RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0310191

IN RE: P-5 ORGANIZATION REPORT OF ROLAND OIL COMPANY

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. ADMIN. CODE §3.15(g)(4) and Tex. Nat. Res. Code §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

- 1. Roland Oil Company [Operator #726696] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before October 1, 2016.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. ADMIN. Code § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. ADMIN. Code § 3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 91.706.
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §889.021 89.030.

IT IS ORDERED that renewal of Roland Oil Company's P-5 Organization Report is hereby DENIED.

It is further ORDERED that all P-4 Certificates of Compliance issued to Roland Oil Company as operator of record are hereby CANCELLED and all related pipeline or other carrier connections are hereby SEVERED.

It is further ORDERED that Roland Oil Company shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Roland Oil Company and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of Tex. Nat. Res. Code §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date the Commission Order is signed.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated April 10, 2018.)

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API	Number Dis	strict ID	Number		Lease	Name			Wel	l Number
013	01520 No approved Must resolve				NORTH	CHARLOTTE	E FIELD U	NIT		S018H
		Field Ope	rations	Н-	15 del	linquency	preventi	ng 14B2	appro	oval
013	01529 No approved Must resolve	W-3X on fi	03220 file Operations							S005H
		e Field Ope		H-	15 de	linquency	preventi	ng 14B2	appro	val
013	01536 No approved Must resolve		03220 file Operations		NORTH	CHARLOTTI	E FIELD U	NIT		S006H
		e Field Ope		H-	15 de	linquency	preventi	ng 14B2	appro	oval
013	01579 No approved Must resolve	01 W-3X on f	file							S010H
		Field Ope		Н-	15 de	linquency	preventi	ng 14B2	appro	oval
013	01580 No approved Must resolve		03220		NORTH	CHARLOTTI	E FIELD U	NIT		S011H
		Field Ope	rations	Н-	15 de:	linquency	preventi	ng 14B2	appro	oval
013	01581 No approved Must resolve		03220		NORTH	CHARLOTTI	E FIELD U	NIT		H001R
		Field Ope	erations	H-	15 de:	linquency	preventi	ng 14B2	appro	oval
013	01583 No approved	01 W-3Y on fi	03220		NORTH	CHARLOTTI	E FIELD U	JNIT		H003R
	Must resolve	Field Ope	Operations	Н-	15 de.	linquency	preventi	ing 14B2	appro	oval
013	01585 No approved Must resolve		03220		NORTH	CHARLOTT	E FIELD (NIT		S007P
		Field Ope:	rations	Н-	·15 de:	linquency	preventi	ing 14B2	appro	oval
013	01586 No approved Must resolve				NORTH	CHARLOTT	E FIELD (JNIT		S008P
		Field Ope	erations	Н-	·15 de:	linquency	preventi	ing 14B2	appro	oval
013	01587 No approved Must resolve	01 W-3X on file Field Ope			NORTH	CHARLOTT	E FIELD (MIT		S009P
			erations	H-	-15 de	linquency	prevent	ing 14B2	appro	oval
013	01588 No approved Must resolve	01 W-3Y on fi	03220		NORTH	CHARLOTT	E FIELD (JNIT		S010P
		Field Oper	rations	H-	-15 de	linquency	prevent	ing 14B2	appro	oval
013	01589 No approved Must resolve	01 W-3X on fi E Field Ope	03220		NORTH	CHARLOTT	E FIELD (JNIT		S002P
			rations	Н-	-15 de	linquency	prevent	ing 14B2	appro	oval
013	01590 No approved Must resolve	01 W-3X on fi Field Ope	03220		NORTH	CHARLOTT	E FIELD (UNIT		S003P
			erations	H-	-15 de	linquency	prevent	ing 14B2	appro	oval
013	01610	01 W 3V on fi	03220		NORTH	CHARLOTT	E FIELD (JNIT		S012H
	No approved	w-on On II	rations	Н-	-15 de	linguency	prevent:	ing 14B2	appro	oval

Docket No. 20-0310191 Exhibit A

Docket No. 20-0310191 Exhibit A

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API	Number Di	strict 3	ID Number	Lease	Name			Well	Number
013	80450			NORTH	CHARLOTTI	E FIELD UNIT	r	S)11P
	No approved Must resolve	e Field Op	perations H	I-15 de:	Linquency	preventing	14B2	approva	al
013			03314	ALENE					3
	No approved Must resolve	e Field Op	perations H	I-15 de:	linquency	preventing	14B2	approva	al.
013	000			ALENE					4
	No approved Must resolve	Field Oper	perations H	I-15 de:	Linquency	preventing	14B2	approva	al
013	80532 No approved			ALENE					5
	No approved	M-2V OII 1	rite						

Docket No. 20-0310191

Exhibit A