	207	1	1545	3	Y	-0-					1
09	DLQ G-10		1766	-0-	1766	5164	172	1	1594	3	Y	-0-					1
10	2200	N	1743	-0-	-457	4707	146	1	1596	3	Y	1					2
							1	9									
11	3000	N	1612	-0-	-1388	3319	121	1	1491	3	Y	-0-					2
*12	3100	N	1576	-0-	-1524	1795	114	1	1462	3	Y	-0-					2
*01	3100	N	1430	-0-	-1670	125	130	1	1300	3	Y	-0-					2

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	42	1	588	3	N	-0-	1	1			1
09	660	N	590	-0-	-70	-0-	36	1	553	3	N	1					2
							1	9									
10	651	N	556	-0-	-95	-0-	34	1	522	3	N	-0-	1	1			1
11	600	N	600	-0-	-0-	-0-	27	1	572	3	N	1	1	1			1
							1	9									
*12	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					1
*01	562	N	562	-0-	-0-	-0-	26	1	536	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-	-19	-0-	25	1	358	3	N	1	1	1			1
							1	9									
09	390	N	331	-0-	-59	-0-	20	1	311	3	N	-0-					1
10	469	N	469	-0-	-0-	-0-	29	1	439	3	N	1	1	1			1
							1	9									
11	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-	1	1			-0-
*12	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	11	1	161	3	N	-0-					-0-
09	180	N	145	-0-	-35	-0-	9	1	136	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
11	180	N	152	-0-	-28	-0-	7	1	145	3	N	-0-					-0-
*12	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
*12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	682	-0-	-31	-0-	52	1	630	2	N	-0-					1
09	660	N	656	-0-	-4	-0-	50	1	606	2	N	-0-					1
10	682	N	670	-0-	-12	-0-	54	1	616	2	N	-0-					1
11	660	N	647	-0-	-13	-0-	53	1	593	2	N	1					2
							1	9									
*12	669	N	669	-0-	-0-	-0-	56	1	613	2	N	-0-					2
*01	685	N	685	-0-	-0-	-0-	53	1	631	2	N	1					3
							1	9									

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	34 1	1 9	481	3	N	1	1	1			1
09	510	N	494	-0-	-16	-0-	30	1	464	3	N	-0-					1
10	527	N	503	-0-	-24	-0-	31 1	1 9	471	3	N	1	1	1			1
11	510	N	483	-0-	-27	-0-	22	1	461	3	N	-0-	1	1			-0-
*12	493	N	493	-0-	-0-	-0-	24	1	469	3	N	-0-					-0-
*01	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		957	-0-	957	1930	82	1	875	2	Y	-0-					-0-
09	DLQ G-10		919	-0-	919	2849	70	1	849	2	Y	-0-					-0-
10	2200	N	938	-0-	-1262	1587	81	1	857	2	Y	-0-					-0-
11	2472	N	885	-0-	-1587	-0-	82	1	803	2	Y	-0-					-0-
*12	669	N	669	-0-	-0-	-0-	46	1	623	2	Y	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	49	1	606	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		130	-0-	130	257	11	1	119	2	Y	-0-					-0-
09	DLQ G-10		124	-0-	124	381	10	1	114	2	Y	-0-					-0-
10	508	N	127	-0-	-381	-0-	11	1	116	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	11	1	109	2	Y	-0-					-0-
*12	120	N	120	-0-	-0-	-0-	8	1	112	2	Y	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	9	1	110	2	Y	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		211	-0-	211	421	18	1	193	2	Y	-0-					-0-
09	DLQ G-10		205	-0-	205	626	16	1	189	2	Y	-0-					-0-
10	836	N	210	-0-	-626	-0-	18	1	192	2	Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	18	1	181	2	Y	-0-					-0-
*12	205	N	205	-0-	-0-	-0-	14	1	191	2	Y	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	15	1	189	2	Y	-0-					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		656	-0-	656	1355	56	1	600	2	Y	-0-					-0-
09	DLQ G-10		658	-0-	658	2013	50	1	608	2	Y	-0-					-0-
10	2200	N	675	-0-	-1525	488	58	1	617	2	Y	-0-					-0-
11	1128	N	640	-0-	-488	-0-	59	1	581	2	Y	-0-					-0-
*12	656	N	656	-0-	-0-	-0-	45	1	611	2	Y	-0-					-0-
*01	661	N	661	-0-	-0-	-0-	49	1	612	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		209	-0-	209	423	18	1	191	2	Y	-0-					-0-
09	DLQ G-10		196	-0-	196	619	15	1	181	2	Y	-0-					-0-
10	819	N	200	-0-	-619	-0-	17	1	183	2	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	18	1	175	2	Y	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	13	1	175	2	Y	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	15	1	189	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		472	-0-	472	958	40	1	432	2	Y	-0-					-0-
09	DLQ G-10		440	-0-	440	1398	34	1	406	2	Y	-0-					-0-
10	1841	N	443	-0-	-1398	-0-	38	1	405	2	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	37	1	367	2	Y	-0-					-0-
*12	415	N	415	-0-	-0-	-0-	28	1	387	2	Y	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		798	-0-	798	1581	68	1	730	2	Y	-0-					-0-
09	DLQ G-10		757	-0-	757	2338	58	1	699	2	Y	-0-					-0-
10	2200	N	756	-0-	-1444	894	65	1	691	2	Y	-0-					-0-
11	1673	N	779	-0-	-894	-0-	72	1	707	2	Y	-0-					-0-
*12	713	N	713	-0-	-0-	-0-	49	1	664	2	Y	-0-					-0-
*01	710	N	710	-0-	-0-	-0-	53	1	657	2	Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1041	-0-	1041	2118	89	1	952	2	Y	-0-					-0-
09	DLQ G-10		891	-0-	891	3009	68	1	823	2	Y	-0-					-0-
10	2200	N	696	-0-	-1504	1505	60	1	636	2	Y	-0-					-0-
11	2606	N	1101	-0-	-1505	-0-	102	1	999	2	Y	-0-					-0-
*12	1023	N	1023	-0-	-0-	-0-	70	1	953	2	Y	-0-					-0-
*01	1015	N	1015	-0-	-0-	-0-	76	1	939	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		467	-0-	467	942	40	1	427	2	Y	-0-					-0-
09	DLQ G-10		446	-0-	446	1388	34	1	412	2	Y	-0-					-0-
10	1838	N	450	-0-	-1388	-0-	39	1	411	2	Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	39	1	386	2	Y	-0-					-0-
*12	426	N	426	-0-	-0-	-0-	29	1	397	2	Y	-0-					-0-
*01	429	N	429	-0-	-0-	-0-	32	1	397	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

08	527	N	524	-0-	-3	-0-	524	3			N	-0-					18
09	510	N	501	-0-	-9	-0-	501	3			N	-0-					18
10	568	N	568	-0-	-0-	-0-	516	3	52	9	N	47	2	8			63
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					63
*12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					63
*01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					63

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		623	-0-	623	810	49	1	574	3	Y	-0-					1
09	DLQ G-10		1874	-0-	1874	2684	154	1	1720	3	Y	-0-					1
10	2200	N	959	-0-	-1241	1443	72	1	887	3	Y	-0-					1
11	2374	N	931	-0-	-1443	-0-	75	1	856	3	Y	-0-	1	1			-0-
*12	1792	N	1792	-0-	-0-	-0-	266	1	1524	3	Y	2					2
							2	9									
01	1922	X	1426	-0-	-496	-0-	77	1	1349	3	Y	-0-					2

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

08	DLQ G-10		396	-0-	396	799	39	1	357	3	Y	-0-					-0-
09	DLQ G-10		380	-0-	380	1179	34	1	346	3	Y	-0-					-0-
10	1556	N	377	-0-	-1179	-0-	31	1	346	3	Y	-0-					-0-
11	368	N	368	-0-	-0-	-0-	33	1	335	3	Y	-0-					-0-
*12	371	N	371	-0-	-0-	-0-	34	1	337	3	Y	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	32	1	336	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		975	-0-	975	1925	84	1	891	2	Y	-0-					-0-
09	DLQ G-10		963	-0-	963	2888	74	1	889	2	Y	-0-					-0-
10	2200	N	993	-0-	-1207	1681	86	1	907	2	Y	-0-					-0-
11	2615	N	934	-0-	-1681	-0-	86	1	848	2	Y	-0-					-0-
*12	963	N	963	-0-	-0-	-0-	66	1	897	2	Y	-0-					-0-
*01	970	N	970	-0-	-0-	-0-	72	1	898	2	Y	-0-					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1286	-0-	1286	2615	110	1	1176	2	Y	-0-					-0-
09	DLQ G-10		1257	-0-	1257	3872	96	1	1161	2	Y	-0-					-0-
10	2200	N	1248	-0-	-952	2920	108	1	1140	2	Y	-0-					-0-
11	3000	N	1193	-0-	-1807	1113	110	1	1083	2	Y	-0-					-0-
*12	2334	N	1221	-0-	-1113	-0-	84	1	1137	2	Y	-0-					-0-
*01	1211	N	1211	-0-	-0-	-0-	90	1	1121	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	-0-	28	1	339	2	N	-0-					1
09	390	N	354	-0-	-36	-0-	27	1	327	2	N	-0-					1
10	372	N	360	-0-	-12	-0-	29	1	331	2	N	-0-					1
11	360	N	345	-0-	-15	-0-	28	1	317	2	N	-0-					1
*12	355	N	355	-0-	-0-	-0-	29	1	326	2	N	-0-					1
*01	359	N	359	-0-	-0-	-0-	28	1	331	2	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		765	-0-	765	1550	66	1	699	2	Y	-0-					-0-
09	DLQ G-10		729	-0-	729	2279	56	1	673	2	Y	-0-					-0-
10	2200	N	731	-0-	-1469	810	63	1	668	2	Y	-0-					-0-
11	1492	N	682	-0-	-810	-0-	63	1	619	2	Y	-0-					-0-
*12	727	N	727	-0-	-0-	-0-	50	1	677	2	Y	-0-					-0-
*01	762	N	762	-0-	-0-	-0-	57	1	705	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	4	1	34	2	N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAYFIELD 45				WELL #: 11	RRCID -> 198710						COMPL. DATE 01/19/2003					TOTAL DEPTH 8550 PERF. 8247 - 8274
08	DLQ G-10		1057	-0-	1057	2200	83	1	974	3	Y	-0-					2
09	DLQ G-10		1013	-0-	1013	3213	83	1	930	3	Y	-0-					2
10	2200	N	1007	-0-	-1193	2020	75	1	931	3	Y	1	1	1			2
							1	9									
11	2989	N	969	-0-	-2020	-0-	78	1	890	3	Y	1	1	1			2
							1	9									
*12	984	N	984	-0-	-0-	-0-	73	1	911	3	Y	-0-					2
*01	918	N	918	-0-	-0-	-0-	49	1	869	3	Y	-0-					2
	MAYFIELD 32				WELL #: 3	RRCID -> 198959						COMPL. DATE 07/03/2003					TOTAL DEPTH 8828 PERF. 8200 - 8732
08	DLQ G-10		498	-0-	498	1122	47	1	451	3	Y	-0-	1	1			-0-
09	DLQ G-10		479	-0-	479	1601	38	1	441	3	Y	-0-					-0-
10	2087	N	486	-0-	-1601	-0-	28	1	452	3	Y	5					5
							6	9									
11	452	N	452	-0-	-0-	-0-	27	1	423	3	Y	2					7
							2	9									
*12	488	N	488	-0-	-0-	-0-	33	1	454	3	Y	1					8
							1	9									
*01	475	N	475	-0-	-0-	-0-	32	1	443	3	Y	-0-	7	1			1
	HICKS 22				WELL #: 14	RRCID -> 198961						COMPL. DATE 05/29/2003					TOTAL DEPTH 8675 PERF. 8106 - 8184
08	DLQ G-10		303	-0-	303	629	26	1	277	2	Y	-0-					-0-
09	DLQ G-10		297	-0-	297	926	23	1	274	2	Y	-0-					-0-
10	1239	N	313	-0-	-926	-0-	27	1	286	2	Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	28	1	273	2	Y	-0-					-0-
*12	305	N	305	-0-	-0-	-0-	21	1	284	2	Y	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	23	1	286	2	Y	-0-					-0-
	MAYER 21				WELL #: 9	RRCID -> 198962						COMPL. DATE 06/06/2003					TOTAL DEPTH 8751 PERF. 8208 - 8280
08	DLQ G-10		594	-0-	594	1167	51	1	543	2	Y	-0-					-0-
09	DLQ G-10		566	-0-	566	1733	43	1	523	2	Y	-0-					-0-
10	2200	N	628	-0-	-1572	161	54	1	574	2	Y	-0-					-0-
11	701	N	540	-0-	-161	-0-	50	1	490	2	Y	-0-					-0-
*12	603	N	603	-0-	-0-	-0-	41	1	562	2	Y	-0-					-0-
*01	607	N	607	-0-	-0-	-0-	45	1	562	2	Y	-0-					-0-
	MAYFIELD 39				WELL #: 18	RRCID -> 198966						COMPL. DATE 07/16/2003					TOTAL DEPTH 8750 PERF. 8277 - 8327
08	DLQ G-10		535	-0-	535	1088	42	1	493	3	Y	-0-					2
09	DLQ G-10		524	-0-	524	1612	43	1	481	3	Y	-0-					2
10	2115	N	503	-0-	-1612	-0-	38	1	465	3	Y	-0-	1	1			1
11	490	N	490	-0-	-0-	-0-	40	1	450	3	Y	-0-					1
*12	475	N	475	-0-	-0-	-0-	35	1	440	3	Y	-0-					1
*01	617	N	617	-0-	-0-	-0-	33	1	584	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		618	-0-	618	1221	53	1	565	2	Y	-0-					-0-
09	DLQ G-10		537	-0-	537	1758	41	1	496	2	Y	-0-					-0-
10	2200	N	506	-0-	-1694	64	44	1	462	2	Y	-0-					-0-
11	639	N	575	-0-	-64	-0-	53	1	522	2	Y	-0-					-0-
*12	719	N	719	-0-	-0-	-0-	49	1	670	2	Y	-0-					-0-
*01	788	N	788	-0-	-0-	-0-	59	1	727	2	Y	2	1	1			1
							2	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		935	-0-	935	1893	73	1	862	3	Y	-0-					2
09	DLQ G-10		922	-0-	922	2815	76	1	846	3	Y	-0-					2
10	2200	N	930	-0-	-1270	1545	70	1	860	3	Y	-0-	1	1			1
11	2450	N	905	-0-	-1545	-0-	73	1	832	3	Y	-0-					1
*12	918	N	918	-0-	-0-	-0-	68	1	850	3	Y	-0-					1
*01	1009	N	1009	-0-	-0-	-0-	54	1	955	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	843	-0-	843	1695	80	1	763	3	Y	-0-	1	1			-0-
09	DLQ G-10	608	-0-	608	2303	49	1	559	3	Y	-0-					-0-
10	2200 N	411	-0-	-1789	514	24	1	387	3	Y	-0-					-0-
11	891 N	377	-0-	-514	-0-	22	1	355	3	Y	-0-					-0-
*12	363 N	363	-0-	-0-	-0-	25	1	338	3	Y	-0-					-0-
*01	492 N	492	-0-	-0-	-0-	33	1	459	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	2115	-0-	-55	-0-	162	1	1951	3	N	2	3	1			3
							2	9									
09	2100	X	2054	-0-	-46	-0-	137	1	1916	3	N	1	1	1			3
							1	9									
10	2139	X	2133	-0-	-6	-0-	146	1	1986	3	N	1	1	1			3
							1	9									
11	2070	X	2050	-0-	-20	-0-	135	1	1913	3	N	2	2	1			3
							2	9									
12	2108	X	2070	-0-	-38	-0-	130	1	1940	3	N	-0-	1	1			2
*01	2026	N	2026	-0-	-0-	-0-	209	1	1817	3	N	-0-					2

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	584	-0-	-36	-0-	34	1	550	2	N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	32	1	540	2	N	-0-					-0-
10	589	N	581	-0-	-8	-0-	29	1	552	2	N	-0-					-0-
11	570	N	550	-0-	-20	-0-	26	1	524	2	N	-0-					-0-
*12	493	N	493	-0-	-0-	-0-	53	1	440	2	N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	26	1	493	2	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		360	-0-	360	696	28	1	332	3	Y	-0-					5
09	DLQ G-10		318	-0-	318	1014	26	1	292	3	Y	-0-					5
10	1351	N	337	-0-	-1014	-0-	24	1	298	3	Y	14	1	8			18
							15	9									
11	306	N	306	-0-	-0-	-0-	24	1	273	3	Y	8	18	1			8
							9	9									
*12	306	N	306	-0-	-0-	-0-	23	1	283	3	Y	-0-					8
*01	282	N	282	-0-	-0-	-0-	15	1	267	3	Y	-0-					8

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

08	DLQ G-10	632	-0-	632	1276	75	1	557	3	Y	-0-					-0-
09	DLQ G-10	603	-0-	603	1879	59	1	544	3	Y	-0-					-0-
10	2200 N	618	-0-	-1582	297	52	1	566	3	Y	-0-					-0-
11	893 N	596	-0-	-297	-0-	45	1	551	3	Y	-0-					-0-
*12	601 N	601	-0-	-0-	-0-	43	1	558	3	Y	-0-					-0-
*01	610 N	610	-0-	-0-	-0-	55	1	555	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

08	195 N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	190 N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	196 N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	189 N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*12	191 N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*01	191 N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		419	-0-	419	848	33	1	386	3	Y	-0-					1
09	DLQ G-10		393	-0-	393	1241	32	1	361	3	Y	-0-					1
10	1640	N	399	-0-	-1241	-0-	30	1	369	3	Y	-0-					1
11	390	N	390	-0-	-0-	-0-	32	1	358	3	Y	-0-					1
*12	399	N	399	-0-	-0-	-0-	30	1	369	3	Y	-0-					1
*01	369	N	369	-0-	-0-	-0-	20	1	349	3	Y	-0-					1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1240	-0-	1240	2486	97	1	1143	3	Y	-0-					4
09	DLQ G-10		1225	-0-	1225	3711	101	1	1124	3	Y	-0-					4
10	2200	N	1237	-0-	-963	2748	93	1	1144	3	Y	-0-	1	1			3
11	3000	N	622	-0-	-2378	370	50	1	571	3	Y	1	1	1			3
							1	9									
*12	1432	N	1062	-0-	-370	-0-	79	1	983	3	Y	-0-					3
*01	1240	N	1240	-0-	-0-	-0-	67	1	1173	3	Y	-0-					3

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2721	-0-	-69	-0-	2721	3			N	-0-					-0-
09	2640	X	2513	-0-	-127	-0-	2513	3			N	-0-					-0-
10	2728	X	2548	-0-	-180	-0-	2548	3			N	-0-					-0-
11	2640	X	2588	-0-	-52	-0-	2588	3			N	-0-					-0-
12	2728	X	2609	-0-	-119	-0-	2609	3			N	-0-					-0-
01	2728	X	2536	-0-	-192	-0-	2536	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	946	-0-	946	1842	186	1	760	3	Y	-0-					1
09	DLQ	G-10	954	-0-	954	2796	196	1	758	3	Y	-0-					1
10		2200 N	832	-0-	-1368	1428	167	1	665	3	Y	-0-	1	1			-0-
11		2151 N	723	-0-	-1428	-0-	155	1	568	3	Y	-0-					-0-
*12		882 N	882	-0-	-0-	-0-	196	1	686	3	Y	-0-					-0-
*01		887 N	887	-0-	-0-	-0-	130	1	757	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1457	-0-	-0-	-0-	85	1	1372	2	N	-0-	8	1			-0-
09	1380	N	1380	-0-	-0-	-0-	77	1	1303	2	N	-0-					-0-
10	1240	N	1236	-0-	-4	-0-	61	1	1175	2	N	-0-					-0-
11	1200	N	1185	-0-	-15	-0-	56	1	1129	2	N	-0-					-0-
*12	1265	N	1265	-0-	-0-	-0-	137	1	1128	2	N	-0-					-0-
*01	1678	N	1678	-0-	-0-	-0-	85	1	1593	2	N	-0-					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0-	-0-	99 4	1 9	762	3	N	4	2	1			6
09	819	N	819	-0-	-0-	-0-	76 2	1 9	741	3	N	2	2	1			6
10	868	N	824	-0-	-44	-0-	93 2	1 9	729	3	N	2	4	1			4
11	840	N	776	-0-	-64	-0-	70 2	1 9	704	3	N	2	2	1			4
*12	786	N	786	-0-	-0-	-0-	71 1	1 9	714	3	N	1	3	1			2
*01	789	N	789	-0-	-0-	-0-	62 1	1 9	726	3	N	1	1	1			2

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	15	1	238	2	N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	12	1	207	2	N	-0-					-0-
10	279	N	215	-0-	-64	-0-	11	1	204	2	N	-0-					-0-
11	240	N	211	-0-	-29	-0-	10	1	201	2	N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	22	1	179	2	N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	10	1	184	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		164	-0-	164	325	14	1	150	2	Y	-0-					-0-
09	DLQ G-10		156	-0-	156	481	12	1	144	2	Y	-0-					-0-
10	643	N	162	-0-	-481	-0-	14	1	148	2	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	14	1	139	2	Y	-0-					-0-
*12	157	N	157	-0-	-0-	-0-	11	1	146	2	Y	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	12	1	146	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	51 1	1 9	607	3	N	1					1
09	630	N	614	-0-	-16	-0-	48	1	566	3	N	-0-	1	1			-0-
10	651	N	609	-0-	-42	-0-	51	1	558	3	N	-0-					-0-
11	630	N	570	-0-	-60	-0-	49	1	521	3	N	-0-					-0-
*12	593	N	593	-0-	-0-	-0-	49 1	1 9	543	3	N	1					1
*01	572	N	572	-0-	-0-	-0-	49	1	523	3	N	-0-					1

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		300	-0-	300	609	19	1	281	3	Y	-0-	2	1			-0-
09	DLQ G-10		301	-0-	301	910	19 2	1 9	280	3	Y	2					2
10	1252	N	342	-0-	-910	-0-	22	1	320	3	Y	-0-	2	1			-0-
11	300	N	300	-0-	-0-	-0-	19	1	281	3	Y	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	20	1	279	3	Y	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	21	1	297	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1408	-0-	1408	2858	140	1	1268	3	Y	-0-	1	1			-0-
09	DLQ	G-10	1393	-0-	1393	4251	126	1	1266	3	Y	1					1
							1	9									
10		2200 N	1368	-0-	-832	3419	112	1	1256	3	Y	-0-	1	1			-0-
11		3000 N	1367	-0-	-1633	1786	123	1	1243	3	Y	1					1
							1	9									
*12		3100 N	1329	-0-	-1771	15	122	1	1207	3	Y	-0-					1
*01		1313 N	1298	-0-	-15	-0-	114	1	1182	3	Y	2	1	1			2
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
09	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
10	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
11	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
*12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	193	-0-	193	383	19	1	174	3	Y	-0-					-0-
09	DLQ	G-10	181	-0-	181	564	16	1	165	3	Y	-0-					-0-
10	744	N	180	-0-	-564	-0-	15	1	165	3	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	16	1	157	3	Y	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	16	1	155	3	Y	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1984	-0-	-372	-0-	1984	3			N	-0-					-0-
09	2280	X	1940	-0-	-340	-0-	1940	3			N	-0-					-0-
10	2325	X	2154	-0-	-171	-0-	2154	3			N	-0-					-0-
11	2130	X	2070	-0-	-60	-0-	2070	3			N	-0-					-0-
12	2201	X	2170	-0-	-31	-0-	2170	3			N	-0-					-0-
*01	2185	N	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	803	-0-	-3	-0-	47 1		756 2		N	-0-					-0-
09	780	N	758	-0-	-22	-0-	42 1		716 2		N	-0-					-0-
10	806	N	769	-0-	-37	-0-	38 1		731 2		N	-0-					-0-
11	780	N	700	-0-	-80	-0-	33 1		667 2		N	-0-					-0-
*12	728	N	728	-0-	-0-	-0-	79 1		649 2		N	-0-					-0-
*01	742	N	742	-0-	-0-	-0-	38 1		704 2		N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	345	-0-	-89	-0-	39 1 2 9		304 3		N	2	1	1			3
09	390	N	375	-0-	-15	-0-	35 1 1 9		339 3		N	1	1	1			3
10	434	N	382	-0-	-52	-0-	43 1 1 9		338 3		N	1	2	1			2
11	396	N	396	-0-	-0-	-0-	36 1 1 9		359 3		N	1	1	1			2
*12	337	N	337	-0-	-0-	-0-	30 1		307 3		N	-0-	1	1			1
*01	340	N	340	-0-	-0-	-0-	27 1		313 3		N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10	-0-	16	1 9	252	3	N	1	1	1			1
09	270	N	256	-0-	-14	-0-	14	1 9	241	3	N	1	1	1			1
10	279	N	260	-0-	-19	-0-	15	1 9	244	3	N	1					2
11	270	N	252	-0-	-18	-0-	13	1	239	3	N	-0-	1	1			1
*12	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					1
*01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					1

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1063	N	1063	-0-	-0-	-0-	82	1	980	3	N	1	1	1			1
							1	9									
09	990	N	691	-0-	-299	-0-	46	1	645	3	N	-0-					1
10	1209	N	727	-0-	-482	-0-	50	1	677	3	N	-0-	1	1			-0-
11	1020	N	843	-0-	-177	-0-	55	1	787	3	N	1	1	1			-0-
							1	9									
*12	402	N	402	-0-	-0-	-0-	25	1	373	3	N	4	2	1			2
							4	9									
*01	852	N	852	-0-	-0-	-0-	88	1	763	3	N	1	1	1			2
							1	9									

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	58	1	694	3	N	-0-					4
09	750	N	701	-0-	-49	-0-	54	1	646	3	N	1	4	1			1
							1	9									
10	744	N	698	-0-	-46	-0-	59	1	638	3	N	1					2
							1	9									
11	720	N	696	-0-	-24	-0-	59	1	637	3	N	-0-					2
*12	687	N	687	-0-	-0-	-0-	57	1	629	3	N	1	2	1			1
							1	9									
*01	632	N	632	-0-	-0-	-0-	54	1	578	3	N	-0-					1

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1587	-0-	1587	3112	151	1	1436	3	Y	-0-	1	1			-0-
09	DLQ G-10		1516	-0-	1516	4628	121	1	1394	3	Y	1					1
							1	9									
10	2200	N	1573	-0-	-627	4001	93	1	1480	3	Y	-0-					1
11	3000	N	1506	-0-	-1494	2507	89	1	1411	3	Y	5					6
							6	9									
*12	3100	N	1574	-0-	-1526	981	106	1	1467	3	Y	1					7
							1	9									
*01	2511	N	1530	-0-	-981	-0-	104	1	1425	3	Y	1	7	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26	-0-	10 1 1 9	1	149	3	N	1	1	1			1
09	180	N	155	-0-	-25	-0-	9	1	146	3	N	-0-					1
10	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					1
11	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					1
*12	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					1
*01	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	34	1	531	3	N	2	2	1			3
							2	9									
09	582	N	582	-0-	-0-	-0-	33	1	547	3	N	2	2	1			3
							2	9									
10	599	N	599	-0-	-0-	-0-	34	1	564	3	N	1					4
							1	9									
11	564	N	564	-0-	-0-	-0-	30	1	534	3	N	-0-	1	1			3
*12	574	N	574	-0-	-0-	-0-	27	1	546	3	N	1	1	1			3
							1	9									
*01	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-	1	1			2

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

08	DLQ G-10	524	-0-	524	1058	45	1	479	2	Y	-0-					-0-
09	DLQ G-10	507	-0-	507	1565	39	1	468	2	Y	-0-					-0-
10	2103 N	538	-0-	-1565	-0-	46	1	492	2	Y	-0-					-0-
11	528 N	528	-0-	-0-	-0-	49	1	479	2	Y	-0-					-0-
*12	574 N	574	-0-	-0-	-0-	39	1	535	2	Y	-0-					-0-
*01	608 N	608	-0-	-0-	-0-	45	1	563	2	Y	-0-					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

08	DLQ G-10	814	-0-	814	1475	70	1	744	2	Y	-0-					-0-
09	DLQ G-10	767	-0-	767	2242	59	1	708	2	Y	-0-					-0-
10	2200 N	768	-0-	-1432	810	66	1	702	2	Y	-0-					-0-
11	1536 N	726	-0-	-810	-0-	67	1	659	2	Y	-0-					-0-
*12	772 N	772	-0-	-0-	-0-	53	1	719	2	Y	-0-					-0-
*01	1181 N	1181	-0-	-0-	-0-	88	1	1091	2	Y	2	1	1			1
						2	9									

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		611	-0-	611	1341	36	1	575	2	Y	-0-					-0-
09	DLQ G-10		625	-0-	625	1966	35	1	590	2	Y	-0-					-0-
10	2200	N	690	-0-	-1510	456	34	1	656	2	Y	-0-					-0-
11	1122	N	666	-0-	-456	-0-	31	1	635	2	Y	-0-					-0-
*12	632	N	632	-0-	-0-	-0-	68	1	564	2	Y	-0-					-0-
*01	631	N	631	-0-	-0-	-0-	32	1	599	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
09	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
10	1953	N	1951	-0-	-2	-0-	1951	3			N	-0-					-0-
11	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
*12	2286	N	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
*01	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1532	-0-	-49	-0-	118	1	1413	3	N	1	2	1			1
							1	9									
09	1500	N	1478	-0-	-22	-0-	98	1	1379	3	N	1	1	1			1
							1	9									
10	1552	N	1552	-0-	-0-	-0-	106	1	1445	3	N	1	1	1			1
							1	9									
11	1470	N	1457	-0-	-13	-0-	96	1	1360	3	N	1	1	1			1
							1	9									
*12	1481	N	1481	-0-	-0-	-0-	93	1	1388	3	N	-0-					1
*01	1442	N	1442	-0-	-0-	-0-	149	1	1293	3	N	-0-	1	1			-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0-	-0-	79	1	937	3	N	6	2	1			10
							7	9									
09	960	N	951	-0-	-9	-0-	67	1	1	2	N	6	7	1			9
							876	3	7	9							
10	992	N	964	-0-	-28	-0-	65	1	889	3	N	9	10	1			8
							10	9									
11	990	N	945	-0-	-45	-0-	63	1	876	3	N	5	7	1			6
							6	9									
*12	899	N	899	-0-	-0-	-0-	50	1	847	3	N	2	3	1			5
							2	9									
*01	816	N	816	-0-	-0-	-0-	46	1	767	3	N	3	6	1			2
							3	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

08	1312	N	1312	-0-	-0-	-0-	98	1	2	2	N	12	13	1			19
							1199	3	13	9							
09	1290	N	1227	-0-	-63	-0-	85	1	4	2	N	12	12	1			19
							1125	3	13	9							
10	1333	N	1246	-0-	-87	-0-	85	1	1148	3	N	12	18	1			13
							13	9									
11	1266	N	1266	-0-	-0-	-0-	87	1	1167	3	N	11	6	1			18
							12	9									
*12	1272	N	1272	-0-	-0-	-0-	76	1	1186	3	N	9	13	1			14
							10	9									
*01	1256	N	1256	-0-	-0-	-0-	71	1	1173	3	N	11	12	1			13
							12	9									

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155 N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	124 N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124 N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120 N	110	-0-	-10	-0-	110	3			N	-0-					-0-
*12	109 N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*01	103 N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	N	1016	-0-	-0-	-0-	78	1	937	3	N	1	1	1			1
							1	9									
09	990	N	956	-0-	-34	-0-	64	1	891	3	N	1	1	1			1
							1	9									
10	1023	N	982	-0-	-41	-0-	67	1	915	3	N	-0-					1
11	990	N	924	-0-	-66	-0-	61	1	863	3	N	-0-	1	1			-0-
*12	914	N	914	-0-	-0-	-0-	58	1	856	3	N	-0-					-0-
*01	940	N	940	-0-	-0-	-0-	97	1	843	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

08	DLQ G-10	1102	-0-	1102	2207	70	1	1030	3	Y	2	6	1			1
						2	9									
09	DLQ G-10	1047	-0-	1047	3254	65	1	976	3	Y	5					6
						6	9									
10	2200	N	1086	-0-	-1114	2140	71	1	1013	3	Y	2	6	1			2
							2	9									
11	3000	N	1036	-0-	-1964	176	66	1	969	3	Y	1					3
							1	9									
*12	1252	N	1076	-0-	-176	-0-	72	1	1003	3	Y	1					4
							1	9									
*01	1077	N	1077	-0-	-0-	-0-	70	1	997	3	Y	9	5	1			8
							10	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
09	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
10	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	24	1	382	3	N	1	1	1			2
							1	9									
09	399	N	399	-0-	-0-	-0-	23	1	375	3	N	1	1	1			2
							1	9									
10	525	N	525	-0-	-0-	-0-	30	1	493	3	N	2					4
							2	9									
11	542	N	542	-0-	-0-	-0-	28	1	506	3	N	7	2	1			9
							8	9									
*12	452	N	452	-0-	-0-	-0-	21	1	427	3	N	4	3	1			10
							4	9									
*01	441	N	441	-0-	-0-	-0-	21	1	416	3	N	4	4	1			10
							4	9									

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1693	-0-	-12	-0-	99	1	1594	2	N	-0-	1	1			-0-
09	1665	N	1665	-0-	-0-	-0-	93	1	1572	2	N	-0-					-0-
10	1681	N	1681	-0-	-0-	-0-	83	1	1598	2	N	-0-					-0-
11	1650	N	1592	-0-	-58	-0-	75	1	1517	2	N	-0-					-0-
*12	1638	N	1638	-0-	-0-	-0-	177	1	1461	2	N	-0-					-0-
*01	1597	N	1597	-0-	-0-	-0-	81	1	1516	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		282	-0-	282	534	22	1	260	3	Y	-0-					3
09	DLQ G-10		531	-0-	531	1065	44	1	487	3	Y	-0-					3
10	1483	N	418	-0-	-1065	-0-	31	1	387	3	Y	-0-	1	1			2
11	310	N	310	-0-	-0-	-0-	25	1	285	3	Y	-0-	2	1			-0-
*12	431	N	431	-0-	-0-	-0-	32	1	398	3	Y	1					1
							1	9									
*01	384	N	384	-0-	-0-	-0-	21	1	363	3	Y	-0-					1

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		538	-0-	538	1132	42	1	496	3	Y	-0-					3
09	DLQ G-10		523	-0-	523	1655	43	1	480	3	Y	-0-					3
10	2200	N	617	-0-	-1583	72	46	1	571	3	Y	-0-	1	1			2
11	639	N	567	-0-	-72	-0-	46	1	521	3	Y	-0-	2	1			-0-
*12	608	N	608	-0-	-0-	-0-	45	1	562	3	Y	1					1
							1	9									
*01	594	N	594	-0-	-0-	-0-	32	1	562	3	Y	-0-					1

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1963	-0-	-145	-0-	1963	3			N	-0-					-0-
09	1980	N	1911	-0-	-69	-0-	1911	3			N	-0-					-0-
10	2015	N	1937	-0-	-78	-0-	1937	3			N	-0-					-0-
11	1890	N	1838	-0-	-52	-0-	1838	3			N	-0-					-0-
*12	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-
*01	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1315	-0-	1315	2636	125	1	1190	3	Y	-0-	1	1			-0-
09	DLQ G-10		1277	-0-	1277	3913	102	1	1174	3	Y	1					1
							1	9									
10	2200	N	1299	-0-	-901	3012	77	1	1222	3	Y	-0-					1
11	3000	N	1247	-0-	-1753	1259	74	1	1173	3	Y	-0-					1
*12	2550	N	1291	-0-	-1259	-0-	87	1	1204	3	Y	-0-					1
*01	1315	N	1315	-0-	-0-	-0-	89	1	1226	3	Y	-0-	1	1			-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		465	-0-	465	945	46	1	419	3	Y	-0-					-0-
09	DLQ G-10		441	-0-	441	1386	40	1	401	3	Y	-0-					-0-
10	1837	N	451	-0-	-1386	-0-	37	1	414	3	Y	-0-					-0-
11	439	N	439	-0-	-0-	-0-	40	1	399	3	Y	-0-					-0-
*12	438	N	438	-0-	-0-	-0-	40	1	398	3	Y	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	38	1	393	3	Y	-0-					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		332	-0-	332	688	33	1	299	3	Y	-0-					-0-
09	DLQ G-10		318	-0-	318	1006	29	1	289	3	Y	-0-					-0-
10	1321	N	315	-0-	-1006	-0-	26	1	289	3	Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	26	1	257	3	Y	-0-					-0-
*12	263	N	263	-0-	-0-	-0-	24	1	239	3	Y	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	27	1	275	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1352	-0-	-43	-0-	89	1	1262	3	N	1	3	1			2
							1	9									
09	1380	N	1128	-0-	-252	-0-	69	1	1058	3	N	1					3
							1	9									
10	1395	N	1298	-0-	-97	-0-	79	1	1212	3	N	6	2	1			7
							7	9									
11	1320	N	1210	-0-	-110	-0-	55	1	1154	3	N	1	5	1			3
							1	9									
*12	1173	N	1173	-0-	-0-	-0-	57	1	1116	3	N	-0-					3
*01	1172	N	1172	-0-	-0-	-0-	54	1	1111	3	N	6					9
							7	9									

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		882	-0-	882	1793	76	1	806	2	Y	-0-					-0-
09	DLQ G-10		858	-0-	858	2651	66	1	792	2	Y	-0-					-0-
10	2200	N	857	-0-	-1343	1308	74	1	783	2	Y	-0-					-0-
11	2104	N	796	-0-	-1308	-0-	74	1	722	2	Y	-0-					-0-
*12	784	N	784	-0-	-0-	-0-	54	1	730	2	Y	-0-					-0-
*01	828	N	828	-0-	-0-	-0-	62	1	766	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	21	1	8			20
11	0	N	-0-	-0-	-0-	-0-					Y	11					31
12	0	N	-0-	-0-	-0-	-0-					Y	27					58
01	T. A.		-0-	-0-	-0-	-0-					Y	28	43	1			43

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1287	-0-	1287	2519	82	1	1202	3	Y	3	6	1			2
							3	9									
09	DLQ G-10		1126	-0-	1126	3645	70	1	1052	3	Y	4					6
							4	9									
10	2200	N	1113	-0-	-1087	2558	73	1	1038	3	Y	2	7	1			1
							2	9									
11	3000	N	1004	-0-	-1996	562	64	1	940	3	Y	-0-					1
*12	1528	N	966	-0-	-562	-0-	65	1	901	3	Y	-0-					1
*01	917	N	917	-0-	-0-	-0-	60	1	857	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	700	-0-	-44	-0-	48 2	1 9	650	3	N	2					5
09	776	N	776	-0-	-0-	-0-	52 2	1 9	722	3	N	2	2	1			5
10	785	N	785	-0-	-0-	-0-	52 3	1 9	730	3	N	3	5	1			3
11	737	N	737	-0-	-0-	-0-	54 2	1 9	681	3	N	2					5
*12	772	N	772	-0-	-0-	-0-	52 3	1 9	717	3	N	3	3	1			5
*01	732	N	732	-0-	-0-	-0-	58	1	674	3	N	-0-	3	1			2

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3256	X	3256	-0-	-0-	-0-	244 2974	1 3	4 34	2 9	N	31	33	1			51
09	3150	X	3139	-0-	-11	-0-	218 2875	1 3	10 36	2 9	N	33	33	1			51
10	3255	X	3208	-0-	-47	-0-	219 35	1 9	2954	3	N	32	49	1			34
11	3150	X	3085	-0-	-65	-0-	211 31	1 9	2843	3	N	28	17	1			45
12	3255	X	3144	-0-	-111	-0-	188 28	1 9	2928	3	N	25	34	1			36
01	3255	X	3129	-0-	-126	-0-	177 33	1 9	2919	3	N	30	32	1			34

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	412	-0-	-53	-0-	31	1	381	2	N	-0-					1
09	450	N	410	-0-	-40	-0-	31	1	379	2	N	-0-					1
10	479	N	479	-0-	-0-	-0-	38	1	441	2	N	-0-					1
11	448	N	448	-0-	-0-	-0-	37	1	411	2	N	-0-					1
*12	455	N	455	-0-	-0-	-0-	38	1	417	2	N	-0-					1
*01	457	N	457	-0-	-0-	-0-	36	1	421	2	N	-0-					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

08	801	N	801	-0-	-0-	-0-	91	1	707	3	N	3	2	1			5
							3	9									
09	810	N	755	-0-	-55	-0-	70	1	683	3	N	2	2	1			5
							2	9									
10	806	N	757	-0-	-49	-0-	86	1	668	3	N	3	4	1			4
							3	9									
11	780	N	737	-0-	-43	-0-	66	1	669	3	N	2	2	1			4
							2	9									
*12	736	N	736	-0-	-0-	-0-	66	1	670	3	N	-0-	2	1			2
*01	734	N	734	-0-	-0-	-0-	58	1	675	3	N	1	1	1			2
							1	9									

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					2
09	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					2
10	26	N	12	-0-	-14	-0-	1	1	11	3	Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	1					3

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6	-0-	6	12	6	3			Y	-0-					-0-
09	DLQ G-10		5	-0-	5	17	5	3			Y	-0-					-0-
10	22	N	5	-0-	-17	-0-	5	3			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		539	-0-	539	1077	46	1	493	2	Y	-0-					-0-
09	DLQ G-10		522	-0-	522	1599	40	1	482	2	Y	-0-					-0-
10	2129	N	530	-0-	-1599	-0-	46	1	484	2	Y	-0-					-0-
11	486	N	486	-0-	-0-	-0-	45	1	441	2	Y	-0-					-0-
*12	516	N	516	-0-	-0-	-0-	35	1	481	2	Y	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	37	1	456	2	Y	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		934	-0-	934	1833	45	1	888	3	Y	1					24
							1	9									
09	DLQ G-10		912	-0-	912	2745	47	1	863	3	Y	2					26
							2	9									
10	2200	N	895	-0-	-1305	1440	46	1	849	3	Y	-0-					26
11	2299	N	859	-0-	-1440	-0-	43	1	815	3	Y	1					27
							1	9									
*12	939	N	939	-0-	-0-	-0-	35	1	903	3	Y	1					28
							1	9									
*01	932	N	932	-0-	-0-	-0-	36	1	890	3	Y	5					33
							6	9									

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

08	DLQ G-10		145	-0-	145	292	9	1	136	3	Y	-0-	1	1			-0-
09	DLQ G-10		136	-0-	136	428	8	1	127	3	Y	1					1
							1	9									
10	566	N	138	-0-	-428	-0-	9	1	129	3	Y	-0-	1	1			-0-
11	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	9	1	125	3	Y	1					1
							1	9									
*01	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3018	N	3018	-0-	-0-	-0-	232	1	2784	3	N	2	3	1			2
							2	9									
09	2730	N	2396	-0-	-334	-0-	159	1	2236	3	N	1	1	1			2
							1	9									
10	2976	N	2645	-0-	-331	-0-	181	1	2463	3	N	1	1	1			2
							1	9									
11	2880	N	2465	-0-	-415	-0-	162	1	2302	3	N	1	2	1			1
							1	9									
*12	2493	N	2493	-0-	-0-	-0-	157	1	2335	3	N	1	1	1			1
							1	9									
*01	2592	N	2592	-0-	-0-	-0-	268	1	2324	3	N	-0-	1	1			-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	671	-0-	-42	-0-	50	1	1	2	N	6	6	1			10
							613	3	7	9							
09	720	N	619	-0-	-101	-0-	43	1	2	2	N	5	6	1			9
							568	3	6	9							
10	713	N	651	-0-	-62	-0-	44	1	600	3	N	6	9	1			6
							7	9									
11	660	N	589	-0-	-71	-0-	40	1	543	3	N	5	3	1			8
							6	9									
*12	569	N	569	-0-	-0-	-0-	34	1	531	3	N	4	6	1			6
							4	9									
*01	491	N	491	-0-	-0-	-0-	28	1	459	3	N	4	5	1			5
							4	9									

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1582	N	1582	-0-	-0-	-0-	119	1	2	2	N	14	14	1			22
							1446	3	15	9							
09	1539	N	1539	-0-	-0-	-0-	107	1	5	2	N	14	14	1			22
							1412	3	15	9							
10	1581	N	1548	-0-	-33	-0-	106	1	1428	3	N	13	21	1			14
							14	9									
11	1530	N	1466	-0-	-64	-0-	100	1	1353	3	N	12	7	1			19
							13	9									
*12	1467	N	1467	-0-	-0-	-0-	88	1	1368	3	N	10	14	1			15
							11	9									
*01	1430	N	1430	-0-	-0-	-0-	81	1	1336	3	N	12	13	1			14
							13	9									

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	309	-0-	-63	-0-	37	1	1	2	N	-0-					-0-
							271	3									
09	330	N	270	-0-	-60	-0-	33	1	1	2	N	-0-					-0-
							236	3									
10	310	N	171	-0-	-139	-0-	20	1	151	3	N	-0-					-0-
11	300	N	187	-0-	-113	-0-	27	1	160	3	N	-0-					-0-
*12	186	N	186	-0-	-0-	-0-	26	1	160	3	N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	26	1	161	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	561	-0-	-28	-0-	42	1	1	2	N	6	6	1			10
							511	3	7	9							
09	600	N	545	-0-	-55	-0-	38	1	2	2	N	6	6	1			10
							498	3	7	9							
10	589	N	553	-0-	-36	-0-	38	1	509	3	N	5	9	1			6
							6	9									
11	540	N	523	-0-	-17	-0-	36	1	481	3	N	5	3	1			8
							6	9									
*12	530	N	530	-0-	-0-	-0-	32	1	494	3	N	4	6	1			6
							4	9									
*01	521	N	521	-0-	-0-	-0-	29	1	485	3	N	6	6	1			6
							7	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		417	-0-	417	857	34	1	375	3	Y	7	8	1			6
							8	9									
09	DLQ G-10		353	-0-	353	1210	29	1	318	3	Y	5	4	1			7
							6	9									
10	1627	N	417	-0-	-1210	-0-	34	1	374	3	Y	8	8	1			7
							9	9									
11	141	N	141	-0-	-0-	-0-	11	1	127	3	Y	3	5	1			5
							3	9									
*12	68	N	68	-0-	-0-	-0-	5	1	62	3	Y	1	3	1			3
							1	9									
*01	223	N	223	-0-	-0-	-0-	19	1	197	3	Y	6	4	1			5
							7	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2570	-0-	2570	5190	212	1	2312	3	Y	42	49	1			35
							46	9									
09	DLQ G-10		2389	-0-	2389	7579	197	1	2152	3	Y	36	26	1	1	8	44
							40	9									
10	2200	N	2617	-0-	417	7996	216	1	2346	3	Y	50	49	1	2	8	43
							55	9									
11	3000	N	2428	-0-	-572	7424	185	1	2184	3	Y	54	43	1			54
							59	9									
*12	3100	N	2287	-0-	-813	6611	156	1	2075	3	Y	51	49	1			56
							56	9									
*01	8637	X	2026	-0-	-6611	-0-	173	1	1796	3	Y	52	61	1			47
							57	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	96	1	740	3	N	4	2	1			6
							4	9									
09	820	N	820	-0-	-0-	-0-	76	1	743	3	N	1	2	1			5
							1	9									
10	837	N	770	-0-	-67	-0-	87	1	679	3	N	4	4	1			5
							4	9									
11	810	N	753	-0-	-57	-0-	68	1	681	3	N	4	2	1			7
							4	9									
*12	747	N	747	-0-	-0-	-0-	66	1	662	3	N	17	10	1			14
							19	9									
*01	725	N	725	-0-	-0-	-0-	57	1	668	3	N	-0-	5	1			9

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	504	-0-	-85	-0-	38	1	1	2	N	5	5	1			8
							459	3	6	9							
09	540	N	429	-0-	-111	-0-	30	1	1	2	N	4	5	1			7
							394	3	4	9							
10	527	N	116	-0-	-411	-0-	8	1	106	3	N	2	6	1			3
							2	9									
11	480	N	237	-0-	-243	-0-	16	1	219	3	N	2	1	1			4
							2	9									
*12	302	N	302	-0-	-0-	-0-	18	1	282	3	N	2	3	1			3
							2	9									
*01	410	N	410	-0-	-0-	-0-	23	1	381	3	N	5	3	1			5
							6	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	16	1	190	3	N	2	2	1			3
							2	9									
09	210	N	200	-0-	-10	-0-	14	1	1	2	N	2	2	1			3
							183	3	2	9							
10	217	N	205	-0-	-12	-0-	14	1	189	3	N	2	3	1			2
							2	9									
11	210	N	195	-0-	-15	-0-	13	1	180	3	N	2	1	1			3
							2	9									
*12	199	N	199	-0-	-0-	-0-	12	1	186	3	N	1	2	1			2
							1	9									
*01	198	N	198	-0-	-0-	-0-	11	1	185	3	N	2	2	1			2
							2	9									

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

08	DLQ G-10		1144	-0-	1144	2323	96	1	1042	3	Y	5	6	1			6
							6	9									
09	DLQ G-10		1104	-0-	1104	3427	92	1	1006	3	Y	5	3	1			8
							6	9									
10	2200	N	1186	-0-	-1014	2413	99	1	1078	3	Y	8	9	1			7
							9	9									
11	3000	N	1004	-0-	-1996	417	78	1	919	3	Y	6	3	1			10
							7	9									
*12	1125	N	708	-0-	-417	-0-	49	1	657	3	Y	2	5	1			7
							2	9									
01	1147	X	1141	-0-	-6	-0-	100	1	1041	3	Y	-0-	2	1			5

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

08	DLQ G-10		1448	-0-	1448	2910	144	1	1304	3	Y	-0-	1	1			-0-
09	DLQ G-10		1404	-0-	1404	4314	127	1	1276	3	Y	1					1
							1	9									
10	2200	N	1415	-0-	-785	3529	116	1	1299	3	Y	-0-	1	1			-0-
11	3000	N	1387	-0-	-1613	1916	125	1	1261	3	Y	1					1
							1	9									
*12	3100	N	1390	-0-	-1710	206	127	1	1263	3	Y	-0-					1
*01	1595	N	1389	-0-	-206	-0-	122	1	1267	3	Y	-0-	1	1			-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					1
09	120	N	120	-0-	-0-	-0-	7	1	112	3	N	1					2
							1	9									
10	124	N	120	-0-	-4	-0-	8	1	111	3	N	1	2	1			1
							1	9									
11	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-					1
*12	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					1
*01	127	N	127	-0-	-0-	-0-	9	1	117	3	N	1					2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

08	434	N	425	-0-	-9	-0-	32	1	1	2	N	4	4	1			6
							388	3	4	9							
09	420	N	396	-0-	-24	-0-	28	1	1	2	N	4	4	1			6
							363	3	4	9							
10	434	N	398	-0-	-36	-0-	27	1	367	3	N	4	6	1			4
							4	9									
11	420	N	359	-0-	-61	-0-	25	1	331	3	N	3	2	1			5
							3	9									
*12	371	N	371	-0-	-0-	-0-	22	1	346	3	N	3	4	1			4
							3	9									
*01	359	N	359	-0-	-0-	-0-	20	1	335	3	N	4	4	1			4
							4	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		896	-0-	896	1760	89	1	807	3	Y	-0-	1	1			-0-
09	DLQ G-10		888	-0-	888	2648	80	1	807	3	Y	1					1
							1	9									
10	2200	N	822	-0-	-1378	1270	67	1	755	3	Y	-0-	1	1			-0-
11	2088	N	818	-0-	-1270	-0-	74	1	744	3	Y	-0-					-0-
*12	810	N	810	-0-	-0-	-0-	74	1	736	3	Y	-0-					-0-
*01	517	N	517	-0-	-0-	-0-	45	1	470	3	Y	2	1	1			1
							2	9									

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		914	-0-	914	2007	91	1	823	3	Y	-0-	1	1			-0-
09	DLQ G-10		922	-0-	922	2929	83	1	839	3	Y	-0-					-0-
10	2300	N	792	-0-	-1508	1421	65	1	726	3	Y	1	1	1			-0-
							1	9									
11	1878	N	457	-0-	-1421	-0-	41	1	416	3	Y	-0-					-0-
*12	863	N	863	-0-	-0-	-0-	79	1	784	3	Y	-0-					-0-
*01	1128	N	1128	-0-	-0-	-0-	99	1	1027	3	Y	2	1	1			1
							2	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3903	-0-	3903	8082	322	1	3513	3	Y	62	76	1			51
							68	9									
09	DLQ G-10		3055	-0-	3055	11137	252	1	2751	3	Y	47	36	1	1	8	61
							52	9									
10	15309	X	4172	-0-	-11137	-0-	344	1	3742	3	Y	78	72	1	3	8	64
							86	9									
11	3861	X	3861	-0-	-0-	-0-	294	1	3476	3	Y	83	64	1			83
							91	9									
12	4185	X	3951	-0-	-234	-0-	270	1	3589	3	Y	84	75	1			92
							92	9									
*01	4000	X	4000	-0-	-0-	-0-	342	1	3547	3	Y	101	112	1			81
							111	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	495	-0-	-32	-0-	26	1	466	3	N	3					5
							3	9									
09	487	N	487	-0-	-0-	-0-	27	1	458	3	N	2					7
							2	9									
10	496	N	486	-0-	-10	-0-	31	1	452	3	N	3	8	1			2
							3	9									
11	480	N	473	-0-	-7	-0-	31	1	440	3	N	2					4
							2	9									
*12	483	N	483	-0-	-0-	-0-	33	1	448	3	N	2					6
							2	9									
*01	472	N	472	-0-	-0-	-0-	33	1	438	3	N	1					7
							1	9									

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1191	-0-	-18	-0-	89	1	2	2	N	11	11	1			17
							1088	3	12	9							
09	1170	N	1158	-0-	-12	-0-	81	1	4	2	N	11	11	1			17
							1061	3	12	9							
10	1169	N	1169	-0-	-0-	-0-	80	1	1078	3	N	10	16	1			11
							11	9									
11	1140	N	1079	-0-	-61	-0-	74	1	994	3	N	10	6	1			15
							11	9									
*12	1038	N	1038	-0-	-0-	-0-	62	1	968	3	N	7	11	1			11
							8	9									
*01	1127	N	1127	-0-	-0-	-0-	64	1	1052	3	N	10	10	1			11
							11	9									

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		148	-0-	148	260	15	1	133	3	Y	-0-					-0-
09	DLQ G-10		145	-0-	145	405	13	1	132	3	Y	-0-					-0-
10	553	N	148	-0-	-405	-0-	12	1	136	3	Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
*12	148	N	148	-0-	-0-	-0-	14	1	134	3	Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2587	N	2587	-0-	-0-	-0-	194	1	3	2	N	23	24	1			37
							2365	3	25	9							
09	2550	N	2488	-0-	-62	-0-	173	1	8	2	N	25	24	1	1	8	37
							2279	3	28	9							
10	2635	N	2536	-0-	-99	-0-	173	1	2339	3	N	22	35	1			24
							24	9									
11	2490	N	2367	-0-	-123	-0-	162	1	2183	3	N	20	12	1			32
							22	9									
*12	2460	N	2460	-0-	-0-	-0-	147	1	2294	3	N	17	24	1			25
							19	9									
*01	2438	N	2438	-0-	-0-	-0-	138	1	2276	3	N	22	23	1			24
							24	9									

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

08	DLQ G-10		1409	-0-	1409	2865	140	1	1269	3	Y	-0-	1	1			-0-
09	DLQ G-10		1375	-0-	1375	4240	124	1	1250	3	Y	1					1
							1	9									
10	2200	N	1369	-0-	-831	3409	112	1	1257	3	Y	-0-	1	1			-0-
11	3000	N	1331	-0-	-1669	1740	120	1	1210	3	Y	1					1
							1	9									
*12	3083	N	1343	-0-	-1740	-0-	123	1	1220	3	Y	-0-					1
*01	1318	N	1318	-0-	-0-	-0-	116	1	1201	3	Y	1	1	1			1
							1	9									

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
09	DLQ G-10		2	-0-	2	8	2	3			Y	-0-					-0-
10	320	N	312	-0-	-8	-0-	18	1	294	3	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	14	1	226	3	Y	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1227	N	1227	-0-	-0-	-0-	94	1	1132	3	N	1	1	1			1
							1	9									
09	867	N	867	-0-	-0-	-0-	58	1	808	3	N	1	1	1			1
							1	9									
10	1178	N	688	-0-	-490	-0-	47	1	640	3	N	1	1	1			1
							1	9									
11	1200	N	698	-0-	-502	-0-	46	1	652	3	N	-0-	1	1			-0-
*12	745	N	745	-0-	-0-	-0-	47	1	698	3	N	-0-					-0-
*01	912	N	912	-0-	-0-	-0-	94	1	818	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1206	-0-	1206	2437	120	1	1086	3	Y	-0-	1	1			-0-
09	DLQ G-10		1158	-0-	1158	3595	105	1	1052	3	Y	1					1
							1	9									
10	2200	N	1133	-0-	-1067	2528	93	1	1040	3	Y	-0-	1	1			-0-
11	3000	N	1119	-0-	-1881	647	101	1	1018	3	Y	-0-					-0-
*12	1725	N	1078	-0-	-647	-0-	99	1	978	3	Y	1					1
							1	9									
*01	1006	N	1006	-0-	-0-	-0-	88	1	917	3	Y	1	1	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		750	-0-	750	1452	75	1	675	3	Y	-0-	1	1			-0-
09	DLQ G-10		727	-0-	727	2179	66	1	661	3	Y	-0-					-0-
10	2200	N	722	-0-	-1478	701	59	1	663	3	Y	-0-					-0-
11	1407	N	706	-0-	-701	-0-	64	1	642	3	Y	-0-					-0-
*12	701	N	701	-0-	-0-	-0-	64	1	637	3	Y	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	28	1	293	3	Y	2	1	1			1
							2	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	44 2	1 9	339	3	N	2	1	1			3
09	390	N	373	-0-	-17	-0-	35	1	338	3	N	-0-	1	1			2
10	403	N	373	-0-	-30	-0-	42 2	1 9	329	3	N	2	2	1			2
11	360	N	356	-0-	-4	-0-	32 1	1 9	323	3	N	1	1	1			2
*12	384	N	384	-0-	-0-	-0-	35	1	349	3	N	-0-	1	1			1
*01	401	N	401	-0-	-0-	-0-	32 1	1 9	368	3	N	1	1	1			1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1388	-0-	1388	2593	132	1	1256	3	Y	-0-	1	1			-0-
09	DLQ G-10		1314	-0-	1314	3907	105	1	1208	3	Y	1					1
							1	9									
10	2200	N	1343	-0-	-857	3050	79	1	1264	3	Y	-0-					1
11	3000	N	1287	-0-	-1713	1337	77	1	1210	3	Y	-0-					1
*12	2670	N	1333	-0-	-1337	-0-	90	1	1243	3	Y	-0-					1
*01	1370	N	1370	-0-	-0-	-0-	93	1	1276	3	Y	1	1	1			1
							1	9									

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	98	-0-	-57	-0-	7 1 1 9		90	3	N	1	1	1			2
09	120	N	71	-0-	-49	-0-	5 1 1 9		65	3	N	1	1	1			2
10	93	N	56	-0-	-37	-0-	4	1	52	3	N	-0-	1	1			1
11	90	N	42	-0-	-48	-0-	3	1	39	3	N	-0-					1
*12	40	N	40	-0-	-0-	-0-	2 1 1 9		37	3	N	1	1	1			1
*01	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1932	N	1932	-0-	-0-	-0-	127	1	1803	3	N	2	4	1			3
							2	9									
09	1980	N	1828	-0-	-152	-0-	113	1	1713	3	N	2					5
							2	9									
10	1984	N	1832	-0-	-152	-0-	112	1	1717	3	N	3	4	1			4
							3	9									
11	1860	N	1744	-0-	-116	-0-	79	1	1665	3	N	-0-	2	1			2
*12	1730	N	1730	-0-	-0-	-0-	84	1	1646	3	N	-0-					2
*01	1794	N	1794	-0-	-0-	-0-	84	1	1710	3	N	-0-					2

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	1184	-0-	-25	-0-	136	1	1048	3	N	-0-					7
09	1170	X	1150	-0-	-20	-0-	107	1	1043	3	N	-0-					7
10	1167	X	1167	-0-	-0-	-0-	133	1	1034	3	N	-0-	6	1			1
11	1140	X	1137	-0-	-3	-0-	103	1	1034	3	N	-0-					1
12	1178	X	1159	-0-	-19	-0-	104	1	1055	3	N	-0-					1
*01	1149	N	1149	-0-	-0-	-0-	91	1	1058	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1140	N	1140	-0-	-0-	-0-	130 6	1 9	1004	3	N	5	3	1			8
09	1170	N	1113	-0-	-57	-0-	103 2	1 9	1008	3	N	2	3	1			7
10	1130	N	1130	-0-	-0-	-0-	128 6	1 9	996	3	N	5	6	1			6
11	1110	N	1074	-0-	-36	-0-	97 2	1 9	975	3	N	2	3	1			5
*12	937	N	937	-0-	-0-	-0-	84 2	1 9	851	3	N	2	4	1			3
*01	930	N	930	-0-	-0-	-0-	73 1	1 9	856	3	N	1	1	1			3

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1170	-0-	-8	-0-	1170	3			N	-0-					-0-
09	1170	N	1131	-0-	-39	-0-	1131	3			N	-0-					-0-
10	1178	N	1138	-0-	-40	-0-	1138	3			N	-0-					-0-
11	1140	N	1016	-0-	-124	-0-	1016	3			N	-0-					-0-
*12	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
*01	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-	1	1			-0-
09	327	N	327	-0-	-0-	-0-	20 1	1 9	306	3	N	1					1
10	341	N	328	-0-	-13	-0-	20 1	1 9	307	3	N	1	1	1			1
11	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-	1	1			-0-
*12	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	27	1	330	3	N	4	4	1			6
							4	9									
09	360	N	335	-0-	-25	-0-	23	1	1	2	N	4	4	1			6
							307	3	4	9							
10	372	N	356	-0-	-16	-0-	24	1	328	3	N	4	6	1			4
							4	9									
11	360	N	340	-0-	-20	-0-	23	1	314	3	N	3	2	1			5
							3	9									
*12	348	N	348	-0-	-0-	-0-	21	1	324	3	N	3	4	1			4
							3	9									
*01	347	N	347	-0-	-0-	-0-	20	1	323	3	N	4	4	1			4
							4	9									

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1037	-0-	1037	2095	87	1	946	3	Y	4	5	1			5
							4	9									
09	DLQ G-10		890	-0-	890	2985	74	1	810	3	Y	5	3	1			7
							6	9									
10	2200	N	1020	-0-	-1180	1805	85	1	927	3	Y	7	8	1			6
							8	9									
11	2786	N	981	-0-	-1805	-0-	76	1	898	3	Y	6	3	1			9
							7	9									
*12	841	N	841	-0-	-0-	-0-	58	1	779	3	Y	4	6	1			7
							4	9									
*01	712	N	712	-0-	-0-	-0-	63	1	649	3	Y	-0-	2	1			5

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	993	N	993	-0-	-0-	-0-	76	1	916	3	N	1	1	1			1
							1	9									
09	956	N	956	-0-	-0-	-0-	64	1	891	3	N	1	1	1			1
							1	9									
10	1064	N	1064	-0-	-0-	-0-	73	1	991	3	N	-0-					1
11	1036	N	1036	-0-	-0-	-0-	68	1	968	3	N	-0-	1	1			-0-
*12	921	N	921	-0-	-0-	-0-	58	1	863	3	N	-0-					-0-
*01	890	N	890	-0-	-0-	-0-	92	1	798	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	211	-0-	-130	-0-	16	1	195	3	N	-0-	1	1			-0-
09	300	N	285	-0-	-15	-0-	19	1	266	3	N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	32	1	431	3	N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	36	1	508	3	N	-0-					-0-
*12	366	N	366	-0-	-0-	-0-	23	1	343	3	N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	31	1	265	3	N	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2132	-0-	-131	-0-	160	1	3	2	N	20	21	1			32
							1947	3	22	9							
09	2130	N	2039	-0-	-91	-0-	142	1	7	2	N	20	20	1	1	8	31
							1868	3	22	9							
10	2139	N	2064	-0-	-75	-0-	141	1	1901	3	N	20	30	1			21
							22	9									
11	2070	N	1973	-0-	-97	-0-	135	1	1819	3	N	17	10	1			28
							19	9									
*12	1923	N	1923	-0-	-0-	-0-	115	1	1793	3	N	14	21	1			21
							15	9									
*01	1819	N	1819	-0-	-0-	-0-	103	1	1696	3	N	18	19	1			20
							20	9									

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

08	31	X	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
09	30	X	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	X	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	30	X	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
12	31	X	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1981	-0-	-65	-0-	149	1	3	2	N	16	17	1			27
							1811	3	18	9							
09	1950	N	1904	-0-	-46	-0-	133	1	6	2	N	17	17	1			27
							1746	3	19	9							
10	2015	N	1991	-0-	-24	-0-	136	1	1837	3	N	16	25	1			18
							18	9									
11	1920	N	1851	-0-	-69	-0-	127	1	1707	3	N	15	9	1			24
							17	9									
*12	1991	N	1991	-0-	-0-	-0-	119	1	1858	3	N	13	18	1			19
							14	9									
*01	1956	N	1956	-0-	-0-	-0-	111	1	1827	3	N	16	17	1			18
							18	9									

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	6864	-0-	-328	-0-	516 1 6335 3		13	2	N	-0-					28
09	6960	X	6625	-0-	-335	-0-	490 1 6068 3		32 35	2 9	N	32	1	8			59
10	7192	X	6813	-0-	-379	-0-	515 1 1 9		6297	3	N	1	48	1			12
11	6870	X	6588	-0-	-282	-0-	512 1		6076	3	N	-0-					12
*12	7201	X	7201	-0-	-0-	-0-	617 1 10 9		6574	3	N	9					21
01	6851	X	6708	-0-	-143	-0-	442 1 33 9		6233	3	N	30	28	1	1	8	22

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1635	-0-	1635	3300	137 1 8 9		1490	3	Y	7	8	1			9
09	DLQ G-10		1434	-0-	1434	4734	120 1 8 9		1306	3	Y	7	5	1			11
10	2200	N	1657	-0-	-543	4191	138 1 13 9		1506	3	Y	12	13	1			10
11	3000	N	1490	-0-	-1510	2681	115 1 11 9		1364	3	Y	10	5	1			15
*12	3100	N	1567	-0-	-1533	1148	109 1 7 9		1451	3	Y	6	9	1			12
*01	2539	X	1391	-0-	-1148	-0-	122 1 1 9		1268	3	Y	1	4	1			9

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
09	300	N	209	-0-	-91	-0-	209	2			N	-0-					-0-
10	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
12	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	75	-0-	-49	-0-	7	1	68	3	Y	-0-					-0-
09	150	N	83	-0-	-67	-0-	7	1	76	3	Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	8	1	141	3	Y	-0-					-0-
*12	238	N	238	-0-	-0-	-0-	10	1	228	3	Y	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	14	1	214	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

08	DLQ G-10		278	-0-	278	573	27	1	251	3	Y	-0-					-0-
09	DLQ G-10		290	-0-	290	863	25	1	265	3	Y	-0-					-0-
10	1174	N	311	-0-	-863	-0-	30	1	281	3	Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	29	1	271	3	Y	1					1
							1	9									
*12	312	N	312	-0-	-0-	-0-	28	1	284	3	Y	-0-					1
*01	322	N	322	-0-	-0-	-0-	29	1	292	3	Y	1	2	1			-0-
							1	9									

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

08	DLQ G-10		671	-0-	671	1401	49	1	622	3	Y	-0-					-0-
09	DLQ G-10		649	-0-	649	2050	48	1	601	3	Y	-0-					-0-
10	2200	N	662	-0-	-1538	512	50	1	612	3	Y	-0-					-0-
11	1149	N	637	-0-	-512	-0-	49	1	588	3	Y	-0-					-0-
*12	666	N	666	-0-	-0-	-0-	50	1	616	3	Y	-0-					-0-
*01	673	N	673	-0-	-0-	-0-	49	1	624	3	Y	-0-					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

08	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

08	28 N	28	-0-	-0-	-0-	8	1	20	2	N	-0-					-0-
09	28 N	28	-0-	-0-	-0-	10	1	18	2	N	-0-					-0-
10	5 N	5	-0-	-0-	-0-	2	1	3	2	N	-0-					-0-
11	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	93	-0-	-93	-0-	93	6			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	499	-0-	-121	-0-	499	6			N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	804	-0-	-188	-0-	804	6			N	-0-					-0-
09	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	577	-0-	-229	-0-	577	6			N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	806	N	43	-0-	-763	-0-	43	6			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	6			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	154	-0-	-156	-0-	154	3			N	-0-					9
09	270	N	103	-0-	-167	-0-	103	3			N	-0-					9
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					9
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					9
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					9
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	R	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	90	#	25	-0-	-65	-0-	25	3			N	-0-					-0-
10	93	#	43	-0-	-50	-0-	43	3			N	-0-					-0-
11	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	93	#	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	93	#	85	-0-	-8	-0-	85	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	#	7	-0-	-1	-0-	6	1	1	3	N	-0-					99
09	11	#	-0-	-0-	-11	-0-					N	-0-					99
10	11	#	-0-	-0-	-11	-0-					N	-0-					99
11	11	#	-0-	-0-	-11	-0-					N	-0-					99
12	7	#	-0-	-0-	-7	-0-					N	-0-					99
01	7	#	-0-	-0-	-7	-0-					N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580

DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0-	-0-	358	1	585	2	N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	401	1	484	2	N	-0-					-0-
10	926	N	926	-0-	-0-	-0-	361	1	565	2	N	-0-					-0-
11	900	N	828	-0-	-72	-0-	240	1	588	2	N	-0-					-0-
12	930	N	791	-0-	-139	-0-	145	1	646	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	49	1	81	2	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	82	1	99	2	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	44	1	68	2	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	51	1	84	2	N	-0-					-0-
09	120	N	31	-0-	-89	-0-	14	1	17	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	19	1	32	2	N	-0-			-0-
09	480	N	31	-0-	-449	-0-	14	1	17	2	N	-0-			-0-
10	126	N	126	-0-	-0-	-0-	49	1	77	2	N	-0-			-0-
11	222	N	222	-0-	-0-	-0-	64	1	158	2	N	-0-			-0-
*12	179	N	179	-0-	-0-	-0-	33	1	146	2	N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

08	314	N	314	-0-	-0-	-0-	119	1	195	2	N	-0-			-0-
09	600	N	290	-0-	-310	-0-	131	1	159	2	N	-0-			-0-
10	287	N	287	-0-	-0-	-0-	112	1	175	2	N	-0-			-0-
11	300	N	270	-0-	-30	-0-	78	1	192	2	N	-0-			-0-
12	310	N	152	-0-	-158	-0-	28	1	124	2	N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

08	149	N	149	-0-	-0-	-0-	57	1	92	2	N	-0-			-0-
09	150	N	150	-0-	-0-	-0-	68	1	82	2	N	-0-			-0-
10	155	N	155	-0-	-0-	-0-	60	1	95	2	N	-0-			-0-
11	150	N	94	-0-	-56	-0-	27	1	67	2	N	-0-			-0-
12	155	N	80	-0-	-75	-0-	15	1	65	2	N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
09	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
10	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
11	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

08	0	W	-0-	-0-	-0-	-0-					N	-0-					323
09	0	W	-0-	-0-	-0-	-0-					N	-0-					323
10	0	W	-0-	-0-	-0-	-0-					N	-0-					323
11	0	W	-0-	-0-	-0-	-0-					N	-0-					323
12	0	W	-0-	-0-	-0-	-0-					N	-0-					323
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

08	64	N	64	-0-	-0-	-0-	24	1	40	2	N	-0-					-0-
09	90	N	62	-0-	-28	-0-	28	1	34	2	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	28	1	43	2	N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	19	1	48	2	N	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	12	1	52	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					202
09	14	N	12	-0-	-2	-0-	12	2			N	-0-					202
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					202
11	13	N	-0-	-0-	-13	-0-					N	-0-					202
12	12	N	-0-	-0-	-12	-0-					N	-0-					202
01	13	N	-0-	-0-	-13	-0-					N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2833	N	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
09	2884	N	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
10	2909	N	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
11	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
12	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
*01	2674	N	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
12	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	978	-0-	-138	-0-	1	1	977	2	N	-0-					55
09	1020	N	909	-0-	-111	-0-	1	1	908	2	N	-0-					55
10	992	N	941	-0-	-51	-0-	1	1	940	2	N	-0-					55
11	1087	N	1087	-0-	-0-	-0-	1	1	1086	2	N	-0-					55
12	942	N	942	-0-	-0-	-0-	1	1	941	2	N	-0-					55
*01	1061	N	1061	-0-	-0-	-0-	1	1	1060	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3812	-0-	712	1633	3808	2	4	9	N	4	165	1			19
09	3000	N	3767	-0-	767	2400	3712	2	55	9	N	50	18	8			51
10	4095	X	1695	-0-	-2400	-0-	1676	2	19	9	N	17					68
11	2850	X	709	-0-	-2141	-0-	709	2			N	-0-					68
*12	3767	X	3767	-0-	-0-	-0-	3704	2	63	9	N	57					125
01	2945	X	1476	-0-	-1469	-0-	1447	2	29	9	N	26					151

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					204
09	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					204
10	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					204
11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					204
12	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					204
01	2263	N	2146	-0-	-117	-0-	2030	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					1190
09	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					1190
10	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					1190
11	3554	X	3554	-0-	-0-	-0-	3551	2	3	9	N	3					1193
12	3554	X	3554	-0-	-0-	-0-	3551	2	3	9	N	3					1196
*01	3554	X	3554	-0-	-0-	-0-	3500	2	3	9	N	3					1199

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2943	X	2943	-0-	-0-	-0-	2665	2	278	9	N	253					1336
09	2724	X	2724	-0-	-0-	-0-	2567	2	157	9	N	143	336	1			1143
10	2882	X	2882	-0-	-0-	-0-	2681	2	201	9	N	183	170	1			1156
11	2680	X	2680	-0-	-0-	-0-	2552	2	128	9	N	116	168	1			1104
12	2660	X	2660	-0-	-0-	-0-	2552	2	108	9	N	98	176	1			1026
*01	2592	N	2592	-0-	-0-	-0-	1747	2	40	9	N	36					1062

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					121
09	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					121
10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					121
11	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					121
12	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					121
01	1767	N	1734	-0-	-33	-0-	1798	2			N	-0-					121

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1773	-0-	-428	-0-	1762	2	11	9	N	10					283
09	2037	N	2037	-0-	-0-	-0-	2029	2	8	9	N	7					290
10	1836	N	1836	-0-	-0-	-0-	1834	2	2	9	N	2					292
11	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					292
12	2108	N	1959	-0-	-149	-0-	1957	2	2	9	N	2					294
*01	1961	N	1961	-0-	-0-	-0-	1715	2	4	9	N	4					298

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

08	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					152
09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					152
10	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					152
11	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					152
12	1178	N	1167	-0-	-11	-0-	1167	2			N	-0-					152
01	1426	N	1167	-0-	-259	-0-	1073	2			N	-0-					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

08	4775	X	4775	-0-	-0-	-0-	4747	2	28	9	Y	25					110
09	4620	X	4465	-0-	-155	-0-	4441	2	24	9	Y	22					132
10	4526	X	4353	-0-	-173	-0-	4325	2	28	9	Y	25					157
11	4290	X	3577	-0-	-713	-0-	3562	2	15	9	Y	14					171
12	4774	X	3593	-0-	-1181	-0-	3562	2	31	9	Y	28					199
01	4340	X	3593	-0-	-747	-0-	4407	2	31	9	Y	28					227

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

08	1480	N	1480	-0-	-0-	-0-	1460	2	20	9	N	18					414
09	1323	N	1323	-0-	-0-	-0-	1316	2	7	9	N	6					420
10	1410	N	1410	-0-	-0-	-0-	1403	2	7	9	N	6					426
11	1198	N	1198	-0-	-0-	-0-	1191	2	7	9	N	6					432
12	1364	N	1198	-0-	-166	-0-	1191	2	7	9	N	6					438
01	1395	N	1198	-0-	-197	-0-	1292	2	7	9	N	6					444

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

08	992	N	778	-0-	-214	-0-	778	2			N	-0-					131
09	757	N	757	-0-	-0-	-0-	755	2	2	9	N	2					133
10	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					133
11	843	N	843	-0-	-0-	-0-	839	2	4	9	N	4					137
12	846	N	846	-0-	-0-	-0-	839	2	7	9	N	6					143
01	1271	N	843	-0-	-428	-0-	1977	2	4	9	N	4					147

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

08	2072	X	2072	-0-	-0-	-0-	2070	2	2	9	N	2					350
09	2861	X	2861	-0-	-0-	-0-	2852	2	9	9	N	8					358
10	3852	X	3852	-0-	-0-	-0-	3843	2	9	9	N	8					366
11	3472	X	3472	-0-	-0-	-0-	3464	2	8	9	N	7					373
12	3466	X	3466	-0-	-0-	-0-	3464	2	2	9	N	2					375
*01	3481	X	3481	-0-	-0-	-0-	3507	2	17	9	N	15					390

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

08	1292	N	1292	-0-	-0-	-0-	1283	2	9	9	N	8					160
09	1110	N	1110	-0-	-0-	-0-	1107	2	3	9	N	3					163
10	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					163
11	1101	N	1101	-0-	-0-	-0-	1068	2	33	9	N	30					193
12	1147	N	1080	-0-	-67	-0-	1068	2	12	9	N	11	175	1			29
01	1302	N	1089	-0-	-213	-0-	838	2	21	9	N	19					48

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					99
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					99
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					99
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					99
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					99
01	310	N	277	-0-	-33	-0-	269	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1920	N	1920	-0-	-0-	-0-	1918	2	2	9	N	2					120
09	1708	N	1708	-0-	-0-	-0-	1705	2	3	9	N	3					123
10	1714	N	1714	-0-	-0-	-0-	1712	2	2	9	N	2					125
11	1848	N	1848	-0-	-0-	-0-	1846	2	2	9	N	2					127
12	1847	N	1847	-0-	-0-	-0-	1846	2	1	9	N	1					128
*01	1848	N	1848	-0-	-0-	-0-	1612	2	2	9	N	2					130

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	414	-0-	-20	-0-	414	2			N	-0-					96
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					96
10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					96
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					96
12	806	N	435	-0-	-371	-0-	435	2			N	-0-					96
01	558	N	435	-0-	-123	-0-	383	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	434	-0-	-434	-0-	427	2	7	9	Y	6					145
09	386	N	386	-0-	-0-	-0-	379	2	7	9	Y	6					151
10	455	N	455	-0-	-0-	-0-	443	2	12	9	Y	11					162
11	311	N	311	-0-	-0-	-0-	304	2	7	9	Y	6					168
12	403	N	307	-0-	-96	-0-	304	2	3	9	Y	3					171
01	465	N	319	-0-	-146	-0-	704	2	15	9	Y	14					185

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1849	-0-	-73	-0-	1837	2	12	9	N	11					230
09	1849	N	1849	-0-	-0-	-0-	1808	2	41	9	N	37	158	1			109
10	1804	N	1804	-0-	-0-	-0-	1773	2	31	9	N	28					137
11	1509	N	1509	-0-	-0-	-0-	1469	2	40	9	N	36					173
12	1922	N	1469	-0-	-453	-0-	1469	2			N	-0-					173
01	1798	N	1469	-0-	-329	-0-	1677	2			N	-0-					173

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	402	2			N	-0-					53
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					53
10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					53
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					53
12	403	N	357	-0-	-46	-0-	357	2			N	-0-					53
01	372	N	357	-0-	-15	-0-	291	2			N	-0-					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1464	-0-	-55	-0-	1464	2			N	-0-					85
09	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					85
10	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					85
11	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					85
12	1550	N	1479	-0-	-71	-0-	1479	2			N	-0-					85
01	1581	N	1479	-0-	-102	-0-	1464	2			N	-0-					85

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2861	N	2861	-0-	-0-	-0-	2837	2	24	9	N	22					350
09	2713	N	2713	-0-	-0-	-0-	2694	2	19	9	N	17					367
10	2543	N	2543	-0-	-0-	-0-	2497	2	46	9	N	42	172	1			237
11	0	N	-0-	-0-	-0-	-0-					N	36					273
12	2077	N	-0-	-0-	-2077	-0-					N	19					292
01	2077	N	-0-	-0-	-2077	-0-	1526	2			N	14					306

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1266	-0-	-36	-0-	1266	2			N	-0-					158
09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					158
10	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					158
11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					158
12	1333	N	1238	-0-	-95	-0-	1238	2			N	-0-					158
01	1271	N	1238	-0-	-33	-0-	1157	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					60
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					60
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					60
*01	8	N	8	-0-	-0-	-0-					N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	4	-0-	-2	-0-	4	2			N	-0-					109
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					109
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					109
11	743	N	743	-0-	-0-	-0-	739	2	4	9	N	4					113
12	746	N	746	-0-	-0-	-0-	739	2	7	9	N	6					119
*01	748	N	748	-0-	-0-	-0-	1177	2	9	9	N	8					127

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	55	-0-	-255	-0-	55	2			N	-0-					196
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					196
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					196
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					196
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					196
*01	179	N	179	-0-	-0-	-0-	135	2			N	-0-					196

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1555	N	1555	-0-	-0-	-0-	1543	2	12	9	N	11					237
09	1469	N	1469	-0-	-0-	-0-	1462	2	7	9	N	6					243
10	1427	N	1427	-0-	-0-	-0-	1420	2	7	9	N	6					249
11	1338	N	1338	-0-	-0-	-0-	1335	2	3	9	N	3					252
12	1519	N	1338	-0-	-181	-0-	1335	2	3	9	N	3					255
01	1426	N	1338	-0-	-88	-0-	1359	2	3	9	N	3					258

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					61
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					61
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					61
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					61
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					61
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	495	-0-	-63	-0-	495	2			N	-0-					19
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					19
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					19
11	480	N	421	-0-	-59	-0-	421	2			N	-0-					19
12	496	N	427	-0-	-69	-0-	427	2			N	-0-					19
01	465	N	414	-0-	-51	-0-	414	2			N	-0-					19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					76
09	853	N	853	-0-	-0-	-0-	853	3			N	-0-					76
10	873	N	873	-0-	-0-	-0-	873	3			N	-0-					76
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					76
12	983	N	983	-0-	-0-	-0-	983	3			N	-0-					76
*01	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	382	-0-	-21	-0-	382	2			N	-0-					91
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					91
10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					91
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					91
12	403	N	385	-0-	-18	-0-	385	2			N	-0-					91
*01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
09	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
*12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		63	-0-	63	137	63	3			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	196	59	3			Y	-0-					-0-
10	308	N	112	-0-	-196	-0-	112	3			Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-
09	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		181	-0-	181	364	181	3			Y	-0-					-0-
09	DLQ G-10		174	-0-	174	538	174	3			Y	-0-					-0-
10	713	N	175	-0-	-538	-0-	175	3			Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
*12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
*12	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					24
09	150	N	147	-0-	-3	-0-	147	3			Y	-0-					24
10	155	N	149	-0-	-6	-0-	149	3			Y	-0-					24
11	150	N	143	-0-	-7	-0-	143	3			Y	-0-					24
*12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					24
*01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	54	1	42	3	N	-0-					33
09	90	N	84	-0-	-6	-0-	52	1	32	3	N	-0-					33
10	93	N	76	-0-	-17	-0-	54	1	22	3	N	-0-					33
11	90	N	80	-0-	-10	-0-	52	1	28	3	N	-0-					33
*12	67	N	67	-0-	-0-	-0-	54	1	13	3	N	-0-					33
*01	68	N	68	-0-	-0-	-0-	54	1	14	3	N	-0-					33

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		176	-0-	176	357	176	3			Y	-0-					-0-
09	DLQ G-10		175	-0-	175	532	175	3			Y	-0-					-0-
10	730	N	198	-0-	-532	-0-	198	3			Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
*12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-					-0-
11	210	N	198	-0-	-12	-0-	13	1	185	3	N	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					7
09	180	N	164	-0-	-16	-0-	164	3			Y	-0-					7
10	186	N	166	-0-	-20	-0-	166	3			Y	-0-					7
11	180	N	163	-0-	-17	-0-	163	3			Y	-0-					7
*12	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					7
*01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	210	N	130	-0-	-80	-0-	130	3			N	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		195	-0-	195	400	195	3			Y	-0-					-0-
09	DLQ G-10		197	-0-	197	597	197	3			Y	-0-					-0-
10	807	N	210	-0-	-597	-0-	210	3			Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
09	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
11	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
*12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0-	-0-	70	1	1015	3	N	-0-					-0-
09	1080	N	348	-0-	-732	-0-	25	1	323	3	N	-0-					-0-
10	1087	N	1087	-0-	-0-	-0-	70	1	1017	3	N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	71	1	979	3	N	-0-					-0-
*12	1035	N	1035	-0-	-0-	-0-	71	1	964	3	N	-0-					-0-
*01	948	N	948	-0-	-0-	-0-	51	1	897	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		362	-0-	362	691	362	3			Y	-0-					-0-
09	DLQ G-10		317	-0-	317	1008	317	3			Y	-0-					-0-
10	1323	N	315	-0-	-1008	-0-	315	3			Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
*12	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		430	-0-	430	857	430	3			Y	-0-					-0-
09	DLQ G-10		426	-0-	426	1283	426	3			Y	-0-					-0-
10	1731	N	448	-0-	-1283	-0-	448	3			Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
*12	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
10	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
*12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		303	-0-	303	596	303	3			Y	-0-					-0-
09	DLQ G-10		288	-0-	288	884	288	3			Y	-0-					-0-
10	1182	N	298	-0-	-884	-0-	298	3			Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
11	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					13
09	90	N	88	-0-	-2	-0-	88	3			Y	-0-					13
10	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					13
11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					13
*12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					13
*01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

08	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
09	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
10	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

08	155	N	63	-0-	-92	-0-	63	3			N	-0-					-0-
09	150	N	67	-0-	-83	-0-	67	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
*12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

08	DLQ G-10		51	-0-	51	103	51	3			Y	-0-					-0-
09	DLQ G-10		48	-0-	48	151	48	3			Y	-0-					-0-
10	204	N	53	-0-	-151	-0-	53	3			Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

08	DLQ G-10		312	-0-	312	619	312	3			Y	-0-					-0-
09	DLQ G-10		317	-0-	317	936	317	3			Y	-0-					-0-
10	1262	N	326	-0-	-936	-0-	326	3			Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

08	DLQ G-10		389	-0-	389	841	389	3			Y	-0-					-0-
09	DLQ G-10		466	-0-	466	1307	466	3			Y	-0-					-0-
10	1741	N	434	-0-	-1307	-0-	434	3			Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
*12	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	927	-0-	-34	-0-	927	3			N	-0-					-0-
09	900	N	869	-0-	-31	-0-	869	3			N	-0-					-0-
10	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
11	900	N	875	-0-	-25	-0-	875	3			N	-0-					-0-
*12	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*01	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
*12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
*12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
09	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
*12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	89	-0-	89	210	89	3			Y	-0-					-0-
09	DLQ	G-10	79	-0-	79	289	79	3			Y	-0-					-0-
10	369	N	80	-0-	-289	-0-	80	3			Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
09	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		178	-0-	178	373	178	3			Y	-0-					-0-
09	DLQ G-10		331	-0-	331	704	331	3			Y	-0-					-0-
10	857	N	153	-0-	-704	-0-	153	3			Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
*12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
*12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		88	-0-	88	176	88	3			Y	-0-					-0-
09	DLQ G-10		45	-0-	45	221	45	3			Y	-0-					-0-
10	321	N	100	-0-	-221	-0-	100	3			Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
*12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

08	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
09	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	N	303	-0-	-147	-0-	303	3			N	-0-					-0-
*12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
11	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
*12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
09	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
11	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-
*12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		153	-0-	153	292	153	3			Y	-0-					-0-
09	DLQ G-10		136	-0-	136	428	136	3			Y	-0-					-0-
10	565	N	137	-0-	-428	-0-	137	3			Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
*12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
10	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
*12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
11	180	N	31	-0-	-149	-0-	31	3			N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	870	N	782	-0-	-88	-0-	782	3			N	-0-					-0-
10	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
11	810	N	756	-0-	-54	-0-	756	3			N	-0-					-0-
*12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	186	N	76	-0-	-110	-0-	76	3			N	-0-					-0-
11	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*12	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*01	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
*12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		187	-0-	187	380	187	3			Y	-0-					-0-
09	DLQ G-10		182	-0-	182	562	182	3			Y	-0-					-0-
10	763	N	201	-0-	-562	-0-	201	3			Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
09	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	450	N	333	-0-	-117	-0-	333	3			N	-0-					-0-
*12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	129	-0-	-26	-0-	2	2	127	3	N	-0-					-0-
09	150	N	124	-0-	-26	-0-	1	2	123	3	N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	15	2	119	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	43	2	200	3	N	-0-					-0-
*12	272	N	272	-0-	-0-	-0-	67	2	205	3	N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	48	2	301	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
11	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		299	-0-	299	609	299	3			Y	-0-					-0-
09	DLQ G-10		290	-0-	290	899	290	3			Y	-0-					-0-
10	1159	N	260	-0-	-899	-0-	260	3			Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
*12	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	450	N	141	-0-	-309	-0-	141	3			N	-0-					-0-
10	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

08	DLQ G-10		710	-0-	710	1424	710	3			Y	-0-					-0-
09	DLQ G-10		697	-0-	697	2121	697	3			Y	-0-					-0-
10	2200	N	665	-0-	-1535	586	665	3			Y	-0-					-0-
11	1033	N	447	-0-	-586	-0-	447	3			Y	-0-					-0-
*12	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
*01	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

08	DLQ G-10		285	-0-	285	460	285	3			Y	-0-					-0-
09	DLQ G-10		262	-0-	262	722	262	3			Y	-0-					-0-
10	1021	N	299	-0-	-722	-0-	299	3			Y	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	713	N	587	-0-	-126	-0-	587	3			N	-0-					-0-
11	690	N	506	-0-	-184	-0-	506	3			N	-0-					-0-
*12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		443	-0-	443	857	443	3			Y	-0-					-0-
09	DLQ G-10		447	-0-	447	1304	447	3			Y	-0-					-0-
10	1760	N	456	-0-	-1304	-0-	456	3			Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
*12	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-
11	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
*12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

08	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
11	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
*12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
*12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		286	-0-	286	480	286	3			Y	-0-					-0-
09	DLQ G-10		216	-0-	216	696	216	3			Y	-0-					-0-
10	928	N	232	-0-	-696	-0-	232	3			Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
*12	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		303	-0-	303	596	303	3			Y	-0-					-0-
09	DLQ G-10		288	-0-	288	884	288	3			Y	-0-					-0-
10	1182	N	298	-0-	-884	-0-	298	3			Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
*12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
10	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
*12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-
11	90	N	22	-0-	-68	-0-	22	3			N	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
11	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
*12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		218	-0-	218	450	218	3			Y	-0-					-0-
09	DLQ G-10		204	-0-	204	654	204	3			Y	-0-					-0-
10	885	N	231	-0-	-654	-0-	231	3			Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		301	-0-	301	603	301	3			Y	-0-					-0-
09	DLQ G-10		296	-0-	296	899	296	3			Y	-0-					-0-
10	1187	N	288	-0-	-899	-0-	288	3			Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		809	-0-	809	1590	809	3			Y	-0-					-0-
09	DLQ G-10		768	-0-	768	2358	768	3			Y	-0-					-0-
10	2200	N	793	-0-	-1407	951	793	3			Y	-0-					-0-
11	1703	N	752	-0-	-951	-0-	752	3			Y	-0-					-0-
*12	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
*01	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

08	31	N	29	-0-		-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-		-3	-0-	27	3			N	-0-					-0-
10	31	N	31	-0-		-0-	-0-	31	3			N	-0-					-0-
11	30	N	29	-0-		-1	-0-	29	3			N	-0-					-0-
*12	31	N	31	-0-		-0-	-0-	31	3			N	-0-					-0-
*01	32	N	32	-0-		-0-	-0-	32	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

08	248	N	210	-0-		-38	-0-	210	3			N	-0-					-0-
09	240	N	208	-0-		-32	-0-	208	3			N	-0-					-0-
10	248	N	223	-0-		-25	-0-	223	3			N	-0-					-0-
11	248	N	248	-0-		-0-	-0-	248	3			N	-0-					-0-
*12	242	N	242	-0-		-0-	-0-	242	3			N	-0-					-0-
*01	237	N	237	-0-		-0-	-0-	237	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-		-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

08	64	N	64	-0-		-0-	-0-	64	3			N	-0-					-0-
09	60	N	24	-0-		-36	-0-	24	3			N	-0-					-0-
10	62	N	16	-0-		-46	-0-	16	3			N	-0-					-0-
11	60	N	14	-0-		-46	-0-	14	3			N	-0-					-0-
*12	20	N	20	-0-		-0-	-0-	20	3			N	-0-					-0-
*01	13	N	13	-0-		-0-	-0-	13	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

08	77	N	77	-0-		-0-	-0-	77	3			N	-0-					-0-
09	84	N	84	-0-		-0-	-0-	84	3			N	-0-					-0-
10	86	N	86	-0-		-0-	-0-	86	3			N	-0-					-0-
11	80	N	80	-0-		-0-	-0-	80	3			N	-0-					-0-
*12	88	N	88	-0-		-0-	-0-	88	3			N	-0-					-0-
*01	88	N	88	-0-		-0-	-0-	88	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

08	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
*12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	3	Y	-0-			13
09	60	N	49	-0-	-11	-0-	49	3	Y	-0-			13
10	62	N	47	-0-	-15	-0-	47	3	Y	-0-			13
11	60	N	41	-0-	-19	-0-	41	3	Y	-0-			13
*12	36	N	36	-0-	-0-	-0-	36	3	Y	-0-			13
*01	30	N	30	-0-	-0-	-0-	30	3	Y	-0-			13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	266	-0-	-13	-0-	266	3	N	-0-			-0-
09	270	N	261	-0-	-9	-0-	261	3	N	-0-			-0-
10	279	N	274	-0-	-5	-0-	274	3	N	-0-			-0-
11	270	N	259	-0-	-11	-0-	259	3	N	-0-			-0-
*12	261	N	261	-0-	-0-	-0-	261	3	N	-0-			-0-
*01	263	N	263	-0-	-0-	-0-	263	3	N	-0-			-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	3	N	-0-			-0-
09	52	N	52	-0-	-0-	-0-	52	3	N	-0-			-0-
10	174	N	174	-0-	-0-	-0-	174	3	N	-0-			-0-
11	194	N	194	-0-	-0-	-0-	194	3	N	-0-			-0-
*12	381	N	381	-0-	-0-	-0-	381	3	N	-0-			-0-
*01	185	N	185	-0-	-0-	-0-	185	3	N	-0-			-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3	N	-0-			-0-
09	99	N	99	-0-	-0-	-0-	99	3	N	-0-			-0-
10	104	N	104	-0-	-0-	-0-	104	3	N	-0-			-0-
11	98	N	98	-0-	-0-	-0-	98	3	N	-0-			-0-
*12	99	N	99	-0-	-0-	-0-	99	3	N	-0-			-0-
*01	100	N	100	-0-	-0-	-0-	100	3	N	-0-			-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		234	-0-	234	470	234	3	Y	-0-			-0-
09	DLQ G-10		224	-0-	224	694	224	3	Y	-0-			-0-
10	925	N	231	-0-	-694	-0-	231	3	Y	-0-			-0-
11	207	N	207	-0-	-0-	-0-	207	3	Y	-0-			-0-
*12	209	N	209	-0-	-0-	-0-	209	3	Y	-0-			-0-
*01	211	N	211	-0-	-0-	-0-	211	3	Y	-0-			-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		292	-0-	292	594	292	3	Y	-0-			-0-
09	DLQ G-10		292	-0-	292	886	292	3	Y	-0-			-0-
10	1215	N	329	-0-	-886	-0-	329	3	Y	-0-			-0-
11	345	N	345	-0-	-0-	-0-	345	3	Y	-0-			-0-
*12	383	N	383	-0-	-0-	-0-	383	3	Y	-0-			-0-
*01	376	N	376	-0-	-0-	-0-	376	3	Y	-0-			-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		493	-0-	493	988	493	3	Y	-0-			-0-
09	DLQ G-10		477	-0-	477	1465	477	3	Y	-0-			-0-
10	1958	N	493	-0-	-1465	-0-	493	3	Y	-0-			-0-
11	476	N	476	-0-	-0-	-0-	476	3	Y	-0-			-0-
*12	505	N	505	-0-	-0-	-0-	505	3	Y	-0-			-0-
*01	547	N	547	-0-	-0-	-0-	547	3	Y	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	92	-0-	-187	-0-	92	3			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	186	N	1	-0-	-185	-0-	1	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		184	-0-	184	292	184	3			Y	-0-					-0-
09	DLQ G-10		177	-0-	177	469	177	3			Y	-0-					-0-
10	641	N	172	-0-	-469	-0-	172	3			Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
09	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
11	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
*12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1045	-0-	-40	-0-	1045	3			N	-0-					-0-
09	1050	N	1007	-0-	-43	-0-	1007	3			N	-0-					-0-
10	1054	N	1028	-0-	-26	-0-	1028	3			N	-0-					-0-
11	1020	N	994	-0-	-26	-0-	994	3			N	-0-					-0-
*12	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*01	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		63	-0-	63	127	63	3			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	186	59	3			Y	-0-					-0-
10	245	N	59	-0-	-186	-0-	59	3			Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		461	-0-	461	919	461	3			Y	-0-					-0-
09	DLQ G-10		456	-0-	456	1375	456	3			Y	-0-					-0-
10	1841	N	466	-0-	-1375	-0-	466	3			Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
*12	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	510	N	441	-0-	-69	-0-	441	3			N	-0-					-0-
*12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

08	DLQ G-10		76	-0-	76	160	76	3			Y	-0-					-0-
09	DLQ G-10		76	-0-	76	236	76	3			Y	-0-					-0-
10	312	N	76	-0-	-236	-0-	76	3			Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

08	DLQ G-10		685	-0-	685	1401	685	3			Y	-0-					-0-
09	DLQ G-10		645	-0-	645	2046	645	3			Y	-0-					-0-
10	2200	N	641	-0-	-1559	487	641	3			Y	-0-					-0-
11	1122	N	635	-0-	-487	-0-	635	3			Y	-0-					-0-
*12	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
*01	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

08	DLQ G-10		401	-0-	401	673	401	3			Y	-0-					-0-
09	DLQ G-10		275	-0-	275	948	275	3			Y	-0-					-0-
10	1219	N	271	-0-	-948	-0-	271	3			Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

08	DLQ G-10		89	-0-	89	210	89	3			Y	-0-					-0-
09	DLQ G-10		71	-0-	71	281	71	3			Y	-0-					-0-
10	354	N	73	-0-	-281	-0-	73	3			Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	883	-0-	-78	-0-	883	3			Y	-0-					28
09	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					28
10	899	N	881	-0-	-18	-0-	881	3			Y	-0-					28
11	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					28
*12	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					28
*01	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
*12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		350	-0-	350	701	350	3			Y	-0-					-0-
09	DLQ G-10		343	-0-	343	1044	343	3			Y	-0-					-0-
10	1396	N	352	-0-	-1044	-0-	352	3			Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
*12	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		162	-0-	162	333	162	3			Y	-0-					-0-
09	DLQ G-10		164	-0-	164	497	164	3			Y	-0-					-0-
10	672	N	175	-0-	-497	-0-	175	3			Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
*12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		88	-0-	88	176	88	3			Y	-0-					-0-
09	DLQ G-10		45	-0-	45	221	45	3			Y	-0-					-0-
10	321	N	100	-0-	-221	-0-	100	3			Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		885	-0-	885	1799	885	3			Y	-0-					-0-
09	DLQ G-10		760	-0-	760	2559	760	3			Y	-0-					-0-
10	2200	N	777	-0-	-1423	1136	777	3			Y	-0-					-0-
11	1922	N	786	-0-	-1136	-0-	786	3			Y	-0-					-0-
*12	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
*01	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		468	-0-	468	941	468	3			Y	-0-					-0-
09	DLQ G-10		437	-0-	437	1378	437	3			Y	-0-					-0-
10	1802	N	424	-0-	-1378	-0-	424	3			Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
*12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		376	-0-	376	749	376	3			Y	-0-					-0-
09	DLQ G-10		370	-0-	370	1119	370	3			Y	-0-					-0-
10	1512	N	393	-0-	-1119	-0-	393	3			Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
*12	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
09	510	N	461	-0-	-49	-0-	461	3			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		227	-0-	227	372	227	3			Y	-0-					-0-
09	DLQ G-10		197	-0-	197	569	197	3			Y	-0-					-0-
10	737	N	168	-0-	-569	-0-	168	3			Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
09	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
10	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
11	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
*12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		139	-0-	139	213	139	3			Y	-0-					-0-
09	DLQ G-10		152	-0-	152	365	152	3			Y	-0-					-0-
10	505	N	140	-0-	-365	-0-	140	3			Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		76	-0-	76	160	76	3			Y	-0-					-0-
09	DLQ G-10		76	-0-	76	236	76	3			Y	-0-					-0-
10	312	N	76	-0-	-236	-0-	76	3			Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		156	-0-	156	306	156	3			Y	-0-					-0-
09	DLQ G-10		140	-0-	140	446	140	3			Y	-0-					-0-
10	580	N	134	-0-	-446	-0-	134	3			Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		246	-0-	246	485	246	3			Y	-0-					-0-
09	DLQ G-10		259	-0-	259	744	259	3			Y	-0-					-0-
10	981	N	237	-0-	-744	-0-	237	3			Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		401	-0-	401	707	401	3			Y	-0-					-0-
09	DLQ G-10		275	-0-	275	982	275	3			Y	-0-					-0-
10	1253	N	271	-0-	-982	-0-	271	3			Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
*12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
*12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
*12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		329	-0-	329	680	329	3			Y	-0-					-0-
09	DLQ G-10		293	-0-	293	973	293	3			Y	-0-					-0-
10	1325	N	352	-0-	-973	-0-	352	3			Y	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
*12	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		146	-0-	146	297	146	3			Y	-0-					-0-
09	DLQ G-10		146	-0-	146	443	146	3			Y	-0-					-0-
10	608	N	165	-0-	-443	-0-	165	3			Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		204	-0-	204	410	204	3			Y	-0-					-0-
09	DLQ G-10		196	-0-	196	606	196	3			Y	-0-					-0-
10	808	N	202	-0-	-606	-0-	202	3			Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		63	-0-	63	126	63	3			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	185	59	3			Y	-0-					-0-
10	297	N	112	-0-	-185	-0-	112	3			Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		157	-0-	157	197	157	3			Y	-0-					-0-
09	DLQ G-10		163	-0-	163	360	163	3			Y	-0-					-0-
10	532	N	172	-0-	-360	-0-	172	3			Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*12	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		156	-0-	156	306	156	3			Y	-0-					-0-
09	DLQ G-10		140	-0-	140	446	140	3			Y	-0-					-0-
10	580	N	134	-0-	-446	-0-	134	3			Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		184	-0-	184	292	184	3			Y	-0-					-0-
09	DLQ G-10		190	-0-	190	482	190	3			Y	-0-					-0-
10	683	N	201	-0-	-482	-0-	201	3			Y	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*12	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	54	1	33	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	52	1	41	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	54	1	28	3	N	-0-					-0-
11	90	N	75	-0-	-15	-0-	52	1	23	3	N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	54	1	12	3	N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	54	1	21	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		63	-0-	63	127	63	3			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	186	59	3			Y	-0-					-0-
10	245	N	59	-0-	-186	-0-	59	3			Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		260	-0-	260	408	260	3			Y	-0-					-0-
09	DLQ G-10		228	-0-	228	636	228	3			Y	-0-					-0-
10	832	N	196	-0-	-636	-0-	196	3			Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
*12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		75	-0-	75	151	75	3			Y	-0-					-0-
09	DLQ G-10		71	-0-	71	222	71	3			Y	-0-					-0-
10	344	N	122	-0-	-222	-0-	122	3			Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
09	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		316	-0-	316	637	316	3			Y	-0-					-0-
09	DLQ G-10		296	-0-	296	933	296	3			Y	-0-					-0-
10	1228	N	295	-0-	-933	-0-	295	3			Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*12	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		376	-0-	376	749	376	3			Y	-0-					-0-
09	DLQ G-10		370	-0-	370	1119	370	3			Y	-0-					-0-
10	1512	N	393	-0-	-1119	-0-	393	3			Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
*12	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		51	-0-	51	103	51	3			Y	-0-					-0-
09	DLQ G-10		48	-0-	48	151	48	3			Y	-0-					-0-
10	204	N	53	-0-	-151	-0-	53	3			Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
09	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-
10	899	N	865	-0-	-34	-0-	865	3			N	-0-					-0-
11	870	N	837	-0-	-33	-0-	837	3			N	-0-					-0-
*12	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
*12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		195	-0-	195	400	195	3			Y	-0-					-0-
09	DLQ G-10		197	-0-	197	597	197	3			Y	-0-					-0-
10	807	N	210	-0-	-597	-0-	210	3			Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		71	-0-	71	168	71	3			Y	-0-					-0-
09	DLQ G-10		57	-0-	57	225	57	3			Y	-0-					-0-
10	284	N	59	-0-	-225	-0-	59	3			Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		149	-0-	149	304	149	3			Y	-0-					-0-
09	DLQ G-10		145	-0-	145	449	145	3			Y	-0-					-0-
10	581	N	132	-0-	-449	-0-	132	3			Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		50	-0-	50	102	50	3			Y	-0-					-0-
09	DLQ G-10		48	-0-	48	150	48	3			Y	-0-					-0-
10	194	N	44	-0-	-150	-0-	44	3			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		178	-0-	178	441	178	3			Y	-0-					-0-
09	DLQ G-10		150	-0-	150	591	150	3			Y	-0-					-0-
10	744	N	153	-0-	-591	-0-	153	3			Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
*12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		89	-0-	89	189	89	3			Y	-0-					-0-
09	DLQ G-10		71	-0-	71	260	71	3			Y	-0-					-0-
10	333	N	73	-0-	-260	-0-	73	3			Y	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		266	-0-	266	691	266	3			Y	-0-					-0-
09	DLQ G-10		336	-0-	336	1027	336	3			Y	-0-					-0-
10	1279	N	252	-0-	-1027	-0-	252	3			Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		160	-0-	160	415	160	3			Y	-0-					-0-
09	DLQ G-10		202	-0-	202	617	202	3			Y	-0-					-0-
10	785	N	168	-0-	-617	-0-	168	3			Y	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		405	-0-	405	795	405	3			Y	-0-					-0-
09	DLQ G-10		384	-0-	384	1179	384	3			Y	-0-					-0-
10	1576	N	397	-0-	-1179	-0-	397	3			Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
*12	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
10	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
11	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		217	-0-	217	424	217	3			Y	-0-					-0-
09	DLQ G-10		200	-0-	200	624	200	3			Y	-0-					-0-
10	833	N	209	-0-	-624	-0-	209	3			Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
*12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		768	-0-	768	1546	768	3			Y	-0-					-0-
09	DLQ G-10		711	-0-	711	2257	711	3			Y	-0-					-0-
10	2200	N	715	-0-	-1485	772	715	3			Y	-0-					-0-
11	1441	N	669	-0-	-772	-0-	669	3			Y	-0-					-0-
*12	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
*01	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		405	-0-	405	795	405	3			Y	-0-					-0-
09	DLQ G-10		384	-0-	384	1179	384	3			Y	-0-					-0-
10	1576	N	397	-0-	-1179	-0-	397	3			Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
*12	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8	-0-	8	15	8	3			Y	-0-					-0-
09	DLQ G-10		8	-0-	8	23	8	3			Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		192	-0-	192	383	192	3			Y	-0-					-0-
09	DLQ G-10		190	-0-	190	573	190	3			Y	-0-					-0-
10	765	N	192	-0-	-573	-0-	192	3			Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		301	-0-	301	603	301	3			Y	-0-					-0-
09	DLQ G-10		296	-0-	296	899	296	3			Y	-0-					-0-
10	1187	N	288	-0-	-899	-0-	288	3			Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*01	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

08	DLQ G-10		136	-0-	136	273	136	3			Y	-0-					-0-
09	DLQ G-10		130	-0-	130	403	130	3			Y	-0-					-0-
10	535	N	132	-0-	-403	-0-	132	3			Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

08	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-
11	600	N	395	-0-	-205	-0-	395	3			N	-0-					-0-
*12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

08	DLQ G-10		304	-0-	304	638	304	3			Y	-0-					-0-
09	DLQ G-10		568	-0-	568	1206	568	3			Y	-0-					-0-
10	1468	N	262	-0-	-1206	-0-	262	3			Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

08	DLQ G-10		176	-0-	176	284	176	3			Y	-0-					-0-
09	DLQ G-10		163	-0-	163	447	163	3			Y	-0-					-0-
10	619	N	172	-0-	-447	-0-	172	3			Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*12	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

08	DLQ G-10		213	-0-	213	553	213	3			Y	-0-					-0-
09	DLQ G-10		269	-0-	269	822	269	3			Y	-0-					-0-
10	990	N	168	-0-	-822	-0-	168	3			Y	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
*12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
*12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1104	-0-	-12	-0-	1104	3			N	-0-					-0-
09	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-
10	1116	N	1087	-0-	-29	-0-	1087	3			N	-0-					-0-
11	1080	N	1051	-0-	-29	-0-	1051	3			N	-0-					-0-
*12	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
*01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
10	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
11	240	N	16	-0-	-224	-0-	16	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
*12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	46	-0-	-104	-0-	46	3			N	-0-					-0-
10	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
11	150	N	7	-0-	-143	-0-	7	3			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
*12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
09	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
10	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
11	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-
*12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	317	-0-	-1109	-0-	317	3			N	-0-					-0-
09	750	N	252	-0-	-498	-0-	252	3			N	-0-					-0-
10	372	N	222	-0-	-150	-0-	222	3			N	-0-					-0-
11	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
*12	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
*01	1722	N	1722	-0-	-0-	-0-	1721	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
10	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
11	480	N	384	-0-	-96	-0-	384	3			N	-0-					-0-
*12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
10	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
11	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
09	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	177	-0-	-93	-0-	177	3			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
09	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
11	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
*12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
11	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
*12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	436	-0-	-153	-0-	436	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	558	N	408	-0-	-150	-0-	408	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
*12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
*12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	310	N	96	-0-	-214	-0-	96	3			N	-0-					-0-
11	300	N	198	-0-	-102	-0-	198	3			N	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
09	900	N	884	-0-	-16	-0-	884	3			N	-0-					-0-
10	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*12	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*01	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1126	-0-	-52	-0-	1126	3			N	-0-					-0-
09	1110	N	1107	-0-	-3	-0-	1107	3			N	-0-					-0-
10	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
11	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*12	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
*01	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
09	630	N	624	-0-	-6	-0-	624	3			N	-0-					-0-
10	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
11	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
*12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
09	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
10	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
*12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
*12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
*12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
09	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
10	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
11	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
*12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

08	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	450	N	431	-0-	-19	-0-	146	1	285	3	N	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	141	1	296	3	N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	94	1	331	3	N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	310	N	154	-0-	-156	-0-	154	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

08	713	N	713	-0-	-0-	-0-	146	3	567	9	N	515	512	1			260
09	691	N	691	-0-	-0-	-0-	144	3	547	9	N	497	365	1	13	8	379
10	713	N	713	-0-	-0-	-0-	142	3	571	9	N	519	553	1			345
11	567	N	567	-0-	-0-	-0-	137	3	430	9	N	391	508	1			228
*12	526	N	526	-0-	-0-	-0-	143	3	383	9	N	348	173	1			403
*01	556	N	556	-0-	-0-	-0-	142	3	414	9	N	376	533	1			246

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

08	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

08	155	N	24	-0-	-131	-0-	24	3			N	-0-					-0-
09	150	N	7	-0-	-143	-0-	7	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
*12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
09	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
11	300	N	299	-0-	-1	-0-	20	1	279	3	N	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	21	1	282	3	N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

08	558	N	472	-0-	-86	-0-	370	3	102	9	N	93					109
09	476	N	476	-0-	-0-	-0-	353	3	123	9	N	112	167	1			54
10	546	N	546	-0-	-0-	-0-	364	3	182	9	N	165	176	1			43
11	646	N	646	-0-	-0-	-0-	348	3	298	9	N	271	180	1			134
*12	677	N	677	-0-	-0-	-0-	362	3	315	9	N	286	350	1			70
*01	665	N	665	-0-	-0-	-0-	361	3	304	9	N	276	171	1			175

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
*12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
09	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
10	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
11	450	N	331	-0-	-119	-0-	331	3			N	-0-					-0-
*12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	347	-0-	-25	-0-	22	1	325	3	N	-0-					-0-
09	360	N	336	-0-	-24	-0-	25	1	311	3	N	-0-					-0-
10	341	N	333	-0-	-8	-0-	21	1	312	3	N	-0-					-0-
11	330	N	321	-0-	-9	-0-	22	1	299	3	N	-0-					-0-
*12	306	N	306	-0-	-0-	-0-	21	1	285	3	N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
*12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
*12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
10	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
11	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
*12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
*12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	120	N	80	-0-	-40	-0-	27	1	53	3	N	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	26	1	55	3	N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	18	1	62	3	N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	28	-0-	-127	-0-	28	3			N	-0-					-0-
09	210	N	38	-0-	-172	-0-	38	3			N	-0-					-0-
10	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1376	N	1376	-0-	-0-	-0-	89	1	1287	3	N	-0-					-0-
09	1373	N	1373	-0-	-0-	-0-	100	1	1273	3	N	-0-					-0-
10	1395	N	1281	-0-	-114	-0-	82	1	1199	3	N	-0-					-0-
11	1320	N	1265	-0-	-55	-0-	85	1	1180	3	N	-0-					-0-
*12	1235	N	1235	-0-	-0-	-0-	85	1	1150	3	N	-0-					-0-
*01	1014	N	1014	-0-	-0-	-0-	54	1	960	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
11	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
*12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	7	2	633	3	N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	12	2	612	3	N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	5	2	633	3	N	-0-					-0-
11	630	N	625	-0-	-5	-0-	22	2	603	3	N	-0-					-0-
*12	679	N	679	-0-	-0-	-0-	65	2	614	3	N	-0-					-0-
*01	611	N	611	-0-	-0-	-0-	94	2	517	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
10	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
*12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	341	N	209	-0-	-132	-0-	209	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
11	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
*12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
*12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	330	N	258	-0-	-72	-0-	258	3			N	-0-					-0-
10	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
11	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
*12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
*12	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	54	1	71	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	52	1	65	3	N	-0-					-0-
10	124	N	108	-0-	-16	-0-	54	1	54	3	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	52	1	70	3	N	-0-					-0-
*12	118	N	118	-0-	-0-	-0-	54	1	64	3	N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	54	1	69	3	N	-0-					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1472	N	1472	-0-	-0-	-0-	95	1	1377	3	N	-0-					-0-
09	1379	N	1379	-0-	-0-	-0-	101	1	1278	3	N	-0-					-0-
10	1311	N	1311	-0-	-0-	-0-	84	1	1227	3	N	-0-					-0-
11	1410	N	1247	-0-	-163	-0-	84	1	1163	3	N	-0-					-0-
*12	1236	N	1236	-0-	-0-	-0-	85	1	1151	3	N	-0-					-0-
*01	793	N	793	-0-	-0-	-0-	42	1	751	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
09	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-
*12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1012	N	1012	-0-	-0-	-0-	95	1	917	3	N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	92	1	838	3	N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	95	1	821	3	N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	92	1	755	3	N	-0-					-0-
*12	837	N	837	-0-	-0-	-0-	95	1	742	3	N	-0-					-0-
*01	797	N	797	-0-	-0-	-0-	95	1	702	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	346	-0-	-26	-0-	95	1	251	3	N	-0-					-0-
09	360	N	327	-0-	-33	-0-	92	1	235	3	N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	95	1	250	3	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	92	1	243	3	N	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	95	1	250	3	N	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	95	1	242	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
*12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
*12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	322	-0-	-19	-0-	95	1	227	3	N	-0-					-0-
09	330	N	308	-0-	-22	-0-	92	1	216	3	N	-0-					-0-
10	310	N	290	-0-	-20	-0-	72	1	218	3	N	-0-					-0-
11	300	N	214	-0-	-86	-0-	214	3			N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25	-0-	95	1	221	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	92	1	214	3	N	-0-					-0-
10	310	N	301	-0-	-9	-0-	95	1	206	3	N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	92	1	209	3	N	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
*12	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
*01	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

08	62	N	45	-0-	-17	-0-	45	3			N	-0-			-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
*12	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
*01	57	N	57	-0-	-0-	-0-	57	3			N	-0-			-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

08	248	N	226	-0-	-22	-0-	54	1	172	3	N	-0-			-0-
09	240	N	217	-0-	-23	-0-	52	1	165	3	N	-0-			-0-
10	248	N	221	-0-	-27	-0-	54	1	167	3	N	-0-			-0-
11	260	N	260	-0-	-0-	-0-	52	1	208	3	N	-0-			-0-
*12	1422	N	1422	-0-	-0-	-0-	54	1	1368	3	N	-0-			-0-
*01	1396	N	1396	-0-	-0-	-0-	54	1	1342	3	N	-0-			-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

08	279	N	261	-0-	-18	-0-	261	3			N	-0-			-0-
09	270	N	260	-0-	-10	-0-	260	3			N	-0-			-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-			-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
*12	255	N	255	-0-	-0-	-0-	255	3			N	-0-			-0-
*01	247	N	247	-0-	-0-	-0-	247	3			N	-0-			-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

08	248	N	248	-0-	-0-	-0-	248	3			N	-0-			-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-			-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-			-0-
11	240	N	201	-0-	-39	-0-	201	3			N	-0-			-0-
*12	139	N	139	-0-	-0-	-0-	139	3			N	-0-			-0-
*01	111	N	111	-0-	-0-	-0-	111	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	1038	-0-	-16	-0-	95	1	943	3	N	-0-			-0-
09	1020	N	1003	-0-	-17	-0-	92	1	911	3	N	-0-			-0-
10	1030	N	1030	-0-	-0-	-0-	95	1	935	3	N	-0-			-0-
11	1002	N	1002	-0-	-0-	-0-	92	1	910	3	N	-0-			-0-
*12	1059	N	1059	-0-	-0-	-0-	95	1	964	3	N	-0-			-0-
*01	1108	N	1108	-0-	-0-	-0-	95	1	1013	3	N	-0-			-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	487	-0-	-71	-0-	487	3			N	-0-			-0-
09	540	N	402	-0-	-138	-0-	402	3			N	-0-			-0-
10	527	N	513	-0-	-14	-0-	513	3			N	-0-			-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-			-0-
*12	518	N	518	-0-	-0-	-0-	518	3			N	-0-			-0-
*01	521	N	521	-0-	-0-	-0-	521	3			N	-0-			-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	27	-0-	-35	-0-	27	3			N	-0-			-0-
09	60	N	6	-0-	-54	-0-	6	3			N	-0-			-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
*12	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
*01	58	N	58	-0-	-0-	-0-	58	3			N	-0-			-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-			-0-
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
*12	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	3			N	-0-			-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-			-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	140	3			N	-0-			-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-			-0-
10	155	N	136	-0-	-19	-0-	136	3			N	-0-			-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-			-0-
*12	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	54	1	188	3	N	-0-					-0-
09	240	N	232	-0-	-8	-0-	52	1	180	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	54	1	182	3	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	52	1	173	3	N	-0-					-0-
*12	231	N	231	-0-	-0-	-0-	54	1	177	3	N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	54	1	175	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
09	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
*12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
09	1320	N	1298	-0-	-22	-0-	1298	3			N	-0-					-0-
10	1333	N	1212	-0-	-121	-0-	1212	3			N	-0-					-0-
11	1290	N	1176	-0-	-114	-0-	1176	3			N	-0-					-0-
*12	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
09	450	N	336	-0-	-114	-0-	336	3			N	-0-					-0-
10	465	N	295	-0-	-170	-0-	295	3			N	-0-					-0-
11	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
*12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	102	1	651	3	N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	98	1	655	3	N	-0-					-0-
10	679	N	679	-0-	-0-	-0-	102	1	577	3	N	-0-					-0-
11	570	N	424	-0-	-146	-0-	209	1	215	3	N	-0-					-0-
*12	434	N	434	-0-	-0-	-0-	209	1	225	3	N	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	172	1	246	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	923	-0-	-69	-0-	923	3			N	-0-					-0-
09	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
11	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*01	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	84	3			N	-0-			-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-			-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-			-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-			-0-
*12	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	231	-0-	-48	-0-	231	3			N	-0-			-0-
09	300	N	228	-0-	-72	-0-	228	3			N	-0-			-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-			-0-
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-			-0-
*12	232	N	232	-0-	-0-	-0-	232	3			N	-0-			-0-
*01	216	N	216	-0-	-0-	-0-	216	3			N	-0-			-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	141	3			N	-0-			-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-			-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-			-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-			-0-
*12	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-
*01	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	533	-0-	-87	-0-	533	3			N	-0-			-0-
09	570	N	526	-0-	-44	-0-	526	3			N	-0-			-0-
10	558	N	545	-0-	-13	-0-	545	3			N	-0-			-0-
11	510	N	507	-0-	-3	-0-	507	3			N	-0-			-0-
*12	529	N	529	-0-	-0-	-0-	529	3			N	-0-			-0-
*01	510	N	510	-0-	-0-	-0-	510	3			N	-0-			-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-			-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-			-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-			-0-
*12	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	338	-0-	-34	-0-	338	3			N	-0-			-0-
09	360	N	307	-0-	-53	-0-	307	3			N	-0-			-0-
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-			-0-
11	330	N	271	-0-	-59	-0-	271	3			N	-0-			-0-
*12	393	N	393	-0-	-0-	-0-	393	3			N	-0-			-0-
*01	339	N	339	-0-	-0-	-0-	339	3			N	-0-			-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	224	-0-	-24	-0-	70	1	154	3	N	-0-			-0-
09	240	N	217	-0-	-23	-0-	67	1	150	3	N	-0-			-0-
10	222	N	222	-0-	-0-	-0-	70	1	152	3	N	-0-			-0-
11	215	N	215	-0-	-0-	-0-	67	1	148	3	N	-0-			-0-
*12	205	N	205	-0-	-0-	-0-	70	1	135	3	N	-0-			-0-
*01	189	N	189	-0-	-0-	-0-	70	1	119	3	N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
*12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
*12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
11	300	N	183	-0-	-117	-0-	183	3			N	-0-					-0-
*12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
09	180	N	117	-0-	-63	-0-	117	3			N	-0-					-0-
10	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	519	-0-	-163	-0-	70	1	449	3	N	-0-					-0-
09	540	N	500	-0-	-40	-0-	67	1	433	3	N	-0-					-0-
10	527	N	499	-0-	-28	-0-	70	1	429	3	N	-0-					-0-
11	510	N	451	-0-	-59	-0-	67	1	384	3	N	-0-					-0-
*12	368	N	368	-0-	-0-	-0-	70	1	298	3	N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	70	1	327	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-
09	540	N	426	-0-	-114	-0-	426	3			N	-0-					-0-
10	558	N	242	-0-	-316	-0-	242	3			N	-0-					-0-
11	360	N	159	-0-	-201	-0-	159	3			N	-0-					-0-
*12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
*12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
*12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
*12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-			-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-			-0-
*12	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
*01	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

08	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-			-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-			-0-
*12	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
*01	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

08	106	N	106	-0-	-0-	-0-	106	3			N	-0-			-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-			-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
*12	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

08	280	N	280	-0-	-0-	-0-	58	1	222	3	N	-0-			-0-
09	270	N	187	-0-	-83	-0-	7	1	180	3	N	-0-			-0-
10	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-			-0-
11	294	N	294	-0-	-0-	-0-	95	1	199	3	N	-0-			-0-
*12	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
*01	193	N	193	-0-	-0-	-0-	193	3			N	-0-			-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

08	155	N	152	-0-	-3	-0-	152	3			N	-0-			-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-			-0-
10	155	N	126	-0-	-29	-0-	126	3			N	-0-			-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
*12	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-			-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

08	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-			-0-
*12	275	N	275	-0-	-0-	-0-	275	3			N	-0-			-0-
*01	258	N	258	-0-	-0-	-0-	258	3			N	-0-			-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

08	186	N	167	-0-	-19	-0-	167	3			N	-0-			-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-			-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-			-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
*12	164	N	164	-0-	-0-	-0-	164	3			N	-0-			-0-
*01	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
10	527	N	405	-0-	-122	-0-	405	3			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
*12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

08	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

08	403	N	216	-0-	-187	-0-	216	3			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	690	N	681	-0-	-9	-0-	681	3			N	-0-					-0-
*12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
11	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
*12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-
09	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
10	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
11	660	N	428	-0-	-232	-0-	428	3			N	-0-					-0-
*12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
*12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
*12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
*12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
09	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-
10	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
11	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-
*12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
09	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
11	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
11	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
*12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
09	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	551	-0-	-7	-0-	145	1	406	3	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	140	1	395	3	N	-0-					-0-
10	558	N	552	-0-	-6	-0-	145	1	407	3	N	-0-					-0-
11	540	N	530	-0-	-10	-0-	140	1	390	3	N	-0-					-0-
*12	543	N	543	-0-	-0-	-0-	145	1	398	3	N	-0-					-0-
*01	552	N	552	-0-	-0-	-0-	145	1	407	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
09	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
10	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
09	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	649	-0-	-33	-0-	649	3			Y	-0-					1
09	630	N	603	-0-	-27	-0-	603	3			Y	-0-					1
10	651	N	601	-0-	-50	-0-	601	3			Y	-0-					1
11	630	N	568	-0-	-62	-0-	568	3			Y	-0-					1
*12	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					1
*01	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	630	-0-	-83	-0-	630	3			Y	-0-					25
09	780	N	644	-0-	-136	-0-	644	3			Y	-0-					25
10	682	N	646	-0-	-36	-0-	646	3			Y	-0-					25
11	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					25
*12	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					25
*01	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	347	-0-	-149	-0-	347	3			N	-0-					-0-
09	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
*12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
*12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
09	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
*12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
*12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
*12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
11	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
*12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
*12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	464	-0-	-1	-0-	230	1	234	3	N	-0-					-0-
09	450	N	445	-0-	-5	-0-	223	1	222	3	N	-0-					-0-
10	465	N	404	-0-	-61	-0-	230	1	174	3	N	-0-					-0-
11	450	N	223	-0-	-227	-0-	223	1			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
09	390	N	335	-0-	-55	-0-	335	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
*12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
*12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
09	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

08	1829	N	1275	-0-	-554	-0-	1275	3			N	-0-					-0-
09	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
10	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
11	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
*12	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
*01	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
09	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
*12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
*12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		62	-0-	62	124	62	3			Y	-0-					1
09	DLQ G-10		59	-0-	59	183	59	3			Y	-0-					1
10	241	N	58	-0-	-183	-0-	58	3			Y	-0-					1
11	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					1
*12	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					1
*01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
11	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

08	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
09	360	N	265	-0-	-95	-0-	265	3			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
11	330	N	275	-0-	-55	-0-	275	3			N	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

08	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
09	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
10	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
11	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
*12	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*01	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
*12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
*12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

08	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
09	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
10	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-
09	180	N	45	-0-	-135	-0-	45	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
09	120	N	20	-0-	-100	-0-	20	3			N	-0-					-0-
10	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
11	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
*12	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
09	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*12	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
*12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
*12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
*12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	610	-0-	-196	-0-	610	3			N	-0-					-0-
09	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-
10	775	N	616	-0-	-159	-0-	616	3			N	-0-					-0-
11	600	N	525	-0-	-75	-0-	525	3			N	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
*12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5	-0-	5	12	5	3			Y	-0-					1
09	DLQ G-10		6	-0-	6	18	6	3			Y	-0-					1
10	23	N	5	-0-	-18	-0-	5	3			Y	-0-					1
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
*01	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

08	DLQ G-10		248	-0-	248	521	248	3			Y	-0-					1
09	DLQ G-10		238	-0-	238	759	238	3			Y	-0-					1
10	1008	N	249	-0-	-759	-0-	249	3			Y	-0-					1
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1
*12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					1
*01	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					1

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

08	1116	N	1007	-0-	-109	-0-	1007	3			N	-0-					-0-
09	1050	N	931	-0-	-119	-0-	931	3			N	-0-					-0-
10	1054	N	1023	-0-	-31	-0-	1023	3			N	-0-					-0-
11	960	N	755	-0-	-205	-0-	755	3			N	-0-					-0-
*12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*01	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	X	196	-0-	-133	-0-	196	3			Y	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	145	1	293	3	Y	-0-					-0-
11	465	N	465	-0-	-0-	-0-	137	1	328	3	Y	-0-					-0-
*12	445	N	445	-0-	-0-	-0-	93	1	352	3	Y	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	135	1	314	3	Y	1	1	8			-0-
							1	9									

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	400	-0-	-189	-0-	400	3			N	-0-					-0-
09	480	N	369	-0-	-111	-0-	369	3			N	-0-					-0-
10	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1502	N	1502	-0-	-0-	-0-	95	1	1407	3	N	-0-					-0-
09	1500	N	1460	-0-	-40	-0-	92	1	1368	3	N	-0-					-0-
10	1519	N	1476	-0-	-43	-0-	95	1	1381	3	N	-0-					-0-
11	1440	N	1362	-0-	-78	-0-	92	1	1270	3	N	-0-					-0-
*12	1414	N	1414	-0-	-0-	-0-	95	1	1319	3	N	-0-					-0-
*01	1431	N	1431	-0-	-0-	-0-	95	1	1336	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
11	780	N	778	-0-	-2	-0-	778	3			N	-0-					-0-
*12	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	709	-0-	-128	-0-	709	3			N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
11	690	N	587	-0-	-103	-0-	587	3			N	-0-					-0-
*12	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
*01	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	434	N	369	-0-	-65	-0-	369	3			N	-0-					-0-
11	600	N	155	-0-	-445	-0-	155	3			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	77	1	67	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	75	1	64	3	N	-0-					-0-
10	155	N	121	-0-	-34	-0-	55	1	66	3	N	-0-					-0-
11	150	N	63	-0-	-87	-0-	63	3			N	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-24	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
10	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
11	390	N	275	-0-	-115	-0-	275	3			N	-0-					-0-
*12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	70	1	84	3	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	67	1	82	3	N	-0-					-0-
10	155	N	152	-0-	-3	-0-	70	1	82	3	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	67	1	73	3	N	-0-					-0-
*12	139	N	139	-0-	-0-	-0-	70	1	69	3	N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	70	1	64	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
*12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
10	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
*12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		80	-0-	80	169	80	3			Y	-0-					1
09	DLQ G-10		82	-0-	82	251	82	3			Y	-0-					1
10	328	N	77	-0-	-251	-0-	77	3			Y	-0-					1
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					1
*12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					1
*01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					1

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		40	-0-	40	81	40	3			Y	-0-					-0-
09	DLQ G-10		40	-0-	40	121	40	3			Y	-0-					-0-
10	162	N	41	-0-	-121	-0-	41	3			Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
*12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	569	-0-	-330	-0-	34	1	533	3	N	2	2	1			4
							2	9									
09	990	N	990	-0-	-0-	-0-	56	1	932	3	N	2	2	1			4
							2	9									
10	977	N	977	-0-	-0-	-0-	55	1	921	3	N	1					5
							1	9									
11	935	N	935	-0-	-0-	-0-	50	1	884	3	N	1	2	1			4
							1	9									
*12	959	N	959	-0-	-0-	-0-	45	1	914	3	N	-0-	1	1			3
*01	952	N	952	-0-	-0-	-0-	45	1	906	3	N	1	1	1			3
							1	9									

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	744	N	669	-0-	-75	-0-	669	3			N	-0-					-0-
11	690	N	247	-0-	-443	-0-	247	3			N	-0-					-0-
*12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

08	341	N	316	-0-	-25	-0-	102	1	214	3	N	-0-					-0-
09	330	N	303	-0-	-27	-0-	98	1	205	3	N	-0-					-0-
10	310	N	308	-0-	-2	-0-	102	1	206	3	N	-0-					-0-
11	300	N	292	-0-	-8	-0-	98	1	194	3	N	-0-					-0-
*12	296	N	296	-0-	-0-	-0-	102	1	194	3	N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	102	1	189	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-
10	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

08	DLQ G-10		99	-0-	99	203	99	3			Y	-0-					1
09	DLQ G-10		106	-0-	106	309	106	3			Y	-0-					1
10	407	N	98	-0-	-309	-0-	98	3			Y	-0-					1
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
*12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1
*01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5	-0-	5	17	5	3			Y	-0-					-0-
09	DLQ G-10		7	-0-	7	24	7	3			Y	-0-					-0-
10	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	8	3	1	9	Y	1					1
*01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
09	30	N	21	-0-	-9	-0-	21	3			Y	-0-					1
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
11	30	N	19	-0-	-11	-0-	19	3			Y	-0-					1
*12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					1
*01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					1

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

08	DLQ G-10		150	-0-	150	304	150	3			Y	-0-					2
09	DLQ G-10		145	-0-	145	449	145	3			Y	-0-					2
10	592	N	143	-0-	-449	-0-	143	3			Y	-0-					2
11	129	N	129	-0-	-0-	-0-	128	3	1	9	Y	1					3
*12	143	N	143	-0-	-0-	-0-	141	3	2	9	Y	2					5
*01	144	N	144	-0-	-0-	-0-	142	3	2	9	Y	2	1	8			6

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

08	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
09	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
*12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	77	1	330	3	N	-0-					-0-
09	390	N	381	-0-	-9	-0-	75	1	306	3	N	-0-					-0-
10	403	N	382	-0-	-21	-0-	77	1	305	3	N	-0-					-0-
11	390	N	379	-0-	-11	-0-	75	1	304	3	N	-0-					-0-
*12	385	N	385	-0-	-0-	-0-	77	1	308	3	N	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	77	1	313	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
*12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
09	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
*12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
09	660	N	614	-0-	-46	-0-	614	3			N	-0-					-0-
10	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
11	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
*12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1281	N	1281	-0-	-0-	-0-	102	1	1179	3	N	-0-					-0-
09	1260	N	1225	-0-	-35	-0-	98	1	1127	3	N	-0-					-0-
10	1302	N	1233	-0-	-69	-0-	102	1	1131	3	N	-0-					-0-
11	1230	N	1093	-0-	-137	-0-	98	1	995	3	N	-0-					-0-
*12	1138	N	1138	-0-	-0-	-0-	102	1	1036	3	N	-0-					-0-
*01	1169	N	1169	-0-	-0-	-0-	102	1	1067	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
11	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
*12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
11	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
*12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
*12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
09	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	760	-0-	-108	-0-	760	3			N	-0-					-0-
09	810	N	785	-0-	-25	-0-	785	3			N	-0-					-0-
10	930	N	723	-0-	-207	-0-	723	3			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*12	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*01	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	243	-0-	-67	-0-	19	1	223	3	N	1					2
							1	9									
09	270	N	228	-0-	-42	-0-	19	1	209	3	N	-0-					2
10	248	N	224	-0-	-24	-0-	13	1	211	3	N	-0-					2
11	240	N	206	-0-	-34	-0-	12	1	193	3	N	1					3
							1	9									
*12	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					3
*01	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-	2	1			1

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
10	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
*12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		57	-0-	57	114	57	3			Y	-0-					-0-
09	DLQ G-10		44	-0-	44	158	44	3			Y	-0-					-0-
10	198	N	40	-0-	-158	-0-	40	3			Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
11	960	N	823	-0-	-137	-0-	823	3			N	-0-					-0-
*12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*01	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	210	N	46	-0-	-164	-0-	46	3			N	-0-					-0-
*12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
11	210	N	11	-0-	-199	-0-	11	3			N	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*01	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	450	N	287	-0-	-163	-0-	287	3			N	-0-					-0-
*12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		35	-0-	35	65	35	3			Y	-0-					-0-
09	DLQ G-10		23	-0-	23	88	23	3			Y	-0-					-0-
10	98	N	10	-0-	-88	-0-	10	3			Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	16	3	1	9	Y	1					1

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1002	-0-	-145	-0-	1002	3			N	-0-					-0-
09	1110	N	377	-0-	-733	-0-	377	3			N	-0-					-0-
10	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
11	960	N	631	-0-	-329	-0-	631	3			N	-0-					-0-
*12	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*01	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
09	780	N	779	-0-	-1	-0-	779	3			N	-0-					-0-
10	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
11	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
*12	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
09	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
11	390	N	291	-0-	-99	-0-	291	3			N	-0-					-0-
*12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
11	480	N	397	-0-	-83	-0-	397	3			N	-0-					-0-
*12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
*12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	748	-0-	-58	-0-	748	3			N	-0-					-0-
09	780	N	728	-0-	-52	-0-	728	3			N	-0-					-0-
10	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	102	1	32	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	98	1	22	3	N	-0-					-0-
10	124	N	98	-0-	-26	-0-	72	1	26	3	N	-0-					-0-
11	120	N	26	-0-	-94	-0-	26	3			N	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

FDL OPERATING, LLC 263924
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					76
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					76
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					76
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					76
*12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					76
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FDL OPERATING, LLC //CONT.// 263924
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	723	3			N	-0-					74
09	720	N	710	-0-	-10	-0-	710	3			N	-0-					74
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					74
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					74
*12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					74
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	28	1	24	2	N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	18	1	31	2	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	17	1	28	2	N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	13	1	27	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
10	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	775	N	733	-0-	-42	-0-	733	2			N	-0-					-0-
01	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-		-0-	-0-	39	2			N	-0-					-0-
09	43	N	43	-0-		-0-	-0-	43	2			N	-0-					-0-
10	57	N	57	-0-		-0-	-0-	57	2			N	-0-					-0-
11	63	N	63	-0-		-0-	-0-	63	2			N	-0-					-0-
*12	49	N	49	-0-		-0-	-0-	49	2			N	-0-					-0-
*01	68	N	68	-0-		-0-	-0-	68	2			N	-0-					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

08	488	N	488	-0-		-0-	-0-	81	1	407	2	Y	-0-					1
09	538	N	538	-0-		-0-	-0-	104	1	434	2	Y	-0-					1
10	461	N	461	-0-		-0-	-0-	72	1	389	2	Y	-0-					1
11	533	N	533	-0-		-0-	-0-	79	1	454	2	Y	-0-					1
*12	413	N	413	-0-		-0-	-0-	57	1	356	2	Y	-0-					1
*01	468	N	468	-0-		-0-	-0-	68	1	400	2	Y	-0-					1

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

08	62	N	62	-0-		-0-	-0-	10	1	52	2	Y	-0-					10
09	68	N	68	-0-		-0-	-0-	14	1	54	2	Y	-0-					10
10	46	N	46	-0-		-0-	-0-	7	1	39	2	Y	-0-					10
11	87	N	87	-0-		-0-	-0-	13	1	74	2	Y	-0-					10
*12	95	N	95	-0-		-0-	-0-	13	1	82	2	Y	-0-					10
*01	137	N	137	-0-		-0-	-0-	20	1	117	2	Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

*04	90	N	47	-0-		-43	-0-	9	1	37	2	Y	1	1	1	2	7	2
								1	9									
05	107	N	107	-0-		-0-	-0-	20	1	87	2	Y	-0-					2
06	65	N	65	-0-		-0-	-0-	10	1	55	2	Y	-0-	2	7			-0-
07	69	N	69	-0-		-0-	-0-	11	1	58	2	Y	-0-					-0-
08	112	N	112	-0-		-0-	-0-	19	1	93	2	Y	-0-					-0-
09	104	N	104	-0-		-0-	-0-	21	1	83	2	Y	-0-					-0-
10	226	N	226	-0-		-0-	-0-	35	1	191	2	Y	-0-					-0-
11	78	N	78	-0-		-0-	-0-	11	1	67	2	Y	-0-					-0-
*12	128	N	128	-0-		-0-	-0-	18	1	110	2	Y	-0-					-0-
*01	143	N	143	-0-		-0-	-0-	21	1	122	2	Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

*04	300	N	1	-0-		-299	-0-	1	2			Y	-0-	2	7			-0-
05	248	N	-0-	-0-		-248	-0-					Y	-0-					-0-
06	210	N	-0-	-0-		-210	-0-					Y	-0-					-0-
07	3	N	-0-	-0-		-3	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	89	N	89	-0-	-0-	-0-	23 1	1 9	65	2	Y	1	4	7			-0-
05	143	N	143	-0-	-0-	-0-	33	1	110	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	13	1	64	2	Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
10	29	N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	4					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
*12	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
*12	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
*12	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
*12	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
*01	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
*12	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
*01	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	62	1	314	2	Y	-0-					11
09	351	N	351	-0-	-0-	-0-	72	1	279	2	Y	-0-					11
10	370	N	370	-0-	-0-	-0-	58	1	312	2	Y	-0-					11
11	283	N	283	-0-	-0-	-0-	42	1	241	2	Y	-0-					11
*12	301	N	301	-0-	-0-	-0-	41	1	260	2	Y	-0-					11
*01	274	N	274	-0-	-0-	-0-	39	1	235	2	Y	-0-					11

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	34	1	175	2	Y	-0-					11
09	204	N	204	-0-	-0-	-0-	41	1	163	2	Y	-0-					11
10	217	N	217	-0-	-0-	-0-	34	1	183	2	Y	-0-					11
11	273	N	273	-0-	-0-	-0-	41	1	232	2	Y	-0-					11
*12	283	N	283	-0-	-0-	-0-	39	1	244	2	Y	-0-					11
*01	264	N	264	-0-	-0-	-0-	38	1	226	2	Y	-0-					11

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	71	1	364	2	Y	-0-					1
09	407	N	407	-0-	-0-	-0-	79	1	328	2	Y	-0-					1
10	384	N	384	-0-	-0-	-0-	60	1	324	2	Y	-0-					1
11	435	N	435	-0-	-0-	-0-	65	1	370	2	Y	-0-					1
*12	266	N	266	-0-	-0-	-0-	36	1	230	2	Y	-0-					1
*01	350	N	350	-0-	-0-	-0-	51	1	299	2	Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	20	1	100	2	Y	-0-			1
09	486	N	486	-0-	-0-	-0-	95	1	391	2	Y	-0-			1
10	423	N	423	-0-	-0-	-0-	66	1	357	2	Y	-0-			1
11	268	N	268	-0-	-0-	-0-	39	1	229	2	Y	-0-			1
*12	236	N	236	-0-	-0-	-0-	32	1	204	2	Y	-0-			1
*01	132	N	132	-0-	-0-	-0-	19	1	113	2	Y	-0-			1

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

08	781	N	781	-0-	-0-	-0-	128	1	653	2	Y	-0-			2
09	975	N	975	-0-	-0-	-0-	194	1	781	2	Y	-0-			2
10	964	N	964	-0-	-0-	-0-	151	1	813	2	Y	-0-			2
11	826	N	826	-0-	-0-	-0-	122	1	704	2	Y	-0-			2
*12	861	N	861	-0-	-0-	-0-	120	1	741	2	Y	-0-			2
*01	837	N	837	-0-	-0-	-0-	121	1	716	2	Y	-0-			2

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

08	235	N	235	-0-	-0-	-0-	39	1	196	2	Y	-0-			1
09	250	N	250	-0-	-0-	-0-	48	1	202	2	Y	-0-			1
10	168	N	168	-0-	-0-	-0-	27	1	141	2	Y	-0-			1
11	358	N	358	-0-	-0-	-0-	52	1	306	2	Y	-0-			1
*12	500	N	500	-0-	-0-	-0-	69	1	431	2	Y	-0-			1
*01	289	N	289	-0-	-0-	-0-	42	1	247	2	Y	-0-			1

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

08	57	N	57	-0-	-0-	-0-	10	1	47	2	Y	-0-			1
09	76	N	76	-0-	-0-	-0-	15	1	61	2	Y	-0-			1
10	158	N	158	-0-	-0-	-0-	24	1	134	2	Y	-0-			1
11	38	N	38	-0-	-0-	-0-	5	1	33	2	Y	-0-			1
*12	107	N	107	-0-	-0-	-0-	15	1	92	2	Y	-0-			1
*01	52	N	52	-0-	-0-	-0-	8	1	44	2	Y	-0-			1

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

08	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-			-0-
09	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-			-0-
10	20	N	20	-0-	-0-	-0-	3	1	17	2	Y	-0-			-0-
11	26	N	26	-0-	-0-	-0-	4	1	22	2	Y	-0-			-0-
*12	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-			-0-
*01	82	N	82	-0-	-0-	-0-	12	1	70	2	Y	-0-			-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

08	128	N	128	-0-	-0-	-0-	21	1	107	2	Y	-0-			-0-
09	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-			-0-
10	116	N	116	-0-	-0-	-0-	18	1	98	2	Y	-0-			-0-
11	67	N	67	-0-	-0-	-0-	10	1	57	2	Y	-0-			-0-
*12	80	N	80	-0-	-0-	-0-	11	1	69	2	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

08	84	N	84	-0-	-0-	-0-	14	1	70	2	Y	-0-			-0-
09	85	N	85	-0-	-0-	-0-	17	1	68	2	Y	-0-			-0-
10	126	N	126	-0-	-0-	-0-	20	1	106	2	Y	-0-			-0-
11	104	N	104	-0-	-0-	-0-	15	1	89	2	Y	-0-			-0-
*12	177	N	177	-0-	-0-	-0-	24	1	153	2	Y	-0-			-0-
*01	221	N	221	-0-	-0-	-0-	32	1	189	2	Y	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0-	-0-	161	1	812	2	Y	23					64
							25	9									
09	1037	N	1037	-0-	-0-	-0-	205	1	826	2	Y	5					69
							6	9									
10	1075	N	1075	-0-	-0-	-0-	168	1	905	2	Y	2					71
							2	9									
11	1001	N	1001	-0-	-0-	-0-	147	1	848	2	Y	5					76
							6	9									
*12	1003	N	1003	-0-	-0-	-0-	137	1	857	2	Y	8					84
							9	9									
*01	1040	N	1040	-0-	-0-	-0-	147	1	869	2	Y	22					106
							24	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

08	80	N	80	-0-	-0-	-0-	13	1	67	2	Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	17	1	96	2	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	11	1	62	2	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	22	1	130	2	Y	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	29	1	184	2	Y	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	21	1	129	2	Y	-0-					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

08	353	N	353	-0-	-0-	-0-	59	1	294	2	Y	-0-					1
09	258	N	258	-0-	-0-	-0-	61	1	197	2	Y	-0-					1
10	367	N	367	-0-	-0-	-0-	57	1	310	2	Y	-0-					1
11	367	N	367	-0-	-0-	-0-	54	1	313	2	Y	-0-					1
*12	249	N	249	-0-	-0-	-0-	32	1	217	2	Y	-0-					1
*01	335	N	335	-0-	-0-	-0-	49	1	286	2	Y	-0-					1

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

08	335	N	335	-0-	-0-	-0-	55	1	280	2	Y	-0-					2
09	470	N	470	-0-	-0-	-0-	94	1	376	2	Y	-0-					2
10	507	N	507	-0-	-0-	-0-	79	1	428	2	Y	-0-					2
11	592	N	592	-0-	-0-	-0-	88	1	504	2	Y	-0-					2
*12	507	N	507	-0-	-0-	-0-	70	1	437	2	Y	-0-					2
*01	485	N	485	-0-	-0-	-0-	70	1	415	2	Y	-0-					2

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

*04	174	N	174	-0-	-0-	-0-	24	1	150	2	Y	-0-	2	7			-0-
05	62	N	45	-0-	-17	-0-	6	1	39	2	Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					-0-
07	93	N	8	-0-	-85	-0-	1	1	7	2	Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	3	1	15	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

08	267	N	267	-0-	-0-	-0-	44	1	223	2	Y	-0-					4
09	286	N	286	-0-	-0-	-0-	59	1	227	2	Y	-0-					4
10	275	N	275	-0-	-0-	-0-	43	1	232	2	Y	-0-					4
11	361	N	361	-0-	-0-	-0-	53	1	308	2	Y	-0-					4
*12	309	N	309	-0-	-0-	-0-	43	1	266	2	Y	-0-					4
*01	353	N	353	-0-	-0-	-0-	51	1	302	2	Y	-0-					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	90	N	86	-0-	-4	-0-	21	1	65	2	Y	-0-		2	7		-0-
05	150	N	150	-0-	-0-	-0-	39	1	111	2	Y	-0-					-0-
06	150	N	100	-0-	-50	-0-	14	1	86	2	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	16	1	84	2	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	14	1	73	2	Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	23	1	89	2	Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	23	1	125	2	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	10	1	59	2	Y	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	12	1	76	2	Y	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	8	1	48	2	Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	37	1	185	2	Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	32	1	136	2	Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	29	1	155	2	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	23	1	132	2	Y	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	20	1	127	2	Y	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	17	1	101	2	Y	-0-					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	389	N	389	-0-	-0-	-0-	131	1	258	2	Y	-0-		2	7		-0-
05	248	N	164	-0-	-84	-0-	71	1	93	2	Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	57	1	336	2	Y	-0-					-0-
07	341	N	201	-0-	-140	-0-	33	1	168	2	Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	44	1	225	2	Y	-0-					-0-
09	260	N	260	-0-	-0-	-0-	51	1	209	2	Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	5	1	26	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	21	N	21	-0-	-0-	-0-	3	1	18	2	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	6	1	33	2	Y	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	4	1	22	2	Y	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	3	1	17	2	Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	7	1	36	2	Y	-0-					1
09	96	N	96	-0-	-0-	-0-	18	1	78	2	Y	-0-					1
10	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-					1
11	28	N	28	-0-	-0-	-0-	4	1	24	2	Y	-0-					1
*12	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					1
*01	22	N	22	-0-	-0-	-0-	3	1	19	2	Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	30	1	152	2	Y	-0-					20
09	274	N	274	-0-	-0-	-0-	57	1	217	2	Y	-0-					20
10	196	N	196	-0-	-0-	-0-	31	1	165	2	Y	-0-					20
11	227	N	227	-0-	-0-	-0-	34	1	193	2	Y	-0-					20
*12	285	N	285	-0-	-0-	-0-	39	1	246	2	Y	-0-					20
*01	249	N	249	-0-	-0-	-0-	36	1	213	2	Y	-0-					20

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	67	1	338	2	Y	-0-					2
09	578	N	578	-0-	-0-	-0-	109	1	469	2	Y	-0-					2
10	505	N	505	-0-	-0-	-0-	79	1	426	2	Y	-0-					2
11	565	N	565	-0-	-0-	-0-	84	1	481	2	Y	-0-					2
*12	600	N	600	-0-	-0-	-0-	80	1	520	2	Y	-0-					2
*01	561	N	561	-0-	-0-	-0-	81	1	480	2	Y	-0-					2

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*01	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	12	1	59	2	N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	17	1	66	2	N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	13	1	68	2	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	16	1	93	2	N	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	18	1	114	2	N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	24	1	144	2	N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	10	1	51	2	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	5	1	28	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
09	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					121
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					121
10	248	N	127	-0-	-121	-0-	127	3			N	-0-					121
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					121
12	217	N	115	-0-	-102	-0-	115	3			N	-0-					121
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	37	-0-	-118	-0-	37	3			N	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
11	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	744	N	512	-0-	-232	-0-	512	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
10	279	N	147	-0-	-132	-0-	147	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	279	N	133	-0-	-146	-0-	133	3			N	-0-					-0-
01	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	N	83	-0-	-196	-0-	83	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

08	DLQ G-10		854	-0-	854	1770	854	3			Y	-0-					1
09	DLQ G-10		888	-0-	888	2658	888	3			Y	-0-					1
10	2200	N	870	-0-	-1330	1328	870	3			Y	-0-					1
11	2119	N	791	-0-	-1328	-0-	791	3			Y	-0-					1
*12	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					1
*01	848	N	848	-0-	-0-	-0-	847	3	1	9	Y	1					2

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

08	4541	X	4541	-0-	-0-	-0-	4541	3			N	-0-					-0-
09	3390	X	2321	-0-	-1069	-0-	2321	3			N	-0-					-0-
10	3503	X	3231	-0-	-272	-0-	3231	3			N	-0-					-0-
11	4380	X	2947	-0-	-1433	-0-	2947	3			N	-0-					-0-
12	4526	X	2906	-0-	-1620	-0-	2906	3			N	-0-					-0-
01	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

08	3999	X	3149	-0-	-850	-0-	3149	3			N	-0-					-0-
09	4050	X	2130	-0-	-1920	-0-	2130	3			N	-0-					-0-
10	4185	X	4046	-0-	-139	-0-	4046	3			N	-0-					-0-
11	3840	X	3664	-0-	-176	-0-	3664	3			N	-0-					-0-
12	3844	X	3711	-0-	-133	-0-	3711	3			N	-0-					-0-
01	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
10	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
11	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
12	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
09	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
10	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2272	-0-	-611	-0-	2272	3			N	-0-					-0-
09	2730	X	2297	-0-	-433	-0-	2297	3			N	-0-					-0-
10	3131	X	3100	-0-	-31	-0-	3100	3			N	-0-					-0-
11	3030	X	2804	-0-	-226	-0-	2804	3			N	-0-					-0-
12	2898	X	2898	-0-	-0-	-0-	2898	3			N	-0-					-0-
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2752	N	2752	-0-	-0-	-0-	152	1	2600	3	N	-0-					114
09	2680	N	2680	-0-	-0-	-0-	132	1	2548	3	N	-0-					114
10	2402	N	2402	-0-	-0-	-0-	132	1	2270	3	N	-0-					114
11	2025	N	2025	-0-	-0-	-0-	99	1	1926	3	N	-0-					114
12	2001	N	2001	-0-	-0-	-0-	115	1	1876	3	N	9					123
							10	9									
*01	2831	N	2831	-0-	-0-	-0-	141	1	2678	3	N	11					134
							12	9									

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2582	N	2582	-0-	-0-	-0-	143	1	2439	3	Y	-0-					67
09	2667	N	2667	-0-	-0-	-0-	127	1	2451	3	Y	81					148
							89	9									
10	2758	N	2758	-0-	-0-	-0-	152	1	2606	3	Y	-0-					148
11	3000	N	3040	-0-	40	40	148	1	2889	3	Y	3					151
							3	9									
12	2728	N	2364	-0-	-364	-0-	135	1	2210	3	Y	17					168
							19	9									
*01	2813	N	2813	-0-	-0-	-0-	140	1	2658	3	Y	14					182
							15	9									

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	809	-0-	-59	-0-	45	1	764	3	Y	-0-					-0-
09	810	N	805	-0-	-5	-0-	40	1	765	3	Y	-0-					-0-
10	837	N	836	-0-	-1	-0-	46	1	790	3	Y	-0-					-0-
11	932	N	932	-0-	-0-	-0-	45	1	887	3	Y	-0-					-0-
12	837	N	740	-0-	-97	-0-	43	1	697	3	Y	-0-					-0-
*01	900	N	900	-0-	-0-	-0-	45	1	855	3	Y	-0-					-0-

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3263	-0-	-116	-0-	180	1	3083	3	N	-0-					87
09	3270	X	2591	-0-	-679	-0-	126	1	2429	3	N	33					120
							36	9									
10	3379	X	3159	-0-	-220	-0-	174	1	2985	3	N	-0-					120
11	3605	X	3605	-0-	-0-	-0-	174	1	3397	3	N	31					151
							34	9									
12	3379	X	2786	-0-	-593	-0-	160	1	2617	3	N	8					159
							9	9									
*01	3761	X	3761	-0-	-0-	-0-	188	1	3560	3	N	12					171
							13	9									

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4111	X	4111	-0-	-0-	-0-	227	1	3884	3	N	-0-					232
09	4001	X	4001	-0-	-0-	-0-	195	1	3761	3	N	41					273
							45	9									
10	4105	X	4105	-0-	-0-	-0-	226	1	3879	3	N	-0-					273
11	6139	X	6139	-0-	-0-	-0-	299	1	5840	3	N	-0-					273
12	5330	X	5330	-0-	-0-	-0-	307	1	5023	3	N	-0-					273
01	4123	X	2601	-0-	-1522	-0-	130	1	2471	3	N	-0-					273

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1357	N	1357	-0-	-0-	-0-	75	1	1282	3	N	-0-					220
09	1351	N	1351	-0-	-0-	-0-	67	1	1284	3	N	-0-					220
10	984	N	984	-0-	-0-	-0-	54	1	930	3	N	-0-					220
11	1286	N	1286	-0-	-0-	-0-	63	1	1223	3	N	-0-					220
12	992	N	-0-	-0-	-992	-0-					N	-0-					220
01	992	N	439	-0-	-553	-0-	22	1	417	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	1065	-0-	-20	-0-	1065	3			N	-0-					30
09	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					30
10	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					30
11	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					30
12	1116	X	1090	-0-	-26	-0-	1090	3			N	-0-					30
*01	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					30

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2037	-0-	-474	-0-	2030	3	7	9	N	6					83
09	2430	X	1924	-0-	-506	-0-	1918	3	6	9	N	5					88
10	2759	X	2452	-0-	-307	-0-	2444	3	8	9	N	7					95
11	2682	X	2682	-0-	-0-	-0-	2673	3	9	9	N	8					103
12	2759	X	1986	-0-	-773	-0-	1975	3	11	9	N	10					113
*01	2827	N	2827	-0-	-0-	-0-	2824	3	3	9	N	3					116

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	207	-0-	-103	-0-	207	3			N	-0-					19
09	300	X	194	-0-	-106	-0-	194	3			N	-0-					19
10	279	X	196	-0-	-83	-0-	196	3			N	-0-					19
11	240	X	217	-0-	-23	-0-	217	3			N	-0-					19
12	217	X	23	-0-	-194	-0-	23	3			N	-0-					19
*01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					19

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	577	-0-	-1004	-0-	577	3			N	-0-					52
09	630	X	533	-0-	-97	-0-	533	3			N	-0-					52
10	620	X	507	-0-	-113	-0-	507	3			N	-0-					52
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					52
12	3100	N	5218	-0-	2118	2118	5218	3			N	-0-					52
*01	2774	N	656	-0-	-2118	-0-	656	3			N	-0-					52

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6434	X	6434	-0-	-0-	-0-	6423	3	11	9	N	10					161
09	5942	X	5942	-0-	-0-	-0-	5929	3	13	9	N	12					173
10	6543	X	6543	-0-	-0-	-0-	6529	3	14	9	N	13					186
11	6511	X	6511	-0-	-0-	-0-	6493	3	18	9	N	16					202
12	6660	X	6660	-0-	-0-	-0-	6643	3	17	9	N	15					217
01	5859	X	3087	-0-	-2772	-0-	3069	3	18	9	N	16	195	1			38

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	19	-0-	-74	-0-	10	3	9	9	N	8					83
09	60	X	14	-0-	-46	-0-	14	3			N	-0-					83
10	62	X	21	-0-	-41	-0-	21	3			N	-0-					83
11	30	X	-0-	-0-	-30	-0-					N	-0-					83
12	208	X	208	-0-	-0-	-0-	208	3			N	-0-					83
*01	57	X	57	-0-	-0-	-0-	57	3			N	-0-					83

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

*07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

08	248	#	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	240	#	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	257	R	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	251	R	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	259	R	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

08	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
09	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
10	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	2			N	-0-					-0-
12	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
*01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	341	N	297	-0-	-44	-0-	297	2			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	107	R	107	-0-	-0-	-0-	9	1	36	2	N	-0-					-0-
							62	4									
*03	62	#	61	-0-	-1	-0-	8	2	53	4	N	-0-					-0-
*04	60	#	44	-0-	-16	-0-	9	2	35	4	N	-0-					-0-
*05	65	R	65	-0-	-0-	-0-	9	2	56	4	N	-0-					-0-
*06	99	R	99	-0-	-0-	-0-	11	2	88	4	N	-0-					-0-
*07	107	R	107	-0-	-0-	-0-	8	2	99	4	N	-0-					-0-
*08	124	R	124	-0-	-0-	-0-	124	4			N	-0-					-0-
*09	66	R	66	-0-	-0-	-0-	10	2	56	4	N	-0-					-0-
*10	62	#	44	-0-	-18	-0-	3	1	10	2	N	-0-					-0-
							31	4									
*11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
*12	62	#	47	-0-	-15	-0-	3	1	3	2	N	9	5	1			4
							31	4	10	9							
01	62	#	58	-0-	-4	-0-	3	1	9	2	N	14	14	1			4
							31	4	15	9							

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	58	-0-	-128	-0-	58	2			N	-0-					33
09	180	#	136	-0-	-44	-0-	125	2	11	9	N	10					43
10	186	#	179	-0-	-7	-0-	166	2	13	9	N	12					55
11	150	R	150	-0-	-0-	-0-	143	2	7	9	N	6					61
12	155	#	138	-0-	-17	-0-	128	2	10	9	N	9					70
01	186	#	-0-	-0-	-186	-0-					N	14					84

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BTA OIL PRODUCERS, LLC //CONT.// 041867
BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		160	-0-	160	160	158	2	2	9	Y	2	18	1			101
09	306	R	146	-0-	-160	-0-	142	2	4	9	Y	4					105
10	163	R	163	-0-	-0-	-0-	159	2	4	9	Y	4					109
11	180	#	162	-0-	-18	-0-	156	2	6	9	Y	5					114
12	155	#	119	-0-	-36	-0-	113	2	6	9	Y	5					119
01	155	#	133	-0-	-22	-0-	126	2	7	9	Y	6					125

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	226	-0-	-53	-0-	226	3			N	-0-					70
09	270	#	224	-0-	-46	-0-	224	3			N	-0-					70
10	248	#	234	-0-	-14	-0-	234	3			N	-0-					70
11	240	#	187	-0-	-53	-0-	187	3			N	-0-					70
12	317	R	317	-0-	-0-	-0-	307	3	10	9	N	9					79
*01	670	R	670	-0-	-0-	-0-	548	3	122	9	N	111					190

COG OPERATING LLC 166150
PATTY "A" WELL #: 1 RRCID -> 282559 COMPL. DATE 02/26/2009 TOTAL DEPTH 10153 PERF. 8010 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	#	785	-0-	-4454	-0-	615	3	103	4	Y	61					169
							67	9									
09	5070	#	855	-0-	-4215	-0-	85	1	655	3	Y	55	125	1			99
							54	4	61	9							
10	5239	#	912	-0-	-4327	-0-	84	1	751	3	Y	70	1	8			168
							77	9									
11	5070	#	830	-0-	-4240	-0-	779	3	51	9	Y	46	141	1	2	8	71
12	940	R	940	-0-	-0-	-0-	865	3	75	9	Y	68					139
01	899	#	818	-0-	-81	-0-	671	3	99	4	Y	44	130	1			53
							48	9									

ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	26	-0-	-284	-0-	22	1	3	3	N	-0-					128
							1	4									
09	300	#	277	-0-	-23	-0-	271	1	6	3	N	-0-					128
10	310	#	103	-0-	-207	-0-	94	1	9	3	N	-0-					128
11	300	#	36	-0-	-264	-0-	6	1	28	3	N	2	1	8			129
							2	9									
12	310	#	49	-0-	-261	-0-	4	1	27	3	N	16					145
							18	9									
01	279	#	37	-0-	-242	-0-	4	1	24	3	N	8	1	8			152
							9	9									

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6	-0-	6	6	6	3			Y	-0-	28	1			-0-
09	DLQ	G-10	6	-0-	6	12	6	3			Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	12					Y	-0-					-0-
11	102	R	90	-0-	-12	-0-	90	3			Y	-0-					-0-
12	135	R	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*01	22	R	22	-0-	-0-	-0-	20	3	2	9	Y	2	2	8			-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

08	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

08	492	R	492	-0-	-0-	-0-	492	2			N	-0-					-0-
09	670	R	670	-0-	-0-	-0-	670	2			N	-0-					-0-
10	799	R	799	-0-	-0-	-0-	799	2			N	-0-					-0-
11	796	R	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	780	R	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*01	890	R	890	-0-	-0-	-0-	890	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

08	2155	R	2155	-0-	-0-	-0-	2132	3	23	9	N	21					221
09	2349	R	2349	-0-	-0-	-0-	2346	3	3	9	N	3	180	1			44
10	2578	R	2578	-0-	-0-	-0-	2576	3	2	9	N	2					46
11	2057	R	2057	-0-	-0-	-0-	2050	3	7	9	N	6					52
12	2159	R	2159	-0-	-0-	-0-	2155	3	4	9	N	4					56
*01	2126	R	2126	-0-	-0-	-0-	2119	3	7	9	N	6					62

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

08	0	K	-0-	-0-	-0-	-0-					N	-0-					94
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94
12	0	K	-0-	-0-	-0-	-0-					N	-0-					94
01	0	K	-0-	-0-	-0-	-0-					N	-0-					94

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					94
09	0	#	-0-	-0-	-0-	-0-					N	-0-					94
10	0	#	-0-	-0-	-0-	-0-					N	-0-					94
11	0	#	-0-	-0-	-0-	-0-					N	-0-					94
12	0	#	-0-	-0-	-0-	-0-					N	-0-					94
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

SRH (CLEAR FORK) 85447 300 ASSOCIATED ONE WELL CNTY: REAGAN
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B 80 WELL #: 5 RRCID -> 282054 COMPL. DATE 08/01/2015 TOTAL DEPTH 6700 PERF. 4167 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1655	N	-0-	-0-	-1655	215					N	-0-					-0-
09	1655	N	-0-	-0-	-1655	-0-					N	-0-					-0-
10	1655	N	-0-	-0-	-1655	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	854	-0-	854 B	1712	854	3			Y	-0-					24
09	DLQ	G-10	831	-0-	831 B	2543	831	3			Y	-0-					24
10	3385		842	-0-	-2543 B	-0-	842	3			Y	-0-					24
11	820	N	820	-0-	-0- B	-0-	820	3			Y	-0-					24
*12	821	N	821	-0-	-0- B	-0-	821	3			Y	-0-					24
*01	740	N	740	-0-	-0- B	-0-	740	3			Y	-0-					24

STEEN (WOLFCAMP) //CONT.// 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	313	-0-	-28 B	-0-	313	3			Y	-0-					6
09	300	N	296	-0-	-4 B	-0-	296	3			Y	-0-					6
10	310	N	296	-0-	-14 B	-0-	296	3			Y	-0-					6
11	300	N	278	-0-	-22 B	-0-	278	3			Y	-0-					6
*12	281	N	281	-0-	-0- B	-0-	281	3			Y	-0-					6
*01	264	N	264	-0-	-0- B	-0-	264	3			Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	20	1	361	2	N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	113	1	806	2	N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	78	1	1098	2	N	-0-					-0-
12	310	N	119	-0-	-191	-0-	12	1	107	2	N	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	13	1	343	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	728	2	3	9	Y	3					93
09	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					93
10	710	N	710	-0-	-0-	-0-	706	2	4	9	Y	4					97
11	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					97
*12	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					97
01	713	N	699	-0-	-14	-0-	699	2			Y	-0-					97

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	348	-0-	-24	-0-	347	2	1	9	Y	1					28
09	360	N	338	-0-	-22	-0-	337	2	1	9	Y	1					29
10	345	N	345	-0-	-0-	-0-	343	2	2	9	Y	2					31
11	330	N	325	-0-	-5	-0-	323	2	2	9	Y	2					33
*12	376	N	376	-0-	-0-	-0-	374	2	2	9	Y	2					35
*01	421	N	421	-0-	-0-	-0-	415	2	6	9	Y	5					40

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	-0-	257	2	4	9	Y	4	8	1			2
09	270	N	258	-0-	-12	-0-	256	2	2	9	Y	2					4
10	191	N	191	-0-	-0-	-0-	189	2	2	9	Y	2					6
11	240	N	167	-0-	-73	-0-	165	2	2	9	Y	2					8
*12	176	N	176	-0-	-0-	-0-	174	2	2	9	Y	2	6	1			4
*01	188	N	188	-0-	-0-	-0-	185	2	3	9	Y	3					7

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	1298	2	11	9	Y	10	14	1			14
09	1208	N	1208	-0-	-0-	-0-	1198	2	10	9	Y	9	13	1			10
10	1054	N	669	-0-	-385	-0-	662	2	7	9	Y	6					16
11	1020	N	707	-0-	-313	-0-	697	2	10	9	Y	9	12	1			13
*12	725	N	725	-0-	-0-	-0-	714	2	11	9	Y	10	14	1			9
*01	712	N	712	-0-	-0-	-0-	700	2	12	9	Y	11					20

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	634	-0-	-389	-0-	616	2	18	9	N	16	2	8			155
09	1841	N	1841	-0-	-0-	-0-	1789	2	52	9	N	47					202
10	1921	N	1921	-0-	-0-	-0-	1865	2	56	9	N	51	179	1			74
11	1799	N	1799	-0-	-0-	-0-	1745	2	54	9	N	49					123
*12	1792	N	1792	-0-	-0-	-0-	1736	2	56	9	N	51					174
*01	1875	N	1875	-0-	-0-	-0-	1816	2	59	9	N	54	180	1			48

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	746	-0-	-122	-0-	743	2	3	9	N	3					118
09	810	N	794	-0-	-16	-0-	792	2	2	9	N	2					120
10	868	N	832	-0-	-36	-0-	829	2	3	9	N	3					123
11	776	N	776	-0-	-0-	-0-	770	2	6	9	N	5					128
*12	786	N	786	-0-	-0-	-0-	782	2	4	9	N	4					132
01	837	N	765	-0-	-72	-0-	757	2	8	9	N	7					139

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	96	-0-	-400	-0-	92	2	4	9	Y	4	16	1			4
09	270	N	9	-0-	-261	-0-	8	2	1	9	Y	1					5
10	155	N	95	-0-	-60	-0-	95	2			Y	-0-					5
11	508	N	508	-0-	-0-	-0-	480	2	28	9	Y	25					30
*12	250	N	250	-0-	-0-	-0-	238	2	12	9	Y	11	23	1			18
*01	305	N	305	-0-	-0-	-0-	285	2	20	9	Y	18					36

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	644	-0-	-7	-0-	643	2	1	9	Y	1					17
09	630	N	623	-0-	-7	-0-	622	2	1	9	Y	1					18
10	651	N	634	-0-	-17	-0-	632	2	2	9	Y	2					20
11	630	N	592	-0-	-38	-0-	590	2	2	9	Y	2					22
*12	610	N	610	-0-	-0-	-0-	608	2	2	9	Y	2					24
01	620	N	619	-0-	-1	-0-	613	2	6	9	Y	5					29

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1					5
09	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					5
10	93	N	74	-0-	-19	-0-	72	2	2	9	Y	2					7
11	68	N	68	-0-	-0-	-0-	66	2	2	9	Y	2					9
*12	76	N	76	-0-	-0-	-0-	75	2	1	9	Y	1					10
*01	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2					12

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	778	2	22	9	Y	20	28	1			20
09	766	N	766	-0-	-0-	-0-	744	2	22	9	Y	20	27	1			13
10	830	N	830	-0-	-0-	-0-	802	2	28	9	Y	25					38
11	832	N	832	-0-	-0-	-0-	804	2	28	9	Y	25	27	1			36
*12	835	N	835	-0-	-0-	-0-	809	2	26	9	Y	24	32	1			28
01	837	N	831	-0-	-6	-0-	803	2	28	9	Y	25	34	1			19

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	26	2	1	9	Y	1					1

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

08	279	N	236	-0-	-43	-0-	226	2	10	9	Y	9	15	1			6
09	270	N	241	-0-	-29	-0-	232	2	9	9	Y	8	7	1			7
10	248	N	239	-0-	-9	-0-	228	2	11	9	Y	10	7	1			10
11	240	N	231	-0-	-9	-0-	219	2	12	9	Y	11	15	1			6
*12	238	N	238	-0-	-0-	-0-	225	2	13	9	Y	12	9	1			9
*01	224	N	224	-0-	-0-	-0-	212	2	12	9	Y	11	17	1			3

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

08	200	N	200	-0-	-0-	-0-	194	2	6	9	Y	5	9	1			3
09	205	N	205	-0-	-0-	-0-	201	2	4	9	Y	4	3	1			4
10	202	N	202	-0-	-0-	-0-	195	2	7	9	Y	6	4	1			6
11	199	N	199	-0-	-0-	-0-	193	2	6	9	Y	5	8	1			3
*12	193	N	193	-0-	-0-	-0-	186	2	7	9	Y	6	4	1			5
*01	192	N	192	-0-	-0-	-0-	185	2	7	9	Y	6	9	1			2

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

08	672	N	672	-0-	-0-	-0-	580	2	92	9	Y	84	65	1			100
09	687	N	687	-0-	-0-	-0-	600	2	87	9	Y	79	73	1			106
10	713	N	675	-0-	-38	-0-	587	2	88	9	Y	80	141	1			45
11	674	N	674	-0-	-0-	-0-	578	2	96	9	Y	87	71	1			61
*12	658	N	658	-0-	-0-	-0-	574	2	84	9	Y	76	67	1			70
01	682	N	675	-0-	-7	-0-	566	2	109	9	Y	99	68	1			101

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

08	843	N	843	-0-	-0-	-0-	824	2	19	9	Y	17	24	1			25
09	804	N	804	-0-	-0-	-0-	786	2	18	9	Y	16	23	1			18
10	682	N	650	-0-	-32	-0-	638	2	12	9	Y	11					29
11	660	N	606	-0-	-54	-0-	589	2	17	9	Y	15	21	1			23
*12	621	N	621	-0-	-0-	-0-	602	2	19	9	Y	17	24	1			16
01	651	N	632	-0-	-19	-0-	611	2	21	9	Y	19					35

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-		-0-	-0-	234	2	2	9	Y	2					4
09	181	N	181	-0-		-0-	-0-	181	2			Y	-0-					4
10	160	N	160	-0-		-0-	-0-	159	2	1	9	Y	1					5
11	172	N	172	-0-		-0-	-0-	170	2	2	9	Y	2					7
*12	232	N	232	-0-		-0-	-0-	231	2	1	9	Y	1					8
*01	218	N	218	-0-		-0-	-0-	214	2	4	9	Y	4					12

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-		-0-	-0-	779	2	9	9	Y	8					19
09	790	N	790	-0-		-0-	-0-	784	2	6	9	Y	5					24
10	813	N	813	-0-		-0-	-0-	806	2	7	9	Y	6	17	1			13
11	795	N	795	-0-		-0-	-0-	785	2	10	9	Y	9	15	1			7
*12	832	N	832	-0-		-0-	-0-	821	2	11	9	Y	10					17
01	806	N	800	-0-		-6	-0-	788	2	12	9	Y	11	19	1			9

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-		-0-	-0-	197	2	13	9	Y	12	28	1			9
09	205	N	205	-0-		-0-	-0-	187	2	18	9	Y	16	15	1			10
10	199	N	199	-0-		-0-	-0-	185	2	14	9	Y	13	15	1			8
11	180	N	179	-0-		-1	-0-	167	2	12	9	Y	11	13	1			6
*12	197	N	197	-0-		-0-	-0-	176	2	21	9	Y	19					25
01	186	N	183	-0-		-3	-0-	168	2	15	9	Y	14	32	1			7

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	480	-0-		-109	-0-	468	2	12	9	Y	11					28
09	540	N	432	-0-		-108	-0-	422	2	10	9	Y	9					37
10	496	N	436	-0-		-60	-0-	424	2	12	9	Y	11	27	1			21
11	450	N	412	-0-		-38	-0-	401	2	11	9	Y	10	22	1			9
*12	425	N	425	-0-		-0-	-0-	405	2	20	9	Y	18					27
01	434	N	380	-0-		-54	-0-	359	2	21	9	Y	19	31	1			15

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-		-18	-0-	292	2			Y	-0-					33
09	309	N	309	-0-		-0-	-0-	309	2			Y	-0-					33
10	325	N	325	-0-		-0-	-0-	325	2			Y	-0-					33
11	309	N	309	-0-		-0-	-0-	309	2			Y	-0-					33
*12	318	N	318	-0-		-0-	-0-	318	2			Y	-0-	27	1			6
*01	310	N	310	-0-		-0-	-0-	310	2			Y	-0-					6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	677	-0-	-129	-0-	646	2	31	9	Y	28	30	1			37
09	750	N	671	-0-	-79	-0-	638	2	33	9	Y	30	27	1			40
10	744	N	674	-0-	-70	-0-	638	2	36	9	Y	33	55	1			18
11	660	N	588	-0-	-72	-0-	556	2	32	9	Y	29	26	1			21
*12	637	N	637	-0-	-0-	-0-	602	2	35	9	Y	32	25	1			28
01	682	N	590	-0-	-92	-0-	558	2	32	9	Y	29	27	1			30

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

08	489	N	489	-0-	-0-	-0-	481	2	8	9	Y	7	9	1			10
09	390	N	390	-0-	-0-	-0-	371	2	19	9	Y	17	8	1			19
10	387	N	387	-0-	-0-	-0-	368	2	19	9	Y	17	27	1			9
11	480	N	351	-0-	-129	-0-	331	2	20	9	Y	18	15	1			12
*12	310	N	310	-0-	-0-	-0-	290	2	20	9	Y	18	14	1			16
01	372	N	286	-0-	-86	-0-	266	2	20	9	Y	18	15	1			19

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

08	108	N	108	-0-	-0-	-0-	105	2	3	9	Y	3	2	1			3
09	98	N	98	-0-	-0-	-0-	95	2	3	9	Y	3	3	1			3
10	96	N	96	-0-	-0-	-0-	94	2	2	9	Y	2	4	1			1
11	127	N	127	-0-	-0-	-0-	124	2	3	9	Y	3	2	1			2
*12	191	N	191	-0-	-0-	-0-	189	2	2	9	Y	2	2	1			2
*01	190	N	190	-0-	-0-	-0-	187	2	3	9	Y	3	2	1			3

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

08	465	N	397	-0-	-68	-0-	386	2	11	9	Y	10					18
09	428	N	428	-0-	-0-	-0-	415	2	13	9	Y	12					30
10	398	N	398	-0-	-0-	-0-	387	2	11	9	Y	10	22	1			18
11	390	N	297	-0-	-93	-0-	284	2	13	9	Y	12	21	1			9
*12	271	N	271	-0-	-0-	-0-	259	2	12	9	Y	11					20
01	403	N	290	-0-	-113	-0-	275	2	15	9	Y	14	23	1			11

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

08	1209	N	1126	-0-	-83	-0-	1065	2	61	9	Y	55	82	1			29
09	1265	N	1265	-0-	-0-	-0-	1212	2	53	9	Y	48	47	1			30
10	1288	N	1288	-0-	-0-	-0-	1235	2	53	9	Y	48	50	1			28
11	1207	N	1207	-0-	-0-	-0-	1134	2	73	9	Y	66	64	1			30
*12	1242	N	1242	-0-	-0-	-0-	1180	2	62	9	Y	56					86
01	1240	N	1115	-0-	-125	-0-	1065	2	50	9	Y	45	107	1			24

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

08	527	N	524	-0-	-3	-0-	522	2	2	9	Y	2					37
09	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					37
10	564	N	564	-0-	-0-	-0-	563	2	1	9	Y	1					38
11	538	N	538	-0-	-0-	-0-	536	2	2	9	Y	2					40
*12	553	N	553	-0-	-0-	-0-	550	2	3	9	Y	3	34	1			9
01	558	N	540	-0-	-18	-0-	537	2	3	9	Y	3					12

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	942	-0-	-112	-0-	936	2	6	9	Y	5					11
09	956	N	956	-0-	-0-	-0-	952	2	4	9	Y	4					15
10	963	N	963	-0-	-0-	-0-	956	2	7	9	Y	6	11	1			10
11	915	N	915	-0-	-0-	-0-	912	2	3	9	Y	3	9	1			4
*12	940	N	940	-0-	-0-	-0-	938	2	2	9	Y	2					6
01	961	N	903	-0-	-58	-0-	900	2	3	9	Y	3	6	1			3

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	650	-0-	-1	-0-	643	2	7	9	Y	6					120
09	661	N	661	-0-	-0-	-0-	660	2	1	9	Y	1					121
10	697	N	697	-0-	-0-	-0-	693	2	4	9	Y	4					125
11	673	N	673	-0-	-0-	-0-	660	2	13	9	Y	12					137
*12	695	N	695	-0-	-0-	-0-	678	2	17	9	Y	15	117	1			35
01	682	N	679	-0-	-3	-0-	661	2	18	9	Y	16					51

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	763	-0-	-43	-0-	748	2	15	9	Y	14					48
09	780	N	748	-0-	-32	-0-	734	2	14	9	Y	13					61
10	806	N	586	-0-	-220	-0-	573	2	13	9	Y	12	47	1			26
11	798	N	798	-0-	-0-	-0-	780	2	18	9	Y	16					42
*12	788	N	788	-0-	-0-	-0-	767	2	21	9	Y	19					61
*01	773	N	773	-0-	-0-	-0-	749	2	24	9	Y	22	46	1			37

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	364	-0-	-194	-0-	364	2			Y	-0-					-0-
09	390	N	380	-0-	-10	-0-	380	2			Y	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
*12	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	575	2	1	9	N	1					81
09	486	N	486	-0-	-0-	-0-	484	2	2	9	N	2					83
10	456	N	456	-0-	-0-	-0-	455	2	1	9	N	1					84
11	432	N	432	-0-	-0-	-0-	426	2	6	9	N	5					89
*12	478	N	478	-0-	-0-	-0-	475	2	3	9	N	3					92
01	434	N	351	-0-	-83	-0-	349	2	2	9	N	2					94

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	646	-0-	-129	-0-	638	2	8	9	Y	7					25
09	676	N	676	-0-	-0-	-0-	668	2	8	9	Y	7					32
10	738	N	738	-0-	-0-	-0-	734	2	4	9	Y	4	26	1			10
11	713	N	713	-0-	-0-	-0-	711	2	2	9	Y	2					12
*12	711	N	711	-0-	-0-	-0-	708	2	3	9	Y	3					15
01	744	N	690	-0-	-54	-0-	687	2	3	9	Y	3	13	1			5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	14	-0-	-1	-0-	14	2			Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			Y	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
11	14	N	12	-0-	-2	-0-	12	2			Y	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	536	-0-	-53	-0-	535	2	1	9	Y	1					13
09	540	N	521	-0-	-19	-0-	520	2	1	9	Y	1					14
10	558	N	532	-0-	-26	-0-	530	2	2	9	Y	2					16
11	510	N	499	-0-	-11	-0-	497	2	2	9	Y	2					18
*12	526	N	526	-0-	-0-	-0-	525	2	1	9	Y	1					19
*01	585	N	585	-0-	-0-	-0-	578	2	7	9	Y	6					25

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	383	2	4	9	Y	4	9	1			3
09	305	N	305	-0-	-0-	-0-	302	2	3	9	Y	3					6
10	310	N	226	-0-	-84	-0-	224	2	2	9	Y	2					8
11	300	N	247	-0-	-53	-0-	241	2	6	9	Y	5					13
*12	298	N	298	-0-	-0-	-0-	294	2	4	9	Y	4	10	1			7
*01	270	N	270	-0-	-0-	-0-	267	2	3	9	Y	3					10

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	969	-0-	-0-	-0-	967	2	2	9	Y	2					9
09	867	N	867	-0-	-0-	-0-	864	2	3	9	Y	3	7	1			5
10	850	N	850	-0-	-0-	-0-	847	2	3	9	Y	3	5	1			3
11	660	N	-0-	-0-	-660	-0-					Y	2					5
*12	833	N	833	-0-	-0-	-0-	829	2	4	9	Y	4	4	1			5
*01	824	N	824	-0-	-0-	-0-	820	2	4	9	Y	4	5	1			4

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	570	-0-	-19	-0-	548	2	22	9	Y	20	35	1			23
09	600	N	569	-0-	-31	-0-	545	2	24	9	Y	22					45
10	620	N	577	-0-	-43	-0-	549	2	28	9	Y	25	37	1			33
11	540	N	540	-0-	-0-	-0-	512	2	28	9	Y	25					58
*12	559	N	559	-0-	-0-	-0-	528	2	31	9	Y	28	38	1			48
01	589	N	489	-0-	-100	-0-	467	2	22	9	Y	20	39	1			29

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	462	-0-	-3	-0-	462	2			Y	-0-					6
09	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					6
10	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					6
11	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					6
*12	487	N	487	-0-	-0-	-0-	487	2			Y	-0-	5	1			1
01	496	N	475	-0-	-21	-0-	475	2			Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2219	-0-	-44	-0-	2195	2	24	9	Y	22	16	1			11
09	2190	N	1787	-0-	-403	-0-	1762	2	25	9	Y	23	20	1			14
10	2263	N	1480	-0-	-783	-0-	1448	2	32	9	Y	29	34	1			9
11	2160	N	1475	-0-	-685	-0-	1441	2	34	9	Y	31	24	1			16
*12	1552	N	1552	-0-	-0-	-0-	1520	2	32	9	Y	29	26	1			19
*01	1525	N	1525	-0-	-0-	-0-	1491	2	34	9	Y	31	26	1	1	8	23

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3069	-0-	-1023	-0-	3061	2	8	9	Y	7					47
09	3960	X	3514	-0-	-446	-0-	3507	2	7	9	Y	6					53
10	3999	X	3427	-0-	-572	-0-	3418	2	9	9	Y	8					61
11	3750	X	3328	-0-	-422	-0-	3324	2	4	9	Y	4					65
12	3813	X	3413	-0-	-400	-0-	3398	2	15	9	Y	14	47	1			32
01	3627	X	3273	-0-	-354	-0-	3256	2	17	9	Y	15					47

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3073	-0-	-120	-0-	3049	2	24	9	Y	22	17	1			11
09	3090	X	2807	-0-	-283	-0-	2781	2	26	9	Y	24	20	1			15
10	3193	X	2853	-0-	-340	-0-	2827	2	26	9	Y	24	32	1			7
11	3090	X	2764	-0-	-326	-0-	2743	2	21	9	Y	19	16	1			10
12	3193	X	2897	-0-	-296	-0-	2880	2	17	9	Y	15	15	1			10
01	2945	X	2842	-0-	-103	-0-	2825	2	17	9	Y	15	13	1	1	8	11

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2150	N	2150	-0-	-0-	-0-	2146	2	4	9	Y	4					23
09	1710	N	1651	-0-	-59	-0-	1644	2	7	9	Y	6					29
10	1891	N	1657	-0-	-234	-0-	1650	2	7	9	Y	6					35
11	1950	N	1530	-0-	-420	-0-	1524	2	6	9	Y	5					40
*12	1623	N	1623	-0-	-0-	-0-	1612	2	11	9	Y	10	29	1			21
01	1643	N	1569	-0-	-74	-0-	1556	2	13	9	Y	12					33

INDEPENDENCE RESOURCES MGMT, LLC 423716
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	146	-0-	-134	-0-	143	2	3	9	Y	3	3	1			21
09	126	N	126	-0-	-0-	-0-	122	2	4	9	Y	4					25
10	383	N	383	-0-	-0-	-0-	379	2	4	9	Y	4	15	1			14
11	120	N	80	-0-	-40	-0-	80	2			Y	-0-	3	1			11
*12	124	N	78	-0-	-46	-0-	78	2			Y	-0-					11
*01	82	N	82	-0-	-0-	-0-	82	2			Y	-0-	3	1			8

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

08	396	N	396	-0-	-0-	-0-	377	2	19	9	Y	17					29
09	379	N	379	-0-	-0-	-0-	379	2			Y	-0-	15	1			14
10	93	N	48	-0-	-45	-0-	48	2			Y	-0-					14
11	552	N	552	-0-	-0-	-0-	539	2	13	9	Y	12					26
*12	775	N	775	-0-	-0-	-0-	763	2	12	9	Y	11	24	1			13
*01	866	N	866	-0-	-0-	-0-	853	2	13	9	Y	12					25

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

08	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	2			Y	-0-					-0-
10	93	N	74	-0-	-19	-0-	61	2	13	9	Y	12	6	1			6
11	78	N	78	-0-	-0-	-0-	69	2	9	9	Y	8					14
*12	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					14
*01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					14

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

08	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					12
09	90	N	61	-0-	-29	-0-	61	2			Y	-0-	6	1			6
10	93	N	75	-0-	-18	-0-	68	2	7	9	Y	6	6	1			6
11	78	N	78	-0-	-0-	-0-	69	2	9	9	Y	8					14
*12	97	N	97	-0-	-0-	-0-	97	2			Y	-0-	3	1			11
*01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					11

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

08	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					12
09	90	N	68	-0-	-22	-0-	68	2			Y	-0-	6	1			6
10	93	N	57	-0-	-36	-0-	50	2	7	9	Y	6	6	1			6
11	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					6
*12	139	N	139	-0-	-0-	-0-	137	2	2	9	Y	2	5	1			3
*01	155	N	155	-0-	-0-	-0-	153	2	2	9	Y	2					5

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

08	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					12
09	90	N	50	-0-	-40	-0-	50	2			Y	-0-	6	1			6
10	93	N	91	-0-	-2	-0-	73	2	18	9	Y	16					22
11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					22
*12	101	N	101	-0-	-0-	-0-	101	2			Y	-0-	5	1			17
*01	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					17

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

08	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					14
09	92	N	92	-0-	-0-	-0-	83	2	9	9	Y	8					22
10	93	N	85	-0-	-8	-0-	83	2	2	9	Y	2					24
11	90	N	83	-0-	-7	-0-	77	2	6	9	Y	5					29
*12	93	N	80	-0-	-13	-0-	80	2			Y	-0-					29
*01	86	N	86	-0-	-0-	-0-	86	2			Y	-0-	19	1			10

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					24
09	60	N	45	-0-	-15	-0-	45	2			Y	-0-					24
10	62	N	35	-0-	-27	-0-	35	2			Y	-0-					24
11	60	N	38	-0-	-22	-0-	38	2			Y	-0-	11	1			13
*12	62	N	36	-0-	-26	-0-	36	2			Y	-0-					13
*01	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					13

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

08	81	N	81	-0-	-0-	-0-	73	2	8	9	Y	7	7	1			16
09	90	N	88	-0-	-2	-0-	88	2			Y	-0-					16
10	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					16
11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-	7	1			9
*12	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					9
*01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					9

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

08	44	N	44	-0-	-0-	-0-	38	2	6	9	Y	5	5	1			16
09	60	N	46	-0-	-14	-0-	46	2			Y	-0-					16
10	62	N	15	-0-	-47	-0-	15	2			Y	-0-					16
11	30	N	6	-0-	-24	-0-	6	2			Y	-0-	11	1			5
*12	62	N	9	-0-	-53	-0-	7	2	2	9	Y	2					7
*01	10	N	10	-0-	-0-	-0-	7	2	3	9	Y	3					10

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

08	43	N	43	-0-	-0-	-0-	37	2	6	9	Y	5	5	1			16
09	60	N	45	-0-	-15	-0-	45	2			Y	-0-					16
10	62	N	55	-0-	-7	-0-	55	2			Y	-0-					16
11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-	4	1			12
*12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					12
*01	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					12

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

08	272	N	272	-0-	-0-	-0-	270	2	2	9	Y	2	2	1			16
09	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					16
10	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					16
11	336	N	336	-0-	-0-	-0-	336	2			Y	-0-	1	1			15
*12	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					15
*01	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					15

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

08	20	N	20	-0-	-0-	-0-	18	2	2	9	Y	2	2	1			16
09	30	N	22	-0-	-8	-0-	22	2			Y	-0-					16
10	31	N	22	-0-	-9	-0-	22	2			Y	-0-					16
11	30	N	22	-0-	-8	-0-	22	2			Y	-0-	1	1			15
*12	31	N	25	-0-	-6	-0-	25	2			Y	-0-					15
*01	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					15

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	2			Y	-0-	8	1			4
09	90	N	85	-0-	-5	-0-	81	2	4	9	Y	4					8
10	93	N	77	-0-	-16	-0-	73	2	4	9	Y	4	6	1			6
11	60	N	45	-0-	-15	-0-	34	2	11	9	Y	10	8	1			8
*12	93	N	39	-0-	-54	-0-	39	2			Y	-0-					8
*01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					8

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					12
09	150	N	114	-0-	-36	-0-	114	2			Y	-0-	6	1			6
10	186	N	-0-	-0-	-186	-0-					Y	19					25
11	120	N	-0-	-0-	-120	-0-					Y	-0-					25
*12	124	N	-0-	-0-	-124	-0-					Y	-0-	2	1			23
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					25
09	150	N	143	-0-	-7	-0-	143	2			Y	-0-					25
10	179	N	179	-0-	-0-	-0-	134	2	45	9	Y	41					66
11	150	N	127	-0-	-23	-0-	113	2	14	9	Y	13					79
*12	155	N	117	-0-	-38	-0-	117	2			Y	-0-					79
*01	126	N	126	-0-	-0-	-0-	126	2			Y	-0-	17	1			62

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					66
09	120	N	107	-0-	-13	-0-	107	2			Y	-0-					66
10	124	N	107	-0-	-17	-0-	107	2			Y	-0-					66
11	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					66
*12	124	N	103	-0-	-21	-0-	103	2			Y	-0-					66
*01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-	17	1			49

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					25
09	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					25
10	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					25
11	360	N	344	-0-	-16	-0-	344	2			Y	-0-					25
*12	372	N	358	-0-	-14	-0-	358	2			Y	-0-					25
*01	384	N	384	-0-	-0-	-0-	384	2			Y	-0-	17	1			8

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					25
09	120	N	95	-0-	-25	-0-	95	2			Y	-0-					25
10	109	N	109	-0-	-0-	-0-	96	2	13	9	Y	12	12	1			25
11	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					25
*12	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					25
*01	101	N	101	-0-	-0-	-0-	101	2			Y	-0-	17	1			8

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	146	2	4	9	Y	4					14
09	240	N	147	-0-	-93	-0-	147	2			Y	-0-	12	1			2
10	217	N	164	-0-	-53	-0-	136	2	28	9	Y	25					27
11	150	N	62	-0-	-88	-0-	62	2			Y	-0-					27
*12	155	N	88	-0-	-67	-0-	88	2			Y	-0-	9	1			18
*01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					18

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	77	2	2	9	Y	2					27
09	90	N	77	-0-	-13	-0-	77	2			Y	-0-					27
10	93	N	92	-0-	-1	-0-	77	2	15	9	Y	14	14	1			27
11	90	N	71	-0-	-19	-0-	71	2			Y	-0-					27
*12	93	N	74	-0-	-19	-0-	74	2			Y	-0-					27
*01	80	N	80	-0-	-0-	-0-	80	2			Y	-0-	17	1			10

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					17
09	150	N	102	-0-	-48	-0-	100	2	2	9	Y	2	14	1			5
10	62	N	-0-	-0-	-62	-0-					Y	48					53
11	150	N	-0-	-0-	-150	-0-					Y	-0-					53
*12	93	N	-0-	-0-	-93	-0-					Y	-0-	3	1			50
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					53
09	60	N	45	-0-	-15	-0-	45	2			Y	-0-					53
10	62	N	37	-0-	-25	-0-	35	2	2	9	Y	2	2	1			53
11	60	N	38	-0-	-22	-0-	38	2			Y	-0-	17	1			36
*12	62	N	36	-0-	-26	-0-	36	2			Y	-0-					36
*01	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					36

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	2			Y	-0-	3	1			12
09	131	N	131	-0-	-0-	-0-	131	2			Y	-0-	2	1			10
10	130	N	130	-0-	-0-	-0-	104	2	26	9	Y	24					34
11	103	N	103	-0-	-0-	-0-	103	2			Y	-0-	3	1			31
*12	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					31
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					34
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					34
10	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					34
11	178	N	178	-0-	-0-	-0-	157	2	21	9	Y	19					53
*12	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					53
*01	175	N	175	-0-	-0-	-0-	175	2			Y	-0-	7	1			46

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	761	-0-	-422	-0-	751	2	10	9	Y	9	6	1			3
09	763	N	763	-0-	-0-	-0-	759	2	4	9	Y	4					7
10	1023	N	760	-0-	-263	-0-	758	2	2	9	Y	2					9
11	720	N	666	-0-	-54	-0-	658	2	8	9	Y	7	7	1			9
*12	775	N	746	-0-	-29	-0-	736	2	10	9	Y	9	9	1			9
*01	706	N	706	-0-	-0-	-0-	693	2	13	9	Y	12	11	1			10

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	2			Y	-0-	7	1			9
09	240	N	181	-0-	-59	-0-	181	2			Y	-0-					9
10	217	N	194	-0-	-23	-0-	194	2			Y	-0-					9
11	210	N	175	-0-	-35	-0-	141	2	34	9	Y	31	6	1			34
*12	186	N	158	-0-	-28	-0-	158	2			Y	-0-	5	1			29
*01	149	N	149	-0-	-0-	-0-	149	2			Y	-0-	5	1			24

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	99	2	6	9	Y	5	3	1			2
09	138	N	138	-0-	-0-	-0-	136	2	2	9	Y	2					4
10	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					4
11	134	N	134	-0-	-0-	-0-	101	2	33	9	Y	30	2	1			32
*12	124	N	112	-0-	-12	-0-	112	2			Y	-0-	2	1			30
*01	106	N	106	-0-	-0-	-0-	106	2			Y	-0-	2	1			28

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	92	2	6	9	Y	5	3	1			2
09	150	N	100	-0-	-50	-0-	98	2	2	9	Y	2					4
10	124	N	103	-0-	-21	-0-	89	2	14	9	Y	13					17
11	90	N	65	-0-	-25	-0-	65	2			Y	-0-	2	1			15
*12	93	N	73	-0-	-20	-0-	73	2			Y	-0-	2	1			13
*01	69	N	69	-0-	-0-	-0-	69	2			Y	-0-	2	1			11

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	2			Y	-0-	6	1			17
09	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					17
10	155	N	85	-0-	-70	-0-	85	2			Y	-0-	2	1			15
11	90	N	49	-0-	-41	-0-	49	2			Y	-0-	3	1			12
*12	93	N	55	-0-	-38	-0-	55	2			Y	-0-	2	1			10
*01	52	N	52	-0-	-0-	-0-	52	2			Y	-0-	2	1			8

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	137	2	2	9	Y	2	2	1			6
09	129	N	129	-0-	-0-	-0-	129	2			Y	-0-	2	1			4
10	161	N	161	-0-	-0-	-0-	151	2	10	9	Y	9	3	1			10
11	165	N	165	-0-	-0-	-0-	165	2			Y	-0-	4	1			6
*12	172	N	172	-0-	-0-	-0-	170	2	2	9	Y	2	5	1			3
*01	179	N	179	-0-	-0-	-0-	177	2	2	9	Y	2	5	1			-0-

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	107	2	6	9	Y	5	1	1			13
09	300	N	100	-0-	-200	-0-	100	2			Y	-0-	3	1			10
10	137	N	137	-0-	-0-	-0-	130	2	7	9	Y	6					16
11	120	N	111	-0-	-9	-0-	111	2			Y	-0-	1	1			15
*12	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					15
*01	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					15

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	386	-0-	-109	-0-	377	2	9	9	Y	8	5	1			16
09	870	N	731	-0-	-139	-0-	731	2			Y	-0-					16
10	751	N	751	-0-	-0-	-0-	743	2	8	9	Y	7					23
11	688	N	688	-0-	-0-	-0-	688	2			Y	-0-	6	1			17
*12	775	N	775	-0-	-0-	-0-	769	2	6	9	Y	5	11	1			11
*01	726	N	726	-0-	-0-	-0-	724	2	2	9	Y	2	13	1			-0-

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	62	2	6	9	Y	5					23
09	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					23
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					23
11	30	N	27	-0-	-3	-0-	16	2	11	9	Y	10	12	1			21
*12	31	N	15	-0-	-16	-0-	15	2			Y	-0-					21
*01	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					21

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716
SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					18
09	120	N	114	-0-	-6	-0-	114	2			Y	-0-					18
10	174	N	174	-0-	-0-	-0-	126	2	48	9	Y	44					62
11	222	N	222	-0-	-0-	-0-	222	2			Y	-0-	11	1			51
*12	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					51
*01	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					51

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0-	-0-	816	2	9	9	Y	8					60
09	900	N	869	-0-	-31	-0-	867	2	2	9	Y	2					62
10	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					62
11	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					62
*12	899	N	837	-0-	-62	-0-	837	2			Y	-0-					62
*01	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					62

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	62	2	2	9	N	2	2	1			1
09	69	N	69	-0-	-0-	-0-	67	2	2	9	N	2					3
10	109	N	109	-0-	-0-	-0-	73	2	36	9	N	33					36
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-	3	1			33
12	62	N	-0-	-0-	-62	-0-					N	-0-					33
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					33

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	X	939	-0-	-0-	-0-	939	2			N	-0-					31
09	1007	X	1007	-0-	-0-	-0-	1001	2	6	9	N	5					36
10	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					36
11	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					36
*12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					36
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					36

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	275	2	8	9	Y	7					7
09	420	N	368	-0-	-52	-0-	365	2	3	9	Y	3					10
10	322	N	322	-0-	-0-	-0-	33	2	289	9	Y	263					273
11	270	N	49	-0-	-221	-0-	49	2			Y	-0-					273
*12	372	N	-0-	-0-	-372	-0-					Y	-0-					273
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					273

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	160	2	1	9	Y	1					1
11	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					1
*12	157	N	157	-0-	-0-	-0-	157	2			Y	-0-	1	0			-0-
01	155	N	153	-0-	-2	-0-	153	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 10/01 -> 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6010	X	168	-0-	-5842	-0-	167	2	1	9	Y	1					1
*11	160	X	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*12	158	X	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
*01	155	X	153	-0-	-2	-0-	153	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	912	-0-	-142	-0-	900	2	12	9	Y	11	17	1	1	8	14
09	1020	N	1020	-0-	-0-	-0-	1002	2	18	9	Y	16	17	1	5	8	8
10	1015	N	1015	-0-	-0-	-0-	1003	2	12	9	Y	11	1	8			18
11	928	N	928	-0-	-0-	-0-	915	2	13	9	Y	12	17	1			13
12	1054	N	992	-0-	-62	-0-	979	2	13	9	Y	12					25
01	1023	N	937	-0-	-86	-0-	922	2	15	9	Y	14	18	1			21

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1	2	1			1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	5	N	-0-	-0-	-5	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-	1	1			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	7	1	232	2	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	9	1	236	2	N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	9	1	232	2	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	6	1	171	2	N	-0-					-0-
12	186	N	89	-0-	-97	-0-	2	1	87	2	N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	7	1	232	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	9	1	236	2	Y	-0-					-0-
10	242	N	242	-0-	-0-	-0-	10	1	232	2	Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	9	1	273	2	Y	-0-					-0-
12	217	N	144	-0-	-73	-0-	4	1	140	2	Y	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	456	-0-	-9	-0-	14 10	1 9	432	2	Y	9	43	1			46
09	490	N	490	-0-	-0-	-0-	17 34	1 9	439	2	Y	31					77
10	479	N	479	-0-	-0-	-0-	18 31	1 9	430	2	Y	28	48	1			57
11	529	N	529	-0-	-0-	-0-	17	1	512	2	Y	-0-	33	1			24
12	403	N	271	-0-	-132	-0-	9	1	262	2	Y	-0-					24
01	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					24

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON, JOHN D. -C- WELL #: 33 RRCID -> 277158 COMPL. DATE 03/15/2015 TOTAL DEPTH 5035 PERF. 4460 - 4485

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

08	241	N	241	-0-	-0-	-0-	8	1	233	2	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	10	1	237	2	N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	9	1	232	2	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	4	1	122	2	N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ROBERTSON, J. D. C WELL #: RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 03/13/2015

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

08	1919 R	1919	-0-	-0-	-0-	236	1	1683	2	Y	-0-					-0-
09	1830 #	1557	-0-	-273	-0-	136	1	1421	2	Y	-0-					-0-
10	1984 #	1865	-0-	-119	-0-	159	1	1706	2	Y	-0-					-0-
11	1860 #	1667	-0-	-193	-0-	171	1	1496	2	Y	-0-					-0-
12	1922 #	1722	-0-	-200	-0-	206	1	1516	2	Y	-0-					-0-
01	1922 #	NO RPT	-0-	-1922	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

08	3193 #	1930	-0-	-1263	-0-	237	1	1693	2	Y	-0-					-0-
09	3965 R	3965	-0-	-0-	-0-	346	1	3619	2	Y	-0-					-0-
10	3193 #	3147	-0-	-46	-0-	268	1	2879	2	Y	-0-					-0-
*11	2759 R	2759	-0-	-0-	-0-	282	1	2477	2	Y	-0-					-0-
*12	2664 R	2664	-0-	-0-	-0-	316	1	2331	2	Y	15					15
						17	9									
01	1922 #	NO RPT	-0-	-1922	-0-					Y	NO RPT					15

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

08	781 R	781	-0-	-0-	-0-	96	1	685	2	Y	-0-					-0-
09	300 #	228	-0-	-72	-0-	20	1	208	2	Y	-0-					-0-
10	217 #	30	-0-	-187	-0-	3	1	27	2	Y	-0-					-0-
11	210 #	-0-	-0-	-210	-0-					Y	-0-					-0-
12	217 #	-0-	-0-	-217	-0-					Y	-0-					-0-
01	217 #	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	494	-0-	-64	-0-	61	1	433	2	Y	-0-					-0-
09	480	#	475	-0-	-5	-0-	41	1	434	2	Y	-0-					-0-
10	583	R	583	-0-	-0-	-0-	50	1	533	2	Y	-0-					-0-
*11	527	R	527	-0-	-0-	-0-	54	1	473	2	Y	-0-					-0-
*12	578	R	578	-0-	-0-	-0-	69	1	509	2	Y	-0-					-0-
01	496	#	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

08	1767	#	1685	-0-	-82	-0-	207	1	1478	2	Y	-0-					-0-
09	1710	#	473	-0-	-1237	-0-	41	1	432	2	Y	-0-					-0-
10	2126	R	2126	-0-	-0-	-0-	181	1	1945	2	Y	-0-					-0-
*11	1829	R	1829	-0-	-0-	-0-	187	1	1642	2	Y	-0-					-0-
12	1674	#	1631	-0-	-43	-0-	195	1	1436	2	Y	-0-					-0-
01	1674	#	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

08	992	#	807	-0-	-185	-0-	7	1	800	2	N	-0-					68
09	960	#	870	-0-	-90	-0-	8	1	862	2	N	-0-					68
10	930	#	869	-0-	-61	-0-	8	1	861	2	N	-0-					68
11	846	R	846	-0-	-0-	-0-	8	1	838	2	N	-0-					68
12	899	#	838	-0-	-61	-0-	7	1	831	2	N	-0-					68
01	899	#	630	-0-	-269	-0-	6	1	624	2	N	-0-					68

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

08	961	#	761	-0-	-200	-0-	7	1	754	2	N	-0-					81
09	900	#	829	-0-	-71	-0-	7	1	822	2	N	-0-					81
10	899	#	871	-0-	-28	-0-	8	1	863	2	N	-0-					81
11	840	#	821	-0-	-19	-0-	7	1	814	2	N	-0-					81
12	868	#	839	-0-	-29	-0-	7	1	832	2	N	-0-					81
01	868	#	606	-0-	-262	-0-	5	1	601	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

08	217	#	192	-0-	-25	-0-	2	1	190	2	N	-0-					10
09	210	#	190	-0-	-20	-0-	2	1	188	2	N	-0-					10
10	186	R	186	-0-	-0-	-0-	2	1	184	2	N	-0-					10
11	192	R	192	-0-	-0-	-0-	2	1	190	2	N	-0-					10
12	186	#	161	-0-	-25	-0-	1	1	160	2	N	-0-					10
01	186	#	156	-0-	-30	-0-	1	1	155	2	N	-0-					10

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

08	0	#	-0-	-0-	-0-	-0-					N	4					15
09	0	#	-0-	-0-	-0-	-0-					N	5					20
10	15	#	-0-	-0-	-15	-0-					N	5					25
11	15	#	-0-	-0-	-15	-0-					N	2					27
12	15	#	-0-	-0-	-15	-0-					N	1					28
01	31	#	17	-0-	-14	-0-	15	4	2	9	N	2					30

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

08	806	#	616	-0-	-190	-0-	610	2	6	9	Y	5	11	1			5
09	795	R	795	-0-	-0-	-0-	785	2	10	9	Y	9					14
10	823	R	823	-0-	-0-	-0-	812	2	11	9	Y	10	11	1			13
11	694	R	694	-0-	-0-	-0-	684	2	10	9	Y	9	11	1			11
12	837	#	749	-0-	-88	-0-	736	2	13	9	Y	12	11	1			12
01	837	#	675	-0-	-162	-0-	664	2	11	9	Y	10	11	1			11

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

08	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-
11	540	N	530	-0-	-10	-0-	530	2			N	-0-					-0-
12	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
01	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

08	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

08	0	W	-0-	-0-	-0-	198					N	-0-					-0-
09	0	W	-0-	-0-	-0-	198					N	-0-					-0-
10	0	W	-0-	-0-	-0-	198					N	-0-					-0-
11	0	W	-0-	-0-	-0-	198					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

08	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY //CONT.// 112685
UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

08	588 R	588	-0-	-0-	-0-	588	3			N	-0-					-0-
09	579 R	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	612 R	612	-0-	-0-	-0-	612	3			N	-0-					-0-
11	584 R	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	632 R	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*01	575 R	575	-0-	-0-	-0-	575	3			N	-0-					-0-

FDL OPERATING, LLC 263924
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

08	124 #	116	-0-	-8	-0-	116	3			Y	-0-					133
09	866 R	866	-0-	-0-	-0-	866	3			Y	-0-					133
10	102 R	102	-0-	-0-	-0-	102	3			Y	-0-					133
11	173 R	173	-0-	-0-	-0-	173	3			Y	-0-					133
*12	138 R	138	-0-	-0-	-0-	138	3			Y	-0-					133
01	31 #	NO RPT	-0-	-31	-0-					Y	NO RPT					133

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

*08	847 N	847	-0-	-0-	-0-	87 118	1 9	642	3	Y	107	42	1			91
*09	84 N	84	-0-	-0-	-0-	84	1			Y	-0-	82	1			9
*10	31 N	-0-	-0-	-31	-0-					Y	-0-	9	1			-0-
11	30 N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	500	2	128	9	Y	116	88	1			100
09	582	N	582	-0-	-0-	-0-	459	2	123	9	Y	112	88	1			124
10	620	N	599	-0-	-21	-0-	474	2	125	9	Y	114	175	1			63
11	600	N	547	-0-	-53	-0-	423	2	124	9	Y	113	87	1			89
12	589	N	549	-0-	-40	-0-	418	2	131	9	Y	119	87	1			121
01	589	N	503	-0-	-86	-0-	451	2	52	9	Y	47	82	1			86

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	317	-0-	-55	-0-	317	2			N	-0-					-0-
09	360	#	326	-0-	-34	-0-	326	2			N	-0-					-0-
10	372	#	191	-0-	-181	-0-	191	2			N	-0-					-0-
11	404	R	404	-0-	-0-	-0-	404	2			N	-0-					-0-
12	397	R	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	441	-0-	-24	-0-	441	2			N	-0-					-0-
09	450	#	422	-0-	-28	-0-	422	2			N	-0-					-0-
10	477	R	477	-0-	-0-	-0-	477	2			N	-0-					-0-
11	450	#	446	-0-	-4	-0-	446	2			N	-0-					-0-
12	467	R	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
11	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
12	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
*01	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	403	-0-	-837	-0-	336	3	67	9	N	61	176	1			110
09	1200	#	1029	-0-	-171	-0-	961	3	68	9	N	62					172
10	1240	#	1069	-0-	-171	-0-	995	3	74	9	N	67					239
11	1110	#	1076	-0-	-34	-0-	1003	3	73	9	N	66	184	1			121
12	1261	R	1261	-0-	-0-	-0-	1180	3	81	9	N	74					195
*01	1146	R	1146	-0-	-0-	-0-	1065	3	81	9	N	74	185	1			84

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	R	187	-0-	-0-	-0-	153	3	34	9	Y	31					40
09	155	R	155	-0-	-0-	-0-	123	3	32	9	Y	29	30	1			39
10	212	R	212	-0-	-0-	-0-	179	3	33	9	Y	30	58	1			11
11	213	R	213	-0-	-0-	-0-	180	3	33	9	Y	30					41
12	245	R	245	-0-	-0-	-0-	212	3	33	9	Y	30	60	1			11
*01	222	R	222	-0-	-0-	-0-	191	3	31	9	Y	28	30	1			9

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

08	682	N	463	-0-	-219	-0-	463	2			N	-0-					147
09	443	N	443	-0-	-0-	-0-	442	2	1	9	N	1	1	8			147
10	510	N	510	-0-	-0-	-0-	506	2	4	9	N	4	4	8			147
11	554	N	554	-0-	-0-	-0-	550	2	4	9	N	4	4	8			147
12	576	N	576	-0-	-0-	-0-	576	2			N	-0-					147
*01	880	N	880	-0-	-0-	-0-	880	2			N	-0-					147

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

08	248	N	2	-0-	-246	-0-	2	2			N	-0-					140
09	180	N	1	-0-	-179	-0-	1	2			N	-0-					140
10	80	N	80	-0-	-0-	-0-	69	2	11	9	N	10					150
11	271	N	271	-0-	-0-	-0-	248	2	23	9	N	21	1	8			170
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					170
01	93	N	9	-0-	-84	-0-	3	2	6	9	N	5					175

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

08	248	N	216	-0-	-32	B	-0-	216	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	73	-0-	-77	B	-0-	73	3		N	-0-					-0-
10	217	N	67	-0-	-150	B	-0-	67	3		N	-0-					-0-
11	210	N	112	-0-	-98	B	-0-	112	3		N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

08	961	N	911	-0-	-50	B	-0-	911	2		N	-0-					66
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	572	-0-	-358	B	-0-	572	2		N	-0-					66
10	1116	N	524	-0-	-592	B	-0-	524	2		N	-0-					66
11	870	N	737	-0-	-133	B	-0-	737	2		N	-0-					66
12	599	N	599	-0-	-0-	B	-0-	599	2		N	-0-					66
*01	919	N	919	-0-	-0-	B	-0-	919	2		N	-0-					66

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. //CONT.// 607394
SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	381	-0-	-249 B	-0-	381	2			N	-0-					-0-
10	744	N	349	-0-	-395 B	-0-	349	2			N	-0-					-0-
11	600	N	491	-0-	-109 B	-0-	491	2			N	-0-					-0-
12	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
*01	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	240	-0-	-300 B	-0-	240	2			N	-0-					-0-
10	558	N	460	-0-	-98 B	-0-	460	2			N	-0-					-0-
11	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
*01	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	193	-0-	-47 B	-0-	193	2			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
*12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
01	217	N	129	-0-	-88 B	-0-	129	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	40					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	40					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	739	-0-	-5	-0-	739	3			Y	-0-					-0-
09	720	N	718	-0-	-2	-0-	718	3			Y	-0-					-0-
10	744	N	735	-0-	-9	-0-	735	3			Y	-0-					-0-
11	720	N	703	-0-	-17	-0-	703	3			Y	-0-					-0-
12	744	N	684	-0-	-60	-0-	684	3			Y	-0-					-0-
01	744	N	637	-0-	-107	-0-	637	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2482	-0-	-91	-0-	2482	3			N	-0-					-0-
09	2400	N	2035	-0-	-365	-0-	2035	3			N	-0-					-0-
10	2480	N	1976	-0-	-504	-0-	1976	3			N	-0-					-0-
11	2400	N	2117	-0-	-283	-0-	2117	3			N	-0-					-0-
12	2108	N	2017	-0-	-91	-0-	2017	3			N	-0-					-0-
*01	2315	N	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
09	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					-0-
10	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-
11	2286	N	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
12	2325	N	2148	-0-	-177	-0-	2148	3			N	-0-					-0-
01	2325	N	2069	-0-	-256	-0-	2069	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

08	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	310	N	181	-0-	-129	-0-	181	3			N	-0-					-0-
01	341	N	200	-0-	-141	-0-	200	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
BROAD OAK ENERGY II, LLC 094742
HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

08	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/10/2016 - P/A 12/10/16

DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

08	527	N	503	-0-	-24	-0-	501	2	2 9	N	2					122
09	510	N	267	-0-	-243	-0-	265	2	2 9	N	2					124
10	647	N	647	-0-	-0-	-0-	646	2	1 9	N	1					125
11	551	N	551	-0-	-0-	-0-	550	2	1 9	N	1					126
*12	2930	N	2930	-0-	-0-	-0-	2928	2	2 9	N	2					128
*01	1394	N	1394	-0-	-0-	-0-	1393	2	1 9	N	1					129

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

08	255	N	255	-0-	-0-	-0-	255	2		N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	2		N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2		N	-0-					-0-
11	240	N	165	-0-	-75	-0-	165	2		N	-0-					-0-
12	217	N	157	-0-	-60	-0-	157	2		N	-0-					-0-
01	248	N	39	-0-	-209	-0-	39	2		N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

08	14229	#	13094	-0-	-1135	-0-	13094	2		N	-0-					-0-
09	13590	#	12596	-0-	-994	-0-	12596	2		N	-0-					-0-
10	13764	#	12958	-0-	-806	-0-	12958	2		N	-0-					-0-
11	13320	#	12139	-0-	-1181	-0-	12139	2		N	-0-					-0-
12	13764	#	12084	-0-	-1680	-0-	12084	2		N	-0-					-0-
01	13082	#	11332	-0-	-1750	-0-	11332	2		N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

08	25558	X	25558	-0-	-0-	-0-	25558	3		N	-0-					20
09	24190	X	24190	-0-	-0-	-0-	24190	3		N	-0-					20
10	24345	X	24345	-0-	-0-	-0-	24345	3		N	-0-					20
11	22930	X	22930	-0-	-0-	-0-	22930	3		N	-0-					20
12	23188	X	22727	-0-	-461	-0-	22727	3		N	-0-					20
01	23188	X	22083	-0-	-1105	-0-	22083	3		N	-0-					20

TRIGG (STRAWN) //CONT.// 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	4					78
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
10	0	N	-0-	-0-	-0-	-0-					Y	5	59	1			24
11	0	N	-0-	-0-	-0-	-0-					Y	3					27
12	0	N	-0-	-0-	-0-	-0-					Y	4					31
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					31

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					Y	4					92
09	210	N	188	-0-	-22	-0-	188	2			Y	-0-					92
10	395	N	395	-0-	-0-	-0-	391	2	4	9	Y	4	69	1			27
11	520	N	520	-0-	-0-	-0-	517	2	3	9	Y	3					30
*12	604	N	604	-0-	-0-	-0-	600	2	4	9	Y	4					34
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	R	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-
09	1197	R	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
10	1178	R	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
11	1320	#	1056	-0-	-264	-0-	1056	2			Y	-0-					-0-
12	1271	#	463	-0-	-808	-0-	463	2			Y	-0-					-0-
01	1271	#	695	-0-	-576	-0-	695	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	#	507	-0-	-206	-0-	507	2			N	-0-					-0-
09	690	#	520	-0-	-170	-0-	520	2			N	-0-					-0-
10	651	#	648	-0-	-3	-0-	648	2			N	-0-					-0-
11	630	R	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*12	657	R	657	-0-	-0-	-0-	657	2			N	-0-					-0-
*01	667	R	667	-0-	-0-	-0-	667	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

08	1085	#	804	-0-	-281	B	-10819	804	2		N	-0-					-0-
09	1050	#	1004	-0-	-46	B	-10865	1004	2		N	-0-					-0-
10	1085	#	1313	-0-	228	B	-10637	1313	2		N	-0-					-0-
11	1050	#	1033	-0-	-17	B	-10654	1033	2		N	-0-					-0-
12	1023	#	289	-0-	-734	B	-11388	289	2		N	-0-					-0-
01	1302	N	2962	-0-	1660	B	-9728	2962	2		N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

08	93	#	77	-0-	-16	B	-3503	77	2		N	-0-					-0-
09	90	#	143	-0-	53	B	-3450	143	2		N	-0-					-0-
10	155	#	123	-0-	-32	B	-3482	123	2		N	-0-					-0-
11	150	#	95	-0-	-55	B	-3537	95	2		N	-0-					-0-
12	155	#	68	-0-	-87	B	-3624	68	2		N	-0-					-0-
01	124	N	349	-0-	225	B	-3399	349	2		N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

08	589	N	526	-0-	-63		-0-	526	3		Y	-0-					-0-
09	540	N	317	-0-	-223		-0-	317	3		Y	-0-					-0-
10	527	N	527	-0-	-0-		-0-	527	3		Y	-0-					-0-
11	510	N	396	-0-	-114		-0-	396	3		Y	-0-					-0-
12	599	N	599	-0-	-0-		-0-	599	3		Y	-0-					-0-
01	DLQ G-10		601	-0-	601		601	601	3		Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

08	730	N	730	-0-	-0-		-0-	730	3		Y	-0-					-0-
09	846	N	846	-0-	-0-		-0-	846	3		Y	-0-					-0-
10	754	N	754	-0-	-0-		-0-	754	3		Y	-0-					-0-
11	814	N	814	-0-	-0-		-0-	814	3		Y	-0-					-0-
12	830	N	830	-0-	-0-		-0-	830	3		Y	-0-					-0-
*01	638	N	638	-0-	-0-		-0-	638	3		Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

08	384	N	384	-0-	-0-		-0-	384	3		Y	-0-					-0-
09	293	N	293	-0-	-0-		-0-	293	3		Y	-0-					-0-
10	302	N	302	-0-	-0-		-0-	302	3		Y	-0-					-0-
11	440	N	440	-0-	-0-		-0-	440	3		Y	-0-					-0-
12	203	N	203	-0-	-0-		-0-	203	3		Y	-0-					-0-
*01	2209	N	2209	-0-	-0-		-0-	2209	3		Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	B	-0-	669	3			Y	-0-					32
09	660	N	635	-0-	-25	B	-0-	635	3			Y	-0-					32
10	599	N	599	-0-	-0-	B	-0-	599	3			Y	-0-					32
11	502	N	502	-0-	-0-	B	-0-	502	3			Y	-0-					32
*12	571	N	571	-0-	-0-	B	-0-	571	3			Y	-0-					32
01	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					32

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					78
09	14B2 EXT		206	-0-	206	B	206	200	3	6	9	Y	5					83
10	14B2 EXT		365	-0-	365	B	571	365	3			Y	-0-					83
11	14B2 EXT		270	-0-	270	B	841	270	3			Y	-0-					83
12	14B2 EXT		158	-0-	158	B	999	158	3			Y	-0-					83
01	0	#	NO RPT	-0-	-0-	B	999					Y	NO RPT					83

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
09	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-
10	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
11	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
12	93	N	69	-0-	-24	B	-0-	69	2			N	-0-					-0-
01	93	N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
09	330	N	311	-0-	-19	B	-0-	311	2			N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
11	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
12	310	N	221	-0-	-89	B	-0-	221	2			N	-0-					-0-
*01	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	356	-0-	-16	-0-	356	3			Y	-0-					-0-
09	360	N	313	-0-	-47	-0-	313	3			Y	-0-					-0-
10	372	N	304	-0-	-68	-0-	304	3			Y	-0-					-0-
11	330	N	289	-0-	-41	-0-	289	3			Y	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	3			Y	-0-					-0-
01	DLQ G-10		293	-0-	293	293	293	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
01	DLQ G-10		51	-0-	51	51	51	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	161	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
09	1200	N	1147	-0-	-53	-0-	1147	3			Y	-0-					-0-
10	1240	N	1148	-0-	-92	-0-	1148	3			Y	-0-					-0-
11	1170	N	1131	-0-	-39	-0-	1131	3			Y	-0-					-0-
12	1182	N	1182	-0-	-0-	-0-	1182	3			Y	-0-					-0-
01	DLQ G-10		1141	-0-	1141	1141	1141	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
10	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
11	660	N	618	-0-	-42	-0-	618	3			Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
09	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
10	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
11	630	N	587	-0-	-43	-0-	587	3			N	-0-					-0-
12	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
01	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
09	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
10	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
11	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
12	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
09	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
10	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2079	-0-	-184	-0-	2079	2			N	-0-					8
09	2490	N	2367	-0-	-123	-0-	2367	2			N	-0-					8
10	2511	N	2347	-0-	-164	-0-	2347	2			N	-0-					8
11	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					8
12	2449	N	1412	-0-	-1037	-0-	1412	2			N	-0-					8
01	2356	N	1481	-0-	-875	-0-	1481	2			N	-0-					8

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	213	-0-	-500	-0-	213	2			N	-0-					10
09	630	N	139	-0-	-491	-0-	139	2			N	-0-					10
10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					10
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					10
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					10
*01	999	N	999	-0-	-0-	-0-	999	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

08	372	N	325	-0-	-47	-0-	325	2			N	-0-					21
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					21
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					21
11	300	N	289	-0-	-11	-0-	289	2			N	-0-					21
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					21
01	310	N	308	-0-	-2	-0-	308	2			N	-0-					21

LINN OPERATING, LLC 501480
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

08	3627	X	3152	-0-	-475	-0-	3152	2			N	-0-					1
09	3360	X	3039	-0-	-321	-0-	3039	2			N	-0-					1
10	3472	X	2865	-0-	-607	-0-	31	1	2834	2	N	-0-					1
11	3270	X	3032	-0-	-238	-0-	30	1	3002	2	N	-0-					1
12	3379	X	2884	-0-	-495	-0-	31	1	2853	2	N	-0-					1
*01	3698	X	3698	-0-	-0-	-0-	31	1	3667	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					57
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	1116	N	-0-	-0-	-1116	-0-					N	-0-					57
*01	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					57

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					42
09	150	N	121	-0-	-29	-0-	121	2			N	-0-					42
10	155	N	111	-0-	-44	-0-	111	2			N	-0-					42
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					42
*12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					42
*01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1973	N	1973	-0-	-0-	-0-	1971	3	2	9	Y	2					42
09	1740	N	1615	-0-	-125	-0-	1615	3			Y	-0-					42
10	2263	N	2207	-0-	-56	-0-	2207	3			Y	-0-					42
11	2239	N	2239	-0-	-0-	-0-	2239	3			Y	-0-					42
12	2513	N	2513	-0-	-0-	-0-	2513	3			Y	-0-	36	1			6
01	2201	N	2092	-0-	-109	-0-	2077	3	15	9	Y	14					20

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					9
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					9
10	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					9
11	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					9
12	692	N	692	-0-	-0-	-0-	692	3			Y	-0-	7	1			2
*01	379	N	379	-0-	-0-	-0-	376	3	3	9	Y	3					5

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

08	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
11	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

08	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
01	558	N	383	-0-	-175	-0-	383	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

08	1736	N	1735	-0-	-1	-0-	1735	3			N	-0-					17
09	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					17
10	1798	N	1727	-0-	-71	-0-	1727	3			N	-0-					17
11	1680	N	1622	-0-	-58	-0-	1622	3			N	-0-					17
12	1736	N	1537	-0-	-199	-0-	1537	3			N	-0-					17
*01	2202	N	2202	-0-	-0-	-0-	2201	3	1	9	N	1					18

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1406	N	1406	-0-	-0-	-0-	1406	3	Y	-0-			-0-
09	1500	N	1401	-0-	-99	-0-	1401	3	Y	-0-			-0-
10	1333	N	1189	-0-	-144	-0-	1189	3	Y	-0-			-0-
11	1350	N	1123	-0-	-227	-0-	1123	3	Y	-0-			-0-
12	1457	N	1086	-0-	-371	-0-	1086	3	Y	-0-			-0-
01	DLQ G-10		1265	-0-	1265	1265	1265	3	Y	-0-			-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	678	3	3 9	Y	3	4 1	4
09	780	N	563	-0-	-217	-0-	560	3	3 9	Y	3	2 1	5
10	806	N	802	-0-	-4	-0-	799	3	3 9	Y	3	3 1	5
11	925	N	925	-0-	-0-	-0-	922	3	3 9	Y	3	3 1	5
12	589	N	583	-0-	-6	-0-	579	3	4 9	Y	4	5 1	4
01	DLQ G-10		556	-0-	556	556	552	3	4 9	Y	4	4 1	4

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1209	N	1143	-0-	-66	-0-	1139	3	4 9	Y	4	7 1	3
09	1320	N	819	-0-	-501	-0-	815	3	4 9	Y	4	3 1	4
10	1209	N	1030	-0-	-179	-0-	1024	3	6 9	Y	5	5 1	4
11	1110	N	746	-0-	-364	-0-	739	3	7 9	Y	6	5 1	5
12	837	N	709	-0-	-128	-0-	701	3	8 9	Y	7	8 1	4
01	1023	N	734	-0-	-289	-0-	726	3	8 9	Y	7	6 1	5

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	623	3	Y	-0-			-0-
09	458	N	458	-0-	-0-	-0-	458	3	Y	-0-			-0-
10	483	N	483	-0-	-0-	-0-	483	3	Y	-0-			-0-
11	451	N	451	-0-	-0-	-0-	451	3	Y	-0-			-0-
12	403	N	341	-0-	-62	-0-	341	3	Y	-0-			-0-
01	DLQ G-10		352	-0-	352	352	352	3	Y	-0-			-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	3	Y	-0-			-0-
09	242	N	242	-0-	-0-	-0-	242	3	Y	-0-			-0-
10	277	N	277	-0-	-0-	-0-	277	3	Y	-0-			-0-
11	199	N	199	-0-	-0-	-0-	199	3	Y	-0-			-0-
12	407	N	407	-0-	-0-	-0-	407	3	Y	-0-			-0-
01	DLQ G-10		213	-0-	213	213	213	3	Y	-0-			-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	504	3	1 9	Y	1	2 1	1
09	570	N	432	-0-	-138	-0-	431	3	1 9	Y	1	1 1	1
10	527	N	482	-0-	-45	-0-	480	3	2 9	Y	2	2 1	1
11	534	N	534	-0-	-0-	-0-	532	3	2 9	Y	2	2 1	1
12	434	N	241	-0-	-193	-0-	239	3	2 9	Y	2	3 1	-0-
01	DLQ G-10		376	-0-	376	376	374	3	2 9	Y	2	2 1	-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	802	3	Y	-0-			-0-
09	1041	N	1041	-0-	-0-	-0-	1041	3	Y	-0-			-0-
10	883	N	883	-0-	-0-	-0-	883	3	Y	-0-			-0-
11	788	N	788	-0-	-0-	-0-	788	3	Y	-0-			-0-
12	726	N	726	-0-	-0-	-0-	726	3	Y	-0-			-0-
01	DLQ G-10		616	-0-	616	616	616	3	Y	-0-			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
11	270	N	203	-0-	-67	-0-	203	3			Y	-0-					-0-
12	279	N	247	-0-	-32	-0-	247	3			Y	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
01	DLQ G-10		72	-0-	72	72	72	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	309	-0-	-94	-0-	309	3			Y	-0-					-0-
09	390	N	298	-0-	-92	-0-	298	3			Y	-0-					-0-
10	403	N	375	-0-	-28	-0-	375	3			Y	-0-					-0-
11	300	N	272	-0-	-28	-0-	272	3			Y	-0-					-0-
12	310	N	227	-0-	-83	-0-	227	3			Y	-0-					-0-
01	DLQ G-10		189	-0-	189	189	189	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2589	N	2589	-0-	-0-	-0-	2589	3			Y	-0-					-0-
09	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
10	2156	N	2156	-0-	-0-	-0-	2156	3			Y	-0-					-0-
11	1629	N	1629	-0-	-0-	-0-	1629	3			Y	-0-					-0-
12	2476	N	2476	-0-	-0-	-0-	2476	3			Y	-0-					-0-
01	DLQ G-10		3060	-0-	3060	3060	3060	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	704	3	1	9	Y	1	2	1			-0-
09	517	N	517	-0-	-0-	-0-	516	3	1	9	Y	1	1	1			-0-
10	547	N	547	-0-	-0-	-0-	546	3	1	9	Y	1	1	1			-0-
11	360	N	343	-0-	-17	-0-	342	3	1	9	Y	1	1	1			-0-
12	372	N	351	-0-	-21	-0-	350	3	1	9	Y	1	1	1			-0-
01	DLQ G-10		329	-0-	329	329	327	3	2	9	Y	2	1	1			1

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
09	270	N	68	-0-	-202	-0-	68	3			Y	-0-					-0-
10	248	N	103	-0-	-145	-0-	103	3			Y	-0-					-0-
11	180	N	57	-0-	-123	-0-	57	3			Y	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1311	-0-	-270	-0-	1311	3			Y	-0-					-0-
09	1530	N	1238	-0-	-292	-0-	1238	3			Y	-0-					-0-
10	1832	N	1832	-0-	-0-	-0-	1832	3			Y	-0-					-0-
11	1552	N	1552	-0-	-0-	-0-	1552	3			Y	-0-					-0-
12	1565	N	1565	-0-	-0-	-0-	1565	3			Y	-0-					-0-
01 DLQ	G-10		1235	-0-	1235	1235	1235	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
09	900	N	811	-0-	-89	-0-	811	3			Y	-0-					-0-
10	837	N	814	-0-	-23	-0-	814	3			Y	-0-					-0-
11	900	N	763	-0-	-137	-0-	763	3			Y	-0-					-0-
12	837	N	627	-0-	-210	-0-	627	3			Y	-0-					-0-
01 DLQ	G-10		818	-0-	818	818	818	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2138	N	2138	-0-	-0-	-0-	2138	3			Y	-0-					-0-
09	2055	N	2055	-0-	-0-	-0-	2055	3			Y	-0-					-0-
10	2139	N	2095	-0-	-44	-0-	2095	3			Y	-0-					-0-
11	2070	N	2045	-0-	-25	-0-	2045	3			Y	-0-					-0-
12	2179	N	2179	-0-	-0-	-0-	2179	3			Y	-0-					-0-
01 DLQ	G-10		2146	-0-	2146	2146	2146	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0-	-0-	1091	3	4	9	Y	4	6	1			1
09	1050	N	1032	-0-	-18	-0-	1028	3	4	9	Y	4	3	1			2
10	1232	N	1232	-0-	-0-	-0-	1226	3	6	9	Y	5	5	1			2
11	1437	N	1437	-0-	-0-	-0-	1430	3	7	9	Y	6	5	1			3
12	1997	N	1997	-0-	-0-	-0-	1989	3	8	9	Y	7	8	1			2
*01	1360	N	1360	-0-	-0-	-0-	1351	3	9	9	Y	8	7	1			3

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-
10	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
11	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
12	899	N	810	-0-	-89	-0-	810	3			Y	-0-					-0-
01 DLQ	G-10		839	-0-	839	839	839	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
12	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					-0-
01 DLQ	G-10		526	-0-	526	526	526	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
11	240	N	142	-0-	-98	-0-	142	3			Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
01 DLQ	G-10		418	-0-	418	418	418	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	442	-0-	-54	-0-	442	3			Y	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			Y	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
11	420	N	361	-0-	-59	-0-	361	3			Y	-0-					-0-
12	465	N	384	-0-	-81	-0-	384	3			Y	-0-					-0-
01	DLQ G-10		292	-0-	292	292	292	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	475	-0-	-393	-0-	474	3	1	9	Y	1	1	1			1
09	810	N	592	-0-	-218	-0-	591	3	1	9	Y	1	1	1			1
10	895	N	895	-0-	-0-	-0-	894	3	1	9	Y	1	1	1			1
11	567	N	567	-0-	-0-	-0-	566	3	1	9	Y	1	1	1			1
12	620	N	524	-0-	-96	-0-	523	3	1	9	Y	1	1	1			1
01	DLQ G-10		713	-0-	713	713	712	3	1	9	Y	1	1	1			1

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	868	-0-	-279	-0-	868	3			Y	-0-					-0-
09	1110	N	713	-0-	-397	-0-	713	3			Y	-0-					-0-
10	1023	N	781	-0-	-242	-0-	781	3			Y	-0-					-0-
11	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-
*01	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	346	-0-	-88	-0-	346	3			Y	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
12	744	N	599	-0-	-145	-0-	599	3			Y	-0-					-0-
01	DLQ G-10		515	-0-	515	515	515	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1425	-0-	-1	-0-	1425	3			Y	-0-					-0-
09	1486	N	1486	-0-	-0-	-0-	1486	3			Y	-0-					-0-
10	1426	N	1281	-0-	-145	-0-	1281	3			Y	-0-					-0-
11	1380	N	1354	-0-	-26	-0-	1354	3			Y	-0-					-0-
12	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					-0-
*01	1754	N	1754	-0-	-0-	-0-	1754	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
10	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
12	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
*01	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	90	3	2	9	Y	2					14
09	99	N	99	-0-	-0-	-0-	98	3	1	9	Y	1					15
10	69	N	69	-0-	-0-	-0-	68	3	1	9	Y	1					16
11	118	N	118	-0-	-0-	-0-	116	3	2	9	Y	2					18
12	57	N	57	-0-	-0-	-0-	56	3	1	9	Y	1					19
*01	107	N	107	-0-	-0-	-0-	104	3	3	9	Y	3					22

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1652	-0-	-239	-0-	1652	3			Y	-0-					-0-
09	1830	N	1614	-0-	-216	-0-	1614	3			Y	-0-					-0-
10	2150	N	2150	-0-	-0-	-0-	2150	3			Y	-0-					-0-
11	2288	N	2288	-0-	-0-	-0-	2288	3			Y	-0-					-0-
12	2199	N	2199	-0-	-0-	-0-	2199	3			Y	-0-					-0-
*01	1641	N	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	453	3	3	9	Y	3	4	1			2
09	390	N	352	-0-	-38	-0-	349	3	3	9	Y	3	2	1			3
10	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3	3	1			3
11	574	N	574	-0-	-0-	-0-	571	3	3	9	Y	3	3	1			3
12	427	N	427	-0-	-0-	-0-	423	3	4	9	Y	4	5	1			2
*01	488	N	488	-0-	-0-	-0-	484	3	4	9	Y	4	4	1			2

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	692	-0-	-114	-0-	692	3			Y	-0-					-0-
09	750	N	628	-0-	-122	-0-	628	3			Y	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					-0-
11	660	N	453	-0-	-207	-0-	453	3			Y	-0-					-0-
12	651	N	372	-0-	-279	-0-	372	3			Y	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	494	-0-	-126	-0-	494	3			Y	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	1379	3			Y	-0-					-0-
11	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
*01	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-
11	300	N	187	-0-	-113	-0-	187	3			N	-0-					-0-
12	310	N	190	-0-	-120	-0-	190	3			N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
10	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	3			Y	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1275	-0-	-430	-0-	1275	3			Y	-0-					-0-
09	1470	N	1166	-0-	-304	-0-	1166	3			Y	-0-					-0-
10	1519	N	1501	-0-	-18	-0-	1501	3			Y	-0-					-0-
11	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-
*01	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
09	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
11	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
*01	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1364	-0-	-434	-0-	1364	3			Y	-0-					-0-
09	1230	N	1109	-0-	-121	-0-	1109	3			Y	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					-0-
11	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-					-0-
12	1147	N	1059	-0-	-88	-0-	1059	3			Y	-0-					-0-
*01	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15	-0-	357	3			Y	-0-					-0-
09	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-
10	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
*01	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	954	-0-	-7	-0-	954	3			Y	-0-					-0-
09	930	N	894	-0-	-36	-0-	894	3			Y	-0-					-0-
10	961	N	949	-0-	-12	-0-	949	3			Y	-0-					-0-
11	930	N	879	-0-	-51	-0-	879	3			Y	-0-					-0-
12	930	N	920	-0-	-10	-0-	920	3			Y	-0-					-0-
*01	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	840	-0-	-617	-0-	840	3			Y	-0-					-0-
09	1080	N	715	-0-	-365	-0-	715	3			Y	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
11	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
12	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-
01	DLQ G-10		919	-0-	919	919	919	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
10	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-
11	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
12	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
01	DLQ G-10		990	-0-	990	990	990	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2058	N	2058	-0-	-0-	-0-	2058	3			Y	-0-					-0-
09	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-
10	1643	N	1554	-0-	-89	-0-	1554	3			Y	-0-					-0-
11	2084	N	2084	-0-	-0-	-0-	2084	3			Y	-0-					-0-
12	1798	N	1798	-0-	-0-	-0-	1798	3			Y	-0-					-0-
*01	2100	N	2125	-0-	25	25	2125	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	487	-0-	-474	-0-	487	3			Y	-0-					-0-
09	660	N	582	-0-	-78	-0-	582	3			Y	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
12	589	N	531	-0-	-58	-0-	531	3			Y	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	136	-0-	-949	-0-	136	3			Y	-0-					-0-
09	570	N	226	-0-	-344	-0-	226	3			Y	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
12	248	N	151	-0-	-97	-0-	151	3			Y	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
09	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
*01	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
11	330	N	221	-0-	-109	-0-	221	3			Y	-0-					-0-
12	341	N	296	-0-	-45	-0-	296	3			Y	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1353	N	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-
09	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
10	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					-0-
11	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
*01	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1221	-0-	-453	-0-	1220	3	1	9	Y	1	2	1			-0-
09	1328	N	1328	-0-	-0-	-0-	1327	3	1	9	Y	1	1	1			-0-
10	1284	N	1284	-0-	-0-	-0-	1282	3	2	9	Y	2	1	1			1
11	1399	N	1399	-0-	-0-	-0-	1397	3	2	9	Y	2	2	1			1
12	1460	N	1460	-0-	-0-	-0-	1458	3	2	9	Y	2	3	1			-0-
*01	1392	N	1392	-0-	-0-	-0-	1389	3	3	9	Y	3	2	1			1

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2216	N	2216	-0-	-0-	-0-	2216	3			Y	-0-					-0-
09	2000	N	2000	-0-	-0-	-0-	2000	3			Y	-0-					-0-
10	2015	N	2015	-0-	-0-	-0-	2015	3			Y	-0-					-0-
11	2074	N	2074	-0-	-0-	-0-	2074	3			Y	-0-					-0-
12	2410	N	2410	-0-	-0-	-0-	2410	3			Y	-0-					-0-
*01	2100	N	2489	-0-	389	389	2489	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1592	-0-	-20	-0-	1592	3			N	-0-					-0-
09	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
10	1612	N	1527	-0-	-85	-0-	1527	3			N	-0-					-0-
11	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
12	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
01	1519	N	1505	-0-	-14	-0-	1505	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	437	-0-	-121	-0-	437	3	N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3	N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3	N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3	N	-0-					-0-
12	527	N	369	-0-	-158	-0-	369	3	N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	432	3	N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

08	1316	N	1316	-0-	-0-	-0-	1315	3	1 9	Y	1	1	1		1
09	1233	N	1233	-0-	-0-	-0-	1232	3	1 9	Y	1	1	1		1
10	1395	N	1336	-0-	-59	-0-	1335	3	1 9	Y	1	1	1		1
11	1260	N	1065	-0-	-195	-0-	1064	3	1 9	Y	1	1	1		1
12	1354	N	1354	-0-	-0-	-0-	1353	3	1 9	Y	1	2	1		-0-
*01	1101	N	1101	-0-	-0-	-0-	1100	3	1 9	Y	1	1	1		-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

08	961	N	633	-0-	-328	-0-	633	3		Y	-0-				-0-
09	840	N	737	-0-	-103	-0-	737	3		Y	-0-				-0-
10	1051	N	1051	-0-	-0-	-0-	1051	3		Y	-0-				-0-
11	799	N	799	-0-	-0-	-0-	799	3		Y	-0-				-0-
12	775	N	739	-0-	-36	-0-	739	3		Y	-0-				-0-
*01	846	N	846	-0-	-0-	-0-	846	3		Y	-0-				-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

08	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

08	62	N	37	-0-	-25	-0-	37	3		Y	-0-				-0-
09	35	N	35	-0-	-0-	-0-	35	3		Y	-0-				-0-
10	35	N	35	-0-	-0-	-0-	35	3		Y	-0-				-0-
11	130	N	130	-0-	-0-	-0-	130	3		Y	-0-				-0-
12	39	N	39	-0-	-0-	-0-	39	3		Y	-0-				-0-
01	DLQ G-10		51	-0-	51	51	51	3		Y	-0-				-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

08	1209	N	943	-0-	-266	-0-	943	3		Y	-0-				-0-
09	1355	N	1355	-0-	-0-	-0-	1355	3		Y	-0-				-0-
10	930	N	861	-0-	-69	-0-	861	3		Y	-0-				-0-
11	1988	N	1988	-0-	-0-	-0-	1988	3		Y	-0-				-0-
12	1209	N	1009	-0-	-200	-0-	1009	3		Y	-0-				-0-
*01	830	N	830	-0-	-0-	-0-	830	3		Y	-0-				-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2	4	1			1
09	494	N	494	-0-	-0-	-0-	492	3	2	9	Y	2	2	1			1
10	465	N	438	-0-	-27	-0-	435	3	3	9	Y	3	3	1			1
11	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4	3	1			2
12	496	N	394	-0-	-102	-0-	388	3	6	9	Y	5	5	1			2
01	DLQ G-10		445	-0-	445	445	438	3	7	9	Y	6	5	1			3

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1855	-0-	-315	-0-	1855	3			Y	-0-					-0-
09	2023	X	2023	-0-	-0-	-0-	2023	3			Y	-0-					-0-
10	1921	X	1921	-0-	-0-	-0-	1921	3			Y	-0-					-0-
11	1914	X	1914	-0-	-0-	-0-	1914	3			Y	-0-					-0-
12	2077	X	2057	-0-	-20	-0-	2057	3			Y	-0-					-0-
*01	2088	N	2088	-0-	-0-	-0-	2088	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
12	899	N	586	-0-	-313	-0-	586	3			N	-0-					-0-
*01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	328	-0-	-416	-0-	325	3	3	9	Y	3	4	1			4
09	480	N	396	-0-	-84	-0-	394	3	2	9	Y	2	2	1			4
10	682	N	279	-0-	-403	-0-	276	3	3	9	Y	3	3	1			4
11	330	N	283	-0-	-47	-0-	280	3	3	9	Y	3	2	1			5
12	435	N	435	-0-	-0-	-0-	432	3	3	9	Y	3	4	1			4
*01	362	N	362	-0-	-0-	-0-	359	3	3	9	Y	3	3	1			4

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1872	-0-	-81	-0-	1872	3			Y	-0-					-0-
09	2226	N	2226	-0-	-0-	-0-	2226	3			Y	-0-					-0-
10	2111	N	2111	-0-	-0-	-0-	2111	3			Y	-0-					-0-
11	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-
12	2108	N	1856	-0-	-252	-0-	1856	3			Y	-0-					-0-
*01	2100	N	2344	-0-	244	244	2344	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	297	3	1	9	Y	1	2	1			2
09	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1	1	1			2
10	266	N	266	-0-	-0-	-0-	265	3	1	9	Y	1	1	1			2
11	612	N	612	-0-	-0-	-0-	611	3	1	9	Y	1	1	1			2
12	306	N	306	-0-	-0-	-0-	304	3	2	9	Y	2	2	1			2
01	DLQ G-10		587	-0-	587	587	585	3	2	9	Y	2	2	1			2

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	642	-0-	-40	-0-	642	3			Y	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
10	589	N	500	-0-	-89	-0-	500	3			Y	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
12	651	N	471	-0-	-180	-0-	471	3			Y	-0-					-0-
*01	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-
09	1430	N	1430	-0-	-0-	-0-	1430	3			Y	-0-					-0-
10	1470	N	1470	-0-	-0-	-0-	1470	3			Y	-0-					-0-
11	1980	N	1980	-0-	-0-	-0-	1980	3			Y	-0-					-0-
12	1386	N	1386	-0-	-0-	-0-	1386	3			Y	-0-					-0-
*01	1408	N	1408	-0-	-0-	-0-	1408	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	589	-0-	-217	-0-	589	3			N	-0-					-0-
09	780	N	723	-0-	-57	-0-	723	3			N	-0-					-0-
10	620	N	372	-0-	-248	-0-	372	3			N	-0-					-0-
11	570	N	416	-0-	-154	-0-	416	3			N	-0-					-0-
12	744	N	519	-0-	-225	-0-	519	3			N	-0-					-0-
*01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
11	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	983	N	983	-0-	-0-	-0-	982	3	1	9	Y	1	1	1			-0-
09	798	N	798	-0-	-0-	-0-	797	3	1	9	Y	1	1	1			-0-
10	917	N	917	-0-	-0-	-0-	916	3	1	9	Y	1	1	1			-0-
11	1268	N	1268	-0-	-0-	-0-	1267	3	1	9	Y	1	1	1			-0-
12	1108	N	1108	-0-	-0-	-0-	1107	3	1	9	Y	1	1	1			-0-
*01	955	N	955	-0-	-0-	-0-	954	3	1	9	Y	1	1	1			-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-
09	750	N	707	-0-	-43	-0-	707	3			Y	-0-					-0-
10	775	N	587	-0-	-188	-0-	587	3			Y	-0-					-0-
11	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
12	744	N	594	-0-	-150	-0-	594	3			Y	-0-					-0-
*01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-		-0-		-0-	243	3			Y	-0-				-0-
09	254	N	254	-0-		-0-		-0-	254	3			Y	-0-				-0-
10	223	N	223	-0-		-0-		-0-	223	3			Y	-0-				-0-
11	157	N	157	-0-		-0-		-0-	157	3			Y	-0-				-0-
12	198	N	198	-0-		-0-		-0-	198	3			Y	-0-				-0-
*01	191	N	191	-0-		-0-		-0-	191	3			Y	-0-				-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1342	N	1342	-0-		-0-		-0-	1342	3			N	-0-				-0-
09	1103	N	1103	-0-		-0-		-0-	1103	3			N	-0-				-0-
10	1395	N	1381	-0-		-14		-0-	1381	3			N	-0-				-0-
11	1290	N	1098	-0-		-192		-0-	1098	3			N	-0-				-0-
12	1147	N	966	-0-		-181		-0-	966	3			N	-0-				-0-
*01	2091	N	2091	-0-		-0-		-0-	2091	3			N	-0-				-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-		-0-		-0-	1164	3			Y	-0-				-0-
09	1075	N	1075	-0-		-0-		-0-	1075	3			Y	-0-				-0-
10	1116	N	1022	-0-		-94		-0-	1022	3			Y	-0-				-0-
11	1140	N	910	-0-		-230		-0-	910	3			Y	-0-				-0-
12	1116	N	995	-0-		-121		-0-	995	3			Y	-0-				-0-
*01	1113	N	1113	-0-		-0-		-0-	1113	3			Y	-0-				-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1140	N	1140	-0-		-0-		-0-	1140	3			N	-0-				-0-
09	931	N	931	-0-		-0-		-0-	931	3			N	-0-				-0-
10	1364	N	1077	-0-		-287		-0-	1077	3			N	-0-				-0-
11	1110	N	642	-0-		-468		-0-	642	3			N	-0-				-0-
12	979	N	979	-0-		-0-		-0-	979	3			N	-0-				-0-
01	1085	N	1017	-0-		-68		-0-	1017	3			N	-0-				-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	321	-0-		-51		-0-	318	3	3	9	N	3	4	1	1	8	2
09	402	N	402	-0-		-0-		-0-	400	3	2	9	N	2	2	1			2
10	465	N	400	-0-		-65		-0-	389	3	11	9	N	10	3	1	7	8	2
11	347	N	347	-0-		-0-		-0-	343	3	4	9	N	4	3	1			3
12	403	N	348	-0-		-55		-0-	339	3	9	9	N	8	5	1	3	8	3
*01	432	N	432	-0-		-0-		-0-	422	3	10	9	N	9	5	1	3	8	4

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-		-0-		-0-	64	3			N	-0-				-0-
09	114	N	114	-0-		-0-		-0-	114	3			N	-0-				-0-
10	93	N	92	-0-		-1		-0-	92	3			N	-0-				-0-
11	60	N	49	-0-		-11		-0-	49	3			N	-0-				-0-
12	124	N	47	-0-		-77		-0-	47	3			N	-0-				-0-
*01	104	N	104	-0-		-0-		-0-	104	3			N	-0-				-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
11	990	N	913	-0-	-77	-0-	913	3			N	-0-					-0-
12	1116	N	951	-0-	-165	-0-	951	3			N	-0-					-0-
01	1116	N	907	-0-	-209	-0-	907	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	265	-0-	-45	-0-	265	3			Y	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			Y	-0-					-0-
10	558	N	333	-0-	-225	-0-	333	3			Y	-0-					-0-
11	270	N	214	-0-	-56	-0-	214	3			Y	-0-					-0-
12	310	N	258	-0-	-52	-0-	258	3			Y	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
10	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
11	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
09	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-
10	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
11	840	N	826	-0-	-14	-0-	826	3			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
11	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-
12	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
01	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
09	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
10	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
09	570	N	387	-0-	-183	-0-	387	3			N	-0-					-0-
10	527	N	298	-0-	-229	-0-	298	3			N	-0-					-0-
11	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
09	1170	N	1125	-0-	-45	-0-	1125	3			N	-0-					-0-
10	1209	N	967	-0-	-242	-0-	967	3			N	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
*01	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
09	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
10	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
11	570	N	333	-0-	-237	-0-	333	3			N	-0-					-0-
12	558	N	290	-0-	-268	-0-	290	3			N	-0-					-0-
01	452	N	288	-0-	-164	-0-	288	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
09	570	N	507	-0-	-63	-0-	507	3			N	-0-					-0-
10	558	N	463	-0-	-95	-0-	463	3			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-
09	990	N	955	-0-	-35	-0-	955	3			Y	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	1092	3			Y	-0-					-0-
11	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
*01	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
11	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	775	N	647	-0-	-128	-0-	647	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1257	-0-	-14	-0-	1257	3			N	-0-					-0-
09	1230	N	1153	-0-	-77	-0-	1153	3			N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
11	1230	N	1208	-0-	-22	-0-	1208	3			N	-0-					-0-
12	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
01	1333	N	1262	-0-	-71	-0-	1262	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
11	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1595	-0-	-482	-0-	1595	3			Y	-0-					-0-
09	1830	X	1718	-0-	-112	-0-	1718	3			Y	-0-					-0-
10	1953	X	1867	-0-	-86	-0-	1867	3			Y	-0-					-0-
11	1890	X	1875	-0-	-15	-0-	1875	3			Y	-0-					-0-
12	1953	X	1796	-0-	-157	-0-	1796	3			Y	-0-					-0-
*01	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-	-0-	-0-	921	3	2	9	N	2	3	1			2
09	900	N	889	-0-	-11	-0-	887	3	2	9	N	2	1	1			3
10	1122	N	1122	-0-	-0-	-0-	1120	3	2	9	N	2	2	1			3
11	1096	N	1096	-0-	-0-	-0-	1094	3	2	9	N	2	2	1			3
12	1074	N	1074	-0-	-0-	-0-	1071	3	3	9	N	3	3	1			3
01	1054	N	986	-0-	-68	-0-	983	3	3	9	N	3	2	1			4

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-
09	870	N	830	-0-	-40	-0-	830	3			Y	-0-					-0-
10	899	N	857	-0-	-42	-0-	857	3			Y	-0-					-0-
11	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					-0-
12	890	N	890	-0-	-0-	-0-	889	3	1	9	Y	1	1	1			-0-
*01	906	N	906	-0-	-0-	-0-	905	3	1	9	Y	1	1	1			-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
10	465	N	459	-0-	-6	-0-	459	3			Y	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	489	3	1	9	Y	1	1	1			-0-
*01	501	N	501	-0-	-0-	-0-	500	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

08	2883	X	2817	-0-	-66	-0-	2817	3			Y	-0-					-0-
09	2640	X	2610	-0-	-30	-0-	2610	3			Y	-0-					-0-
10	2883	X	2694	-0-	-189	-0-	2694	3			Y	-0-					-0-
11	2790	X	2606	-0-	-184	-0-	2606	3			Y	-0-					-0-
12	2883	X	2830	-0-	-53	-0-	2830	3			Y	-0-					-0-
*01	2845	X	2845	-0-	-0-	-0-	2845	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

08	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-
09	1110	N	1103	-0-	-7	-0-	1103	3			Y	-0-					-0-
10	1178	N	1129	-0-	-49	-0-	1129	3			Y	-0-					-0-
11	1140	N	1102	-0-	-38	-0-	1102	3			Y	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
*01	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

08	1395	N	1317	-0-	-78	-0-	1317	3			Y	-0-					-0-
09	1380	N	1227	-0-	-153	-0-	1227	3			Y	-0-					-0-
10	1395	N	1233	-0-	-162	-0-	1233	3			Y	-0-					-0-
11	1260	N	1193	-0-	-67	-0-	1193	3			Y	-0-					-0-
12	1271	N	1242	-0-	-29	-0-	1242	3			Y	-0-					-0-
01	DLQ G-10		1253	-0-	1253	1253	1253	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

08	279	N	210	-0-	-69	-0-	210	3			Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
01	DLQ G-10		228	-0-	228	228	228	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

08	1085	N	988	-0-	-97	-0-	986	3	2	9	N	2	2	1			2
09	1080	N	1056	-0-	-24	-0-	1055	3	1	9	N	1	1	1			2
10	1130	N	1130	-0-	-0-	-0-	1128	3	2	9	N	2	2	1			2
11	1039	N	1039	-0-	-0-	-0-	1037	3	2	9	N	2	2	1			2
12	1097	N	1097	-0-	-0-	-0-	1095	3	2	9	N	2	3	1			1
01	1116	N	1026	-0-	-90	-0-	1024	3	2	9	N	2	2	1			1

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

08	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					-0-
09	2730	N	2699	-0-	-31	-0-	2699	3			N	-0-					-0-
10	2790	N	2746	-0-	-44	-0-	2746	3			N	-0-					-0-
11	2730	N	2663	-0-	-67	-0-	2663	3			N	-0-					-0-
12	2819	N	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
*01	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0-	-0-	1313	3			Y	-0-					-0-
09	1260	N	1230	-0-	-30	-0-	1230	3			Y	-0-					-0-
10	1271	N	1231	-0-	-40	-0-	1231	3			Y	-0-					-0-
11	1260	N	1198	-0-	-62	-0-	1198	3			Y	-0-					-0-
12	1271	N	1262	-0-	-9	-0-	1262	3			Y	-0-					-0-
*01	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2523	N	2523	-0-	-0-	-0-	2523	3			N	-0-					-0-
09	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
10	2418	N	2412	-0-	-6	-0-	2412	3			N	-0-					-0-
11	2340	N	2336	-0-	-4	-0-	2336	3			N	-0-					-0-
12	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
01	2418	X	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1288	-0-	-169	-0-	1288	3			Y	-0-					-0-
09	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-
10	1519	N	1370	-0-	-149	-0-	1370	3			Y	-0-					-0-
11	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
12	1550	N	1545	-0-	-5	-0-	1545	3			Y	-0-					-0-
*01	1542	N	1542	-0-	-0-	-0-	1542	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
09	1230	N	1176	-0-	-54	-0-	1176	3			N	-0-					-0-
10	1271	N	1214	-0-	-57	-0-	1214	3			N	-0-					-0-
11	1200	N	1198	-0-	-2	-0-	1198	3			N	-0-					-0-
12	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
*01	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
11	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
09	1566	N	1566	-0-	-0-	-0-	1566	3			Y	-0-					-0-
10	1660	N	1660	-0-	-0-	-0-	1660	3			Y	-0-					-0-
11	1650	N	1637	-0-	-13	-0-	1637	3			Y	-0-					-0-
12	1745	N	1745	-0-	-0-	-0-	1745	3			Y	-0-					-0-
01	DLQ G-10		1749	-0-	1749	1749	1749	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	287	3	2	9	N	2	3	1			3
09	278	N	278	-0-	-0-	-0-	276	3	2	9	N	2	2	1			3
10	310	N	283	-0-	-27	-0-	280	3	3	9	N	3	3	1			3
11	280	N	280	-0-	-0-	-0-	277	3	3	9	N	3	2	1			4
12	279	N	199	-0-	-80	-0-	196	3	3	9	N	3	4	1			3
*01	329	N	329	-0-	-0-	-0-	325	3	4	9	N	4	3	1			4

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	N	1130	-0-	-0-	-0-	1128	3	2	9	Y	2	3	1			1
09	930	N	926	-0-	-4	-0-	925	3	1	9	Y	1	1	1			1
10	961	N	939	-0-	-22	-0-	937	3	2	9	Y	2	2	1			1
11	1080	N	911	-0-	-169	-0-	909	3	2	9	Y	2	2	1			1
12	976	N	976	-0-	-0-	-0-	974	3	2	9	Y	2	3	1			-0-
01	DLQ G-10		943	-0-	943	943	940	3	3	9	Y	3	2	1			1

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			Y	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
01	DLQ G-10		244	-0-	244	244	244	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0-	-0-	1092	3	3	9	Y	3	4	1			1
09	1054	N	1054	-0-	-0-	-0-	1051	3	3	9	Y	3	2	1			2
10	1089	N	1089	-0-	-0-	-0-	1086	3	3	9	Y	3	3	1			2
11	1050	N	1048	-0-	-2	-0-	1045	3	3	9	Y	3	3	1			2
12	1116	N	1116	-0-	-0-	-0-	1112	3	4	9	Y	4	5	1			1
01	DLQ G-10		1189	-0-	1189	1189	1185	3	4	9	Y	4	4	1			1

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
09	1320	N	1164	-0-	-156	-0-	1164	3			N	-0-					-0-
10	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
11	1380	N	1046	-0-	-334	-0-	1046	3			N	-0-					-0-
12	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
01	1302	N	1164	-0-	-138	-0-	1164	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-
09	2370	N	2334	-0-	-36	-0-	2334	3			N	-0-					-0-
10	2480	N	2380	-0-	-100	-0-	2380	3			N	-0-					-0-
11	2370	N	2326	-0-	-44	-0-	2326	3			N	-0-					-0-
12	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
*01	2442	N	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2904	-0-	-134	-0-	2904	3			N	-0-					-0-
09	2880	X	2738	-0-	-142	-0-	2738	3			N	-0-					-0-
10	2945	N	2748	-0-	-197	-0-	2748	3			N	-0-					-0-
11	2820	N	2774	-0-	-46	-0-	2774	3			N	-0-					-0-
12	2821	N	2699	-0-	-122	-0-	2699	3			N	-0-					-0-
*01	2909	N	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	391	-0-	-136	-0-	391	2			N	-0-					109
09	420	N	313	-0-	-107	-0-	313	2			N	-0-					109
10	372	N	-0-	-0-	-372	-0-					N	-0-					109
11	390	N	340	-0-	-50	-0-	340	2			N	-0-					109
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	447	2			N	-0-					19
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					19
10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					19
11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					19
*12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					19
*01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					8
09	150	N	71	-0-	-79	-0-	71	3			N	-0-					8
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					8
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					8
*12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					8
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					180
09	330	N	295	-0-	-35	-0-	295	2			N	-0-					180
10	310	N	296	-0-	-14	-0-	296	2			N	-0-					180
11	300	N	283	-0-	-17	-0-	283	2			N	-0-					180
12	310	N	273	-0-	-37	-0-	273	2			N	-0-					180
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					180

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	939	-0-	-22	-0-	16	1	923	3	N	-0-					16
09	870	N	839	-0-	-31	-0-	15	1	824	3	N	-0-					16
10	930	N	880	-0-	-50	-0-	16	1	864	3	N	-0-					16
11	900	N	803	-0-	-97	-0-	15	1	788	3	N	-0-					16
12	1334	N	1334	-0-	-0-	-0-	16	1	1318	3	N	-0-					16
*01	2122	N	2122	-0-	-0-	-0-	16	1	2106	3	N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	898	-0-	-32	-0-	16	1	871	3	N	10					80
							11	9									
09	825	N	825	-0-	-0-	-0-	15	1	795	3	N	14					94
							15	9									
10	961	N	861	-0-	-100	-0-	16	1	845	3	N	-0-					94
11	870	N	819	-0-	-51	-0-	15	1	804	3	N	-0-					94
12	942	N	942	-0-	-0-	-0-	16	1	924	3	N	2					96
							2	9									
*01	1032	N	1032	-0-	-0-	-0-	16	1	1010	3	N	5					101
							6	9									

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	475	-0-	-21	-0-	16	1	459	3	N	-0-					15
09	420	N	418	-0-	-2	-0-	15	1	403	3	N	-0-					15
10	527	N	439	-0-	-88	-0-	16	1	423	3	N	-0-					15
11	450	N	418	-0-	-32	-0-	15	1	403	3	N	-0-					15
12	556	N	556	-0-	-0-	-0-	16	1	540	3	N	-0-					15
*01	591	N	591	-0-	-0-	-0-	16	1	575	3	N	-0-					15

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	570	-0-	-19	-0-	16	1	554	3	N	-0-					143
09	570	N	554	-0-	-16	-0-	15	1	539	3	N	-0-					143
10	589	N	482	-0-	-107	-0-	16	1	466	3	N	-0-					143
11	540	N	352	-0-	-188	-0-	15	1	337	3	N	-0-					143
12	558	N	384	-0-	-174	-0-	16	1	368	3	N	-0-					143
01	496	N	408	-0-	-88	-0-	16	1	392	3	N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	260	-0-	-19	-0-	15	1	245	3	N	-0-					20
09	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-					20
10	248	N	244	-0-	-4	-0-	16	1	228	3	N	-0-					20
11	240	N	237	-0-	-3	-0-	15	1	222	3	N	-0-					20
12	248	N	242	-0-	-6	-0-	16	1	226	3	N	-0-					20
01	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-					20

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2850	X	2850	-0-	-0-	-0-	2820	2	30	9	N	27					178
09	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					178
10	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					178
11	4119	X	4119	-0-	-0-	-0-	4119	2			N	-0-					178
12	4615	X	4615	-0-	-0-	-0-	4578	2	37	9	N	34					212
*01	4664	X	4664	-0-	-0-	-0-	4623	2	41	9	N	37	175	1			74

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	805	-0-	-32	-0-	805	2			N	-0-					147
09	810	X	776	-0-	-34	-0-	776	2			N	-0-					147
10	837	X	790	-0-	-47	-0-	790	2			N	-0-					147
11	810	X	732	-0-	-78	-0-	732	2			N	-0-					147
12	806	X	658	-0-	-148	-0-	658	2			N	-0-					147
01	775	N	546	-0-	-229	-0-	546	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPTON RANCH (CANYON) //CONT.// 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. //CONT.// 690557
UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
11	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

08	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					36
09	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					36
10	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					36
11	675	N	675	-0-	-0-	-0-	672	2	3	9	Y	3	1	8			38
12	741	N	741	-0-	-0-	-0-	740	2	1	9	Y	1					39
01	DLQ G-10		654	-0-	654	654	647	2	7	9	Y	6	30	1	3	8	12

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

08	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
09	420	N	409	-0-	-11	-0-	409	2			Y	-0-					-0-
10	434	N	328	-0-	-106	-0-	328	2			Y	-0-					-0-
11	420	N	219	-0-	-201	-0-	219	2			Y	-0-					-0-
12	434	N	342	-0-	-92	-0-	342	2			Y	-0-					-0-
01	DLQ G-10		172	-0-	172	172	172	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

08	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	2			Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
01	DLQ G-10		73	-0-	73	73	73	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

08	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-
10	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-
11	120	N	61	-0-	-59	-0-	61	2			Y	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
01	DLQ G-10		112	-0-	112	112	112	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
01	DLQ G-10		181	-0-	181	181	181	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

08	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
10	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
01	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

08	279	N	214	-0-	-65	-0-	214	2			N	-0-					98
09	240	N	161	-0-	-79	-0-	161	2			N	-0-					98
10	279	N	163	-0-	-116	-0-	163	2			N	-0-					98
11	210	N	164	-0-	-46	-0-	164	2			N	-0-					98
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					98
*01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13	-0-	16	1	281	2	N	-0-					-0-
09	300	N	284	-0-	-16	-0-	15	1	269	2	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	16	1	289	2	N	-0-					-0-
11	300	N	97	-0-	-203	-0-	15	1	82	2	N	-0-					-0-
12	279	N	145	-0-	-134	-0-	16	1	129	2	N	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	16	1	367	2	N	-0-					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2017 - PLUGGED 03/20/17

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	36	-0-	-88	-0-	36	4			Y	-0-					-0-
09	90	#	32	-0-	-58	-0-	32	4			Y	-0-					-0-
10	93	#	31	-0-	-62	-0-	31	4			Y	-0-					-0-
11	90	#	18	-0-	-72	-0-	18	4			Y	-0-					-0-
12	93	#	16	-0-	-77	-0-	16	4			Y	-0-					-0-
*01	164	R	164	-0-	-0-	-0-	164	4			Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3019	N	3019	-0-	-0-	-0-	3005	3	14	9	N	13					193
09	2776	N	2776	-0-	-0-	-0-	2757	3	19	9	N	17	182	1			28
10	2804	N	2804	-0-	-0-	-0-	2790	3	14	9	N	13					41
11	2580	N	2568	-0-	-12	-0-	2554	3	14	9	N	13					54
12	2666	N	2523	-0-	-143	-0-	2512	3	11	9	N	10					64
01	2666	N	1960	-0-	-706	-0-	1948	3	12	9	N	11					75

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-	1040	2	3	9	N	3					56
09	900	N	899	-0-	-1	-0-	896	2	3	9	N	3					59
10	964	N	964	-0-	-0-	-0-	961	2	3	9	N	3					62
11	900	N	702	-0-	-198	-0-	698	2	4	9	N	4					66
12	860	N	860	-0-	-0-	-0-	857	2	3	9	N	3					69
*01	1010	N	1010	-0-	-0-	-0-	1007	2	3	9	N	3					72

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0-	-0-	930	2	6	9	N	5	178	1			20
09	964	N	964	-0-	-0-	-0-	951	2	13	9	N	12					32
10	699	N	699	-0-	-0-	-0-	688	2	11	9	N	10					42
11	684	N	684	-0-	-0-	-0-	660	2	24	9	N	22					64
12	867	N	867	-0-	-0-	-0-	859	2	8	9	N	7					71
*01	928	N	928	-0-	-0-	-0-	917	2	11	9	N	10					81

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1564	N	1564	-0-	-0-	-0-	1551	2	13	9	N	12					123
09	1324	N	1324	-0-	-0-	-0-	1316	2	8	9	N	7					130
10	1554	N	1554	-0-	-0-	-0-	1544	2	10	9	N	9					139
11	1500	N	1242	-0-	-258	-0-	1236	2	6	9	N	5					144
12	982	N	982	-0-	-0-	-0-	980	2	2	9	N	2					146
*01	1297	N	1297	-0-	-0-	-0-	1225	2	72	9	N	65	184	1			27

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	30	2	1	9	N	1	1	8			12
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					12
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					12
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					12
*12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					12
*01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					12

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

08	DLQ	G-10	27	-0-	27	60	27	2			Y	-0-					10
09	60	N	-0-	-0-	-60	-0-					Y	-0-					10
10	31	N	-0-	-0-	-31	-0-					Y	-0-					10
11	30	N	-0-	-0-	-30	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

08	62	N	50	-0-	-12	-0-	50	2			N	-0-					65
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					65
10	62	N	42	-0-	-20	-0-	42	2			N	-0-					65
11	60	N	38	-0-	-22	-0-	38	2			N	-0-					65
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					65
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

08	2876	N	2876	-0-	-0-	-0-	36	1	2829	3	N	10								126
							11	9												
09	2640	N	2547	-0-	-93	-0-	36	1	2498	3	N	12								138
							13	9												
10	2604	N	2558	-0-	-46	-0-	36	1	2498	3	N	22								160
							24	9												
11	2790	N	2717	-0-	-73	-0-	36	1	2669	3	N	11								171
							12	9												
12	2887	N	2887	-0-	-0-	-0-	36	1	2850	3	N	1								172
							1	9												
*01	2965	N	2965	-0-	-0-	-0-	36	1	2903	3	N	24	176	1						20
							26	9												

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	258	-0-	-21	-0-	251	2	7	9	N	6					110
09	243	N	243	-0-	-0-	-0-	235	2	8	9	N	7					117
10	321	N	321	-0-	-0-	-0-	302	2	19	9	N	17					134
11	395	N	395	-0-	-0-	-0-	348	2	47	9	N	43					177
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					177
*01	393	N	393	-0-	-0-	-0-	332	2	61	9	N	55	165	1			67

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	445	2	31	9	Y	28	76	1			164
09	510	N	422	-0-	-88	-0-	389	2	33	9	Y	30	77	1	1	8	116
10	527	N	527	-0-	-0-	-0-	490	2	37	9	Y	34					150
11	450	N	448	-0-	-2	-0-	428	2	20	9	Y	18					168
12	455	N	455	-0-	-0-	-0-	436	2	19	9	Y	17					185
01	465	N	410	-0-	-55	-0-	382	2	28	9	Y	25					210

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
09	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	2			N	-0-					-0-
12	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					107
09	180	N	150	-0-	-30	-0-	15	1	135	3	N	-0-					107
10	155	N	149	-0-	-6	-0-	16	1	133	3	N	-0-					107
11	150	N	121	-0-	-29	-0-	15	1	106	3	N	-0-					107
12	155	N	126	-0-	-29	-0-	15	1	111	3	N	-0-	66	1			41
*01	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1291	-0-	-197	-0-	16	1	1275	3	N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	15	1	1192	3	N	-0-					-0-
10	1333	N	1283	-0-	-50	-0-	16	1	1267	3	N	-0-					-0-
11	1299	N	1299	-0-	-0-	-0-	15	1	1284	3	N	-0-					-0-
12	1240	N	1098	-0-	-142	-0-	15	1	1083	3	N	-0-					-0-
01	1271	N	1080	-0-	-191	-0-	13	1	1067	3	N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	608	-0-	-74	-0-	16	1	591	3	N	1					68
							1	9									
09	731	N	731	-0-	-0-	-0-	15	1	716	3	N	-0-					68
10	797	N	797	-0-	-0-	-0-	16	1	775	3	N	5					73
							6	9									
11	631	N	631	-0-	-0-	-0-	13	1	609	3	N	8					81
							9	9									
12	744	N	538	-0-	-206	-0-	15	1	481	3	N	38	87	1			32
							42	9									
01	806	N	689	-0-	-117	-0-	14	1	672	3	N	3					35
							3	9									

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	1	1	1151	3	Y	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	1	1	1161	3	Y	-0-					-0-
10	1208	N	1208	-0-	-0-	-0-	1	1	1207	3	Y	-0-					-0-
11	1129	N	1129	-0-	-0-	-0-	1	1	1128	3	Y	-0-					-0-
12	1169	N	1169	-0-	-0-	-0-	1	1	1168	3	Y	-0-					-0-
*01	1083	N	1083	-0-	-0-	-0-	1	1	1082	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	X	917	-0-	-0-	-0-	906	3	11	9	N	10					181
09	870	X	830	-0-	-40	-0-	818	3	12	9	N	11					192
10	899	X	843	-0-	-56	-0-	836	3	7	9	N	6					198
11	900	X	827	-0-	-73	-0-	816	3	11	9	N	10					208
12	930	X	918	-0-	-12	-0-	906	3	12	9	N	11					219
*01	856	N	856	-0-	-0-	-0-	841	3	15	9	N	14	167	1			66

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	X	729	-0-	-0-	-0-	16	1	690	3	N	21					164
							23	9									
09	688	X	688	-0-	-0-	-0-	14	1	646	3	N	25					189
							28	9									
10	713	X	685	-0-	-28	-0-	16	1	669	3	N	-0-	168	1			21
11	720	X	604	-0-	-116	-0-	15	1	565	3	N	22					43
							24	9									
12	744	X	442	-0-	-302	-0-	14	1	418	3	N	9					52
							10	9									
01	682	N	554	-0-	-128	-0-	15	1	538	3	N	1					53
							1	9									

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	366	-0-	-37	-0-	1	1	365	3	N	-0-					92
09	360	N	360	-0-	-0-	-0-	1	1	359	3	N	-0-					92
10	372	N	371	-0-	-1	-0-	1	1	370	3	N	-0-					92
11	365	N	365	-0-	-0-	-0-	1	1	364	3	N	-0-					92
12	381	N	381	-0-	-0-	-0-	1	1	380	3	N	-0-					92
*01	376	N	376	-0-	-0-	-0-	1	1	375	3	N	-0-					92

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	789	-0-	-451	-0-	772	3	17	9	Y	15					42
09	1080	N	689	-0-	-391	-0-	675	3	14	9	Y	13					55
10	1282	N	1282	-0-	-0-	-0-	1250	3	32	9	Y	29					84
11	1111	N	1111	-0-	-0-	-0-	1085	3	26	9	Y	24	72	1			36
12	956	N	956	-0-	-0-	-0-	937	3	19	9	Y	17					53
01	1271	N	703	-0-	-568	-0-	690	3	13	9	Y	12					65

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	485	-0-	-104	-0-	453	3	32	9	N	29					162
09	540	N	425	-0-	-115	-0-	391	3	34	9	N	31	160	1			33
10	651	N	554	-0-	-97	-0-	523	3	31	9	N	28					61
11	480	N	352	-0-	-128	-0-	333	3	19	9	N	17					78
12	620	N	620	-0-	-0-	-0-	580	3	40	9	N	36					114
*01	569	N	569	-0-	-0-	-0-	544	3	25	9	N	23					137

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	65	3	9	9	N	8					18
09	60	N	46	-0-	-14	-0-	40	3	6	9	N	5					23
10	72	N	72	-0-	-0-	-0-	61	3	11	9	N	10					33
11	67	N	67	-0-	-0-	-0-	53	3	14	9	N	13	36	1			10
12	63	N	63	-0-	-0-	-0-	51	3	12	9	N	11					21
01	62	N	62	-0-	-0-	-0-	50	3	12	9	N	11					32

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		673	-0-	673	673	16	1	573	3	Y	76					76
							84	9									
09	T. A.		480	-0-	480	1153	15	1	447	3	Y	16					92
							18	9									
10	T. A.		517	-0-	517	1670	16	1	484	3	Y	15					107
							17	9									
11	2281	X	611	-0-	-1670	-0-	15	1	574	3	Y	20					127
							22	9									
12	665	X	665	-0-	-0-	-0-	16	1	632	3	Y	15					142
							17	9									
*01	588	N	588	-0-	-0-	-0-	15	1	553	3	Y	18					160
							20	9									

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	417	-0-	-17	-0-	417	2			N	-0-					48
09	414	X	414	-0-	-0-	-0-	414	2			N	-0-					48
10	403	X	392	-0-	-11	-0-	392	2			N	-0-					48
11	390	X	371	-0-	-19	-0-	361	2	10	9	N	9					57
12	434	X	423	-0-	-11	-0-	416	2	7	9	N	6					63
*01	462	N	462	-0-	-0-	-0-	447	2	15	9	N	14					77

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

08	372	X	354	-0-	-18	-0-	353	2	1	9	N	1					68
09	330	X	313	-0-	-17	-0-	311	2	2	9	N	2					70
10	341	X	334	-0-	-7	-0-	325	2	9	9	N	8					78
11	330	X	307	-0-	-23	-0-	301	2	6	9	N	5					83
12	341	X	313	-0-	-28	-0-	309	2	4	9	N	4					87
01	341	N	341	-0-	-0-	-0-	318	2	23	9	N	21					108

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

08	558	N	547	-0-	-11	-0-	5	1	542	2	Y	-0-					83
09	528	N	528	-0-	-0-	-0-	5	1	523	2	Y	-0-					83
10	558	N	539	-0-	-19	-0-	5	1	534	2	Y	-0-					83
11	540	N	525	-0-	-15	-0-	5	1	520	2	Y	-0-					83
12	558	N	537	-0-	-21	-0-	5	1	532	2	Y	-0-					83
*01	530	N	530	-0-	-0-	-0-	5	1	525	2	Y	-0-					83

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

08	62	N	57	-0-	-5	-0-	57	2			Y	-0-					54
09	60	N	58	-0-	-2	-0-	58	2			Y	-0-					54
10	62	N	61	-0-	-1	-0-	1	1	60	2	Y	-0-					54
11	60	N	56	-0-	-4	-0-	1	1	55	2	Y	-0-					54
12	62	N	61	-0-	-1	-0-	1	1	60	2	Y	-0-					54
*01	57	N	57	-0-	-0-	-0-	1	1	56	2	Y	-0-					54

JTL OPERATING CO., INC 448052
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					77
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					77
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					77
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					77
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					77
*01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					79
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					79
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					79
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					79
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					79
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

08	1054	#	1048	-0-	-6	-0-	1048	2			N	-0-					-0-
09	1020	#	1007	-0-	-13	-0-	1007	2			N	-0-					-0-
10	1054	#	1038	-0-	-16	-0-	1038	2			N	-0-					-0-
11	1020	#	996	-0-	-24	-0-	996	2			N	-0-					-0-
12	1054	#	999	-0-	-55	-0-	999	2			N	-0-					-0-
*01	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017 - PLUGGED 10/26/17

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

08	403 N	352	-0-	-51	-0-	352	2			N	-0-					-0-
09	390 N	292	-0-	-98	-0-	292	2			N	-0-					-0-
10	359 N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	330 N	308	-0-	-22	-0-	308	2			N	-0-					-0-
12	332 N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	372 N	309	-0-	-63	-0-	309	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

08	774 N	774	-0-	-0-	-0-	774	2			N	-0-					102
09	663 N	663	-0-	-0-	-0-	663	2			N	-0-					102
10	724 N	724	-0-	-0-	-0-	724	2			N	-0-					102
11	750 N	625	-0-	-125	-0-	625	2			N	-0-					102
12	682 N	669	-0-	-13	-0-	669	2			N	-0-					102
01	713 N	529	-0-	-184	-0-	529	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

08	776 N	776	-0-	-0-	-0-	776	2			N	-0-					90
09	677 N	677	-0-	-0-	-0-	677	2			N	-0-					90
10	740 N	740	-0-	-0-	-0-	740	2			N	-0-					90
11	750 N	638	-0-	-112	-0-	638	2			N	-0-					90
*12	713 N	672	-0-	-41	-0-	672	2			N	-0-					90
01	744 N	529	-0-	-215	-0-	529	2			N	-0-					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

08	265 N	265	-0-	-0-	-0-	265	3			N	-0-					20
09	300 N	240	-0-	-60	-0-	240	3			N	-0-					20
10	217 N	183	-0-	-34	-0-	183	3			N	-0-					20
11	270 N	163	-0-	-107	-0-	163	3			N	-0-					20
12	258 N	258	-0-	-0-	-0-	258	3			N	-0-					20
*01	215 N	215	-0-	-0-	-0-	215	3			N	-0-					20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

08	1054 N	435	-0-	-619	-0-	435	3			N	-0-					31
09	750 N	426	-0-	-324	-0-	426	3			N	-0-					31
10	496 N	425	-0-	-71	-0-	425	3			N	-0-					31
11	420 N	418	-0-	-2	-0-	418	3			N	-0-					31
12	440 N	440	-0-	-0-	-0-	440	3			N	-0-					31
01	434 N	407	-0-	-27	-0-	407	3			N	-0-					31

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	464	-0-	-32	-0-	464	3			N	-0-					21
09	510	N	392	-0-	-118	-0-	392	3			N	-0-					21
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					21
11	450	N	230	-0-	-220	-0-	230	3			N	-0-					21
12	403	N	397	-0-	-6	-0-	397	3			N	-0-					21
01	527	N	364	-0-	-163	-0-	364	3			N	-0-					21

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

08	713	N	548	-0-	-165	-0-	540	3	8	9	N	7					169
09	570	N	526	-0-	-44	-0-	522	3	4	9	N	4					173
10	620	N	484	-0-	-136	-0-	484	3			N	-0-					173
11	540	N	481	-0-	-59	-0-	481	3			N	-0-					173
12	558	N	558	-0-	-0-	-0-	516	3	42	9	N	38	166	1			45
01	496	N	478	-0-	-18	-0-	469	3	9	9	N	8					53

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
10	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-
11	690	N	534	-0-	-156	-0-	534	3			N	-0-					-0-
12	744	N	693	-0-	-51	-0-	693	3			N	-0-					-0-
01	744	N	541	-0-	-203	-0-	541	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

08	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
09	690	N	578	-0-	-112	-0-	578	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
11	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

08	341	N	263	-0-	-78	-0-	263	3			N	-0-					41
09	300	N	236	-0-	-64	-0-	236	3			N	-0-					41
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					41
11	240	N	188	-0-	-52	-0-	188	3			N	-0-					41
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					41
01	279	N	240	-0-	-39	-0-	240	3			N	-0-					41

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

08	341	N	339	-0-	-2	-0-	328	3	11	9	N	10					174
09	360	N	326	-0-	-34	-0-	320	3	6	9	N	5					179
10	372	N	340	-0-	-32	-0-	334	3	6	9	N	5	160	1			24
11	462	N	462	-0-	-0-	-0-	442	3	20	9	N	18					42
12	400	N	400	-0-	-0-	-0-	380	3	20	9	N	18					60
*01	372	N	372	-0-	-0-	-0-	366	3	6	9	N	5					65

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	341	N	147	-0-	-194	-0-	147	3			N	-0-					-0-
11	390	N	290	-0-	-100	-0-	290	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1025	N	1025	-0-	-0-	-0-	1011	3	14	9	N	13	103	1			43
09	1066	N	1066	-0-	-0-	-0-	1041	3	25	9	N	23					66
10	916	N	916	-0-	-0-	-0-	894	3	22	9	N	20					86
11	769	N	769	-0-	-0-	-0-	735	3	34	9	N	31					117
12	812	N	812	-0-	-0-	-0-	771	3	41	9	N	37					154
*01	406	N	406	-0-	-0-	-0-	389	3	17	9	N	15					169

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	68	3	4	9	N	4					87
09	107	N	107	-0-	-0-	-0-	99	3	8	9	N	7					94
10	93	N	66	-0-	-27	-0-	59	3	7	9	N	6					100
11	87	N	87	-0-	-0-	-0-	79	3	8	9	N	7					107
12	124	N	101	-0-	-23	-0-	97	3	4	9	N	4					111
*01	82	N	82	-0-	-0-	-0-	74	3	8	9	N	7					118

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	552	-0-	-37	-0-	552	3			N	-0-					17
09	600	N	514	-0-	-86	-0-	514	3			N	-0-					17
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					17
11	540	N	464	-0-	-76	-0-	464	3			N	-0-					17
12	527	N	512	-0-	-15	-0-	512	3			N	-0-					17
01	496	N	466	-0-	-30	-0-	466	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	450	-0-	-46	-0-	450	3			N	-0-					20
09	510	N	425	-0-	-85	-0-	425	3			N	-0-					20
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					20
11	450	N	358	-0-	-92	-0-	358	3			N	-0-					20
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					20
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	701	-0-	-12	-0-	686	3	15	9	Y	14					63
09	780	N	654	-0-	-126	-0-	643	3	11	9	Y	10					73
10	682	N	634	-0-	-48	-0-	624	3	10	9	Y	9	68	1			14
11	690	N	452	-0-	-238	-0-	438	3	14	9	Y	13					27
12	682	N	521	-0-	-161	-0-	513	3	8	9	Y	7					34
01	620	N	507	-0-	-113	-0-	499	3	8	9	Y	7					41

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	489	-0-	-69	-0-	489	3			N	-0-					181
09	540	N	471	-0-	-69	-0-	462	3	9	9	N	8					189
10	558	N	533	-0-	-25	-0-	516	3	17	9	N	15	167	1			37
11	616	N	616	-0-	-0-	-0-	601	3	15	9	N	14					51
12	496	N	479	-0-	-17	-0-	469	3	10	9	N	9					60
*01	542	N	542	-0-	-0-	-0-	532	3	10	9	N	9					69

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	92	3	24	9	Y	22					89
09	90	N	90	-0-	-0-	-0-	73	3	17	9	Y	15					104
10	99	N	99	-0-	-0-	-0-	85	3	14	9	Y	13	103	1			14
11	90	N	71	-0-	-19	-0-	49	3	22	9	Y	20					34
12	121	N	121	-0-	-0-	-0-	109	3	12	9	Y	11					45
01	93	N	82	-0-	-11	-0-	70	3	12	9	Y	11					56

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	245	-0-	-251	-0-	245	2			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
10	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-
11	1200	N	1107	-0-	-93	-0-	1107	3			N	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
*01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	155	N	62	-0-	-93	-0-	62	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	465	N	332	-0-	-133	-0-	332	3			N	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	84	1	786	2	N	-0-					-0-
09	840	N	838	-0-	-2	-0-	67	1	771	2	N	-0-					-0-
10	992	N	873	-0-	-119	-0-	81	1	792	2	N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	80	1	767	2	N	-0-					-0-
*12	878	N	878	-0-	-0-	-0-	85	1	793	2	N	-0-					-0-
*01	869	N	869	-0-	-0-	-0-	83	1	786	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		592	-0-	592	1195	43	1	549	2	Y	-0-					-0-
09	DLQ G-10		469	-0-	469	1664	35	1	434	2	Y	-0-					-0-
10	2200	X	536	-0-	-1664	-0-	45	1	491	2	Y	-0-					-0-
11	478	N	478	-0-	-0-	-0-	41	1	437	2	Y	-0-					-0-
*12	560	N	560	-0-	-0-	-0-	51	1	509	2	Y	-0-					-0-
*01	589	N	589	-0-	-0-	-0-	110	1	479	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

08	775	N	394	-0-	-381	-0-	25	1	367	3	Y	2	3	1			1
							2	9									
09	690	N	332	-0-	-358	-0-	21	1	310	3	Y	1					2
							1	9									
10	558	N	81	-0-	-477	-0-	5	1	75	3	Y	1	2	1			1
							1	9									
11	390	N	322	-0-	-68	-0-	21	1	301	3	Y	-0-					1
*12	235	N	235	-0-	-0-	-0-	16	1	218	3	Y	1					2
							1	9									
*01	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-	1	1			1

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

08	DLQ G-10		222	-0-	222	465	16	1	206	2	Y	-0-					-0-
09	DLQ G-10		247	-0-	247	712	19	1	228	2	Y	-0-					-0-
10	988	N	276	-0-	-712	-0-	23	1	253	2	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	21	1	225	2	Y	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	20	1	202	2	Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	47	1	206	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

08	DLQ G-10		930	-0-	930	1855	355	1	575	2	Y	-0-					-0-
09	DLQ G-10		974	-0-	974	2829	345	1	629	2	Y	-0-					-0-
10	3833	X	1004	-0-	-2829	-0-	350	1	654	2	Y	-0-					-0-
11	947	X	947	-0-	-0-	-0-	342	1	605	2	Y	-0-					-0-
*12	981	X	981	-0-	-0-	-0-	351	1	630	2	Y	-0-					-0-
*01	886	X	886	-0-	-0-	-0-	274	1	612	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

08	1734	N	1734	-0-	-0-	-0-	167	1	1567	2	N	-0-					-0-
09	1669	N	1669	-0-	-0-	-0-	133	1	1536	2	N	-0-					-0-
10	1736	N	1711	-0-	-25	-0-	158	1	1553	2	N	-0-					-0-
11	1680	N	1650	-0-	-30	-0-	156	1	1494	2	N	-0-					-0-
*12	1661	N	1661	-0-	-0-	-0-	161	1	1500	2	N	-0-					-0-
*01	1696	N	1696	-0-	-0-	-0-	163	1	1533	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

08	DLQ G-10		1555	-0-	1555	3032	113	1	1442	2	Y	-0-					-0-
09	DLQ G-10		1421	-0-	1421	4453	107	1	1314	2	Y	-0-					-0-
10	5907	X	1454	-0-	-4453	-0-	123	1	1331	2	Y	-0-					-0-
11	1426	X	1426	-0-	-0-	-0-	123	1	1303	2	Y	-0-					-0-
12	1550	X	1414	-0-	-136	-0-	129	1	1285	2	Y	-0-					-0-
*01	1493	N	1493	-0-	-0-	-0-	279	1	1214	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		176	-0-	176	355	13	1	163	2	Y	-0-			-0-
09	DLQ G-10		168	-0-	168	523	13	1	155	2	Y	-0-			-0-
10	688	N	165	-0-	-523	-0-	14	1	151	2	Y	-0-			-0-
11	171	N	171	-0-	-0-	-0-	15	1	156	2	Y	-0-			-0-
*12	184	N	184	-0-	-0-	-0-	17	1	167	2	Y	-0-			-0-
*01	192	N	192	-0-	-0-	-0-	36	1	156	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

08	DLQ G-10		837	-0-	837	1717	49	1	788	2	Y	-0-			-0-
09	DLQ G-10		836	-0-	836	2553	47	1	789	2	Y	-0-			-0-
10	2200	N	820	-0-	-1380	1173	41	1	779	2	Y	-0-			-0-
11	2041	N	868	-0-	-1173	-0-	41	1	827	2	Y	-0-			-0-
*12	852	N	852	-0-	-0-	-0-	92	1	760	2	Y	-0-			-0-
*01	833	N	833	-0-	-0-	-0-	42	1	791	2	Y	-0-			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

08	DLQ G-10		7	-0-	7	15	7	2			Y	-0-			-0-
09	DLQ G-10		7	-0-	7	22	7	2			Y	-0-			-0-
10	29	N	7	-0-	-22	-0-	7	2			Y	-0-			-0-
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-
*12	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-			-0-
*01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

08	DLQ G-10		225	-0-	225	451	16	1	209	2	Y	-0-			-0-
09	DLQ G-10		222	-0-	222	673	17	1	205	2	Y	-0-			-0-
10	900	N	227	-0-	-673	-0-	19	1	208	2	Y	-0-			-0-
11	225	N	225	-0-	-0-	-0-	19	1	206	2	Y	-0-			-0-
*12	223	N	223	-0-	-0-	-0-	20	1	203	2	Y	-0-			-0-
*01	242	N	242	-0-	-0-	-0-	40	1	202	2	Y	-0-			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

08	DLQ G-10		734	-0-	734	1530	43	1	691	2	Y	-0-			-0-
09	DLQ G-10		666	-0-	666	2196	37	1	629	2	Y	-0-			-0-
10	2200	N	663	-0-	-1537	659	33	1	630	2	Y	-0-			-0-
11	1292	N	633	-0-	-659	-0-	30	1	603	2	Y	-0-			-0-
*12	633	N	633	-0-	-0-	-0-	68	1	565	2	Y	-0-			-0-
*01	617	N	617	-0-	-0-	-0-	31	1	586	2	Y	-0-			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

08	DLQ G-10		391	-0-	391	749	28	1	363	2	Y	-0-			-0-
09	DLQ G-10		342	-0-	342	1091	26	1	316	2	Y	-0-			-0-
10	1435	N	344	-0-	-1091	-0-	29	1	315	2	Y	-0-			-0-
11	340	N	340	-0-	-0-	-0-	29	1	311	2	Y	-0-			-0-
*12	343	N	343	-0-	-0-	-0-	31	1	312	2	Y	-0-			-0-
*01	408	N	408	-0-	-0-	-0-	76	1	332	2	Y	-0-			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

08	DLQ G-10		989	-0-	989	1998	72	1	917	2	Y	-0-			-0-
09	DLQ G-10		922	-0-	922	2920	70	1	852	2	Y	-0-			-0-
10	2200	N	953	-0-	-1247	1673	81	1	872	2	Y	-0-			-0-
11	2585	N	912	-0-	-1673	-0-	79	1	833	2	Y	-0-			-0-
*12	957	N	957	-0-	-0-	-0-	87	1	870	2	Y	-0-			-0-
*01	1008	N	1008	-0-	-0-	-0-	188	1	820	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	880	-0-	-236	-0-	85	1	795	2	N	-0-					-0-
09	960	N	765	-0-	-195	-0-	61	1	704	2	N	-0-					-0-
10	1054	N	710	-0-	-344	-0-	66	1	644	2	N	-0-					-0-
11	840	N	780	-0-	-60	-0-	74	1	706	2	N	-0-					-0-
*12	627	N	627	-0-	-0-	-0-	61	1	566	2	N	-0-					-0-
*01	599	N	599	-0-	-0-	-0-	57	1	542	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		270	-0-	270	542	20	1	250	2	Y	-0-					-0-
09	DLQ G-10		253	-0-	253	795	19	1	234	2	Y	-0-					-0-
10	1053	N	258	-0-	-795	-0-	22	1	236	2	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	21	1	223	2	Y	-0-					-0-
*12	235	N	235	-0-	-0-	-0-	21	1	214	2	Y	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	48	1	208	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		594	-0-	594	1249	43	1	551	2	Y	-0-					-0-
09	DLQ G-10		539	-0-	539	1788	41	1	498	2	Y	-0-					-0-
10	2200	N	558	-0-	-1642	146	47	1	511	2	Y	-0-					-0-
11	668	N	522	-0-	-146	-0-	45	1	477	2	Y	-0-					-0-
*12	508	N	508	-0-	-0-	-0-	46	1	462	2	Y	-0-					-0-
*01	545	N	545	-0-	-0-	-0-	102	1	443	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	15	1	138	2	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	11	1	132	2	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	13	1	129	2	N	-0-					-0-
11	150	N	130	-0-	-20	-0-	12	1	118	2	N	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	13	1	123	2	N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	13	1	120	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	8	1	77	2	N	-0-					-0-
09	90	N	61	-0-	-29	-0-	5	1	56	2	N	-0-					-0-
10	93	N	65	-0-	-28	-0-	6	1	59	2	N	-0-					-0-
11	90	N	54	-0-	-36	-0-	5	1	49	2	N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	6	1	57	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		428	-0-	428	856	163	1	265	2	Y	-0-					-0-
09	DLQ G-10		441	-0-	441	1297	156	1	285	2	Y	-0-					-0-
10	1760	N	463	-0-	-1297	-0-	161	1	302	2	Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	161	1	286	2	Y	-0-					-0-
*12	464	N	464	-0-	-0-	-0-	166	1	298	2	Y	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	127	1	284	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		205	-0-	205	429	15	1	190	2	Y	-0-					-0-
09	DLQ G-10		198	-0-	198	627	15	1	183	2	Y	-0-					-0-
10	840	N	213	-0-	-627	-0-	18	1	195	2	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	19	1	200	2	Y	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	13	1	131	2	Y	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	33	1	144	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		518	-0-	518	1037	38	1	480	2	Y	-0-					-0-
09	DLQ G-10		486	-0-	486	1523	37	1	449	2	Y	-0-					-0-
10	2021	N	498	-0-	-1523	-0-	42	1	456	2	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	41	1	434	2	Y	-0-					-0-
*12	470	N	470	-0-	-0-	-0-	43	1	427	2	Y	-0-					-0-
*01	515	N	515	-0-	-0-	-0-	96	1	419	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	591	-0-	-29	-0-	57	1	534	2	N	-0-					-0-
09	570	N	568	-0-	-2	-0-	45	1	523	2	N	-0-					-0-
10	682	N	590	-0-	-92	-0-	55	1	535	2	N	-0-					-0-
11	570	N	565	-0-	-5	-0-	53	1	512	2	N	-0-					-0-
*12	551	N	551	-0-	-0-	-0-	53	1	498	2	N	-0-					-0-
*01	544	N	544	-0-	-0-	-0-	52	1	492	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		337	-0-	337	621	24	1	313	2	Y	-0-					-0-
09	DLQ G-10		296	-0-	296	917	22	1	274	2	Y	-0-					-0-
10	1207	N	290	-0-	-917	-0-	25	1	265	2	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	24	1	251	2	Y	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	33	1	326	2	Y	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	65	1	284	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1718	-0-	-18	-0-	166	1	1552	2	N	-0-					-0-
09	1662	N	1662	-0-	-0-	-0-	133	1	1529	2	N	-0-					-0-
10	1984	N	1724	-0-	-260	-0-	159	1	1565	2	N	-0-					-0-
11	1665	N	1665	-0-	-0-	-0-	157	1	1508	2	N	-0-					-0-
*12	1739	N	1739	-0-	-0-	-0-	168	1	1571	2	N	-0-					-0-
*01	1700	N	1700	-0-	-0-	-0-	163	1	1537	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	30	1	282	2	N	-0-					-0-
09	300	N	297	-0-	-3	-0-	24	1	273	2	N	-0-					-0-
10	341	N	309	-0-	-32	-0-	29	1	280	2	N	-0-					-0-
11	300	N	296	-0-	-4	-0-	28	1	268	2	N	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	29	1	272	2	N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	29	1	275	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		389	-0-	389	869	28	1	361	2	Y	-0-					-0-
09	DLQ G-10		368	-0-	368	1237	28	1	340	2	Y	-0-					-0-
10	1584	N	347	-0-	-1237	-0-	29	1	318	2	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	33	1	347	2	Y	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	33	1	325	2	Y	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	84	1	367	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2263	X	1354	-0-	-909	-0-	131	1	1223	2	N	-0-			-0-
09	2692	X	2692	-0-	-0-	-0-	215	1	2477	2	N	-0-			-0-
10	2573	X	2283	-0-	-290	-0-	211	1	2072	2	N	-0-			-0-
11	2490	X	2241	-0-	-249	-0-	212	1	2029	2	N	-0-			-0-
12	2573	X	2320	-0-	-253	-0-	224	1	2096	2	N	-0-			-0-
*01	2254	N	2254	-0-	-0-	-0-	216	1	2038	2	N	-0-			-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	613	-0-	-38	-0-	59	1	554	2	N	-0-			-0-
09	630	N	613	-0-	-17	-0-	49	1	564	2	N	-0-			-0-
10	682	N	651	-0-	-31	-0-	60	1	591	2	N	-0-			-0-
11	617	N	617	-0-	-0-	-0-	58	1	559	2	N	-0-			-0-
*12	587	N	587	-0-	-0-	-0-	57	1	530	2	N	-0-			-0-
*01	637	N	637	-0-	-0-	-0-	61	1	576	2	N	-0-			-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
09	9	N	-0-	-0-	-9	-0-					Y	-0-			-0-
10	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-			-0-
11	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-			-0-
*12	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-			-0-
01	T. A.		43	-0-	43	43	8	1	35	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		3097	-0-	3097	6161	225	1	2872	2	Y	-0-			-0-
09	DLQ G-10		2877	-0-	2877	9038	217	1	2660	2	Y	-0-			-0-
10	11999	X	2961	-0-	-9038	-0-	250	1	2711	2	Y	-0-			-0-
11	2862	X	2862	-0-	-0-	-0-	247	1	2615	2	Y	-0-			-0-
12	3100	X	2859	-0-	-241	-0-	260	1	2599	2	Y	-0-			-0-
*01	3010	X	3010	-0-	-0-	-0-	562	1	2448	2	Y	-0-			-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		281	-0-	281	605	20	1	261	2	Y	-0-			-0-
09	DLQ G-10		241	-0-	241	846	18	1	223	2	Y	-0-			-0-
10	1149	N	303	-0-	-846	-0-	26	1	277	2	Y	-0-			-0-
11	294	N	294	-0-	-0-	-0-	25	1	269	2	Y	-0-			-0-
*12	287	N	287	-0-	-0-	-0-	26	1	261	2	Y	-0-			-0-
*01	309	N	309	-0-	-0-	-0-	58	1	251	2	Y	-0-			-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		425	-0-	425	851	31	1	394	2	Y	-0-			-0-
09	DLQ G-10		396	-0-	396	1247	30	1	366	2	Y	-0-			-0-
10	1661	N	414	-0-	-1247	-0-	35	1	379	2	Y	-0-			-0-
11	402	N	402	-0-	-0-	-0-	35	1	367	2	Y	-0-			-0-
*12	410	N	410	-0-	-0-	-0-	37	1	373	2	Y	-0-			-0-
*01	430	N	430	-0-	-0-	-0-	80	1	350	2	Y	-0-			-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		651	-0-	651	1299	47	1	604	2	Y	-0-			-0-
09	DLQ G-10		615	-0-	615	1914	46	1	569	2	Y	-0-			-0-
10	2200	N	655	-0-	-1545	369	55	1	600	2	Y	-0-			-0-
11	991	N	622	-0-	-369	-0-	54	1	568	2	Y	-0-			-0-
*12	613	N	613	-0-	-0-	-0-	56	1	557	2	Y	-0-			-0-
*01	668	N	668	-0-	-0-	-0-	125	1	543	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		190	-0-	190	383	14	1	176	2	Y	-0-					-0-
09	DLQ G-10		181	-0-	181	564	14	1	167	2	Y	-0-					-0-
10	751	N	187	-0-	-564	-0-	16	1	171	2	Y	-0-					-0-
11	179	N	179	-0-	-0-	-0-	15	1	164	2	Y	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	16	1	157	2	Y	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	33	1	145	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		81	-0-	81	164	6	1	75	2	Y	-0-					-0-
09	DLQ G-10		70	-0-	70	234	5	1	65	2	Y	-0-					-0-
10	312	N	78	-0-	-234	-0-	7	1	71	2	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	7	1	66	2	Y	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	16	1	69	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		182	-0-	182	369	13	1	169	2	Y	-0-					-0-
09	DLQ G-10		172	-0-	172	541	13	1	159	2	Y	-0-					-0-
10	718	N	177	-0-	-541	-0-	15	1	162	2	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	16	1	161	2	Y	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	35	1	154	2	Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		469	-0-	469	934	34	1	435	2	Y	-0-					-0-
09	DLQ G-10		445	-0-	445	1379	34	1	411	2	Y	-0-					-0-
10	1847	N	468	-0-	-1379	-0-	40	1	428	2	Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	39	1	408	2	Y	-0-					-0-
*12	443	N	443	-0-	-0-	-0-	40	1	403	2	Y	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	91	1	395	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		266	-0-	266	533	19	1	247	2	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	785	19	1	233	2	Y	-0-					-0-
10	1048	N	263	-0-	-785	-0-	22	1	241	2	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	22	1	230	2	Y	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	23	1	227	2	Y	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	51	1	220	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		387	-0-	387	771	28	1	359	2	Y	-0-					-0-
09	DLQ G-10		366	-0-	366	1137	28	1	338	2	Y	-0-					-0-
10	1520	N	383	-0-	-1137	-0-	32	1	351	2	Y	-0-					-0-
11	362	N	362	-0-	-0-	-0-	31	1	331	2	Y	-0-					-0-
*12	354	N	354	-0-	-0-	-0-	32	1	322	2	Y	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	74	1	324	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		644	-0-	644	1293	47	1	597	2	Y	-0-					-0-
09	DLQ G-10		606	-0-	606	1899	46	1	560	2	Y	-0-					-0-
10	2200	N	639	-0-	-1561	338	54	1	585	2	Y	-0-					-0-
11	941	N	603	-0-	-338	-0-	52	1	551	2	Y	-0-					-0-
*12	599	N	599	-0-	-0-	-0-	55	1	544	2	Y	-0-					-0-
*01	660	N	660	-0-	-0-	-0-	123	1	537	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		59	-0-	59	155	4	1	55	2	Y	-0-			-0-
09	DLQ G-10		49	-0-	49	204	4	1	45	2	Y	-0-			-0-
10	209	N	5	-0-	-204	-0-	5	2			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	138	N	138	-0-	-0-	-0-	26	1	112	2	Y	-0-			-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

08	940	N	940	-0-	-0-	-0-	91	1	849	2	N	-0-			-0-
09	930	N	903	-0-	-27	-0-	72	1	831	2	N	-0-			-0-
10	1085	N	892	-0-	-193	-0-	82	1	810	2	N	-0-			-0-
11	900	N	874	-0-	-26	-0-	83	1	791	2	N	-0-			-0-
*12	922	N	922	-0-	-0-	-0-	89	1	833	2	N	-0-			-0-
*01	918	N	918	-0-	-0-	-0-	88	1	830	2	N	-0-			-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

08	308	N	308	-0-	-0-	-0-	30	1	278	2	N	-0-			-0-
09	308	N	308	-0-	-0-	-0-	25	1	283	2	N	-0-			-0-
10	310	N	304	-0-	-6	-0-	28	1	276	2	N	-0-			-0-
11	300	N	233	-0-	-67	-0-	22	1	211	2	N	-0-			-0-
*12	262	N	262	-0-	-0-	-0-	25	1	237	2	N	-0-			-0-
*01	269	N	269	-0-	-0-	-0-	26	1	243	2	N	-0-			-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

08	930	N	905	-0-	-25	-0-	87	1	818	2	N	-0-			-0-
09	870	N	855	-0-	-15	-0-	68	1	787	2	N	-0-			-0-
10	1054	N	825	-0-	-229	-0-	76	1	749	2	N	-0-			-0-
11	870	N	748	-0-	-122	-0-	71	1	677	2	N	-0-			-0-
*12	776	N	776	-0-	-0-	-0-	75	1	701	2	N	-0-			-0-
*01	792	N	792	-0-	-0-	-0-	76	1	716	2	N	-0-			-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

08	310	N	302	-0-	-8	-0-	29	1	273	2	N	-0-			-0-
09	300	N	292	-0-	-8	-0-	23	1	269	2	N	-0-			-0-
10	310	N	305	-0-	-5	-0-	28	1	277	2	N	-0-			-0-
11	300	N	290	-0-	-10	-0-	27	1	263	2	N	-0-			-0-
*12	302	N	302	-0-	-0-	-0-	29	1	273	2	N	-0-			-0-
*01	361	N	361	-0-	-0-	-0-	35	1	326	2	N	-0-			-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

08	2077	N	2013	-0-	-64	-0-	194	1	1819	2	N	-0-			-0-
09	1974	N	1974	-0-	-0-	-0-	158	1	1816	2	N	-0-			-0-
10	2201	N	2056	-0-	-145	-0-	190	1	1866	2	N	-0-			-0-
11	1997	N	1997	-0-	-0-	-0-	189	1	1808	2	N	-0-			-0-
*12	2073	N	2073	-0-	-0-	-0-	200	1	1873	2	N	-0-			-0-
*01	2054	N	2054	-0-	-0-	-0-	197	1	1857	2	N	-0-			-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

08	DLQ G-10		538	-0-	538	1078	39	1	499	2	Y	-0-			-0-
09	DLQ G-10		505	-0-	505	1583	38	1	467	2	Y	-0-			-0-
10	2114	N	531	-0-	-1583	-0-	45	1	486	2	Y	-0-			-0-
11	507	N	507	-0-	-0-	-0-	44	1	463	2	Y	-0-			-0-
*12	503	N	503	-0-	-0-	-0-	46	1	457	2	Y	-0-			-0-
*01	545	N	545	-0-	-0-	-0-	102	1	443	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	896	-0-	-34	-0-	86	1	810	2	Y	-0-					-0-
09	870	N	853	-0-	-17	-0-	68	1	785	2	Y	-0-					-0-
10	1023	N	880	-0-	-143	-0-	81	1	799	2	Y	-0-					-0-
11	870	N	848	-0-	-22	-0-	80	1	768	2	Y	-0-					-0-
*12	871	N	871	-0-	-0-	-0-	84	1	787	2	Y	-0-					-0-
*01	885	N	885	-0-	-0-	-0-	85	1	800	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1258	-0-	-13	-0-	121	1	1137	2	N	-0-					-0-
09	1200	N	1193	-0-	-7	-0-	95	1	1098	2	N	-0-					-0-
10	1364	N	1251	-0-	-113	-0-	116	1	1135	2	N	-0-					-0-
11	1230	N	1204	-0-	-26	-0-	114	1	1090	2	N	-0-					-0-
*12	1250	N	1250	-0-	-0-	-0-	121	1	1129	2	N	-0-					-0-
*01	1245	N	1245	-0-	-0-	-0-	119	1	1126	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1368	-0-	1368	2715	99	1	1269	2	Y	-0-					-0-
09	DLQ G-10		1285	-0-	1285	4000	97	1	1188	2	Y	-0-					-0-
10	2200	N	1344	-0-	-856	3144	114	1	1230	2	Y	-0-					-0-
11	3000	N	1257	-0-	-1743	1401	108	1	1149	2	Y	-0-					-0-
*12	2643	N	1242	-0-	-1401	-0-	113	1	1129	2	Y	-0-					-0-
*01	1367	N	1367	-0-	-0-	-0-	255	1	1112	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	889	-0-	-41	-0-	86	1	803	2	N	-0-					-0-
09	870	N	837	-0-	-33	-0-	67	1	770	2	N	-0-					-0-
10	992	N	869	-0-	-123	-0-	80	1	789	2	N	-0-					-0-
11	870	N	838	-0-	-32	-0-	79	1	759	2	N	-0-					-0-
*12	875	N	875	-0-	-0-	-0-	85	1	790	2	N	-0-					-0-
*01	869	N	869	-0-	-0-	-0-	83	1	786	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	331	-0-	-10	-0-	32	1	299	2	N	-0-					-0-
09	330	N	317	-0-	-13	-0-	25	1	292	2	N	-0-					-0-
10	403	N	337	-0-	-66	-0-	31	1	306	2	N	-0-					-0-
11	330	N	320	-0-	-10	-0-	30	1	290	2	N	-0-					-0-
*12	324	N	324	-0-	-0-	-0-	31	1	293	2	N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	35	1	333	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	21	1	198	2	N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	18	1	208	2	N	-0-					-0-
10	279	N	172	-0-	-107	-0-	16	1	156	2	N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	24	1	229	2	N	-0-					-0-
*12	227	N	227	-0-	-0-	-0-	22	1	205	2	N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	19	1	175	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		481	-0-	481	971	35	1	446	2	Y	-0-					-0-
09	DLQ G-10		447	-0-	447	1418	34	1	413	2	Y	-0-					-0-
10	1880	N	462	-0-	-1418	-0-	39	1	423	2	Y	-0-					-0-
11	464	N	464	-0-	-0-	-0-	40	1	424	2	Y	-0-					-0-
*12	469	N	469	-0-	-0-	-0-	43	1	426	2	Y	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	86	1	375	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		360	-0-	360	722	26	1	334	2	Y	-0-					-0-
09	DLQ G-10		340	-0-	340	1062	26	1	314	2	Y	-0-					-0-
10	1419	N	357	-0-	-1062	-0-	30	1	327	2	Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	29	1	307	2	Y	-0-					-0-
*12	332	N	332	-0-	-0-	-0-	30	1	302	2	Y	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	68	1	296	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

08	465	N	454	-0-	-11	-0-	44	1	410	2	N	-0-					-0-
09	450	N	439	-0-	-11	-0-	35	1	404	2	N	-0-					-0-
10	465	N	454	-0-	-11	-0-	42	1	412	2	N	-0-					-0-
11	450	N	437	-0-	-13	-0-	41	1	396	2	N	-0-					-0-
*12	443	N	443	-0-	-0-	-0-	43	1	400	2	N	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	42	1	398	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

08	DLQ G-10		788	-0-	788	1569	57	1	731	2	Y	-0-					-0-
09	DLQ G-10		747	-0-	747	2316	56	1	691	2	Y	-0-					-0-
10	3113	X	797	-0-	-2316	-0-	67	1	730	2	Y	-0-					-0-
11	757	X	757	-0-	-0-	-0-	65	1	692	2	Y	-0-					-0-
12	775	X	760	-0-	-15	-0-	69	1	691	2	Y	-0-					-0-
*01	824	N	824	-0-	-0-	-0-	154	1	670	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	28	1	317	2	N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	27	1	266	2	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	24	1	228	2	N	-0-					-0-
*12	241	N	241	-0-	-0-	-0-	23	1	218	2	N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	24	1	227	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

08	719	N	719	-0-	-0-	-0-	69	1	650	2	N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	43	1	500	2	N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	68	1	671	2	N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	68	1	648	2	N	-0-					-0-
*12	736	N	736	-0-	-0-	-0-	71	1	665	2	N	-0-					-0-
*01	732	N	732	-0-	-0-	-0-	70	1	662	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

08	DLQ G-10		100	-0-	100	199	7	1	93	2	Y	-0-					-0-
09	DLQ G-10		90	-0-	90	289	7	1	83	2	Y	-0-					-0-
10	382	N	93	-0-	-289	-0-	8	1	85	2	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	19	1	83	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

08	93	N	87	-0-	-6	-0-	8	1	79	2	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	7	1	84	2	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	7	1	71	2	N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	12	1	119	2	N	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	9	1	88	2	N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	N	1487	-0-	-63	-0-	143	1	1344	2	N	-0-			-0-
09	1500	N	1489	-0-	-11	-0-	119	1	1370	2	N	-0-			-0-
10	1643	N	1537	-0-	-106	-0-	142	1	1395	2	N	-0-			-0-
11	1469	N	1469	-0-	-0-	-0-	139	1	1330	2	N	-0-			-0-
*12	1334	N	1334	-0-	-0-	-0-	129	1	1205	2	N	-0-			-0-
*01	1518	N	1518	-0-	-0-	-0-	146	1	1372	2	N	-0-			-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		166	-0-	166	334	12	1	154	2	Y	-0-			-0-
09	DLQ G-10		157	-0-	157	491	12	1	145	2	Y	-0-			-0-
10	652	N	161	-0-	-491	-0-	14	1	147	2	Y	-0-			-0-
11	155	N	155	-0-	-0-	-0-	13	1	142	2	Y	-0-			-0-
*12	147	N	147	-0-	-0-	-0-	13	1	134	2	Y	-0-			-0-
*01	155	N	155	-0-	-0-	-0-	29	1	126	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		405	-0-	405	818	29	1	376	2	Y	-0-			-0-
09	DLQ G-10		386	-0-	386	1204	29	1	357	2	Y	-0-			-0-
10	1597	N	393	-0-	-1204	-0-	33	1	360	2	Y	-0-			-0-
11	381	N	381	-0-	-0-	-0-	33	1	348	2	Y	-0-			-0-
*12	373	N	373	-0-	-0-	-0-	34	1	339	2	Y	-0-			-0-
*01	406	N	406	-0-	-0-	-0-	76	1	330	2	Y	-0-			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		342	-0-	342	685	25	1	317	2	Y	-0-			-0-
09	DLQ G-10		323	-0-	323	1008	24	1	299	2	Y	-0-			-0-
10	1348	N	340	-0-	-1008	-0-	29	1	311	2	Y	-0-			-0-
11	334	N	334	-0-	-0-	-0-	29	1	305	2	Y	-0-			-0-
*12	350	N	350	-0-	-0-	-0-	32	1	318	2	Y	-0-			-0-
*01	342	N	342	-0-	-0-	-0-	64	1	278	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		1197	-0-	1197	2395	87	1	1110	2	Y	-0-			-0-
09	DLQ G-10		1130	-0-	1130	3525	85	1	1045	2	Y	-0-			-0-
10	4706	X	1181	-0-	-3525	-0-	100	1	1081	2	Y	-0-			-0-
11	1114	X	1114	-0-	-0-	-0-	96	1	1018	2	Y	-0-			-0-
12	1209	X	1121	-0-	-88	-0-	102	1	1019	2	Y	-0-			-0-
*01	1211	N	1211	-0-	-0-	-0-	226	1	985	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2	-0-	2	10	2	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	10					Y	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

08	DLQ G-10	652	-0-	652	1329	38	1	614	2	Y	-0-					-0-
09	DLQ G-10	649	-0-	649	1978	36	1	613	2	Y	-0-					-0-
10	2300	N	672	-0-	-1628	350	33	1	639	2	Y	-0-					-0-
11	1007	N	657	-0-	-350	-0-	31	1	626	2	Y	-0-					-0-
*12	570	N	570	-0-	-0-	-0-	62	1	508	2	Y	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	25	1	465	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

08	3162	X	2958	-0-	-204	-0-	285	1	2673	2	N	-0-					-0-
09	3060	X	2999	-0-	-61	-0-	240	1	2759	2	N	-0-					-0-
10	3441	X	3066	-0-	-375	-0-	283	1	2783	2	N	-0-					-0-
11	3330	X	2893	-0-	-437	-0-	273	1	2620	2	N	-0-					-0-
12	3441	X	2968	-0-	-473	-0-	287	1	2681	2	N	-0-					-0-
01	3100	X	2807	-0-	-293	-0-	269	1	2538	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

08	1271	N	1204	-0-	-67	-0-	116	1	1088	2	N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	96	1	1110	2	N	-0-					-0-
10	1426	N	1247	-0-	-179	-0-	115	1	1132	2	N	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	111	1	1068	2	N	-0-					-0-
*12	1217	N	1217	-0-	-0-	-0-	118	1	1099	2	N	-0-					-0-
*01	1156	N	1156	-0-	-0-	-0-	111	1	1045	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

08	589	N	531	-0-	-58	-0-	31	1	500	2	N	-0-					-0-
09	540	N	518	-0-	-22	-0-	29	1	489	2	N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	28	1	537	2	N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	26	1	534	2	N	-0-					-0-
*12	573	N	573	-0-	-0-	-0-	62	1	511	2	N	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	29	1	535	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

08	1372	N	1372	-0-	-0-	-0-	132	1	1240	2	N	-0-					-0-
09	1396	N	1396	-0-	-0-	-0-	112	1	1284	2	N	-0-					-0-
10	1612	N	1331	-0-	-281	-0-	123	1	1208	2	N	-0-					-0-
11	1334	N	1334	-0-	-0-	-0-	126	1	1208	2	N	-0-					-0-
*12	1317	N	1317	-0-	-0-	-0-	127	1	1190	2	N	-0-					-0-
*01	1400	N	1400	-0-	-0-	-0-	134	1	1266	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0-	-0-	106	1	989	2	N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	86	1	989	2	N	-0-					-0-
10	1116	N	1096	-0-	-20	-0-	101	1	995	2	N	-0-					-0-
11	1050	N	1002	-0-	-48	-0-	95	1	907	2	N	-0-					-0-
*12	1030	N	1030	-0-	-0-	-0-	100	1	930	2	N	-0-					-0-
*01	1004	N	1004	-0-	-0-	-0-	96	1	908	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1265	-0-	-37	-0-	122	1	1143	2	N	-0-					-0-
09	1234	N	1234	-0-	-0-	-0-	99	1	1135	2	N	-0-					-0-
10	1457	N	1236	-0-	-221	-0-	114	1	1122	2	N	-0-					-0-
11	1230	N	1225	-0-	-5	-0-	116	1	1109	2	N	-0-					-0-
*12	1218	N	1218	-0-	-0-	-0-	118	1	1100	2	N	-0-					-0-
*01	1076	N	1076	-0-	-0-	-0-	103	1	973	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	48	1	77	2	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	45	1	83	2	N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	49	1	92	2	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	44	1	79	2	N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	45	1	82	2	N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	38	1	86	2	N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	52	1	601	2	N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	67	1	655	2	N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	62	1	596	2	N	-0-					-0-
*12	627	N	627	-0-	-0-	-0-	61	1	566	2	N	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	62	1	585	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1193	-0-	-47	-0-	70	1	1123	2	N	-0-					-0-
09	1230	N	1098	-0-	-132	-0-	61	1	1037	2	N	-0-					-0-
10	1240	N	984	-0-	-256	-0-	49	1	935	2	N	-0-					-0-
11	1140	N	653	-0-	-487	-0-	31	1	622	2	N	-0-					-0-
*12	218	N	218	-0-	-0-	-0-	24	1	194	2	N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	57	1	535	2	N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	47	1	541	2	N	-0-					-0-
10	651	N	608	-0-	-43	-0-	56	1	552	2	N	-0-					-0-
11	570	N	524	-0-	-46	-0-	50	1	474	2	N	-0-					-0-
*12	571	N	571	-0-	-0-	-0-	55	1	516	2	N	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	42	1	394	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1273	-0-	-29	-0-	123	1	1150	2	N	-0-					-0-
09	1240	N	1240	-0-	-0-	-0-	99	1	1141	2	N	-0-					-0-
10	1488	N	1277	-0-	-211	-0-	118	1	1159	2	N	-0-					-0-
11	1230	N	1228	-0-	-2	-0-	116	1	1112	2	N	-0-					-0-
*12	1212	N	1212	-0-	-0-	-0-	117	1	1095	2	N	-0-					-0-
*01	1225	N	1225	-0-	-0-	-0-	118	1	1107	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	914	-0-	-47	-0-	54	1	860	2	N	-0-			-0-
09	930	N	877	-0-	-53	-0-	49	1	828	2	N	-0-			-0-
10	930	N	913	-0-	-17	-0-	45	1	868	2	N	-0-			-0-
11	890	N	890	-0-	-0-	-0-	42	1	848	2	N	-0-			-0-
*12	927	N	927	-0-	-0-	-0-	100	1	827	2	N	-0-			-0-
*01	955	N	955	-0-	-0-	-0-	48	1	907	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	511	-0-	-16	-0-	30	1	481	2	N	-0-			-0-
09	480	N	477	-0-	-3	-0-	27	1	450	2	N	-0-			-0-
10	496	N	468	-0-	-28	-0-	23	1	445	2	N	-0-			-0-
11	480	N	465	-0-	-15	-0-	22	1	443	2	N	-0-			-0-
*12	460	N	460	-0-	-0-	-0-	50	1	410	2	N	-0-			-0-
*01	420	N	420	-0-	-0-	-0-	21	1	399	2	N	-0-			-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		638	-0-	638	1342	37	1	601	2	Y	-0-			-0-
09	DLQ G-10		601	-0-	601	1943	34	1	567	2	Y	-0-			-0-
10	2200	N	617	-0-	-1583	360	31	1	586	2	Y	-0-			-0-
11	858	N	498	-0-	-360	-0-	23	1	475	2	Y	-0-			-0-
*12	653	N	653	-0-	-0-	-0-	71	1	582	2	Y	-0-			-0-
*01	548	N	548	-0-	-0-	-0-	28	1	520	2	Y	-0-			-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3131	X	2905	-0-	-226	-0-	170	1	2735	2	N	-0-			-0-
09	3030	X	2804	-0-	-226	-0-	157	1	2647	2	N	-0-			-0-
10	3100	X	2823	-0-	-277	-0-	140	1	2683	2	N	-0-			-0-
11	3000	X	2697	-0-	-303	-0-	126	1	2571	2	N	-0-			-0-
12	3007	X	2915	-0-	-92	-0-	315	1	2600	2	N	-0-			-0-
01	2914	X	2868	-0-	-46	-0-	145	1	2723	2	N	-0-			-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	765	-0-	-41	-0-	45	1	720	2	N	-0-			-0-
09	750	N	750	-0-	-0-	-0-	42	1	708	2	N	-0-			-0-
10	775	N	772	-0-	-3	-0-	38	1	734	2	N	-0-			-0-
11	755	N	755	-0-	-0-	-0-	35	1	720	2	N	-0-			-0-
*12	752	N	752	-0-	-0-	-0-	81	1	671	2	N	-0-			-0-
*01	504	N	504	-0-	-0-	-0-	26	1	478	2	N	-0-			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		661	-0-	661	1956	48	1	613	2	Y	-0-					-0-
09	DLQ G-10		459	-0-	459	2415	35	1	424	2	Y	-0-					-0-
10	2200	N	428	-0-	-1772	643	36	1	392	2	Y	-0-					-0-
11	977	N	334	-0-	-643	-0-	29	1	305	2	Y	-0-					-0-
*12	321	N	321	-0-	-0-	-0-	29	1	292	2	Y	-0-					-0-
*01	515	N	515	-0-	-0-	-0-	96	1	419	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		892	-0-	892	1783	65	1	827	2	Y	-0-					-0-
09	DLQ G-10		628	-0-	628	2411	47	1	581	2	Y	-0-					-0-
10	2200	N	640	-0-	-1560	851	54	1	586	2	Y	-0-					-0-
11	1639	N	788	-0-	-851	-0-	68	1	720	2	Y	-0-					-0-
*12	746	N	746	-0-	-0-	-0-	68	1	678	2	Y	-0-					-0-
*01	702	N	702	-0-	-0-	-0-	115	1	587	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		1156	-0-	1156	2335	84	1	1072	2	Y	-0-			-0-
09	DLQ G-10		1037	-0-	1037	3372	78	1	959	2	Y	-0-			-0-
10	2200	N	693	-0-	-1507	1865	59	1	634	2	Y	-0-			-0-
11	2945	N	1080	-0-	-1865	-0-	93	1	987	2	Y	-0-			-0-
*12	1042	N	1042	-0-	-0-	-0-	95	1	947	2	Y	-0-			-0-
*01	1117	N	1117	-0-	-0-	-0-	208	1	909	2	Y	-0-			-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

08	DLQ G-10		548	-0-	548	1111	40	1	508	2	Y	-0-			-0-
09	DLQ G-10		488	-0-	488	1599	37	1	451	2	Y	-0-			-0-
10	2131	N	532	-0-	-1599	-0-	45	1	487	2	Y	-0-			-0-
11	513	N	513	-0-	-0-	-0-	44	1	469	2	Y	-0-			-0-
*12	498	N	498	-0-	-0-	-0-	45	1	453	2	Y	-0-			-0-
*01	532	N	532	-0-	-0-	-0-	99	1	433	2	Y	-0-			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

08	DLQ G-10		226	-0-	226	456	16	1	210	2	Y	-0-			-0-
09	DLQ G-10		211	-0-	211	667	16	1	195	2	Y	-0-			-0-
10	877	N	210	-0-	-667	-0-	18	1	192	2	Y	-0-			-0-
11	195	N	195	-0-	-0-	-0-	17	1	178	2	Y	-0-			-0-
*12	198	N	198	-0-	-0-	-0-	18	1	180	2	Y	-0-			-0-
*01	202	N	202	-0-	-0-	-0-	38	1	164	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

08	DLQ G-10		217	-0-	217	434	16	1	201	2	Y	-0-			-0-
09	DLQ G-10		214	-0-	214	648	16	1	198	2	Y	-0-			-0-
10	863	N	215	-0-	-648	-0-	18	1	197	2	Y	-0-			-0-
11	202	N	202	-0-	-0-	-0-	17	1	185	2	Y	-0-			-0-
*12	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-			-0-
*01	203	N	203	-0-	-0-	-0-	33	1	170	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		279	-0-	279	564	20	1	259	2	Y	-0-					-0-
09	DLQ G-10		274	-0-	274	838	21	1	253	2	Y	-0-					-0-
10	1135	N	297	-0-	-838	-0-	25	1	272	2	Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	23	1	240	2	Y	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	23	1	232	2	Y	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	51	1	224	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		136	-0-	136	255	10	1	126	2	Y	-0-					-0-
09	DLQ G-10		125	-0-	125	380	9	1	116	2	Y	-0-					-0-
10	513	N	133	-0-	-380	-0-	11	1	122	2	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	28	1	121	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
09	810	N	677	-0-	-133	-0-	677	2			N	-0-					-0-
10	806	N	770	-0-	-36	-0-	770	2			N	-0-					-0-
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
12	713	N	678	-0-	-35	-0-	678	2			N	-0-					-0-
01	775	N	-0-	-0-	-775	-0-					N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
09	900	N	794	-0-	-106	-0-	794	2			N	-0-					-0-
10	868	N	779	-0-	-89	-0-	779	2			N	-0-					-0-
11	870	N	745	-0-	-125	-0-	745	2			N	-0-					-0-
12	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
01	775	N	-0-	-0-	-775	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
*12	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	837	N	749	-0-	-88	-0-	749	2			N	-0-					-0-
11	810	N	631	-0-	-179	-0-	631	2			N	-0-					-0-
*12	806	N	776	-0-	-30	-0-	776	2			N	-0-					-0-
01	744	N	732	-0-	-12	-0-	732	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
09	1350	N	1237	-0-	-113	-0-	1237	2			N	-0-					-0-
10	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					-0-
11	1260	N	1218	-0-	-42	-0-	1218	2			N	-0-					-0-
12	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
*01	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
10	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
11	360	N	273	-0-	-87	-0-	273	2			N	-0-					-0-
*12	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
09	660	N	585	-0-	-75	-0-	585	2			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
11	840	N	617	-0-	-223	-0-	617	2			N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
*01	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	420	N	346	-0-	-74	-0-	346	2			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
10	1116	N	1050	-0-	-66	-0-	1050	2			N	-0-					-0-
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
12	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
01	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
09	1140	N	1007	-0-	-133	-0-	1007	2			N	-0-					-0-
10	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					-0-
11	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
*01	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
09	2190	N	1702	-0-	-488	-0-	1702	2			N	-0-					-0-
10	1860	N	1643	-0-	-217	-0-	1643	2			N	-0-					-0-
11	1890	N	1688	-0-	-202	-0-	1688	2			N	-0-					-0-
12	1767	N	1707	-0-	-60	-0-	1707	2			N	-0-					-0-
01	1643	N	1609	-0-	-34	-0-	1609	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
09	900	N	678	-0-	-222	-0-	678	2			N	-0-					-0-
10	806	N	723	-0-	-83	-0-	723	2			N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
01	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
12	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
01	868	N	756	-0-	-112	-0-	756	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
09	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
11	1260	N	1152	-0-	-108	-0-	1152	2			N	-0-					-0-
12	1178	N	1051	-0-	-127	-0-	1051	2			N	-0-					-0-
01	1085	N	499	-0-	-586	-0-	499	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	14	1	30	2	N	-0-					4
09	26	N	26	-0-	-0-	-0-	4	1	22	2	N	-0-					4
10	39	N	39	-0-	-0-	-0-	7	1	32	2	N	-0-					4
*11	37	N	37	-0-	-0-	-0-	9	1	28	2	N	-0-					4
*12	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					4
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	19	1	38	2	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	6	1	28	2	N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	9	1	41	2	N	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	12	1	36	2	N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	N	982	-0-	-0-	-0-	330	1	652	2	N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	100	1	480	2	N	-0-					-0-
10	859	N	859	-0-	-0-	-0-	154	1	705	2	N	-0-					-0-
*11	813	N	813	-0-	-0-	-0-	205	1	608	2	N	-0-					-0-
*12	621	N	621	-0-	-0-	-0-	65	1	556	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	740	-0-	-407	-0-	68	1	672	3	N	-0-					-0-
09	990	N	682	-0-	-308	-0-	64	1	618	3	N	-0-					-0-
10	1209	N	942	-0-	-267	-0-	90	1	852	3	N	-0-					-0-
11	720	N	625	-0-	-95	-0-	61	1	564	3	N	-0-					-0-
12	1144	N	1144	-0-	-0-	-0-	112	1	1032	3	N	-0-					-0-
*01	1081	N	1081	-0-	-0-	-0-	130	1	951	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
11	960	N	735	-0-	-225	-0-	735	2			N	-0-					-0-
12	837	N	626	-0-	-211	-0-	626	2			N	-0-					-0-
*01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
11	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
09	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
10	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
11	2190	N	2027	-0-	-163	-0-	2027	2			N	-0-					-0-
12	1922	N	1235	-0-	-687	-0-	1235	2			N	-0-					-0-
*01	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					6
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					6
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					6
11	90	N	-0-	-0-	-90	-0-					N	-0-					6
12	124	N	54	-0-	-70	-0-	54	2			N	-0-					6
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					6

WHITE-INGHAM (LEONARD) //CONT.// 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					42
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					42
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					42
11	60	N	-0-	-0-	-60	-0-					N	-0-					42
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					42
*01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					42

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

08	4	N	-0-	-0-	-4	B	-0-					Y	-0-				-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	2	N	2	-0-	-0-	B	-0-	2	2			Y	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

08	32	N	32	-0-	-0-	B	-0-	30	2	2	9	Y	2				191
09	16	N	16	-0-	-0-	B	-0-	15	2	1	9	Y	1				192
10	16	N	16	-0-	-0-	B	-0-	15	2	1	9	Y	1				193
11	11	N	11	-0-	-0-	B	-0-	10	2	1	9	Y	1				194
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				194
01	31	N	-0-	-0-	-31	B	-0-					Y	-0-				194

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

08	3	N	-0-	-0-	-3	B	-0-					Y	-0-				-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			Y	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

08	4116	X	4116	-0-	-0-	-0-	1	1	4115	3		Y	-0-				-0-
09	4050	X	3922	-0-	-128	-0-	3922	3				Y	-0-				-0-
10	4208	X	4208	-0-	-0-	-0-	5	1	4203	3		Y	-0-				-0-
11	4153	X	4153	-0-	-0-	-0-	4	1	4149	3		Y	-0-				-0-
12	4154	X	3990	-0-	-164	-0-	3	1	3987	3		Y	-0-				-0-
01	4216	X	4029	-0-	-187	-0-	4	1	4025	3		Y	-0-				-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

08	3007	X	1103	-0-	-1904	-0-	1082	3	21	9		Y	19	18	0		2
09	2910	X	1211	-0-	-1699	-0-	1208	3	3	9		Y	3	5	0		-0-
10	1692	X	1692	-0-	-0-	-0-	1692	3				Y	-0-				-0-
11	1409	X	1409	-0-	-0-	-0-	1409	3				Y	-0-				-0-
12	1754	X	1754	-0-	-0-	-0-	1754	3				Y	-0-				-0-
*01	2057	N	2057	-0-	-0-	-0-	2057	3				Y	-0-				-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16729	X	6903	-0-	-9826	-0-	1	1	6872	3	Y	27	28	0			3
							30	9									
09	6835	X	6835	-0-	-0-	-0-	6815	3	20	9	Y	18	19	0			2
10	6220	X	6220	-0-	-0-	-0-	8	1	6180	3	Y	16	17	0			1
							14	4	18	9							
11	5443	X	5443	-0-	-0-	-0-	9	1	5410	3	Y	22	21	0			2
							24	9									
12	5391	X	5391	-0-	-0-	-0-	13	1	5353	3	Y	23	22	0			3
							25	9									
01	7068	X	5333	-0-	-1735	-0-	5307	3	26	9	Y	24	25	0			2

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1397	N	1397	-0-	-0-	-0-	1	1	1383	3	Y	12	13	0			1
							13	9									
09	1350	N	1273	-0-	-77	-0-	1258	3	15	9	Y	14	14	0			1
10	1302	N	1247	-0-	-55	-0-	2	1	1220	3	Y	20	19	0			2
							3	4	22	9							
11	1350	N	1134	-0-	-216	-0-	2	1	1108	3	Y	22	22	0			2
							24	9									
12	1302	N	1125	-0-	-177	-0-	3	1	1097	3	Y	23	22	0			3
							25	9									
01	1240	N	1164	-0-	-76	-0-	1138	3	26	9	Y	24	25	0			2

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3680	X	3680	-0-	-0-	-0-	1	1	3665	3	Y	13	14	0			1
							14	9									
09	3399	X	3399	-0-	-0-	-0-	3388	3	11	9	Y	10	10	0			1
10	3526	X	3526	-0-	-0-	-0-	4	1	3507	3	Y	14	14	0			1
							15	9									
11	3782	X	3782	-0-	-0-	-0-	3	1	3775	3	Y	4	5	0			-0-
							4	9									
12	3825	X	3825	-0-	-0-	-0-	3	1	3822	3	Y	-0-					-0-
*01	3823	X	3823	-0-	-0-	-0-	4	1	3819	3	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	N	1323	-0-	-0-	-0-	1	1	1322	3	Y	-0-					-0-
09	1290	N	1243	-0-	-47	-0-	1243	3			Y	-0-					-0-
10	1365	N	1365	-0-	-0-	-0-	1	1	1364	3	Y	-0-					-0-
11	2647	N	2647	-0-	-0-	-0-	2	1	2645	3	Y	-0-					-0-
12	2642	N	2642	-0-	-0-	-0-	2	1	2640	3	Y	-0-					-0-
*01	2660	N	2660	-0-	-0-	-0-	3	1	2657	3	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4585	-0-	-871	-0-	1	1	4584	3	Y	-0-					-0-
09	5280	X	4531	-0-	-749	-0-	4531	3			Y	-0-					-0-
10	4805	X	4337	-0-	-468	-0-	6	1	4300	3	Y	19	17	0			2
							10	4	21	9							
11	4440	X	3856	-0-	-584	-0-	6	1	3826	3	Y	22	22	0			2
							24	9									
12	4681	X	3819	-0-	-862	-0-	9	1	3785	3	Y	23	22	0			3
							25	9									
01	4681	X	3664	-0-	-1017	-0-	3657	3	7	9	Y	6	8	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1871	-0-	-609	-0-	1	1	1870	3	Y	-0-					-0-
09	2493	X	2493	-0-	-0-	-0-	2493	3			Y	-0-					-0-
10	3853	X	3853	-0-	-0-	-0-	4	1	3849	3	Y	-0-					-0-
11	3313	X	3313	-0-	-0-	-0-	3	1	3310	3	Y	-0-					-0-
12	3219	X	3219	-0-	-0-	-0-	2	1	3217	3	Y	-0-					-0-
01	3627	X	3209	-0-	-418	-0-	3	1	3206	3	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	-0-	1	1	1053	3	Y	3	4	0			-0-
							3	9									
09	900	N	786	-0-	-114	-0-	786	3			Y	-0-					-0-
10	939	N	939	-0-	-0-	-0-	1	1	936	3	Y	-0-					-0-
							2	4									
11	1020	N	860	-0-	-160	-0-	1	1	859	3	Y	-0-					-0-
12	853	N	853	-0-	-0-	-0-	2	1	851	3	Y	-0-					-0-
01	1054	X	823	-0-	-231	-0-	823	3			Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2377	X	2377	-0-	-0-	-0-	2377	3			Y	-0-					-0-
09	2550	X	1920	-0-	-630	-0-	1920	3			Y	-0-					-0-
10	2635	X	1720	-0-	-915	-0-	1720	3			Y	-0-					-0-
11	2550	X	1518	-0-	-1032	-0-	1518	3			Y	-0-					-0-
12	2387	X	1481	-0-	-906	-0-	1481	3			Y	-0-					-0-
01	1705	N	1648	-0-	-57	-0-	1648	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2515	N	2515	-0-	-0-	-0-	1	1	2503	3	Y	10	10	0			1
							11	9									
09	2398	N	2398	-0-	-0-	-0-	2377	3	21	9	Y	19	18	0			2
10	2279	N	2279	-0-	-0-	-0-	3	1	2249	3	Y	20	20	0			2
							5	4	22	9							
11	1926	N	1926	-0-	-0-	-0-	3	1	1899	3	Y	22	22	0			2
							24	9									
12	1984	N	1910	-0-	-74	-0-	4	1	1881	3	Y	23	22	0			3
							25	9									
01	2294	N	1908	-0-	-386	-0-	1897	3	11	9	Y	10	12	0			1

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/10/2017 - P/A 08/10/17

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6827	X	6827	-0-	-0-	-0-	1	1	6815	3	Y	10	9	0			1
							11	9									
09	6706	X	6706	-0-	-0-	-0-	6685	3	21	9	Y	19	18	0			2
10	6317	X	6317	-0-	-0-	-0-	8	1	6273	3	Y	20	20	0			2
							14	4	22	9							
11	5458	X	5458	-0-	-0-	-0-	9	1	5425	3	Y	22	22	0			2
							24	9									
12	5368	X	5368	-0-	-0-	-0-	13	1	5330	3	Y	23	22	0			3
							25	9									
01	6944	X	5267	-0-	-1677	-0-	5259	3	8	9	Y	7	9	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15965	X	9922	-0-	-6043	-0-	1	1	9878	3	Y	39	39	0			4
							43	9									
09	15450	X	9760	-0-	-5690	-0-	9719	3	41	9	Y	37	37	0			4
10	10075	X	9223	-0-	-852	-0-	12	1	9147	3	Y	39	40	0			3
							21	4	43	9							
11	9600	X	8270	-0-	-1330	-0-	14	1	8222	3	Y	31	31	0			3
							34	9									
12	10075	X	8196	-0-	-1879	-0-	19	1	8152	3	Y	23	23	0			3
							25	9									
01	10075	X	7843	-0-	-2232	-0-	7817	3	26	9	Y	24	25	0			2

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1827	-0-	-560	-0-	1805	3	22	9	Y	20	19	0			2
09	2310	X	1657	-0-	-653	-0-	1634	3	23	9	Y	21	21	0			2
10	2756	X	2756	-0-	-0-	-0-	2747	3	9	9	Y	8	9	0			1
11	2254	X	2254	-0-	-0-	-0-	2254	3			Y	-0-	1	0			-0-
12	2192	X	2192	-0-	-0-	-0-	2192	3			Y	-0-					-0-
01	2759	N	2208	-0-	-551	-0-	2208	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1067	N	1067	-0-	-0-	-0-	1	1	1066	3	Y	-0-	1	0			-0-
09	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1	1	1043	3	Y	-0-					-0-
							2	4									
11	1020	N	941	-0-	-79	-0-	2	1	939	3	Y	-0-					-0-
12	1085	N	920	-0-	-165	-0-	2	1	918	3	Y	-0-					-0-
01	1054	N	914	-0-	-140	-0-	914	3			Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1024	-0-	-185	-0-	1024	3			Y	-0-					-0-
09	1140	N	1094	-0-	-46	-0-	1094	3			Y	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					-0-
11	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1179	3	23	9	Y	21	19	0			2
*01	1377	N	1377	-0-	-0-	-0-	1337	3	40	9	Y	36	33	0			5

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/23/2017 - P/A 08/23/17

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2207	-0-	-893	-0-	1	1	2152	3	Y	49	50	0			5
							54	9									
09	2760	X	2100	-0-	-660	-0-	2079	3	21	9	Y	19	22	0			2
10	1984	X	1969	-0-	-15	-0-	3	1	1940	3	Y	20	20	0			2
							4	4	22	9							
11	2130	X	1718	-0-	-412	-0-	3	1	1691	3	Y	22	22	0			2
							24	9									
12	2201	X	1686	-0-	-515	-0-	4	1	1657	3	Y	23	22	0			3
							25	9									
01	1984	N	1514	-0-	-470	-0-	1513	3	1	9	Y	1	4	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2346	-0-	-227	-0-	2346	3			Y	-0-					-0-
09	2347	N	2347	-0-	-0-	-0-	2347	3			Y	-0-					-0-
10	2449	N	1372	-0-	-1077	-0-	1372	3			Y	-0-					-0-
11	2280	N	1169	-0-	-1111	-0-	1169	3			Y	-0-					-0-
12	2418	N	1449	-0-	-969	-0-	1449	3			Y	-0-					-0-
*01	1807	N	1807	-0-	-0-	-0-	1792	3	15	9	Y	14	12	0			2

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

08	4030	X	3212	-0-	-818	-0-	3212	3			Y	-0-					-0-
09	3900	X	3353	-0-	-547	-0-	3353	3			Y	-0-					-0-
10	4030	X	3142	-0-	-888	-0-	3142	3			Y	-0-					-0-
11	3240	X	2818	-0-	-422	-0-	2818	3			Y	-0-					-0-
12	3472	X	2543	-0-	-929	-0-	2543	3			Y	-0-					-0-
01	3472	X	2341	-0-	-1131	-0-	2341	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

08	1895	X	1895	-0-	-0-	-0-	1	1	1872	3	Y	20	21	0			2
							22	9									
09	1782	X	1782	-0-	-0-	-0-	1761	3	21	9	Y	19	19	0			2
10	1767	X	1613	-0-	-154	-0-	2	1	1585	3	Y	20	20	0			2
							4	4	22	9							
11	1830	X	1427	-0-	-403	-0-	2	1	1418	3	Y	6	7	0			1
							7	9									
12	1891	X	1414	-0-	-477	-0-	3	1	1411	3	Y	-0-	1	0			-0-
01	1612	N	1420	-0-	-192	-0-	1420	3			Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

08	4468	X	4468	-0-	-0-	-0-	1	1	4467	3	Y	-0-					-0-
09	4268	X	4268	-0-	-0-	-0-	4268	3			Y	-0-					-0-
10	4618	X	4618	-0-	-0-	-0-	5	1	4613	3	Y	-0-					-0-
11	4230	X	4150	-0-	-80	-0-	4	1	4146	3	Y	-0-					-0-
12	4371	X	4128	-0-	-243	-0-	3	1	4125	3	Y	-0-					-0-
01	4371	X	4070	-0-	-301	-0-	4	1	4066	3	Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

08	2635	X	1220	-0-	-1415	-0-	1220	3			Y	-0-					-0-
09	1410	X	994	-0-	-416	-0-	994	3			Y	-0-					-0-
10	1395	X	909	-0-	-486	-0-	909	3			Y	-0-					-0-
11	1170	X	523	-0-	-647	-0-	523	3			Y	-0-					-0-
12	1209	X	641	-0-	-568	-0-	641	3			Y	-0-					-0-
01	1209	X	707	-0-	-502	-0-	707	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

08	2821	X	2206	-0-	-615	-0-	1	1	2165	3	Y	36	33	0			4
							40	9									
09	2190	X	2153	-0-	-37	-0-	2112	3	41	9	Y	37	37	0			4
10	2046	X	1965	-0-	-81	-0-	3	1	1932	3	Y	24	26	0			2
							4	4	26	9							
11	2130	N	1742	-0-	-388	-0-	3	1	1714	3	Y	23	23	0			2
							25	9									
12	2232	N	1686	-0-	-546	-0-	4	1	1657	3	Y	23	22	0			3
							25	9									
01	1953	N	1613	-0-	-340	-0-	1596	3	17	9	Y	15	16	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8069	X	8069	-0-	-0-	-0-	1	1	8025	3	Y	39	38	0			4
							43	9									
09	7882	X	7882	-0-	-0-	-0-	7848	3	34	9	Y	31	32	0			3
10	7182	X	7182	-0-	-0-	-0-	9	1	7135	3	Y	20	21	0			2
							16	4	22	9							
11	6092	X	6092	-0-	-0-	-0-	10	1	6058	3	Y	22	22	0			2
							24	9									
12	5974	X	5974	-0-	-0-	-0-	14	1	5935	3	Y	23	22	0			3
							25	9									
01	8153	X	5866	-0-	-2287	-0-	5847	3	19	9	Y	17	18	0			2

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4065	X	4065	-0-	-0-	-0-	1	1	4043	3	Y	19	18	0			2
							21	9									
09	4290	X	3872	-0-	-418	-0-	3871	3	1	9	Y	1	3	0			-0-
10	4756	X	4756	-0-	-0-	-0-	5	1	4751	3	Y	-0-					-0-
11	4290	X	4130	-0-	-160	-0-	4	1	4126	3	Y	-0-					-0-
12	4185	X	3935	-0-	-250	-0-	3	1	3932	3	Y	-0-					-0-
01	4743	X	4098	-0-	-645	-0-	4	1	4094	3	Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	1531	-0-	-2282	-0-	1531	3			Y	-0-					-0-
09	2700	X	1647	-0-	-1053	-0-	1647	3			Y	-0-					-0-
10	2790	X	1804	-0-	-986	-0-	1804	3			Y	-0-					-0-
11	1710	X	1426	-0-	-284	-0-	1426	3			Y	-0-					-0-
12	1767	X	1442	-0-	-325	-0-	1442	3			Y	-0-					-0-
01	1798	X	1699	-0-	-99	-0-	1699	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-	-0-	-0-	1	1	857	3	Y	20	20	0			2
							22	9									
09	846	N	846	-0-	-0-	-0-	825	3	21	9	Y	19	19	0			2
10	776	N	776	-0-	-0-	-0-	1	1	751	3	Y	20	20	0			2
							2	4	22	9							
11	840	N	697	-0-	-143	-0-	1	1	672	3	Y	22	22	0			2
							24	9									
12	868	N	721	-0-	-147	-0-	2	1	694	3	Y	23	22	0			3
							25	9									
01	775	N	703	-0-	-72	-0-	677	3	26	9	Y	24	25	0			2

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2442	-0-	-255	-0-	1	1	2419	3	Y	20	20	0			2
							22	9									
09	2610	X	2425	-0-	-185	-0-	2415	3	10	9	Y	9	10	0			1
10	2604	X	2283	-0-	-321	-0-	3	1	2275	3	Y	-0-	1	0			-0-
							5	4									
11	2370	X	2024	-0-	-346	-0-	3	1	2021	3	Y	-0-					-0-
12	2511	X	1998	-0-	-513	-0-	5	1	1993	3	Y	-0-					-0-
01	2294	N	1890	-0-	-404	-0-	1877	3	13	9	Y	12	11	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	764	-0-	-693	-0-	1	1	763	3	Y	-0-	1	0			-0-
09	789	X	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
10	784	N	784	-0-	-0-	-0-	1	1	768	3	Y	12	11	0			1
							2	4	13	9							
11	763	N	763	-0-	-0-	-0-	1	1	737	3	Y	23	22	0			2
							25	9									
12	806	N	766	-0-	-40	-0-	2	1	739	3	Y	23	22	0			3
							25	9									
*01	782	N	782	-0-	-0-	-0-	776	3	6	9	Y	5	7	0			1

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2062	N	2062	-0-	-0-	-0-	2062	3			Y	-0-					-0-
09	2038	N	2038	-0-	-0-	-0-	2038	3			Y	-0-					-0-
10	1975	N	1975	-0-	-0-	-0-	1975	3			Y	-0-					-0-
11	1860	N	1704	-0-	-156	-0-	1704	3			Y	-0-					-0-
12	2007	N	2007	-0-	-0-	-0-	2007	3			Y	-0-					-0-
*01	2119	N	2119	-0-	-0-	-0-	2119	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	516	-0-	-104	-0-	516	3			Y	-0-					-0-
09	570	N	452	-0-	-118	-0-	452	3			Y	-0-					-0-
10	496	N	458	-0-	-38	-0-	458	3			Y	-0-					-0-
11	510	N	394	-0-	-116	-0-	394	3			Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
*01	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1399	N	1399	-0-	-0-	-0-	1377	3	22	9	Y	20	21	0			2
09	1329	N	1329	-0-	-0-	-0-	1301	3	28	9	Y	25	24	0			3
10	1101	N	1101	-0-	-0-	-0-	1068	3	33	9	Y	30	28	0			5
11	930	N	930	-0-	-0-	-0-	900	3	30	9	Y	27	29	0			3
12	1079	N	1079	-0-	-0-	-0-	1078	3	1	9	Y	1	4	0			-0-
*01	1230	N	1230	-0-	-0-	-0-	1213	3	17	9	Y	15	13	0			2

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1497	N	1497	-0-	-0-	-0-	1	1	1453	3	Y	39	38	0			4
							43	9									
09	1459	N	1459	-0-	-0-	-0-	1425	3	34	9	Y	31	32	0			3
10	1337	N	1337	-0-	-0-	-0-	2	1	1310	3	Y	20	21	0			2
							3	4	22	9							
11	1440	N	1232	-0-	-208	-0-	2	1	1217	3	Y	12	13	0			1
							13	9									
12	1519	N	1235	-0-	-284	-0-	3	1	1232	3	Y	-0-	1	0			-0-
01	1333	N	1219	-0-	-114	-0-	1196	3	23	9	Y	21	19	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1021	-0-	1021	1947	1021	3			Y	-0-					-0-
09	14B2 EXT		1037	-0-	1037	2984	1037	3			Y	-0-					-0-
10	4010	X	1026	-0-	-2984	-0-	1026	3			Y	-0-					-0-
11	1050	X	948	-0-	-102	-0-	948	3			Y	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	1280	3	97	9	Y	88	78	0			10
01	14B2 EXT		1793	-0-	1793	1793	1713	3	80	9	Y	73	72	0			11

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

08	1209	N	1133	-0-	-76	-0-	1	1	1115	3	Y	15	13	0			2
							17	9									
09	1088	N	1088	-0-	-0-	-0-	1068	3	20	9	Y	18	18	0			2
10	1017	N	1017	-0-	-0-	-0-	1	1	992	3	Y	20	20	0			2
							2	4	22	9							
11	1110	N	929	-0-	-181	-0-	2	1	915	3	Y	11	12	0			1
							12	9									
12	1116	N	920	-0-	-196	-0-	2	1	918	3	Y	-0-	1	0			-0-
01	1023	N	900	-0-	-123	-0-	900	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

08	558	N	444	-0-	-114	-0-	444	3			Y	-0-					-0-
09	540	N	485	-0-	-55	-0-	485	3			Y	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
*01	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/14/2017

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

08	1147	N	787	-0-	-360	-0-	767	3	20	9	Y	18	17	0			2
09	908	N	908	-0-	-0-	-0-	908	3			Y	-0-	2	0			-0-
10	806	N	595	-0-	-211	-0-	595	3			Y	-0-					-0-
11	750	N	587	-0-	-163	-0-	587	3			Y	-0-					-0-
12	930	N	752	-0-	-178	-0-	752	3			Y	-0-					-0-
*01	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

08	1705	N	1142	-0-	-563	-0-	1142	3			Y	-0-					-0-
09	1440	N	1210	-0-	-230	-0-	1210	3			Y	-0-					-0-
10	1364	N	1076	-0-	-288	-0-	1076	3			Y	-0-					-0-
11	1110	N	553	-0-	-557	-0-	553	3			Y	-0-					-0-
12	1240	N	699	-0-	-541	-0-	699	3			Y	-0-					-0-
01	1085	N	775	-0-	-310	-0-	775	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

08	1777	N	1777	-0-	-0-	-0-	1	1	1763	3	Y	12	11	0			1
							13	9									
09	1728	N	1728	-0-	-0-	-0-	1717	3	11	9	Y	10	10	0			1
10	1591	N	1591	-0-	-0-	-0-	2	1	1573	3	Y	11	11	0			1
							4	4	12	9							
11	1710	N	1391	-0-	-319	-0-	2	1	1364	3	Y	23	22	0			2
							25	9									
12	1798	N	1349	-0-	-449	-0-	3	1	1321	3	Y	23	22	0			3
							25	9									
01	1581	N	1329	-0-	-252	-0-	1303	3	26	9	Y	24	25	0			2

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

08	558	N	549	-0-	-9	-0-	527	3	22	9	Y	20	21	0			2
09	605	N	605	-0-	-0-	-0-	582	3	23	9	Y	21	21	0			2
10	631	N	631	-0-	-0-	-0-	631	3			Y	-0-	2	0			-0-
11	540	N	522	-0-	-18	-0-	522	3			Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
*01	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

08	2945	X	1506	-0-	-1439	-0-	1	1	1498	3	Y	6	6	0			1
							7	9									
09	2850	X	1383	-0-	-1467	-0-	1383	3			Y	-0-	1	0			-0-
10	2945	X	1401	-0-	-1544	-0-	2	1	1399	3	Y	-0-					-0-
11	1860	X	1650	-0-	-210	-0-	1	1	1649	3	Y	-0-					-0-
12	1733	X	1733	-0-	-0-	-0-	1	1	1732	3	Y	-0-					-0-
*01	1787	N	1787	-0-	-0-	-0-	2	1	1785	3	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2635	-0-	-186	-0-	1	1	2632	3	Y	2	3	0			-0-
							2	9									
09	2730	X	2549	-0-	-181	-0-	2549	3			Y	-0-					-0-
10	2920	X	2920	-0-	-0-	-0-	3	1	2917	3	Y	-0-					-0-
11	2840	X	2840	-0-	-0-	-0-	3	1	2837	3	Y	-0-					-0-
12	2790	X	2779	-0-	-11	-0-	2	1	2777	3	Y	-0-					-0-
01	2821	N	2806	-0-	-15	-0-	3	1	2803	3	Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	932	-0-	-401	-0-	932	3			Y	-0-					-0-
09	1200	N	1183	-0-	-17	-0-	1183	3			Y	-0-					-0-
10	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
11	900	N	568	-0-	-332	-0-	568	3			Y	-0-					-0-
12	1209	N	591	-0-	-618	-0-	591	3			Y	-0-					-0-
01	961	N	713	-0-	-248	-0-	713	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	586	-0-	-3	-0-	566	3	20	9	Y	18	17	0			2
09	720	N	720	-0-	-0-	-0-	717	3	3	9	Y	3	5	0			-0-
10	1489	N	1489	-0-	-0-	-0-	1472	3	17	9	Y	15	13	0			2
11	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-	2	0			-0-
12	1224	N	1224	-0-	-0-	-0-	1224	3			Y	-0-					-0-
01	1488	N	1408	-0-	-80	-0-	1396	3	12	9	Y	11	9	0			2

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	1	1	600	3	Y	-0-					-0-
09	510	N	489	-0-	-21	-0-	1	1	488	3	Y	-0-					-0-
10	571	N	571	-0-	-0-	-0-	1	1	548	3	Y	20	17	0			3
							22	9									
11	575	N	575	-0-	-0-	-0-	1	1	543	3	Y	28	28	0			3
							31	9									
12	601	N	601	-0-	-0-	-0-	1	1	574	3	Y	24	24	0			3
							26	9									
*01	619	N	619	-0-	-0-	-0-	1	1	594	3	Y	22	22	0			3
							24	9									

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1072	N	1072	-0-	-0-	-0-	1	1	1029	3	Y	38	40	0			4
							42	9									
09	1050	N	790	-0-	-260	-0-	1	1	759	3	Y	27	28	0			3
							30	9									
10	1147	N	751	-0-	-396	-0-	1	1	706	3	Y	40	36	0			7
							44	9									
11	1142	N	1142	-0-	-0-	-0-	1	1	1035	3	Y	96	92	0			11
							106	9									
12	1434	N	1434	-0-	-0-	-0-	1	1	1269	3	Y	149	143	0			17
							164	9									
*01	1384	N	1384	-0-	-0-	-0-	1	1	1222	3	Y	146	142	0			21
							161	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1000	-0-	-178	-0-	1	1	977	3	Y	20	20	0			2
							22	9									
09	1005	N	1005	-0-	-0-	-0-	984	3	21	9	Y	19	19	0			2
10	950	N	950	-0-	-0-	-0-	1	1	925	3	Y	20	20	0			2
							2	4	22	9							
11	960	N	829	-0-	-131	-0-	1	1	804	3	Y	22	22	0			2
							24	9									
12	1054	N	833	-0-	-221	-0-	2	1	806	3	Y	23	22	0			3
							25	9									
01	961	N	816	-0-	-145	-0-	790	3	26	9	Y	24	25	0			2

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1388	N	1388	-0-	-0-	-0-	1	1	1387	3	Y	-0-					-0-
09	1359	N	1359	-0-	-0-	-0-	1359	3			Y	-0-					-0-
10	1318	N	1318	-0-	-0-	-0-	2	1	1299	3	Y	13	12	0			1
							3	4	14	9							
11	1350	N	1280	-0-	-70	-0-	2	1	1253	3	Y	23	22	0			2
							25	9									
12	1395	N	1282	-0-	-113	-0-	3	1	1254	3	Y	23	22	0			3
							25	9									
01	1333	N	1315	-0-	-18	-0-	1311	3	4	9	Y	4	7	0			-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1421	-0-	-5	-0-	1	1	1398	3	Y	20	20	0			2
							22	9									
09	1348	N	1348	-0-	-0-	-0-	1338	3	10	9	Y	9	10	0			1
10	1209	N	163	-0-	-1046	-0-	1	1	161	3	Y	-0-	1	0			-0-
							1	4									
11	1380	N	-0-	-0-	-1380	-0-					Y	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	N	1203	-0-	-0-	-0-	1	1	1162	3	Y	36	34	0			4
							40	9									
09	1184	N	1184	-0-	-0-	-0-	1144	3	40	9	Y	36	36	0			4
10	1079	N	1079	-0-	-0-	-0-	1	1	1054	3	Y	20	22	0			2
							2	4	22	9							
11	1170	N	1030	-0-	-140	-0-	2	1	1011	3	Y	15	16	0			1
							17	9									
12	1209	N	987	-0-	-222	-0-	2	1	985	3	Y	-0-	1	0			-0-
01	1085	N	955	-0-	-130	-0-	934	3	21	9	Y	19	17	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2353	N	2353	-0-	-0-	-0-	1	1	2350	3	Y	2	4	0			-0-
							2	9									
09	1559	N	1559	-0-	-0-	-0-	1556	3	3	9	Y	3	3	0			-0-
10	1682	N	1682	-0-	-0-	-0-	2	1	1658	3	Y	16	15	0			1
							4	4	18	9							
11	1534	N	1534	-0-	-0-	-0-	3	1	1506	3	Y	23	22	0			2
							25	9									
12	1519	N	1506	-0-	-13	-0-	3	1	1478	3	Y	23	22	0			3
							25	9									
01	1674	N	1411	-0-	-263	-0-	1385	3	26	9	Y	24	25	0			2

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

08	1364	N	1225	-0-	-139	-0-	1223	3	2	9	Y	2	2	0			-0-
09	1230	N	1101	-0-	-129	-0-	1073	3	28	9	Y	25	22	0			3
10	1364	N	1136	-0-	-228	-0-	1134	3	2	9	Y	2	5	0			-0-
11	1200	N	1120	-0-	-80	-0-	1120	3			Y	-0-					-0-
12	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					-0-
*01	1395	N	1395	-0-	-0-	-0-	1381	3	14	9	Y	13	11	0			2

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

08	3069	N	3069	-0-	-0-	-0-	2870	2	199	9	Y	181	191	1			95
09	1110	N	540	-0-	-570	-0-	385	2	155	9	Y	141	165	1			71
10	1860	N	-0-	-0-	-1860	-0-					Y	92	116	1			47
11	2700	N	-0-	-0-	-2700	-0-					Y	63	51	1			59
12	558	N	-0-	-0-	-558	-0-					Y	90	98	1			51
01	0	N	-0-	-0-	-0-	-0-					Y	115	95	1			71

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

08	2976	X	2888	-0-	-88	-0-	2769	2	119	9	Y	108	114	1			57
09	2880	X	2692	-0-	-188	-0-	2598	2	94	9	Y	85	99	1			43
10	2976	X	2544	-0-	-432	-0-	2483	2	61	9	Y	55	70	1			28
11	2880	X	2596	-0-	-284	-0-	2554	2	42	9	Y	38	31	1			35
12	2883	X	1466	-0-	-1417	-0-	1433	2	33	9	Y	30	48	1			17
01	2883	X	625	-0-	-2258	-0-	625	2			Y	-0-	17	1			-0-

REIN PUSHER OPERATING LLC 700148
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

08	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
REIN PUSHER OPERATING LLC //CONT.// 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2208	-0-	-892	-0-	2184	2	24	9	N	22					93
09	2640	X	2254	-0-	-386	-0-	2239	2	15	9	N	14					107
10	2728	X	2321	-0-	-407	-0-	2308	2	13	9	N	12					119
11	2490	X	2271	-0-	-219	-0-	2269	2	2	9	N	2					121
12	2325	N	1804	-0-	-521	-0-	1796	2	8	9	N	7	121	1			7
*01	3100	N	3413	-0-	313	313	3389	2	24	9	N	22					29

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	404	-0-	-61	-0-	404	2			N	-0-					87
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					87
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					87
11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					87
12	434	N	393	-0-	-41	-0-	393	2			N	-0-					87
*01	490	N	490	-0-	-0-	-0-	477	2	13	9	N	12					99

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1719	-0-	-48	-0-	1719	3			Y	-0-					-0-
09	2008	N	2008	-0-	-0-	-0-	2008	3			Y	-0-					-0-
10	2797	N	2797	-0-	-0-	-0-	2797	3			Y	-0-					-0-
11	2033	N	2033	-0-	-0-	-0-	2033	3			Y	-0-					-0-
12	2250	N	2250	-0-	-0-	-0-	2246	3	4	9	Y	4					4
01	DLQ G-10		2259	-0-	2259	2259	2224	3	35	9	Y	32	4	1			32

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1585	-0-	-430	-0-	1584	3	1	9	Y	1	1	1			2
09	1770	X	1409	-0-	-361	-0-	1388	3	21	9	Y	19	1	1	1	6	19
10	1705	X	1461	-0-	-244	-0-	1429	3	32	9	Y	29	15	1			33
11	1650	X	1229	-0-	-421	-0-	1216	3	13	9	Y	12	24	1			21
12	1705	X	1341	-0-	-364	-0-	1340	3	1	9	Y	1	21	1			1
01	DLQ G-10		1461	-0-	1461	1461	1459	3	2	9	Y	2	1	1			2

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

08	DLQ G-10		138	-0-	138	310	138	3			Y	-0-					61
09	DLQ G-10		124	-0-	124	434	115	3	9	9	Y	8					69
10	DLQ G-10		141	-0-	141	575	123	3	18	9	Y	16					85
11	698	N	123	-0-	-575	-0-	93	3	30	9	Y	27					112
12	116	N	116	-0-	-0-	-0-	101	3	15	9	Y	14					126
01	155	N	135	-0-	-20	-0-	101	3	34	9	Y	31	76	1			81

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

08	15403	X	15403	-0-	-0-	-0-	15381	3	22	9	Y	20	35	1			49
09	14932	X	14932	-0-	-0-	-0-	14915	3	17	9	Y	15	22	1			42
10	11491	X	11491	-0-	-0-	-0-	11427	3	64	9	Y	58	33	1			67
11	9810	X	9164	-0-	-646	-0-	9097	3	67	9	Y	61	48	1			80
12	10137	X	8810	-0-	-1327	-0-	8719	3	91	9	Y	83	84	1			79
01	DLQ G-10		10720	-0-	10720	10720	10644	3	76	9	Y	69	64	1			84

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

08	2914	X	1892	-0-	-1022	-0-	1891	3	1	9	Y	1	2	1			2
09	3270	X	3270	-0-	-0-	-0-	3258	3	12	9	Y	11	1	1	1	6	11
10	4399	X	4399	-0-	-0-	-0-	4335	3	64	9	Y	58	9	1			60
11	3316	X	3316	-0-	-0-	-0-	3291	3	25	9	Y	23	43	1			40
12	2965	X	2965	-0-	-0-	-0-	2931	3	34	9	Y	31	42	1			29
01	DLQ G-10		3469	-0-	3469	3469	3432	3	37	9	Y	34	23	1			40

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

08	7721	X	7721	-0-	-0-	-0-	7688	3	33	9	Y	30	56	1			78
09	6660	X	5969	-0-	-691	-0-	5928	3	41	9	Y	37	34	1			81
10	8353	X	8353	-0-	-0-	-0-	8224	3	129	9	Y	117	65	1			133
11	7064	X	7064	-0-	-0-	-0-	7023	3	41	9	Y	37	96	1			74
12	7557	X	7557	-0-	-0-	-0-	7510	3	47	9	Y	43	76	1			41
01	DLQ G-10		7488	-0-	7488	7488	7398	3	90	9	Y	82	33	1			90

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5941	X	5941	-0-	-0-	-0-	5800	3	141	9	Y	128	125	0			11
09	5610	X	5057	-0-	-553	-0-	4940	3	117	9	Y	106	104	0			13
10	6195	X	6195	-0-	-0-	-0-	6052	3	143	9	Y	130	134	0			9
11	5610	X	5543	-0-	-67	-0-	5392	3	151	9	Y	137	133	0			13
12	5797	X	4987	-0-	-810	-0-	4885	3	102	9	Y	93	95	0			11
01	DLQ	G-10	5491	-0-	5491	5491	5379	3	112	9	Y	102	105	0			8

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2976	-0-	-434	-0-	2939	3	37	9	Y	34	16	0			18
09	4148	X	4148	-0-	-0-	-0-	4089	3	59	9	Y	54	45	0			27
10	3410	X	2994	-0-	-416	-0-	2896	3	98	9	Y	89	71	0			45
11	3300	X	2596	-0-	-704	-0-	2524	3	72	9	Y	65	50	0			60
12	3410	X	462	-0-	-2948	-0-	458	3	4	9	Y	4	62	0			2
01	DLQ	G-10	7	-0-	7	7	7	3			Y	-0-	2	0			-0-

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
10	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
11	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
12	964	N	964	-0-	-0-	-0-	810	3	154	9	Y	140	124	0			16
01	DLQ	G-10	870	-0-	870	870	626	3	244	9	Y	222	221	0			17

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1672	N	1672	-0-	-0-	-0-	1581	3	91	9	Y	83	99	0			43
09	1851	N	1851	-0-	-0-	-0-	1740	3	111	9	Y	101	93	0			51
10	1550	N	1284	-0-	-266	-0-	1269	3	15	9	Y	14	58	0			7
11	1500	N	1134	-0-	-366	-0-	1120	3	14	9	Y	13	8	0			12
12	1923	N	1923	-0-	-0-	-0-	1741	3	182	9	Y	165	84	0			93
01	DLQ	G-10	2352	-0-	2352	2352	2209	3	143	9	Y	130	143	0			80

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3905	X	3905	-0-	-0-	-0-	3877	3	28	9	Y	25	25	0			2
09	3120	X	2850	-0-	-270	-0-	2826	3	24	9	Y	22	21	0			3
10	4325	X	4325	-0-	-0-	-0-	4296	3	29	9	Y	26	27	0			2
11	3777	X	3777	-0-	-0-	-0-	3746	3	31	9	Y	28	27	0			3
12	4836	X	4836	-0-	-0-	-0-	4760	3	76	9	Y	69	64	0			8
01	DLQ	G-10	4541	-0-	4541	4541	4411	3	130	9	Y	118	117	0			9

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1331	-0-	-95	-0-	1329	3	2	9	Y	2	30	0			1
09	1388	N	1388	-0-	-0-	-0-	1335	3	53	9	Y	48	25	0			24
10	1621	N	1621	-0-	-0-	-0-	1595	3	26	9	Y	24	36	0			12
11	1500	N	1500	-0-	-0-	-0-	1498	3	2	9	Y	2	12	0			2
12	1775	N	1775	-0-	-0-	-0-	1724	3	51	9	Y	46	22	0			26
01	DLQ	G-10	1727	-0-	1727	1727	1668	3	59	9	Y	54	47	0			33

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-	-0-	-0-	1120	3	44	9	Y	40	43	0			21
09	1089	N	1089	-0-	-0-	-0-	1046	3	43	9	Y	39	40	0			20
10	1242	N	1242	-0-	-0-	-0-	1214	3	28	9	Y	25	32	0			13
11	1140	N	1095	-0-	-45	-0-	1074	3	21	9	Y	19	14	0			18
12	1116	N	1094	-0-	-22	-0-	1049	3	45	9	Y	41	36	0			23
01	DLQ G-10		1370	-0-	1370	1370	1325	3	45	9	Y	41	39	0			25

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3759	X	3759	-0-	-0-	-0-	3755	3	4	9	Y	4	4	0			2
09	3701	X	3701	-0-	-0-	-0-	3686	3	15	9	Y	14	9	0			7
10	4074	X	4074	-0-	-0-	-0-	4044	3	30	9	Y	27	20	0			14
11	4069	X	4069	-0-	-0-	-0-	4011	3	58	9	Y	53	18	0			49
12	4405	X	4405	-0-	-0-	-0-	4306	3	99	9	Y	90	88	0			51
01	DLQ G-10		4185	-0-	4185	4185	4053	3	132	9	Y	120	97	0			74

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2946	X	2946	-0-	-0-	-0-	2806	3	140	9	Y	127	124	0			11
09	2894	X	2894	-0-	-0-	-0-	2777	3	117	9	Y	106	104	0			13
10	2898	X	2898	-0-	-0-	-0-	2755	3	143	9	Y	130	134	0			9
11	2460	X	2342	-0-	-118	-0-	2191	3	151	9	Y	137	133	0			13
12	2542	X	2420	-0-	-122	-0-	2247	3	173	9	Y	157	152	0			18
01	DLQ G-10		2374	-0-	2374	2374	2192	3	182	9	Y	165	170	0			13

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4296	-0-	-230	-0-	4219	3	77	9	Y	70	49	0			37
09	4410	X	3478	-0-	-932	-0-	3427	3	51	9	Y	46	60	0			23
10	4557	X	4142	-0-	-415	-0-	4083	3	59	9	Y	54	50	0			27
11	4410	X	3590	-0-	-820	-0-	3560	3	30	9	Y	27	29	0			25
12	4309	X	2740	-0-	-1569	-0-	2684	3	56	9	Y	51	47	0			29
01	DLQ G-10		1583	-0-	1583	1583	1565	3	18	9	Y	16	35	0			10

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1389	R	1389	-0-	-0-	-0-	1	1	1366	3	Y	20	21	0			2
							22	9									
09	1200	#	1159	-0-	-41	-0-	1	1	1130	3	Y	25	24	0			3
							28	9									
10	1240	#	1230	-0-	-10	-0-	1	1	1196	3	Y	30	28	0			5
							33	9									
11	1240	R	1240	-0-	-0-	-0-	1	1	1209	3	Y	27	29	0			3
							30	9									
12	1353	R	1353	-0-	-0-	-0-	1	1	1326	3	Y	24	24	0			3
							26	9									
*01	1411	R	1411	-0-	-0-	-0-	1	1	1386	3	Y	22	22	0			3
							24	9									

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	#	1014	-0-	-102	-0-	994	3	20	9	N	18	19	0			2
*09	1080	#	983	-0-	-97	-0-	983	3			N	-0-	2	0			-0-
*10	1116	#	694	-0-	-422	-0-	694	3			N	-0-					-0-
*11	1080	#	615	-0-	-465	-0-	615	3			N	-0-					-0-
*12	1023	#	831	-0-	-192	-0-	831	3			N	-0-					-0-
01	1023	#	942	-0-	-81	-0-	930	3	12	9	N	11	9	0			2

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	615	-0-	-222	-0-	615	3			N	-0-					167
09	780	#	614	-0-	-166	-0-	614	3			N	-0-					167
10	775	#	597	-0-	-178	-0-	597	3			N	-0-					167
11	690	#	543	-0-	-147	-0-	543	3			N	-0-					167
12	651	#	459	-0-	-192	-0-	459	3			N	-0-					167
01	620	#	392	-0-	-228	-0-	392	3			N	-0-					167

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4012	R	4012	-0-	-0-	-0-	4012	3			Y	-0-					143
09	5010	#	3583	-0-	-1427	-0-	3580	3	3	9	Y	3					146
10	5022	#	4977	-0-	-45	-0-	4970	3	7	9	Y	6					152
11	4830	#	3905	-0-	-925	-0-	3894	3	11	9	Y	10					162
12	4991	#	4709	-0-	-282	-0-	4701	3	8	9	Y	7					169
01	4991	#	4688	-0-	-303	-0-	4621	3	67	9	Y	61	106	1			124

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	#	6288	-0-	-2206	-0-	6267	3	21	9	N	19					109
09	8220	#	5709	-0-	-2511	-0-	5658	3	51	9	N	46					155
10	7905	#	6159	-0-	-1746	-0-	6133	3	26	9	N	24					179
11	6390	#	5135	-0-	-1255	-0-	5134	3	1	9	N	1					180
12	6603	#	5916	-0-	-687	-0-	5913	3	3	9	N	3					183
01	6293	#	4859	-0-	-1434	-0-	4811	3	48	9	N	44	162	1			65

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	#	3405	-0-	-222	-0-	3405	3			N	-0-	1	1			-0-
09	3690	#	3523	-0-	-167	-0-	3513	3	10	9	N	9					9
10	4340	R	4340	-0-	-0-	-0-	4276	3	64	9	N	58	7	1			60
11	3690	#	3484	-0-	-206	-0-	3459	3	25	9	N	23	43	1			40
12	3842	R	3842	-0-	-0-	-0-	3812	3	30	9	N	27	41	1			26
01	4216	#	4144	-0-	-72	-0-	4110	3	34	9	N	31	21	1			36

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
09	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					55
09	630	N	604	-0-	-26	-0-	604	3			N	-0-					55
10	620	N	385	-0-	-235	-0-	374	3	11	4	N	-0-					55
11	600	N	530	-0-	-70	-0-	530	3			N	-0-					55
12	620	N	132	-0-	-488	-0-	132	3			N	-0-					55
*01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					65
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					65
10	62	N	57	-0-	-5	-0-	55	3	2	4	N	-0-					65
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					65
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					65
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					N	-0-					44
09	360	N	-0-	-0-	-360	-0-					N	-0-					44
10	62	N	-0-	-0-	-62	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3359	X	3359	-0-	-0-	-0-	3359	3			N	-0-					86
09	3222	X	3222	-0-	-0-	-0-	3222	3			N	-0-					86
10	3346	X	3346	-0-	-0-	-0-	3346	3			N	-0-					86
11	3226	X	3226	-0-	-0-	-0-	3226	3			N	-0-					86
12	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					86
*01	2879	X	2879	-0-	-0-	-0-	2879	3			N	-0-					86

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					62
09	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					62
10	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					62
11	694	N	694	-0-	-0-	-0-	661	2	33	9	Y	30					92
12	643	N	643	-0-	-0-	-0-	606	2	37	9	Y	34					126
*01	667	N	667	-0-	-0-	-0-	652	2	15	9	Y	14					140

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

08	465	N	424	-0-	-41	-0-	424	2			Y	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	2			Y	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

08	3720	X	1656	-0-	-2064	-0-	1656	2			N	-0-					-0-
09	3300	X	1657	-0-	-1643	-0-	1657	2			N	-0-					-0-
10	2914	X	1985	-0-	-929	-0-	1985	2			N	-0-					-0-
11	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
12	4469	X	4469	-0-	-0-	-0-	4469	2			N	-0-					-0-
*01	4432	X	4432	-0-	-0-	-0-	4432	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					27
09	684	N	684	-0-	-0-	-0-	684	3			N	-0-					27
10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					27
11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					27
*12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					27
*01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4165	X	4165	-0-	-0-	-0-	60	1	4002	3	N	94	184	1			134
							103	9									
09	5081	X	5081	-0-	-0-	-0-	76	1	4883	3	N	111					245
							122	9									
10	4154	X	4154	-0-	-0-	-0-	56	1	3992	3	N	96	184	1			157
							106	9									
11	3995	X	3995	-0-	-0-	-0-	96	1	3809	3	N	82					239
							90	9									
12	3331	X	3331	-0-	-0-	-0-	84	1	3138	3	N	99	189	1			149
							109	9									
*01	6548	X	6548	-0-	-0-	-0-	104	1	6247	3	N	179	188	1			140
							197	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					143
09	0	N	-0-	-0-	-0-	-0-					N	-0-					143
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					143
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
*01	480	N	480	-0-	-0-	-0-	477	3	3	9	N	3					146

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

08	147	R	147	-0-	-0-	-0-	147	3			N	-0-					89
09	163	R	163	-0-	-0-	-0-	163	3			N	-0-					89
10	154	R	154	-0-	-0-	-0-	154	3			N	-0-					89
11	4846	R	4846	-0-	-0-	-0-	4846	3			N	-0-					89
12	4997	R	4997	-0-	-0-	-0-	4997	3			N	-0-					89
*01	291	R	291	-0-	-0-	-0-	291	3			N	-0-					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

08	837	#	559	-0-	-278	-0-	557	3	2	9	N	2					215
09	810	#	470	-0-	-340	-0-	467	3	3	9	N	3					218
10	837	#	465	-0-	-372	-0-	462	3	3	9	N	3					221
11	600	#	443	-0-	-157	-0-	440	3	3	9	N	3					224
12	620	#	473	-0-	-147	-0-	469	3	4	9	N	4					228
*01	607	R	607	-0-	-0-	-0-	605	3	2	9	N	2					230

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11532	#	10128	-0-	-1404	-0-	10100	2	28	9	N	25	25	1	2	8	14
09	10110	#	8624	-0-	-1486	-0-	8578	2	46	9	N	42	38	1	3	8	15
10	10323	#	9415	-0-	-908	-0-	9363	2	52	9	N	47	50	1	3	8	9
11	9810	#	8764	-0-	-1046	-0-	8718	2	46	9	N	42	38	1	2	8	11
12	10137	#	8950	-0-	-1187	-0-	8895	2	55	9	N	50	39	1	3	8	19
01	10137	#	8391	-0-	-1746	-0-	8346	2	45	9	N	41	50	1	4	8	6