

RAILROAD COMMISSION OF TEXAS


Christi Craddick, *Chairman*
Ryan Sitton, *Commissioner*
Wayne Christian, *Commissioner*

INTERNAL
Lori Wrotenbery
Director, Oil and Gas Division

MEMORANDUM

March 7, 2018

TO: **Chairman Christi Craddick**
Commissioner Ryan Sitton
Commissioner Wayne Christian

FROM: **Peter G. Pope, Manager** 
Site Remediation

SUBJECT: **Site Remediation's Summary Report**
February 2018

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In February 2018, a total of 22 activities were completed at a total cost of \$168,254.79. (Attachment B)**
- 3. Of the activities completed in February 2018, 4 activities exceeded the original award or work order amount by greater than 10%. (Attachments C, D, & E)**
- 4. Of the activities completed in February 2018, 17 were routine cleanup activities, 2 were emergency cleanup activities, 3 were assessment activities and there were no miscellaneous activities. (Attachment F)**
- 5. In February 2018, a total of 19 activities were authorized for bid solicitation and codes for a total estimated cost of \$183,404.92. (Attachment G)**


Peter G. Pope

PGP/pw
Attachments

4/2/18
ajc

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for February 2018 and FY 2018 to date

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Feb 2018	22
	Total Cost of Cleanup Activities Completed in Feb 2018	\$ 168,254.79
	Number of Activities with Post-Close* Invoices Approved in Feb 2018	2
	Total Amount of Post-Close Invoices Approved in Feb 2018	\$ 4,630.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Feb 2018	4
2.	Number of Cleanup Activities Completed in FY 2018	56
	Total Cost of Cleanup Activities Completed in FY 2018	\$ 640,127.05
	Number of Activities with Post-Close Invoices Approved in FY 2018	3
	Total Amount of Post-Close Invoices Approved in FY 2018	\$ 5,232.30
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2018	6
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Feb 2018	\$ 172,884.79
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2018	\$ 645,359.35

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Feb 2018	19
	Estimated Cost of Cleanup Activities Authorized in Feb 2018	\$ 183,404.92
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2018	132
	Estimated Cost of Cleanup Activities Authorized in FY 2018	\$ 1,199,358.02

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Feb 2018	93
	Total Estimated Cost of Remaining Cleanup Activities	\$ 904,939.27

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Feb 2018	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2018	1

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

February 1, 2018 to February 28, 2018

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	1	\$ 8,071.25	4	\$ 12,719.75
02	0	\$ 0.00	2	\$ 1,780.00
03	0	\$ 0.00	4	\$ 21,280.30
04	2	\$ 6,052.50	7	\$ 25,877.50
05	0	\$ 0.00	2	\$ 185,703.98
06	1	\$ 145.00	2	\$ 819.00
6E	1	\$ 12,473.48	5	\$ 184,142.17
7B	11	\$ 19,619.54	12	\$ 19,935.54
7C	3	\$ 94,028.66	3	\$ 94,028.66
08	0	\$ 0.00	0	\$ 0.00
8A	0	\$ 0.00	0	\$ 0.00
09	2	\$ 10,335.86	12	\$ 57,651.65
10	1	\$ 17,528.50	3	\$ 36,188.50
TOTALS	22	\$ 168,254.79	56	\$ 640,127.05
GRAND TOTALS*		\$ 172,884.79		\$ 645,359.35

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

February 1, 2018 to February 28, 2018

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	0
02	0	0
03	0	0
04	0	0
05	0	0
06	0	0
6E	1	2
7B	2	2
7C	0	0
08	0	0
8A	0	0
09	0	1
10	1	1
TOTALS	4	6

ATTACHMENT D**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

February 1, 2018 to February 28, 2018

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
6E	455-18-8024	6E-241237	\$ 8,000.00	\$ 12,473.48	55.92%
10	455-18-0609	10-241096	\$ 12,814.50	\$ 17,528.50	36.79%
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					2

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

February 1, 2018 to February 28, 2018

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
7B	455-18-0254	7B-240816	Work Order	\$ 4,199.88	\$ 5,305.51	26.33%
7B	455-18-0254	7B-240897	Work Order	\$ 3,258.86	\$ 4,677.15	43.52%
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						2

ATTACHMENT E

Cost Overruns Greater than 10%

6E-241237: INLAND PRODUCTS (464625): KILGORE RECLAMATION PLANT (06-1971): Rusk County

Original Award Amount - \$8,000.00. Contract Change Amount - \$12,473.48. Final Cost - \$12,473.48. Increase of 55.92%

EMERGENCY BID.

THIS ACTIVITY WAS ORIGINALLY AWARDED TO PAT'S ROUSTABOUT SERVICE, INC. ON 10/31/2017 FOR \$8,000. HOWEVER, EXTRA EQUIPMENT, PERSONNEL TIME, AND DECONTAMINATION OF THE EQUIPMENT ADDED TO THE COST OF BUILDING THE CONTAINMENT BERM, INCREASING THE FINAL COST TO \$12,473.48 FOR THIS ACTIVITY.

10-241096: LOSURE, KEN (509289): SMITH, DALE (00887): Hutchinson County

Original Award Amount - \$12,814.50. Contract Change Amount - \$17,758.50. Final Cost - \$17,528.50. Increase of 36.79%

THIS ACTIVITY WAS ORIGINALLY AWARDED TO PERFEX ENERGY CONSULTANTS, INC. ON 1/5/2018 FOR \$12,814.50. HOWEVER, INCLEMENT WEATHER AND A GREATER AMOUNT OF PARAFFIN THAN ESTIMATED REQUIRED MORE TIME AND EQUIPMENT, INCREASING THE FINAL COST TO \$17,528.50 FOR THIS ACTIVITY.

7B-240816: C & C PETRO MANAGEMENT (120104): KENNARD, MABEL (09642): Callahan County

Original Contract Amount - \$4,199.88. Final Cost - \$5,305.51. Increase of 26.33%

THE ACTIVITY WAS ORIGINALLY LET TO DUNAGIN TRANSPORT CO. ON 10/13/2017 FOR \$4,199.88. HOWEVER, INCLEMENT WEATHER RENDERED THE SITE INACCESSIBLE AND FORCED CANCELLATION OF ONE WORK DAY, INCREASING THE TIME NEEDED TO COMPLETE THE CLEANUP AND INCREASING THE FINAL COST TO \$5,305.51 FOR THIS ACTIVITY

7B-240897: GROTHE BROS. (335430): DILLER, BYRON ETAL (03266): Shackelford County

Original Contract Amount - \$3,258.86. Final Cost - \$4,677.15. Increase of 43.52%

THE ACTIVITY WAS ORIGINALLY LET TO DUNAGIN TRANSPORT CO. ON 10/19/2017 FOR \$3,258.86. HOWEVER, A LAYER OF ICE DELAYED CLEANUP OF THE SITE AND REQUIRED AN EXTRA DAY, INCREASING THE FINAL COST TO \$4,677.15 FOR THIS ACTIVITY.

ATTACHMENT F**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

February 1, 2018 to February 28, 2018

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	17	\$ 78,813.01	38	\$ 524,096.84
Emergency	2	\$ 15,930.48	9	\$ 32,877.91
Assessment	3	\$ 73,511.30	8	\$ 81,300.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	1	\$ 1,852.30
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	22	\$ 168,254.79	56	\$ 640,127.05
GRAND TOTALS*		\$ 172,884.79		\$ 645,359.35

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

February 1, 2018 to February 28, 2018

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	5	\$ 44,000.00	18	\$ 160,100.00
02	0	\$ 0.00	2	\$ 8,300.00
03	3	\$ 40,000.00	17	\$ 132,686.40
04	3	\$ 39,000.00	15	\$ 130,159.90
05	1	\$ 8,000.00	4	\$ 43,600.00
06	2	\$ 10,200.00	6	\$ 74,900.00
6E	0	\$ 0.00	11	\$ 65,600.00
7B	2	\$ 8,000.00	22	\$ 77,712.30
7C	0	\$ 0.00	8	\$ 217,461.70
08	0	\$ 0.00	9	\$ 105,166.40
8A	2	\$ 28,204.92	2	\$ 28,204.92
09	1	\$ 6,000.00	14	\$ 99,684.80
10	0	\$ 0.00	4	\$ 55,781.60
TOTALS	19	\$ 183,404.92	132	\$ 1,199,358.02

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF February 28, 2018

Remaining Authorized Cleanup Activity Count:	93
Total Estimated Cost of Remaining Cleanup Activities:	\$ 904,939.27

ATTACHMENT H**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

February 1, 2018 to February 28, 2018

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
04	238280	MORMAC OIL & GAS CO. GERDES, SUDIE	SAN PATRICIO 03992	AS-A	02/28/2018	\$ 195.00
05	223860	INTERGRATED O & G SOLUTIONS CORP CIF	NAVARRO 02841	CU-A	02/08/2018	\$ 4,435.00
Total (all Districts)					Activities Adjusted	Total of Invoices
					2	\$ 4,630.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

February 1, 2018 to February 28, 2018

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
Total (all Districts)					0	<N/A>

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 01 Totals					1	\$ 17,000.00	\$ 8,071.25	\$ 8,928.75
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
01	238018	TEXSTAR DRILLING, INC. KOTARA, ET AL	CU-A	WILSON				
					Activity Total	\$ 17,000.00	\$ 8,071.25	\$ 8,928.75

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 04 Totals					2	\$ 10,000.00	\$ 6,052.50	\$ 3,947.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining	
04	241736	OMEGA ENERGY, LLC CHAPMAN RANCH	CU-A	NUECES Activity Total	\$ 4,000.00	\$ 2,002.50	\$ 1,997.50	
04	242256	FORBES, JOHN OPERATING KIVLIN, K. J.	CU-A	KLEBERG Activity Total	\$ 6,000.00	\$ 4,050.00	\$ 1,950.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals					1	\$ 200.00	\$ 145.00	\$ 55.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
06	243259	ENVIROPAVE L.L.C. EAST TEXAS RECLAMATION PLANT	AS-A	RUSK				
				Activity Total	\$ 200.00	\$ 145.00	\$ 55.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 6E Totals					1	\$ 8,000.00	\$ 12,473.48	-\$ 4,473.48
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
6E	241237	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	EC-A	RUSK				
Activity Total					\$ 8,000.00	\$ 12,473.48	-\$ 4,473.48	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals					11	\$ 38,600.00	\$ 19,619.54	\$ 18,980.46
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
7B	232625	FRIENDLY ENERGY SERVICES, INC. KELLER	CU-B	BROWN	Activity Total	\$ 2,000.00	\$ 1,299.05	\$ 700.95
7B	232626	FRIENDLY ENERGY SERVICES, INC. EXPLO-KELLER	CU-B	BROWN	Activity Total	\$ 2,000.00	\$ 1,299.05	\$ 700.95
7B	232627	FRIENDLY ENERGY SERVICES, INC. GOBBLER HOLLOW	CU-U	BROWN	Activity Total	\$ 2,000.00	\$ 1,299.05	\$ 700.95
7B	232628	FRIENDLY ENERGY SERVICES, INC. GOBBLER HOLLOW	CU-B	BROWN	Activity Total	\$ 2,000.00	\$ 1,299.05	\$ 700.95
7B	232629	FRIENDLY ENERGY SERVICES, INC. GOBBLER HOLLOW	CU-B	BROWN	Activity Total	\$ 2,000.00	\$ 1,299.05	\$ 700.95
7B	240816	C & C PETROLEUM MANAGEMENT, LLC KENNARD, MABEL	CU-B	CALLAHAN	Activity Total	\$ 4,800.00	\$ 5,555.51	-\$ 755.51
7B	240836	XTREME OPERATING COMPANY LLC KENNARD	CU-B	CALLAHAN	Activity Total	\$ 8,000.00	\$ 1,385.99	\$ 6,614.01
7B	240897	GROTHER BROS., INC. DILLER, BYRON ETAL	CU-B	SHACKELFORD	Activity Total	\$ 3,800.00	\$ 4,677.15	-\$ 877.15
7B	242058	HUNTER ENERGY, INC. RIEBE, ANGELINA	CU-A	PALO PINTO	Activity Total	\$ 4,000.00	\$ 501.88	\$ 3,498.12
7B	242059	HUNTER ENERGY, INC. RIEBE, ANGELINA	CU-A	PALO PINTO	Activity Total	\$ 4,000.00	\$ 501.88	\$ 3,498.12
7B	242060	HUNTER ENERGY, INC. RIEBE, ANGELINA	CU-A	PALO PINTO	Activity Total	\$ 4,000.00	\$ 501.88	\$ 3,498.12

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7C Totals					3	\$ 102,402.35	\$ 94,028.66	\$ 8,373.69
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
7C	239716	UNIDENTIFIED WENDKIRK OIL FIELD SITE	AS-A	COKE	Activity Total	\$ 66,155.60	\$ 58,218.40	\$ 7,937.20
7C	240676	UNIDENTIFIED BALLINGER SEEP	CU-A	RUNNELS	Activity Total	\$ 21,098.50	\$ 20,662.36	\$ 436.14
7C	241225	UNIDENTIFIED BALLINGER SEEP	AS-A	RUNNELS	Activity Total	\$ 15,148.25	\$ 15,147.90	\$ 0.35

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 09 Totals					2	\$ 14,500.00	\$ 10,335.86	\$ 4,164.14
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>		<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
09	237039	PETRON ENERGY, INC. SMITH, JAY	CU-A	KNOX	Activity Total	\$ 8,500.00	\$ 6,878.86	\$ 1,621.14
09	242756	GILLIAM PARTNERS, L.P. CARTER, NETTIE	EC-A	JACK	Activity Total	\$ 6,000.00	\$ 3,457.00	\$ 2,543.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
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District 10 Totals

1	\$ 14,000.00	\$ 17,528.50	-\$ 3,528.50
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<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
10	241096	LOSURE, KEN SMITH, DALE	CU-A	HUTCHINSON Activity Total	\$ 14,000.00	\$ 17,528.50	-\$ 3,528.50

<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
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Grand Totals (all Districts)

22	\$ 204,702.35	\$ 168,254.79	\$ 36,447.56
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SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					5	\$ 44,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	243199	HIGHER STANDARD OIL COMPANY,INC. HALE	CALDWELL 15202	EC-A	<u>1</u>	<u>\$ 5,000.00</u>
01	241379	LAKE CHEROKEE PRODUCTION, LLC HURLEY, EUGENE -B-	GUADALUPE 00864	CU-B	<u>1</u>	<u>\$ 10,000.00</u>
01	241896	LAKE CHEROKEE PRODUCTION, LLC HARRIS, HARTFIELD, BROOKS -D-	GUADALUPE 11455	CU-B	<u>1</u>	<u>\$ 9,000.00</u>
01	241897	LAKE CHEROKEE PRODUCTION, LLC KNAPP, LEO	GUADALUPE 06094	CU-B	<u>1</u>	<u>\$ 10,000.00</u>
01	241898	LAKE CHEROKEE PRODUCTION, LLC MATTKE, C.J. E T AL	GUADALUPE 07672	CU-B	<u>1</u>	<u>\$ 10,000.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					3	\$ 40,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	242839	GOOD OL'BOYS OIL COMPANY HOOKS, CHAS. G. FEE	LIBERTY 02326	CU-A	1	\$ 20,000.00
03	242876	WESTLANDS RESOURCES CORPORATION ODSTRCIL	BURLESON 16879	CU-A	1	\$ 10,000.00
03	242856	WESTLANDS RESOURCES CORPORATION ESTES	BURLESON 13022	CU-A	1	\$ 10,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					3	\$ 39,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	242838	BELLOWS OPERATING CO., L. C. ROOTS, MAYO	SAN PATRICIO 075660	CU-A	1	\$ 9,000.00
04	231077	OMEGA ENERGY, LLC CHAPMAN UNIT NO. 1	NUECES 177881	CU-A	1	\$ 5,000.00
04	231837	COX, MARTIN REGAN ARMSTRONG, FRANK	WEBB 125753	CU-A	1	\$ 25,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					1	\$ 8,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	243476	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	LEON P011422A	CU-A	1	\$ 8,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					2	\$ 10,200.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	243477	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	CU-A	1	\$ 10,000.00
06	243259	ENVIROPAVE L.L.C. EAST TEXAS RECLAMATION PLANT	RUSK <NA>	AS-A	1	\$ 200.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					2	\$ 8,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	242898	SKYBRIDGE ENERGY LLC GARY, S. E.	ERATH 098458	CU-B	1	\$ 4,000.00
7B	242900	SKYBRIDGE ENERGY LLC GARY, S.E.	ERATH 224517	CU-A	1	\$ 4,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					2	\$ 28,204.92
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	241799	NICHOLS ENERGY, LLC, VERNON	BORDEN 63321	CU-A	1	\$ 13,864.10
8A	241798	NICHOLS ENERGY, LLC, SHAHER	BORDEN 66146	CU-A	1	\$ 14,340.82

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					1	\$ 6,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	242756	GILLIAM PARTNERS, L.P. CARTER, NETTIE	JACK 12804	EC-A	1	\$ 6,000.00
Grand Total (all Districts)					19	\$ 183,404.92

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 01 Totals	1	\$ 17,000.00	\$ 8,071.25	\$ 8,928.75

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
01	238018	TEXSTAR DRILLING, INC. KOTARA, ET AL	CU-A	WILSON			
				Activity Total	\$ 17,000.00	\$ 8,071.25	\$ 8,928.75

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals	2	\$ 10,000.00	\$ 6,052.50	\$ 3,947.50

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
04	241736	OMEGA ENERGY, LLC CHAPMAN RANCH	CU-A	NUECES Activity Total	\$ 4,000.00	\$ 2,002.50	\$ 1,997.50
04	242256	FORBES, JOHN OPERATING KIVLIN, K. J.	CU-A	KLEBERG Activity Total	\$ 6,000.00	\$ 4,050.00	\$ 1,950.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals	1	\$ 200.00	\$ 145.00	\$ 55.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
06	243259	ENVIROPAVE L.L.C. EAST TEXAS RECLAMATION PLANT	AS-A	RUSK			
				Activity Total	\$ 200.00	\$ 145.00	\$ 55.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 6E Totals	1	\$ 8,000.00	\$ 12,473.48	-\$ 4,473.48

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
6E	241237	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	EC-A	RUSK			
				Activity Total	\$ 8,000.00	\$ 12,473.48	-\$ 4,473.48

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District	7B	Totals	11	\$ 38,600.00	\$ 19,619.54	\$ 18,980.46

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
7B	232625	FRIENDLY ENERGY SERVICES, INC. KELLER	CU-B	BROWN Activity Total	\$ 2,000.00	\$ 1,299.05	\$ 700.95
7B	232626	FRIENDLY ENERGY SERVICES, INC. EXPLO-KELLER	CU-B	BROWN Activity Total	\$ 2,000.00	\$ 1,299.05	\$ 700.95
7B	232627	FRIENDLY ENERGY SERVICES, INC. GOBBLER HOLLOW	CU-U	BROWN Activity Total	\$ 2,000.00	\$ 1,299.05	\$ 700.95
7B	232628	FRIENDLY ENERGY SERVICES, INC. GOBBLER HOLLOW	CU-B	BROWN Activity Total	\$ 2,000.00	\$ 1,299.05	\$ 700.95
7B	232629	FRIENDLY ENERGY SERVICES, INC. GOBBLER HOLLOW	CU-B	BROWN Activity Total	\$ 2,000.00	\$ 1,299.05	\$ 700.95
7B	240816	C & C PETROLEUM MANAGEMENT, LLC KENNARD, MABEL	CU-B	CALLAHAN Activity Total	\$ 4,800.00	\$ 5,555.51	-\$ 755.51
7B	240836	XTREME OPERATING COMPANY LLC KENNARD	CU-B	CALLAHAN Activity Total	\$ 8,000.00	\$ 1,385.99	\$ 6,614.01
7B	240897	GROTHE BROS., INC. DILLER, BYRON ETAL	CU-B	SHACKELFORD Activity Total	\$ 3,800.00	\$ 4,677.15	-\$ 877.15
7B	242058	HUNTER ENERGY, INC. RIEBE, ANGELINA	CU-A	PALO PINTO Activity Total	\$ 4,000.00	\$ 501.88	\$ 3,498.12
7B	242059	HUNTER ENERGY, INC. RIEBE, ANGELINA	CU-A	PALO PINTO Activity Total	\$ 4,000.00	\$ 501.88	\$ 3,498.12
7B	242060	HUNTER ENERGY, INC. RIEBE, ANGELINA	CU-A	PALO PINTO Activity Total	\$ 4,000.00	\$ 501.88	\$ 3,498.12

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District	7C	Totals	3	\$ 102,402.35	\$ 94,028.66	\$ 8,373.69

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
7C	239716	UNIDENTIFIED WENDKIRK OIL FIELD SITE	AS-A	COKE Activity Total	\$ 66,155.60	\$ 58,218.40	\$ 7,937.20
7C	240676	UNIDENTIFIED BALLINGER SEEP	CU-A	RUNNELS Activity Total	\$ 21,098.50	\$ 20,662.36	\$ 436.14
7C	241225	UNIDENTIFIED BALLINGER SEEP	AS-A	RUNNELS Activity Total	\$ 15,148.25	\$ 15,147.90	\$ 0.35

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2018 to February 28, 2018

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 09 Totals	2	\$ 14,500.00	\$ 10,335.86	\$ 4,164.14

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
09	237039	PETRON ENERGY, INC. SMITH, JAY	CU-A	KNOX			
				Activity Total	\$ 8,500.00	\$ 6,878.86	\$ 1,621.14
09	242756	GILLIAM PARTNERS, L.P. CARTER, NETTIE	EC-A	JACK			
				Activity Total	\$ 6,000.00	\$ 3,457.00	\$ 2,543.00

Benchmark Goal Summary - FY18
(as of February 28, 2018)

February Benchmark

Note: By February 28, Districts are expected to have 40% of their annual routine goal completed (final invoices processed by Austin and file closed).

Routines Only	Activities						Dollars				
	Goal	Comp	Auth	Total	Comp %	Goal	Comp	Auth	Total	Comp %	
	San Antonio	35	6	20	26	17%	\$ 153,335.00	\$ 14,499.75	\$ 164,900.00	\$ 179,399.75	9%
	Houston	30	4	18	22	13%	\$ 185,400.00	\$ 21,280.30	\$ 126,486.40	\$ 147,766.70	11%
	Corpus Christi	25	7	7	14	28%	\$ 142,375.00	\$ 26,072.50	\$ 76,000.00	\$ 102,072.50	18%
	Kilgore	30	7	14	21	23%	\$ 259,710.00	\$ 28,406.33	\$ 156,700.00	\$ 185,106.33	11%
	Abilene	30	12	13	25	40%	\$ 102,300.00	\$ 19,935.54	\$ 67,967.22	\$ 87,902.76	19%
	San Angelo	10	0	3	3	0%	\$ 43,470.00	\$ -	\$ 34,000.00	\$ 34,000.00	0%
	Midland	25	0	10	10	0%	\$ 171,100.00	\$ 602.30	\$ 125,166.40	\$ 125,768.70	0%
	Wichita Falls	30	12	3	15	40%	\$ 129,960.00	\$ 57,651.65	\$ 21,200.00	\$ 78,851.65	44%
Pampa	10	3	1	4	30%	\$ 65,010.00	\$ 36,188.50	\$ 16,000.00	\$ 52,188.50	56%	

May Benchmark

Note: By May 31, Districts are expected to have 100% of their annual routine goal completed or authorized.

Activities						Dollars					
Routines Only	Goal	Comp	Auth	Total	Comp or Auth %	Goal	Comp	Auth	Total	Comp or Auth %	
	San Antonio	35	6	20	26	74%	\$ 153,335.00	\$ 14,499.75	\$ 164,900.00	\$ 179,399.75	117%
	Houston	30	4	18	22	73%	\$ 185,400.00	\$ 21,280.30	\$ 126,486.40	\$ 147,766.70	80%
	Corpus Christi	25	7	7	14	56%	\$ 142,375.00	\$ 26,072.50	\$ 76,000.00	\$ 102,072.50	72%
	Kilgore	30	7	14	21	70%	\$ 259,710.00	\$ 39,937.94	\$ 156,700.00	\$ 196,637.94	76%
	Abilene	30	12	13	25	83%	\$ 102,300.00	\$ 19,935.54	\$ 67,967.22	\$ 87,902.76	86%
	San Angelo	10	0	3	3	30%	\$ 43,470.00	\$ -	\$ 34,000.00	\$ 34,000.00	78%
	Midland	25	0	10	10	40%	\$ 171,100.00	\$ 6,761.53	\$ 125,166.40	\$ 131,927.93	77%
	Wichita Falls	30	12	3	15	50%	\$ 129,960.00	\$ 57,651.65	\$ 21,200.00	\$ 78,851.65	61%
	Pampa	10	3	1	4	40%	\$ 65,010.00	\$ 36,188.50	\$ 16,000.00	\$ 52,188.50	80%

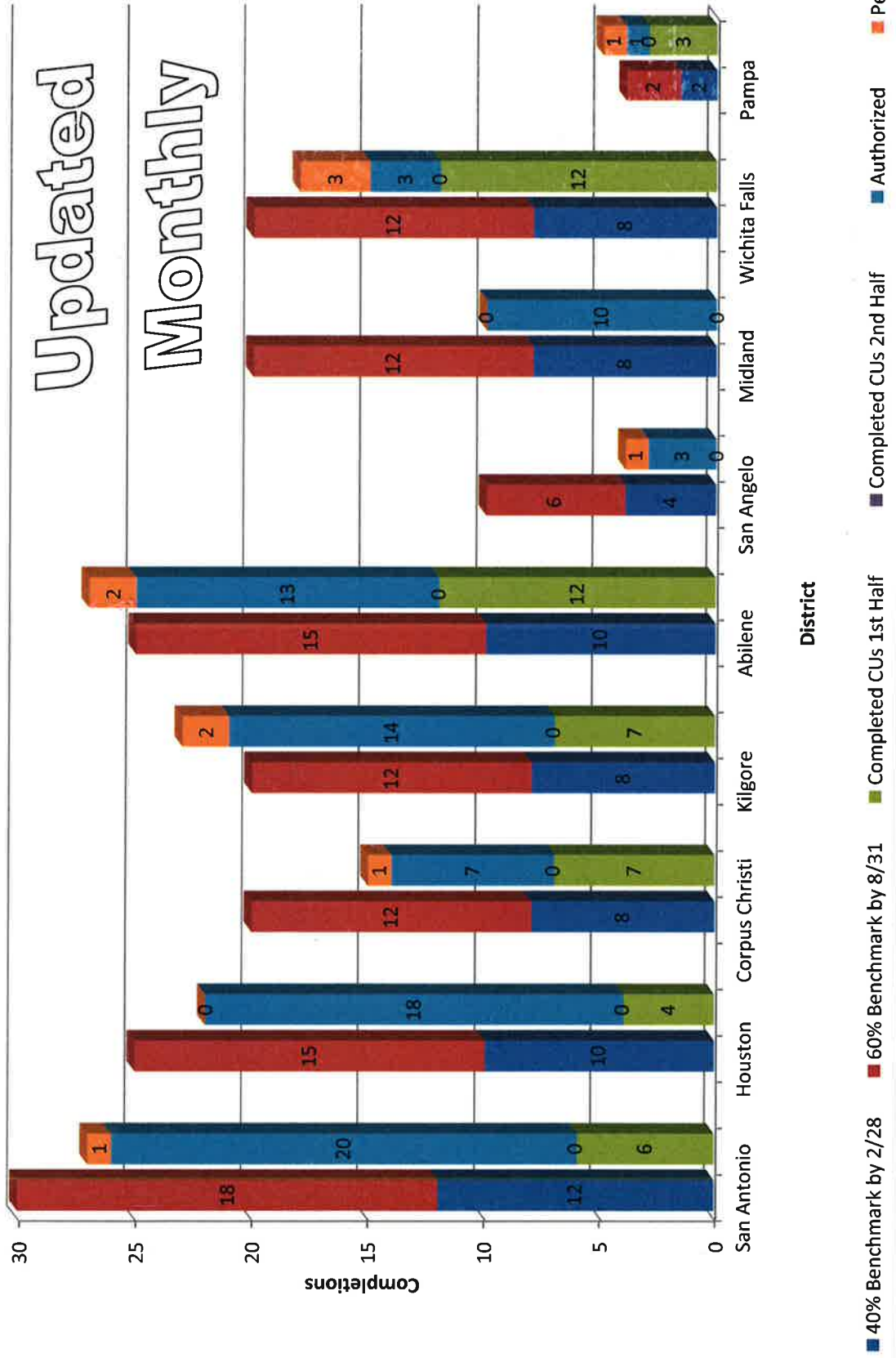
August Benchmark

Note: By August 31, Districts are expected to have 100% of their annual routine goal completed (final invoices processed by Austin and file closed).

Activities							Dollars				
Routines Only		Goal	Comp	Auth	Total	Comp %	Goal	Comp	Auth	Total	Comp %
	San Antonio	35	6	20	26	17%	\$ 153,335.00	\$ 14,499.75	\$ 164,900.00	\$ 179,399.75	9%
	Houston	30	4	18	22	13%	\$ 185,400.00	\$ 21,280.30	\$ 126,486.40	\$ 147,766.70	11%
	Corpus Christi	25	7	7	14	28%	\$ 142,375.00	\$ 26,072.50	\$ 76,000.00	\$ 102,072.50	18%
	Kilgore	30	7	14	21	23%	\$ 259,710.00	\$ 39,937.94	\$ 156,700.00	\$ 196,637.94	15%
	Abilene	30	12	13	25	40%	\$ 102,300.00	\$ 19,935.54	\$ 67,967.22	\$ 87,902.76	19%
	San Angelo	10	0	3	3	0%	\$ 43,470.00	\$ -	\$ 34,000.00	\$ 34,000.00	0%
	Midland	25	0	10	10	0%	\$ 171,100.00	\$ 6,761.53	\$ 125,166.40	\$ 131,927.93	4%
	Wichita Falls	30	12	3	15	40%	\$ 129,960.00	\$ 57,651.65	\$ 21,200.00	\$ 78,851.65	44%
	Pampa	10	3	1	4	30%	\$ 65,010.00	\$ 36,188.50	\$ 16,000.00	\$ 52,188.50	56%

Routine Goals and Benchmarks

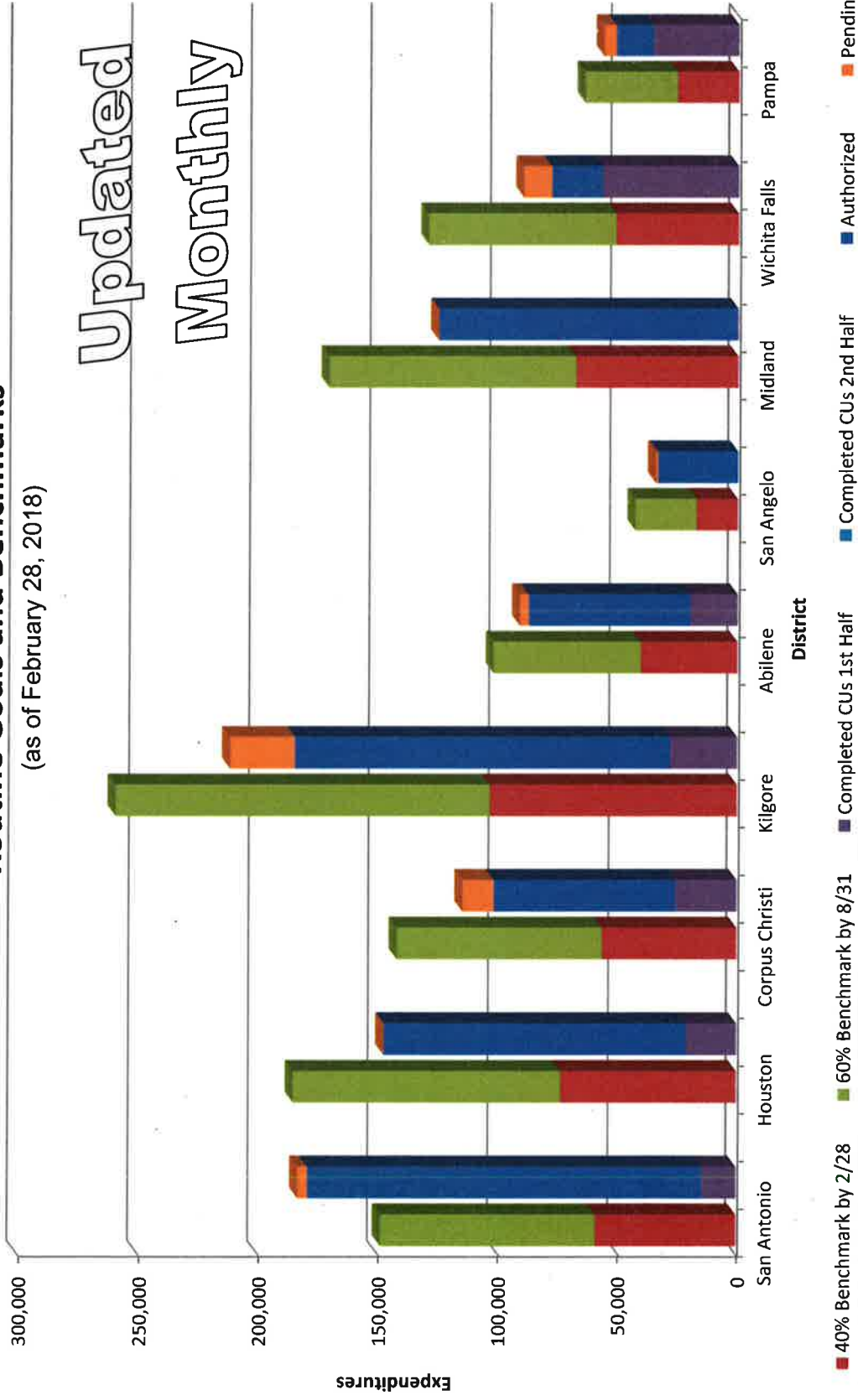
(as of February 28, 2018)



Routine Goals and Benchmarks

(as of February 28, 2018)

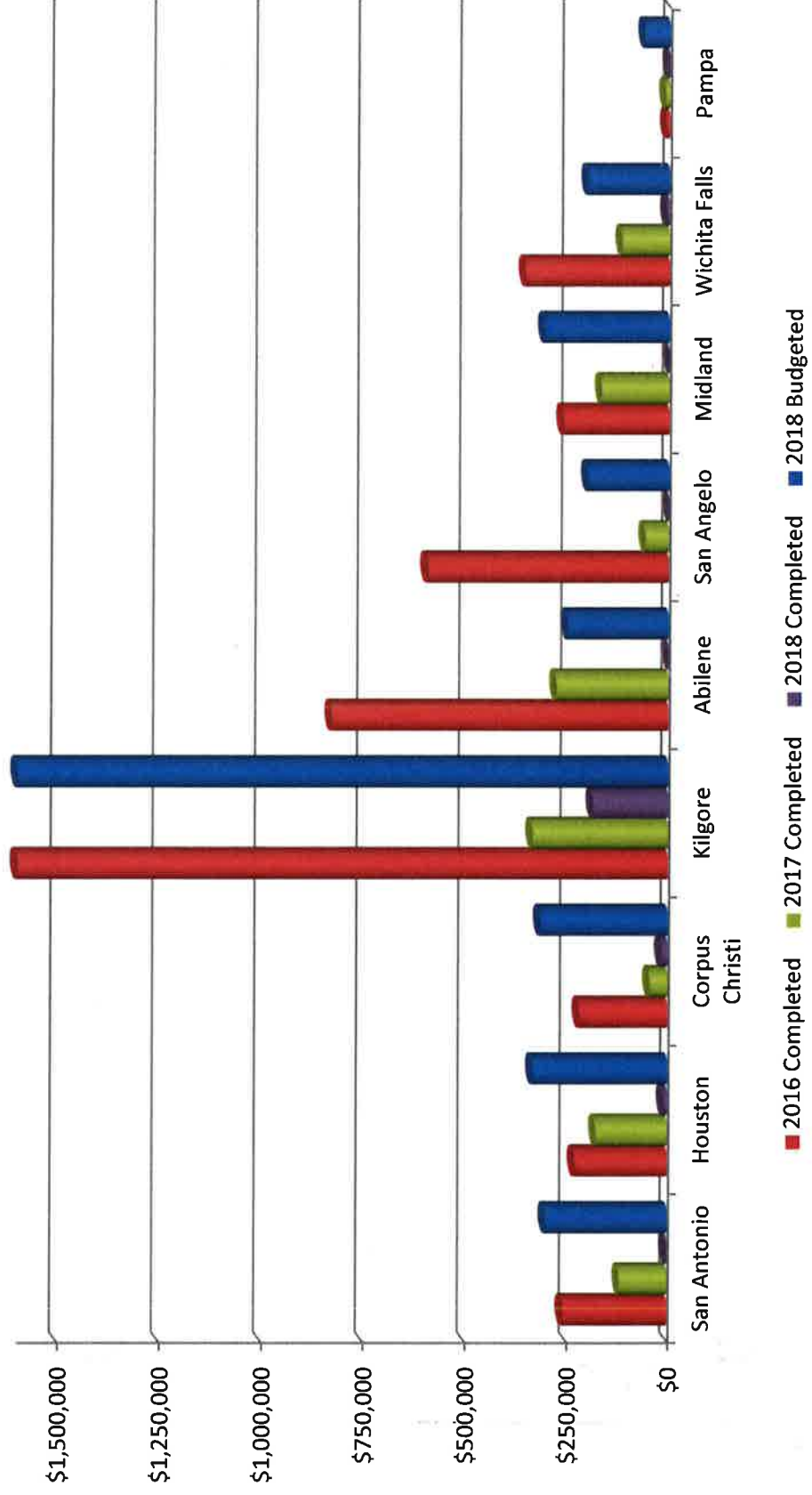
Updated
Monthly



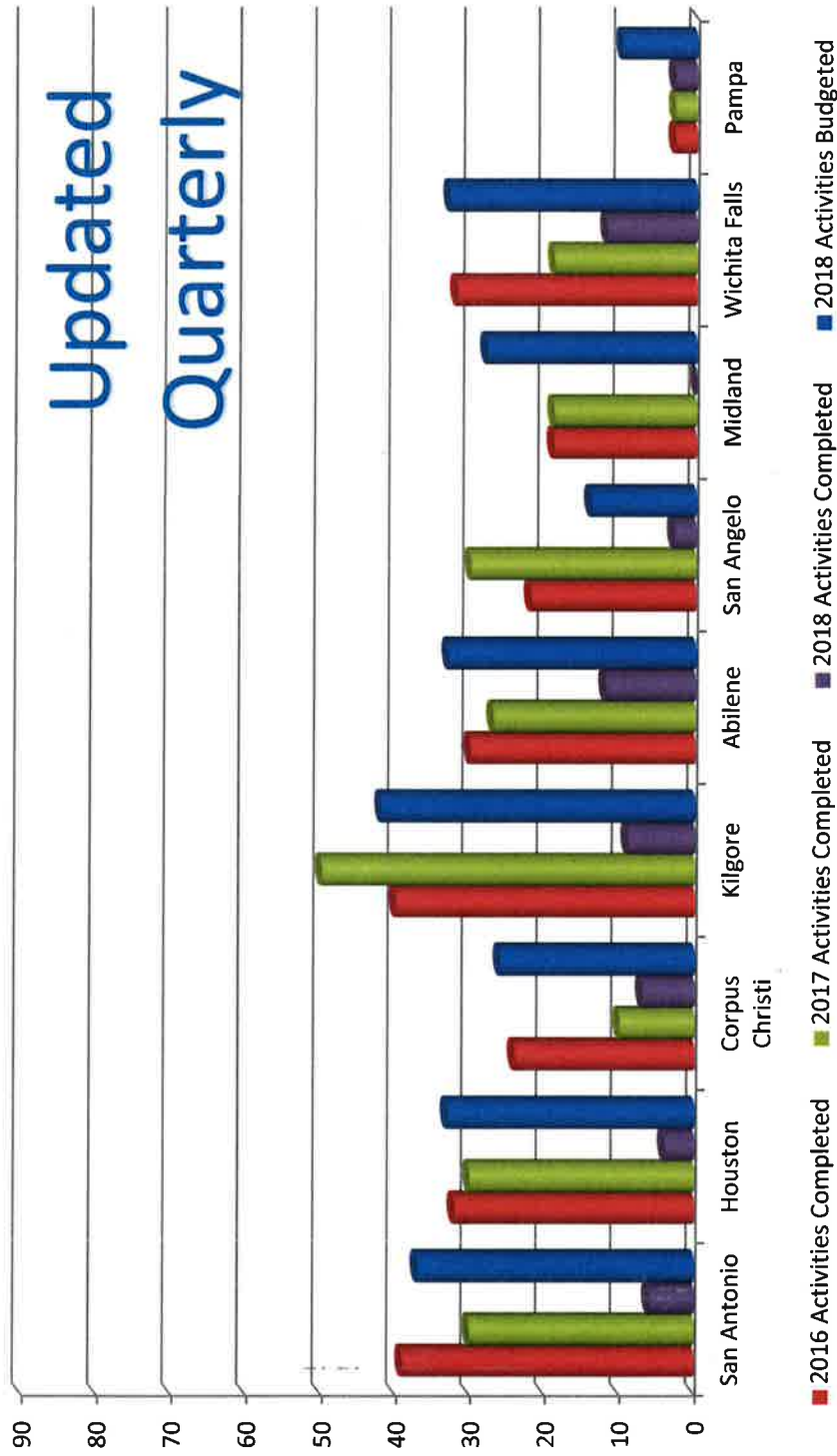
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Total
40% Benchmark	\$ 61,334.00	\$ 74,160.00	\$ 56,950.00	\$ 103,384.00	\$ 40,920.00	\$ 17,388.00	\$ 68,440.00	\$ 51,984.00	\$ 26,004.00	\$ 501,064.00
60% Benchmark	\$ 92,001.00	\$ 111,240.00	\$ 85,425.00	\$ 155,826.00	\$ 61,380.00	\$ 26,082.00	\$ 102,660.00	\$ 77,976.00	\$ 39,006.00	\$ 751,596.00
Comp 1st Half	\$ 14,499.75	\$ 21,280.30	\$ 26,072.50	\$ 28,406.33	\$ 19,935.54	\$ -	\$ 602.30	\$ 57,651.65	\$ 36,188.50	\$ 204,636.87
Comp 2nd Half	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Authorized	\$ 164,900.00	\$ 126,486.40	\$ 76,000.00	\$ 131,600.00	\$ 67,967.22	\$ 34,000.00	\$ 22,000.00	\$ 28,800.00	\$ 16,000.00	\$ 667,753.62
Pending	\$ 4,000.00	\$ -	\$ 13,000.00	\$ 27,000.00	\$ 3,600.00	\$ 800.00	\$ -	\$ 11,500.00	\$ 5,000.00	\$ 64,900.00

**Site Remediation
Oil Field Cleanup Program
Expenditures**

**FY16 Completed, FY17 Completed, FY18 Completed, FY18 Budgeted
(as of 2/28/2017)**



Site Remediation Oil Field Cleanup Program Activities Completed/Projected FY16 Completed, FY17 Completed, FY18 Completed, FY18 Budgeted (as of 2/28/2018)



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Undesignated
2016 Activities Completed	39	32	24	40	30	22	19	32	3	
2017 Activities Completed	30	30	10	50	27	30	19	19	3	
2018 Activities Completed	6	4	7	9	12	3	0	12	3	
2018 Activities Budgeted	37	33	26	42	33	14	28	33	10	3